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Electric Power Monthly

June 1994

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MASTER

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Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. Data in this report are presented for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The *EPM* is prepared by the Survey Management Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy. This publication provides monthly statistics at the U.S., Census division, and State levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

Statistics by company and plant are published in the *EPM* on the capability of new generating units, net generation, fuel consumption, fuel stocks, quantity and quality of fuel, and cost of fossil fuels.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the U.S., Census division, and State level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Coverage of Sources

The *EPM* contains information from six data sources: the Form EIA-759, "Monthly Power Plant Report"; the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of

Fuels for Electric Plants"; the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; the Form EIA-861, "Annual Electric Utility Report"; the Form EIA-860, "Annual Electric Generator Report"; and a form collected by the Office of Emergency Planning and Operations (OE), the Form OE-417R, "Electric Power System Emergency Report." Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; a more detailed description of the forms is contained in Appendix C, "Technical Notes."

The Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

The FERC Form 423, which is a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The threshold of 50 or more megawatts was established by FERC. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

The Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to the Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error due to sampling, are also published at each level.

The Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

The Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data collected on the Form EIA-861 include information on

the production, sales, revenue from sales, and trade of electricity.

The Form OE-417R is used to collect information on major electric utility system emergencies, including the type of emergency, the utility and area affected, the date and time of the event, a description of the event, and expected time of restoration of service. The responsibility of collecting these data has been delegated to the Office of Emergency Planning and Operations within the Department of Energy.

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U.S. Electric Power At a Glance

*Electricity is the most convenient,
clean, and accessible form of
useable energy.*

Monthly Update

February 1994

Fuel Receipts. Receipts of coal to electric utilities in February 1994 totaled 64 million short tons, up 2 million short tons from January 1994 and 5 million short tons from February 1993. (A strike by the United Mine Workers of America against the Bituminous Coal Operators Association had the affect of reducing coal receipts during February 1993). As was the situation in January, ice and snow storms accompanied by record cold weather slowed the delivery of coal to power plants during February. The cold weather forced carriers to reduce unit coal train size, froze rail switches, created loading and unloading problems, and froze coal stockpiles at power plants.¹ Coal consumption outpaced receipts by 1 million short tons, drawing down coal stocks to a level of 98 million short tons.

For the third consecutive month, total receipts of petroleum were above the 17-million-barrel level. High-than-normal demand for petroleum-fired generation caused by record cold weather resulted in electric utilities purchasing petroleum in order to maintain or rebuild stocks.

Due to the extremely cold weather and the priority allocation of gas to residential customers, receipts of gas to electric utilities totaled 143 billion cubic feet, the lowest level since February 1991.

March 1994

Generation.

- Total U.S. net generation of electricity in March 1994 was 231 billion kilowatthours, 2 percent less than the amount reported in March 1993. Generation from all major energy sources (except nuclear) were at lower levels during the month, compared with the corresponding period in 1993. The decline in net generation from fossil fuels and hydroelectric power was compensated for by a higher level of output from nuclear-powered units (4 percent above March of last year).

Sales.

- Total U.S. sales of electricity to ultimate consumers in March 1994 were 235 billion kilowatthours, an increase of 2 billion kilowatthours (1 percent), compared with March 1993. All major end-use sectors had increased levels of sales during March 1994, compared with a year ago, except for the residential sector. Residential sales decreased by 2 billion kilowatthours (3 percent) compared with the same period last year. Temperatures in the United States which were warmer by 11 percent (based on the number of heating degree days), compared with last year, contributed to this decrease in residential sales. It should be noted that during March 1994, sales of electricity to all ultimate consumers in the United States exceeded total U.S. net generation by 4 billion kilowatthours (2 percent), compared with a year ago. A major contributor to this difference was total U.S. net imports of electricity. Based on preliminary March 1994 data on U.S. net imports of electric power, levels are 3 billion kilowatthours (169 percent) higher than during the same month a year ago. Other contributing factors include increased growth in purchases of electricity from nonutility facilities and to a lesser extent, billing cycle considerations associated with sales of electricity reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," versus calendar month reporting of net generation on the Form EIA-759, "Monthly Power Plant Report."

First quarter generation and sales. Total U.S. net generation of electricity during the first quarter of 1994, was 717 billion kilowatthours, an increase of 12 billion kilowatthours (2 percent) compared to the same quarter last year. Sales of electricity to ultimate consumers during the first quarter, which exceeded generation, were 732 billion kilowatthours, an increase of 27 billion kilowatthours (4 percent) compared to the same period last year. Temperatures that were cooler by 4 percent (based on the number of heating degree days), compared to last year, contributed to the increases in generation and retail sales of electricity. In addition, the difference in retail sales and net generation resulted, to a greater extent, from the continuing growth in the purchases of electricity from nonutility facilities and, to a lesser extent, from a 5-billion-kilowatthour increase in U.S. net imports of electricity during the quarter compared to last year.

¹King Publishing Corp., *King's Southern Coal*, Issue 956, February 14, 1994.

Figure 1. U.S. Electric Utility Net Generation by Energy Source

Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1994 are preliminary.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1994

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Farmington City of	Animas	NM	GT1	21.8	Gas	CT
Farmington City of	Animas	NM	GT2	6.4	Waste Heat	CW
Los Angeles City of	Harbor Generating St	CA	10A-B	136.4	Gas	CT
February						
None	—	—	—	—	—	—
March						
None	—	—	—	—	—	—
Total Capability of Newly Added Units ...	—	—	—	164.7	—	—
Total Capability of Retired Units	—	—	—	38.8	—	—
U.S. Total Capability	—	—	—	² 696,730.6	—	—

¹ Net summer capability is estimated.

² Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Electric Power Annual* (DOE/EIA - 0348(93)). •Unit Type Codes are: CT=Combined-Cycle Combustion Turbine, CW=Combined Cycle Steam Turbine with only waste

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	March 1994 ¹	February 1994 ¹	March 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
Net Generation (Million kWh)						
Coal	133,529	131,138	136,404	417,419	404,826	3.1
Petroleum ²	7,960	9,655	8,589	32,216	22,747	41.6
Gas	18,212	14,526	18,783	49,585	50,358	-1.5
Nuclear Power	48,538	49,857	46,806	154,579	157,001	-1.5
Hydroelectric (Pumped Storage) ³	-250	-267	5	-932	-978	-4.7
Renewable						
Hydroelectric (Conventional)	22,408	19,413	23,582	62,079	68,740	-9.7
Geothermal	578	574	659	1,783	1,942	-9.2
Biomass	169	153	193	499	562	-11.1
Wind	.	.	.	.	.	-12.1
Photovoltaic	.	.	.	1	1	35.7
All Energy Sources	231,144	225,051	234,801	717,229	705,231	1.7
Consumption						
Coal (1,000 short tons)	66,098	65,455	67,073	207,915	200,285	3.8
Petroleum (1,000 barrels) ⁴	13,040	16,094	14,061	53,587	37,383	43.3
Gas (1,000 Mcf)	186,828	149,173	193,811	505,997	520,113	-2.7
Stocks (end-of-month)						
Coal (1,000 short tons)	105,149	97,701	143,978	—	—	—
Petroleum (1,000 barrels) ⁵	80,806	60,054	60,227	—	—	—
Sales (Million kWh)⁶						
Residential	80,799	89,391	83,023	273,743	260,139	5.2
Commercial	64,186	63,121	62,169	194,555	186,775	4.2
Industrial	82,067	77,932	80,028	240,322	234,868	2.3
Other ⁷	7,762	7,772	7,734	23,621	23,417	.9
All Sectors	234,814	238,217	232,954	732,241	705,199	3.8
Revenue (Million Dollars)⁸						
Residential	6,564	7,031	6,487	21,623	20,260	6.7
Commercial	4,845	4,735	4,607	14,539	13,742	5.8
Industrial	3,834	3,660	3,742	11,235	10,956	2.5
Other ⁷	527	521	501	1,582	1,527	3.6
All Sectors	15,771	15,947	15,337	48,980	46,485	5.4
Average Revenue/kWh (Cents)⁹						
Residential	8.1	7.9	7.8	7.9	7.8	1.3
Commercial	7.5	7.5	7.4	7.5	7.4	1.4
Industrial	4.7	4.7	4.7	4.7	4.7	.0
Other ⁷	6.8	6.7	6.5	6.7	6.5	3.1
All Sectors	6.7	6.7	6.6	6.7	6.6	1.5
	February 1994	January 1994	February 1993	Year to Date		
				1994	1993	Difference (Percent)
Receipts						
Coal (1,000 short tons)	64,409	62,601	59,229	127,010	124,448	2.1
Petroleum (1,000 barrels) ¹⁰	17,543	17,781	7,421	35,325	16,447	114.8
Gas (1,000 Mcf) ¹⁰	142,829	160,363	153,742	303,192	312,999	-3.1
Cost (cents/million Btu)¹¹						
Coal	136.8	135.8	139.3	136.3	138.9	-1.9
Petroleum ¹²	274.4	237.9	263.8	256.0	261.3	-2.0
Gas ¹⁰	273.2	261.2	250.4	266.9	259.2	3.0

¹ Values for net generation, consumption, stocks, sales, revenue, and average revenue per kilowatthour are final for 1993 and are preliminary for 1994.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for March 1994 was 1,826 million kilowatthours.

⁴ The March 1994 petroleum coke consumption was 93,351 short tons.

⁵ The March 1994 petroleum coke stocks were 89,015 short tons.

⁶ Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Sales and associated revenue data accumulated from bills collected for periods of time (26 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. (See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.)

⁹ The February 1994 petroleum coke receipts were 61,600 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² February 1994 petroleum coke cost was 76.1 cents per million Btu.

Notes: * means the absolute value of the number is less than 0.5. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *kWh=kilowatthours, and Mcf=thousand cubic feet. *NM = Percent difference calculation not meaningful. *Monetary values are expressed in nominal terms. *Revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: *Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." *Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." *Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through March 1994

Period	All Energy Sources (Million (Kilowatthours)	Share of Total U.S. Net Generation (Percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1993⁴							
January	245,782	58.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	58.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	58.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,803	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
1993 Total	2,682,525	58.9	3.5	9.0	9.2	21.2	.3
1994⁵							
January	261,035	58.5	5.6	6.5	7.6	21.5	.3
February	225,051	58.3	4.3	6.5	8.5	22.2	.3
March	231,144	57.8	3.4	7.9	9.6	21.0	.3
Year to Date							
1994⁵	717,229	58.2	4.5	6.9	8.5	21.6	.3
1993⁴	705,199	57.4	3.2	7.1	9.6	22.3	.4

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1993 are final.

⁵ Data for 1994 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

The Ohio Edison Company's R. E. Burger Station entered commercial operation in 1944. This 5-unit coal-fired plant, located on the Ohio River, has a generator nameplate capacity of 518 megawatts and burns primarily high-sulfur Ohio coal.

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through March 1994
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pump Storage)
1990	2,514,086	1,559,608	117,017	264,089	578,862	-3,508
1991	2,534,925	1,551,187	111,483	264,172	612,565	-4,541
1992	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
1993 ⁴						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,884	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,288	7,479	20,535	48,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
1993 Total	2,603,861	1,639,151	99,539	258,915	610,291	-4,036
1994 ⁵						
January	239,968	152,752	14,600	16,847	56,184	-416
February	204,910	131,138	9,655	14,526	49,857	-267
March	207,988	133,529	7,980	18,212	48,538	-250
Year to Date						
1994 ⁵	652,867	417,419	32,216	49,585	154,579	-932
1993 ⁴	633,955	404,826	22,747	50,358	157,001	-978

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for March was 1,826 million kilowatthours.

⁴ Data for 1993 are final.

⁵ Data for 1994 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through March 1994
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	283,433,659	8,581,228	2,087,270	398	2,448
1991	290,197,798	280,080,821	8,087,055	2,046,499	285	3,338
1992	253,936,260	243,736,029	8,103,809	2,082,945	308	3,189
1993 ¹						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,333,070	25,581,308	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,083	30	407
June	27,487,747	26,782,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	485
October	18,256,321	17,457,483	624,620	173,916	23	479
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,389,611	21,555,411	636,510	177,554	22	114
1993 Total	278,663,780	269,096,329	7,570,999	1,990,407	243	3,802
1994 ²						
January	21,086,227	20,258,199	631,143	176,704	—	181
February	20,140,777	19,413,232	574,024	153,358	9	154
March	23,155,604	22,407,701	578,172	169,329	49	353
Year to Date						
1994 ²	64,382,608	62,079,132	1,783,339	499,391	58	688
1993 ¹	71,244,439	68,739,589	1,942,301	561,976	66	507

¹ Data for 1993 are final.

² Data for 1994 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
ECAR	41,320	40,040	42,724	127,963	125,438	2.0
ERCOT	14,482	14,008	14,074	43,378	42,792	1.4
MAAC	16,896	16,605	17,586	53,463	52,412	2.0
MAIN	17,757	17,494	18,097	54,920	53,325	3.0
MAPP (U.S.)	11,410	12,098	12,131	37,484	37,528	-.1
NPCC (U.S.)	15,876	16,066	17,158	50,983	52,569	-3.0
SERC	52,470	50,028	51,963	162,625	154,968	4.9
SPP	19,941	19,860	20,152	63,030	60,907	3.5
WSCC (U.S.)	40,084	37,949	39,999	120,658	122,585	-1.6
Contiguous U.S.	230,216	224,168	233,904	714,503	702,523	1.7
ASCC	424	406	403	1,274	1,211	5.2
Hawaii	505	476	494	1,452	1,465	-.9
U.S. Total	231,144	225,051	234,801	717,229	705,199	1.7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
New England	7,110	7,070	7,901	23,017	23,075	-0.3
Connecticut	2,076	2,194	2,868	7,199	8,186	-12.1
Maine	810	837	841	2,603	2,256	15.4
Massachusetts	2,356	2,748	2,468	8,282	7,707	7.5
New Hampshire	1,383	874	1,267	3,557	3,565	-0.2
Rhode Island	10	9	8	28	12	135.0
Vermont	474	407	450	1,347	1,350	-0.2
Middle Atlantic	25,373	25,294	29,754	79,250	81,135	-2.3
New Jersey	2,794	2,922	3,297	8,830	8,992	-1.8
New York	8,389	8,528	8,702	26,541	27,738	-4.3
Pennsylvania	14,189	13,844	14,755	43,879	44,405	-1.2
East North Central	41,591	40,793	43,463	129,091	128,547	.4
Illinois	10,792	11,506	11,369	34,807	33,439	4.1
Indiana	8,682	8,708	8,835	26,859	26,195	2.5
Michigan	5,682	6,175	8,021	20,041	23,479	-14.6
Ohio	12,287	10,648	11,186	35,091	33,388	5.1
Wisconsin	4,147	3,756	4,042	12,293	12,047	2.0
West North Central	18,032	18,786	17,994	58,308	55,378	5.3
Iowa	2,352	2,618	2,705	8,133	8,253	-1.5
Kansas	2,907	3,143	2,449	9,323	7,911	17.8
Minnesota	3,076	3,133	3,451	10,114	10,019	1.0
Missouri	5,005	4,736	4,681	15,208	14,053	8.2
Nebraska	1,807	2,218	1,868	6,397	6,334	1.0
North Dakota	2,450	2,377	2,393	7,506	7,484	.3
South Dakota	435	561	428	1,627	1,323	22.9
South Atlantic	46,467	44,933	45,685	146,057	135,410	7.9
Delaware	843	744	753	2,649	1,814	46.1
District of Columbia	8	37	4	138	3	3887.1
Florida	10,340	9,756	10,098	31,721	29,865	6.2
Georgia	7,978	7,120	7,573	23,739	22,017	7.8
Maryland	3,310	3,509	3,189	11,389	10,505	8.4
North Carolina	6,979	7,605	7,205	23,945	21,950	9.1
South Carolina	6,009	5,310	6,086	17,499	18,247	-4.1
Virginia	4,580	4,483	4,482	14,555	13,202	10.3
West Virginia	6,421	6,389	6,315	20,421	17,806	14.7
East South Central	22,234	21,085	22,390	68,773	66,455	3.5
Alabama	7,625	7,543	7,160	23,983	20,835	15.1
Kentucky	6,934	6,743	7,369	21,852	21,280	2.7
Mississippi	1,448	1,387	1,679	4,795	4,482	7.0
Tennessee	6,227	5,413	6,182	18,144	19,858	-8.6
West South Central	28,421	27,509	28,875	86,890	87,456	-0.6
Arkansas	3,384	2,988	2,908	9,789	9,465	3.4
Louisiana	3,612	3,884	4,393	12,300	12,718	-3.3
Oklahoma	3,496	3,160	3,682	10,581	11,321	-6.5
Texas	17,928	17,478	17,891	54,221	53,953	.5
Mountain	20,962	19,807	20,078	63,342	63,322	*
Arizona	5,182	4,660	5,245	15,566	17,494	-11.0
Colorado	2,653	2,655	2,681	8,339	8,083	3.2
Idaho	565	535	615	1,676	1,549	8.3
Montana	2,035	2,069	1,689	6,673	6,166	8.2
Nevada	1,493	1,813	1,518	4,763	4,983	-4.4
New Mexico	2,351	1,965	2,339	6,959	6,463	7.7
Utah	2,935	2,773	2,632	8,550	8,374	2.1
Wyoming	3,748	3,337	3,358	10,815	10,211	5.9
Pacific Contiguous	20,027	18,893	20,764	59,775	61,743	-3.2
California	9,392	8,831	10,809	28,356	31,205	-9.1
Oregon	3,354	3,257	3,768	10,033	10,356	-3.1
Washington	7,280	6,805	6,187	21,385	20,182	6.0
Pacific Noncontiguous	928	882	896	2,726	2,676	1.9
Alaska	424	406	403	1,274	1,211	5.2
Hawaii	505	476	494	1,452	1,465	-0.9
U.S. Total	231,144	225,051	234,801	717,229	705,199	1.7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Coal Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	1,457	1,486	1,483	4,315	4,443	-2.9	19	19
Connecticut	177	230	174	547	631	-13.4	7.6	7.7
Maine	—	—	—	—	—	—	—	—
Massachusetts	988	947	980	2,850	2,900	-1.7	34.4	37.6
New Hampshire	292	310	309	918	912	.7	25.8	25.6
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	10,581	10,407	11,486	32,658	35,085	-6.9	41	43
New Jersey	620	532	566	1,695	1,838	-7.8	19.2	20.4
New York	2,120	1,829	1,952	5,981	6,038	-1.0	22.5	21.8
Pennsylvania	7,841	8,048	8,947	24,982	27,209	-8.2	56.9	61.3
East North Central	33,573	31,082	32,743	99,923	94,804	5.4	77	74
Illinois	5,051	4,768	5,261	15,754	14,295	10.2	45.3	42.8
Indiana	8,579	8,641	8,751	26,549	25,884	2.6	98.8	96.8
Michigan	5,518	5,173	4,817	16,975	14,430	17.6	84.7	61.5
Ohio	11,605	9,926	10,795	32,093	31,520	1.8	91.5	94.4
Wisconsin	2,820	2,574	3,119	8,553	8,674	-1.4	69.6	72.0
West North Central	13,242	14,046	14,439	43,565	42,558	2.4	75	77
Iowa	1,863	2,186	2,226	6,718	6,938	-3.2	82.6	84.1
Kansas	1,966	2,298	2,286	6,777	6,018	12.6	72.7	76.1
Minnesota	1,724	1,932	2,432	6,217	7,307	-14.9	61.5	72.9
Missouri	3,982	3,783	3,520	12,157	10,555	15.2	79.9	75.1
Nebraska	1,157	1,340	1,404	3,856	3,979	-3.1	60.3	62.8
North Dakota	2,334	2,259	2,304	7,131	7,127	.1	95.0	95.2
South Dakota	216	248	265	707	634	11.6	43.5	47.9
South Atlantic	25,159	26,756	28,135	84,447	79,644	6.0	58	59
Delaware	446	437	522	1,431	1,259	13.7	54.0	69.4
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,881	4,442	4,694	13,549	15,086	-10.2	42.7	50.5
Georgia	5,161	4,424	5,474	15,222	13,168	15.6	64.1	59.8
Maryland	1,841	2,027	1,776	6,221	5,957	4.4	54.6	58.7
North Carolina	3,280	4,792	4,740	14,407	13,526	6.5	60.2	61.8
South Carolina	2,081	2,012	2,216	6,578	5,889	11.7	37.6	32.3
Virginia	2,119	2,296	2,456	6,836	7,138	-4.2	47.0	54.1
West Virginia	6,349	6,326	6,256	20,200	17,621	14.6	98.9	99.0
East South Central	16,128	14,869	17,650	49,508	48,384	.3	72	74
Alabama	4,772	4,447	4,764	14,835	13,077	13.4	61.9	62.8
Kentucky	6,542	6,420	7,056	20,896	20,313	1.9	94.7	95.5
Mississippi	468	403	666	1,427	1,646	-13.3	29.8	36.7
Tennessee	4,346	3,600	5,165	12,551	14,348	-12.5	69.2	72.3
West South Central	15,336	15,526	14,270	48,828	48,401	5.2	56	53
Arkansas	2,060	1,517	1,167	5,328	4,333	23.0	54.4	45.6
Louisiana	1,666	1,520	1,488	4,998	4,719	5.9	40.6	37.1
Oklahoma	2,362	2,193	2,191	7,422	7,053	5.2	70.1	62.3
Texas	9,247	10,296	9,424	31,080	30,295	2.6	57.3	56.2
Mountain	16,758	15,756	15,056	50,260	48,733	3.2	79	77
Arizona	2,960	2,553	2,370	8,773	8,560	2.5	56.4	48.9
Colorado	2,543	2,555	2,520	7,977	7,684	3.8	95.7	95.1
Idaho	—	—	—	—	—	—	—	—
Montana	1,453	1,384	1,085	4,455	4,181	6.5	66.8	67.8
Nevada	1,183	1,539	1,190	3,929	4,270	-8.0	82.5	85.7
New Mexico	2,065	1,763	2,045	6,270	5,840	7.4	90.1	90.4
Utah	2,826	2,663	2,521	8,202	8,081	1.5	95.9	96.5
Wyoming	3,707	3,297	3,325	10,685	10,117	5.6	98.8	99.1
Pacific Contiguous	1,273	1,185	1,153	3,824	3,686	3.7	6	6
California	—	—	—	—	—	—	—	—
Oregon	372	331	356	1,078	1,056	2.1	10.7	10.2
Washington	901	854	796	2,748	2,631	4.4	12.8	13.0
Pacific Noncontiguous	21	24	30	59	87	-32.2	2	3
Alaska	21	24	30	59	87	-32.2	4.7	7.2
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	133,529	131,138	136,404	417,419	404,826	3.1	58	57

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Petroleum Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	1,214	2,113	1,221	6,141	4,486	36.9	27	19
Connecticut	290	388	350	1,328	1,034	28.5	18.4	12.6
Maine	7	115	62	277	147	88.2	10.6	6.5
Massachusetts	760	1,418	767	3,934	3,106	26.6	47.5	40.3
New Hampshire	151	192	34	592	186	218.3	16.6	5.2
Rhode Island	6	*	8	7	12	-40.1	25.5	100.0
Vermont	*	*	*	2	1	103.6	.2	.1
Middle Atlantic	1,684	2,881	2,664	8,966	6,620	35.4	11	8
New Jersey	66	347	126	1,029	238	332.9	11.7	2.6
New York	1,189	1,920	2,151	5,573	5,413	3.0	21.0	19.5
Pennsylvania	428	614	386	2,364	970	143.8	5.4	2.2
East North Central	188	196	220	915	458	99.7	1	*
Illinois	104	85	104	415	193	114.8	1.2	.6
Indiana	16	11	18	58	51	13.8	.2	.2
Michigan	29	64	67	234	127	83.7	1.2	.5
Ohio	26	23	19	156	64	141.7	.4	.2
Wisconsin	13	14	11	53	22	135.1	.4	.2
West North Central	75	111	83	354	304	16.6	1	1
Iowa	4	4	3	19	7	170.4	.2	.1
Kansas	3	7	10	17	19	-11.7	.2	.2
Minnesota	45	49	59	152	182	-16.1	1.5	1.8
Missouri	18	46	6	140	77	81.6	.9	.5
Nebraska	1	2	1	7	4	83.6	.1	.1
North Dakota	5	4	3	14	11	26.0	.2	.1
South Dakota	*	1	2	5	4	13.2	.3	.3
South Atlantic	3,982	3,134	3,609	12,052	7,394	63.0	8	5
Delaware	235	214	207	828	512	61.6	31.2	26.3
District of Columbia	8	37	4	138	3	3887.1	100.0	100.0
Florida	2,999	2,021	2,504	7,422	5,306	39.9	23.4	17.8
Georgia	6	9	10	45	21	115.8	.2	.1
Maryland	488	575	502	2,182	1,000	118.2	19.2	9.5
North Carolina	13	15	17	91	41	122.8	.4	.2
South Carolina	3	2	12	52	23	125.1	.3	.1
Virginia	227	240	338	1,206	433	178.8	8.3	3.3
West Virginia	21	21	15	87	55	58.9	.4	.3
East South Central	33	115	31	700	93	649.1	1	*
Alabama	8	9	9	50	24	112.8	.2	.1
Kentucky	11	11	6	42	20	114.6	.2	.1
Mississippi	1	70	7	479	8	6068.3	10.0	.2
Tennessee	14	25	9	129	42	203.2	.7	.2
West South Central	171	276	181	674	552	22.2	1	1
Arkansas	3	10	1	24	11	117.4	.2	.1
Louisiana	141	183	164	507	496	2.2	4.1	3.9
Oklahoma	1	1	1	2	2	-4.0	*	*
Texas	26	83	15	142	42	233.5	.3	.1
Mountain	24	82	34	151	248	-39.3	*	*
Arizona	4	1	15	8	22	-62.1	.1	.1
Colorado	1	*	2	2	3	-45.6	*	*
Idaho	—	—	*	*	*	NM	*	*
Montana	2	1	1	4	2	91.6	.1	*
Nevada	10	72	7	110	196	-43.6	2.3	3.9
New Mexico	2	3	1	6	6	1.0	.1	.1
Utah	3	2	2	9	6	50.4	.1	.1
Wyoming	3	4	6	11	13	-13.2	.1	.1
Pacific Contiguous	37	215	3	642	990	-35.1	1	2
California	37	214	2	640	939	-31.8	2.3	3.0
Oregon	*	1	*	1	27	-96.5	*	.3
Washington	*	*	1	1	24	-96.6	*	.1
Pacific Noncontiguous	553	532	523	1,621	1,602	1.2	59	60
Alaska	50	57	30	173	139	24.0	13.6	11.5
Hawaii	503	474	493	1,448	1,482	-9	99.7	99.8
U.S. Total	7,960	9,655	8,569	32,216	22,747	41.6	4	3

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

— = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Petroleum (Steam)			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	1,205	2,043	1,192	5,997	4,426	35.5	28.1	19.2
Connecticut	290	388	349	1,324	1,033	28.2	18.4	12.6
Maine	7	115	62	276	147	88.5	10.6	6.5
Massachusetts	752	1,349	739	3,800	3,050	24.6	45.9	39.6
New Hampshire	151	192	34	592	186	218.4	16.6	5.2
Rhode Island	5	—	7	5	11	-51.1	18.5	89.2
Vermont	—	—	—	—	—	NM	—	—
Middle Atlantic	1,884	2,820	2,625	8,528	6,547	30.2	10.8	8.1
New Jersey	58	325	115	867	215	304.2	9.8	2.4
New York	1,179	1,896	2,133	5,428	5,380	.9	20.5	19.4
Pennsylvania	427	599	377	2,233	953	134.3	5.1	2.1
East North Central	182	186	217	777	451	72.1	.8	.4
Illinois	102	83	104	389	192	102.1	1.1	.6
Indiana	13	10	17	49	50	-.7	.2	.2
Michigan	29	63	67	226	127	77.9	1.1	.5
Ohio	25	17	18	78	61	28.0	.2	.2
Wisconsin	13	13	11	35	22	61.8	.3	.2
West North Central	75	109	82	325	300	8.2	.6	.5
Iowa	4	3	3	16	7	113.7	.2	.1
Kansas	3	6	9	13	15	-12.4	.1	.2
Minnesota	45	49	59	151	182	-17.3	1.5	1.8
Missouri	18	46	6	127	78	62.8	.8	.6
Nebraska	1	1	1	3	3	1.2	—	—
North Dakota	4	4	3	14	11	24.6	.2	.1
South Dakota	—	—	2	1	3	-64.4	.1	.2
South Atlantic	3,934	3,041	3,467	11,478	7,198	59.5	7.9	5.3
Delaware	235	207	203	767	506	51.4	28.9	27.9
District of Columbia	8	36	4	128	4	3460.9	92.7	103.8
Florida	2,975	2,009	2,410	7,350	5,186	41.7	23.2	17.4
Georgia	3	6	7	17	17	.8	.1	.1
Maryland	451	515	480	1,974	964	104.8	17.3	9.2
North Carolina	13	10	12	42	32	29.2	.2	.1
South Carolina	3	1	4	16	12	30.8	.1	.1
Virginia	226	236	332	1,097	422	159.9	7.5	3.2
West Virginia	21	21	15	87	55	58.9	.4	.3
East South Central	27	105	30	590	75	682.6	.9	.1
Alabama	10	9	9	35	23	53.0	.1	.1
Kentucky	10	11	6	41	19	115.2	.2	.1
Mississippi	1	69	7	478	8	5598.0	10.0	.2
Tennessee	6	16	8	35	25	42.9	.2	.1
West South Central	170	278	179	669	549	22.0	.8	.6
Arkansas	3	10	1	21	10	109.3	.2	.1
Louisiana	141	183	164	506	496	2.0	4.1	3.9
Oklahoma	1	1	1	2	2	-3.1	—	—
Texas	26	82	14	140	40	247.3	.3	.1
Mountain	24	82	33	151	245	-38.3	.2	.4
Arizona	4	1	14	8	21	-60.7	.1	.1
Colorado	1	—	2	2	3	-30.3	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	2	1	1	4	2	90.1	.1	—
Nevada	10	72	7	111	184	-42.8	2.3	3.9
New Mexico	2	3	1	6	6	2.7	.1	.1
Utah	3	1	2	8	5	54.1	.1	.1
Wyoming	3	4	6	11	13	-13.2	.1	.1
Pacific Contiguous	31	213	1	627	927	-32.4	1.0	1.5
California	30	212	—	626	926	-32.4	2.2	3.0
Oregon	—	1	—	1	1	63.1	—	—
Washington	—	—	1	1	1	-31.2	—	—
Pacific Noncontiguous	415	391	402	1,188	1,200	-1.0	43.6	44.8
Alaska	—	—	—	—	—	NM	—	—
Hawaii	415	391	402	1,187	1,200	-1.0	81.8	81.9
U.S. Total	7,728	9,266	8,228	30,330	21,920	38.4	4.2	3.1

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Petroleum (GT/IC)			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	9	69	29	143	60	138.0	0.6	0.3
Connecticut	•	•	1	4	1	234.5	.1	•
Maine	•	•	•	•	•	NM	•	•
Massachusetts	8	68	28	135	56	138.9	1.6	.7
New Hampshire	•	•	•	•	•	NM	•	•
Rhode Island	1	•	•	2	1	50.8	6.9	10.8
Vermont	•	•	•	2	1	164.3	.2	.1
Middle Atlantic	20	60	39	438	73	501.2	.6	.1
New Jersey	9	22	12	162	23	593.2	1.8	.3
New York	10	23	18	148	33	339.8	.5	.1
Pennsylvania	1	15	9	131	17	681.8	.3	•
East North Central	5	10	3	139	7	1928.4	.1	•
Illinois	2	2	•	26	1	3635.0	.1	•
Indiana	2	1	1	9	1	640.0	•	•
Michigan	•	1	•	9	1	1200.9	•	•
Ohio	1	6	1	78	4	2074.9	.2	•
Wisconsin	•	1	•	18	1	2273.0	.1	•
West North Central	•	2	1	29	3	779.6	•	•
Iowa	•	•	•	4	•	NM	•	•
Kansas	1	1	1	3	4	-9.0	•	•
Minnesota	•	•	•	1	-1	NM	•	•
Missouri	-1	•	•	12	-1	NM	.1	•
Nebraska	•	1	•	4	1	293.8	.1	•
North Dakota	•	•	•	•	•	NM	•	•
South Dakota	•	1	•	3	1	296.2	.2	.1
South Atlantic	48	93	142	574	196	193.3	.4	.1
Delaware	•	6	4	61	6	888.4	2.3	.3
District of Columbia	•	•	•	10	•	NM	7.3	-3.8
Florida	24	13	93	72	120	-39.7	.2	.4
Georgia	3	3	2	28	4	589.4	.1	•
Maryland	18	60	22	208	36	477.5	1.8	.3
North Carolina	1	5	6	49	9	480.6	.2	•
South Carolina	•	1	9	36	11	234.4	.2	.1
Virginia	1	4	6	109	10	947.1	.7	.1
West Virginia	•	•	•	•	•	NM	•	•
East South Central	6	10	2	110	18	506.4	.2	•
Alabama	-3	•	•	15	1	2674.7	.1	•
Kentucky	•	•	•	1	•	NM	•	•
Mississippi	•	1	•	1	-1	NM	•	•
Tennessee	8	9	1	93	18	428.3	.5	.1
West South Central	1	1	2	5	3	66.7	•	•
Arkansas	•	•	1	3	1	209.0	•	•
Louisiana	•	•	•	•	•	NM	•	•
Oklahoma	•	•	•	•	•	NM	•	•
Texas	•	1	1	1	2	-31.5	•	•
Mountain	•	•	1	•	4	NM	•	•
Arizona	•	•	1	•	1	NM	•	•
Colorado	•	•	•	•	•	NM	•	•
Idaho	•	•	•	•	•	NM	•	•
Montana	•	•	•	•	•	NM	•	•
Nevada	•	•	•	-1	2	NM	•	•
New Mexico	•	•	•	•	•	NM	•	•
Utah	•	•	•	1	1	18.0	•	•
Wyoming	•	•	•	•	•	NM	•	•
Pacific Contiguous	7	3	3	15	62	-76.0	•	.1
California	7	2	2	15	13	14.9	.1	•
Oregon	•	•	•	•	26	NM	•	.3
Washington	•	•	•	•	23	NM	•	.1
Pacific	•	•	•	•	•	•	•	•
Noncontiguous	138	141	121	434	402	8.0	15.9	15.0
Alaska	50	57	30	173	139	24.0	13.5	11.5
Hawaii	68	84	91	261	262	-5	18.0	17.9
U.S. Total	232	389	341	1,887	827	128.0	.3	.1

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

• = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Gas Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	185	16	294	203	329	-38.2	1	1
Connecticut	*	2	1	4	8	-45.5	.1	.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	180	6	293	178	320	-44.5	2.1	4.2
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	4	8	—	21	—	—	74.5	—
Vermont	—	—	—	—	*	NM	—	*
Middle Atlantic	761	352	1,495	1,544	3,697	-58.2	2	5
New Jersey	73	81	125	262	254	3.0	3.0	2.8
New York	605	238	1,256	1,110	3,144	-64.7	4.2	11.3
Pennsylvania	83	33	114	172	299	-42.4	.4	.7
East North Central	347	231	190	916	569	61.0	1	*
Illinois	213	109	42	474	113	317.7	1.4	.3
Indiana	69	44	43	197	149	31.8	.7	.6
Michigan	45	44	52	144	177	-18.8	.7	.8
Ohio	4	9	28	39	84	-53.2	.1	.3
Wisconsin	16	24	24	63	46	37.5	.5	.4
West North Central	117	87	111	321	271	18.6	1	*
Iowa	10	5	12	25	36	-30.4	.3	.4
Kansas	69	68	70	216	167	29.2	2.3	2.1
Minnesota	18	7	9	35	27	30.7	.3	.3
Missouri	3	3	9	15	18	-18.4	.1	.1
Nebraska	18	4	9	30	21	43.4	.5	.3
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	*	1	*	2	NM	*	.1
South Atlantic	1,633	1,217	1,468	4,447	4,121	7.9	3	3
Delaware	162	93	24	391	42	820.9	14.	2.3
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,348	1,018	1,193	3,573	3,317	7.7	11.3	11.1
Georgia	6	1	2	12	7	62.4	.1	*
Maryland	32	15	35	69	83	-17.0	.6	.8
North Carolina	8	10	12	29	39	-25.7	.1	.2
South Carolina	2	2	6	4	9	-54.0	*	*
Virginia	71	78	195	362	620	-41.6	2.5	4.7
West Virginia	4	2	1	7	4	104.0	*	*
East South Central	256	126	154	567	340	66.7	1	1
Alabama	15	22	20	57	76	-24.6	.2	.4
Kentucky	3	2	1	9	3	163.5	*	*
Mississippi	239	102	131	442	255	73.3	9.2	5.7
Tennessee	—	—	2	59	6	898.8	.3	*
West South Central	9,414	7,526	9,866	25,443	25,905	-1.8	29	30
Arkansas	23	24	28	72	76	-5.9	.7	.8
Louisiana	1,457	849	1,354	3,643	3,311	10.0	29.6	26.0
Oklahoma	756	782	1,041	2,466	2,942	-16.2	23.3	26.0
Texas	7,178	5,872	7,442	19,262	19,576	-1.6	35.5	36.3
Mountain	577	448	766	1,488	1,449	2.7	2	2
Arizona	67	98	178	245	271	-9.8	1.6	1.6
Colorado	35	25	37	85	101	-15.7	1.0	1.3
Idaho	—	—	—	—	—	—	—	—
Montana	1	1	1	11	3	201.8	.2	.1
Nevada	170	91	222	378	344	9.7	7.9	6.9
New Mexico	267	190	266	646	558	15.9	9.3	8.6
Utah	35	42	60	121	169	-27.9	1.4	2.0
Wyoming	1	1	1	2	3	-26.9	*	*
Pacific Contiguous	4,702	4,300	4,207	13,948	12,950	7.7	23	21
California	4,462	4,056	3,860	13,148	12,090	8.8	46.4	36.7
Oregon	240	244	188	790	524	50.7	7.9	5.1
Washington	*	*	156	10	336	-96.9	*	1.7
Pacific Noncontiguous	239	223	233	709	728	-2.6	26	27
Alaska	239	223	233	709	728	-2.6	55.6	60.1
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	18,212	14,526	18,783	49,585	50,358	-1.5	7	7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

— = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Gas (Steam)			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	163	16	283	199	312	-36.3	0.9	1.4
Connecticut	.	2	1	4	8	-45.5	.1	.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	158	5	282	174	304	-42.9	2.1	3.9
New Hampshire	—	—	—	—	—	NM	—	—
Rhode Island	4	8	—	21	—	NM	74.5	—
Vermont	—	—	—	—	—	NM	—	—
Middle Atlantic	728	329	1,483	1,447	3,019	-60.0	1.8	4.5
New Jersey	50	64	93	192	201	-4.6	2.2	2.2
New York	595	236	1,250	1,092	3,127	-65.1	4.1	11.3
Pennsylvania	83	29	111	164	291	-43.9	.4	.7
East North Central	334	213	163	843	815	63.6	.7	.4
Illinois	212	108	42	470	111	322.8	1.3	.3
Indiana	63	40	42	181	144	26.0	.7	.5
Michigan	43	41	34	128	143	-10.5	.6	.6
Ohio	2	8	24	19	76	-74.9	.1	.2
Wisconsin	14	16	22	46	41	9.8	.4	.3
West North Central	109	78	93	278	227	22.9	.8	.4
Iowa	10	5	12	25	35	-30.0	.3	.4
Kansas	62	59	59	186	135	37.8	2.0	1.7
Minnesota	18	7	9	35	27	29.2	.3	.3
Missouri	2	3	7	10	15	-28.8	.1	.1
Nebraska	16	2	6	24	15	55.6	.4	.2
North Dakota	.	.	.	.	.	NM	.	.
South Dakota	.	.	.	.	.	NM	.	.
South Atlantic	858	989	1,148	2,461	3,197	-23.0	1.7	2.4
Delaware	9	4	19	17	22	-24.6	.6	1.2
District of Columbia	—	—	—	—	—	—	—	—
Florida	820	648	1,091	2,377	3,079	-22.8	7.5	10.3
Georgia	5	1	1	13	7	54.5	.	.
Maryland	14	9	25	33	66	-50.8	.3	.6
North Carolina	1	3	4	10	10	1.4	.	.
South Carolina	1	1	5	3	7	-64.4	.	.
Virginia	2	1	1	4	2	92.1	.	.
West Virginia	4	2	1	7	4	104.0	.	.
East South Central	190	77	107	337	183	84.0	.8	.3
Alabama	15	22	19	57	71	-19.7	.2	.3
Kentucky	3	2	1	9	3	158.3	.	.
Mississippi	173	53	87	272	109	149.5	5.7	2.4
Tennessee	—	—	—	—	—	NM	—	—
West South Central	8,985	7,130	9,330	24,033	24,325	-1.2	27.7	27.8
Arkansas	23	24	28	72	76	-5.9	.7	.8
Louisiana	1,388	849	1,286	3,501	3,109	12.6	28.5	24.4
Oklahoma	641	588	815	1,889	2,276	-17.0	17.9	20.1
Texas	6,933	5,670	7,202	18,570	18,864	-1.6	34.2	35.0
Mountain	480	337	635	1,193	1,171	1.9	1.9	1.8
Arizona	14	17	80	47	90	-48.0	.3	.5
Colorado	30	19	29	72	78	-7.4	.9	1.0
Idaho	—	—	—	—	—	—	—	—
Montana	1	1	.	7	2	261.5	.1	.
Nevada	151	82	216	343	319	7.6	7.2	6.4
New Mexico	263	189	264	640	550	16.5	9.2	8.5
Utah	20	28	44	80	129	-37.5	.9	1.5
Wyoming	1	1	1	2	3	-26.9	.	.
Pacific Contiguous	4,394	4,045	3,792	13,000	11,853	9.7	21.7	19.2
California	4,394	4,045	3,791	13,000	11,853	9.7	45.8	38.0
Oregon	—	—	—	—	—	NM	—	—
Washington	—	—	—	—	—	NM	—	—
Pacific Noncontiguous	54	52	47	154	148	3.9	5.7	5.5
Alaska	54	52	47	154	148	3.9	12.1	12.2
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	16,298	12,943	17,050	43,946	45,551	-3.5	6.1	6.5

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Gas (GT/IC)			Share of Total (Percent)	
				1994 ¹	1993 ¹	Difference (Percent)	1994 ¹	1993 ¹
New England	2	*	11	4	16	-74.9	*	0.1
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	2	*	11	4	16	-74.9	*	.2
New Hampshire	—	—	—	—	—	NM	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	33	23	42	97	78	23.9	0.1	.1
New Jersey	22	18	32	70	53	32.7	.8	.6
New York	10	2	6	18	17	3.2	.1	.1
Pennsylvania	*	3	4	9	8	10.9	*	*
East North Central	13	18	27	73	54	35.4	.1	*
Illinois	1	1	1	4	2	72.8	*	*
Indiana	6	4	2	16	5	183.8	.1	*
Michigan	3	3	18	16	34	-53.5	.1	.1
Ohio	2	2	4	20	8	163.1	.1	*
Wisconsin	1	8	2	17	4	316.9	.1	*
West North Central	8	11	18	43	44	-3.4	.1	.1
Iowa	*	*	*	*	*	NM	*	*
Kansas	7	9	12	30	32	-6.6	.3	.4
Minnesota	*	*	*	1	*	NM	*	*
Missouri	*	1	2	5	4	23.0	*	*
Nebraska	1	2	3	6	6	9.9	.1	.1
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	*	1	1	2	-52.5	*	.1
South Atlantic	776	549	320	1,988	924	114.9	1.4	.7
Delaware	153	89	6	374	20	1744.6	14.1	1.1
District of Columbia	—	—	—	—	—	—	—	—
Florida	528	369	101	1,196	239	400.8	3.8	.8
Georgia	1	*	*	2	1	129.9	*	*
Maryland	18	6	10	36	16	123.0	.3	.2
North Carolina	7	7	9	19	29	-34.9	.1	.1
South Carolina	1	1	1	1	1	14.2	*	*
Virginia	69	77	193	358	618	-42.1	2.5	4.7
West Virginia	—	—	—	—	—	—	—	—
East South Central	66	49	47	229	187	46.3	.3	.2
Alabama	—	—	1	—	5	NM	—	*
Kentucky	*	*	*	*	*	NM	*	*
Mississippi	66	49	44	170	146	16.6	3.6	3.3
Tennessee	—	—	2	59	6	898.8	.3	*
West South Central	428	396	535	1,410	1,590	-10.7	1.6	1.8
Arkansas	*	*	—	*	—	NM	*	—
Louisiana	69	*	68	142	202	-29.6	1.2	1.6
Oklahoma	115	194	226	576	666	-13.5	5.4	5.9
Texas	244	202	241	692	712	-2.8	1.3	1.3
Mountain	97	110	131	296	279	6.1	.5	.4
Arizona	53	81	96	196	181	9.2	1.3	1.0
Colorado	5	5	8	13	23	-43.5	.2	.3
Idaho	—	—	—	—	—	—	—	—
Montana	*	*	1	3	1	121.1	*	*
Nevada	20	8	5	35	25	35.5	.7	.5
New Mexico	4	1	3	6	8	-22.4	.1	.1
Utah	15	14	17	41	40	3.1	.5	.5
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	308	255	415	948	1,067	-13.6	1.6	1.8
California	68	11	69	148	237	-37.6	.5	.8
Oregon	240	244	188	790	524	50.7	7.9	5.1
Washington	*	*	158	10	336	-96.9	*	1.7
Pacific Noncontiguous	185	172	186	555	580	-4.3	20.3	21.7
Alaska	185	172	186	555	580	-4.3	43.5	47.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	1,916	1,583	1,733	5,639	4,907	17.3	.8	.7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Hydroelectric Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	450	318	297	1,077	919	17.1	5	4
Connecticut	59	33	39	124	122	1.7	1.7	1.5
Maine	163	137	123	451	351	28.3	17.3	15.6
Massachusetts	52	16	13	69	36	90.4	.8	.5
New Hampshire	83	72	66	219	208	5.2	6.2	5.8
Rhode Island	—	—	—	—	—	—	—	—
Vermont	93	61	56	214	202	6.2	15.9	14.9
Middle Atlantic	2,548	2,051	2,539	6,610	7,345	-10.0	8	9
New Jersey	-12	-12	-5	-38	-18	NM	-4	-2
New York	2,276	1,933	2,358	6,183	6,941	-10.9	23.3	25.0
Pennsylvania	283	130	186	465	422	10.1	1.1	1.0
East North Central	272	213	259	691	804	-14.1	1	1
Illinois	3	3	4	9	11	-14.4	.	.
Indiana	18	12	22	56	111	-49.7	.2	.4
Michigan	82	66	60	175	184	-4.7	.9	.8
Ohio	4	7	7	26	42	-38.5	.1	.1
Wisconsin	164	126	166	425	457	-6.9	3.5	3.8
West North Central	785	745	736	2,395	2,515	-4.8	4	5
Iowa	84	69	75	232	239	-3.1	2.8	2.9
Kansas	—	—	—	—	—	—	—	—
Minnesota	65	43	56	159	143	11.0	1.6	1.4
Missouri	205	120	276	451	877	-48.6	3.0	6.2
Nebraska	101	86	83	278	226	23.4	4.4	3.6
North Dakota	112	115	87	361	346	4.2	4.8	4.6
South Dakota	218	312	160	914	684	33.7	56.2	51.7
South Atlantic	1,860	1,472	2,351	4,508	6,912	-34.8	3	5
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	22	21	19	69	61	12.5	.2	.2
Georgia	405	330	674	1,062	2,068	-48.7	4.5	9.4
Maryland	320	191	226	601	555	8.3	5.3	5.3
North Carolina	623	575	698	1,675	2,243	-25.3	7.0	10.2
South Carolina	266	203	477	657	1,467	-55.2	3.8	8.0
Virginia	176	113	213	319	392	-18.6	2.2	3.0
West Virginia	48	38	44	126	126	-2	.6	.7
East South Central	2,749	2,608	2,666	7,947	8,017	-9	12	12
Alabama	1,342	1,267	1,380	3,717	4,128	-10.0	15.5	19.8
Kentucky	376	310	306	1,105	944	17.1	5.1	4.4
Mississippi	—	—	—	—	—	—	—	—
Tennessee	1,029	1,031	980	3,125	2,945	6.1	17.2	14.8
West South Central	1,022	572	1,164	2,148	3,219	-33.3	2	4
Arkansas	455	305	480	1,108	1,362	-18.7	11.3	14.4
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	377	184	449	691	1,323	-47.8	6.5	11.7
Texas	190	84	225	348	534	-34.7	.6	1.0
Mountain	2,224	2,066	2,003	6,797	5,664	20.0	11	9
Arizona	775	573	470	1,992	1,436	38.7	12.8	8.2
Colorado	74	76	122	275	295	-6.8	3.3	3.7
Idaho	565	535	615	1,676	1,549	8.3	100.0	100.0
Montana	574	677	595	2,186	1,959	11.6	32.8	31.8
Nevada	129	111	98	347	173	100.4	7.3	3.5
New Mexico	17	9	27	37	59	-37.9	.5	.9
Utah	53	51	49	188	116	45.1	2.0	1.4
Wyoming	37	35	26	116	77	50.7	1.1	.8
Pacific Contiguous	10,133	8,998	11,460	28,638	32,107	-10.8	48	52
California	1,792	1,148	3,852	4,255	7,968	-46.6	15.0	25.5
Oregon	2,743	2,682	3,222	8,165	8,754	-6.7	81.4	84.5
Washington	5,598	5,168	4,385	16,218	15,386	5.4	75.8	76.2
Pacific Noncontiguous	115	103	110	337	259	30.2	12	10
Alaska	113	102	110	333	256	30.2	26.2	21.2
Hawaii	2	1	1	4	3	31.8	.3	.2
U.S. Total	22,157	19,148	23,587	61,147	67,761	-9.8	9	10

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Pumping energy used at pumped storage plants for March was 1,826 million kilowatthours. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Nuclear Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	3,787	3,101	4,582	11,158	12,775	-12.7	48	55
Connecticut	1,514	1,511	2,271	5,096	6,302	-19.1	70.8	77.0
Maine	640	585	656	1,876	1,757	6.7	72.1	77.9
Massachusetts	396	362	415	1,251	1,344	-6.9	15.1	17.4
New Hampshire	856	301	857	1,827	2,259	-19.1	51.4	63.4
Rhode Island	—	—	—	—	—	—	—	—
Vermont	380	341	383	1,107	1,113	-.5	82.2	82.4
Middle Atlantic	9,799	9,603	8,590	29,471	28,387	3.8	37	35
New Jersey	2,047	1,974	2,485	5,882	6,680	-11.9	66.6	74.3
New York	2,189	2,607	984	7,693	6,202	24.0	29.0	22.4
Pennsylvania	5,553	5,022	5,121	15,895	15,505	2.5	36.2	34.9
East North Central	7,184	9,051	10,013	26,579	31,804	-16.4	21	25
Illinois	5,422	6,542	5,958	18,156	18,826	-3.6	52.2	56.3
Indiana	—	—	—	—	—	—	—	—
Michigan	7	828	3,025	2,512	8,560	-70.6	12.5	36.5
Ohio	648	684	325	2,777	1,614	72.0	7.9	4.8
Wisconsin	1,108	998	705	3,134	2,804	11.8	25.5	23.3
West North Central	3,779	3,771	2,590	11,585	9,833	20.3	20	17
Iowa	391	354	386	1,136	1,028	10.6	14.0	12.5
Kansas	870	770	83	2,314	1,707	35.5	24.8	21.6
Minnesota	1,192	1,077	860	3,467	2,268	52.9	34.3	22.6
Missouri	787	784	871	2,444	2,525	-3.2	16.1	18.0
Nebraska	530	785	390	2,224	2,105	5.7	34.8	33.2
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	13,833	12,352	10,122	40,603	37,340	8.7	28	28
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,089	2,254	1,688	7,107	6,095	16.6	22.4	20.4
Georgia	2,399	2,357	1,413	7,399	6,753	9.6	31.2	30.7
Maryland	648	701	649	2,316	2,911	-20.4	20.3	27.7
North Carolina	3,064	2,213	1,738	7,743	6,102	26.9	32.3	27.8
South Carolina	3,656	3,092	3,373	10,208	10,860	-6.0	58.3	59.5
Virginia	1,987	1,735	1,260	5,830	4,820	26.2	40.1	35.0
West Virginia	—	—	—	—	—	—	—	—
East South Central	3,068	3,367	1,889	10,050	8,621	16.6	15	13
Alabama	1,489	1,798	987	5,323	3,531	50.8	22.2	16.9
Kentucky	—	—	—	—	—	—	—	—
Mississippi	741	812	876	2,447	2,573	-4.9	51.0	57.4
Tennessee	839	757	26	2,280	2,517	-9.4	12.6	12.7
West South Central	2,452	3,582	3,367	9,717	11,301	-14.0	11	13
Arkansas	844	1,133	1,222	3,257	3,662	-11.5	33.3	38.9
Louisiana	348	1,331	1,386	3,151	4,192	-24.8	25.6	33.0
Oklahoma	—	—	—	—	—	—	—	—
Texas	1,260	1,118	759	3,309	3,427	-3.5	6.1	6.4
Mountain	1,356	1,435	2,212	4,549	7,205	-36.9	7	11
Arizona	1,356	1,435	2,212	4,549	7,205	-36.9	29.2	41.2
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	3,280	3,596	3,240	10,867	9,936	9.4	18	16
California	2,539	2,853	2,435	8,578	8,267	3.8	30.2	26.5
Oregon	—	—	-3	—	-14	—	—	-.1
Washington	741	743	809	2,289	1,663	36.0	10.7	8.3
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	48,538	49,857	46,606	154,579	157,001	-1.5	22	22

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date				
				Other Generation			Share of Total (Percent)	
				1994 ¹	1993 ²	Difference (Percent)	1994 ¹	1993 ²
New England	38	36	43	124	123	0.3	1	1
Connecticut	36	31	33	101	90	12.3	1.4	1.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	1	5	10	23	34	-31.3	1.7	2.5
Middle Atlantic	*	1	—	1	—	—	*	—
New Jersey	—	—	—	—	—	—	—	—
New York	*	1	—	1	—	—	*	—
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	26	19	38	67	109	-38.8	*	*
Illinois	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	22	—	64	—	—	.2
Wisconsin	26	19	16	67	45	49.1	.5	.4
West North Central	33	27	35	89	96	-9.3	*	*
Iowa	1	1	1	3	5	-50.4	*	.1
Kansas	*	*	*	*	*	NM	*	*
Minnesota	31	25	34	63	92	-9.7	.8	.9
Missouri	*	1	—	2	—	—	*	—
Nebraska	*	1	—	1	—	—	*	—
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	*	—	—	*	—
South Atlantic	—	—	—	—	—	—	—	—
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	*	—	—	*	—
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	27	26	27	80	79	2.4	*	*
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	27	26	27	80	79	2.4	.1	.1
Mountain	23	21	7	67	22	204.0	*	*
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	6	6	7	19	20	-8.2	.3	.3
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	17	15	*	48	2	2687.5	.6	*
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	602	596	702	1,856	2,074	-10.5	3	3
California	562	559	660	1,736	1,942	-10.6	6.1	6.2
Oregon	—	—	5	—	10	—	—	.1
Washington	40	39	38	120	122	-1.7	.6	.6
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	748	728	852	2,283	2,505	-8.8	*	*

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Nonutility sources are not included. *Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
500 electric utility plants in
the United States.*

Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1984 Through March 1994

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1984	1,070	606,339	56,990	664,399	15,190	189,289	204,479	252	3,111,342
1985	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987	872	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	688,504	77,335	768,888	25,491	241,960	267,451	517	2,787,012
1990	1,031	684,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	966	686,626	80,248	779,860	11,556	135,779	147,335	999	2,765,606
1993 ³									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,365	6,211	65,677	886	11,339	12,225	101	206,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,496
1993 Total	951	732,736	79,821	813,508	13,166	149,287	162,454	1220	2,682,440
1994 ⁴									
January	82	69,022	7,257	76,362	3,710	20,743	24,453	112	169,995
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,173
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	186,828
Year to Date									
1994 ⁴	280	187,561	20,074	207,615	6,120	47,466	53,587	293	505,997
1993 ³	268	179,965	20,051	200,285	3,225	34,157	37,383	260	520,113

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

³ Data for 1993 and prior years are final.

⁴ Data for 1994 are preliminary.

Note: *Totals may not equal sum of components because of independent rounding. *Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

The Laramie River station is a coal-fired plant operated by Basin Electric Power Cooperative in North Dakota.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
ECAR	16,949	16,223	16,511	51,558	48,203	7.0
ERCOT	5,319	5,877	5,595	17,723	17,861	-.8
MAAC	3,104	3,130	3,339	9,753	10,207	-4.5
MAIN	5,278	4,826	5,374	16,103	15,061	6.9
MAPP (U.S.)	5,830	6,153	6,547	19,233	19,952	-3.6
NPCC (U.S.)	1,539	1,492	1,540	4,616	4,691	-1.6
SERC	11,381	11,599	13,044	37,377	36,340	2.9
SPP	7,490	7,418	6,677	23,894	21,011	12.8
WSCC (U.S.)	9,187	8,715	8,418	27,799	26,877	3.4
Contiguous U.S.	66,077	65,432	67,046	207,855	200,202	3.8
ASCC	21	23	27	60	82	-27.7
Hawaii	—	—	—	—	—	—
U.S. Total	66,098	65,455	67,073	207,915	200,285	3.8

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
ECAR	246	295	264	1,303	646	101.8
ERCOT	41	141	25	237	72	228.7
MAAC	2,135	3,236	2,183	11,635	4,980	133.6
MAIN	239	236	287	1,036	696	48.9
MAPP (U.S.)	33	35	28	148	82	82.0
NPCC (U.S.)	4,042	6,682	5,524	19,448	16,199	20.1
SERC	5,169	3,896	4,649	14,488	9,424	53.7
SPP	60	349	105	1,176	382	207.8
WSCC (U.S.)	120	500	67	1,299	2,056	-36.8
Contiguous U.S.	12,065	15,173	13,132	50,771	34,537	47.0
ASCC	87	104	53	307	258	18.7
Hawaii	868	817	877	2,510	2,587	-3.0
U.S. Total	13,040	16,094	14,061	53,587	37,383	43.3

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
ECAR	2,809	2,218	2,206	7,917	7,827	1.1
ERCOT	59,937	48,688	59,755	160,823	158,564	1.4
MAAC	3,364	2,222	3,386	8,643	7,614	10.6
MAIN	3,012	1,865	860	7,080	2,126	233.0
MAPP (U.S.)	648	367	469	1,600	1,350	18.5
NPCC (U.S.)	7,948	2,683	15,959	13,760	36,426	-62.2
SERC	15,065	11,380	15,867	44,764	45,622	-8.5
SPP	39,818	30,634	42,643	108,650	106,353	2.6
WSCC (U.S.)	51,774	46,646	49,895	151,420	146,202	3.6
Contiguous U.S.	184,384	146,923	191,329	498,667	512,314	-2.7
ASCC	2,434	2,250	2,482	7,310	7,796	-6.3
Hawaii	—	—	—	—	—	—
U.S. Total	186,828	149,173	193,811	506,997	520,113	-2.7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
New England	553	567	553	1,660	1,674	-0.9
Connecticut	69	68	68	219	238	-8.2
Maine	—	—	—	—	—	—
Massachusetts	366	355	365	1,061	1,073	-1.0
New Hampshire	118	124	121	379	363	4.5
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	4,262	4,244	4,581	13,180	13,790	-4.4
New Jersey	250	208	216	667	695	-4.0
New York	846	737	775	2,419	2,403	.6
Pennsylvania	3,166	3,302	3,590	10,094	10,693	-5.6
East North Central	15,759	14,797	15,525	47,528	44,924	5.8
Illinois	2,635	2,497	2,735	8,266	7,459	10.8
Indiana	4,199	4,255	4,316	13,047	12,782	2.0
Michigan	2,499	2,323	2,243	7,724	6,672	15.8
Ohio	4,859	4,246	4,466	13,627	13,129	3.8
Wisconsin	1,566	1,475	1,745	4,864	4,902	-.8
West North Central	8,548	9,119	9,163	26,316	27,246	3.9
Iowa	1,175	1,399	1,370	4,258	4,324	-1.5
Kansas	1,293	1,471	1,426	4,373	3,851	13.6
Minnesota	1,067	1,172	1,450	3,916	4,364	-10.3
Missouri	2,081	2,055	1,821	6,569	5,476	20.0
Nebraska	735	836	866	2,427	2,482	-2.2
North Dakota	2,001	1,951	1,987	6,103	6,177	-1.2
South Dakota	197	236	235	669	571	17.2
South Atlantic	10,004	10,634	11,059	33,631	31,321	7.4
Delaware	191	189	214	611	525	16.4
District of Columbia	—	—	—	—	—	—
Florida	1,576	1,800	1,901	5,498	6,110	-10.0
Georgia	2,121	1,873	2,190	6,365	5,297	20.2
Maryland	707	780	682	2,415	2,274	6.2
North Carolina	1,270	1,837	1,825	5,545	5,218	6.3
South Carolina	818	796	863	2,596	2,317	12.0
Virginia	817	887	937	2,638	2,699	-2.3
West Virginia	2,504	2,473	2,448	7,964	6,880	15.7
East South Central	6,772	6,282	7,393	20,862	20,652	1.1
Alabama	1,993	1,841	1,972	6,158	5,422	13.6
Kentucky	2,816	2,789	3,044	8,975	8,752	2.5
Mississippi	222	194	294	652	709	-8.0
Tennessee	1,740	1,459	2,083	5,096	5,769	-11.7
West South Central	10,476	10,626	9,914	33,392	32,233	3.6
Arkansas	1,261	933	711	3,252	2,664	22.1
Louisiana	1,137	1,046	967	3,415	3,125	9.3
Oklahoma	1,465	1,340	1,322	4,567	4,295	6.3
Texas	6,613	7,307	6,914	22,158	22,149	.0
Mountain	8,951	8,453	8,155	26,942	26,096	3.2
Arizona	1,514	1,280	1,203	4,402	4,163	5.7
Colorado	1,345	1,357	1,347	4,220	4,132	2.1
Idaho	—	—	—	—	—	—
Montana	912	890	696	2,826	2,669	5.9
Nevada	560	740	591	1,863	2,007	-7.2
New Mexico	1,171	1,006	1,201	3,574	3,445	3.7
Utah	1,216	1,163	1,077	3,565	3,509	1.6
Wyoming	2,233	2,017	2,039	6,492	6,171	5.2
Pacific Contiguous	754	708	712	2,325	2,266	2.6
California	—	—	—	—	—	—
Oregon	213	200	193	653	569	14.7
Washington	541	507	519	1,673	1,697	-1.4
Pacific Noncontiguous	21	23	27	60	62	-27.7
Alaska	21	23	27	60	62	-27.7
Hawaii	—	—	—	—	—	—
U.S. Total	66,098	65,455	67,073	207,915	200,285	3.8

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
New England	2,053	3,534	2,040	10,212	7,395	38.1
Connecticut	478	860	574	2,217	1,713	29.4
Maine	28	193	117	494	291	69.8
Massachusetts	1,280	2,341	1,290	6,383	5,025	27.0
New Hampshire	250	336	70	1,091	330	230.5
Rhode Island	16	1	19	18	33	-43.9
Vermont	1	2	1	9	3	170.4
Middle Atlantic	2,875	4,890	4,378	15,383	10,944	40.4
New Jersey	157	686	238	2,017	502	301.9
New York	1,987	3,148	3,482	9,226	8,798	4.9
Pennsylvania	730	1,058	658	4,120	1,644	150.8
East North Central	407	468	497	2,031	1,165	74.4
Illinois	229	222	271	933	646	44.5
Indiana	31	27	34	123	98	25.5
Michigan	72	143	148	501	273	83.6
Ohio	63	66	36	409	124	230.5
Wisconsin	12	9	9	85	24	166.3
West North Central	43	55	60	244	173	41.2
Iowa	9	9	6	48	19	155.4
Kansas	7	8	21	28	41	-32.9
Minnesota	5	7	5	23	11	104.8
Missouri	10	16	16	88	60	46.2
Nebraska	2	4	3	19	10	88.8
North Dakota	8	8	5	27	21	25.5
South Dakota	1	3	4	12	10	16.7
South Atlantic	6,433	5,172	5,925	19,838	12,232	62.2
Delaware	382	354	341	1,374	835	64.5
District of Columbia	22	92	15	309	26	1102.7
Florida	4,721	3,203	3,978	11,756	8,398	40.0
Georgia	14	19	22	95	48	98.4
Maryland	870	1,052	938	3,867	1,989	94.4
North Carolina	27	34	40	218	95	126.5
South Carolina	6	6	33	137	60	130.0
Virginia	356	378	536	1,936	690	180.8
West Virginia	35	35	25	147	91	61.1
East South Central	65	210	61	1,177	188	526.5
Alabama	19	17	15	96	41	132.0
Kentucky	21	19	15	82	54	52.9
Mississippi	1	131	16	784	21	3584.9
Tennessee	25	43	14	235	72	225.4
West South Central	87	343	101	601	379	58.8
Arkansas	5	18	3	45	22	108.0
Louisiana	37	161	68	307	273	12.4
Oklahoma	1	1	1	3	4	-21.4
Texas	45	143	28	246	80	208.5
Mountain	45	137	62	261	446	-41.8
Arizona	7	2	27	15	39	-62.2
Colorado	2	.	4	5	7	-31.0
Idaho	—	—	.	.	.	—
Montana	5	2	2	9	5	93.6
Nevada	17	118	13	184	348	-47.2
New Mexico	3	5	1	12	13	-3.6
Utah	5	3	4	16	10	49.2
Wyoming	6	7	11	21	24	-14.1
Pacific Contiguous	76	365	8	1,043	1,615	-35.4
California	75	362	8	1,040	1,526	-31.9
Oregon	.	1	.	2	43	-96.1
Washington	1	1	2	2	46	-95.5
Pacific Noncontiguous	956	921	929	2,816	2,846	-1.0
Alaska	87	104	53	307	258	18.7
Hawaii	868	817	877	2,510	2,587	-3.0
U.S. Total	13,040	16,094	14,061	53,587	37,383	43.3

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

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 = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The March 1994 petroleum coke consumption was 93,351 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
New England	2,036	3,392	1,981	8,919	7,256	36.7
Connecticut	478	658	572	2,208	1,709	29.2
Maine	28	192	117	492	289	70.3
Massachusetts	1,265	2,204	1,204	6,112	4,898	24.8
New Hampshire	250	336	70	1,089	329	231.1
Rhode Island	15	—	18	15	30	-49.0
Vermont	•	1	•	3	1	334.4
Middle Atlantic	2,892	4,742	4,279	14,289	10,749	32.9
New Jersey	129	631	209	1,636	440	271.8
New York	1,955	3,093	3,436	8,866	8,711	1.8
Pennsylvania	719	1,018	634	3,788	1,596	137.0
East North Central	385	425	484	1,629	1,128	44.4
Illinois	223	209	270	854	641	33.2
Indiana	25	23	32	96	94	4.3
Michigan	70	139	144	476	266	79.2
Ohio	59	48	33	183	111	64.9
Wisconsin	9	5	6	18	17	6.3
West North Central	35	40	49	146	136	7.4
Iowa	8	7	5	31	14	117.1
Kansas	6	6	18	19	31	-38.5
Minnesota	3	5	3	11	7	61.6
Missouri	8	12	13	50	51	-1.8
Nebraska	1	1	2	6	5	17.1
North Dakota	8	8	5	26	21	24.1
South Dakota	1	1	3	2	6	-62.6
South Atlantic	6,320	4,958	5,601	18,536	11,761	57.6
Delaware	381	340	333	1,244	821	51.5
District of Columbia	20	90	15	280	24	1081.9
Florida	4,664	3,174	3,773	11,592	8,138	42.4
Georgia	6	11	16	33	35	-6.6
Maryland	832	919	890	3,414	1,907	79.0
North Carolina	22	16	20	69	56	23.5
South Carolina	5	2	7	35	22	62.5
Virginia	354	370	524	1,722	668	157.7
West Virginia	35	35	25	147	91	61.0
East South Central	49	186	57	959	182	532.2
Alabama	18	16	15	62	39	56.3
Kentucky	19	19	15	79	52	53.5
Mississippi	1	124	16	757	20	3595.4
Tennessee	10	26	12	61	40	52.1
West South Central	86	341	96	589	370	59.1
Arkansas	5	18	1	38	19	97.6
Louisiana	36	180	68	305	273	11.9
Oklahoma	1	1	1	3	4	-26.9
Texas	44	142	26	243	74	227.0
Mountain	44	136	60	258	433	-40.8
Arizona	7	1	26	14	36	-60.9
Colorado	2	•	4	5	6	-24.3
Idaho	—	—	—	—	—	—
Montana	5	2	2	9	4	94.0
Nevada	17	118	13	183	341	-46.3
New Mexico	3	5	1	12	12	-2.1
Utah	4	2	3	14	9	57.5
Wyoming	6	7	11	21	24	-14.1
Pacific Contiguous	60	356	2	1,005	1,496	-32.9
California	59	354	1	1,003	1,495	-32.9
Oregon	•	1	•	2	1	49.1
Washington	1	1	1	1	2	-40.8
Pacific Noncontiguous	714	667	705	2,046	2,096	-2.4
Alaska	•	•	•	1	1	34.6
Hawaii	714	667	705	2,045	2,095	-2.4
U.S. Total	12,532	16,242	13,313	49,376	35,580	38.8

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

• = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The March 1994 petroleum coke consumption was 93,351 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
New England	18	141	59	293	140	110.1
Connecticut	1	2	2	9	4	138.1
Maine	.	.	.	2	2	.0
Massachusetts	15	138	56	271	127	113.9
New Hampshire	—	—	—	1	1	33.7
Rhode Island	1	1	1	3	3	3.7
Vermont	.	1	1	6	3	130.2
Middle Atlantic	72	147	100	1,074	195	450.9
New Jersey	29	55	29	382	62	515.6
New York	33	53	47	361	87	313.7
Pennsylvania	11	39	24	332	46	624.2
East North Central	22	43	13	402	37	966.9
Illinois	6	13	2	79	5	1547.2
Indiana	7	4	2	25	4	465.4
Michigan	3	3	2	25	7	248.0
Ohio	4	18	4	226	13	1687.5
Wisconsin	3	4	3	47	8	518.5
West North Central	8	15	11	98	36	167.5
Iowa	1	3	1	17	4	278.0
Kansas	2	2	3	8	9	-14.1
Minnesota	2	2	1	12	4	178.1
Missouri	2	3	3	38	9	314.0
Nebraska	1	2	1	13	5	163.7
North Dakota	.	.	.	1	.	—
South Dakota	1	2	1	10	4	135.6
South Atlantic	114	215	325	1,302	471	178.8
Delaware	1	14	8	130	14	816.4
District of Columbia	1	2	—	29	2	1347.9
Florida	57	29	203	164	260	-37.0
Georgia	8	8	7	62	13	385.1
Maryland	39	133	47	453	82	449.9
North Carolina	5	18	21	147	40	271.3
South Carolina	1	3	27	102	38	168.1
Virginia	3	8	12	214	21	907.5
West Virginia	.	.	.	.	.	—
East South Central	16	24	3	218	36	502.7
Alabama	.	1	.	34	2	1709.4
Kentucky	1	.	.	3	2	38.2
Mississippi	.	7	.	8	.	—
Tennessee	15	17	3	174	32	441.3
West South Central	1	3	4	13	9	44.3
Arkansas	—	.	2	7	3	187.1
Louisiana	.	1	.	2	.	—
Oklahoma	.	.	.	1	1	16.4
Texas	1	1	2	3	5	-47.2
Mountain	1	1	3	3	13	-78.7
Arizona	.	.	1	1	3	-78.1
Colorado	.	.	.	.	1	—
Idaho	—	—	.	.	.	—
Montana	.	.	.	.	.	—
Nevada	.	.	.	1	7	-92.6
New Mexico	—	.	.	.	.	—
Utah	1	1	1	1	1	-3
Wyoming	—	—	—	—	—	—
Pacific Contiguous	16	9	6	38	116	-67.4
California	16	8	5	37	31	20.6
Oregon	—	.	.	.	42	—
Washington	.	1	.	1	44	-98.1
Pacific Noncontiguous	241	254	224	770	750	2.6
Alaska	87	104	52	306	258	18.7
Hawaii	154	150	172	464	492	-5.8
U.S. Total	509	851	748	4,211	1,903	133.5

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
New England	1,644	211	2,977	2,129	3,332	-36.1
Connecticut	15	24	20	65	107	-38.7
Maine	—	—	—	—	—	—
Massachusetts	1,558	58	2,955	1,740	3,222	-46.0
New Hampshire	—	—	—	—	—	—
Rhode Island	71	129	—	323	—	—
Vermont	—	1	1	1	4	-73.0
Middle Atlantic	8,164	3,891	15,623	16,847	39,369	-57.2
New Jersey	942	1,081	1,506	3,358	3,229	4.0
New York	6,304	2,471	12,983	11,631	33,064	-64.9
Pennsylvania	918	338	1,133	1,858	3,048	-39.0
East North Central	5,669	4,083	3,053	14,850	9,809	51.4
Illinois	2,751	1,596	482	6,321	1,387	355.9
Indiana	734	466	457	2,066	1,565	33.9
Michigan	1,878	1,538	1,380	4,807	5,065	-5.1
Ohio	92	140	417	744	1,202	-38.1
Wisconsin	214	344	318	682	591	49.2
West North Central	1,574	1,200	1,503	4,323	3,631	12.8
Iowa	137	83	169	356	512	-30.5
Kansas	931	896	920	2,853	2,284	25.0
Minnesota	254	118	164	529	485	9.1
Missouri	42	52	113	222	248	-10.2
Nebraska	204	49	111	348	264	32.0
North Dakota	—	—	—	—	—	—
South Dakota	5	2	25	15	39	-63.2
South Atlantic	14,845	10,610	15,059	39,184	42,243	-7.2
Delaware	1,262	709	253	2,902	473	514.2
District of Columbia	—	—	—	—	—	—
Florida	12,319	8,663	12,232	31,603	34,279	-7.8
Georgia	49	16	22	119	82	44.2
Maryland	374	181	560	776	1,138	-31.8
North Carolina	113	107	141	318	513	-38.0
South Carolina	28	19	69	54	106	-49.4
Virginia	663	720	1,776	3,339	5,616	-40.5
West Virginia	36	15	6	73	35	106.6
East South Central	3,591	2,066	2,355	8,620	5,815	48.2
Alabama	158	210	215	588	770	-23.6
Kentucky	28	21	11	93	35	164.7
Mississippi	3,405	1,866	2,114	7,279	4,954	46.9
Tennessee	—	—	15	660	56	1072.9
West South Central	96,633	78,052	99,952	261,352	261,813	-2
Arkansas	270	281	260	859	865	-6
Louisiana	14,995	9,675	14,087	38,013	34,152	11.3
Oklahoma	7,317	8,110	10,268	24,479	28,964	-15.5
Texas	74,052	59,985	75,318	198,000	197,832	.1
Mountain	6,091	4,939	8,260	16,211	16,234	-.1
Arizona	760	1,073	1,921	2,743	3,040	-9.7
Colorado	421	344	514	1,104	1,439	-23.3
Idaho	—	—	—	—	—	—
Montana	7	12	15	109	35	212.1
Nevada	1,686	938	2,305	3,816	3,778	1.0
New Mexico	2,783	2,051	2,793	6,931	5,955	16.4
Utah	421	515	697	1,484	1,954	-24.1
Wyoming	13	7	15	24	33	-26.6
Pacific Contiguous	46,184	41,841	42,546	135,171	129,868	4.1
California	43,860	39,438	38,720	127,412	120,813	5.5
Oregon	2,319	2,398	1,990	7,635	5,177	47.5
Washington	5	4	1,836	125	3,878	-96.8
Pacific Noncontiguous	2,434	2,250	2,482	7,310	7,798	-6.3
Alaska	2,434	2,250	2,482	7,310	7,798	-6.3
Hawaii	—	—	—	—	—	—
U.S. Total	186,828	149,173	193,811	505,997	520,113	-2.7

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
New England	1,628	211	2,963	2,087	3,184	-34.0
Connecticut	16	24	20	66	107	-38.7
Maine	—	—	—	—	—	—
Massachusetts	1,540	58	2,842	1,698	3,054	-44.4
New Hampshire	—	—	—	—	—	NM
Rhode Island	71	129	—	323	—	NM
Vermont	—	1	1	1	4	-73.0
Middle Atlantic	7,716	3,606	15,055	15,590	38,249	-59.3
New Jersey	659	861	1,097	2,482	2,494	-.5
New York	6,146	2,446	12,877	11,354	32,821	-65.4
Pennsylvania	912	300	1,081	1,745	2,934	-40.5
East North Central	5,468	3,526	2,997	13,981	9,053	50.9
Illinois	2,738	1,581	471	6,257	1,350	363.4
Indiana	665	423	431	1,906	1,484	28.5
Michigan	1,843	1,504	1,183	4,613	4,690	-1.6
Ohio	28	97	329	245	1,005	-75.6
Wisconsin	190	220	263	639	526	21.6
West North Central	1,450	1,031	1,243	3,717	3,199	17.3
Iowa	128	75	164	330	475	-30.5
Kansas	850	781	769	2,472	1,865	32.5
Minnesota	250	115	154	507	459	10.4
Missouri	32	33	74	131	171	-23.5
Nebraska	189	26	75	276	190	45.6
North Dakota	—	—	—	—	—	NM
South Dakota	1	—	8	1	10	-88.1
South Atlantic	7,548	5,829	11,743	21,424	32,585	-34.3
Delaware	103	50	184	188	229	-17.6
District of Columbia	—	—	—	—	—	—
Florida	7,186	5,647	11,020	20,663	31,229	-33.8
Georgia	38	14	16	99	69	43.7
Maryland	149	86	448	337	927	-63.7
North Carolina	—	—	—	—	—	NM
South Carolina	14	8	56	27	77	-64.5
Virginia	23	8	12	37	20	88.2
West Virginia	36	15	6	73	35	106.6
East South Central	2,062	889	1,214	3,848	2,073	86.6
Alabama	158	210	200	588	723	-18.6
Kentucky	27	19	11	92	35	162.3
Mississippi	1,877	660	1,003	3,169	1,316	140.8
Tennessee	—	—	—	—	—	NM
West South Central	91,835	73,583	94,247	245,216	244,181	.4
Arkansas	269	281	280	859	665	-8
Louisiana	14,143	9,673	13,269	36,294	31,737	14.4
Oklahoma	6,069	5,953	7,814	18,134	21,897	-17.2
Texas	71,155	57,676	72,885	189,929	189,683	.1
Mountain	5,084	3,683	6,781	12,882	12,779	.8
Arizona	206	226	882	654	1,044	-37.4
Colorado	381	273	402	954	1,091	-12.6
Idaho	—	—	—	—	—	—
Montana	6	11	2	67	16	328.8
Nevada	1,492	818	2,231	3,409	3,349	1.8
New Mexico	2,734	2,038	2,756	6,856	5,858	17.0
Utah	232	320	473	918	1,388	-33.9
Wyoming	13	7	15	24	33	-26.6
Pacific Contiguous	43,083	39,264	37,930	125,643	118,197	6.3
California	43,083	39,264	37,928	125,641	118,192	6.3
Oregon	—	—	—	—	—	NM
Washington	—	—	1	2	5	-61.5
Pacific Noncontiguous	—	—	—	—	—	NM
Alaska	—	—	—	—	—	NM
Hawaii	—	—	—	—	—	—
U.S. Total	165,649	131,834	173,752	444,057	463,452	-4.2

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

— For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Year to Date		
				1994 ¹	1993 ²	Difference (Percent)
New England	18	*	114	42	168	-74.7
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	18	*	114	42	168	-74.7
New Hampshire	—	—	—	—	—	NM
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	448	284	888	1,267	1,119	13.2
New Jersey	283	220	411	876	734	19.3
New York	158	26	105	277	273	1.6
Pennsylvania	7	39	52	113	112	1.2
East North Central	204	257	257	1,189	788	87.3
Illinois	14	15	11	64	36	75.1
Indiana	99	42	26	190	81	132.6
Michigan	34	33	197	193	375	-48.4
Ohio	64	42	89	500	197	153.5
Wisconsin	23	124	35	242	65	271.0
West North Central	124	168	280	608	682	-8.5
Iowa	9	8	5	28	37	-30.6
Kansas	81	115	151	381	418	-8.8
Minnesota	4	3	11	22	26	-13.9
Missouri	10	18	39	92	77	19.2
Nebraska	15	23	36	72	74	-2.8
North Dakota	—	—	*	—	*	NM
South Dakota	5	1	18	13	30	-55.9
South Atlantic	7,298	4,781	3,318	17,760	9,857	83.9
Delaware	1,159	659	69	2,714	244	1012.7
District of Columbia	—	—	—	—	—	—
Florida	5,133	3,218	1,213	10,940	3,050	258.7
Georgia	11	2	5	20	14	46.8
Maryland	224	75	112	439	212	107.4
North Carolina	113	107	141	318	513	-38.0
South Carolina	14	11	13	26	29	-9.1
Virginia	641	712	1,764	3,302	5,596	-41.0
West Virginia	—	—	—	—	—	—
East South Central	1,528	1,207	1,141	4,772	3,742	27.5
Alabama	—	—	15	—	47	NM
Kentucky	*	1	*	2	*	NM
Mississippi	1,528	1,206	1,111	4,110	3,638	13.0
Tennessee	—	—	15	680	58	1072.9
West South Central	4,988	4,488	5,705	16,136	17,632	-8.5
Arkansas	1	—	—	1	—	NM
Louisiana	852	2	818	1,720	2,415	-28.8
Oklahoma	1,248	2,158	2,454	6,344	7,087	-10.2
Texas	2,897	2,309	2,434	8,071	8,150	-1.0
Mountain	1,027	1,248	1,488	3,330	3,455	-3.6
Arizona	554	847	1,039	2,089	1,995	4.7
Colorado	40	70	112	150	348	-56.9
Idaho	—	—	—	—	—	—
Montana	1	1	13	42	19	118.2
Nevada	194	120	74	408	430	-5.1
New Mexico	50	13	36	74	96	-22.8
Utah	189	195	224	566	566	*
Wyoming	—	—	—	—	—	—
Pacific Contiguous	3,101	2,577	4,617	9,528	11,671	-18.4
California	777	174	792	1,771	2,621	-32.4
Oregon	2,319	2,398	1,990	7,635	5,177	47.5
Washington	5	4	1,835	123	3,873	-96.8
Pacific Noncontiguous	2,434	2,250	2,482	7,310	7,798	-6.3
Alaska	2,434	2,250	2,482	7,310	7,798	-6.3
Hawaii	—	—	—	—	—	—
U.S. Total	21,180	17,240	20,059	61,939	56,660	9.3

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *GT/IC=Gas Turbine/Internal Combustion. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1984 Through March 1994

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1984	6,710	167,118	5,899	179,727	19,116	66,503	87,619	50
1985	7,189	142,144	7,043	156,376	16,366	57,304	73,689	49
1986	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993 ³								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,526	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	48,313	63,227	66
April	5,802	138,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,296	61,120	69
November	5,693	103,447	6,955	116,095	14,876	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 ⁴								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,486	6,720	97,701	15,290	44,764	60,054	73
March	5,420	92,296	7,433	105,149	15,056	45,750	60,806	89

¹ Anthracite includes anthracite silt stored off-site.

² Bituminous coal includes subbituminous coal.

³ Data for 1993 and prior years are final.

⁴ Data for 1994 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding. *Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Monthly Difference (Percent)	Yearly Difference (Percent)
ECAR	24,120	22,725	39,509	6.1	-39.0
ERCOT	6,920	5,868	6,245	17.9	10.8
MAAC	10,213	9,765	13,840	4.6	-26.2
MAIN	8,044	7,596	11,845	5.9	-32.1
MAPP (U.S.)	9,182	8,422	10,216	9.0	-10.1
NPCC (U.S.)	1,652	1,780	3,375	-7.2	-51.1
SERC	18,110	15,344	28,066	18.0	-35.5
SPP	11,673	11,301	14,632	3.3	-20.2
WSCC (U.S.)	15,230	14,696	16,244	2.2	-6.2
Contiguous U.S.	106,146	97,666	143,972	7.6	-27.0
ASCC	4	5	5	-15.3	-23.4
Hawaii	—	—	—	—	—
U.S. Total	106,149	97,701	143,978	7.6	-27.0

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 31. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	March 1994 ¹	February 1994 ¹	March 1993 ²	Monthly Difference (Percent)	Yearly Difference (Percent)
ECAR	1,775	1,641	1,610	8.2	10.2
ERCOT	5,090	5,090	5,201	-2	-2.1
MAAC	6,097	6,066	5,303	.5	15.0
MAIN	896	818	1,133	9.5	-20.9
MAPP (U.S.)	783	785	769	-2	1.8
NPCC (U.S.)	12,676	11,373	11,457	11.5	10.6
SERC	11,549	12,065	10,562	-4.4	9.3
SPP	4,446	4,384	4,333	1.4	2.6
WSCC (U.S.)	16,495	16,576	16,678	-.5	-11.7
Contiguous U.S.	60,806	58,827	59,046	1.7	1.3
ASCC	204	196	205	3.0	-2
Hawaii	796	1,029	977	-22.6	-18.5
U.S. Total	90,806	80,064	80,227	1.3	1.0

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Monthly Difference (Percent)	Yearly Difference (Percent)
New England	785	906	1,067	-13	-26
Connecticut	143	144	161	-5	-11.2
Maine	—	—	—	—	—
Massachusetts	394	478	527	-17.7	-25.3
New Hampshire	248	284	378	-12.5	-34.4
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	11,272	10,973	16,304	3	-31
New Jersey	480	438	723	9.5	-33.6
New York	610	705	1,787	-13.5	-65.9
Pennsylvania	10,183	9,829	13,794	3.6	-26.2
East North Central	23,491	22,317	35,712	5	-34
Illinois	3,977	3,701	6,380	7.5	-37.7
Indiana	7,292	6,371	9,284	14.5	-21.5
Michigan	4,457	4,415	6,712	.9	-33.6
Ohio	5,075	5,240	10,371	-3.1	-51.1
Wisconsin	2,689	2,590	2,965	3.8	-9.3
West North Central	13,947	12,381	17,124	13	-19
Iowa	2,534	2,465	3,318	2.8	-23.6
Kansas	2,171	1,829	2,301	18.7	-5.7
Minnesota	1,731	1,291	1,747	34.1	-9
Missouri	3,687	3,304	5,633	11.8	-36.8
Nebraska	1,256	1,228	1,626	2.3	-22.7
North Dakota	2,312	2,020	2,029	14.4	14.0
South Dakota	255	245	271	4.2	-5.7
South Atlantic	17,598	14,947	26,597	18	-34
Delaware	261	213	329	22.2	-20.8
District of Columbia	—	—	—	—	—
Florida	3,825	3,356	3,948	14.0	-3.1
Georgia	3,310	2,509	5,038	31.9	-34.3
Maryland	1,063	952	2,324	11.7	-54.2
North Carolina	3,130	2,437	3,960	28.5	-20.9
South Carolina	1,541	1,420	2,164	8.5	-28.8
Virginia	949	861	1,399	10.2	-32.2
West Virginia	3,519	3,200	7,436	10.0	-52.7
East South Central	7,911	7,225	14,927	9	-47
Alabama	2,339	2,183	4,968	7.1	-53.1
Kentucky	3,629	3,384	5,196	7.2	-30.2
Mississippi	585	492	872	18.9	-32.9
Tennessee	1,358	1,166	3,871	16.5	-64.9
West South Central	14,428	13,556	15,362	6	-6
Arkansas	1,454	1,814	1,397	-18.9	4.1
Louisiana	1,672	1,728	1,763	-3.2	-5.1
Oklahoma	2,096	2,035	3,096	3.0	-32.3
Texas	9,207	7,979	9,105	15.4	1.1
Mountain	15,228	14,923	15,858	2	-4
Arizona	3,503	3,717	3,607	-5.8	-2.9
Colorado	3,618	3,369	3,458	7.4	4.6
Idaho	—	—	—	—	—
Montana	684	663	822	3.2	-16.8
Nevada	1,157	1,187	1,232	-2.5	-6.1
New Mexico	1,453	1,413	1,492	2.8	-2.7
Utah	3,120	3,004	3,266	3.9	-5.1
Wyoming	1,893	1,570	1,956	7.8	-13.4
Pacific Contiguous	484	468	1,024	3	-53
California	—	—	—	—	—
Oregon	181	152	576	19.6	-68.5
Washington	303	317	449	-4.4	-32.5
Pacific Noncontiguous	4	5	5	-15	-23
Alaska	4	5	5	-15.3	-23.4
Hawaii	—	—	—	—	—
U.S. Total	105,149	97,701	143,978	8	-27

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	March 1994 ¹	February 1994 ¹	March 1993 ²	Monthly Difference (Percent)	Yearly Difference (Percent)
New England	4,756	4,477	5,337	6.2	-10.9
Connecticut	1,392	1,305	2,038	6.7	-31.7
Maine	477	349	595	36.5	-19.8
Massachusetts	2,313	2,461	2,186	-6.0	5.3
New Hampshire	551	336	401	63.9	37.4
Rhode Island	4	4	74	20.0	-94.1
Vermont	19	21	33	-12.3	-43.5
Middle Atlantic	11,604	11,002	9,517	5.5	21.9
New Jersey	1,662	1,680	1,455	-1.0	14.2
New York	7,916	6,893	6,115	14.8	29.5
Pennsylvania	2,026	2,429	1,947	-16.6	4.0
East North Central	2,294	2,084	2,378	11.1	-3.5
Illinois	699	633	950	10.4	-26.4
Indiana	152	147	157	3.3	-3.5
Michigan	824	677	650	21.7	26.8
Ohio	416	420	426	-1.2	-2.4
Wisconsin	203	186	195	9.1	4.3
West North Central	1,625	1,648	1,703	-1.4	-4.6
Iowa	193	198	198	-2.5	-2.3
Kansas	578	582	643	-7	-10.1
Minnesota	153	155	156	-1.4	-2.4
Missouri	370	382	385	-3.1	-3.9
Nebraska	203	204	205	-7	-1.0
North Dakota	49	47	50	4.7	-3
South Dakota	78	80	66	-1.7	18.3
South Atlantic	13,257	13,436	12,091	-1.3	9.6
Delaware	512	473	405	8.3	26.6
District of Columbia	104	109	116	-4.7	-10.2
Florida	7,388	7,988	6,890	-7.5	10.4
Georgia	519	503	475	3.2	9.3
Maryland	1,886	1,496	1,556	26.1	21.2
North Carolina	177	189	202	-6.6	-12.6
South Carolina	300	311	308	-3.4	-2.4
Virginia	2,177	2,163	2,193	.6	-7
West Virginia	194	204	147	-4.8	31.7
East South Central	1,926	1,764	1,533	9.2	25.6
Alabama	152	159	154	-4.4	-1.1
Kentucky	139	113	103	23.1	35.5
Mississippi	948	868	879	9.2	7.9
Tennessee	687	624	398	10.1	72.5
West South Central	7,858	7,871	7,825	-2	.4
Arkansas	292	272	262	7.4	11.5
Louisiana	1,504	1,525	1,383	-1.4	8.8
Oklahoma	611	611	614	*	-3
Texas	5,449	5,482	5,567	-2	-2.1
Mountain	1,359	1,395	1,379	-2.6	-1.5
Arizona	648	657	708	-1.5	-8.6
Colorado	179	198	185	-9.5	-3.3
Idaho	*	*	14	-	-
Montana	18	18	19	1.7	-6.3
Nevada	324	334	286	-3.3	13.1
New Mexico	96	95	106	3.2	-7.2
Utah	44	46	26	-4.6	66.8
Wyoming	48	46	35	4.4	40.0
Pacific Contiguous	15,128	15,170	17,281	-3	-12.5
California	14,546	14,588	16,693	-3	-12.9
Oregon	235	236	238	-1	-1.1
Washington	346	347	350	-4	-1.4
Pacific Noncontiguous	1,000	1,227	1,181	-18.5	-15.3
Alaska	204	196	205	3.0	-2
Hawaii	796	1,029	977	-22.6	-18.5
U.S. Total	60,806	60,054	60,227	1.3	1.0

¹ Data for 1994 are preliminary.

² Data for 1993 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The March 1994 petroleum coke stocks were 89,015 short tons. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*

Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1983 Through February 1994

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents per 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents per 10 ⁶ Btu)	Cost (cents per 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)			
1984	684,111	166.4	193,632	481.2	202,372	486.3	2,676,806	360.3	219.1
1985	666,743	164.8	156,410	424.4	164,947	431.7	2,806,921	344.4	209.4
1986	696,964	157.9	220,586	240.1	226,522	243.7	2,367,622	236.1	175.0
1987	721,296	150.6	187,300	297.6	194,578	301.1	2,606,191	224.0	170.5
1988	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989	753,217	144.5	237,668	264.6	246,422	269.3	2,472,506	235.5	167.5
1990	766,627	145.5	202,281	331.9	206,360	336.4	2,460,979	232.1	166.9
1991	769,923	144.7	163,106	246.5	169,625	254.8	2,630,616	215.3	160.3
1992	775,963	141.2	136,537	247.5	144,360	256.1	2,637,676	232.6	166.0
1993 ⁴									
January	65,219	138.5	8,437	248.7	9,026	259.1	159,318	267.3	156.2
February	59,229	139.3	7,002	254.1	7,421	263.8	153,661	250.8	155.6
March	63,894	137.6	8,548	248.6	9,022	258.8	166,075	256.6	156.5
April	63,807	139.3	10,074	280.0	10,539	286.6	166,844	268.9	159.9
May	62,599	139.9	10,362	261.2	10,825	266.1	163,925	266.3	161.6
June	63,701	139.0	10,633	245.8	11,144	254.2	243,599	243.2	159.8
July	59,859	138.0	15,419	237.3	16,040	243.3	312,270	241.0	164.4
August	65,739	137.4	15,069	227.0	15,624	232.2	339,454	252.5	165.1
September	65,358	136.5	15,324	226.1	15,766	231.0	249,706	263.6	162.9
October	67,122	140.5	13,596	231.0	14,005	236.6	226,136	241.3	159.1
November	65,927	138.0	10,736	218.2	11,272	227.2	201,759	253.9	156.4
December	66,563	136.2	16,331	196.6	17,065	205.5	165,665	272.4	154.9
1993	769,018	136.5	141,560	236.2	147,769	243.3	2,571,463	256.0	159.5
1994 ⁴									
January	62,601	135.8	16,700	226.5	17,781	237.9	160,321	261.5	156.6
February	64,409	136.8	16,554	266.2	17,543	274.4	142,801	273.5	158.9
Year-to-Date									
1994 ⁴	127,010	136.3	33,256	247.3	35,325	256.0	303,122	267.1	157.8
1993 ⁴	124,448	136.9	15,439	251.2	16,447	261.3	312,909	259.2	156.0

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1992 and prior years are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	14,812	13,182	13,435	27,994	28,018	-0.1
ERCOT	8,194	6,783	5,647	12,957	12,119	6.9
MAAC	3,068	2,568	2,953	5,636	6,298	-10.5
MAIN	5,043	5,068	3,938	10,111	8,024	26.0
MAPP (U.S.)	6,028	6,280	8,014	12,308	12,283	.2
NPCC (U.S.)	1,281	1,113	974	2,395	2,314	3.5
SERC	12,771	10,739	12,182	23,510	25,858	-9.1
SPP	8,856	7,542	5,531	14,398	12,376	16.3
WSCC (U.S.)	8,357	8,345	8,555	17,701	17,157	3.2
Contiguous U.S.	64,409	62,601	59,229	127,010	124,448	2.1
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	64,409	62,601	59,229	127,010	124,448	2.1

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	137.3	136.2	136.4	136.8	137.0	-0.1
ERCOT	125.7	125.7	144.3	125.5	140.0	-10.3
MAAC	152.0	153.1	148.8	152.5	149.5	2.0
MAIN	145.0	145.7	151.8	145.3	153.0	-5.0
MAPP (U.S.)	91.6	89.9	88.4	90.7	88.4	2.6
NPCC (U.S.)	156.8	159.0	157.6	157.8	157.7	.1
SERC	158.8	161.2	160.0	159.9	158.5	.8
SPP	129.6	131.3	144.5	130.5	142.2	-8.3
WSCC (U.S.)	115.5	117.4	118.4	116.5	116.8	-.3
Contiguous U.S.	136.8	135.8	139.3	136.3	138.9	-1.9
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	136.8	135.8	139.3	136.3	138.9	-1.9

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	420	393	154	813	306	166.2
ERCOT	2	76	10	78	34	132.8
MAAC	5,211	5,804	866	11,015	2,612	321.7
MAIN	164	207	165	372	371	.2
MAPP (U.S.)	26	51	20	76	45	69.9
NPCC (U.S.)	8,020	5,779	3,405	13,799	7,216	91.2
SERC	2,799	3,919	1,980	6,718	4,216	59.4
SPP	182	710	159	892	263	238.7
WSCC (U.S.)	138	340	158	478	372	28.7
Contiguous U.S.	16,963	17,279	6,917	34,242	15,433	121.9
ASCC	—	—	—	—	—	—
Hawaii	580	502	504	1,083	1,014	6.8
U.S. Total	17,543	17,781	7,421	35,325	16,447	114.8

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	340.6	373.2	420.4	356.2	412.5	-13.7
ERCOT	475.5	214.7	407.2	222.3	389.6	-43.0
MAAC	296.4	252.3	260.3	274.0	256.8	6.7
MAIN	273.1	293.0	303.7	284.1	313.4	-9.3
MAPP (U.S.)	399.5	366.5	436.0	377.7	430.1	-12.2
NPCC (U.S.)	281.7	247.5	265.0	267.4	262.6	1.8
SERC	217.5	203.6	224.0	209.4	222.6	-5.9
SPP	195.1	169.0	231.0	174.2	233.6	-25.4
WSCC (U.S.)	249.2	225.1	383.5	232.1	361.4	-35.8
Contiguous U.S.	276.4	236.8	259.3	257.4	257.2	.1
ASCC	—	—	—	—	—	—
Hawaii	216.7	205.8	326.6	211.6	324.4	-34.8
U.S. Total	274.4	237.9	263.8	256.0	261.3	-2.0

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	1,946	2,283	2,442	4,229	5,070	-16.6
ERCOT	47,808	51,547	46,858	99,355	99,047	.3
MAAC	1,779	2,560	2,622	4,339	3,700	17.3
MAIN	1,119	1,877	430	2,996	1,123	166.7
MAPP (U.S.)	135	235	184	370	550	-32.7
NPCC (U.S.)	2,697	3,048	9,856	5,745	20,692	-72.2
SERC	8,536	11,465	13,545	20,001	26,199	-23.7
SPP	30,747	33,605	30,149	64,352	60,202	6.9
WSCC (U.S.)	46,810	52,363	45,392	99,174	93,841	5.7
Contiguous U.S.	141,577	158,983	152,480	300,561	310,425	-3.2
ASCC	1,224	1,337	1,202	2,561	2,574	-.5
Hawaii	—	—	—	—	—	—
U.S. Total	142,801	160,321	153,681	303,122	312,999	-3.2

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1994 ¹	January 1994 ¹	February 1993 ¹	Year to Date		
				1994 ¹	1993 ¹	Difference (Percent)
ECAR	355.8	366.1	258.8	362.2	266.0	36.2
ERCOT	260.6	252.2	230.2	256.2	235.6	8.8
MAAC	312.4	307.2	237.8	309.3	242.7	27.4
MAIN	281.9	267.4	289.7	272.8	291.7	-6.5
MAPP (U.S.)	340.1	322.2	304.3	328.7	315.2	4.3
NPCC (U.S.)	307.1	298.0	260.0	302.3	278.1	8.7
SERC	261.5	251.4	236.7	255.7	234.3	9.1
SPP	281.2	267.2	241.5	273.9	249.1	10.0
WSCC (U.S.)	283.5	265.8	284.4	274.2	266.2	-8.1
Contiguous U.S.	275.2	263.0	252.3	268.7	260.8	3.1
ASCC	74.6	75.0	64.2	74.8	64.2	16.5
Hawaii	—	—	—	—	—	—
U.S. Total	273.5	261.5	250.8	267.1	259.2	3.1

¹ Data for 1992 are final. Data for 1993 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State,
February 1994**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	523	13,446	—	—	—	—	523	13,446
Connecticut	—	—	68	1,766	—	—	—	—	68	1,766
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	375	9,592	—	—	—	—	375	9,592
New Hampshire	—	—	80	2,066	—	—	—	—	80	2,066
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	15	237	4,057	101,590	—	—	—	—	4,072	101,826
New Jersey	—	—	219	5,820	—	—	—	—	219	5,820
New York	—	—	758	19,527	—	—	—	—	758	19,527
Pennsylvania	15	237	3,080	76,242	—	—	—	—	3,086	76,479
East North Central	—	—	9,828	239,811	3,418	59,859	—	—	13,243	299,470
Illinois	—	—	1,705	36,264	974	17,548	—	—	2,679	55,810
Indiana	—	—	3,245	72,802	924	18,815	—	—	4,169	88,617
Michigan	—	—	1,131	28,589	345	6,134	—	—	1,476	34,723
Ohio	—	—	3,476	83,405	—	—	—	—	3,476	83,405
Wisconsin	—	—	270	6,551	1,172	20,364	—	—	1,443	26,915
West North Central	—	—	1,008	23,064	5,788	99,876	2,003	26,180	8,799	148,918
Iowa	—	—	22	486	1,003	17,010	—	—	1,025	17,496
Kansas	—	—	136	3,040	1,204	20,185	—	—	1,340	23,206
Minnesota	—	—	—	1	1,539	27,150	—	—	1,540	27,150
Missouri	—	—	850	19,537	1,299	22,097	—	—	2,119	41,634
Nebraska	—	—	—	—	772	13,253	—	—	772	13,253
North Dakota	—	—	—	—	—	—	1,796	23,711	1,796	23,711
South Dakota	—	—	—	—	—	—	207	2,469	207	2,469
South Atlantic	—	—	11,070	275,366	233	3,955	—	—	11,303	279,311
Delaware	—	—	254	6,496	—	—	—	—	254	6,496
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,106	51,853	—	—	—	—	2,106	51,853
Georgia	—	—	2,120	51,750	233	3,955	—	—	2,353	55,704
Maryland	—	—	627	15,944	—	—	—	—	627	15,944
North Carolina	—	—	1,910	47,604	—	—	—	—	1,910	47,604
South Carolina	—	—	824	20,909	—	—	—	—	824	20,909
Virginia	—	—	692	17,692	—	—	—	—	692	17,692
West Virginia	—	—	2,537	63,107	—	—	—	—	2,537	63,107
East South Central	—	—	6,776	162,047	180	2,989	—	—	6,956	165,036
Alabama	—	—	1,969	47,754	—	—	—	—	1,969	47,754
Kentucky	—	—	3,252	75,876	—	—	—	—	3,252	75,876
Mississippi	—	—	117	2,905	160	2,989	—	—	276	5,894
Tennessee	—	—	1,438	35,511	—	—	—	—	1,438	35,511
West South Central	—	—	190	4,128	6,138	105,230	4,265	54,022	10,593	163,381
Arkansas	—	—	—	—	837	14,007	—	—	837	14,007
Louisiana	—	—	—	—	726	12,443	284	3,817	1,010	16,260
Oklahoma	—	—	9	243	1,481	25,264	—	—	1,490	25,506
Texas	—	—	181	3,886	3,091	52,917	3,981	50,205	7,253	107,006
Mountain	—	—	2,511	56,296	5,738	105,456	24	309	8,273	162,031
Arizona	—	—	196	3,652	1,124	23,452	—	—	1,320	27,104
Colorado	—	—	512	11,142	810	14,984	—	—	1,322	26,126
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	853	14,448	24	309	877	14,757
Nevada	—	—	509	12,324	127	2,506	—	—	636	14,831
New Mexico	—	—	—	—	1,019	18,589	—	—	1,019	18,589
Utah	—	—	1,080	24,964	—	—	—	—	1,080	24,964
Wyoming	—	—	214	4,183	1,805	31,476	—	—	2,019	35,659
Pacific	—	—	20	480	649	10,931	—	—	669	11,391
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	155	2,615	—	—	155	2,615
Washington	—	—	20	480	494	8,316	—	—	514	8,776
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	15	237	35,984	865,989	22,117	388,094	6,292	80,511	64,409	1,334,511

* Less than 0.5.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1994 Receipts		February 1993 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1994	1993	1994	1993
New England	523	13,446	389	10,141	27,062	24,060	164.3	166.7
Connecticut	68	1,786	86	2,279	3,490	4,124	171.5	168.7
Maine	—	—	—	—	—	—	—	—
Massachusetts	375	9,592	220	5,656	18,748	14,247	164.8	170.4
New Hampshire	80	2,068	83	2,206	4,844	5,679	157.2	166.4
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	4,073	101,826	3,910	98,604	185,230	208,599	150.6	148.5
New Jersey	219	5,820	176	4,720	9,398	12,482	169.1	178.0
New York	768	19,527	586	15,212	34,498	36,157	152.8	149.7
Pennsylvania	3,095	78,479	3,149	78,673	141,334	159,951	147.5	145.9
East North Central	13,243	289,470	11,861	291,197	556,728	533,037	140.3	141.4
Illinois	2,679	55,810	2,042	43,098	109,521	85,570	165.0	175.2
Indiana	4,169	88,617	3,322	69,583	174,862	140,363	126.6	127.0
Michigan	1,476	34,723	1,248	28,663	60,450	59,930	153.0	154.0
Ohio	3,476	83,405	4,064	97,971	158,342	201,254	141.1	138.2
Wisconsin	1,443	26,915	1,185	21,882	53,533	45,899	117.3	120.4
West North Central	8,799	148,918	7,832	127,244	305,263	271,206	100.9	103.9
Iowa	1,025	17,496	1,070	18,250	37,298	36,391	93.5	92.8
Kansas	1,340	23,206	922	15,994	50,457	35,166	101.3	116.1
Minnesota	1,540	27,150	1,383	24,410	53,420	49,243	118.9	116.3
Missouri	2,119	41,634	1,398	28,114	82,358	66,360	116.2	130.7
Nebraska	772	13,253	781	13,431	26,267	26,627	79.3	78.5
North Dakota	1,796	23,711	1,998	26,065	48,774	53,789	71.8	71.2
South Dakota	207	2,469	81	978	4,709	3,630	113.5	111.5
South Atlantic	11,303	279,311	9,540	237,610	505,225	506,324	162.1	164.2
Delaware	254	6,496	165	4,308	11,297	7,740	166.7	173.0
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,106	51,853	1,894	46,670	91,359	96,739	176.4	176.1
Georgia	2,353	55,704	1,851	44,770	94,920	91,933	170.5	178.1
Maryland	627	15,944	579	14,633	29,921	35,805	162.4	160.1
North Carolina	1,910	47,604	1,479	36,814	90,173	81,153	166.2	172.6
South Carolina	824	20,909	828	21,127	39,095	41,492	157.1	156.5
Virginia	692	17,692	751	19,304	31,825	39,468	146.4	147.9
West Virginia	2,537	63,107	1,983	49,983	116,635	111,994	144.6	145.7
East South Central	6,936	165,036	7,071	169,551	312,213	367,641	139.6	137.4
Alabama	1,969	47,754	2,156	51,842	96,188	107,390	176.3	176.5
Kentucky	3,252	75,876	2,705	63,520	135,393	140,412	118.9	116.0
Mississippi	276	5,894	218	5,530	10,997	11,039	157.9	166.8
Tennessee	1,438	35,511	1,992	48,659	69,635	108,801	126.3	123.4
West South Central	10,690	163,381	9,648	146,498	343,421	314,276	135.0	146.8
Arkansas	837	14,607	751	13,079	32,132	28,810	159.9	163.8
Louisiana	1,010	16,290	1,030	16,509	33,372	33,445	155.7	159.8
Oklahoma	1,490	25,506	1,215	21,053	52,892	47,686	104.7	123.9
Texas	7,253	107,008	6,652	95,857	225,025	204,335	135.5	146.0
Mountain	8,273	162,031	8,466	164,024	341,292	330,903	112.5	112.5
Arizona	1,320	27,104	1,414	28,544	59,877	55,859	135.7	132.4
Colorado	1,322	26,126	1,328	25,907	55,372	52,606	106.4	111.8
Idaho	—	—	—	—	—	—	—	—
Montana	877	14,757	980	16,596	31,358	34,011	70.8	64.4
Nevada	636	14,831	582	12,685	28,913	26,671	153.7	142.0
New Mexico	1,019	18,589	1,115	20,225	41,827	38,479	144.0	144.7
Utah	1,080	24,964	1,164	26,844	51,000	53,990	112.5	118.2
Wyoming	2,019	35,659	1,884	33,223	72,945	69,186	81.7	86.6
Pacific Contiguous	699	11,391	712	11,967	22,919	21,657	126.2	129.7
California	—	—	—	—	—	—	—	—
Oregon	155	2,615	157	2,902	5,754	5,416	102.5	113.0
Washington	514	8,776	555	9,086	17,165	16,241	134.2	135.3
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	64,409	1,334,811	59,229	1,226,855	2,599,393	2,577,584	136.3	136.9

¹ Monetary values are expressed in nominal terms.

Notes: *Data for 1992 are final. Data for 1993 are preliminary. *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, February 1994

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	454	180.7	41.40	70	174.0	43.96	166	150.0	37.63	358	168.0	43.84
Connecticut	68	171.2	44.97	—	—	—	—	—	—	68	171.2	44.97
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	305	180.5	41.16	70	174.0	43.96	136	152.7	38.40	239	168.7	43.55
New Hampshire	80	162.4	39.27	—	—	—	30	137.4	34.12	51	160.6	42.27
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	2,855	184.4	38.66	1,217	139.1	34.70	1,384	143.5	35.14	2,689	163.1	38.67
New Jersey	193	187.7	50.03	27	196.5	50.82	98	185.4	47.68	121	191.4	52.06
New York	384	149.3	39.03	375	155.8	39.76	92	149.1	34.70	667	153.4	40.04
Pennsylvania	2,279	152.3	37.63	816	128.9	31.66	1,184	139.4	34.15	1,901	150.3	37.34
East North Central	8,997	150.9	33.01	4,346	121.5	26.50	5,732	140.5	29.38	4,512	142.6	33.77
Illinois	2,149	171.5	35.46	530	138.9	29.82	1,462	191.5	37.38	1,217	136.9	30.70
Indiana	2,337	134.3	28.82	1,833	117.6	24.68	3,038	121.2	25.18	1,131	141.6	31.91
Michigan	1,091	156.9	36.69	365	154.6	36.95	682	153.1	33.80	594	160.3	41.14
Ohio	2,326	154.9	37.04	1,150	113.4	27.42	2,068	143.1	33.62	1,408	138.3	34.20
Wisconsin	994	126.8	24.15	448	105.0	18.69	1,281	113.8	20.35	161	157.8	39.16
West North Central	7,089	104.4	17.60	1,710	84.9	14.59	5,214	97.3	16.03	585	133.4	30.84
Iowa	391	103.6	17.68	635	85.5	14.59	1,014	92.1	15.67	11	112.7	24.75
Kansas	956	107.9	18.62	384	80.9	14.12	1,259	97.8	16.61	81	127.5	28.69
Minnesota	1,515	119.4	21.04	24	124.7	23.12	1,540	119.5	21.07	—	191.3	50.91
Missouri	1,786	114.8	22.63	333	108.1	20.66	1,626	105.8	19.63	493	134.8	31.33
Nebraska	584	83.3	14.46	187	66.8	11.06	772	79.4	13.63	—	—	—
North Dakota	1,650	75.6	10.02	147	36.5	4.60	1,796	72.5	9.57	—	—	—
South Dakota	207	114.0	13.60	—	—	—	207	114.0	13.60	—	—	—
South Atlantic	8,367	167.3	41.80	2,938	144.2	35.00	4,897	159.1	38.82	6,806	163.0	40.65
Delaware	165	165.4	42.36	89	168.5	42.66	75	164.5	41.77	180	167.3	42.66
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,493	183.9	45.44	614	153.9	37.54	1,029	163.3	39.87	1,077	166.5	46.26
Georgia	1,672	175.1	42.62	681	155.7	34.31	1,066	156.6	36.59	1,267	179.1	43.32
Maryland	475	162.0	40.91	152	164.6	42.76	340	167.9	42.29	287	156.5	40.26
North Carolina	1,335	176.1	43.65	575	147.3	37.22	940	164.0	40.77	969	170.6	42.63
South Carolina	677	155.5	39.59	147	154.6	38.57	120	154.6	39.36	704	155.4	39.42
Virginia	569	148.3	37.45	122	149.9	39.27	342	145.4	37.15	350	148.5	38.03
West Virginia	1,981	154.4	38.45	556	103.8	25.69	764	150.6	36.99	1,773	140.3	35.06
East South Central	4,847	143.3	33.77	2,089	125.0	30.43	3,196	135.7	32.00	3,740	139.4	33.42
Alabama	1,500	187.6	45.21	469	132.1	32.66	684	170.6	41.04	1,085	176.9	43.19
Kentucky	2,167	118.7	27.36	1,065	120.4	28.78	1,949	119.9	28.40	1,303	118.3	26.98
Mississippi	259	156.6	33.07	18	141.7	34.48	204	137.9	27.68	72	195.7	48.65
Tennessee	921	123.8	30.43	517	127.3	31.72	158	128.9	31.33	1,280	124.6	30.84
West South Central	9,746	137.9	21.01	844	101.7	18.00	10,505	134.4	20.67	85	151.2	33.14
Arkansas	800	157.9	27.59	36	132.8	22.68	837	156.9	27.38	—	—	—
Louisiana	1,010	155.5	25.02	—	—	—	1,010	155.5	25.02	—	—	—
Oklahoma	893	118.9	20.30	597	83.4	14.32	1,490	104.6	17.90	—	—	—
Texas	7,042	135.2	19.77	211	143.0	27.60	7,168	135.3	19.84	85	151.2	33.14
Mountain	7,500	113.5	22.22	774	98.6	17.51	6,631	110.7	20.99	1,442	113.2	26.00
Arizona	1,015	139.6	29.06	306	120.4	23.51	1,320	135.4	27.79	—	—	—
Colorado	1,215	106.8	21.31	107	85.9	18.68	1,066	106.9	20.49	255	106.1	23.65
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	877	73.8	12.43	—	—	—	877	73.8	12.43	—	—	—
Nevada	636	140.2	32.67	—	—	—	530	133.0	31.03	106	176.5	40.86
New Mexico	1,019	146.8	26.78	—	—	—	1,019	146.8	26.78	—	—	—
Utah	1,030	111.0	25.63	50	58.9	13.92	—	—	—	1,080	108.5	25.09
Wyoming	1,708	86.6	15.15	311	63.3	11.78	2,019	82.8	14.63	—	—	—
Pacific	375	142.4	22.62	294	114.3	21.10	649	129.0	21.73	20	128.1	29.03
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	155	102.6	17.31	155	102.6	17.31	—	—	—
Washington	375	142.4	22.62	139	125.1	25.31	494	137.3	23.12	20	128.1	29.03
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	50,129	141.0	28.71	14,280	123.1	27.08	44,374	130.0	24.83	20,035	148.6	36.15

¹ Monetary values are expressed in nominal terms.

— = Less than 0.05.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1994

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	377	161.0	41.22	130	167.7	43.42
Connecticut	—	—	—	66	171.2	44.97	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	279	160.9	41.06	96	169.1	43.49
New Hampshire	—	—	—	30	137.4	34.12	34	164.1	43.20
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	16	117.6	18.94	433	165.2	48.17	663	146.2	36.76
New Jersey	—	—	—	172	189.6	50.66	—	—	—
New York	1	142.9	28.70	166	191.2	48.97	229	140.8	35.82
Pennsylvania	15	114.8	18.10	93	165.7	41.99	655	148.2	37.06
East North Central	3,562	141.1	25.50	2,411	157.7	37.82	1,344	161.1	38.46
Illinois	1,035	212.7	38.87	235	159.1	39.86	37	136.7	33.37
Indiana	960	113.7	19.82	257	161.0	38.11	456	147.9	33.19
Michigan	335	110.7	19.69	819	167.9	41.78	309	160.6	41.86
Ohio	—	—	—	946	146.7	35.15	524	148.1	36.33
Wisconsin	1,213	109.6	20.26	153	163.7	29.55	16	166.8	39.25
West North Central	5,065	97.7	16.93	2,664	91.3	13.29	477	116.3	22.06
Iowa	661	91.3	15.49	42	86.0	14.31	—	—	—
Kansas	1,292	98.3	16.81	—	—	—	—	—	—
Minnesota	835	116.7	21.24	704	119.1	20.67	—	—	—
Missouri	1,206	98.0	17.30	148	105.4	19.93	261	130.5	30.39
Nebraska	769	79.5	13.67	3	35.2	4.20	—	—	—
North Dakota	—	—	—	1,561	70.5	9.26	216	87.1	11.97
South Dakota	—	—	—	207	114.0	13.60	—	—	—
South Atlantic	233	144.3	24.47	4,762	165.8	41.44	3,165	165.6	41.54
Delaware	—	—	—	161	169.3	43.02	74	159.6	41.36
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	—	—	—	842	167.7	41.69	395	166.7	49.59
Georgia	233	144.3	24.47	750	176.7	44.21	804	169.9	42.15
Maryland	—	—	—	334	153.7	39.26	71	166.3	42.52
North Carolina	—	—	—	1,150	167.9	41.72	742	166.8	41.79
South Carolina	—	—	—	192	155.9	39.55	525	157.1	39.76
Virginia	—	—	—	423	148.0	37.68	247	145.9	37.66
West Virginia	—	—	—	891	166.8	41.22	306	142.5	34.95
East South Central	160	136.2	25.89	2,010	165.5	40.80	933	123.4	30.34
Alabama	—	—	—	1,035	194.6	47.69	191	136.6	33.54
Kentucky	—	—	—	790	130.9	31.87	345	117.2	26.34
Mississippi	160	136.2	25.89	78	192.9	47.63	—	—	—
Tennessee	—	—	—	106	120.6	31.16	396	121.4	30.54
West South Central	6,894	147.5	24.76	1,896	99.8	13.39	1,231	99.8	13.17
Arkansas	637	156.9	27.36	—	—	—	—	—	—
Louisiana	726	164.9	26.24	284	124.9	16.79	—	—	—
Oklahoma	1,481	104.6	17.85	—	—	—	—	—	—
Texas	3,650	159.1	26.19	1,612	95.4	12.79	1,231	99.8	13.17
Mountain	3,768	110.0	21.28	4,455	112.6	22.29	31	59.9	12.72
Arizona	597	162.0	31.95	723	114.9	24.35	—	—	—
Colorado	1,237	107.7	21.13	61	106.0	23.76	24	60.2	12.64
Idaho	—	—	—	—	—	—	—	—	—
Montana	24	101.8	13.23	653	73.2	12.40	—	—	—
Nevada	74	175.9	40.56	563	135.6	31.63	—	—	—
New Mexico	—	—	—	1,019	146.8	26.76	—	—	—
Utah	717	126.5	29.01	363	73.9	17.36	—	—	—
Wyoming	1,139	59.8	9.80	873	108.5	20.94	7	59.1	12.99
Pacific	274	112.9	20.50	395	141.4	22.96	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	165	102.6	17.31	—	—	—	—	—	—
Washington	119	124.4	24.66	395	141.4	22.96	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	19,992	125.6	22.19	19,423	141.8	29.65	8,193	147.1	33.45

¹ Monetary values are expressed in nominal terms.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1994 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	17	153.5	40.36	—	—	—	162.4	41.74
Connecticut	—	—	—	—	—	—	—	—	—	171.2	44.97
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	163.0	41.68
New Hampshire	—	—	—	17	153.5	40.36	—	—	—	152.4	39.27
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	556	136.9	33.99	1,717	139.4	34.90	486	178.4	43.17	149.9	37.47
New Jersey	—	—	—	47	185.6	47.24	—	—	—	188.8	50.10
New York	126	152.4	39.16	234	138.0	36.19	—	—	—	152.9	39.39
Pennsylvania	430	132.1	32.48	1,435	138.1	34.29	486	178.4	43.17	148.1	36.11
East North Central	314	135.5	30.99	2,634	131.0	29.81	2,978	132.3	30.10	141.3	30.88
Illinois	110	104.9	25.12	650	145.1	31.96	712	135.5	29.25	164.8	34.34
Indiana	127	134.3	29.79	1,445	120.1	28.80	902	127.6	28.43	127.0	27.00
Michigan	—	—	—	3	150.0	38.40	11	160.7	38.72	156.3	36.78
Ohio	15	138.4	33.28	637	142.6	34.74	1,353	133.6	31.59	141.1	33.86
Wisconsin	61	196.7	43.47	—	—	—	—	—	—	120.4	22.45
West North Central	73	134.0	30.98	281	134.7	30.83	249	138.7	31.27	100.8	17.02
Iowa	19	134.0	29.53	3	164.4	36.69	—	—	—	92.4	15.77
Kansas	—	—	—	10	227.5	52.26	39	112.8	25.89	100.1	17.33
Minnesota	—	—	—	—	—	—	—	—	—	119.5	21.07
Missouri	54	133.9	31.48	238	130.5	29.87	210	143.6	32.26	113.8	22.35
Nebraska	—	—	—	—	—	—	—	—	—	79.4	13.63
North Dakota	—	—	—	—	—	—	—	—	—	72.5	9.57
South Dakota	—	—	—	—	—	—	—	—	—	114.0	13.60
South Atlantic	884	144.5	36.10	1,893	162.6	39.46	357	108.1	26.20	161.4	39.89
Delaware	—	—	—	—	—	—	—	—	—	168.5	42.54
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	—	—	—	830	175.1	42.42	39	110.6	24.24	175.2	43.14
Georgia	133	157.6	38.92	433	171.3	38.59	—	—	—	169.9	40.22
Maryland	185	175.5	44.80	37	169.1	41.94	—	—	—	162.7	41.36
North Carolina	17	151.0	36.13	—	—	—	—	—	—	167.3	41.71
South Carolina	89	142.2	36.72	18	162.5	40.84	—	—	—	155.3	39.41
Virginia	21	137.8	35.02	—	—	—	—	—	—	147.0	37.60
West Virginia	448	127.9	31.61	675	139.2	35.66	318	107.8	26.44	143.3	35.65
East South Central	927	147.9	35.82	1,687	119.5	28.35	1,209	117.6	28.37	137.7	32.78
Alabama	402	176.8	42.70	262	127.9	30.34	78	122.1	28.44	174.1	42.22
Kentucky	131	119.9	28.56	655	111.4	25.90	1,132	117.3	26.23	119.3	27.83
Mississippi	—	—	—	38	134.3	33.80	—	—	—	155.5	33.18
Tennessee	394	127.8	31.21	541	126.6	30.86	—	—	—	125.1	30.89
West South Central	560	128.1	13.13	—	—	—	9	101.2	26.74	134.6	20.77
Arkansas	—	—	—	—	—	—	—	—	—	156.9	27.38
Louisiana	—	—	—	—	—	—	—	—	—	155.5	25.02
Oklahoma	—	—	—	—	—	—	9	101.2	26.74	104.6	17.90
Texas	560	128.1	13.13	—	—	—	—	—	—	135.5	20.00
Mountain	—	—	—	—	—	—	—	—	—	111.2	21.78
Arizona	—	—	—	—	—	—	—	—	—	135.4	27.79
Colorado	—	—	—	—	—	—	—	—	—	106.7	21.10
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	73.8	12.43
Nevada	—	—	—	—	—	—	—	—	—	140.2	32.67
New Mexico	—	—	—	—	—	—	—	—	—	146.8	26.78
Utah	—	—	—	—	—	—	—	—	—	108.5	25.09
Wyoming	—	—	—	—	—	—	—	—	—	82.8	14.63
Pacific	—	—	—	—	—	—	—	—	—	129.0	21.95
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	102.6	17.31
Washington	—	—	—	—	—	—	—	—	—	136.8	23.35
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	3,324	141.7	31.21	8,208	138.1	32.85	5,269	131.8	30.18	136.8	28.35

¹ Monetary values are expressed in nominal terms.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State, February 1994

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	15	84	—	—	—	—	4,670	29,863	4,684	29,737
Connecticut	3	20	—	—	—	—	776	4,905	779	4,925
Maine	—	—	—	—	—	—	34	218	34	218
Massachusetts	5	29	—	—	—	—	3,337	21,154	3,342	21,183
New Hampshire	1	6	—	—	—	—	523	3,376	524	3,382
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	5	28	—	—	—	—	—	—	5	28
Middle Atlantic	384	2,230	—	—	—	—	6,417	40,128	6,801	42,358
New Jersey	178	1,033	—	—	—	—	1,396	8,651	1,573	9,684
New York	6	36	—	—	—	—	3,330	20,813	3,336	20,849
Pennsylvania	200	1,161	—	—	—	—	1,682	10,664	1,682	11,825
East North Central	183	886	—	—	—	—	373	2,355	526	3,241
Illinois	34	198	—	—	—	—	126	807	160	1,003
Indiana	18	103	—	—	—	—	—	—	18	103
Michigan	58	334	—	—	—	—	247	1,548	305	1,882
Ohio	37	214	—	—	—	—	—	—	37	214
Wisconsin	7	38	—	—	—	—	—	—	7	38
West North Central	23	134	—	—	—	—	—	3	24	137
Iowa	3	18	—	—	—	—	—	—	3	18
Kansas	10	58	—	—	—	—	—	—	10	58
Minnesota	3	15	—	—	—	—	—	—	3	15
Missouri	1	6	—	—	—	—	—	3	1	8
Nebraska	—	—	—	—	—	—	—	—	—	—
North Dakota	6	37	—	—	—	—	—	—	6	37
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	294	1,714	122	741	—	—	4,113	26,114	4,529	28,569
Delaware	52	304	—	—	—	—	333	2,078	385	2,382
District of Columbia	10	58	122	741	—	—	—	—	132	799
Florida	39	227	—	—	—	—	2,276	14,463	2,315	14,690
Georgia	6	36	—	—	—	—	—	—	6	36
Maryland	70	406	—	—	—	—	1,140	7,220	1,209	7,626
North Carolina	18	105	—	—	—	—	—	—	18	105
South Carolina	8	48	—	—	—	—	—	—	8	48
Virginia	51	298	—	—	—	—	365	2,353	416	2,651
West Virginia	40	232	—	—	—	—	—	—	40	232
East South Central	79	458	—	—	—	—	121	778	200	1,236
Alabama	15	84	—	—	—	—	—	—	15	84
Kentucky	21	124	—	—	—	—	—	—	21	124
Mississippi	16	90	—	—	—	—	121	778	137	868
Tennessee	28	160	—	—	—	—	—	—	28	160
West South Central	20	118	—	—	—	—	31	195	51	310
Arkansas	14	82	—	—	—	—	—	—	14	82
Louisiana	3	19	—	—	—	—	31	195	34	214
Oklahoma	—	—	—	—	—	—	—	—	—	—
Texas	2	14	—	—	—	—	—	—	2	14
Mountain	20	117	—	—	—	—	24	150	44	267
Arizona	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	2	12	—	—	—	—	—	—	2	12
Nevada	1	6	—	—	—	—	24	150	25	156
New Mexico	1	6	—	—	—	—	—	—	1	6
Utah	4	23	—	—	—	—	—	—	4	23
Wyoming	12	70	—	—	—	—	—	—	12	70
Pacific	2	12	—	—	—	—	102	629	104	641
California	—	—	—	—	—	—	102	629	102	629
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	2	12	—	—	—	—	—	—	2	12
Pacific Noncontiguous	—	—	—	—	—	—	580	3,656	580	3,656
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	580	3,656	580	3,656
U.S. Total	989	5,749	122	741	—	—	16,432	103,661	17,543	110,152

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* Less than 0.5.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1994 Receipts		February 1993 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1994	1993	1994	1993
New England	4,684	29,737	1,998	12,722	48,616	25,470	284.3	261.8
Connecticut	779	4,925	445	2,827	10,158	6,734	285.3	244.9
Maine	34	218	•	3	745	8	188.4	413.4
Massachusetts	3,342	21,183	1,546	9,862	32,806	18,678	274.7	267.4
New Hampshire	524	3,382	5	30	4,873	49	205.3	422.2
Rhode Island	—	—	—	—	—	—	—	—
Vermont	5	28	—	—	34	—	471.6	—
Middle Atlantic	6,801	42,358	1,886	12,106	80,340	31,065	277.3	284.2
New Jersey	1,573	9,684	57	358	15,792	2,563	310.8	273.2
New York	3,336	20,849	1,408	9,007	38,306	20,488	271.4	263.7
Pennsylvania	1,892	11,825	431	2,741	26,242	8,013	265.8	262.6
East North Central	526	3,241	285	1,725	6,145	3,529	317.9	340.4
Illinois	160	1,003	161	1,003	2,107	2,098	276.1	303.8
Indiana	18	103	40	233	332	355	436.1	423.2
Michigan	305	1,882	31	184	2,716	482	298.6	340.9
Ohio	37	214	48	280	915	492	419.6	417.3
Wisconsin	7	38	4	26	76	101	428.0	433.1
West North Central	24	137	41	249	571	555	351.0	344.1
Iowa	3	18	1	6	162	56	353.2	415.9
Kansas	10	58	7	41	58	70	360.8	416.9
Minnesota	3	15	1	3	34	11	424.1	484.1
Missouri	1	8	19	122	196	267	316.1	253.0
Nebraska	—	—	4	26	18	48	366.1	415.5
North Dakota	6	37	9	51	102	102	382.1	445.7
South Dakota	—	—	—	—	—	4	—	426.4
South Atlantic	4,529	28,589	2,361	15,003	69,178	32,685	229.0	226.5
Delaware	385	2,382	194	1,235	5,621	2,606	284.7	232.4
District of Columbia	132	799	—	—	1,823	12	330.7	432.1
Florida	2,315	14,690	1,923	12,254	36,115	26,044	199.9	216.5
Georgia	6	36	11	66	241	118	403.9	442.1
Maryland	1,209	7,626	188	1,184	19,205	3,262	244.6	248.0
North Carolina	18	105	12	69	350	187	401.0	422.2
South Carolina	8	48	5	30	245	45	429.1	432.6
Virginia	416	2,651	4	23	5,074	104	228.5	441.6
West Virginia	40	232	24	142	504	308	436.9	483.8
East South Central	200	1,236	34	199	5,840	487	201.3	444.6
Alabama	15	84	11	64	221	114	410.4	437.1
Kentucky	21	124	12	72	420	174	425.8	443.7
Mississippi	137	868	2	11	4,873	31	157.6	462.4
Tennessee	28	160	9	52	327	169	423.3	447.3
West South Central	81	310	141	899	1,319	1,606	256.3	247.6
Arkansas	14	82	12	67	145	103	415.7	476.3
Louisiana	34	214	120	773	678	1,305	247.1	208.1
Oklahoma	—	—	—	—	—	—	—	—
Texas	2	14	10	59	496	198	222.3	369.6
Mountain	44	267	131	808	758	2,020	296.3	357.7
Arizona	—	—	—	—	93	12	317.9	496.6
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	2	12	1	6	12	12	384.6	484.4
Nevada	25	156	116	725	474	1,873	250.9	349.2
New Mexico	1	6	7	40	29	69	380.2	494.2
Utah	4	23	—	—	35	3	422.1	558.0
Wyoming	12	70	7	38	116	52	397.2	409.4
Pacific Contiguous	104	641	31	198	2,277	323	217.9	388.7
California	102	629	31	198	2,284	323	215.9	388.5
Oregon	—	—	—	—	—	—	—	—
Washington	2	12	•	•	12	•	579.5	593.8
Pacific Noncontiguous	580	3,656	504	3,143	6,825	6,344	211.6	324.4
Alaska	—	—	—	—	—	—	—	—
Hawaii	580	3,656	504	3,143	6,825	6,344	211.6	324.4
U.S. Total	17,543	110,152	7,421	47,052	221,899	104,083	258.0	291.3

¹ Monetary values are expressed in nominal terms.

• Less than 0.5.

Notes: •Data for 1992 are final. Data for 1993 are preliminary. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The February 1994 petroleum coke receipts were 61,600 short tons and the cost was 76.1 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, February 1994

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ³ Btu)	(\$ per bbl)	(Cents per 10 ³ Btu)	(\$ per bbl)	(Cents per 10 ³ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ³ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ³ Btu)	(\$ per bbl)						
New England	3,167	266.0	16.95	1,503	313.4	19.76	459.9	26.56	—	—	291.1	17.85
Connecticut	474	291.0	18.34	301	271.6	17.26	426.0	24.96	—	—	263.4	17.92
Maine	—	—	—	34	191.8	12.19	—	—	—	—	191.8	12.19
Massachusetts	2,170	270.4	17.21	1,167	327.9	20.63	490.7	26.84	—	—	290.3	18.41
New Hampshire	523	225.9	14.58	—	—	—	434.3	25.46	—	—	225.9	14.58
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	488.7	27.82	—	—	—	—
Middle Atlantic	4,469	281.8	17.71	1,948	302.3	18.69	410.4	23.86	—	—	298.0	18.01
New Jersey	690	304.4	18.90	705	319.0	19.74	394.7	22.95	—	—	311.8	19.33
New York	2,182	276.7	17.42	1,148	290.6	17.92	571.8	33.24	—	—	261.4	17.59
Pennsylvania	1,597	279.1	17.59	95	319.9	20.19	419.3	24.38	—	—	281.4	17.74
East North Central	126	237.6	15.22	247	283.9	17.76	397.1	23.03	—	—	268.0	16.91
Illinois	126	237.6	15.22	—	—	—	396.6	23.09	—	—	237.6	15.22
Indiana	—	—	—	—	—	—	411.3	23.87	—	—	—	—
Michigan	—	—	—	247	283.9	17.76	381.5	22.15	—	—	283.9	17.76
Ohio	—	—	—	—	—	—	411.8	23.81	—	—	—	—
Wisconsin	—	—	—	—	—	—	415.9	24.29	—	—	—	—
West North Central	—	—	—	—	186.0	12.25	384.5	22.28	—	—	186.0	12.25
Iowa	—	—	—	—	—	—	405.4	23.59	—	—	—	—
Kansas	—	—	—	—	—	—	360.8	21.01	—	—	—	—
Minnesota	—	—	—	—	—	—	429.1	24.73	—	—	—	—
Missouri	—	—	—	—	186.0	12.25	402.2	23.14	—	—	186.0	12.25
Nebraska	—	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	390.4	22.48	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	2,691	237.8	15.05	1,422	202.6	12.93	458.9	26.76	332.4	20.20	225.8	14.32
Delaware	333	263.3	17.66	—	—	—	504.9	29.33	—	—	263.3	17.66
District of Columbia	—	—	—	—	—	—	475.8	27.63	332.4	20.20	—	—
Florida	1,219	210.7	13.38	1,057	193.0	12.28	421.7	24.56	—	—	202.5	12.87
Georgia	—	—	—	—	—	—	399.7	23.25	—	—	—	—
Maryland	1,140	253.8	16.08	—	—	—	440.9	25.74	—	—	253.8	16.08
North Carolina	—	—	—	—	—	—	406.0	23.58	—	—	—	—
South Carolina	—	—	—	—	—	—	448.5	26.01	—	—	—	—
Virginia	—	—	—	365	230.0	14.82	452.8	26.43	—	—	230.0	14.82
West Virginia	—	—	—	—	—	—	505.6	29.66	—	—	—	—
East South Central	—	—	—	121	150.1	9.64	426.5	24.78	—	—	150.1	9.64
Alabama	—	—	—	—	—	—	412.3	23.93	—	—	—	—
Kentucky	—	—	—	—	—	—	441.3	25.73	—	—	—	—
Mississippi	—	—	—	121	150.1	9.64	395.4	22.68	—	—	150.1	9.64
Tennessee	—	—	—	—	—	—	439.8	25.53	—	—	—	—
West South Central	28	194.5	12.39	3	184.6	11.88	421.7	24.36	—	—	193.6	12.35
Arkansas	—	—	—	—	—	—	418.5	24.03	—	—	—	—
Louisiana	28	194.5	12.39	3	184.6	11.88	394.4	23.19	—	—	193.6	12.35
Oklahoma	—	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	475.5	27.76	—	—	—	—
Mountain	—	—	—	24	283.8	17.73	406.7	23.83	—	—	263.8	17.73
Arizona	—	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	384.6	22.78	—	—	—	—
Nevada	—	—	—	24	283.8	17.73	414.2	24.09	—	—	283.8	17.73
New Mexico	—	—	—	—	—	—	379.6	21.68	—	—	—	—
Utah	—	—	—	—	—	—	426.2	24.97	—	—	—	—
Wyoming	—	—	—	—	—	—	403.8	23.45	—	—	—	—
Pacific	—	—	—	102	220.0	13.56	578.9	34.04	—	—	220.0	13.56
California	—	—	—	102	220.0	13.56	—	—	—	—	220.0	13.56
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	578.9	34.04	—	—	—	—
Pacific Noncontiguous	580	216.7	13.65	—	—	—	—	—	—	—	216.7	13.65
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	580	216.7	13.65	—	—	—	—	—	—	—	216.7	13.65
U. S. Total	11,062	262.4	16.59	5,371	272.5	17.11	424.7	24.69	332.4	20.20	265.7	16.76

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1994

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	—	—	—	685	271.0	16.91	1,946	270.4	17.20
Connecticut	—	—	—	42	319.1	19.87	734	281.4	17.81
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	643	267.9	16.72	1,212	263.8	16.83
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	2,698	296.1	18.46	926	299.3	18.02	1,899	290.4	17.81
New Jersey	1,125	314.6	19.40	50	326.5	20.18	220	294.4	18.76
New York	1,563	286.0	17.78	287	297.0	18.50	576	274.3	17.45
Pennsylvania	—	—	—	589	282.5	17.61	1,103	280.9	17.80
East North Central	—	—	—	—	—	—	358	269.3	16.98
Illinois	—	—	—	—	—	—	126	237.6	15.22
Indiana	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	232	287.0	17.93
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	213	159.3	10.20	—	—	—	1,185	273.5	17.25
Delaware	—	—	—	—	—	—	333	283.3	17.68
District of Columbia	—	—	—	—	—	—	122	332.4	20.20
Florida	213	159.3	10.20	—	—	—	410	234.0	14.93
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	320	292.8	18.65
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	28	194.5	12.39
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	28	194.5	12.39
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	24	263.8	17.73
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	24	263.8	17.73
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific	1	203.8	12.41	—	—	—	101	220.2	13.58
California	1	203.8	12.41	—	—	—	101	220.2	13.58
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	580	216.7	13.65	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	580	216.7	13.65	—	—	—
U. S. Total	2,902	288.5	17.85	2,192	264.2	16.52	5,541	273.2	17.31

¹ Monetary values are expressed in nominal terms.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Fuel Oil No. 2 has been omitted from this table. *Oil and petroleum are used interchangeably in this report. *Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1994 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	1,124	320.4	20.58	914	262.4	16.58	—	—	—	281.1	17.85
Connecticut	—	—	—	—	—	—	—	—	—	283.4	17.92
Maine	34	191.8	12.19	—	—	—	—	—	—	191.8	12.19
Massachusetts	567	418.0	26.02	914	262.4	16.58	—	—	—	290.3	18.41
New Hampshire	523	225.9	14.58	—	—	—	—	—	—	225.9	14.58
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	904	270.0	17.07	—	—	—	—	—	—	268.0	16.01
New Jersey	—	—	—	—	—	—	—	—	—	311.8	19.33
New York	904	270.0	17.07	—	—	—	—	—	—	281.4	17.59
Pennsylvania	—	—	—	—	—	—	—	—	—	281.4	17.74
East North Central	16	239.0	15.28	—	—	—	—	—	—	268.0	16.91
Illinois	—	—	—	—	—	—	—	—	—	237.6	15.22
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	16	239.0	15.28	—	—	—	—	—	—	263.9	17.76
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	186.0	12.25	—	—	—	186.0	12.25
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	186.0	12.25	—	—	—	186.0	12.25
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	2,483	219.4	13.93	355	185.3	11.79	—	—	—	228.5	14.49
Delaware	—	—	—	—	—	—	—	—	—	283.3	17.68
District of Columbia	—	—	—	—	—	—	—	—	—	332.4	20.20
Florida	1,298	204.4	12.95	355	185.3	11.79	—	—	—	202.5	12.87
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	820	238.5	15.08	—	—	—	—	—	—	253.8	16.08
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	365	230.0	14.82	—	—	—	—	—	—	230.0	14.82
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	121	150.1	9.64	—	—	—	150.1	9.64
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	121	150.1	9.64	—	—	—	150.1	9.64
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	3	184.6	11.88	—	—	—	—	—	—	193.6	12.35
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	3	184.6	11.88	—	—	—	—	—	—	193.6	12.35
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	283.8	17.73
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	283.8	17.73
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific	—	—	—	—	—	—	—	—	—	220.0	13.56
California	—	—	—	—	—	—	—	—	—	220.0	13.56
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	216.7	13.65
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	216.7	13.65
U. S. Total	4,529	254.8	16.21	1,390	232.7	14.75	—	—	—	266.2	16.79

¹ Monetary values are expressed in nominal terms.

— Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,
February 1994**

Census Division and State	Natural		Blast-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	175	182	—	—	—	—	175	182
Connecticut	23	23	—	—	—	—	23	23
Maine	—	—	—	—	—	—	—	—
Massachusetts	5	6	—	—	—	—	5	6
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	148	151	—	—	—	—	148	151
Vermont	1	1	—	—	—	—	1	1
Middle Atlantic	3,505	3,626	—	—	—	—	3,505	3,626
New Jersey	776	804	—	—	—	—	776	804
New York	2,522	2,609	—	—	—	—	2,522	2,609
Pennsylvania	207	214	—	—	—	—	207	214
East North Central	1,903	1,940	1,118	98	—	—	3,021	2,038
Illinois	966	982	—	—	—	—	966	982
Indiana	406	416	—	—	—	—	406	416
Michigan	295	302	1,118	98	—	—	1,413	400
Ohio	98	100	—	—	—	—	98	100
Wisconsin	138	139	—	—	—	—	138	139
West North Central	919	913	—	—	—	—	919	913
Iowa	79	79	—	—	—	—	79	79
Kansas	744	737	—	—	—	—	744	737
Minnesota	29	29	—	—	—	—	29	29
Missouri	39	40	—	—	—	—	39	40
Nebraska	28	27	—	—	—	—	28	27
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	8,838	8,973	—	—	3	2	8,841	8,975
Delaware	708	735	—	—	—	—	708	735
District of Columbia	—	—	—	—	—	—	—	—
Florida	7,161	7,234	—	—	—	—	7,161	7,234
Georgia	20	20	—	—	—	—	20	20
Maryland	91	94	—	—	—	—	91	94
North Carolina	107	111	—	—	—	—	107	111
South Carolina	19	20	—	—	—	—	19	20
Virginia	717	742	—	—	3	2	719	745
West Virginia	16	16	—	—	—	—	16	16
East South Central	917	943	—	—	—	—	917	943
Alabama	209	212	—	—	—	—	209	212
Kentucky	19	20	—	—	—	—	19	20
Mississippi	689	710	—	—	—	—	689	710
Tennessee	—	—	—	—	—	—	—	—
West South Central	77,542	80,724	—	—	—	—	77,542	80,724
Arkansas	266	301	—	—	—	—	266	301
Louisiana	9,926	10,401	—	—	—	—	9,926	10,401
Oklahoma	7,713	8,025	—	—	—	—	7,713	8,025
Texas	59,636	61,998	—	—	—	—	59,636	61,998
Mountain	4,346	4,473	—	—	—	—	4,346	4,473
Arizona	1,012	1,032	—	—	—	—	1,012	1,032
Colorado	107	116	—	—	—	—	107	116
Idaho	—	—	—	—	—	—	—	—
Montana	11	12	—	—	—	—	11	12
Nevada	938	980	—	—	—	—	938	980
New Mexico	1,952	1,986	—	—	—	—	1,952	1,986
Utah	319	339	—	—	—	—	319	339
Wyoming	7	7	—	—	—	—	7	7
Pacific	41,844	43,024	—	—	—	—	41,844	43,024
California	39,308	40,663	—	—	—	—	39,308	40,663
Oregon	2,334	2,360	—	—	—	—	2,334	2,360
Washington	1	1	—	—	—	—	1	1
Pacific Noncontiguous	1,891	1,889	—	—	—	—	1,891	1,889
Alaska	1,891	1,889	—	—	—	—	1,891	1,889
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	141,880	146,686	1,118	98	3	2	142,801	146,786

¹ Includes coke oven gas.

* Less than 0.5.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1994 Receipts		February 1993 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1994	1993	1994	1993
New England	175	182	195	200	448	355	315.2	352.5
Connecticut	23	23	67	69	51	89	579.0	415.2
Maine	—	—	—	—	—	—	—	—
Massachusetts	6	6	127	130	120	263	361.3	331.3
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	146	151	—	—	275	—	245.9	—
Vermont	1	1	1	1	1	2	381.0	348.8
Middle Atlantic	3,505	3,526	11,975	12,335	8,132	24,251	300.4	271.0
New Jersey	776	804	1,268	1,307	1,943	1,505	266.4	231.8
New York	2,522	2,609	9,661	9,950	5,483	20,957	301.2	276.8
Pennsylvania	207	214	1,047	1,078	707	1,789	387.7	236.5
East North Central	3,021	2,038	2,841	1,766	5,397	3,817	311.9	272.8
Illinois	966	982	294	299	2,768	785	266.4	297.6
Indiana	406	416	434	435	1,232	1,054	402.4	289.3
Michigan	1,413	400	1,714	621	920	1,093	290.5	239.7
Ohio	98	100	290	300	230	648	424.3	283.5
Wisconsin	138	139	109	110	247	237	345.1	283.1
West North Central	919	913	708	698	2,054	1,603	259.7	270.4
Iowa	79	79	116	117	212	358	355.5	334.9
Kansas	744	737	467	456	1,561	944	243.4	246.7
Minnesota	29	29	37	38	70	85	255.7	261.2
Missouri	39	40	57	57	124	110	258.2	249.5
Nebraska	28	27	31	30	88	107	321.7	292.1
North Dakota	—	—	—	—	—	—	424.5	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	8,841	8,975	13,563	13,719	20,971	26,227	261.9	236.0
Delaware	708	735	32	33	1,701	46	324.9	403.6
District of Columbia	—	—	—	—	—	—	—	—
Florida	7,161	7,234	10,995	11,066	15,964	21,237	237.1	223.6
Georgia	20	20	48	49	79	59	458.7	349.2
Maryland	91	94	291	301	199	496	342.7	287.2
North Carolina	107	111	209	216	202	368	393.0	399.4
South Carolina	19	20	16	16	26	25	361.9	359.7
Virginia	719	745	1,973	2,038	2,769	3,961	342.3	275.0
West Virginia	16	16	—	—	31	15	437.5	404.2
East South Central	917	943	316	322	1,890	859	289.5	226.7
Alabama	209	212	294	300	427	535	297.7	236.8
Kentucky	19	20	12	12	65	24	307.9	281.9
Mississippi	689	710	10	10	1,397	300	266.1	204.3
Tennessee	—	—	—	—	—	—	—	—
West South Central	77,542	80,724	76,828	79,048	168,096	164,099	262.7	240.8
Arkansas	266	301	251	276	654	628	154.5	138.6
Louisiana	9,926	10,401	8,196	8,564	23,240	18,578	267.8	213.4
Oklahoma	7,713	8,025	8,871	9,179	16,961	18,521	323.9	322.4
Texas	59,636	61,998	59,511	61,029	127,223	126,373	254.2	233.3
Mountain	4,346	4,473	3,281	3,342	9,142	6,384	239.4	248.1
Arizona	1,012	1,032	505	516	1,877	966	260.7	337.0
Colorado	107	116	92	91	242	256	236.8	245.7
Idaho	—	—	—	—	—	—	—	—
Montana	11	12	10	12	65	16	127.8	328.9
Nevada	938	980	721	739	2,214	1,147	238.3	305.6
New Mexico	1,952	1,966	1,548	1,558	3,999	2,992	230.1	216.7
Utah	319	339	397	418	732	968	248.4	185.1
Wyoming	7	7	8	8	13	19	283.1	305.5
Pacific Contiguous	41,644	43,024	42,183	43,407	91,142	87,588	279.4	303.5
California	39,308	40,663	40,126	41,328	85,889	84,372	283.1	306.3
Oregon	2,334	2,360	2,055	2,078	5,249	3,213	219.3	230.8
Washington	1	1	2	2	3	4	388.2	353.5
Pacific Noncontiguous	1,891	1,889	1,790	1,784	3,791	3,871	117.7	120.6
Alaska	1,891	1,889	1,790	1,784	3,791	3,871	117.7	120.6
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	142,801	146,786	153,681	156,622	311,065	319,054	267.1	259.2

¹ Monetary values are expressed in nominal terms.

— Less than 0.5.

Notes: *Data for 1992 are final. Data for 1993 are preliminary. *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Includes small quantities of coke-oven, refinery, and blast-furnace gas. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, February 1994

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)
New England	23	593.9	6.12	182	279.8	2.90	1	381.0	3.79	175	321.0	3.32
Connecticut	23	593.9	6.12	—	—	—	—	—	—	23	593.9	6.12
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	5	283.5	2.94	—	—	—	5	283.5	2.94
New Hampshire	—	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	146	279.7	2.90	—	—	—	146	279.7	2.90
Vermont	—	—	—	—	—	—	1	381.0	3.79	1	381.0	3.79
Middle Atlantic	746	295.1	3.05	1,973	313.8	3.25	783	264.8	2.73	3,505	296.9	3.09
New Jersey	—	—	—	778	258.4	2.68	—	633.3	6.59	778	258.4	2.68
New York	668	291.8	3.02	1,071	345.2	3.58	783	264.8	2.73	2,522	306.1	3.17
Pennsylvania	81	322.2	3.32	126	388.0	3.99	—	—	—	207	362.3	3.73
East North Central	101	439.1	4.48	2,054	345.7	1.78	866	262.3	2.67	3,021	314.4	2.12
Illinois	47	463.1	4.73	53	278.3	2.83	866	262.3	2.67	966	273.0	2.77
Indiana	—	—	—	406	399.5	4.09	—	—	—	406	399.5	4.09
Michigan	3	413.5	4.13	1,409	288.0	.81	—	—	—	1,413	289.1	.82
Ohio	18	356.2	3.69	80	446.9	4.56	—	—	—	98	430.2	4.40
Wisconsin	33	452.7	4.58	105	308.9	3.10	—	—	—	138	341.8	3.46
West North Central	411	248.4	2.38	506	285.7	2.90	2	259.2	2.59	919	288.5	2.67
Iowa	14	427.3	4.38	65	364.6	3.65	—	—	—	79	378.0	3.78
Kansas	390	238.4	2.30	353	274.0	2.80	2	259.2	2.59	744	255.9	2.53
Minnesota	—	423.0	4.29	29	259.8	2.64	—	—	—	29	260.4	2.65
Missouri	—	—	—	39	259.3	2.63	—	—	—	39	259.3	2.63
Nebraska	7	296.2	2.95	20	329.5	3.21	—	—	—	28	320.5	3.14
North Dakota	—	—	—	—	424.4	4.46	—	—	—	—	424.4	4.46
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	7,430	246.2	2.49	700	319.9	3.33	711	460.5	4.77	8,841	299.7	2.74
Delaware	708	354.5	3.68	—	—	—	—	—	—	708	354.5	3.68
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	6,722	234.4	2.36	439	282.3	2.94	—	—	—	7,161	237.4	2.40
Georgia	—	—	—	20	528.4	5.42	—	—	—	20	528.4	5.42
Maryland	—	—	—	91	334.8	3.47	—	—	—	91	334.8	3.47
North Carolina	—	—	—	107	385.2	4.00	—	—	—	107	385.2	4.00
South Carolina	—	—	—	19	368.8	3.87	—	—	—	19	368.8	3.87
Virginia	—	—	—	8	519.6	5.19	711	460.5	4.77	719	461.2	4.78
West Virginia	—	—	—	16	428.9	4.29	—	—	—	16	428.9	4.29
East South Central	—	—	—	907	306.5	3.15	11	321.1	3.29	917	306.7	3.15
Alabama	—	—	—	209	312.5	3.18	—	—	—	209	312.5	3.18
Kentucky	—	—	—	9	363.1	3.63	11	321.1	3.29	19	339.9	3.45
Mississippi	—	—	—	689	304.0	3.13	—	—	—	689	304.0	3.13
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	58,583	271.4	2.83	10,813	252.8	2.60	8,145	280.7	2.73	77,542	267.7	2.79
Arkansas	223	135.2	1.55	42	250.6	2.66	—	—	—	266	152.4	1.73
Louisiana	6,455	284.8	2.96	1,043	275.8	2.88	2,428	293.7	3.14	9,926	286.1	3.00
Oklahoma	6,617	339.7	3.54	1,096	254.1	2.61	—	—	—	7,713	327.7	3.41
Texas	45,288	260.2	2.71	8,631	249.8	2.57	5,717	246.2	2.56	59,636	257.4	2.68
Mountain	1,982	282.2	2.88	2,374	230.3	2.38	310	277.9	2.84	4,346	245.8	2.53
Arizona	923	263.9	2.69	85	327.7	3.35	4	191.7	1.97	1,012	269.0	2.75
Colorado	92	230.7	2.51	15	229.5	2.43	—	—	—	107	230.8	2.50
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	11	309.6	3.29	—	441.7	4.85	—	—	—	11	310.8	3.30
Nevada	—	—	—	632	229.1	2.41	306	279.0	2.86	938	245.1	2.56
New Mexico	636	263.7	2.67	1,316	219.7	2.24	—	—	—	1,952	234.0	2.38
Utah	—	—	—	319	246.5	2.62	—	—	—	319	246.5	2.62
Wyoming	—	—	—	7	374.7	3.99	—	—	—	7	374.7	3.99
Pacific	848	224.3	2.27	8,616	336.3	3.46	32,179	278.6	2.89	41,644	299.8	2.99
California	—	—	—	7,129	366.8	3.76	32,179	278.6	2.89	39,308	294.5	3.05
Oregon	848	224.3	2.27	1,486	200.4	2.03	—	—	—	2,334	209.1	2.11
Washington	—	—	—	1	401.0	4.21	—	—	—	1	401.0	4.21
Pacific Noncontiguous	1,891	121.3	1.21	—	—	—	—	—	—	1,891	121.3	1.21
Alaska	1,891	121.3	1.21	—	—	—	—	—	—	1,891	121.3	1.21
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	71,698	284.7	2.74	28,085	290.2	2.88	43,008	277.8	2.88	142,801	273.5	2.81

¹ Monetary values are expressed in nominal terms.

— = Less than 0.05.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Table 52. U.S. Electric Utility Sales of Electricity by Sector, 1984 Through March 1994
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ⁴	Annual Series ⁴	Monthly Series ⁴	Annual Series ⁴	Monthly Series ⁴	Annual Series ⁴	Monthly Series ⁴	Annual Series ⁴
1984	777,654	780,092	576,281	582,621	840,588	837,836	81,849	85,248	2,276,372	2,285,796
1985	790,977	793,934	606,968	605,969	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986	817,663	819,088	641,469	630,520	806,292	830,531	83,409	88,615	2,350,835	2,386,753
1987	849,613	850,410	673,707	680,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988	892,125	892,986	697,711	696,100	895,751	896,498	82,362	86,566	2,567,949	2,576,062
1989	903,979	905,525	725,229	725,861	926,376	925,659	91,096	89,765	2,646,651	2,646,809
1990	921,473	924,019	750,835	751,027	936,426	945,522	95,996	91,968	2,704,672	2,712,555
1991	957,801	955,417	765,476	765,664	944,684	946,563	93,513	94,339	2,764,474	2,762,003
1992	934,044	935,639	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 ⁴										
January	93,740	—	63,996	—	77,832	—	7,930	—	243,499	—
February	83,376	—	60,609	—	77,006	—	7,752	—	228,745	—
March	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April	89,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May	83,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June	76,555	—	68,107	—	84,867	—	8,088	—	237,637	—
July	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August	102,181	—	76,533	—	86,614	—	8,551	—	274,080	—
September	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December	86,826	—	63,740	—	80,639	—	7,894	—	239,101	—
1993 Total	993,552	—	799,709	—	963,118	—	95,900	—	2,962,279	—
1994 ⁴										
January	103,553	—	67,248	—	80,322	—	8,067	—	259,210	—
February	89,391	—	63,121	—	77,932	—	7,772	—	236,217	—
March	80,799	—	64,186	—	82,067	—	7,762	—	234,814	—
Year to Date										
1994 ⁴	273,743	—	194,555	—	240,322	—	23,621	—	732,241	—
1993 ⁴	260,139	—	186,775	—	234,866	—	23,417	—	705,199	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1984, national sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

⁴ Estimates for 1993 and prior years are final and 1994 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding. *Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Sales and associated revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly sales and generation data are not directly comparable.

Sources: *Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. *Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. Electric Utility Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, March 1993 and 1994
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1994	1993	1994	1993	1994	1993	1994	1993	1994	1993
New England	3,676	3,682	3,366	3,285	2,170	2,143	156	188	9,367	9,297
Connecticut	1,043	1,020	911	867	483	449	34	31	2,472	2,368
Maine	350	363	243	238	411	410	13	26	1,018	1,037
Massachusetts	1,530	1,526	1,674	1,642	775	789	80	102	4,059	4,059
New Hampshire	330	348	189	180	269	264	10	9	796	812
Rhode Island	224	223	216	212	117	118	15	15	573	568
Vermont	199	202	132	136	114	112	4	4	449	453
Middle Atlantic	9,474	9,227	9,651	9,041	7,279	7,638	1,183	1,166	27,586	27,072
New Jersey	1,887	1,834	2,412	2,354	1,239	1,201	42	43	5,580	5,431
New York	3,554	3,428	4,415	3,948	2,124	2,572	1,025	1,003	11,118	10,951
Pennsylvania	4,033	3,966	2,824	2,740	3,917	3,865	116	120	10,889	10,690
East North Central	12,418	12,668	9,996	10,044	16,333	17,428	1,296	1,381	42,036	41,661
Illinois	2,907	3,010	2,837	2,689	3,475	3,226	705	784	9,925	9,909
Indiana	2,137	2,310	1,394	1,414	3,493	3,295	43	42	7,066	7,061
Michigan	2,288	2,305	1,809	1,849	3,355	3,208	113	112	7,565	7,475
Ohio	3,594	3,751	2,788	2,732	6,138	5,884	382	359	12,903	12,726
Wisconsin	1,492	1,492	1,158	1,159	1,872	1,814	54	55	4,577	4,520
West North Central	5,897	6,256	4,428	4,463	5,847	5,768	430	442	16,602	16,910
Iowa	948	992	614	635	1,179	1,136	99	108	2,841	2,870
Kansas	693	774	765	777	694	714	38	35	2,190	2,299
Minnesota	1,304	1,311	733	713	2,101	2,034	48	55	4,187	4,113
Missouri	1,765	1,939	1,585	1,595	1,142	1,178	80	77	4,572	4,787
Nebraska	588	628	433	439	411	399	93	91	1,526	1,558
North Dakota	311	318	180	182	186	159	44	43	681	682
South Dakota	287	294	137	133	154	149	28	33	605	610
South Atlantic	18,373	18,563	13,999	12,703	13,401	12,729	1,618	1,478	46,761	46,474
Delaware	290	293	227	225	287	277	5	5	809	799
District of Columbia	130	140	433	423	235	226	30	29	828	818
Florida	5,292	5,320	4,309	3,878	1,281	1,321	377	345	11,259	10,864
Georgia	2,196	2,463	1,950	1,944	2,455	2,272	83	82	6,685	6,760
Maryland	2,024	2,072	942	923	1,646	1,610	69	79	4,682	4,684
North Carolina	3,117	3,588	2,130	2,050	2,903	2,715	149	159	8,299	8,512
South Carolina	1,484	1,780	977	990	2,184	2,081	62	67	4,687	4,898
Virginia	3,005	3,047	1,932	1,801	1,513	1,343	835	705	7,284	6,896
West Virginia	856	881	489	468	895	885	8	8	2,228	2,242
East South Central	6,827	7,432	3,086	3,164	9,801	9,788	404	406	20,099	20,790
Alabama	1,636	1,762	901	876	2,527	2,394	57	53	5,121	5,086
Kentucky	1,624	1,705	787	795	2,935	3,154	207	221	5,554	5,875
Mississippi	939	977	553	505	1,161	1,138	46	44	2,999	2,864
Tennessee	2,628	2,987	1,825	1,989	3,178	3,101	94	88	6,726	7,165
West South Central	9,310	8,998	7,122	6,597	11,184	10,739	1,184	1,144	28,810	27,478
Arkansas	965	901	481	470	925	854	44	41	2,314	2,266
Louisiana	1,404	1,402	1,085	1,001	2,283	2,242	165	171	4,917	4,817
Oklahoma	1,075	1,168	801	793	929	984	173	169	2,978	3,114
Texas	5,965	5,527	4,775	4,333	7,048	6,659	812	793	18,900	17,282
Mountain	4,338	4,429	4,262	4,130	4,748	4,580	556	536	13,904	13,675
Arizona	1,126	1,102	1,084	1,040	921	875	149	118	3,291	3,134
Colorado	977	1,041	1,240	1,235	841	582	75	106	2,932	2,945
Idaho	564	632	310	308	600	602	29	28	1,504	1,567
Montana	329	323	237	244	471	476	44	44	1,082	1,087
Nevada	412	427	330	320	581	536	55	49	1,378	1,332
New Mexico	355	321	417	374	426	388	119	105	1,316	1,188
Utah	395	397	421	403	498	485	75	76	1,388	1,361
Wyoming	180	185	212	208	610	657	10	11	1,012	1,062
Pacific Contiguous	10,112	10,219	8,546	8,380	8,955	8,877	900	1,004	28,514	28,480
California	5,342	5,346	5,762	5,689	4,961	4,837	513	602	16,577	16,474
Oregon	1,536	1,623	1,027	1,007	1,175	1,168	66	51	3,804	3,849
Washington	3,235	3,250	1,757	1,684	2,819	2,872	321	351	8,132	8,157
Pacific Noncontiguous	373	349	390	371	350	338	22	20	1,135	1,078
Alaska	181	144	186	176	39	40	17	15	403	375
Hawaii	213	205	203	195	311	298	5	5	732	702
U.S. Total	80,799	83,023	64,166	62,169	82,067	80,028	7,762	7,734	234,814	232,954

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: •Estimates for 1993 are final and 1994 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated sales are based on the sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Sales and associated revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for Electric Utility Sales of Electricity by Census Division and State, March 1994 (Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.4	0.5	0.4	9.2	0.3
Connecticut	.5	.2	.4	1.3	.3
Maine	.2	.2	.3	1.9	.1
Massachusetts	.8	.9	1.2	17.9	.6
New Hampshire	1.8	2.6	.4	.6	.8
Rhode Island	.1	.1	.2	.3	.0
Vermont	2.2	.9	.7	1.9	1.0
Middle Atlantic	2.4	.8	1.3	1.5	1.3
New Jersey	1.6	.4	.2	.1	.7
New York	3.2	1.5	4.1	1.1	1.8
Pennsylvania	4.9	1.6	1.1	12.2	2.7
East North Central	.4	.8	.8	1.0	.3
Illinois	.3	2.8	1.5	.2	.1
Indiana	1.4	.7	2.0	14.6	.9
Michigan	.7	.3	1.2	8.4	.5
Ohio	1.1	.7	.8	1.7	.6
Wisconsin	.4	.5	1.1	5.6	.5
West North Central	1.1	.8	.9	3.6	.6
Iowa	2.1	2.6	4.3	11.6	3.0
Kansas	1.2	.3	1.3	14.4	.9
Minnesota	3.7	.4	.1	5.6	.6
Missouri	1.8	.6	.8	2.2	.4
Nebraska	3.6	2.4	3.2	8.1	3.0
North Dakota	2.3	2.3	.8	1.5	1.3
South Dakota	2.4	.7	1.3	7.2	1.4
South Atlantic	.8	.5	.4	2.4	.4
Delaware	.3	1.0	.8	2.1	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	1.7	1.4	1.8	.6	1.3
Georgia	1.7	1.3	.9	4.1	1.9
Maryland	1.6	1.2	.3	1.3	.7
North Carolina	1.1	.3	.9	4.6	.2
South Carolina	3.1	1.0	.4	.5	1.2
Virginia	.4	.1	2.1	4.5	.8
West Virginia	2.4	.5	.3	2.5	1.0
East South Central	1.6	.8	1.1	3.2	.9
Alabama	3.9	1.7	1.0	4.5	.9
Kentucky	3.4	1.0	2.7	3.2	2.4
Mississippi	1.6	1.1	.8	1.6	.6
Tennessee	2.4	1.6	1.9	11.5	1.8
West South Central	3.3	.8	1.9	1.3	1.6
Arkansas	1.1	.2	1.8	3.0	.9
Louisiana	1.2	.6	.6	9.4	.5
Oklahoma	2.3	1.6	.8	.3	.6
Texas	5.2	1.2	3.0	.3	2.5
Mountain	.8	.7	1.1	3.6	.6
Arizona	1.4	.7	1.3	6.0	.7
Colorado	1.8	1.0	6.0	22.9	1.8
Idaho	1.5	7.5	4.1	12.2	1.7
Montana	2.1	3.0	.5	7.2	1.4
Nevada	3.9	.9	.3	3.5	2.0
New Mexico	3.2	2.4	3.4	.8	2.8
Utah	.2	.7	.1	1.6	.2
Wyoming	1.8	1.8	2.3	16.7	2.6
Pacific Contiguous	.9	1.8	2.7	9.4	1.5
California	1.4	2.7	4.1	16.4	.5
Oregon	1.8	.0	5.5	3.5	2.9
Washington	1.5	.5	4.1	3.4	5.1
Pacific Noncontiguous	.4	.6	.4	9.9	.4
Alaska	.6	1.3	2.9	12.7	.9
Hawaii	.4	.1	.3	2.1	.3
U.S. Total	.5	.3	.5	1.3	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: *For an explanation of coefficients of variation, see the technical notes. *Estimates for 1994 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. Electric Utility Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date January 1993 and 1994
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1994	1993	1994	1993	1994	1993	1994	1993	1994	1993
New England	11,834	11,308	10,248	9,915	6,420	6,332	499	574	29,001	28,127
Connecticut	3,452	3,128	2,814	2,529	1,390	1,292	102	95	7,757	7,144
Maine	1,121	1,121	752	730	1,197	1,205	57	75	3,128	3,135
Massachusetts	4,838	4,700	5,036	4,945	2,265	2,267	251	311	12,389	12,254
New Hampshire	1,058	1,058	587	566	885	840	29	28	2,549	2,489
Rhode Island	709	694	649	641	345	345	48	49	1,753	1,729
Vermont	645	609	410	405	357	352	12	11	1,424	1,377
Middle Atlantic	20,553	20,530	20,539	27,039	21,781	22,115	2,744	2,805	84,728	81,289
New Jersey	5,951	5,637	7,222	6,919	3,492	3,473	134	133	16,809	16,162
New York	11,172	10,659	12,688	11,903	6,926	7,470	3,253	3,122	34,041	33,153
Pennsylvania	13,450	12,234	8,729	8,218	11,341	11,172	357	349	33,877	31,973
East North Central	42,575	40,327	31,910	29,894	51,981	50,232	3,998	3,998	130,053	124,410
Illinois	10,106	9,654	8,926	8,754	10,454	9,674	2,202	2,280	31,690	30,362
Indiana	7,554	7,073	4,349	4,197	10,049	9,552	134	126	22,065	20,950
Michigan	7,429	7,123	6,685	5,405	6,151	6,942	343	334	22,609	21,805
Ohio	12,567	11,833	8,373	8,110	17,547	16,973	1,130	1,079	39,617	37,995
Wisconsin	4,917	4,645	3,578	3,398	5,379	5,090	178	166	14,051	13,296
West North Central	20,284	19,954	13,633	13,402	17,029	16,575	1,989	1,373	52,325	51,304
Iowa	3,150	3,053	1,892	1,855	3,380	3,181	371	346	8,794	8,484
Kansas	2,254	2,458	2,293	2,375	2,062	2,166	103	107	6,742	7,137
Minnesota	4,407	4,172	2,243	2,142	6,062	5,856	160	169	12,872	12,339
Missouri	6,312	6,245	4,958	4,731	3,299	3,267	231	238	14,711	14,482
Nebraska	2,019	1,959	1,381	1,342	1,224	1,176	269	277	4,893	4,754
North Dakota	1,153	1,092	525	514	529	489	145	137	2,352	2,232
South Dakota	999	944	430	412	471	440	91	99	1,952	1,896
South Atlantic	64,132	58,541	40,311	38,143	38,378	37,387	4,726	4,406	147,445	138,481
Delaware	980	863	696	653	810	804	14	14	2,502	2,334
District of Columbia	439	419	1,316	1,254	696	663	91	86	2,543	2,433
Florida	17,603	15,911	12,494	11,944	3,723	3,855	1,114	1,053	34,934	32,763
Georgia	7,910	7,520	6,026	5,687	7,021	6,704	260	239	21,217	20,129
Maryland	6,654	6,107	2,932	2,795	4,943	4,911	221	208	14,950	14,021
North Carolina	11,314	10,476	6,545	6,127	7,958	7,654	475	459	26,292	24,716
South Carolina	5,665	5,265	3,108	2,948	6,290	6,083	196	193	15,259	14,489
Virginia	10,513	9,378	5,739	5,360	4,209	4,034	2,330	2,132	22,790	20,904
West Virginia	2,855	2,602	1,453	1,366	2,625	2,679	25	25	6,957	6,693
East South Central	25,045	22,339	9,358	9,149	29,448	28,865	1,229	1,206	65,090	61,559
Alabama	5,794	5,277	2,699	2,573	7,246	7,085	161	162	15,900	15,097
Kentucky	5,838	5,164	2,484	2,349	8,851	9,420	666	659	17,820	17,591
Mississippi	3,325	2,977	1,653	1,525	3,441	3,295	142	132	8,561	7,929
Tennessee	10,066	8,922	² 2,542	2,702	² 8,910	9,065	259	253	22,800	20,942
West South Central	31,255	29,402	21,577	20,655	33,572	32,433	3,625	3,510	90,439	86,029
Arkansas	3,039	2,864	1,510	1,479	2,845	2,627	133	125	7,528	7,095
Louisiana	4,906	4,330	3,274	3,006	7,138	6,783	552	512	15,871	14,631
Oklahoma	3,787	3,786	2,470	2,453	2,756	2,805	504	490	9,517	9,534
Texas	19,533	18,421	14,422	13,747	21,132	20,218	2,436	2,383	57,523	54,769
Mountain	14,392	14,820	12,301	12,428	14,480	13,553	1,638	1,544	42,821	42,146
Arizona	4,051	3,765	3,337	3,152	2,647	2,545	427	336	10,463	9,796
Colorado	3,077	3,237	3,226	3,659	2,327	1,695	219	272	8,849	8,863
Idaho	1,847	2,064	938	930	1,742	1,747	94	82	4,622	4,822
Montana	1,034	1,099	745	764	1,469	1,449	143	148	3,392	3,460
Nevada	1,434	1,491	999	943	1,731	1,616	166	141	4,301	4,192
New Mexico	1,093	1,055	1,163	1,109	1,189	1,128	335	305	3,779	3,597
Utah	1,274	1,303	1,274	1,233	1,480	1,442	222	224	4,250	4,202
Wyoming	551	606	649	639	1,905	1,932	30	36	3,165	3,213
Pacific Contiguous	32,505	34,022	25,352	25,099	26,433	26,385	2,738	3,145	87,027	86,621
California	17,312	17,707	16,946	16,666	14,559	14,433	1,531	1,896	50,350	50,701
Oregon	5,073	5,505	3,123	3,118	3,481	3,343	202	156	11,859	12,122
Washington	10,119	10,810	5,292	5,285	8,413	8,609	1,004	1,092	24,818	25,797
Pacific Noncontiguous	1,118	1,097	1,125	1,082	1,012	990	67	64	3,322	3,233
Alaska	488	488	555	544	118	117	53	49	1,214	1,198
Hawaii	630	609	571	539	894	873	14	15	2,109	2,035
U.S. Total	273,743	260,139	194,555	186,775	240,322	234,968	23,621	23,417	732,241	705,199

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: *Estimates for 1993 are final and 1994 are preliminary. *Totals may not equal sum of components because of independent rounding. *Estimated sales and associated revenue are based on sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Sales of Electricity to Ultimate Consumers by Sector, 1984 Through March 1994
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1984	NA	55,918	NA	41,539	NA	40,466	NA	5,031	NA	142,849
1985	NA	54,710	NA	44,062	NA	41,580	NA	5,312	NA	149,664
1986	NA	60,773	NA	45,396	NA	40,962	NA	5,412	NA	152,553
1987	NA	63,318	NA	46,797	NA	40,949	NA	5,479	NA	156,532
1988	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990	NA	72,378	NA	55,117	NA	44,667	NA	5,691	NA	176,243
1991	77,142	76,828	57,471	57,856	45,803	45,737	6,207	6,136	186,524	186,359
1992	76,907	76,848	59,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 ³										
January	7,263	—	4,673	—	3,624	—	523	—	16,063	—
February	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July	6,835	—	6,053	—	4,424	—	589	—	19,900	—
August	6,934	—	6,111	—	4,493	—	598	—	20,136	—
September	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November	5,976	—	4,686	—	3,836	—	542	—	15,042	—
December	6,921	—	4,750	—	3,777	—	522	—	15,970	—
1993 Total	82,863	—	61,019	—	47,771	—	6,567	—	196,260	—
1994 ³										
January	8,029	—	4,959	—	3,741	—	534	—	17,262	—
February	7,031	—	4,735	—	3,660	—	521	—	15,947	—
March	6,564	—	4,845	—	3,834	—	527	—	15,771	—
Year to Date										
1994 ³	21,623	—	14,539	—	11,235	—	1,582	—	48,980	—
1993 ³	20,260	—	13,742	—	10,956	—	1,527	—	46,485	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1993 and prior years are final, and 1994 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: *Totals may not equal sum of components because of independent rounding. *Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *Estimated sales and associated revenue are based on sales by the utilities in the sample.

Sources: *Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. *Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 57. Electric Utility Revenue from Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, March 1993 and 1994
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1994	1993	1994	1993	1994	1993	1994	1993	1994	1993
New England	405	400	318	311	176	176	20	22	920	909
Connecticut	116	115	89	87	36	36	4	4	246	245
Maine	43	42	29	27	36	35	2	3	110	106
Massachusetts	161	159	144	143	59	63	10	11	374	376
New Hampshire	41	41	22	20	24	22	1	1	89	85
Rhode Island	25	24	21	20	10	10	2	2	56	56
Vermont	19	19	13	14	9	8			41	42
Middle Atlantic	1,021	975	930	883	432	485	105	101	2,487	2,414
New Jersey	207	197	231	223	91	96	7	7	536	523
New York	462	426	474	408	112	151	84	81	1,132	1,066
Pennsylvania	353	351	224	222	229	238	13	14	820	826
East North Central	1,006	989	731	707	943	781	87	86	2,987	2,984
Illinois	271	274	205	205	176	164	45	46	697	689
Indiana	144	144	85	80	139	127	4	4	371	355
Michigan	195	185	161	155	206	183	11	10	575	593
Ohio	292	281	212	197	248	235	24	22	776	735
Wisconsin	104	105	68	70	72	72	4	4	246	251
West North Central	401	410	263	261	244	242	26	27	936	939
Iowa	72	73	37	36	43	40	7	6	156	154
Kansas	53	56	51	51	34	35	3	3	141	146
Minnesota	92	91	45	42	91	87	4	4	231	224
Missouri	113	116	87	88	46	50	5	5	252	261
Nebraska	33	35	23	24	15	16	6	5	77	79
North Dakota	19	19	10	10	8	8	2	2	39	38
South Dakota	20	19	9	8	7	7	2	1	37	35
South Atlantic	1,406	1,451	863	842	569	569	103	94	2,963	2,967
Delaware	24	23	15	15	13	13	1	1	52	52
District of Columbia	8	8	27	24	12	10	2	2	49	45
Florida	422	417	281	259	66	66	27	22	796	764
Georgia	161	175	148	147	109	107	7	7	425	436
Maryland	161	145	60	56	78	75	5	6	295	281
North Carolina	247	280	136	138	132	124	11	11	527	554
South Carolina	110	126	63	63	89	80	4	4	265	273
Virginia	231	222	125	114	64	58	46	41	466	435
West Virginia	54	54	28	27	36	35	1	1	118	117
East South Central	422	440	199	184	368	408	24	23	1,033	1,065
Alabama	112	112	65	59	101	101	3	3	281	275
Kentucky	91	91	42	42	96	121	10	10	239	264
Mississippi	66	66	41	38	53	51	4	4	165	159
Tennessee	154	170	81	55	137	136	7	6	349	367
West South Central	693	644	506	486	484	453	84	74	1,796	1,628
Arkansas	66	69	31	31	41	39	3	3	141	142
Louisiana	107	105	80	75	101	96	15	13	302	289
Oklahoma	72	76	42	44	36	37	8	9	158	166
Texas	448	394	352	306	306	281	59	50	1,165	1,031
Mountain	323	316	284	286	200	186	31	30	637	796
Arizona	103	100	90	86	50	48	8	8	252	242
Colorado	71	72	73	68	30	25	6	6	180	171
Idaho	28	31	15	15	16	16	1	1	60	64
Montana	19	18	13	13	14	14	2	2	48	46
Nevada	32	28	23	20	27	24	3	2	85	74
New Mexico	32	28	34	29	21	19	7	6	92	84
Utah	27	27	25	23	18	17	3	3	74	71
Wyoming	10	11	11	11	24	23	1	1	48	45
Pacific Contiguous	843	821	693	679	439	411	43	40	2,018	1,951
California	602	595	557	552	321	305	26	25	1,508	1,476
Oregon	82	80	52	51	41	40	3	3	178	174
Washington	159	147	84	76	77	66	12	12	332	301
Pacific Noncontiguous	42	41	40	39	29	31	2	2	113	113
Alaska	18	16	18	16	3	4	2	2	40	37
Hawaii	24	25	22	23	25	27	1	1	72	75
U.S. Total	6,664	6,487	4,845	4,807	3,634	3,742	527	501	15,771	15,337

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

³ Less than 0.5.

Notes: *Estimates for 1993 are final; 1994 estimates are preliminary. *Totals may not equal sum of components because of independent rounding.

*Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *Estimated sales and associated revenue are based on sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. Estimated Coefficients of Variation of Revenue from Electric Utility Sales of Electricity by Census Division and State, March 1994
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.8	0.3	0.6	5.2	0.5
Connecticut	.2	.4	.3	.8	.3
Maine	1.3	.8	1.8	.5	1.5
Massachusetts	1.9	.2	1.3	10.2	1.1
New Hampshire	3.2	1.5	.6	.9	1.8
Rhode Island	.4	.0	.4	.2	.2
Vermont	3.5	6.7	3.8	2.9	4.3
Middle Atlantic	2.8	1.3	1.7	.9	1.8
New Jersey	1.5	.6	1.3	.2	1.1
New York	3.1	2.2	4.9	.9	2.5
Pennsylvania	6.9	3.0	2.0	4.8	4.2
East North Central	.7	.7	.8	.9	.5
Illinois	.9	1.5	2.0	.5	.7
Indiana	2.7	1.2	1.4	6.2	1.3
Michigan	1.3	.6	.7	5.8	.3
Ohio	1.7	1.8	1.3	1.4	1.4
Wisconsin	1.3	.7	.7	6.9	.7
West North Central	1.4	.8	.9	3.8	.9
Iowa	.7	1.1	2.9	10.7	.9
Kansas	.5	.8	1.8	9.6	.8
Minnesota	2.2	.7	.4	2.2	.3
Missouri	4.7	1.8	3.4	.8	3.2
Nebraska	2.7	1.3	4.0	11.5	2.1
North Dakota	1.4	1.9	1.3	5.1	1.2
South Dakota	1.6	.8	1.7	14.8	1.3
South Atlantic	.7	.4	.8	3.0	.4
Delaware	.6	.3	1.8	1.3	1.1
District of Columbia	.0	.0	.0	.0	.0
Florida	1.6	.7	3.9	2.5	1.5
Georgia	1.6	1.1	.3	1.9	.8
Maryland	2.2	2.5	1.1	1.4	1.6
North Carolina	1.8	.4	2.4	4.4	.3
South Carolina	2.0	.7	1.6	1.7	.6
Virginia	1.2	.2	2.9	6.5	.2
West Virginia	2.4	.5	.5	.5	1.3
East South Central	1.5	.7	1.0	3.0	.7
Alabama	3.4	1.0	1.1	5.1	.8
Kentucky	4.3	1.7	2.7	2.1	2.0
Mississippi	1.1	1.0	2.7	2.4	1.2
Tennessee	2.1	1.9	1.4	10.0	1.4
West South Central	4.0	1.7	1.5	1.3	2.2
Arkansas	1.5	.5	1.7	4.6	1.1
Louisiana	1.6	.6	.2	2.3	.9
Oklahoma	1.6	4.9	9.6	1.8	4.5
Texas	6.1	2.4	2.0	1.7	3.3
Mountain	.9	.8	1.3	3.3	1.0
Arizona	1.1	1.6	1.2	5.1	1.3
Colorado	3.3	1.5	7.1	15.4	3.7
Idaho	1.9	7.2	3.8	4.0	2.5
Montana	2.8	3.9	2.4	11.0	2.8
Nevada	2.6	1.5	3.2	.9	2.6
New Mexico	3.5	1.5	3.1	1.0	2.3
Utah	.3	.4	.3	1.7	.1
Wyoming	1.6	3.2	.7	14.9	.6
Pacific Contiguous	1.2	1.7	5.2	5.2	.7
California	1.6	2.1	7.1	7.9	.7
Oregon	1.3	.2	2.6	1.7	1.2
Washington	2.2	1.2	3.1	1.0	3.0
Pacific Noncontiguous	.7	1.1	.8	3.4	.7
Alaska	1.6	2.5	3.8	4.2	1.9
Hawaii	.5	.1	.4	2.8	.4
U.S. Total	.7	.4	.7	.9	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: *Estimates for 1994 are preliminary. *For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. Electric Utility Revenue from Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date January 1993 and 1994
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1994	1993	1994	1993	1994	1993	1994	1993	1994	1993
New England	1,309	1,244	992	949	537	534	63	66	2,901	2,793
Connecticut	374	348	271	261	110	109	13	13	768	729
Maine	139	131	89	82	106	104	7	9	341	326
Massachusetts	515	496	446	437	182	188	31	33	1,174	1,155
New Hampshire	135	127	66	61	77	71	4	4	283	262
Rhode Island	77	75	64	63	31	31	5	5	178	175
Vermont	69	67	46	46	31	31	2	1	147	145
Middle Atlantic	3,255	2,996	2,740	2,547	1,360	1,403	325	311	7,679	7,258
New Jersey	648	597	693	648	274	273	22	21	1,637	1,540
New York	1,438	1,312	1,358	1,234	415	448	264	251	3,474	3,245
Pennsylvania	1,169	1,067	889	865	671	681	40	40	2,568	2,473
East North Central	3,287	3,093	2,293	2,091	2,320	2,266	263	257	8,132	7,696
Illinois	894	856	629	612	520	481	136	139	2,179	2,088
Indiana	475	441	256	240	399	371	12	11	1,142	1,063
Michigan	609	574	542	448	465	514	31	30	1,647	1,566
Ohio	963	890	626	591	728	697	72	66	2,388	2,244
Wisconsin	345	322	210	200	206	204	12	11	775	738
West North Central	1,327	1,303	794	783	710	702	80	81	2,911	2,868
Iowa	228	223	111	109	122	114	20	19	482	465
Kansas	170	179	150	154	102	106	8	10	430	449
Minnesota	304	285	134	126	260	252	11	12	710	674
Missouri	386	363	265	263	134	141	15	16	800	803
Nebraska	109	108	73	73	46	47	15	16	243	243
North Dakota	65	62	33	32	25	23	5	5	128	123
South Dakota	64	62	28	26	21	20	4	4	118	112
South Atlantic	4,783	4,349	2,648	2,443	1,718	1,650	305	274	9,454	8,716
Delaware	79	69	46	43	38	38	2	2	164	152
District of Columbia	28	25	80	72	34	30	6	5	148	132
Florida	1,399	1,249	826	790	194	195	80	68	2,499	2,302
Georgia	554	523	449	424	318	307	22	21	1,343	1,276
Maryland	501	428	184	168	234	229	17	16	936	840
North Carolina	892	818	423	400	364	354	33	32	1,703	1,605
South Carolina	409	373	196	183	250	239	12	11	866	806
Virginia	757	705	361	284	180	152	132	117	1,429	1,258
West Virginia	174	159	84	79	105	106	2	2	535	345
East South Central	1,491	1,322	595	572	1,163	1,143	72	69	3,322	3,106
Alabama	375	335	187	172	293	286	10	9	864	802
Kentucky	312	279	127	123	283	314	32	30	753	745
Mississippi	223	199	123	113	158	146	13	12	517	470
Tennessee	582	509	² 158	164	² 430	397	19	18	1,188	1,088
West South Central	2,289	2,073	1,534	1,412	1,482	1,384	245	225	5,521	5,094
Arkansas	229	220	100	97	128	121	9	8	465	447
Louisiana	371	326	248	226	310	294	42	39	971	885
Oklahoma	236	240	130	136	105	104	21	25	492	506
Texas	1,453	1,286	1,056	953	909	865	173	152	3,592	3,256
Mountain	1,060	1,042	824	814	613	586	90	96	2,578	2,517
Arizona	351	333	273	260	144	142	24	22	792	758
Colorado	222	230	191	206	107	78	17	17	537	533
Idaho	91	103	44	44	47	50	4	4	187	201
Montana	62	63	44	44	51	48	6	6	164	161
Nevada	105	96	68	62	82	71	8	6	264	237
New Mexico	98	94	96	91	57	55	19	29	271	268
Utah	88	89	75	72	56	54	10	9	228	224
Wyoming	33	34	33	32	68	68	2	2	135	137
Pacific Contiguous	2,706	2,722	2,043	2,017	1,279	1,219	132	142	6,160	6,099
California	1,934	1,959	1,627	1,616	924	902	84	92	4,569	4,569
Oregon	270	269	158	157	123	115	10	10	561	550
Washington	502	494	258	245	233	202	38	39	1,030	980
Pacific Noncontiguous	127	127	115	113	83	89	7	7	332	336
Alaska	54	52	52	49	10	10	6	6	122	118
Hawaii	73	74	63	64	73	79	1	2	210	218
U.S. Total	21,623	20,280	14,539	13,742	11,235	10,956	1,582	1,527	48,980	46,485

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: *Estimates for 1993 are final and 1994 are preliminary. *Totals may not equal sum of components because of independent rounding.

*Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *Estimated sales and associated revenue are based on sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 60. U.S. Electric Utility Average Revenue per Kilowatthour by Sector, 1984 Through March 1994
(Cents)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1984	7.5	7.2	7.3	7.1	5.0	4.8	6.9	5.9	6.5	6.3
1985	7.8	7.4	7.5	7.3	5.2	5.0	7.0	6.1	6.7	6.4
1986	7.4	7.4	7.1	7.2	4.9	4.9	6.6	6.1	6.4	6.4
1987	7.4	7.4	7.0	7.1	4.7	4.8	6.6	6.2	6.3	6.4
1988	7.5	7.5	7.1	7.0	4.6	4.7	6.0	6.2	6.3	6.4
1989	7.6	7.6	7.2	7.2	4.7	4.7	6.2	6.2	6.4	6.5
1990	7.8	7.8	7.3	7.3	4.7	4.7	6.2	6.4	6.6	6.6
1991	8.1	8.0	7.5	7.5	4.8	4.8	6.4	6.5	6.8	6.7
1992	8.2	8.2	7.6	7.7	4.8	4.8	6.7	6.7	6.8	6.8
1993 ³										
January	7.7	—	7.3	—	4.7	—	6.6	—	6.6	—
February	7.8	—	7.4	—	4.7	—	6.5	—	6.6	—
March	7.8	—	7.4	—	4.7	—	6.5	—	6.6	—
April	8.1	—	7.5	—	4.6	—	6.8	—	6.6	—
May	8.6	—	7.7	—	4.7	—	6.9	—	6.8	—
June	8.8	—	8.0	—	5.0	—	7.1	—	7.1	—
July	8.7	—	8.0	—	5.2	—	7.1	—	7.4	—
August	8.7	—	8.0	—	5.2	—	7.0	—	7.3	—
September	8.8	—	8.0	—	5.1	—	7.1	—	7.3	—
October	8.8	—	8.1	—	5.0	—	7.3	—	7.2	—
November	8.2	—	7.7	—	4.7	—	7.0	—	6.7	—
December	8.0	—	7.5	—	4.7	—	6.6	—	6.7	—
1993 Total	8.3	—	7.7	—	4.9	—	6.9	—	6.9	—
1994 ³										
January	7.8	—	7.4	—	4.7	—	6.6	—	6.7	—
February	7.9	—	7.5	—	4.7	—	6.7	—	6.7	—
March	8.1	—	7.5	—	4.7	—	6.8	—	6.7	—
Year-to-Date Average										
1994 Average ³	7.9	—	7.5	—	4.7	—	6.7	—	6.7	—
1993 Average ³	7.8	—	7.4	—	4.7	—	6.5	—	6.6	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1993 and prior years are final, and 1994 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, March 1993 and 1994
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1994	1993	1994	1993	1994	1993	1994	1993	1994	1993
New England	11.0	10.9	9.5	9.5	8.1	8.2	13.0	11.6	9.8	9.8
Connecticut	11.1	11.3	9.8	10.1	8.0	8.4	13.0	14.3	10.0	10.3
Maine	12.3	11.5	11.9	11.2	8.7	8.5	14.6	10.9	10.8	10.2
Massachusetts	10.5	10.4	8.6	8.7	7.6	7.9	12.9	10.9	9.2	9.3
New Hampshire	12.6	11.8	11.4	10.6	9.0	8.5	14.5	14.1	11.1	10.5
Rhode Island	11.1	10.7	9.7	9.5	8.8	8.4	11.5	10.6	10.1	9.8
Vermont	9.5	9.5	9.8	10.0	7.6	7.6	13.0	12.9	9.1	9.2
Middle Atlantic	10.8	10.6	9.6	9.4	5.9	6.4	8.9	8.7	9.0	8.9
New Jersey	11.0	10.7	9.6	9.5	7.3	8.0	16.5	16.6	9.6	9.6
New York	13.0	12.4	10.7	10.3	5.3	5.9	8.2	8.0	10.2	9.7
Pennsylvania	8.7	8.9	7.9	8.1	5.9	6.2	11.7	11.4	7.5	7.7
East North Central	8.1	7.7	7.3	7.0	4.6	4.5	6.7	6.4	6.3	6.1
Illinois	9.3	9.1	7.2	7.1	5.1	5.1	6.3	5.9	7.0	7.0
Indiana	6.7	6.2	6.1	5.7	4.0	3.9	9.1	9.1	5.3	5.0
Michigan	8.5	8.0	8.9	8.4	6.2	5.7	9.5	9.1	7.6	7.1
Ohio	8.1	7.5	7.6	7.2	4.0	4.0	6.4	6.1	6.0	5.8
Wisconsin	7.0	7.1	5.9	6.0	3.8	4.0	6.8	7.2	5.4	5.8
West North Central	6.8	6.5	5.9	5.8	4.2	4.2	6.5	6.1	5.6	5.6
Iowa	7.6	7.3	6.0	5.7	3.6	3.5	6.7	5.5	5.6	5.4
Kansas	7.6	7.3	6.7	6.6	5.0	4.9	8.2	9.9	6.5	6.4
Minnesota	7.0	6.9	6.1	5.9	4.3	4.3	7.8	7.1	5.5	5.5
Missouri	6.4	6.1	5.5	5.5	4.0	4.2	6.6	6.8	5.5	5.4
Nebraska	5.6	5.5	5.4	5.4	3.7	3.9	6.0	5.9	5.0	5.1
North Dakota	6.0	5.9	6.4	6.4	4.8	4.9	4.3	3.7	5.7	5.6
South Dakota	6.9	6.5	6.7	6.3	4.6	4.4	5.5	4.1	6.2	5.8
South Atlantic	7.7	7.4	6.6	6.6	4.5	4.5	6.3	6.4	6.4	6.4
Delaware	8.1	8.0	6.6	6.5	4.5	4.7	11.9	11.4	6.4	6.5
District of Columbia	6.4	6.0	6.2	5.7	5.0	4.6	6.4	6.1	5.9	5.5
Florida	8.0	7.8	6.5	6.7	5.2	5.0	7.1	6.5	7.1	7.0
Georgia	7.3	7.1	7.6	7.6	4.4	4.7	8.6	8.7	6.4	6.5
Maryland	7.5	7.0	6.4	6.0	4.7	4.7	7.9	7.0	6.3	6.0
North Carolina	7.9	7.8	6.4	6.7	4.6	4.6	7.1	7.1	6.3	6.5
South Carolina	7.5	7.2	6.4	6.3	4.1	3.9	6.2	5.7	5.6	5.6
Virginia	7.7	7.3	6.5	6.3	4.3	4.3	5.5	5.8	6.4	6.3
West Virginia	6.3	6.1	5.9	5.7	4.0	4.0	8.7	8.9	5.3	5.2
East South Central	6.2	5.9	6.5	6.1	4.0	4.2	5.9	5.6	5.1	5.1
Alabama	6.8	6.4	7.2	6.7	4.0	4.2	5.9	5.9	5.5	5.4
Kentucky	5.6	5.3	5.3	5.2	3.3	3.8	4.8	4.6	4.3	4.5
Mississippi	7.1	6.8	7.5	7.5	4.6	4.5	8.9	9.0	6.1	6.0
Tennessee	5.8	5.7	6.2	5.6	4.3	4.4	7.1	6.5	5.2	5.1
West South Central	7.4	7.2	7.1	6.9	4.3	4.2	7.0	6.5	6.1	5.9
Arkansas	7.6	7.7	6.5	6.7	4.4	4.6	6.5	6.6	6.1	6.3
Louisiana	7.6	7.5	7.5	7.5	4.4	4.3	8.9	7.8	6.1	6.0
Oklahoma	6.7	6.5	5.2	5.6	3.9	3.7	4.4	5.2	5.3	5.3
Texas	7.5	7.1	7.4	7.1	4.3	4.2	7.2	6.5	6.3	6.0
Mountain	7.4	7.1	6.7	6.4	4.2	4.1	5.5	5.7	6.0	5.8
Arizona	9.2	9.1	8.2	8.2	5.5	5.5	5.5	6.7	7.7	7.7
Colorado	7.3	7.0	5.9	5.5	4.7	4.4	7.7	5.3	6.1	5.8
Idaho	4.9	4.9	4.7	4.8	2.7	2.7	4.8	4.8	4.0	4.1
Montana	5.8	5.5	5.6	5.3	2.9	2.9	4.5	4.1	4.5	4.2
Nevada	7.7	6.6	7.0	6.4	4.7	4.4	4.8	4.4	6.2	5.6
New Mexico	8.9	8.8	8.1	7.9	4.8	4.8	5.6	7.3	7.0	7.1
Utah	6.9	6.9	6.0	5.8	3.7	3.6	4.4	4.2	5.3	5.2
Wyoming	5.8	5.7	5.1	5.1	3.9	3.5	6.9	6.4	4.5	4.2
Pacific Contiguous	8.3	8.0	8.1	8.1	4.9	4.6	4.8	4.0	7.1	6.9
California	11.3	11.1	9.7	9.7	6.5	6.3	5.5	4.1	9.1	9.0
Oregon	5.3	4.9	5.1	5.1	3.5	3.4	4.8	6.4	4.7	4.5
Washington	4.9	4.5	4.8	4.5	2.7	2.3	3.7	3.5	4.1	3.7
Pacific Noncontiguous	11.2	11.7	10.2	10.5	8.2	9.1	11.2	12.0	9.9	10.5
Alaska	10.9	11.0	9.4	9.2	8.8	9.2	11.5	12.3	10.0	10.0
Hawaii	11.5	12.2	10.8	11.7	8.1	9.1	10.3	11.0	9.9	10.7
U.S. Average	8.1	7.8	7.5	7.4	4.7	4.7	6.8	6.5	6.7	6.6

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: •Estimates for 1993 are final, and 1994 are preliminary. •Monetary values are expressed in nominal terms. Revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. Estimated Coefficients of Variation for Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, March 1994
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.7	0.6	0.9	4.2	0.8
Connecticut	.2	.2	.1	1.7	.0
Maine	1.0	1.0	2.2	1.7	1.5
Massachusetts	1.6	1.0	2.3	6.0	1.6
New Hampshire	1.4	1.6	1.0	1.5	1.0
Rhode Island	.3	.1	.2	.3	.2
Vermont	5.7	5.8	3.3	1.2	5.2
Middle Atlantic	.5	.6	.9	.8	.7
New Jersey	.3	.2	1.5	.2	.4
New York	.4	.7	1.7	.6	.9
Pennsylvania	2.3	1.9	1.3	7.3	1.8
East North Central	.6	.6	.4	.6	.5
Illinois	.7	1.4	.9	.3	.7
Indiana	2.1	.7	.8	6.5	1.2
Michigan	.9	.3	.6	3.6	.6
Ohio	1.7	1.5	1.1	2.4	1.4
Wisconsin	1.1	1.0	1.0	1.5	1.1
West North Central	1.0	.6	.6	1.7	.9
Iowa	1.7	1.6	1.6	2.0	2.2
Kansas	.9	.3	.6	4.7	.3
Minnesota	1.5	.4	.3	3.6	.3
Missouri	3.1	2.4	3.3	2.8	3.0
Nebraska	1.2	1.5	1.6	5.5	1.3
North Dakota	1.3	.8	.9	5.8	.8
South Dakota	1.2	.5	.5	16.1	.7
South Atlantic	1.0	.7	.6	.6	.9
Delaware	.9	1.4	2.6	.8	1.3
District of Columbia	.0	.0	.0	.0	.0
Florida	3.2	2.2	3.0	2.1	2.7
Georgia	2.4	.2	1.2	2.2	1.1
Maryland	.8	1.4	1.0	2.6	1.0
North Carolina	.7	.6	1.6	.8	.3
South Carolina	1.5	1.6	1.8	1.5	1.6
Virginia	.8	.0	.8	2.0	.9
West Virginia	.2	.3	.7	2.6	.6
East South Central	.4	.3	.6	1.0	.5
Alabama	.5	.9	.2	1.1	.2
Kentucky	1.0	1.1	.9	1.6	1.4
Mississippi	1.8	.2	2.0	.8	.8
Tennessee	.4	^a 1.1	^a 1.3	1.7	.6
West South Central	.9	1.0	1.3	1.8	.8
Arkansas	.6	.3	.8	2.2	.5
Louisiana	.5	.5	.8	10.4	.5
Oklahoma	.9	3.3	10.5	1.4	3.9
Texas	1.3	1.4	1.6	1.5	1.0
Mountain	.7	.8	.8	1.0	.6
Arizona	.4	.9	1.7	2.0	.6
Colorado	3.1	2.5	1.6	7.7	2.0
Idaho	.4	.3	.7	9.6	1.3
Montana	.8	1.4	2.8	5.9	3.2
Nevada	1.4	.5	2.9	3.4	.7
New Mexico	.7	1.2	1.8	1.1	1.2
Utah	.2	.3	.1	2.0	.2
Wyoming	1.4	2.2	1.8	3.2	2.6
Pacific Contiguous	.6	1.8	3.1	5.3	1.3
California	.5	2.4	3.1	9.9	1.0
Oregon	.5	.2	3.0	1.9	1.7
Washington	1.4	1.0	1.8	4.0	2.8
Pacific Noncontiguous	.5	.5	.3	6.0	.4
Alaska	1.1	1.3	1.7	10.3	1.2
Hawaii	.2	.2	.2	.7	.2
U.S. Total	.3	.3	.4	.8	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Tennessee Valley Authority was a nonrespondent for January 1994. Estimate will be revised when data becomes available.

Notes: ^aEstimates for 1994 are preliminary. ^bFor an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Abbeville Water & Elec Plant	—	2	—	708	—	—	—	*	—	—	*
Abbeville (SC)	—	2	—	708	—	—	—	*	—	—	*
Acoomack-Northampton Electric											
Coop	—	21	—	—	—	—	—	*	—	—	1
Smith (VA)	—	6	—	—	—	—	—	*	—	—	*
Tangler (VA)	—	15	—	—	—	—	—	*	—	—	*
Adrian Lt & Water Comm	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Atkin Public Utilities Comm	—	-29	—	—	—	—	—	*	—	—	*
Atkin (MN)	—	-29	—	—	—	—	—	*	—	—	*
Alabama Elec Coop, Inc	280,862	-215	49	4,012	—	—	124	*	1	232	1
Gantt (AL)	—	—	—	1,440	—	—	—	—	—	—	—
Lowman (AL)	280,834	—	—	—	—	—	123	—	—	227	—
McIntosh-CAES (AL)	—	-221	—	—	—	—	—	—	—	—	1
McWilliams (AL)	228	—	49	—	—	—	*	—	1	5	—
Point "A" (AL)	—	—	—	2,572	—	—	—	—	—	—	*
Portland (FL)	—	6	—	—	—	—	—	*	—	—	*
Alabama Power Co (SC)	2,924,545	5,883	21,825	585,431	1,106,041	—	1,167	10	209	1,727	54
Bankhead Dam (AL)	—	—	—	28,822	—	—	—	—	—	—	—
Barry (AL)	750,663	17	1,750	—	—	—	308	*	17	412	16
Chickasaw (AL)	—	—	-82	—	—	—	—	—	—	—	2
Farley (AL)	—	—	—	—	1,106,041	—	—	—	—	—	—
Gadsden New (AL)	5,309	102	—	—	—	—	3	*	—	43	1
Gaston, E C (AL)	840,850	837	—	—	—	—	339	1	—	287	17
Gorgas (AL)	252,032	481	—	—	—	—	105	1	—	481	12
Greene County (AL)	111,853	729	—	—	—	—	45	1	—	119	1
H Neely Henry Dam (AL)	—	—	—	26,038	—	—	—	—	—	—	—
Harris (AL)	—	—	—	16,900	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	24,771	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	31,014	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	81,613	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	43,480	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	49,438	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	29,105	—	—	—	—	—	—	—
Miller (AL)	963,838	3,717	20,157	—	—	—	368	6	192	406	5
Mitchell Dam (AL)	—	—	—	68,127	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	22,336	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	104,210	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	27,135	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	12,442	—	—	—	—	—	—	—
Alaska Electric Lt & Pwr Co	—	49	—	3,667	—	—	—	*	—	—	4
Annex Creek (AK)	—	—	—	2,334	—	—	—	—	—	—	—
Gold Creek (AK)	—	—	—	33	—	—	—	—	—	—	—
Lemon Creek (AK)	—	49	—	—	—	—	—	*	—	—	4
Salmon Creek (AK)	—	—	—	1,300	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	—	—	—	—	—	—	—	—
Alaska Power Administration	—	—	—	37,136	—	—	—	—	—	—	—
Eklutna (AK)	—	—	—	9,516	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	27,620	—	—	—	—	—	—	—
Alaska Power And Telephone											
Company	—	2,824	—	37	—	—	—	5	—	—	1
Chistochina (AK)	—	20	—	—	—	—	—	*	—	—	*
Coffman Cove (AK)	—	125	—	—	—	—	—	*	—	—	*
Craig (AK)	—	1,071	—	—	—	—	—	2	—	—	*
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	*
Eagle (AK)	—	57	—	—	—	—	—	*	—	—	*
Hollie (AK)	—	26	—	—	—	—	—	*	—	—	*
Hydaburg (AK)	—	135	—	—	—	—	—	*	—	—	*
Mentasta (AK)	—	19	—	—	—	—	—	*	—	—	*
Skagway (AK)	—	497	—	37	—	—	—	1	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Power And Telephone Company											
Tetlin (AK)	—	33	—	—	—	—	—	•	—	—	•
Tok (AK)	—	841	—	—	—	—	—	1	—	—	•
Alaska Village Electric Coop, Inc											
Alakanuk (AK)	—	4,083	—	—	—	—	—	8	—	—	47
Ambler (AK)	—	96	—	—	—	—	—	•	—	—	2
Anvik (AK)	—	92	—	—	—	—	—	•	—	—	1
Brevig Mission (AK)	—	33	—	—	—	—	—	•	—	—	•
Chevak (AK)	—	40	—	—	—	—	—	•	—	—	1
Eek (AK)	—	113	—	—	—	—	—	•	—	—	1
Elim (AK)	—	41	—	—	—	—	—	•	—	—	1
Emmonak (AK)	—	59	—	—	—	—	—	•	—	—	1
Gambell (AK)	—	190	—	—	—	—	—	•	—	—	2
Goodnews Bay (AK)	—	134	—	—	—	—	—	•	—	—	1
Grayling (AK)	—	42	—	—	—	—	—	•	—	—	1
Holy Cross (AK)	—	41	—	—	—	—	—	•	—	—	1
Hooper Bay (AK)	—	59	—	—	—	—	—	•	—	—	1
Huslia (AK)	—	163	—	—	—	—	—	•	—	—	2
Kaitag (AK)	—	51	—	—	—	—	—	•	—	—	1
Kiana (AK)	—	56	—	—	—	—	—	•	—	—	1
Kivalina (AK)	—	100	—	—	—	—	—	•	—	—	1
Koyuk (AK)	—	79	—	—	—	—	—	•	—	—	1
Lower Kalskag (AK)	—	60	—	—	—	—	—	•	—	—	1
Marshall (AK)	—	76	—	—	—	—	—	•	—	—	1
Mekoryuk (AK)	—	67	—	—	—	—	—	•	—	—	1
Minto (AK)	—	62	—	—	—	—	—	•	—	—	1
Mountain Village (AK)	—	58	—	—	—	—	—	•	—	—	1
New Smythok (AK)	—	196	—	—	—	—	—	•	—	—	2
Noatak (AK)	—	80	—	—	—	—	—	•	—	—	1
Noorvik (AK)	—	89	—	—	—	—	—	•	—	—	1
Nulato (AK)	—	128	—	—	—	—	—	•	—	—	2
Nunapitchuk (AK)	—	74	—	—	—	—	—	•	—	—	1
Old Harbor (AK)	—	167	—	—	—	—	—	•	—	—	2
Pilot Station (AK)	—	62	—	—	—	—	—	•	—	—	1
Quinhagak (AK)	—	91	—	—	—	—	—	•	—	—	1
Russion Mission (AK)	—	49	—	—	—	—	—	•	—	—	1
Savoonga (AK)	—	113	—	—	—	—	—	•	—	—	1
Scammon Bay (AK)	—	75	—	—	—	—	—	•	—	—	1
Selawik (AK)	—	116	—	—	—	—	—	•	—	—	2
Shageluk (AK)	—	28	—	—	—	—	—	•	—	—	1
Shaktolik (AK)	—	49	—	—	—	—	—	•	—	—	1
Shishmaref (AK)	—	111	—	—	—	—	—	•	—	—	1
Shungnak (AK)	—	94	—	—	—	—	—	•	—	—	1
St Marys (AK)	—	248	—	—	—	—	—	•	—	—	2
St Michael (AK)	—	66	—	—	—	—	—	•	—	—	1
Stebbins (AK)	—	89	—	—	—	—	—	•	—	—	1
Togiak (AK)	—	161	—	—	—	—	—	•	—	—	1
Toksook Bay (AK)	—	89	—	—	—	—	—	•	—	—	1
Tununak (AK)	—	72	—	—	—	—	—	•	—	—	1
Wales (AK)	—	43	—	—	—	—	—	•	—	—	1
Albany City Of											
Albany (MO)	—	36	—	—	—	—	—	•	—	—	•
Alexandria Bd Of Public Works ...											
Alexandria (MN)	—	—	—	—	—	—	—	—	—	—	—
Alexandria Elec Lt & Pr Dept											
Hunter, D G (LA)	—	—	—	—	—	—	—	—	—	—	17
Algona Municipal Utilities											
Algona (IA)	—	54	—	—	—	—	—	•	—	—	2
Allegheny Electric Coop											
Raystown (PA)	—	—	—	10,879	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alta Mun Elec Lt & Pwr Plt Sys ...	—	-6	—	—	—	—	—	—	—	—	•
Alta (IA)	—	-6	—	—	—	—	—	—	—	—	•
American Municipal Power-Ohio											
Inc	84,253	—	795	—	—	—	55	—	12	103	—
Richard Gorsuch (OH)	84,253	—	795	—	—	—	55	—	12	103	—
Ames, City Of	24,375	61	—	—	—	—	17	•	—	23	4
Ames (IA)	24,375	90	—	—	—	—	17	•	—	23	2
Ames Gt (IA)	—	-29	—	—	—	—	—	—	—	—	2
Anchorage Mun Lt & Pwr Dept	—	90	72,556	—	—	—	—	•	708	—	18
Anchorage (AK)	—	—	270	—	—	—	—	—	5	—	•
GMS 2 (AK)	—	90	72,286	—	—	—	—	•	703	—	18
Aniak Light & Power Company,											
Inc	—	230	—	—	—	—	—	•	—	—	1
Aniak (AK)	—	230	—	—	—	—	—	•	—	—	1
Anita Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley Municipal Light Plant	—	—	—	—	—	—	—	—	—	—	—
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony City Of	—	6	53	—	—	—	—	•	1	—	•
Anthony (KS)	—	6	53	—	—	—	—	•	1	—	•
Appalachian Power Co (AEP)	2,759,091	6,317	—	93,376	—	—	1,047	10	—	743	100
Amos, John E (WV)	1,436,078	2,126	—	—	—	—	545	3	—	192	52
Buck (VA)	—	—	—	4,333	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	7,183	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	38,068	—	—	—	—	—	—	—
Clinch River (VA)	434,170	444	—	—	—	—	166	1	—	226	2
Glen Lyn (VA)	160,591	2,366	—	—	—	—	63	4	—	66	7
Kanawha River (WV)	113,663	125	—	—	—	—	42	•	—	108	1
Leesville (VA)	—	—	—	11,637	—	—	—	—	—	—	—
London (WV)	—	—	—	6,464	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	3,284	—	—	—	—	—	—	—
Mountaineer (WV)	614,569	1,256	—	—	—	—	231	2	—	151	38
Niagara (VA)	—	—	—	653	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	2,483	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	12,768	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	6,503	—	—	—	—	—	—	—
Arcadia Mun Electric Utility	—	15	11	—	—	—	—	•	•	—	1
Arcadia (WI)	—	15	11	—	—	—	—	•	•	—	1
Arcanum Water & Light Plant	—	59	—	—	—	—	—	•	—	—	•
Arcanum (OH)	—	59	—	—	—	—	—	•	—	—	•
Argyle Municipal Elec & Water											
Dept	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Arizona Electric Pwr Coop, Inc	223,152	—	227	—	—	—	116	—	4	71	—
Apache Station (AZ)	223,152	—	227	—	—	—	116	—	4	71	—
Arizona Public Service Company	1,532,670	372	63,624	2,500	1,434,822	—	655	1	991	1,595	178
Childs (AZ)	—	—	—	1,596	—	—	—	—	—	—	—
Cholla (AZ)	579,346	363	153	—	—	—	313	1	2	972	7
Fairview (AZ)	—	4	—	—	—	—	—	•	—	—	8
Four Corners (NM)	953,324	—	3,891	—	—	—	543	—	38	613	—
Irving (AZ)	—	—	—	904	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	3,378	—	—	—	—	—	49	—	33
Palo Verde (AZ)	—	—	—	1,434,822	—	—	—	—	—	—	—
Phoenix (AZ)	—	5	70,447	—	—	—	—	•	703	—	33
Saguaro (AZ)	—	—	363	—	—	—	—	—	9	—	40

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arizona Public Service Company											
Yucca (AZ)	—	—	14,740	—	—	—	—	—	178	—	—
Yuma Aids (AZ)	—	—	852	—	—	—	—	—	12	—	56
Arkansas Electric Coop Corp	—	1,531	1,845	17,242	—	—	—	3	21	—	—
Bailey (AR)	—	1,531	—	—	—	—	—	3	—	—	—
Clyde Ellis (AR)	—	—	—	4,645	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	12,597	—	—	—	—	—	—	—
Fitzhugh (AR)	—	—	1,845	—	—	—	—	—	21	—	—
Mc Clellan (AR)	—	—	—	—	—	—	—	—	—	—	—
Arkansas Power & Light Co											
(MSU)	1,308,115	7,711	21,715	20,143	1,132,512	—	796	14	260	1,496	265
Arkansas Nuclear One(AR)	—	—	—	—	1,132,512	—	—	—	—	—	—
Blytheville (AR)	—	104	—	—	—	—	—	—	—	—	31
Carpenter (AR)	—	—	—	14,766	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	22,912	—	—	—	—	—	260	—	5
Independence (AR)	496,549	7,267	—	—	—	—	302	14	—	828	34
L Catherine (AR)	—	—	-345	—	—	—	—	—	—	—	39
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	2
Mablevale (AR)	—	—	—	—	—	—	—	—	—	—	9
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	5
Rommel (AR)	—	—	—	5,377	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	-852	—	—	—	—	—	—	—	102
White Bluff (AR)	811,566	340	—	—	—	—	493	1	—	668	38
Arnold Municipal Plant	—	—	—	—	—	—	—	—	—	—	—
Arnold (NE)	—	—	—	—	—	—	—	—	—	—	—
Ashland, City Of	—	—	—	—	—	—	—	—	—	—	1
Ashland (KS)	—	—	—	—	—	—	—	—	—	—	1
Associated Electric Coop, Inc	860,573	2,140	—	—	—	—	442	4	—	877	22
New Madrid (MO)	608,097	93	—	—	—	—	304	—	—	283	1
Thomas Hill (MO)	252,476	2,047	—	—	—	—	138	3	—	594	6
Unionville (MO)	—	—	—	—	—	—	—	—	—	—	15
Atlantic City Electric Co (ACE)	152,038	67,535	6,595	—	—	—	65	120	82	72	296
* Central Storage *	—	—	—	—	—	—	—	—	—	—	118
Carle Corner (NJ)	—	60	—	—	—	—	—	—	—	—	5
Cedar (NJ)	—	140	—	—	—	—	—	1	—	—	9
Cumberland St (NJ)	—	47	6,669	—	—	—	—	—	82	—	7
Deepwater (NJ)	39,032	18,040	3	—	—	—	16	30	—	24	62
England, B L (NJ)	113,006	49,684	—	—	—	—	49	87	—	48	59
Mickleton Street (NJ)	—	—	-77	—	—	—	—	—	—	—	6
Middle (NJ)	—	-437	—	—	—	—	—	1	—	—	6
Missouri Avenue (NJ)	—	1	—	—	—	—	—	—	—	—	5
Sherman Avenue (NJ)	—	—	—	—	—	—	—	—	—	—	18
Atlantic Mun Utilities	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Attica City Of	—	—	—	—	—	—	—	—	—	—	—
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn City Of	—	—	-76	—	—	—	—	—	—	—	1
Auburn (NE)	—	—	-76	—	—	—	—	—	—	—	1
Augusta City Of	—	-55	—	—	—	—	—	—	—	—	—
Plant No 1 (KS)	—	-31	—	—	—	—	—	—	—	—	—
Plant No 2 (KS)	—	-24	—	—	—	—	—	—	—	—	—
Augusta Light And Water Plant ...	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin Electric Dept	—	—	269,464	—	—	—	—	—	2,677	—	252
Decker Creek (TX)	—	—	153,651	—	—	17	—	—	1,455	—	140
Holly Street (TX)	—	—	115,981	—	—	—	—	—	1,222	—	109
Seaholm (TX)	—	—	-168	—	—	—	—	—	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Austin Utilities	9,205	—	432	—	—	—	5	—	5	11	—
Northeast Station (MN)	9,205	—	432	—	—	—	5	—	5	11	—
Baldwin City Of	—	6	—	—	—	—	—	•	•	—	•
Attica (KS)	—	6	—	—	—	—	—	•	•	—	•
Baltimore Gas & Electric Co	1,164,125	50,817	9,815	—	700,567	—	451	87	97	324	342
• Central Storage •	—	—	—	—	—	—	—	—	—	—	—
Brandon (MD)	728,062	1,621	—	—	—	—	284	3	—	197	3
Calvert Cliffs (MD)	—	—	—	—	700,567	—	—	—	—	—	—
Crane, C P (MD)	173,633	844	—	—	—	—	68	1	—	83	4
Gould Street (MD)	—	14,598	—	—	—	—	—	29	—	—	27
Notch Cliff (MD)	—	—	—	—	—	—	—	—	—	—	—
Perryman (MD)	—	1,199	—	—	—	—	—	4	—	—	42
Philadelphia Road (MD)	—	115	—	—	—	—	—	•	—	—	10
Riverside (MD)	—	5	—	—	—	—	—	•	—	—	25
Wagner, H A (MD)	262,430	32,435	9,214	—	—	—	99	50	86	44	230
Westport (MD)	—	—	601	—	—	—	—	—	11	—	1
Bancroft Mun Electric Plant	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	72	—	13,838	—	—	—	•	—	—	1
Bar Harbor (ME)	—	53	—	—	—	—	—	•	—	—	•
Eastport (ME)	—	4	—	—	—	—	—	•	—	—	•
Ellsworth (ME)	—	—	—	4,063	—	—	—	—	—	—	—
Howland (ME)	—	—	—	420	—	—	—	—	—	—	—
Medway (ME)	—	15	—	2,411	—	—	—	•	—	—	•
Milford (ME)	—	—	—	2,884	—	—	—	—	—	—	—
Orono (ME)	—	—	—	769	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	751	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	2,640	—	—	—	—	—	—	—
Barron Light & Water Dept	—	1	—	30	—	—	—	•	—	—	1
Barron (WI)	—	1	—	30	—	—	—	•	—	—	1
Barrow Utils & Elec Coop Inc	—	4	4,534	—	—	—	—	•	66	—	•
Barrow (AK)	—	4	4,534	—	—	—	—	•	66	—	•
Barton Village Electric Dept	—	1	—	210	—	—	—	•	—	—	•
W. Charleston (VT)	—	1	—	210	—	—	—	•	—	—	•
Basin Electric Pwr Coop, Inc	1,793,207	2,435	—	—	—	—	1,321	4	—	980	64
Antelope Valley (ND)	537,050	20	—	—	—	—	449	•	—	181	6
Laramie River (WY)	890,585	2,303	—	—	—	—	572	4	—	638	20
Leland Olds (ND)	365,592	112	—	—	—	—	299	•	—	141	5
Spirit Mound (SD)	—	—	—	—	—	—	—	•	—	—	33
Baudette Light & Water Dept	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City Corporation	—	—	—	390	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	43	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	183	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	164	—	—	—	—	—	—	—
Beaver City Of	—	—	—	—	—	—	—	—	—	—	•
Beaver City (NE)	—	—	—	—	—	—	—	—	—	—	•
Bedford Electric Dept	—	—	—	1,845	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	1,845	—	—	—	—	—	—	—
Bellevue City Of	—	48	465	—	—	—	—	•	5	—	1
Belleville (KS)	—	48	465	—	—	—	—	•	5	—	1
Bellevue Municipal Utilities	—	5	—	—	—	—	—	•	—	—	•
Bellevue (IA)	—	5	—	—	—	—	—	•	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Beloit City Of	—	—	—	—	—	—	—	—	—	—	•
Beloit (KS)	—	—	—	—	—	—	—	—	—	—	•
Benkelman City Of	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE)	—	—	—	—	—	—	—	—	—	—	—
Benson Water Light Heat & Pwr Pft	—	—	—	—	—	—	—	—	—	—	—
Benson (MN)	—	—	—	—	—	—	—	—	—	—	—
Berlin Electric Light Plant	—	145	—	—	—	—	—	•	—	—	1
Berlin (MD)	—	145	—	—	—	—	—	•	—	—	1
Bethany City	—	61	—	—	—	—	—	•	—	—	1
Bethany (MO)	—	61	—	—	—	—	—	•	—	—	1
Bethel Utilities Commission	—	2,717	—	—	—	—	—	5	—	—	1
Bethel (AK)	—	2,717	—	—	—	—	—	5	—	—	1
Bettles Light & Power Inc	—	78	—	—	—	—	—	•	—	—	1
Bettles (AK)	—	78	—	—	—	—	—	•	—	—	1
Big Rivers Electric Corporation ...	858,306	740	778	—	—	—	299	1	9	599	29
Coleman (KY)	173,305	—	778	—	—	—	83	—	9	125	2
Green (KY)	262,275	284	—	—	—	—	131	1	—	160	1
Henderson II (KY)	157,184	112	—	—	—	—	68	•	—	—	1
Reid, Robert (KY)	5,744	32	—	—	—	—	3	•	—	91	13
Wilson (KY)	259,696	312	—	—	—	—	115	1	—	224	13
Black Hills Corp	42,112	807	92	—	—	—	29	2	1	13	18
French, Ben (SD)	13,378	731	92	—	—	—	12	2	1	3	18
Kirk (SD)	8,840	—	—	—	—	—	8	—	—	—	—
Osgie (WY)	20,183	—	—	—	—	—	20	—	—	10	—
Simpson, Neil (WY)	-289	76	—	—	—	—	—	•	—	—	•
Black River Falls, City Of	—	—	—	12	—	—	—	—	—	—	—
Black River Falls (WI)	—	—	—	12	—	—	—	—	—	—	—
Block Island Power Co	—	460	—	—	—	—	—	1	—	—	2
Block Island (RI)	—	460	—	—	—	—	—	1	—	—	2
Bloomfield Mun Utilities	—	17	—	—	—	—	—	•	—	—	•
Bloomfield (IA)	—	17	—	—	—	—	—	•	—	—	•
Blooming Prairie Pub Utile Comm Blooming Prairie (MN)	—	—	—	—	—	—	—	—	—	—	•
Blue Earth Lt & Wtr Dept	—	38	—	—	—	—	—	•	—	—	•
Blue Earth (MN)	—	38	—	—	—	—	—	•	—	—	•
Blue Ridge Electric Membership Corp	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—	—	—
Bluffton Utilities	—	2	253	—	—	—	—	•	1	—	1
Bluffton (IN)	—	2	253	—	—	—	—	•	1	—	1
Bonniers Ferry City Of (Lt & Wtr Dpt)	—	—	—	1,398	—	—	—	—	—	—	—
Moyle (ID)	—	—	—	1,398	—	—	—	—	—	—	—
Boston Edison Company	—	547,535	5,172	—	362,292	—	—	872	49	—	944
Edgar (MA)	—	62	—	—	—	—	—	•	—	—	1
Framingham (MA)	—	119	—	—	—	—	—	•	—	—	2
L Street (MA)	—	88	—	—	—	—	—	•	—	—	1
Mystic (MA)	—	238,054	3,613	—	—	—	—	395	35	—	859
New Boston (MA)	—	306,961	1,559	—	—	—	—	475	15	—	75
Pilgrim (MA)	—	—	—	—	362,292	—	—	—	—	—	—
West Medway (MA)	—	251	—	—	—	—	—	1	—	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Bountiful City Light & Power	—	33	627	—	—	—	—	•	6	—	1
Bountiful (UT)	—	33	627	—	—	—	—	•	6	—	1
Echo Dam (UT)	—	—	—	—	—	—	—	—	—	—	—
Pine View Dam (UT)	—	—	—	—	—	—	—	—	—	—	—
Brady Water & Light Works	—	—	—	—	—	—	—	—	—	—	1
Brady (TX)	—	—	—	—	—	—	—	—	—	—	1
Braintree Electric Light Dept	—	1,390	—	—	—	—	—	3	—	—	7
Potter Station (MA)	—	1,390	—	—	—	—	—	3	—	—	7
Brazos Elec Pwr Coop, Inc	—	—	183,778	—	—	—	—	—	1,566	—	110
Miller, R W (TX)	—	—	148,318	—	—	—	—	—	1,526	—	100
North Texas (TX)	—	—	5,460	—	—	—	—	—	72	—	10
Brazos River Authority	—	—	—	243	—	—	—	—	—	—	—
M Sheppard (TX)	—	—	—	243	—	—	—	—	—	—	—
Breese City Of	—	22	—	—	—	—	—	•	—	—	1
Breese (IL)	—	22	—	—	—	—	—	•	—	—	1
Brigham City Corporation	—	—	—	514	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	219	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	295	—	—	—	—	—	—	—
Broken Bow Mun Utilities	—	17	131	—	—	—	—	•	1	—	•
Broken Bow (NE)	—	17	131	—	—	—	—	•	1	—	•
Brooklyn Mun Utilities	—	3	—	—	—	—	—	•	—	—	•
Brooklyn (IA)	—	3	—	—	—	—	—	•	—	—	•
Brownfield Mun Pr & Lt Plant	—	22	176	—	—	—	—	•	3	—	•
Brownfield (TX)	—	22	176	—	—	—	—	•	3	—	•
Brownsville City Of (Pub Utili Brd)	—	—	8,308	—	—	—	—	—	122	—	28
Brownsville (TX)	—	—	8,308	—	—	—	—	—	122	—	28
Bryan City Of	—	7,908	26,548	—	—	—	—	14	269	—	57
Bryan (TX)	—	326	839	—	—	—	—	1	13	—	34
Danebr (TX)	—	7,583	25,709	—	—	—	—	13	256	—	23
Bryan Municipal Light & Water Works	—	115	23	—	—	—	—	•	1	—	7
Bryan (OH)	—	115	23	—	—	—	—	•	1	—	7
Bryant Light & Power Plant	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank Public Service Department	—	—	16,614	—	—	—	—	—	225	—	41
Magnolia (CA)	—	—	3,279	—	—	—	—	—	45	—	39
Olive (CA)	—	—	13,335	—	—	—	—	—	180	—	2
Burlingame City Of	—	—	7	—	—	—	—	—	•	—	—
Burlingame (KS)	—	—	7	—	—	—	—	—	•	—	—
Burlington City Of	—	19	3	—	—	—	—	•	•	—	1
Burlington (KS)	—	19	3	—	—	—	—	•	•	—	1
Burlington City Of	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington Electric Light Dept	—	19	—	—	—	—	—	1	1	—	6
Burlington (VT)	—	19	—	—	—	—	—	•	—	—	2
J C McNeil (VT)	—	—	—	—	—	5,187	—	1	1	—	5
Burwell Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Bushnell Mun Elec Lt & Pwr Util .. Bushnell (IL)	—	—	—	—	—	—	—	—	—	—	1
Butler Light & Water Service	—	13	—	—	—	—	—	•	—	—	•
Butler (MO)	—	13	—	—	—	—	—	•	—	—	•
Ca State Dept Of Water Resources	—	—	—	77,412	—	—	—	—	—	—	—
Alamo (CA)	—	—	—	-49	—	—	—	—	—	—	—
Bottle Rock (CA)	—	—	—	—	—	-109	—	—	—	—	—
Devil Canyon (CA)	—	—	—	10,712	—	—	—	—	—	—	—
Edw Hyatt (CA)	—	—	—	38,921	—	—	—	—	—	—	—
San Luis (CA)	—	—	—	-2,918	—	—	—	—	—	—	—
Thermal Div (CA)	—	—	—	1,768	—	—	—	—	—	—	—
Thermalito (CA)	—	—	—	4,048	—	—	—	—	—	—	—
W E Warrs (CA)	—	—	—	24,932	—	—	—	—	—	—	—
Cajun Elec Power Coop Inc	553,129	1,399	6,416	—	—	—	372	3	58	714	25
Big Cajun 1 (LA)	—	—	6,416	—	—	—	—	—	58	—	13
Big Cajun 2 (LA)	553,129	1,399	—	—	—	—	372	3	—	714	11
Callaway Mun Elec Utilities	—	—	—	—	—	—	—	—	—	—	—
Callaway (NE)	—	—	—	—	—	—	—	—	—	—	—
Cambridge Lt & Water Works	—	—	—	—	—	—	—	—	—	—	—
Cambridge (NE)	—	—	—	—	—	—	—	—	—	—	—
Campbell Municipal Elec Dept	—	—	—	—	—	—	—	—	—	—	—
Campbell (NE)	—	—	—	—	—	—	—	—	—	—	—
Campbell Lt & Pwr	—	—	—	—	—	—	—	—	—	—	—
Campbell (MO)	—	—	—	—	—	—	—	—	—	—	—
Cardinal Operating Company (AEP)	613,596	345	—	—	—	—	242	1	—	501	23
Cardinal (OH)	613,596	345	—	—	—	—	242	1	—	501	23
Carlyle Municipal Utilities	—	7	—	—	—	—	—	•	•	—	•
Carlyle (IL)	—	7	—	—	—	—	—	•	•	—	•
Carmi Light & Water	—	20	6	—	—	—	—	•	•	—	1
Carmi (IL)	—	20	6	—	—	—	—	•	•	—	1
Carolina Power & Light Co	1,963,316	7,662	-133	100,106	1,361,690	—	785	16	•	1,168	170
Asheville (NC)	186,637	116	—	—	—	—	73	•	—	61	1
Blewett (NC)	—	37	—	15,824	—	—	—	•	—	—	16
Brunswick (NC)	—	—	—	—	761,971	—	—	—	—	—	—
Cape Fear (NC)	103,897	95	—	—	—	—	42	1	—	49	14
Darlington County (SC)	—	638	-133	—	—	—	—	2	•	—	77
Harris (NC)	—	—	—	—	588,277	—	—	—	—	—	—
Lee (NC)	90,515	675	—	—	—	—	37	1	—	63	17
Marshall (NC)	—	—	—	2,340	—	—	—	—	—	—	—
Mayo (NC)	267,138	3,178	—	—	—	—	113	6	—	257	7
Morehead (NC)	—	14	—	—	—	—	—	•	—	—	2
Robinson, H B (SC)	51,269	106	—	—	11,342	—	20	•	—	22	3
Roxboro (NC)	1,119,957	1,739	—	—	—	—	437	3	—	567	11
Sutton (NC)	101,831	727	—	—	—	—	44	1	—	118	11
Tillery (NC)	—	—	—	24,805	—	—	—	—	—	—	—
Walters (NC)	—	—	—	57,137	—	—	—	—	—	—	—
Weatherpoon (NC)	41,972	355	—	—	—	—	20	1	—	30	10
Carrollton Municipal Utilities	—	65	194	—	—	—	—	•	3	—	4
Carrollton (MO)	—	65	194	—	—	—	—	•	3	—	4
Carthage Water & Elec Plant	—	-6	-74	—	—	—	—	•	—	—	3
Carthage (MO)	—	-6	-74	—	—	—	—	•	—	—	3
Cascade Mun Elec Plant	—	—	—	—	—	—	—	—	—	—	•
Cascade (IA)	—	—	—	—	—	—	—	—	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cascade Power Company	—	—	—	463	—	—	—	—	—	—	—
Brevard (NC)	—	—	—	463	—	—	—	—	—	—	—
Cashton Light & Water Plant	—	—	—	—	—	—	—	—	—	—	—
Cashton (WI)	—	—	—	—	—	—	—	—	—	—	—
Cedar Falls Utilities	977	—	-42	—	—	—	1	—	*	10	5
Cedar Falls Gt (IA)	977	—	1	—	—	—	1	—	*	10	—
Streeter (IA)	—	—	-43	—	—	—	—	—	—	—	5
Center Mun Lt & Pwr	—	—	—	—	—	—	—	—	—	—	—
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Electric Power Coop	31,002	—	—	—	—	—	18	—	—	22	*
Chamolis (MO)	31,002	—	—	—	—	—	15	—	—	22	*
Central Hudson Gas & Elec Corp	180,351	341,421	1,890	8,508	—	—	70	537	23	137	551
Coxsackie (NY)	—	—	—	—	—	—	—	—	—	—	2
Danckammer (NY)	180,351	67	734	—	—	—	70	*	14	137	7
Dashville (NY)	—	—	—	904	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	497	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	1,333	—	—	—	—	—	—	—
Roseton (NY)	—	341,354	956	—	—	—	—	536	9	—	539
South Cairo (NY)	—	—	—	—	—	—	—	—	—	—	3
Sturgeon Pool (NY)	—	—	—	5,774	—	—	—	—	—	—	—
Central Illinois Light Co	447,509	664	—	—	—	—	193	1	—	225	1
Duck Creek (IL)	205,481	61	—	—	—	—	98	*	—	119	1
E D Edwards (IL)	242,048	603	—	—	—	—	95	1	—	106	*
Sterling Avenue (IL)	—	—	—	—	—	—	—	—	—	—	—
Central Illinois Public Service Co	989,430	866	—	—	—	—	472	3	—	479	54
Coffeen (IL)	327,441	365	—	—	—	—	173	1	—	98	4
Grand Tower (IL)	27,838	205	—	—	—	—	14	*	—	34	1
Hutsonville (IL)	21,897	325	—	—	—	—	11	1	—	40	1
Meredosia (IL)	81,810	-378	—	—	—	—	37	*	—	116	42
Newton (IL)	510,444	349	—	—	—	—	236	1	—	192	5
Central Iowa Power Coop	8,183	—	—	—	—	—	5	—	—	18	7
Fair Station (IA)	8,183	—	—	—	—	—	5	—	—	18	—
Summit Lake (IA)	—	—	—	—	—	—	—	—	—	—	7
Central Louisiana Elec Co, Inc	667,475	2,401	130,921	—	—	—	491	4	1,330	729	194
Coughlin (LA)	—	—	4,030	—	—	—	—	—	58	—	46
Dolet Hills (LA)	406,167	—	472	—	—	—	330	—	5	464	—
Franklin (LA)	—	—	9	—	—	—	—	—	*	—	—
Rodemacher (LA)	261,308	2,401	36,987	—	—	—	161	4	408	265	106
Teche (LA)	—	—	87,523	—	—	—	—	—	860	—	41
Central Maine Power Company	—	114,012	—	122,436	—	—	—	191	—	—	337
Andro Lower (ME)	—	—	—	-16	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	2,467	—	—	—	—	—	—	—
Automatic (ME)	—	—	—	196	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	1,315	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	-25	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	34	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	2,873	—	—	—	—	—	—	—
Brasua (ME)	—	—	—	—	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	6,172	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	7,484	—	—	—	—	—	—	—
Cape (ME)	—	-45	—	—	—	—	—	*	—	—	9
Cataract (ME)	—	—	—	3,357	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	3	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	1,853	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	530	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	8,428	—	—	—	—	—	—	—
Harris (ME)	—	—	—	18,532	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	-7	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Company											
Hiram (ME)	—	—	—	3,085	—	—	—	—	—	—	—
Ipswich (ME)	—	—	—	—	—	—	—	—	—	—	—
Mason (ME)	—	—	—	—	—	—	—	—	—	—	—
North Gorham (ME)	—	—	—	1,182	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	-17	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Riis (ME)	—	—	—	369	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	5,041	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	7,026	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	342	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	2,089	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	-18	—	—	—	—	—	—	—
Weston (ME)	—	—	—	8,079	—	—	—	—	—	—	—
Williams (ME)	—	—	—	9,365	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	32,696	—	—	—	—	—	—	—
Wyman, W F (ME)	—	114,057	—	—	—	—	—	191	—	—	326
Central Nebraska Pub Pwr & Irr											
Diet	—	—	-15	27,213	—	—	—	—	—	—	80
Canaday (NE)	—	—	-15	—	—	—	—	—	—	—	80
Jeffrey Canyon (NE)	—	—	—	7,687	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	6,965	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	8,923	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	3,636	—	—	—	—	—	—	—
Central Operating Company											
(AEP)	363,065	3,420	—	—	—	—	145	6	—	289	21
Sporn, Phil (WV)	363,065	3,420	—	—	—	—	145	6	—	289	21
Central Power & Light Co (CPW)											
* Central Storage *	405,358	118	679,461	—	—	—	180	*	6,836	86	459
Bates, J L (TX)	—	—	57,646	—	—	—	—	—	647	—	39
Coletto Creek (TX)	405,358	21	—	—	—	—	180	*	—	86	6
Davis, Barney M (TX)	—	84	205,358	—	—	—	—	*	2,050	—	131
Eagle Pass (TX)	—	—	—	—	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	1	70,960	—	—	—	—	*	724	—	61
Joslin, E S (TX)	—	—	42,884	—	—	—	—	—	441	—	50
La Palma (TX)	—	—	62,016	—	—	—	—	—	638	—	43
Laredo (TX)	—	12	38,339	—	—	—	—	*	412	—	20
Nueces Bay (TX)	—	—	202,604	—	—	—	—	—	1,924	—	58
Victoria (TX)	—	—	-326	—	—	—	—	—	—	—	51
Central Vermont Pub Serv Corp ..											
Arnold Falls (VT)	—	-62	—	14,173	—	—	—	*	—	—	2
Ascutney (VT)	—	—	—	55	—	—	—	—	—	—	—
Bradford (VT)	—	-28	—	—	—	—	—	—	—	—	1
Carver Falls (NY)	—	—	—	217	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	961	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	373	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	1,105	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	341	—	—	—	—	—	—	—
Gage (VT)	—	—	—	1,457	—	—	—	—	—	—	—
Glen (VT)	—	—	—	139	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	597	—	—	—	—	—	—	—
Milton (VT)	—	—	—	747	—	—	—	—	—	—	—
Pasumpsic (VT)	—	—	—	2,559	—	—	—	—	—	—	—
Patch (VT)	—	—	—	225	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	78	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	1,474	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	97	—	—	—	—	—	—	—
Rutland (VT)	—	—	—	1,360	—	—	—	—	—	—	—
Salisbury (VT)	—	-19	—	—	—	—	—	*	—	—	1
Silver Lake (VT)	—	—	—	256	—	—	—	—	—	—	—
St. Albans (VT)	—	—	—	839	—	—	—	—	—	—	—
Taftsville (VT)	—	-15	—	—	—	—	—	—	—	—	*
Weybridge (VT)	—	—	—	107	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	1,168	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Centralia Mun Hydro-Elec Plant ... Centralia (WA)	—	—	—	5,705	—	—	—	—	—	—	—
Champion International	—	—	—	485	—	—	—	—	—	—	—
Lake Creek (MT)	—	—	—	485	—	—	—	—	—	—	—
Libby (MT)	—	—	—	—	—	5,746	—	—	—	—	—
Chanute City Of	—	55	-156	—	—	—	—	•	•	—	1
Chanute (KS)	—	—	—	—	—	—	—	—	—	—	•
Chanute 2 (KS)	—	—	-32	—	—	—	—	—	—	—	•
Chanute 3 (KS)	—	55	-124	—	—	—	—	•	•	—	1
Chappell City Of	—	—	—	—	—	—	—	—	—	—	—
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan County P U D No 1	—	—	—	721,456	—	—	—	—	—	—	—
Chelan (WA)	—	—	—	33,220	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	210,104	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	476,132	—	—	—	—	—	—	—
Cheyenne Lt. Fuel & Power Co ... Snyder (WY)	—	—	—	—	—	—	—	—	—	—	—
Chillicothe Municipal Utilities	3,034	—	—	—	—	—	2	—	—	1	10
Beardmore (MO)	3,034	—	—	—	—	—	2	—	—	1	10
Chugach Electric Assn, Inc	—	—	146,139	27,880	—	—	—	—	1,478	—	10
Beluga (AK)	—	—	141,392	—	—	—	—	—	1,388	—	—
Berrie Lake (AK)	—	—	4,550	—	—	—	—	—	85	—	3
Bradley Lake (AK)	—	—	—	24,688	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	3,202	—	—	—	—	—	—	—
International (AK)	—	—	—	—	—	—	—	—	•	—	7
Soldotna (AK)	—	—	197	—	—	—	—	—	3	—	—
Cincinnati Gas & Electric Co	1,370,138	9,803	439	—	—	—	583	27	20	1,274	175
Beckjord, Walter C (OH)	483,225	3,729	—	—	—	—	205	6	—	248	46
Dicks Creek (OH)	—	7	-87	—	—	—	—	•	3	—	1
East Bend (KY)	324,733	673	—	—	—	—	138	1	—	182	7
Miami Fort (OH)	574,356	4,176	—	—	—	—	239	7	—	359	33
W. H. Zimmer ()	-12,176	—	—	—	—	—	—	5	—	488	25
Woodsdale (OH)	—	1,318	526	—	—	—	—	7	17	—	63
Citizens Utilities Co	—	9	—	1,108	—	—	—	•	—	—	•
Charleston (VT)	—	—	—	186	—	—	—	—	—	—	—
Newport (VT)	—	—	—	849	—	—	—	—	—	—	—
Newport Diesel (VT)	—	9	—	—	—	—	—	•	—	—	•
North Troy (VT)	—	—	—	73	—	—	—	—	—	—	—
Citizens Utilities Company	—	-31	—	—	—	—	—	—	—	—	2
Valencia (AZ)	—	-31	—	—	—	—	—	—	—	—	2
Clarksdale Water & Light Dept ... South (MS)	—	912	3,111	—	—	—	—	7	66	—	7
Third St (MS)	—	912	3,111	—	—	—	—	7	66	—	7
Clay Center Mun Lt & Water Plant	—	1	—	—	—	—	—	•	•	—	3
Claycenter (KS)	—	1	—	—	—	—	—	•	•	—	3
Cleveland Elec Num Co, The	620,678	2,898	—	—	95,309	—	354	19	—	333	50
Ashtabula (OH)	150,658	1,068	—	—	—	—	70	3	—	94	1
Avon Lake (OH)	311,734	1,320	—	—	—	—	136	3	—	90	15
Eastlake (OH)	359,353	2,460	—	—	—	—	148	6	—	146	9
Lake Shore (OH)	-1,067	-1,952	—	—	—	—	—	7	—	4	25
Perry (OH)	—	—	—	—	95,309	—	—	—	—	—	—
Cleveland Publ Utilis Dept	—	—	647	—	—	—	—	•	16	—	3
Collinwood (OH)	—	—	517	—	—	—	—	•	13	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cleveland Publ Utls Dept											
Lake Road (OH)	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	—	130	—	—	—	—	—	4	—	2
Clinton Village Of											
Clinton (MI)	—	-13	—	—	—	—	—	—	—	—	•
Cloverland Electric Coop											
Dafer (MI)	—	-79	—	—	—	—	—	•	—	—	1
Detour (MI)	—	-55	—	—	—	—	—	•	—	—	•
Coffeyville Mun Lt Dept											
Coffeyville (KS)	—	-24	—	—	—	—	—	—	—	—	—
Coggon Municipal Light Plant											
Coggon (IA)	—	—	—	—	—	—	—	—	—	—	—
Colby Mun Wtr & Lt Plant											
Colby (KS)	—	—	—	—	—	—	—	—	—	—	3
Coldwater City Of (Bd Of Pub											
Utiles)	—	—	—	—	—	—	—	•	1	—	2
Coldwater (MI)	—	16	92	—	—	—	—	•	1	—	2
Coleman City Of											
Coleman (TX)	—	2	27	—	—	—	—	•	•	—	1
Colorado Springs, City Of											
Drake, Martin (CO)	248,258	16	165	842	—	—	123	•	2	357	42
George Birdsal (CO)	123,405	—	214	—	—	—	65	—	2	76	5
Maritou (CO)	—	—	-49	—	—	—	—	—	—	—	34
Ray D. Nixon (CO)	—	—	—	842	—	—	—	—	—	—	—
Ruxton (CO)	125,853	18	—	—	—	—	58	•	—	281	3
Columbia Water & Light Dept											
Columbia (MO)	8,052	—	—	—	—	—	4	—	—	3	2
Columbus & Southern Ohio Elec											
Co	1,018,785	518	—	—	—	—	448	1	—	522	12
Conesville (OH)	958,750	475	—	—	—	—	418	1	—	496	12
Picway (OH)	59,035	43	—	—	—	—	30	•	—	27	•
Commonwealth Edison Co Of											
Indiana	52,673	—	2,645	—	—	—	31	—	27	51	—
State Line (IN)	52,673	—	2,645	—	—	—	31	—	27	51	—
Commonwealth Edison Company											
(CES)	1,569,363	79,025	102,256	441	5,924,978	—	936	210	1,487	1,943	459
Bloom (IL)	—	—	—	—	—	—	—	—	—	—	—
Braidwood (IL)	—	—	—	—	1,468,392	—	—	—	—	—	—
Byron (IL)	—	—	—	—	1,478,722	—	—	—	—	—	—
Calumet (IL)	—	48	—	—	—	—	—	5	—	—	18
Collins (IL)	—	66,030	65,595	—	—	—	—	178	1,111	—	351
Crawford (IL)	163,688	—	3,196	—	—	—	108	—	36	83	5
Dixon (IL)	—	—	—	441	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	841,010	—	—	—	—	—	—
Electric Junction (IL)	—	—	19	—	—	—	—	—	1	—	18
Fisk Street (IL)	39,672	395	3,002	—	—	—	26	3	35	2	14
Joliet (IL)	78,531	288	1,157	—	—	—	45	1	12	67	15
Joliet 7 & 8 (IL)	168,164	—	20,347	—	—	—	91	—	197	398	—
Kincaid (IL)	285,136	—	1,739	—	—	—	160	—	21	477	—
LaSalle (IL)	—	—	—	—	1,155,459	—	—	—	—	—	—
Lombard (IL)	—	—	—	—	—	—	—	—	—	—	10
Powerton (IL)	186,336	—	696	—	—	—	128	—	8	628	—
Quad-cities (IL)	—	—	—	—	987,648	—	—	—	—	—	—
Sabrooke (IL)	—	894	—	—	—	—	—	2	—	—	10
Waukegan (IL)	291,782	177	6,505	—	—	—	171	•	65	88	17
Will County (IL)	355,854	11,193	—	—	—	—	207	20	—	200	3
Zion (IL)	—	—	—	—	-6,253	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Commonwealth Energy System											
(CES)	—	487,041	—	—	—	—	—	767	—	—	110
Airport Diesel (MA)	—	—	—	—	—	—	—	—	—	—	—
Blackstone Street (MA)	—	636	—	—	—	—	—	1	—	—	3
Canal (MA)	—	487,046	—	—	—	—	—	751	—	—	67
Kendall Square (MA)	—	9,359	—	—	—	—	—	15	—	—	37
Oak Bluffs (MA)	—	—	—	—	—	—	—	—	—	—	1
West Tisbury (MA)	—	—	—	—	—	—	—	—	—	—	2
Connecticut Light & Power Co											
(NU)	—	242,861	1,753	29,189	—	—	—	433	24	—	914
Bantam (CT)	—	—	—	89	—	—	—	—	—	—	—
Branford (CT)	—	10	—	—	—	—	—	—	—	—	1
Bulls Bridge (CT)	—	—	—	3,629	—	—	—	—	—	—	—
Cos Cob (CT)	—	19	—	—	—	—	—	—	—	—	7
Devon (CT)	—	40,729	—	—	—	—	—	73	—	—	135
Falls Village (CT)	—	—	—	3,694	—	—	—	—	—	—	—
Franklin (CT)	—	32	—	—	—	—	—	—	—	—	1
Middletown (CT)	—	73,282	—	—	—	—	—	131	—	—	382
Montville (CT)	—	29,099	1,753	—	—	—	—	63	24	—	145
Norwalk Harbor (CT)	—	99,652	—	—	—	—	—	164	—	—	210
Robertsville (CT)	—	—	—	39	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	73	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	1,058	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	10,698	—	—	—	—	—	—	—
South Meadow (CT)	—	-1	—	—	—	31,152	—	—	—	—	32
Stevenson (CT)	—	—	—	8,113	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	864	—	—	—	—	—	—	—
Torrington (CT)	—	37	—	—	—	—	—	—	—	—	1
Tunnel (CT)	—	2	—	932	—	—	—	—	—	—	1
Connecticut Yankee Atomic Pwr											
Co	—	—	—	—	159,426	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	159,426	—	—	—	—	—	—
Consolidated Edison Co Of N Y,											
Inc	—	620,324	94,657	—	633,304	—	—	1,020	968	—	3,515
* Central Storage *	—	—	—	—	—	—	—	—	—	—	2,627
Arthur Kill (NY)	—	28	-1,485	—	—	—	—	—	22	—	21
Astoria (NY)	—	293,809	55,978	—	—	—	—	480	541	—	256
Buchanan (NY)	—	60	—	—	—	—	—	3	—	—	4
East River (NY)	—	54,236	3,309	—	—	—	—	107	41	—	258
Gowanus (NY)	—	2,374	—	—	—	—	—	8	—	—	56
Hudson Avenue (NY)	—	18	—	—	—	—	—	—	—	—	151
Indian Point (NY)	—	—	—	—	633,304	—	—	—	—	—	2
Narrows (NY)	—	3,481	—	—	—	—	—	8	—	—	61
Ravenswood (NY)	—	213,102	5,517	—	—	—	—	342	55	—	66
Waterside (NY)	—	45,171	31,338	—	—	—	—	72	309	—	—
59Th Street (NY)	—	2,893	—	—	—	—	—	10	—	—	11
74Th Street (NY)	—	5,152	—	—	—	—	—	9	—	—	3
Consolidated Water Power											
Company	—	—	—	9,021	—	—	—	—	—	—	—
Biron (WI)	—	—	—	1,092	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	3,111	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	2,081	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	2,747	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	—	—	—	—	—	—	—	—
Consumers Power Company	1,535,415	45,564	5,563	-15,838	355,346	—	625	99	73	425	117
Alcona (MI)	—	—	—	2,104	—	—	—	—	—	—	—
Allegan Dam (MI)	—	—	—	1,107	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	45,401	—	—	—	—	—	—
Campbell, J H (MI)	842,146	935	—	—	—	—	332	1	—	126	7
Cobb, B C (MI)	179,265	20	1,110	—	—	—	83	—	11	193	—
Cooke (MI)	—	—	—	1,981	—	—	—	—	—	—	—
Croton (MI)	—	—	—	3,738	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	1,903	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Consumers Power Company											
Foots (MI)	—	—	—	2,390	—	—	—	—	—	—	—
Gaylord (MI)	—	—	28	—	—	—	—	—	—	—	—
Hardy (MI)	—	—	—	8,762	—	—	—	—	—	—	—
Hodensyl (MI)	—	—	—	3,054	—	—	—	—	—	—	—
Karn, D E (MI)	150,492	44,504	4,383	—	—	—	61	97	59	42	107
Loud (MI)	—	—	—	1,421	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	-51,234	—	—	—	—	—	—	—
Mio (MI)	—	—	—	1,144	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	20	—	—	—	—	—	1	—	—
Palisades (MI)	—	—	—	—	309,945	—	—	—	—	—	—
Rogers (MI)	—	—	—	2,337	—	—	—	—	—	—	—
Straits (MI)	—	—	—	—	—	—	—	—	—	—	—
Thetford (MI)	—	—	7	—	—	—	—	—	1	—	—
Tippy, C W (MI)	—	—	—	4,659	—	—	—	—	—	—	—
Weadock, J C (MI)	181,219	44	6	—	—	—	76	—	—	36	—
Webber (MI)	—	—	—	996	—	—	—	—	—	—	—
Whiting, J R (MI)	182,293	61	—	—	—	—	73	—	—	28	3
Coon Rapids Mun Utilities	—	—	—	—	—	—	—	—	—	—	1
Coon Rapids (IA)	—	—	—	—	—	—	—	—	—	—	1
Cooperative Power Association ..	673,043	159	—	—	—	—	612	—	—	833	29
Bonifacius (MN)	—	—	—	—	—	—	—	—	—	—	6
Coal Creek (ND)	673,043	159	—	—	—	—	612	—	—	833	23
Copper Valley Electric Assn, Inc .	—	3,830	—	2,373	—	—	—	7	—	—	2
Glennallen (AK)	—	3,043	—	—	—	—	—	5	—	—	1
Valdez (AK)	—	—	—	2,373	—	—	—	—	—	—	—
Valdez (AK)	—	787	—	—	—	—	—	2	—	—	1
Cordova City Of	—	1,480	—	78	—	—	—	3	—	—	1
Cordova (AK)	—	648	—	—	—	—	—	1	—	—	—
Humpback Creek (AK)	—	—	—	78	—	—	—	—	—	—	—
Ocean Dock (AK)	—	832	—	—	—	—	—	2	—	—	1
Corn Belt Power Coop	-177	—	—	—	—	—	—	—	—	12	—
Humboldt (IA)	-85	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	-112	—	—	—	—	—	—	—	—	12	—
Corning Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Botetourt Electric Coop	—	—	—	89	—	—	—	—	—	—	—
New Castle (VA)	—	—	—	89	—	—	—	—	—	—	—
Crawfordsville Elec Lt & Pwr Util	3,655	—	—	—	—	—	3	—	—	2	—
Crawfordsville (IN)	3,655	—	—	—	—	—	3	—	—	2	—
Crete City Of	—	23	151	—	—	—	—	—	2	—	2
Crete (NE)	—	23	151	—	—	—	—	—	2	—	2
Crisp County Power Commission	-89	—	-4	5,632	—	—	—	—	1	3	—
Crisp (GA)	-89	—	-4	—	—	—	—	—	1	3	—
Warwick (GA)	—	—	—	5,632	—	—	—	—	—	—	—
Crystal Falls City Of (Lt & Wtr)	—	—	—	231	—	—	—	—	—	—	—
Crystal Falls (MI)	—	—	—	231	—	—	—	—	—	—	—
Culpeper Town Of	—	34	31	—	—	—	—	—	—	—	1
Culpeper (VA)	—	34	31	—	—	—	—	—	—	—	1
Cumberland Municipal Utility	—	3	11	—	—	—	—	—	—	—	1
Cumberland (WI)	—	3	11	—	—	—	—	—	—	—	1
Curtis City Of	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cushing City Of	—	9	8	—	—	—	—	*	—	—	*
Cushing (OK)	—	9	8	—	—	—	—	*	—	—	*
Dahlberg Light & Power Co	—	—	—	143	—	—	—	—	—	—	*
Gordon (WI)	—	—	—	57	—	—	—	—	—	—	*
Nancy (WI)	—	—	—	86	—	—	—	—	—	—	*
Solon Diesel (WI)	—	—	—	—	—	—	—	—	—	—	*
Dairyland Power Cooperative	195,523	1,584	—	2,715	—	—	120	2	—	670	1
Alma (WI)	66,935	180	—	—	—	—	35	*	—	118	*
Flambeau (WI)	—	—	—	2,715	—	—	—	—	—	—	—
Genoa (WI)	—	1,269	—	—	—	—	—	2	—	480	1
J P Madgett (WI)	128,588	135	—	—	—	—	85	*	—	72	1
Danville Water, Gas & Elec Dept .	—	—	—	3,018	—	—	—	—	—	—	—
Pinnacles (VA)	—	—	—	3,018	—	—	—	—	—	—	—
Dayton Light & Power	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA)	—	—	—	—	—	—	—	—	—	—	—
Dayton Power & Light Company, The	1,838,526	3,232	6,344	—	—	—	773	7	75	644	33
Frank M Tait (OH)	—	77	—	—	—	—	—	*	—	—	2
Hutchings (OH)	56,758	227	6,339	—	—	—	28	*	75	27	1
Killon Station (OH)	351,595	1,497	—	—	—	—	146	3	—	225	20
Monument (OH)	—	105	—	—	—	—	—	*	—	—	1
Sidney (OH)	—	98	—	—	—	—	—	*	—	—	*
Stuart, J M (OH)	1,430,173	557	—	—	—	—	599	1	—	392	2
Yankee Street (OH)	—	673	5	—	—	—	—	2	*	—	7
Delano Municipal Power Plant	—	—	—	—	—	—	—	—	—	—	1
Delano (MN)	—	—	—	—	—	—	—	—	—	—	1
Delmarva Power & Light Co. Of Del	437,371	265,269	89,884	—	—	—	189	444	689	213	571
Bayview (VA)	—	363	—	—	—	—	—	1	—	—	2
Christiana (DE)	—	392	—	—	—	—	—	1	—	—	9
Crisfield (MD)	—	413	—	—	—	—	—	1	—	—	2
Delaware City (DE)	—	-9	—	—	—	—	—	*	—	—	5
Edge Moor (DE)	125,290	179,901	1,035	—	—	—	53	285	10	39	345
Hay Road (DE)	—	5,302	88,849	—	—	—	—	11	659	—	90
Indian River (DE)	312,081	6,061	—	—	—	—	136	11	—	174	9
Madison Street (DE)	—	18	—	—	—	—	—	*	—	—	1
Tasley (VA)	—	-57	—	—	—	—	—	—	—	—	9
Vienna (MD)	—	72,895	—	—	—	—	—	134	—	—	97
West Substation (DE)	—	-8	—	—	—	—	—	*	—	—	2
Delta City Of	—	3	46	—	—	—	—	*	1	—	*
Delta (CO)	—	3	46	—	—	—	—	*	1	—	*
Denison Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton Municipal Utilities	—	749	5,372	113	—	—	—	1	79	—	30
Lewisdale (TX)	—	—	—	—	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	113	—	—	—	—	—	—	—
Spencer (TX)	—	749	5,372	—	—	—	—	1	79	—	30
Denver City & County Of	—	—	—	3,820	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	976	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	—	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	655	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	998	—	—	—	—	—	—	—
Strontia Sprgs (CO)	—	—	—	319	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	674	—	—	—	—	—	—	—
Deseret Generating & Transmission	290,814	15	—	—	—	—	130	*	—	347	5
Bonanza (UT)	290,814	15	—	—	—	—	130	*	—	347	5

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Deshler Municipal Utilities	—	—	—	—	—	—	—	—	—	—	•
Deshler (NE)	—	—	—	—	—	—	—	—	—	—	•
Detroit City Of (Pub Lighting Dept)	—	8,390	13,791	—	—	—	—	19	187	—	72
Misteraky (MI)	—	8,390	13,791	—	—	—	—	19	187	—	72
Detroit Edison Company, The	3,121,863	7,871	22,343	—	-5,951	—	1,437	19	1,253	3,215	434
• Central Storage •	—	—	—	—	—	—	—	—	—	1,317	—
Beacon Heating (MI)	—	—	3,569	—	—	—	—	—	15	—	5
Belle River (MI)	339,851	74	—	—	—	—	192	•	—	—	17
Colfax (MI)	—	-38	—	—	—	—	—	•	—	—	•
Connors Creek (MI)	—	-16	—	—	—	—	—	•	—	—	•
Dayton (MI)	—	-47	—	—	—	—	—	•	—	—	•
Enrico Fermi (MI)	—	21	—	—	-5,951	—	—	•	—	—	8
Greenwood (MI)	—	812	672	—	—	—	—	6	29	—	295
Hancock (MI)	—	—	171	—	—	—	—	—	3	—	•
Harbor Beach (MI)	18,925	367	—	—	—	—	8	1	—	28	•
Marysville (MI)	22,114	—	1,744	—	—	—	12	—	24	13	—
Monroe (MI)	1,487,871	4,539	—	—	—	—	611	8	—	522	9
Northeast (MI)	—	60	27	—	—	—	—	•	2	—	2
Oliver (MI)	—	-33	—	—	—	—	—	•	—	—	1
Placid (MI)	—	13	—	—	—	—	—	•	—	—	•
Putnam (MI)	—	-43	—	—	—	—	—	—	—	—	•
River Rouge (MI)	314,082	-22	14,850	—	—	—	126	•	1,185	45	1
Slocum (MI)	—	-41	—	—	—	—	—	—	—	—	1
St. Clair (MI)	614,904	2,291	1,310	—	—	—	346	4	14	1,224	82
Superior (MI)	—	-54	—	—	—	—	—	•	—	—	1
Trenton Channel (MI)	326,106	26	—	—	—	—	143	•	—	66	10
Wilmott (MI)	—	-38	—	—	—	—	—	•	—	—	•
Detroit Lakes City Of	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas County Pud No 1	—	—	—	353,071	—	—	—	—	—	—	—
Wells (WA)	—	—	—	353,071	—	—	—	—	—	—	—
Dover Elec Lt & Power Plant	7,069	—	—	—	—	—	5	—	—	•	•
Dover (OH)	7,069	—	—	—	—	—	5	—	—	•	•
Dover Electric Department	—	22,066	3,211	—	—	—	—	45	40	—	10
Mckee Run (DE)	—	21,535	3,211	—	—	—	—	43	40	—	6
Van Sant (DE)	—	561	—	—	—	—	—	1	—	—	4
Dowagiac Dept Of Public Service	—	75	146	—	—	—	—	•	1	—	1
Dowagiac (MI)	—	75	146	—	—	—	—	•	1	—	1
Duke Power Company	2,920,167	3,875	—	176,253	3,501,865	—	1,090	11	—	1,380	104
Allen (NC)	406,013	599	—	—	—	—	160	1	—	215	2
Bad Creek (SC)	—	—	—	-21,218	—	—	—	—	—	—	—
Belews Creek (NC)	1,016,427	1,006	—	—	—	—	371	2	—	327	2
Boyd's Mill (SC)	—	—	—	304	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	6,060	—	—	—	—	—	—	—
Buck (NC)	40,894	65	—	—	—	—	18	2	—	76	15
Buzzard Roost (SC)	—	-131	—	3,739	—	—	—	•	—	—	36
Catawba (NC)	—	—	—	—	1,489,633	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	19,616	—	—	—	—	—	—	—
Cliffside (NC)	223,921	335	—	—	—	—	89	1	—	150	2
Cowans Ford (NC)	—	—	—	18,695	—	—	—	—	—	—	—
Dan River (NC)	34,714	-71	—	—	—	—	16	1	—	68	18
Dearborn (SC)	—	—	—	20,368	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	20,629	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	3,318	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	5,160	—	—	—	—	—	—	—
Holidays Bridge (SC)	—	—	—	900	—	—	—	—	—	—	—
Idols (NC)	—	—	—	335	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	-8,697	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	1,136	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duke Power Company											
Lee (SC)	40,185	-122	—	—	—	—	18	1	—	89	13
Lookout Shoals (NC)	—	—	—	10,984	—	—	—	—	—	—	—
Marshall (NC)	1,071,412	881	—	—	—	—	378	1	—	314	7
Mc Guire (NC)	—	—	—	—	863,054	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	15,996	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,149,178	—	—	—	—	—	—
Oxford (NC)	—	—	—	12,904	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	7,599	—	—	—	—	—	—	—
Riverbend (NC)	86,601	1,311	—	—	—	—	40	3	—	140	6
Rocky Creek (SC)	—	—	—	1,715	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	635	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	284	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	236	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	991	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	-83	—	—	—	—	—	—	—
Urquhart (SC)	—	—	—	—	—	—	—	—	—	—	3
Wateree (SC)	—	—	—	30,412	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	19,046	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	7,179	—	—	—	—	—	—	—
Duquesne Light Company	482,534	-209	3,716	—	1,106,584	—	206	3	35	335	28
Beaver Valley (PA)	—	—	—	—	1,106,584	—	—	—	—	—	—
Brunot Island (PA)	—	-1,096	—	—	—	—	—	1	—	—	27
Cheswick (PA)	305,928	—	3,716	—	—	—	123	—	35	201	—
Elrama (PA)	176,606	887	—	—	—	—	83	2	—	134	1
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant Municipal Electric Plant	—	—	—	—	—	—	—	—	—	—	•
Durant (IA)	—	—	—	—	—	—	—	—	—	—	•
East Bay Mun Utility District	—	—	—	713	—	—	—	—	—	—	—
Camarcho (CA)	—	—	—	844	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	-131	—	—	—	—	—	—	—
East Kentucky Power											
Cooperative	644,266	974	—	—	—	—	271	2	—	375	4
Cooper (KY)	168,271	271	—	—	—	—	70	•	—	74	1
Dale (KY)	58,270	132	—	—	—	—	29	•	—	34	•
Spurlock, H L (KY)	417,725	571	—	—	—	—	173	1	—	267	3
Eastern Maine Elec Coop, Inc	—	-1	—	—	—	—	—	•	—	—	•
Portable (ME)	—	—	—	—	—	—	—	•	—	—	•
River Street (ME)	—	-1	—	—	—	—	—	•	—	—	•
Easton Utilities Commission, The	—	4,719	1,413	—	—	—	—	8	14	—	10
Easton (MD)	—	1,776	1,380	—	—	—	—	3	13	—	4
Easton No. 2 (MD)	—	2,943	33	—	—	—	—	5	•	—	6
Edison Sault Electric Co	—	-20	—	15,985	—	—	—	•	—	—	•
Edison Sault (MI)	—	—	—	15,985	—	—	—	•	—	—	•
Manistique (MI)	—	-20	—	—	—	—	—	•	—	—	•
Egegik Light & Power Company ..	—	—	—	—	—	—	—	•	—	—	—
Egegik (AK)	—	—	—	—	—	—	—	•	—	—	—
El Paso Electric Company	—	10	180,290	—	—	—	—	•	2,060	—	78
Copper (TX)	—	—	—	—	—	—	—	—	—	—	7
Newman (TX)	—	—	116,165	—	—	—	—	—	1,211	—	11
Rio Grande (NM)	—	10	74,115	—	—	—	—	•	849	—	60
Electric City Of	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy, Inc	551,585	1,913	—	—	—	—	296	3	—	203	1
Joppa Steam (IL)	551,585	1,913	—	—	—	—	296	3	—	203	1
Elk River Municipal Utilities	—	6	—	—	—	—	—	•	—	—	•
Elk River (MN)	—	6	—	—	—	—	—	•	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Ellinwood Lt & Water	—	2	23	—	—	—	—	•	•	—	—
Ellinwood (KS)	—	2	23	—	—	—	—	•	•	—	—
Elroy City Of	—	-2	—	—	—	—	—	•	•	—	•
Elroy (WI)	—	-2	—	—	—	—	—	•	•	—	•
Emerson Light & Power Plant	—	3	43	—	—	—	—	•	1	—	•
Emerson (NE)	—	3	43	—	—	—	—	•	1	—	•
Empire District Electric Co	146,495	2	123	9,045	—	—	94	•	2	107	33
Asbury (MO)	109,348	73	—	—	—	—	71	•	—	87	1
Energy Center (MO)	—	-71	—	—	—	—	—	•	—	—	27
Ozark Beach (MO)	—	—	—	9,045	—	—	—	—	—	—	—
Riverton (KS)	37,147	—	123	—	—	—	23	—	2	21	5
Enosburg Falls Inc Village Of	—	—	—	344	—	—	—	•	—	—	•
Diesel Pkt (VT)	—	—	—	—	—	—	—	•	—	—	•
Kendall (VT)	—	—	—	73	—	—	—	—	—	—	—
Village Pkt (VT)	—	—	—	271	—	—	—	—	—	—	—
Ephraim City Corporation	—	—	—	165	—	—	—	—	—	—	—
No. 1 (UT)	—	—	—	51	—	—	—	—	—	—	—
No. 3 (UT)	—	—	—	99	—	—	—	—	—	—	—
No.4 (UT)	—	—	—	15	—	—	—	—	—	—	—
Erie Water & Light	—	—	—	—	—	—	—	—	—	—	—
Erie (KS)	—	—	—	—	—	—	—	—	—	—	—
Escondido Mutual Wtr Co	—	—	—	366	—	—	—	—	—	—	—
Bear Valley (CA)	—	—	—	366	—	—	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	—	—	—	—	—	—	—	—
Estherville City Of	—	—	—	—	—	—	—	—	—	—	2
Esterville (IA)	—	—	—	—	—	—	—	—	—	—	2
Eugene City Of	—	—	—	22,796	—	—	—	—	—	—	—
Carmen (OR)	—	—	—	14,630	—	—	—	—	—	—	—
Leaburg (OR)	—	—	—	5,298	—	—	—	—	—	—	—
Walterville (OR)	—	—	—	2,658	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks Mun Utilities System	7,631	26	—	—	—	—	9	•	—	5	1
Chena (AK)	7,631	26	—	—	—	—	9	•	—	5	1
Fairbury Light & Water Dept	—	—	—	—	—	—	—	—	—	—	•
Fairbury (NE)	—	—	—	—	—	—	—	—	—	—	•
Fairfax Mun Pwr Plant	—	—	—	—	—	—	—	—	—	—	—
Fairfax (MN)	—	—	—	—	—	—	—	—	—	—	—
Fairfield Municipal Light Plant	—	—	—	—	—	—	—	—	—	—	—
Fairfield (IL)	—	—	—	—	—	—	—	—	—	—	—
Fairmont Pub Util Comm	-29	-29	-58	—	—	—	—	—	—	2	1
Fairmont (MN)	-29	-29	-58	—	—	—	—	—	—	2	1
Fairview Light & Water Dept	—	—	—	—	—	—	—	—	—	—	—
Fairview (OK)	—	—	—	—	—	—	—	—	—	—	—
Fall River Rural Elec Coop	—	—	—	2	—	—	—	—	—	—	—
Felt (ID)	—	—	—	2	—	—	—	—	—	—	—
New Felt (ID)	—	—	—	—	—	—	—	—	—	—	—
Falls City Water & Light Dept	—	5	118	—	—	—	—	•	1	—	•
Falls City (NE)	—	5	118	—	—	—	—	•	1	—	•
Farmer City City Of	—	1	—	—	—	—	—	•	—	—	•
Farmer City (IL)	—	1	—	—	—	—	—	•	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Farmington City Of	—	—	5,533	8,826	—	—	—	—	95	—	—
Animas (NM)	—	—	5,533	—	—	—	—	—	95	—	—
Navajo (NM)	—	—	—	8,826	—	—	—	—	—	—	—
Farmington River Pwr Co	—	—	—	2,525	—	—	—	—	—	—	—
Rainbow (CT)	—	—	—	2,525	—	—	—	—	—	—	—
Fayette Water & Light Plant	—	59	—	—	—	—	—	•	—	—	•
Fayette (MO)	—	59	—	—	—	—	—	•	—	—	•
Fayetteville, Pub Works Comm											
Of	—	3,812	9,530	—	—	—	—	10	107	—	30
Pod #2 (NC)	—	3,812	9,530	—	—	—	—	10	107	—	30
Fennimore Municipal Utilities	—	39	—	—	—	—	—	•	—	—	•
Fennimore (WI)	—	39	—	—	—	—	—	•	—	—	•
Fishers Is Elec Corp (the	—	—	—	—	—	—	—	—	—	—	—
Fishers Is (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Light Co	—	97	—	—	—	—	—	•	—	—	1
Fitchburg (MA)	—	97	—	—	—	—	—	•	—	—	1
Florida Keys Elec Coop Assn Inc	—	25	—	—	—	—	—	•	—	—	4
Marathon (FL)	—	25	—	—	—	—	—	•	—	—	4
Florida Power & Light Company .	—	1,579,821	819,864	—	1,684,415	—	—	2,463	8,575	—	4,087
Cape Canaveral (FL)	—	272,491	1,822	—	—	—	—	404	20	—	380
Cutler (FL)	—	—	—	—	—	—	—	—	—	—	—
Fort Meyers (FL)	—	221,125	—	—	—	—	—	336	—	—	327
Lauderdale (FL)	—	-15	420,844	—	—	—	—	•	3,314	—	81
Manatee (FL)	—	158,200	—	—	—	—	—	257	—	—	1,373
Martin (FL)	—	18,576	298,735	—	—	—	—	28	2,251	—	1,030
Port Everglades (FL)	—	262,342	28,290	—	—	—	—	420	288	—	169
Putnam (FL)	—	419	54,115	—	—	—	—	1	529	—	43
Rivers (FL)	—	262,890	287	—	—	—	—	405	6	—	203
Sanford (FL)	—	185,145	-113	—	—	—	—	305	•	—	292
St. Lucie (FL)	—	—	—	—	818,292	—	—	—	—	—	—
Turkey Point (FL)	—	200,648	15,884	—	876,123	—	—	308	167	—	189
Florida Power Corporation	978,852	242,258	12,166	—	559,873	—	370	395	183	794	1,595
* Central Storage *	—	—	—	—	—	—	—	—	—	—	477
Anclote (FL)	—	65,198	—	—	—	—	—	104	—	—	470
Avon Park (FL)	—	15	—	—	—	—	—	•	—	—	8
Bartow, P L (FL)	—	159,889	—	—	—	—	—	258	—	—	136
Bayboro (FL)	—	261	—	—	—	—	—	1	—	—	34
Crystal River (FL)	978,852	6,926	—	—	559,873	—	370	11	—	794	15
Debarry (FL)	—	3,965	—	—	—	—	—	9	—	—	126
Higgins (FL)	—	—	—	—	—	—	—	—	—	—	15
Intercession City (FL)	—	1,750	—	—	—	—	—	4	—	—	128
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—	—	2
Rio Pinar (FL)	—	—	—	—	—	—	—	—	—	—	2
Suwannee River (FL)	—	4,110	—	—	—	—	—	8	—	—	118
Turner, G E (FL)	—	97	63	—	—	—	—	•	1	—	63
Univ Proj (FL)	—	47	12,103	—	—	—	—	•	183	—	1
Florida Public Utilities Co	—	—	—	—	—	—	—	—	—	—	—
Blue Springs (FL)	—	—	—	—	—	—	—	—	—	—	—
Floydada City of	—	—	—	—	—	—	—	—	—	—	•
Floydada (TX)	—	—	—	—	—	—	—	—	—	—	•
Forest City Municipal Utilities	—	175	—	—	—	—	—	•	—	—	5
Forest City (IA)	—	175	—	—	—	—	—	•	—	—	5
Fort Pierce Utilities Authority	—	8	9,245	—	—	—	—	•	131	—	35
King (FL)	—	8	9,245	—	—	—	—	•	131	—	35

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Franklin Mun Lt & Wtr Plant	—	—	6	—	—	—	—	:	:	—	:
Franklin (NE)	—	—	6	—	—	—	—	:	:	—	:
Fredonia Lt & Pwr	—	—	—	—	—	—	—	—	—	—	—
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg Mun Light Plant	—	8	—	—	—	—	—	:	—	—	:
Freeburg (IL)	—	8	—	—	—	—	—	:	—	—	:
Freeport Electric Power System .	—	1,681	—	—	—	—	—	4	—	—	7
Plant No 1 (NY)	—	276	—	—	—	—	—	1	—	—	1
Plant No 2 (NY)	—	1,405	—	—	—	—	—	3	—	—	5
Fremont Dept Of Utilities	23,208	—	434	—	—	—	16	—	5	13	2
Lon Wright (NE)	23,208	—	434	—	—	—	16	—	5	13	2
Fulton City Of	—	-105	—	—	—	—	—	—	:	—	4
Fulton (MO)	—	-105	—	—	—	—	—	—	:	—	4
Gainesville Regional Utilities	99,423	934	3,236	—	—	—	40	2	56	72	91
Deerhaven (FL)	99,423	920	1,627	—	—	—	40	2	31	72	52
Kelly, J R (FL)	—	14	1,609	—	—	—	—	.	25	—	39
Gallatin Light & Water Works	—	—	—	—	—	—	—	—	—	—	—
Gallatin (MO)	—	—	—	—	—	—	—	—	—	—	—
Gardner Municipal Electric Sys ...	—	—	—	—	—	—	—	—	—	—	2
Gardner (KS)	—	—	—	—	—	—	—	—	—	—	2
Garkane Power Assn, Inc	—	—	—	784	—	—	—	—	—	—	—
Boulder (UT)	—	—	—	784	—	—	—	—	—	—	—
Garland City Of	—	1,210	80,537	—	—	—	—	2	863	—	177
Newman, C E (TX)	—	—	229	—	—	—	—	—	7	—	20
Olinger, Ray (TX)	—	1,210	80,308	—	—	—	—	2	876	—	157
Garnett City Of	—	39	—	—	—	—	—	:	—	—	1
Garnett (KS)	—	39	—	—	—	—	—	:	—	—	1
Geneseo Municipal Utilities	—	—	—	—	—	—	—	:	:	—	:
Geneseo (IL)	—	—	—	—	—	—	—	:	:	—	:
Georgia Power Co (SC)	4,409,717	6,825	-271	169,027	2,356,655	—	1,967	15	2	2,375	456
Arkwright (GA)	-381	—	-19	—	—	—	—	.	.	29	12
Atkinson (GA)	—	109	-435	—	—	—	—	.	1	—	76
Barnett Shoals (GA)	—	—	—	487	—	—	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	39,834	—	—	—	—	—	—	—
Bowen (GA)	1,296,261	2,102	—	—	—	—	508	3	—	541	10
Burton (GA)	—	—	—	748	—	—	—	—	—	—	—
Estatoah (GA)	—	—	—	40	—	—	—	—	—	—	—
Flint River (GA)	—	—	—	1,388	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	14,461	—	—	—	—	—	—	—
Hammond (GA)	29,575	849	—	—	—	—	14	2	—	56	1
Harlee Branch (GA)	416,844	162	—	—	—	—	162	.	—	331	4
Hatch, Edwin I. (GA)	—	—	—	—	853,215	—	—	—	—	—	—
Langdale (GA)	—	—	—	422	—	—	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	7,830	—	—	—	—	—	—	—
McDonough, J (GA)	265,487	540	183	—	—	—	105	1	2	68	—
Mcomanus (GA)	—	965	—	—	—	—	—	4	—	—	149
Mitchell, W (GA)	18,797	617	—	—	—	—	8	1	—	50	69
Morgan Falls (GA)	—	—	—	3,026	—	—	—	—	—	—	—
Nacoochee (GA)	—	—	—	601	—	—	—	—	—	—	—
North Highlands (GA)	—	—	—	13,518	—	—	—	—	—	—	—
Oliver Dam (GA)	—	—	—	21,574	—	—	—	—	—	—	—
Riverview (GA)	—	—	—	106	—	—	—	—	—	—	—
Scherer (GA)	1,487,762	566	—	—	—	—	688	1	—	796	13
Sinclair Dam (GA)	—	—	—	16,462	—	—	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	8,417	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Georgia Power Co (SC)											
Terrara (GA)	—	—	—	2,313	—	—	—	—	—	—	—
Tugalo (GA)	—	—	—	8,808	—	—	—	—	—	—	—
Vogtle (GA)	—	—	—	—	1,603,440	—	—	—	—	—	—
Wallace Dam (GA)	—	—	—	23,761	—	—	—	—	—	—	—
Wansley (GA)	779,031	89	—	—	—	—	331	•	—	213	28
Wilson (GA)	—	269	—	—	—	—	—	1	—	—	92
Yates (GA)	116,341	335	—	—	—	—	51	1	—	291	3
Yonah (GA)	—	—	—	4,261	—	—	—	—	—	—	—
Gilman Brothers Co	—	—	—	29	—	—	—	—	—	—	—
Gilman (CT)	—	—	—	29	—	—	—	—	—	—	—
Girard City Of	—	—	—	—	—	—	—	—	—	—	—
Girard (KS)	—	—	—	—	—	—	—	—	—	—	—
Glenoco Mun Electric Plant	—	16	—	—	—	—	—	•	—	—	1
Glenoco (MN)	—	16	—	—	—	—	—	•	—	—	1
Glendale Public Service Dept	—	—	10,034	—	—	—	—	—	161	—	51
Grayson (CA)	—	—	10,034	—	—	—	—	—	161	—	51
Golden Valley Elec Assn, Inc	16,217	32,086	—	—	—	—	14	58	—	•	27
Fairbanks (AK)	—	—84	—	—	—	—	—	•	—	—	4
Healy (AK)	16,217	44	—	—	—	—	14	•	—	•	1
North Pole (AK)	—	32,106	—	—	—	—	—	58	—	—	22
Goodland Municipal Electric Dep	—	55	770	—	—	—	—	•	11	—	3
Goodland (KS)	—	55	770	—	—	—	—	•	11	—	3
Gouverneur Elec Plt	—	—	—	56	—	—	—	—	—	—	—
Gouverneur (NY)	—	—	—	56	—	—	—	—	—	—	—
Gowrie Light & Water Plant	—	—	—	—	—	—	—	•	—	—	•
Gowrie (IA)	—	—	—	—	—	—	—	•	—	—	•
Graettinger Mun Light Plant	—	—	—	—	—	—	—	—	—	—	—
Graettinger (IA)	—	—	—	—	—	—	—	—	—	—	—
Grafton Light & Water Dept	—	—	—	—	—	—	—	—	—	—	—
Grafton (ND)	—	—	—	—	—	—	—	—	—	—	—
Grand Haven Board Of Lt & Pwr	27,721	—	—	—	—	—	14	—	—	43	10
Harbor Avenue (MI)	—	—	—	—	—	—	—	—	—	—	10
J B Simms (MI)	27,716	—	—	—	—	—	14	—	—	43	—
Grand Island Water & Light Dept	43,733	—	-158	—	—	—	28	—	•	56	56
Burdick, C W (NE)	—	—	-158	—	—	—	—	—	•	—	56
Platte (NE)	43,733	—	—	—	—	—	28	—	—	56	—
Grand Junction Mun Lt Plant	—	—	—	—	—	—	—	—	—	—	•
Grand Junction (IA)	—	—	—	—	—	—	—	—	—	—	•
Grand Marais, Village Of	—	42	—	—	—	—	—	•	—	—	•
Grand Marais (MN)	—	42	—	—	—	—	—	•	—	—	•
Grand River Dam Authority	534,745	4	2,326	41,417	—	—	331	•	24	337	1
GRDA No 1 (OK)	534,745	4	2,326	—	—	—	331	•	24	337	1
Markham (OK)	—	—	—	15,601	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	28,696	—	—	—	—	—	—	—
Salina (OK)	—	—	—	-2,862	—	—	—	—	—	—	—
Granite Falls City Of	—	—	—	376	—	—	—	—	—	—	—
Granite Falls (MN)	—	—	—	376	—	—	—	—	—	—	—
Grant County P U D No 2	—	—	—	637,070	—	—	—	—	—	—	—
Pec Hdwrks (WA)	—	—	—	—	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	418,645	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Grant County P U D No 2											
Quincy Chut (WA)	--	--	--	--	--	--	--	--	--	--	--
Wanapum (WA)	--	--	--	418,225	--	--	--	--	--	--	--
Green Mountain Power											
Corporation	--	128	--	7,811	--	--	--	•	--	--	7
Berlin (VT)	--	40	--	--	--	--	--	•	--	--	6
Bolton Falls (VT)	--	--	--	1,698	--	--	--	--	--	--	--
Carthusiana (VT)	--	--	--	--	--	--	--	--	--	--	--
Colchester (VT)	--	80	--	--	--	--	--	•	--	--	•
Essex Junction 19 (VT)	--	1	--	2,382	--	--	--	•	--	--	•
Gorge 18 (VT)	--	--	--	673	--	--	--	--	--	--	--
Marshfield 6 (VT)	--	--	--	414	--	--	--	--	--	--	--
Middlesex 2 (VT)	--	--	--	658	--	--	--	--	--	--	--
Vergennes 9 (VT)	--	7	--	1,031	--	--	--	•	--	--	•
Waterbury 22 (VT)	--	--	--	840	--	--	--	--	--	--	--
West Danville 15 (VT)	--	--	--	115	--	--	--	--	--	--	--
Greenfield Municipal Utilities											
Greenfield (IA)	--	22	--	--	--	--	--	•	--	--	•
Greenport Village Of											
Greenport (NY)	--	-35	--	--	--	--	--	--	--	--	•
Greensburg Mun Lt & Pwr											
Greensburg (KS)	--	6	67	--	--	--	--	•	1	--	1
Greenville Electric Dept											
Steam (TX)	--	326	2,952	--	--	--	--	1	44	--	10
Steam (TX)	--	--	-20	--	--	--	--	--	•	--	1
Steam (TX)	--	326	2,972	--	--	--	--	1	43	--	9
Greenwood Utilities Commission											
Henderson (MS)	--	--	1,381	--	--	--	--	--	22	11	6
Wright (MS)	--	--	1,381	--	--	--	--	--	22	10	5
Graham Mun Light Plant											
Lower Weed (WI)	--	--	--	276	--	--	--	--	--	--	--
Lower Weed (WI)	--	--	--	113	--	--	--	--	--	--	--
Upper Weed (WI)	--	--	--	163	--	--	--	--	--	--	--
Grundy Center Mun Lt & Pwr											
Grundy Center (IA)	--	10	4	--	--	--	--	•	•	--	•
Guadalupe-Blanco River Auth											
Abbott Tp 3 (TX)	--	--	--	5,457	--	--	--	--	--	--	--
Canyon (TX)	--	--	--	718	--	--	--	--	--	--	--
Dunlap Tp 1 (TX)	--	--	--	987	--	--	--	--	--	--	--
H-4 (TX)	--	--	--	1,086	--	--	--	--	--	--	--
H-5 (TX)	--	--	--	692	--	--	--	--	--	--	--
Noite (TX)	--	--	--	702	--	--	--	--	--	--	--
Noite (TX)	--	--	--	613	--	--	--	--	--	--	--
Noite (TX)	--	--	--	659	--	--	--	--	--	--	--
Gulf Power Co (SC)											
Crist (FL)	443,548	738	1,675	--	--	--	189	1	19	256	3
Scholz (FL)	286,824	468	1,675	--	--	--	129	•	19	167	1
Smith (FL)	3,352	12	--	--	--	--	2	--	--	14	•
Smith (FL)	153,373	258	--	--	--	--	69	•	--	78	1
Gulf States Utilities Company											
Lewis Creek (TX)	298,917	164,206	736,723	17,828	619,329	--	183	143	8,248	285	500
Louisiana 1 (LA)	--	--	108,110	--	--	--	--	--	1,147	--	34
Louisiana 2 (LA)	--	--	--	--	--	--	--	--	--	--	--
Neches (TX)	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA)	298,917	98,681	4,206	--	--	--	183	2	53	285	97
River Bend (LA)	--	--	--	--	619,329	--	--	--	--	--	--
Sabine (TX)	--	--	433,271	--	--	--	--	--	4,518	--	103
Toledo Bend (TX)	--	--	--	17,828	--	--	--	--	--	--	--
Willow Glen (LA)	--	65,525	194,136	--	--	--	--	141	2,531	--	266
Gwitchyaa Zhee Utility Company											
Gwitchyaa Zhee (AK)	--	190	--	--	--	--	--	•	--	--	•
Gwitchyaa Zhee (AK)	--	190	--	--	--	--	--	•	--	--	•

See footnotes at end of table.

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Centimeter

Inches

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Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
GPU Nuclear Corporation	—	—	—	—	955,590	—	—	—	—	—	—
Oyster Creek (NJ)	—	—	—	—	407,287	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	548,293	—	—	—	—	—	—
Hagerstown Mun Elec Lt Plant	—	—	—	—	—	—	—	—	—	—	—
Hagerstown (MD)	—	—	—	—	—	—	—	—	—	—	—
Haines Light And Power											
Company	—	1,014	—	—	—	—	—	2	—	—	—
Haines (AK)	—	1,014	—	—	—	—	—	2	—	—	—
Haistad Municipal Utilities	—	—	—	—	—	—	—	—	—	—	•
Haistad (MN)	—	—	—	—	—	—	—	—	—	—	•
Hamilton City Of	21,984	37	487	3,830	—	—	11	•	7	1	3
Hamilton (OH)	21,984	37	487	—	—	—	11	•	7	1	3
Hamilton Hydro (OH)	—	—	—	—	—	—	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	3,830	—	—	—	—	—	—	—
Hardwick Electric Department	—	—	—	87	—	—	—	—	—	—	•
Hardwick (VT)	—	—	—	—	—	—	—	—	—	—	•
Wolcott (VT)	—	—	—	87	—	—	—	—	—	—	—
Hart Hydro Electric Dept	—	—	—	1	—	—	—	•	—	—	•
Hart (MI)	—	—	—	—	—	—	—	•	—	—	•
Hart Hydro (MI)	—	—	—	1	—	—	—	—	—	—	—
Hartley City Of	—	—	—	—	—	—	—	—	—	—	—
Hartley (IA)	—	—	—	—	—	—	—	—	—	—	—
Hastings Utilities	37,442	88	—	—	—	—	25	•	—	38	7
Don Henry (NE)	—	—	—	—	—	—	—	—	—	—	2
Hastings (NE)	37,442	88	—	—	—	—	25	•	—	38	1
North Denver (NE)	—	—	—	—	—	—	—	—	—	—	4
Hawaii Electric Light Co, Inc	—	38,044	—	1,326	—	—	—	86	—	—	66
Kanoelehua (HI)	—	890	—	—	—	—	—	2	—	—	4
Keahole (HI)	—	6,589	—	—	—	—	—	15	—	—	7
Puna (HI)	—	10,271	—	—	—	—	—	26	—	—	14
Puueo (HI)	—	—	—	941	—	—	—	—	—	—	—
Shipman (HI)	—	1,864	—	—	—	—	—	5	—	—	6
W. H. Hill (HI)	—	17,767	—	—	—	—	—	37	—	—	34
Waiau (HI)	—	—	—	385	—	—	—	—	—	—	—
Waimea (HI)	—	663	—	—	—	—	—	1	—	—	2
Hawaiian Electric Company, Inc ..	—	342,293	—	—	—	—	—	566	—	—	816
• Central Storage •	—	—	—	—	—	—	—	—	—	—	372
Honolulu (HI)	—	17,754	—	—	—	—	—	36	—	—	26
Kahe (HI)	—	231,268	—	—	—	—	—	375	—	—	227
Waiau (HI)	—	93,271	—	—	—	—	—	155	—	—	189
Haxton City Of	—	—	—	—	—	—	—	—	—	—	—
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber Light & Power Plant	—	—	55	424	—	—	—	—	•	—	—
Gas Generation (UT)	—	—	55	—	—	—	—	—	•	—	—
Lake Creek (UT)	—	—	—	163	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	261	—	—	—	—	—	—	—
Henderson Mun Pwr & Lt	2,976	1	—	—	—	—	2	•	—	4	•
Henderson (KY)	2,976	1	—	—	—	—	2	•	—	4	•
Herndon City Of	—	—	—	—	—	—	—	—	—	—	—
City Lght Plant (KS)	—	—	—	—	—	—	—	—	—	—	—
Herrington City Of	—	-51	—	—	—	—	—	—	—	—	•
Herrington (KS)	—	-51	—	—	—	—	—	—	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short ton)	Petro- leum (bbl)	Gas (Mcf)	Coal (short ton)	Petro- leum (bbl)
Hetch Hetchy Water & Power	—	—	—	57,228	—	—	—	—	—	—	—
Holm, Dion R (CA)	—	—	—	21,410	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	18,809	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	16,980	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	29	—	—	—	—	—	—	—
Hibbing Public Utilities Comm	4,979	—	—	—	—	—	9	—	—	4	—
Hibbing (MN)	4,979	—	—	—	—	—	9	—	—	4	—
Higginsville City Of	—	—	—	—	—	—	—	—	—	—	—
Higginsville (MO)	—	—	—	—	—	—	—	—	—	—	—
Highland City Of	—	24	—	—	—	—	—	*	—	—	1
Highland (IL)	—	24	—	—	—	—	—	*	—	—	1
Hill City City Of	—	—	—	—	—	—	—	—	—	—	*
Hill City (KS)	—	—	—	—	—	—	—	—	—	—	*
Hillsdale Board Of Public Works ..	—	10	78	—	—	—	—	*	1	—	1
Hillsdale (MI)	—	10	78	—	—	—	—	*	1	—	1
Holington City Of	—	6	—	—	—	—	—	*	—	—	*
Holington (KS)	—	6	—	—	—	—	—	*	—	—	*
Holdrege City Of	—	4	—	—	—	—	—	*	—	—	*
Holdrege (NE)	—	4	—	—	—	—	—	*	—	—	*
Holland Board Of Public Works ...	28,669	109	—	—	—	—	13	*	—	55	8
James De Young (MI)	28,669	47	—	—	—	—	13	*	—	55	*
48 Street (MI)	—	60	—	—	—	—	—	*	—	—	7
6Th Street (MI)	—	2	—	—	—	—	—	*	—	—	1
Holly Town Of	—	—	—	—	—	—	—	—	—	—	—
Holly (CO)	—	—	—	—	—	—	—	—	—	—	—
Holton City Of	—	42	82	—	—	—	—	*	1	—	1
Holton (KS)	—	42	82	—	—	—	—	*	1	—	1
Holyoke Gas & Elec Dept	—	-285	-107	147	—	—	—	*	*	—	20
Cabot-Holyoke (MA)	—	-285	-107	147	—	—	—	*	*	—	20
Holyoke Mun Pwr & Lt Plt	—	—	—	—	—	—	—	—	—	—	—
Holyoke (CO)	—	—	—	—	—	—	—	—	—	—	—
Holyoke Water Power Co (NU)	88,209	87	—	19,064	—	—	36	*	—	29	*
Boatlock (MA)	—	—	—	814	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	-2	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	16,142	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	111	—	—	—	—	—	—	—
Mt Tom (MA)	88,209	87	—	—	—	—	36	*	—	29	*
Riverside (MA)	—	—	—	1,970	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	49	—	—	—	—	—	—	—
Homer Electric Asen, Inc	—	24	—	—	—	—	—	*	—	—	*
Seldovia (AK)	—	24	—	—	—	—	—	*	—	—	*
Homestead City Of	—	146	1,518	—	—	—	—	*	16	—	3
G W Ivey (FL)	—	146	1,518	—	—	—	—	*	16	—	3
Hoosier Energy, Ind Statewide											
Rec	567,667	464	—	—	—	—	275	1	—	496	9
Merom (IN)	441,882	381	—	—	—	—	219	1	—	422	9
Ratts (IN)	125,785	83	—	—	—	—	55	*	—	75	*
Hopkinton Municipal Utility	—	—	—	—	—	—	—	—	—	—	*
Hopkinton (IA)	—	—	—	—	—	—	—	—	—	—	*
Houma Light & Water Plant	—	-15	8,972	—	—	—	—	—	108	—	6
Houma (LA)	—	-15	8,972	—	—	—	—	—	108	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Houston Lighting & Power Co	2,410,941	53,993	1,186,791	—	-27,225	—	1,649	90	12,044	1,658	713
* Central Storage *	—	—	—	—	—	—	—	—	—	—	21
Bertron, Sam (TX)	—	38	25,557	—	—	—	—	•	353	—	240
Cedar Bayou (TX)	—	4,410	405,460	—	—	—	—	7	4,061	—	223
Clarke, Hiram (TX)	—	—	157	—	—	—	—	—	4	—	—
Deepwater (TX)	—	—	7,349	—	—	—	—	—	89	—	—
Greens Bayou (TX)	—	189	4,685	—	—	—	—	•	79	—	127
Limestone (TX)	954,094	58	8,832	—	—	—	782	•	92	835	29
Parish, W A (TX)	1,456,847	—	3,977	—	—	—	867	—	166	823	11
Robinson, P H (TX)	—	49,121	626,335	—	—	—	—	82	6,193	—	22
South Texas (TX)	—	—	—	—	-27,225	—	—	—	—	—	—
Webster (TX)	—	—	-1,157	—	—	—	—	—	1	—	—
Wharton, T H (TX)	—	177	105,596	—	—	—	—	•	1,007	—	40
Hudson Light & Power Dept	—	96	—	—	—	—	—	•	—	—	8
Cherry Street (MA)	—	96	—	—	—	—	—	•	—	—	8
Hughes Power & Light Company	—	14	—	—	—	—	—	•	—	—	1
Hughes (AK)	—	14	—	—	—	—	—	•	—	—	1
Hugoton City Of	—	148	1,729	—	—	—	—	•	18	—	1
Hugoton (KS)	—	11	116	—	—	—	—	•	1	—	•
Hugoton #2 (KS)	—	137	1,613	—	—	—	—	•	17	—	•
Hutchinson Utilities Comm	—	1	—	—	—	—	—	•	•	—	4
Plant No. 1 (MN)	—	1	—	—	—	—	—	•	•	—	1
Plant No. 2 (MN)	—	—	—	—	—	—	—	—	—	—	3
Hydro Dev Group Inc	—	—	—	7,659	—	—	—	—	—	—	—
#3 Mill (NY)	—	—	—	395	—	—	—	—	—	—	—
#6 Mill (NY)	—	—	—	459	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	760	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	1,842	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	616	—	—	—	—	—	—	—
Fowler (NY)	—	—	—	447	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	410	—	—	—	—	—	—	—
Hallesboro (NY)	—	—	—	878	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	1,104	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	748	—	—	—	—	—	—	—
Hyrum City Corporation	—	—	—	182	—	—	—	—	—	—	—
Hyrum (UT)	—	—	—	182	—	—	—	—	—	—	—
I E S Utilities Co	500,844	1,192	2,726	338	354,110	—	336	3	48	699	51
Ames (IA)	—	—	—	—	—	—	—	—	—	—	1
Anamosa (IA)	—	—	—	22	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	354,110	—	—	—	—	—	—
Burlington (IA)	81,136	2	—	—	—	—	55	•	—	93	1
Centerville (IA)	—	-22	—	—	—	—	—	—	—	—	—
Grinnell (IA)	—	—	-160	—	—	—	—	—	—	—	—
Iowa Falls (IA)	—	—	—	42	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	274	—	—	—	—	—	—	—
Marshalltown (IA)	—	373	—	—	—	—	—	1	—	—	36
Ottumwa (IA)	313,575	754	—	—	—	—	199	•	—	411	10
Prairie Creek (IA)	77,201	15	—	—	—	—	56	•	—	84	2
Sutherland (IA)	22,497	—	2,351	—	—	—	19	—	36	110	—
6Th Street (IA)	6,435	70	535	—	—	965	7	•	13	1	2
I-N-N Electric Coop Inc	—	182	—	—	—	—	—	•	—	—	2
I-N-N Electric (AK)	—	182	—	—	—	—	—	•	—	—	2
Idaho Falls Elec Light Dept	—	—	—	15,123	—	—	—	—	—	—	—
City Power Plant (ID)	—	—	—	2,762	—	—	—	—	—	—	—
Gem State (ID)	—	—	—	6,716	—	—	—	—	—	—	—
Lower (ID)	—	—	—	-15	—	—	—	—	—	—	—
Lower #1 (ID)	—	—	—	2,641	—	—	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	3,019	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Idaho Power Company	—	—	—	530,440	—	—	—	—	—	—	*
American Falls (ID)	—	—	—	8,614	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	28,527	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	157,946	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	533	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,224	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	134,119	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	8,404	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	20,261	—	—	—	—	—	—	—
Milner (ID)	—	—	—	13,647	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	68,218	—	—	—	—	—	—	—
Salmon (ID)	—	—	—	—	—	—	—	—	—	—	*
Shoshone Falls (ID)	—	—	—	8,847	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	36,197	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	6,709	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	4,589	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	5,441	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	4,736	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	11,550	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	10,878	—	—	—	—	—	—	—
Illinois Power Company	984,545	1,434	1,531	—	616,869	—	460	3	15	513	42
Baldwin (IL)	545,270	111	—	—	—	—	259	*	—	331	3
Clinton (IL)	—	—	—	—	616,869	—	—	—	—	—	—
Havana (IL)	132,491	1,109	—	—	—	—	63	2	—	25	16
Hennepin (IL)	104,851	—	940	—	—	—	47	—	9	97	*
Oglesby (IL)	—	118	—	—	—	—	—	*	—	—	10
Stallings (IL)	—	-119	—	—	—	—	—	—	—	—	5
Vermilion (IL)	40,642	215	—	—	—	—	24	*	—	17	1
Wood River (IL)	161,291	—	591	—	—	—	68	—	6	43	7
Imperial Irrigation District	—	3	21,991	14,759	—	—	—	*	262	—	150
Brawley (CA)	—	—	—	—	—	—	—	—	—	—	1
Coachella (CA)	—	3	130	—	—	—	—	*	2	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	1,069	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	677	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	2,664	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	2,489	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	5,192	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	359	—	—	—	—	—	—	—
El Centro (CA)	—	—	21,536	—	—	—	—	—	255	—	118
Pilot Knob (CA)	—	—	—	2,247	—	—	—	—	—	—	—
Rockwood (CA)	—	—	325	—	—	—	—	—	4	—	19
Turnip (CA)	—	—	—	62	—	—	—	—	—	—	—
Independence City Of	—	-31	—	—	—	—	—	—	—	—	2
Independence (IA)	—	-31	—	—	—	—	—	—	—	—	2
Independence City Of	—	-561	—	—	—	—	—	*	2	36	8
Blue Valley (MO)	—	-399	—	—	—	—	—	—	2	10	3
Jackson Square (MO)	—	—	—	—	—	—	—	—	—	—	2
Missouri City (MO)	—	-201	—	—	—	—	—	*	—	26	*
Station H (MO)	—	—	—	—	—	—	—	—	*	—	1
Station I (MO)	—	39	—	—	—	—	—	*	—	—	1
Indiana & Michigan Power Co (AEP)	2,010,616	2,916	—	8,694	478,647	—	1,112	5	—	1,430	56
Berrien Springs (MI)	—	—	—	1,870	—	—	—	—	—	—	—
Breed (IN)	—	—	—	—	—	—	—	—	—	84	2
Buchanan (MI)	—	—	—	1,516	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	549	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	478,647	—	—	—	—	—	—
Elkhart (IN)	—	—	—	1,255	—	—	—	—	—	—	—
Fourth Street (IN)	—	10	—	—	—	—	—	*	—	—	*
Mottville (MI)	—	—	—	683	—	—	—	—	—	—	—
Rockport (IN)	1,519,168	1,897	—	—	—	—	911	3	—	1,097	47
Tanners Creek (IN)	491,448	1,009	—	—	—	—	200	2	—	249	7
Twin Branch (IN)	—	—	—	2,841	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Indiana Municipal Power Agency	—	15	46	—	—	—	—	*	1	—	5
Anderson (IN)	—	15	46	—	—	—	—	*	1	—	5
Indiana-Kentucky Electric Corp ...	697,665	238	—	—	—	—	306	*	—	357	3
Clifty Creek (IN)	697,665	238	—	—	—	—	306	*	—	357	3
Indianapolis Pwr & Lt Co	1,146,173	1,138	87	—	—	—	530	3	—	1,199	31
Perry K (IN)	-1,811	—	87	—	—	—	—	—	—	80	5
Perry W (IN)	—	-52	—	—	—	—	—	—	—	—	1
Petersburg (IN)	888,250	708	—	—	—	—	409	1	—	797	7
Pritchard, H T (IN)	41,633	84	—	—	—	—	20	*	—	127	10
Stout, Elmer W (IN)	217,901	398	—	—	—	—	100	2	—	196	8
Indiana Mun Light & Pwr	—	-58	-3	—	—	—	—	*	—	—	10
Indianola (IA)	—	-58	-3	—	—	—	—	*	—	—	10
Interstate Power Company	183,819	458	229	—	—	—	108	1	9	169	28
Dubuque (IA)	15,559	3	31	—	—	—	9	*	*	12	*
Fox Lake (MN)	—	-16	188	—	—	—	—	—	8	15	21
Hills (MN)	—	-10	—	—	—	—	—	—	—	—	*
Kapp, M L (IA)	101,087	—	—	—	—	—	48	—	—	32	—
Lansing (IA)	67,173	610	—	—	—	—	50	1	—	111	1
Lime Creek (IA)	—	-98	—	—	—	—	—	*	—	—	2
Montgomery (MN)	—	-17	—	—	—	—	—	—	—	—	2
New Albin (IA)	—	-4	—	—	—	—	—	—	—	—	*
Rushford (MN)	—	-10	—	—	—	—	—	—	—	—	*
Iola Electric System	—	4	20	—	—	—	—	*	1	—	1
Iola (KS)	—	4	20	—	—	—	—	*	1	—	1
Iowa-Illinois Gas & Electric Co ...	273,394	28	1,109	1,230	—	—	175	*	16	239	13
Coralville (IA)	—	—	-77	—	—	—	—	—	—	—	*
Louisa (IA)	231,808	28	431	—	—	—	151	*	4	218	10
Moline (IL)	—	—	-81	1,230	—	—	—	—	1	—	2
Riverside (IA)	41,586	—	836	—	—	—	25	—	11	21	—
Ipswich Mun Lt Dept	—	79	—	—	—	—	—	*	—	—	1
Ipswich (MA)	—	79	—	—	—	—	—	*	—	—	1
Jackson Power & Light Dept	—	10	—	—	—	—	—	*	—	—	1
Jackson (MO)	—	10	—	—	—	—	—	*	—	—	1
Jacksonville Electric Authority	757,343	163,812	10,447	—	—	—	300	271	103	351	1,083
Kennedy, J D (FL)	—	-405	—	—	—	—	—	*	—	—	127
Northside (FL)	—	157,507	9,789	—	—	—	—	30	97	—	788
Southside (FL)	—	4,590	658	—	—	—	—	8	7	—	157
St. Johns River	757,343	2,120	—	—	—	—	300	4	—	351	11
Jamestown Board Of Pub											
Utilities	20,952	135	—	—	—	—	12	*	—	4	*
Carlson, S A (NY)	20,952	135	—	—	—	—	12	*	—	4	*
Janesville Mun Utilities	—	1	—	—	—	—	—	*	—	—	*
Janesville (MN)	—	1	—	—	—	—	—	*	—	—	*
Jasper Mun Electric Utility	6,015	—	—	—	—	—	4	—	—	*	—
Jasper 2 (IN)	6,015	—	—	—	—	—	4	—	—	*	—
Jersey Central Power & Light Co											
(GPS)	—	67,164	3,167	-12,421	—	—	—	121	44	—	548
Forked River (NJ)	—	568	10	—	—	—	—	1	*	—	20
Gardner, Glen (NJ)	—	381	—	—	—	—	—	1	—	—	21
Gilbert (NJ)	—	31,765	2,727	—	—	—	—	57	36	—	340
Sayreville (NJ)	—	25,887	430	—	—	—	—	49	8	—	96
Werner (NJ)	—	8,565	—	—	—	—	—	13	—	—	71
Yards Creek (NJ)	—	—	—	-12,421	—	—	—	—	—	—	—
Jetmore City Of	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Johnson City Of	—	15	108	—	—	—	—	•	2	—	1
Johnson (KS)	—	15	108	—	—	—	—	•	2	—	1
Julesburg City Of	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka Municipal Power Plant	—	27	119	—	—	—	—	•	2	—	•
Kahoka (MO)	—	27	119	—	—	—	—	•	2	—	•
Kansas City Bd Of Pub Util	190,671	241	822	—	—	—	119	•	10	132	12
Kaw (KS)	4,184	6	231	—	—	—	3	•	3	25	•
Nearman Creek (KS)	118,324	209	—	—	—	—	80	•	—	82	4
Quindaro (KS)	68,183	26	591	—	—	—	36	•	7	25	8
Kansas City Power & Light Co	1,440,426	6,126	1,090	—	—	—	901	7	12	823	105
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	204,652	—	1,090	—	—	—	129	—	12	101	8
Iatan (MO)	371,602	968	—	—	—	—	210	2	—	205	8
La Cygne (KS)	679,127	5,477	—	—	—	—	442	6	—	391	18
Montrose (MO)	185,045	8	—	—	—	—	121	•	—	126	9
Northeast (MO)	—	-327	—	—	—	—	—	•	—	—	62
Kansas Gas & Electric Co	—	—	28,172	—	—	—	—	—	357	—	253
Evans, Gordon (KS)	—	—	-680	—	—	—	—	—	6	—	74
Gill, Murray (KS)	—	—	28,852	—	—	—	—	—	351	—	179
Kauai Electric Company	—	25,109	—	—	—	—	—	46	—	—	—
Port Allen (HI)	—	25,109	—	—	—	—	—	46	—	—	—
Kaukauna City Of	—	—	—	13,617	—	—	—	•	•	—	1
Combined Locks (WI)	—	—	—	3,843	—	—	—	•	•	—	—
Kaukauna (WI)	—	—	—	—	—	—	—	•	•	—	1
Kaukauna Hydro (WI)	—	—	—	3,298	—	—	—	—	—	—	—
Little Chute (WI)	—	—	—	2,064	—	—	—	—	—	—	—
New Badger (WI)	—	—	—	1,998	—	—	—	—	—	—	—
Old Badger (WI)	—	—	—	1,102	—	—	—	—	—	—	—
Rapide Croche (WI)	—	—	—	1,312	—	—	—	—	—	—	—
Kennett Board Of Public Works ..	—	-9	—	—	—	—	—	•	•	—	6
Kennett (MO)	—	-9	—	—	—	—	—	•	•	—	6
Kentucky Power Co (AEP)	421,716	2,759	—	—	—	—	172	5	—	242	7
Big Sandy (KY)	421,716	2,759	—	—	—	—	172	5	—	242	7
Kentucky Utilities Company	1,133,568	792	-70	16,154	—	—	492	2	•	782	29
Brown, E W (KY)	295,296	241	—	—	—	—	132	1	—	112	5
Dix Dam (KY)	—	—	—	16,048	—	—	—	—	—	—	—
Ghent (KY)	752,243	397	—	—	—	—	316	1	—	575	11
Green River (KY)	78,689	126	—	—	—	—	40	•	—	81	2
Haefling (KY)	—	—	-70	—	—	—	—	•	•	—	5
Lock 7 (KY)	—	—	—	106	—	—	—	—	—	—	—
Pineville (KY)	3,957	6	—	—	—	—	2	•	—	6	•
Tyrone (KY)	3,383	20	—	—	—	—	2	•	—	8	6
Kenyon Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Kenyon (MN)	—	—	—	—	—	—	—	—	—	—	—
Ketchikan Public Utilities	—	138	—	12,602	—	—	—	•	—	—	5
Beaver Falls (AK)	—	—	—	3,244	—	—	—	—	—	—	—
Ketchikan (AK)	—	—	—	1,723	—	—	—	•	—	—	—
Ketchikan (AK)	—	152	—	—	—	—	—	•	—	—	5
Silvis (AK)	—	—	—	1,235	—	—	—	—	—	—	—
Swan Lake (AK)	—	—	—	6,400	—	—	—	—	—	—	—
Totem Bight (AK)	—	-14	—	—	—	—	—	•	—	—	•
Key West, City Of	—	410	—	—	—	—	—	2	—	—	60
Big Pine (FL)	—	125	—	—	—	—	—	•	—	—	•
Cudjoe (FL)	—	298	—	—	—	—	—	1	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Key West, City Of											
Key West (FL)	—	-8	—	—	—	—	—	*	—	—	15
Stock Island (FL)	—	-81	—	—	—	—	—	1	—	—	44
Stock Island D 1 (FL)	—	76	—	—	—	—	—	*	—	—	—
Kimball City Of											
Kimball (NE)	—	—	32	—	—	—	—	*	*	—	*
Kimbalton Mun Light Plant											
Kimbalton (IA)	—	—	—	—	—	—	—	—	—	—	—
Kingfisher City Of											
Kingfisher (OK)	—	4	—	—	—	—	—	*	—	—	*
Kingman City Of											
Kingman (KS)	—	56	2,877	—	—	—	—	*	28	—	1
	—	56	2,877	—	—	—	—	*	28	—	1
Kings River Conservation Dist											
Pine Flat (CA)	—	—	—	1,233	—	—	—	—	—	—	—
	—	—	—	1,233	—	—	—	—	—	—	—
Kissimmee City Of											
Kissimmee (FL)	—	4	20,724	—	—	—	—	*	259	—	22
	—	4	20,724	—	—	—	—	*	259	—	22
Kodiak Electric Assn, Inc											
Kodiak A (AK)	—	-77	—	11,320	—	—	—	*	—	—	1
Port Lions (AK)	—	-68	—	—	—	—	—	*	—	—	1
Terror Lake AK)	—	-9	—	—	—	—	—	—	—	—	*
	—	—	—	11,320	—	—	—	—	—	—	—
Kotzebue Electric Assn, Inc											
Kotzebue (AK)	—	1,893	—	—	—	—	—	3	—	—	23
	—	1,893	—	—	—	—	—	3	—	—	23
La Crosse City Of											
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta Municipal Utilities											
La Junta (CO)	—	-103	—	—	—	—	—	*	—	—	4
	—	-103	—	—	—	—	—	*	—	—	4
La Plata Electric Assn, The											
La Plata (MO)	—	—	—	—	—	—	—	*	—	—	*
	—	—	—	—	—	—	—	*	—	—	*
La Porte City Municipal Utilities											
La Porte (IA)	—	—	—	—	—	—	—	—	—	—	*
	—	—	—	—	—	—	—	—	—	—	*
Lafayette Utility System											
Doc Bonin (LA)	—	—	17,277	—	—	—	—	—	207	—	120
Rodemacher (LA)	—	—	17,330	—	—	—	—	—	207	—	120
	—	—	-53	—	—	—	—	—	—	—	—
Lake Crystal Mun Utilities Co											
Lake Crystal (MN)	—	—	—	—	—	—	—	—	—	—	*
	—	—	—	—	—	—	—	—	—	—	*
Lake Lure Elec Pwr Facility											
Lake Lure (NC)	—	—	—	813	—	—	—	—	—	—	—
	—	—	—	813	—	—	—	—	—	—	—
Lake Mills Mun Light Plant											
Lake Mills (IA)	—	-48	—	—	—	—	—	—	—	—	1
	—	-48	—	—	—	—	—	—	—	—	1
Lake Park Mun Utilities											
Lake Park (IA)	—	—	—	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—	—	—	—
Lake Worth Utilities Authority											
Smith, Tom G (FL)	—	197	4,583	—	—	—	—	1	68	—	13
	—	197	4,583	—	—	—	—	1	68	—	13
Lakeland, Cty Of Dpt Of Elec & Wtr											
Larsen Memorial (FL)	183,900	8,859	16,285	—	—	—	74	18	174	56	237
McIntosh, C D (FL)	—	1,482	15,841	—	—	—	—	3	167	—	70
	183,900	7,397	444	—	—	—	74	15	7	56	166
Lamar Utilities Brd Of											
Lamar (CO)	—	1	6,285	—	—	—	—	*	87	—	6
	—	1	6,285	—	—	—	—	*	87	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petr.- leum (bbls)
Lamoni Municipal Utilities	—	2	—	—	—	—	—	•	•	—	•
Lamoni (IA)	—	2	—	—	—	—	—	•	•	—	•
Lanesboro Public Utilities	—	—	—	—	—	—	—	—	—	—	—
Lanesboro (MN)	—	—	—	—	—	—	—	—	—	—	—
Lansing Board Of Wtr & Lt	140,267	413	—	255	—	—	60	1	—	126	1
Eckert Station (MI)	60,679	379	—	—	—	—	28	1	—	26	1
Erickson (MI)	79,608	34	—	—	—	—	32	•	—	96	•
Moore Park (MI)	—	—	—	255	—	—	—	—	—	—	—
Larned Mun Power Plant	—	—	—	—	—	—	—	—	—	—	4
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	4
Larsen Bay City Of	—	—	—	25	—	—	—	—	—	—	•
Larsen (AK)	—	—	—	25	—	—	—	—	—	—	•
Las Animas Mun Lt & Pwr	—	-29	—	—	—	—	—	•	—	—	•
Las Animas (CO)	—	-29	—	—	—	—	—	•	—	—	•
Laurel Mun Power Plant	—	—	—	—	—	—	—	—	—	—	•
Laurel (NE)	—	—	—	—	—	—	—	—	—	—	•
Laurens Mun Lt & Pwr Plant	—	—	—	—	—	—	—	—	—	—	—
Laurens (IA)	—	—	—	—	—	—	—	—	—	—	—
Lee County Elec Coop, Inc	—	—	—	—	—	—	—	—	—	—	—
North Lovington (NM)	—	—	—	—	—	—	—	—	—	—	—
Lebanon City Of	—	—	—	—	—	—	—	—	—	—	1
Lebanon (OH)	—	—	—	—	—	—	—	—	—	—	1
Lenox Municipal Light Plant	—	—	—	—	—	—	—	—	—	—	—
Lenox (IA)	—	—	—	—	—	—	—	—	—	—	—
Lewiston Public Works	—	—	—	252	—	—	—	—	—	—	—
Andro Upper (ME)	—	—	—	252	—	—	—	—	—	—	—
Lincoln City Of	—	—	—	—	—	—	—	•	•	—	•
Lincoln (KS)	—	—	—	—	—	—	—	•	•	—	•
Lincoln Electric Sys	—	160	5	—	—	—	—	1	•	—	6
Lincoln J Street (NE)	—	26	—	—	—	—	—	•	—	—	2
Rokey (NE)	—	134	5	—	—	—	—	•	•	—	4
Lindsay Public Works Authority ..	—	—	—	—	—	—	—	—	—	—	—
Lindsay (OK)	—	—	—	—	—	—	—	—	—	—	—
Litchfield City Of	—	—	4	—	—	—	—	•	•	—	•
Litchfield (MN)	—	—	4	—	—	—	—	•	•	—	•
Lockhart Power Company	—	—	—	8,061	—	—	—	—	—	—	—
Lockhart (SC)	—	—	—	8,061	—	—	—	—	—	—	—
Logan City Municipal Elect Lght	—	—	—	—	—	—	—	•	—	—	1
Plt	—	-14	—	621	—	—	—	•	—	—	1
Logan (UT)	—	—	—	39	—	—	—	—	—	—	—
Logan 2 (UT)	—	—	—	782	—	—	—	—	—	—	—
Logan Diesel (UT)	—	-14	—	—	—	—	—	•	—	—	1
Logansport Municipal Utilities	12,713	—	21	—	—	—	9	—	•	3	2
Logansport (IN)	12,713	—	21	—	—	—	9	—	•	3	2
Long Island Lighting Company	—	619,001	74,506	—	—	—	—	999	779	—	1,653
Barrett, E F (NY)	—	72,978	55,483	—	—	—	—	125	573	—	134
Brookhaven (NY)	—	5,293	—	—	—	—	—	10	—	—	33
East Hampton (NY)	—	9	—	—	—	—	—	•	—	—	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Long Island Lighting Company											
Far Rockway (NY)	—	—	-538	—	—	—	—	—	3	—	1
Glenwood (NY)	—	548	874	—	—	—	—	1	16	—	33
Holbrook (NY)	—	5,927	—	—	—	—	—	7	—	—	92
Montauk (NY)	—	-3	—	—	—	—	—	—	—	—	—
Northport (NY)	—	404,129	18,709	—	—	—	—	644	187	—	961
Port Jefferson (NY)	—	130,159	—	—	—	—	—	213	—	—	366
Shoreham (NY)	—	-4	—	—	—	—	—	—	—	—	13
Southampton (NY)	—	-12	—	—	—	—	—	—	—	—	2
Southold (NY)	—	-16	—	—	—	—	—	—	—	—	2
West Babylon (NY)	—	-7	—	—	—	—	—	—	—	—	11
Longmont City Of											
Longmont (CO)	—	—	—	224	—	—	—	—	—	—	—
Los Angeles Dept Of Water And Power											
Big Pine Creek (CA)	1,038,436	343	402,680	21,238	—	—	416	3	4,304	1,315	2,704
Castaic (CA)	—	—	—	486	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	5,828	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	223	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	321	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	384	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	4,541	—	—	—	—	—	—	—
Hawee (CA)	—	—	—	447	—	—	—	—	—	—	—
Harbor (CA)	—	94	122	-7	—	—	—	—	—	—	—
Haynes (CA)	—	—	263,770	—	—	—	—	3	28	—	14
Intermountain (UT)	1,038,436	249	—	—	—	—	—	—	2,712	—	1,834
Middle Gorge (CA)	—	—	—	157	—	—	416	—	—	1,315	26
Pleasant Valley (CA)	—	—	—	—	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	-4	—	—	—	—	—	—	—
San Francisco 1 (CA)	—	—	—	8,741	—	—	—	—	—	—	—
San Francisco 2 (CA)	—	—	—	-11	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	6	—	—	—	—	—	—	—
Scattergood (CA)	—	—	121,883	—	—	5	—	—	1,343	—	382
Upper Gorge (CA)	—	—	—	126	—	—	—	—	—	—	—
Valley (CA)	—	—	17,105	—	—	—	—	—	220	—	448
Louisiana Power & Light Co (MSU)											
Buras (LA)	—	14,012	418,238	—	712,101	—	—	29	4,542	—	636
Little Gypsy (LA)	—	156	87	—	—	—	—	1	2	—	2
Monroe (LA)	—	—	130,967	—	—	—	—	—	1,393	—	129
Nine Mile Point (LA)	—	—	203,823	—	—	—	—	—	2,146	—	248
Sterlington (LA)	—	—	7,035	—	—	—	—	—	72	—	23
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	712,101	—	—	—	—	—	—
Waterford (LA)	—	13,856	76,326	—	—	—	—	28	929	—	235
Louisville Gas & Electric Co											
Cane Run (KY)	882,600	1,172	1,117	2,503	—	—	393	2	12	519	28
Mill Creek (KY)	255,160	—	636	—	—	—	118	—	7	50	2
Ohio Falls (KY)	321,898	974	481	—	—	—	145	2	5	311	23
Peddys Run (KY)	—	—	—	2,503	—	—	—	—	—	—	—
Trimble County (KY)	—	—	—	—	—	—	—	—	—	—	—
Waterside (KY)	305,542	198	—	—	—	—	130	—	—	158	3
Zorn (KY)	—	—	—	—	—	—	—	—	—	—	—
Lowell Light & Power											
Lowell (MI)	—	—	—	—	—	—	—	—	—	—	—
Lower Colorado River Authority											
Austin (TX)	762,687	515	185,145	15,713	—	—	422	1	1,796	568	164
Buchanan (TX)	—	—	—	782	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	3,788	—	—	—	—	—	—	—
Inks (TX)	—	—	—	3,634	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	1,846	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	3,398	—	—	—	—	—	—	—
—	—	—	—	2,265	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Lower Colorado River Authority											
Sam K Seymour, Jr (TX)	762,687	515	—	—	—	—	422	1	—	568	6
Sim Gideon (TX)	—	—	129,503	—	—	—	—	—	1,248	—	77
T. C. Ferguson (TX)	—	—	55,642	—	—	—	—	—	549	—	81
Lower Valley Power & Light, Inc.											
Strawberry Creek (WY)	—	—	—	496	—	—	—	—	—	—	—
Lubbock City Of (Power & Light Dept)	—	—	43,676	—	—	—	—	—	495	—	11
Holly Ave (TX)	—	—	31,420	—	—	—	—	—	366	—	11
LP&L Co GEN	—	—	12,256	—	—	—	—	—	129	—	—
Plant 2 (TX)	—	—	—	—	—	—	—	—	—	—	—
Luverne City Of	—	—	—	—	—	—	—	—	—	—	—
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville Electric Department											
Great Falls (VT)	—	—	—	348	—	—	—	—	—	—	—
Vall (VT)	—	—	—	232	—	—	—	—	—	—	—
	—	—	—	116	—	—	—	—	—	—	—
M & A Electric Power											
Cooperative	—	—	—	—	—	—	—	—	—	—	—
Green Forest (MO)	—	—	—	—	—	—	—	—	—	—	—
Macon Municipal Utilities	—	45	—	—	—	—	—	•	—	—	•
Macon (MO)	—	45	—	—	—	—	—	•	—	—	•
Madelia Mun Lt & Pwr Plant	—	—	—	—	—	—	—	—	—	—	•
Madelia (MN)	—	—	—	—	—	—	—	—	—	—	•
Madison City Of	—	—	—	198	—	—	—	—	—	—	—
Norridgewick (ME)	—	—	—	198	—	—	—	—	—	—	—
Madison Gas & Electric Co	17,965	102	2,735	—	—	—	10	•	38	2	7
Blount Street (WI)	17,965	—	2,595	—	—	205	10	—	35	2	3
Fitchburg (WI)	—	102	143	—	—	—	—	•	2	—	1
Nine Springs (WI)	—	—	10	—	—	—	—	—	•	—	1
Sycamore (WI)	—	—	-13	—	—	—	—	•	—	—	3
Madison Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Madison (MN)	—	—	—	—	—	—	—	—	—	—	—
Maine Public Service Co	—	518	—	496	—	—	—	2	—	—	11
Caribou (ME)	—	533	—	319	—	—	—	1	—	—	11
Flos Inn (ME)	—	-9	—	—	—	—	—	•	—	—	•
Houlton (ME)	—	-6	—	—	—	—	—	•	—	—	•
Squa Pan (ME)	—	—	—	167	—	—	—	—	—	—	—
Maine Yankee Atomic Power Company	—	—	—	—	585,198	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	585,198	—	—	—	—	—	—
Malden City Of	—	37	—	—	—	—	—	•	—	—	1
Malden (MO)	—	37	—	—	—	—	—	•	—	—	1
Mangum City Of	—	9	117	—	—	—	—	•	2	—	1
Mangum (OK)	—	9	117	—	—	—	—	•	2	—	1
Manilla Mun Service Dept	—	—	—	—	—	—	—	—	—	—	—
Manilla (IA)	—	—	—	—	—	—	—	—	—	—	—
Manitowoc Public Utilities	17,485	10,348	745	—	—	—	9	•	7	21	1
Manitowoc (WI)	17,485	10,348	745	—	—	—	9	•	7	21	1
Manley Utility Company Inc	—	27	—	—	—	—	—	•	—	—	•
Manley (AK)	—	27	—	—	—	—	—	•	—	—	•

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Manning Municipal Light Plant	—	—	—	—	—	—	—	—	—	—	—
Manning (IA)	—	—	—	—	—	—	—	—	—	—	—
Manti City Corp Light & Power											
Dept	—	—	—	213	—	—	—	—	—	—	—
Lower (UT)	—	—	—	40	—	—	—	—	—	—	—
Manti (UT)	—	—	—	173	—	—	—	—	—	—	—
Maquoketa Mun Lt & Pwr	—	3	6	—	—	—	—	•	•	—	1
Maquoketa (IA)	—	3	6	—	—	—	—	•	•	—	1
Marblehead Municipal Light Dept	—	20	—	—	—	—	—	•	—	—	1
Commerce St 2 (MA)	—	5	—	—	—	—	—	•	—	—	•
Wilkins Station (MA)	—	15	—	—	—	—	—	•	—	—	•
Marquette Bd Of Lt & Pwr	19,921	33	—	725	—	—	14	•	—	68	4
Plant Four (MI)	—	1	—	—	—	—	—	•	—	—	4
Plant Two (MI)	—	—	—	551	—	—	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	174	—	—	—	—	—	—	—
Shiras ("")	19,921	32	—	—	—	—	14	•	—	68	1
Marshall City Wtr & Elec Works ..	—	3	41	35	—	—	—	•	•	—	1
Marshall (MI)	—	3	41	35	—	—	—	•	•	—	1
Marshall Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Marshall (MN)	—	—	—	—	—	—	—	—	—	—	—
Marshall Municipal Utilities	5,844	-1	283	—	—	—	4	•	7	1	2
Marshall (MO)	5,844	-1	283	—	—	—	4	•	7	1	2
Marshfield Electric & Water Dept	—	—	—	—	—	—	—	—	—	—	—
Wildwood (WI)	—	—	—	—	—	—	—	—	—	—	—
Martinsville Electric Department ..	—	—	—	495	—	—	—	—	—	—	—
Martinsville (VA)	—	—	—	495	—	—	—	—	—	—	—
Mascoutah City Of (Pwr & Lt											
Dept)	—	48	—	—	—	—	—	•	—	—	1
Mascoutah (IL)	—	48	—	—	—	—	—	•	—	—	1
Mass Mun Wholesale Electric											
Company	—	72,019	—	—	—	—	—	111	—	—	55
Stonybrook (MA)	—	72,019	—	—	—	—	—	111	—	—	55
Maul Electric Co, Ltd	—	60,025	—	—	—	—	—	110	—	—	148
Cook (HI)	—	2,599	—	—	—	—	—	5	—	—	•
Kahului (HI)	—	17,323	—	—	—	—	—	36	—	—	57
Lanai City (HI)	—	762	—	—	—	—	—	2	—	—	•
Maialaea (HI)	—	47,149	—	—	—	—	—	74	—	—	90
Miki Basin (HI)	—	1,192	—	—	—	—	—	3	—	—	•
Mcgrath Light & Power Co	—	285	—	—	—	—	—	1	—	—	2
Mcgrath (AK)	—	285	—	—	—	—	—	1	—	—	2
Mcgregor Municipal Utilities	—	10	—	—	—	—	—	•	—	—	•
Mc Gregor (IA)	—	10	—	—	—	—	—	•	—	—	•
Meleansboro City Of	—	19	—	—	—	—	—	•	—	—	•
Mc Leansboro (IL)	—	19	—	—	—	—	—	•	—	—	•
Mepherson Board Of Public Util ..	—	—	26	—	—	—	—	—	1	—	15
Plant No. 1 (KS)	—	—	—	—	—	—	—	—	—	—	•
Plant No. 2 (KS)	—	—	26	—	—	—	—	—	1	—	15
Meade City Of	—	19	174	—	—	—	—	•	2	—	•
Meade (KS)	—	19	174	—	—	—	—	•	2	—	•
Medina Electric Coop, Inc	—	—	903	—	—	—	—	—	12	—	21
Pearsall (TX)	—	—	903	—	—	—	—	—	12	—	21

See footnotes at end of table.

Table 62. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Metrose Water, Lt & Pwr & Bldg											
Comm	--	--	--	--	--	--	--	--	--	--	--
Metrose (MN)	--	--	--	--	--	--	--	--	--	--	--
Memphis Lt Gas & Wtr Division ...		74	--	--	--	--	--	.	--	--	.
Memphis (MO)	--	74	--	--	--	--	--	.	--	--	.
Menasha Electric & Water											
Utilities	--	--	--	--	--	--	--	--	--	3	--
Menasha (WI)	--	--	--	--	--	--	--	--	--	3	--
Merced Irrigation District				3,504	--	--	--	--	--	--	--
Canal Creek (CA)	--	--	--	--	--	--	--	--	--	--	--
Exchequer (CA)	--	--	--	2,527	--	--	--	--	--	--	--
Fairfield (CA)	--	--	--	--	--	--	--	--	--	--	--
Mcswain (CA)	--	--	--	-23	--	--	--	--	--	--	--
Parker (CA)	--	--	--	--	--	--	--	--	--	--	--
Merrillan Light & Water Dept				26	--	--	--	--	--	--	.
Merrillan (WI)	--	--	--	26	--	--	--	--	--	--	.
Mettlakatia Power & Light		489	--	1,538	--	--	--	1	--	--	6
Centennial (AK)	--	489	--	--	--	--	--	1	--	--	6
Chester Lake (AK)	--	--	--	391	--	--	--	--	--	--	--
Lefel Turbine (AK)	--	--	--	1,147	--	--	--	--	--	--	--
Metropolitan Edison Co (GPs)	281,639	3,922	3,236	9,791	--	--	113	8	37	207	46
Hamilton (PA)	--	183	--	--	--	--	--	.	--	--	3
Hunterstown (PA)	--	209	1,326	--	--	--	--	1	21	--	6
Mountain (PA)	--	947	402	--	--	--	--	2	1	--	7
Orrtanna (PA)	--	--	--	--	--	--	--	--	--	--	3
Portland (PA)	169,066	1,577	1,349	--	--	--	66	3	13	146	14
Shawnee (PA)	--	95	--	--	--	--	--	.	--	--	4
Titus (PA)	112,573	580	159	--	--	--	47	1	2	61	5
Tolna (PA)	--	331	--	--	--	--	--	1	--	--	7
Yorkhaven (PA)	--	--	--	9,791	--	--	--	--	--	--	--
Metropolitan Wtr Dist Of So Calif				11,853	--	--	--	--	--	--	--
Corona (CA)	--	--	--	1,578	--	--	--	--	--	--	--
Coyote Creek (CA)	--	--	--	1,323	--	--	--	--	--	--	--
Foothill Feeder (CA)	--	--	--	2,376	--	--	--	--	--	--	--
Greg Avenue (CA)	--	--	--	130	--	--	--	--	--	--	--
Lake Mathews (CA)	--	--	--	2,250	--	--	--	--	--	--	--
Perris (CA)	--	--	--	--	--	--	--	--	--	--	--
Red Mountain (CA)	--	--	--	--	--	--	--	--	--	--	--
Rio Hondo (CA)	--	--	--	200	--	--	--	--	--	--	--
San Dimas (CA)	--	--	--	--	--	--	--	--	--	--	--
Seputiv Cyn (CA)	--	--	--	168	--	--	--	--	--	--	--
Temescal (CA)	--	--	--	1,602	--	--	--	--	--	--	--
Valley View (CA)	--	--	--	--	--	--	--	--	--	--	--
Venice (CA)	--	--	--	--	--	--	--	--	--	--	--
Yorba Linda (CA)	--	--	--	2,226	--	--	--	--	--	--	--
Mich So Central Pwr Agency	21,474	86	--	--	--	--	12	.	--	20	6
Project I (MI)	21,474	86	--	--	--	--	12	.	--	20	6
Mid-State Service Company											
Irving (MI)	--	--	--	--	--	--	--	--	--	--	--
Midwest Energy Inc		-40									4
Atwood (KS)	--	--	--	--	--	--	--	--	--	--	.
Bird City (KS)	--	-20	--	--	--	--	--	--	--	--	3
Colby (KS)	--	--	--	--	--	--	--	--	--	--	1
Ellis (KS)	--	-14	--	--	--	--	--	--	--	--	.
Great Bend (KS)	--	-6	--	--	--	--	--	--	--	--	--
Hays (KS)	--	--	--	--	--	--	--	--	--	--	--
Hode (KS)	--	--	--	--	--	--	--	--	--	--	--
Ross Beach (KS)	--	--	--	--	--	--	--	--	--	--	--
Wakeeney (KS)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Midwest Power Co	1,103,069	1,504	1,115	—	—	—	695	4	18	1,238	68
Council Bluffs (IA)	384,597	1,207	331	—	—	—	256	2	4	388	11
Electriform (IA)	—	23	93	—	—	—	—	—	6	—	13
Neal, George (IA)	718,492	637	730	—	—	—	439	1	8	850	13
Parr (IA)	—	-15	—	—	—	—	—	—	—	—	6
Pleasant Hill (IA)	—	-149	—	—	—	—	—	—	—	—	15
River Hills (IA)	—	-39	-39	—	—	—	—	—	—	—	3
Sycamore (IA)	—	-160	—	—	—	—	—	—	—	—	6
Millford Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Millford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden City Of	—	32	532	—	—	—	—	—	7	—	—
Minden (LA)	—	32	532	—	—	—	—	—	7	—	—
Minneapolis City Of	—	4	63	—	—	—	—	—	1	—	—
Minneapolis (KS)	—	4	63	—	—	—	—	—	1	—	—
Minnesota Power & Light Co	598,592	627	—	31,938	—	—	381	1	—	207	5
Blanchard (MN)	—	—	—	7,095	—	—	—	—	—	—	—
Boeswell (MN)	565,603	431	—	—	—	—	343	1	—	183	5
Fond Du Lac (MN)	—	—	—	3,593	—	—	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	418	—	—	—	—	—	—	—
Laskin (MN)	22,989	196	—	—	—	—	17	1	—	24	—
Little Falls (MN)	—	—	—	1,884	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	548	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	189	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	536	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	755	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	15,770	—	—	—	—	—	—	—
Winton (MN)	—	—	—	1,150	—	—	—	—	—	—	—
Minnesota Power Coop, Inc	341,394	583	—	—	—	—	296	1	—	488	3
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	341,394	583	—	—	—	—	296	1	—	488	3
Mission Valley Power	—	—	—	94	—	—	—	—	—	—	—
Hellroaring (MT)	—	—	—	94	—	—	—	—	—	—	—
Mississippi Power & Light Co (MSU)	—	69,007	26,638	—	—	—	—	124	333	—	733
Andrus (MS)	—	64,585	—	—	—	—	—	115	—	—	434
Brown, Rex (MS)	—	-12	15,907	—	—	—	—	—	197	—	36
Delta (MS)	—	269	2,934	—	—	—	—	1	36	—	39
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	3
Wilson, B (MS)	—	4,165	7,797	—	—	—	—	9	100	—	220
Mississippi Power Co (SC)	288,240	20	49,301	—	—	—	144	—	1,177	333	79
Daniel, Victor J Jr. (MS)	177,934	14	—	—	—	—	102	—	—	254	4
Eaton (MS)	—	—	—	—	—	—	—	—	—	—	10
Standard Oil (MS)	—	—	45,636	—	—	—	—	—	1,141	—	—
Sweatt (MS)	—	—	318	—	—	—	—	—	5	—	33
Watson (MS)	110,306	6	3,347	—	—	—	43	—	31	78	32
Missouri Basin Mun Power Agency	—	—	—	—	—	—	—	—	—	—	—
Watertown (SD)	—	—	—	—	—	—	—	—	—	—	—
Modesto Irrigation Dist	—	-31	2,678	113	—	—	—	—	29	—	13
McClure (CA)	—	-31	-31	—	—	—	—	—	—	—	11
New Hogan (CA)	—	—	—	114	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	-1	—	—	—	—	—	—	—
Woodland (CA)	—	—	2,909	—	—	—	—	—	29	—	1
Monongahela Power Co (APB)	2,145,960	7,099	1,534	—	—	—	856	12	15	1,038	21

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Monongahela Power Co (APS)											
Albright (WV)	130,260	130	—	—	—	—	60	*	—	75	2
Fort Martin (WV)	548,616	2,838	—	—	—	—	218	5	—	364	5
Harrison (WV)	838,575	—	1,534	—	—	—	306	—	15	239	3
Pleasants (WV)	544,305	3,666	—	—	—	—	231	6	—	301	10
Rivesville (WV)	14,165	194	—	—	—	—	8	*	—	22	1
Willow Island (WV)	70,039	241	—	—	—	—	31	*	—	38	*
Monroe City Of	—	100	4	—	—	—	—	*	*	—	1
Monroe (MO)	—	100	4	—	—	—	—	*	*	—	1
Monroe Power And Light Dept	—	—	—	230	—	—	—	—	—	—	—
Lower (UT)	—	—	—	94	—	—	—	—	—	—	—
Mon Pump St (UT)	—	—	—	28	—	—	—	—	—	—	—
Monroe Upr (UT)	—	—	—	108	—	—	—	—	—	—	—
Montana Power Company, The	1,360,536	1,151	1,144	276,266	—	—	866	2	11	651	14
Black Eagle (MT)	—	—	—	10,866	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	23,526	—	—	—	—	—	—	—
Colstrip (MT)	1,273,147	1,113	—	—	—	—	812	2	—	603	13
Corette, J E (MT)	87,389	—	1,144	—	—	—	55	—	11	47	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	11,265	—	—	—	—	—	—	—
Holter (MT)	—	—	—	24,511	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	88,386	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	4,639	—	—	—	—	—	—	—
Miltown (MT)	—	—	—	944	—	—	—	—	—	—	—
Morony (MT)	—	—	—	24,976	—	—	—	—	—	—	—
Mystic Lake (MT)	—	—	—	1,910	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	22,583	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	36,192	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	26,468	—	—	—	—	—	—	—
Yellowstone (MT)	—	38	—	—	—	—	—	*	—	—	1
Montana-Dakota Utilities Co	275,048	2,758	69	—	—	—	243	6	1	278	6
Coyote (ND)	208,306	2,758	—	—	—	—	177	6	—	232	2
Glendive (MT)	—	—	84	—	—	—	—	—	1	—	2
Heskett (ND)	42,835	—	—	—	—	—	43	—	—	35	—
Lewis & Clark (MT)	23,907	—	8	—	—	—	24	—	*	12	—
Miles City (MT)	—	—	-13	—	—	—	—	—	—	—	1
Williston (ND)	—	—	-10	—	—	—	—	—	—	—	—
Montaup Electric Co (EU)	61,297	1,745	—	—	—	—	24	3	—	82	55
Somerset (MA)	61,297	1,745	—	—	—	—	24	3	—	82	55
Montezuma Mun Elec Lt & Pwr	—	—	—	—	—	—	—	—	—	—	*
Montezuma (IA)	—	—	—	—	—	—	—	—	—	—	*
Moon Lake Electric Assn, Inc	—	—	—	568	—	—	—	—	—	—	—
Uintah (UT)	—	—	—	367	—	—	—	—	—	—	—
Yellowstone (UT)	—	—	—	201	—	—	—	—	—	—	—
Moorhead Public Service Dept	—	1	—	—	—	—	—	*	—	2	*
Moorhead (MN)	—	1	—	—	—	—	—	*	—	2	*
Moose Lake Public Util Comm	—	—	—	—	—	—	—	*	—	—	*
Moose Lake (MN)	—	—	—	—	—	—	—	*	—	—	*
Mora Municipal Electric Utility	—	—	—	—	—	—	—	—	—	—	—
Mora (MN)	—	—	—	—	—	—	—	—	—	—	—
Morgan City City Of	—	—	—	—	—	—	—	—	*	—	—
Morgan City (LA)	—	—	—	—	—	—	—	—	*	—	—
Morrisville Water & Light Dept	—	—	—	568	—	—	—	—	—	—	—
Cadys Falls (VT)	—	—	—	223	—	—	—	—	—	—	—
Morrisville (VT)	—	—	—	261	—	—	—	—	—	—	—
W K Sanders (VT)	—	—	—	84	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Mount Pleasant Mun Util	—	1	—	—	—	—	—	*	—	—	*
Mt Pleasant (IA)	—	1	—	—	—	—	—	*	—	—	*
Mount Pleasant Municipal	—	—	—	434	—	—	—	—	—	—	—
Lower (UT)	—	—	—	65	—	—	—	—	—	—	—
Unit 3 (UT)	—	—	—	179	—	—	—	—	—	—	—
Unit 4 (UT)	—	—	—	95	—	—	—	—	—	—	—
Upper (UT)	—	—	—	95	—	—	—	—	—	—	—
Mountain Lake Municipal Util	—	—	—	—	—	—	—	—	—	—	—
Mountain Lake (MN)	—	—	—	—	—	—	—	—	—	—	—
Mullen, Village Of	—	2	—	—	—	—	—	*	—	—	*
Mullen (NE)	—	2	—	—	—	—	—	*	—	—	*
Mulvane City Of	—	2	17	—	—	—	—	*	*	—	*
Mulvane (KS)	—	2	17	—	—	—	—	*	*	—	*
Murray City Corporation	—	10	16	150	—	—	—	*	*	—	*
Diesel (UT)	—	10	16	—	—	—	—	*	*	—	*
Little Cottonwood (UT)	—	—	—	150	—	—	—	—	—	—	—
Muscataine City Of	85,542	—	—	—	—	—	58	—	—	70	2
Muscataine (IA)	85,542	—	—	—	—	—	58	—	—	70	2
Muscoda Light & Water Comm	—	—	—	—	—	—	—	—	—	—	—
Muscoda (WI)	—	—	—	—	—	—	—	—	—	—	—
Naknek Electric Assn, Inc	—	1,468	—	—	—	—	—	2	—	—	21
Naknek (AK)	—	1,468	—	—	—	—	—	2	—	—	21
Nantahala Power & Light Co	—	—	—	44,593	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	4,332	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	77	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	3,214	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	77	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	335	—	—	—	—	—	—	—
Mission (NC)	—	—	—	624	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	27,616	—	—	—	—	—	—	—
Queens Creek (NC)	—	—	—	803	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	5,837	—	—	—	—	—	—	—
Thorpe (NC)	—	—	—	1,245	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	433	—	—	—	—	—	—	—
Nantucket Electric Company	—	7,522	—	—	—	—	—	13	—	—	6
Nantucket (MA)	—	7,522	—	—	—	—	—	13	—	—	6
Natchitoches City Of	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydro	—	—	—	973	—	—	—	—	—	—	—
Dayton (IL)	—	—	—	973	—	—	—	—	—	—	—
Nebraska City Utilities	—	95	1,498	—	—	—	—	*	16	—	—
Nebraska City (NE)	—	85	1,334	—	—	—	—	*	14	—	—
Syracuse No 2 (NE)	—	10	184	—	—	—	—	*	2	—	—
Nebraska Public Power District ...	842,297	156	1,024	14,866	507,714	—	508	*	12	609	17
Columbus (NE)	—	—	—	4,680	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	507,714	—	—	—	—	—	—
David City (NE)	—	1	7	—	—	—	—	*	*	—	*
Gentleman (NE)	731,571	—	879	—	—	—	436	—	10	510	8
Hallam (NE)	—	37	—	—	—	—	—	*	—	—	3
Hebron (NE)	—	29	—	—	—	—	—	*	—	—	3
Kearney (NE)	—	—	—	—	—	—	—	—	—	—	—
Lodgepole (NE)	—	1	—	—	—	—	—	*	—	—	*
Lyons (NE)	—	7	—	—	—	—	—	*	—	—	*
Madison (NE)	—	1	7	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nebraska Public Power District											
Mc Cook (NE)	—	54	—	—	—	—	—	*	—	—	3
Minnechadusa (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	1,073	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	7,851	—	—	—	—	—	—	—
Ord (NE)	—	20	12	—	—	—	—	*	*	—	*
Schuyler (NE)	—	—	58	—	—	—	—	—	1	—	*
Sheldon (NE)	110,726	—	57	—	—	570	70	—	1	100	—
Spencer (NE)	—	—	—	1,262	—	—	—	*	—	—	*
Sutherland (NE)	—	6	—	—	—	—	—	—	—	—	*
Wakefield (NE)	—	—	6	—	—	—	—	—	*	—	*
Neodesha City Of	—	1	10	—	—	—	—	*	*	—	*
Neodesha (KS)	—	1	10	—	—	—	—	*	*	—	*
Nevada Irrigation District	—	—	—	219	—	—	—	—	—	—	—
Comble No (CA)	—	—	—	19	—	—	—	—	—	—	—
Comble So (CA)	—	—	—	200	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	—	—	—	—	—	—	—	—
Nevada Irrigation District	—	—	—	7,431	—	—	—	—	—	—	—
Bowman (CA)	—	—	—	428	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	2,820	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	2,856	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	1,327	—	—	—	—	—	—	—
Nevada Power Company	324,286	333	8,338	—	—	—	153	1	119	287	88
Clark (NV)	—	—	8,286	—	—	—	—	—	116	—	51
Gardner, Reid (NV)	324,286	333	—	—	—	—	153	1	—	287	3
Sun Peak (NV)	—	—	52	—	—	—	—	—	3	—	—
Sunrise (NV)	—	—	—	—	—	—	—	—	—	—	33
New England Power Co (NEES) ...	797,384	270,938	8,735	76,520	—	—	295	535	133	368	1,121
Bear Swamp (MA)	—	—	—	-13,637	—	—	—	—	—	—	—
Bellows Falls (VT)	—	—	—	14,346	—	—	—	—	—	—	—
Brayton Point (MA)	648,529	153,356	389	—	—	—	233	294	5	207	597
Comerford (NH)	—	—	—	16,504	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	1,562	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	1,720	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	861	—	—	—	—	—	—	—
Deerfield No. 5 (MA)	—	—	—	5,245	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	2,971	—	—	—	—	—	—	—
Gloucester (MA)	—	430	—	—	—	—	—	1	—	—	2
Harriman (VT)	—	—	—	10,253	—	—	—	—	—	—	—
Manchester Street (RI)	—	—	8,346	—	—	—	—	—	129	—	—
McIndoes (NH)	—	—	—	3,096	—	—	—	—	—	—	—
Moore (NH)	—	—	—	11,719	—	—	—	—	—	—	—
Newburyport (MA)	—	78	—	—	—	—	—	*	—	—	1
Salem Harbor (MA)	148,855	117,074	—	—	—	—	82	240	—	161	521
Searsburg (VT)	—	—	—	1,705	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	2,529	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	5,894	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	3,388	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	8,364	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	—	—	—	—	—	—	—	—
New Hampton Mun Light Plant ...	—	17	37	—	—	—	—	*	1	—	*
New Hampton (IA)	—	17	37	—	—	—	—	*	1	—	*
New Lisbon Mun Electric Dept ...	—	—	—	—	—	—	—	—	—	—	*
New Lisbon (WI)	—	—	—	—	—	—	—	—	—	—	*
New Orleans Public Service											
(MSU)	—	1,302	54,395	—	—	—	—	3	654	—	145
Michoud (LA)	—	1,311	54,395	—	—	—	—	3	654	—	141
Paterson, A B (LA)	—	-9	—	—	—	—	—	—	—	—	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
New Prague Mun Utils Comm	—	3	15	—	—	—	—	*	*	—	*
New Prague (MN)	—	3	15	—	—	—	—	*	*	—	*
New Roads Light & Water Plant ..	—	—	—	—	—	—	—	*	*	—	*
New Roads (LA)	—	—	—	—	—	—	—	*	*	—	*
New Smyrna Beach City Of	—	-21	—	—	—	—	—	*	—	—	2
Causeway (FL)	—	—	—	—	—	—	—	—	—	—	—
Glencoe Road (FL)	—	—	—	—	—	—	—	—	—	—	—
New Smyrna (FL)	—	-9	—	—	—	—	—	*	—	—	1
W E Swoope (FL)	—	-12	—	—	—	—	—	*	—	—	1
New Ulm Pub Utils Comm	1,096	—	2,129	—	—	—	1	—	49	1	3
New Ulm (MN)	1,096	—	2,129	—	—	—	1	—	49	1	3
New York State Elec & Gas Corp	809,946	982	—	19,838	—	—	314	2	—	270	9
Cadyville (NY)	—	—	—	1,055	—	—	—	—	—	—	—
Goudy (NY)	63,837	411	—	—	—	—	27	1	—	22	1
Greenidge (NY)	76,181	255	—	—	—	—	35	*	—	22	1
Harris Lake (NY)	—	19	—	—	—	—	—	*	—	—	*
Hickling (NY)	20,828	—	—	—	—	—	16	—	—	31	—
High Falls (NY)	—	—	—	5,120	—	—	—	—	—	—	—
Jennison (NY)	16,021	—	—	—	—	652	13	—	—	24	—
Kents Falls (NY)	—	—	—	3,000	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	—	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	6,867	—	—	—	—	—	—	—
Mill "C" (NY)	—	—	—	1,575	—	—	—	—	—	—	—
Milliken (NY)	191,989	143	—	—	—	—	62	*	—	79	2
Rainbow Falls (NY)	—	—	—	1,268	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	769	—	—	—	—	—	—	—
Somerset (NY)	435,290	154	—	—	—	—	161	*	—	92	5
Waterloo (NY)	—	—	—	184	—	—	—	—	—	—	—
Newberry Wtr & Lt Board	—	6	—	—	—	—	—	*	—	—	1
Newberry (MI)	—	6	—	—	—	—	—	*	—	—	1
Newport Electric Corporation	—	24	—	—	—	—	—	*	—	—	2
Eldred (RI)	—	13	—	—	—	—	—	*	—	—	1
Jepson (RI)	—	11	—	—	—	—	—	*	—	—	1
Niagara Mohawk Power Corp	540,831	186,365	5,882	232,349	1,114,084	—	221	323	61	190	441
Albany (NY)	—	86,561	3,748	—	—	—	—	141	38	—	169
Allens Falls (NY)	—	—	—	1,974	—	—	—	—	—	—	—
Bakers Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	47	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	2,301	—	—	—	—	—	—	—
Beebe Island (NY)	—	—	—	4,425	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	934	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	5,509	—	—	—	—	—	—	—
Black River (NY)	—	—	—	3,837	—	—	—	—	—	—	—
Blake (NY)	—	—	—	4,376	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	4,165	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	1,143	—	—	—	—	—	—	—
Colton (NY)	—	—	—	17,708	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	4,782	—	—	—	—	—	—	—
Dunkirk (NY)	197,217	349	—	—	—	—	78	1	—	88	1
Eagle (NY)	—	—	—	2,986	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	1,859	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	1,012	—	—	—	—	—	—	—
Effley (NY)	—	—	—	1,341	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	888	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	1,210	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	2,458	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	6,820	—	—	—	—	—	—	—
Flint Rock (NY)	—	—	—	1,070	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	576	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	428	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	416	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Granby (NY)	—	—	—	2,855	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	3,240	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	4,707	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	2,270	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	480	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	3,174	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	2,870	—	—	—	—	—	—	—
Higley (NY)	—	—	—	2,671	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	188	—	—	—	—	—	—	—
Huntley, C R (NY)	343,814	513	—	—	—	—	143	1	—	102	1
Hydraulic Race (NY)	—	—	—	—	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	1,643	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	798	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	2,943	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	1,236	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	456	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	3,127	—	—	—	—	—	—	—
Moreau (NY)	—	—	—	1,347	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	4,103	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	9	—	—	1,114,084	—	—	—	—	—	2
Norfolk (NY)	—	—	—	1,850	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	1,312	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	98,933	2,136	—	—	—	—	181	23	—	267
Oswego Falls Es (NY)	—	—	—	1,764	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	855	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	1,155	—	—	—	—	—	—	—
Piercefield (NY)	—	—	—	1,081	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	3,793	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	6,382	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	956	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	3,796	—	—	—	—	—	—	—
School Street (NY)	—	—	—	14,485	—	—	—	—	—	—	—
Schuyterville (NY)	—	—	—	178	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	1,365	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	13,468	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	2,825	—	—	—	—	—	—	—
South Cotton (NY)	—	—	—	5,544	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	1,352	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	17,146	—	—	—	—	—	—	—
Stark (NY)	—	—	—	6,226	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	14,494	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,147	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	2,478	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	8,023	—	—	—	—	—	—	—
Varick (NY)	—	—	—	1,925	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	940	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	5,927	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	306	—	—	—	—	—	—	—
Niles Board Of Public Works	—	—	—	—	—	—	—	—	—	—	—
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—
Nodak Rural Elec Coop Inc	—	—	—	—	—	—	—	—	—	—	—
Mobile (ND)	—	—	—	—	—	—	—	—	—	—	—
Nome Light And Power Utilities ..	—	2,023	—	—	—	—	—	3	—	—	1
Snake River (AK)	—	2,023	—	—	—	—	—	3	—	—	1
North American Hydro Inc	—	—	—	—	—	—	—	—	—	—	—
Wautoma (WI)	—	—	—	—	—	—	—	—	—	—	—
North Branch Lt & Pwr Comm	—	—	—	—	—	—	—	—	—	—	—
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
North Central Power Co Inc	—	—	—	794	—	—	—	—	—	—	*
Arpin (WI)	—	—	—	628	—	—	—	—	—	—	—
Radisson (WI)	—	—	—	106	—	—	—	—	—	—	*
Winter (WI)	—	—	—	60	—	—	—	—	—	—	—
North Little Rock City Of	—	—	—	9,713	—	—	—	—	—	—	—
Murray (AR)	—	—	—	9,713	—	—	—	—	—	—	—
Northeast Missouri Elec Pwr											
Coop	—	—	—	—	—	—	—	—	—	—	—
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nuclear Energy Co	—	—	—	—	1,351,411	—	—	—	—	—	—
Millstone (CT)	—	—	—	—	1,351,411	—	—	—	—	—	—
Northern Indiana Public Serv Co .	1,137,646	—	37,501	4,396	—	—	568	—	399	532	—
Bailey (IN)	181,134	—	4,575	—	—	—	89	—	47	83	—
Michigan City (IN)	232,605	—	25,011	—	—	—	122	—	267	100	—
Mitchell, Dean H (IN)	131,835	—	5,936	—	—	—	71	—	61	146	—
Norway (IN)	—	—	—	2,918	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	1,480	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	592,072	—	1,979	—	—	—	286	—	24	203	—
Northern States Power Co	1,275,207	47,555	8,065	54,258	1,077,329	—	765	6	136	1,018	179
Alliant (MN)	—	-8	—	—	—	—	—	*	—	—	*
Apple River (WI)	—	—	—	959	—	—	—	—	—	—	—
Bay Front (WI)	6,778	—	5,803	—	—	10,266	6	—	98	6	—
Big Falls (WI)	—	—	—	2,039	—	—	—	—	—	—	—
Black Dog (MN)	76,243	—	543	—	—	—	54	—	7	37	*
Blue Lake (MN)	—	-127	—	—	—	—	—	1	—	—	25
Cedar Falls (WI)	—	—	—	2,427	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	3,744	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	4,062	—	—	—	—	—	—	—
Dells (WI)	—	—	—	3,196	—	—	—	—	—	—	—
Flambeau (WI)	—	62	784	—	—	—	—	*	14	—	4
French Island (WI)	—	-130	—	—	—	5,607	—	—	—	—	24
Granite City (MN)	—	-9	-59	—	—	—	—	*	2	—	2
Hayward (WI)	—	—	—	123	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	7,605	—	—	—	—	—	—	—
High Bridge (MN)	117,456	32	645	—	—	—	70	*	7	17	5
Holcombe (WI)	—	—	—	4,451	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	6	—	—	—	—	—
Inver Hills (MN)	—	70	—	—	—	—	—	1	—	—	54
Jim Falls (WI)	—	—	—	6,177	—	—	—	—	—	—	—
Key City (MN)	—	-127	-28	—	—	—	—	*	*	—	4
King (MN)	211,353	37,983	50	—	—	1,024	113	—	*	79	—
Ladysmith (WI)	—	—	—	538	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	1,659	—	—	—	—	—	—	—
Minnesota Valley (MN)	8,160	25	141	—	—	—	6	*	2	16	*
Monticello (MN)	—	—	—	—	366,572	—	—	—	—	—	—
Pathfinder (SD)	—	—	-180	—	—	—	—	—	—	—	—
Prairie Island (MN)	—	—	—	—	710,757	—	—	—	—	—	—
Redwing (MN)	—	—	84	—	—	3,123	—	—	2	—	—
Riverdale (WI)	—	—	—	227	—	—	—	—	—	—	—
Riverside (MN)	166,692	8,710	243	—	—	—	97	*	2	26	1
Saxon Falls (MI)	—	—	—	796	—	—	—	—	—	—	—
Sherburne County (MN)	688,525	1,259	—	—	—	—	413	2	—	837	3
St Croix Falls (WI)	—	—	—	6,036	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	841	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	587	—	—	—	—	—	—	—
Trego (WI)	—	—	—	488	—	—	—	—	—	—	—
United Health (MN)	—	-7	—	—	—	—	—	*	—	—	*
United Hospital (MN)	—	-11	—	—	—	—	—	—	—	—	*
West Faribault (MN)	—	—	-32	—	—	—	—	—	—	—	—
Wheaton (WI)	—	-167	—	—	—	—	—	1	—	—	56
White River (WI)	—	—	—	318	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	91	—	—	8,652	—	—	2	—	—
Wisota (WI)	—	—	—	7,983	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northway Power & Light Inc	--	--	--	--	--	--	--	--	--	--	--
Northway (AK)	--	--	--	--	--	--	--	--	--	--	--
Northwestern Public Service											
Company	--	-117	-18	--	--	--	--	•	•	--	18
Aberdeen (SD)	--	-3	--	--	--	--	--	•	--	--	8
Clark (SD)	--	-8	--	--	--	--	--	•	--	--	•
Faulkton (SD)	--	-16	--	--	--	--	--	•	--	--	•
Highmore (SD)	--	-5	--	--	--	--	--	•	--	--	•
Huron (SD)	--	-37	--	--	--	--	--	•	--	--	7
Mobile (SD)	--	-7	--	--	--	--	--	•	--	--	•
Redfield (SD)	--	-18	-15	--	--	--	--	•	•	--	•
Webster (SD)	--	-22	--	--	--	--	--	•	--	--	•
Yankton New (SD)	--	-1	-3	--	--	--	--	•	•	--	2
Northwestern Wisconsin Elec Co											
Black Brook (WI)	--	-57	--	798	--	--	--	•	--	--	1
Clam Falls (WI)	--	--	--	134	--	--	--	--	--	--	--
Clam River Dam (WI)	--	--	--	37	--	--	--	--	--	--	--
Danbury (WI)	--	-41	--	345	--	--	--	•	--	--	1
Frederic (WI)	--	-10	--	282	--	--	--	--	--	--	•
Grantsburg (WI)	--	-6	--	--	--	--	--	--	--	--	•
Northwood City Of Mun Lt & Pwr											
Northwood (ND)	--	--	--	--	--	--	--	--	--	--	--
Norton City Of	--	2	7	--	--	--	--	•	•	--	1
Norton (KS)	--	2	7	--	--	--	--	•	•	--	1
Norway Electric Light Dept	--	--	--	1,693	--	--	--	--	--	--	--
Norway (MI)	--	--	--	1,693	--	--	--	--	--	--	--
Norwich Dept Of Pub Utile	--	17	--	1,252	--	--	--	•	--	--	1
North Main (CT)	--	17	--	--	--	--	--	•	--	--	1
Occum (CT)	--	--	--	393	--	--	--	--	--	--	--
10Th Street (CT)	--	--	--	589	--	--	--	--	--	--	--
2Nd Street (CT)	--	--	--	270	--	--	--	--	--	--	--
Nuehagak Electric Coop, Inc	--	1,318	--	--	--	--	--	2	--	--	13
Dillingham (AK)	--	1,318	--	--	--	--	--	2	--	--	13
Oakdale & South San Joaquin	--	--	--	9,506	--	--	--	--	--	--	--
Beardley (CA)	--	--	--	1,201	--	--	--	--	--	--	--
Donnels (CA)	--	--	--	4,318	--	--	--	--	--	--	--
Sand Bar (CA)	--	--	--	1,403	--	--	--	--	--	--	--
Tulloch (CA)	--	--	--	2,584	--	--	--	--	--	--	--
Oakely City Of	--	--	--	--	--	--	--	--	--	--	--
Oakely (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin City Of	--	--	--	--	--	--	--	--	--	--	--
Oberlin (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin Mun Lt Pwr System	--	56	311	--	--	--	--	•	3	--	1
Oberlin (OH)	--	56	311	--	--	--	--	•	3	--	1
Oconto Electric Coop	--	--	--	332	--	--	--	--	--	--	--
Stiles (WI)	--	--	--	332	--	--	--	--	--	--	--
Odessa City Of	--	3	11	--	--	--	--	•	•	--	1
Odessa (MO)	--	3	11	--	--	--	--	•	•	--	1
Ogden Municipal Utilities	--	--	14	--	--	--	--	--	•	--	•
Ogden (IA)	--	--	14	--	--	--	--	--	•	--	•
Oglethorpe Power Corporation ...											
Tallasse (GA)	--	--	--	177	--	--	--	--	--	--	--
	--	--	--	177	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Ohio Edison Company	1,377,230	2,039	—	—	—	—	591	4	—	663	36
Burger, R E (OH)	226,391	128	—	—	—	—	109	•	—	227	2
Edgewater (OH)	—	154	—	—	—	—	—	1	—	—	9
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	-23	—	—	—	—	—	•	—	—	15
Niles (OH)	110,849	54	—	—	—	—	51	•	—	53	7
Sammis (OH)	1,039,990	1,728	—	—	—	—	431	3	—	382	3
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co (AEP)	2,994,614	5,482	—	6,644	—	—	1,264	9	—	1,578	103
Gavin, Gen J M (OH)	1,541,578	1,699	—	—	—	—	681	3	—	406	53
Kammer (WV)	378,632	241	—	—	—	—	146	•	—	288	2
Mitchell (WV)	337,485	2,342	—	—	—	—	129	4	—	439	30
Muskingum River (OH)	736,919	1,200	—	—	—	—	308	2	—	445	18
Racine (OH)	—	—	—	6,648	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Electric Corporation ..	549,952	545	—	—	—	—	219	1	—	389	•
Kyger Creek (OH)	549,952	545	—	—	—	—	219	1	—	389	•
Oklahoma Gas & Electric Co	984,450	489	324,840	—	—	—	585	1	3,328	844	469
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	40,364	—	—	—	—	—	388	—	—
Enid (OK)	—	—	9	—	—	—	—	—	•	—	—
Horseshoe Lake (OK)	—	316	76,803	—	—	—	—	•	777	—	78
Muskogee (OK)	580,878	—	309	—	—	—	357	—	18	362	41
Mustang (OK)	—	2	87,299	—	—	—	—	•	871	—	12
Seminole (OK)	—	—	120,033	—	—	—	—	—	1,275	—	319
Sooner (OK)	383,572	171	—	—	—	—	229	•	—	482	19
Woodward (OK)	—	—	23	—	—	—	—	—	•	—	—
Omaha Public Power District	393,632	996	795	—	277,673	—	261	2	10	512	29
Fort Calhoun (NE)	—	—	—	—	277,673	—	—	—	—	—	—
Jones Street (NE)	—	325	—	—	—	—	—	1	—	—	19
Nebraska City (NE)	259,915	671	—	—	—	—	165	1	—	259	2
North Omaha (NE)	133,717	—	843	—	—	—	96	—	10	253	—
Sarpy (NE)	—	—	-48	—	—	—	—	—	—	—	7
Onawa City Of Municipal Lt & Pwr	—	—	—	—	—	—	—	—	—	—	—
Onawa (IA)	—	—	—	—	—	—	—	—	—	—	—
Orange And Rockland Utilities, Inc	193,096	148,793	60,378	9,428	—	—	84	259	632	48	459
Bowline Point (NY)	—	143,855	39,175	—	—	—	—	250	408	—	347
Grahamsville (NY)	—	—	—	5,759	—	—	—	•	•	—	—
Hillburn (NY)	—	-47	-6	—	—	—	—	•	•	—	5
Lovett (NY)	193,096	5,024	21,209	—	—	—	84	9	224	48	103
Mongaup (NY)	—	—	—	770	—	—	—	—	—	—	—
Rio (NY)	—	—	—	2,098	—	—	—	—	—	—	—
Shoemaker (NY)	—	-39	—	—	—	—	—	•	—	—	4
Swinging Bridge 1 (NY)	—	—	—	-20	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	821	—	—	—	—	—	—	—
Orcas Power & Light Company ...	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—	—	—
Oregon Trail Elec Coop	—	—	—	66	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	66	—	—	—	—	—	—	—
Orlando Utilities Commission	245,929	11,639	11,294	—	—	—	95	25	151	22	273
Indian River (FL)	—	11,432	11,294	—	—	—	—	25	151	—	269
Stanton (FL)	245,929	207	—	—	—	—	95	•	—	22	4
Oroville Wyandotte Irrig Dist	—	—	—	21,196	—	—	—	—	—	—	—
Forbestown (CA)	—	—	—	5,963	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	6,418	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	801	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	8,214	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Orrville Mun Utilities	24,835	—	131	—	—	—	15	—	2	1	—
Orrville (OH)	24,835	—	131	—	—	—	15	—	2	1	—
Osage Mun Utilities	—	1	—	—	—	—	—	•	—	—	•
Osage (KS)	—	1	—	—	—	—	—	•	—	—	•
Osage Municipal Utilities	—	—	—	—	—	—	—	—	—	—	2
Osage (IA)	—	—	—	—	—	—	—	—	—	—	2
Osawatimie City Of	—	—	—	—	—	—	—	—	—	—	•
Osawatimie (KS)	—	—	—	—	—	—	—	—	—	—	•
Osborne City Of	—	—	—	—	—	—	—	•	—	—	•
Osborne (KS)	—	—	—	—	—	—	—	•	—	—	•
Osceola City Of	—	—	—	—	—	—	—	—	—	—	—
Osceola (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa Water & Light Dept	—	4	11	—	—	—	—	•	1	—	1
Ottawa (KS)	—	4	11	—	—	—	—	•	1	—	1
Otter Tail Power Company	271,034	328	—	2,095	—	—	243	1	—	265	18
Bemidji (MN)	—	—	—	59	—	—	—	—	—	—	—
Big Stone (SD)	226,212	255	—	—	—	—	217	1	—	242	6
Dayton Hollow (MN)	—	—	—	630	—	—	—	—	—	—	—
Hoot Lake (MN)	44,822	93	—	421	—	—	27	•	—	23	•
Jamestown (ND)	—	-8	—	—	—	—	—	•	—	—	8
Lake Preston (SD)	—	-12	—	—	—	—	—	•	—	—	5
Pisgah (MN)	—	—	—	392	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	326	—	—	—	—	—	—	—
Wright (MN)	—	—	—	267	—	—	—	—	—	—	—
Ottumwa Wtr Wrks & Hydro El Pl	—	—	—	938	—	—	—	—	—	—	—
Ottumwa (IA)	—	—	—	938	—	—	—	—	—	—	—
Owatonna Municipal Public Utilities	—	—	20	—	—	—	—	—	•	—	—
Owatonna (MN)	—	—	20	—	—	—	—	—	•	—	—
Owensboro Municipal Utilities	207,498	204	—	—	—	—	89	•	—	77	1
Elmer Smith (KY)	207,498	204	—	—	—	—	89	•	—	77	1
Owensville Municipal Utilities	—	—	—	—	—	—	—	•	—	—	•
Owensville (MO)	—	—	—	—	—	—	—	•	—	—	•
Oxford Mun Lt & Pwr Plant	—	20	—	—	—	—	—	•	—	—	•
Oxford (NE)	—	20	—	—	—	—	—	•	—	—	•
Pacific Gas & Electric Company ..	—	90,899	1,974,453	435,767	1,453,661	—	—	148	18,983	—	5,953
* Central Storage *	—	—	—	—	—	—	—	—	—	—	84
Alta (CA)	—	—	—	170	—	—	—	—	—	—	—
Angels (CA)	—	—	—	637	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	7,436	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	4,639	—	—	—	—	—	—	—
Beiden (CA)	—	—	—	1,934	—	—	—	—	—	—	—
Black, James B (CA)	—	—	—	38,360	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	3,523	—	—	—	—	—	—	—
Butt Valley (CA)	—	—	—	22	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	-93	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	4,212	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	3,682	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	1,622	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	603	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	7,373	—	—	—	—	—	—	—
Contra Costa (CA)	—	64,445	251,462	—	—	—	—	103	2,412	—	503
Cow Creek (CA)	—	—	—	1,250	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Company											
Cresta (CA)	—	—	—	12,887	—	—	—	—	—	—	—
De Sabla (CA)	—	—	—	9,661	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	1,076	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	1,453,861	—	—	—	—	—	—
Downieville (CA)	—	-5	—	—	—	—	—	—	—	—	—
Drum 1 (CA)	—	—	—	270	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	8,685	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	764	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	-18	—	—	—	—	—	—	—
Electra (CA)	—	—	—	10,803	—	—	—	—	—	—	—
Haas (CA)	—	—	—	5,074	—	—	—	—	—	—	—
Halesy (CA)	—	—	—	2,423	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	1,168	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	2,387	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	3,307	—	—	—	—	—	—	—
Helms (CA)	—	—	—	-6,110	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	388	13,537	—	—	—	—	1	200	—	96
Hunters Point (CA)	—	17,793	86,355	—	—	—	—	31	931	—	277
Inskip (CA)	—	—	—	4,572	—	—	—	—	—	—	—
Kerckhoff (CA)	—	—	—	-28	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	13,746	—	—	—	—	—	—	—
Kern (CA)	—	—	—	—	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	5,898	—	—	—	—	—	—	—
Kilarc (CA)	—	—	—	880	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	3,238	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	813	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	-12	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—	—	—
Morro Bay (CA)	—	—	293,835	—	—	—	—	—	2,910	—	869
Moss Landing (CA)	—	—	648,153	—	—	—	—	—	5,841	—	2,032
Murphys (CA)	—	—	—	2,285	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	-20	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	2,677	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	353	—	—	—	—	—	—	—
Oakland (CA)	—	-66	—	—	—	—	—	—	—	—	30
Phoenix (CA)	—	—	—	134	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	12,557	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	24,429	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	31,749	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	55,501	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	21,582	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	33,199	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	618,833	—	—	—	—	—	6,083	—	1,824
Poe (CA)	—	—	—	24,898	—	—	—	—	—	—	—
Potrero (CA)	—	8,344	62,278	—	—	—	—	13	806	—	237
Potter Valley (CA)	—	—	—	4,083	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	58	—	—	—	—	—
PVUSA 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	16,549	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	5,185	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	—	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	—	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
South (CA)	—	—	—	4,301	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	161	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	292	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	1,319	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	782	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	16,975	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	489,319	—	—	—	—	—
Tiger Creek (CA)	—	—	—	6,862	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	512	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	954	—	—	—	—	—	—	—
Volta (CA)	—	—	—	2,984	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	372	—	—	—	—	—	—	—
West Point (CA)	—	—	—	3,390	—	—	—	—	—	—	—
Wise (CA)	—	—	—	4,297	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Company											
Wise 2 (CA)	—	—	—	—	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	1,151	—	—	—	—	—	—	—
PacificCorp	4,571,355	2,996	38,553	226,401	—	—	2,546	5	480	2,581	39
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	2,579	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	440	—	—	—	—	—	—	—
Bend (OR)	—	—	—	138	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	1,292	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	15,179	—	—	—	—	—
Bridger, Jim (WY)	1,280,295	1,265	—	—	—	—	680	2	—	648	18
Carbon (UT)	114,945	—	—	—	—	—	53	—	—	50	1
Centralia (WA)	850,319	290	—	—	—	—	503	1	—	316	4
Clearwater 1 (OR)	—	—	—	3,304	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	3,293	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	379	—	—	—	—	—	—	—
Condit (WA)	—	—	—	4,655	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	3,008	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	3,842	—	—	—	—	—	—	—
Cove (ID)	—	—	—	667	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	5,698	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	1,291	—	—	—	—	—	—	—
East Side (OR)	—	—	—	171	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	937	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	3,084	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	91	—	—	—	—	—	—	—
Gadsby (UT)	—	—	27,855	—	—	—	—	—	320	—	—
Grace (ID)	—	—	—	3,243	—	—	—	—	—	—	—
Granite (UT)	—	—	—	263	—	—	—	—	—	—	—
Hunter (emery) (UT)	765,903	230	—	—	—	—	362	—	—	734	4
Huntington Canyon (UT)	453,343	769	—	—	—	—	203	1	—	558	3
Hydro No. 1 (UT)	—	—	—	185	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	84	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	—	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	4,202	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	6,478	—	—	—	—	—	—	—
Johnston, Dave (WY)	495,047	330	—	—	—	—	360	1	—	152	3
Last Chance (UT)	—	—	—	153	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	8,169	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	10,212	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	10,008	—	—	—	—	—	153	—	1
Merwin (WA)	—	—	—	33,076	—	—	—	—	—	—	—
Naches (WA)	—	—	—	-14	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	—	—	—	—	—	—	—	—
Naughton (WY)	412,119	45	690	—	—	—	223	—	7	122	1
Olmstead (UT)	—	—	—	74	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	1,484	—	—	—	—	—	—	—
Paris (ID)	—	—	—	18	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	-6	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	2,501	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	2,651	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	14,081	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	-3	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	560	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	121	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	5,404	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	104	—	—	—	—	—	—	—
Soda (ID)	—	—	—	-51	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	3,990	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	318	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	140	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	12,784	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	34,623	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	13,759	—	—	—	—	—	—	—
Viva (WY)	—	—	—	84	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	-6	—	—	—	—	—	—	—
Weber (UT)	—	—	—	690	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PacificCorp											
West Side (OR)	—	—	—	-2	—	—	—	—	—	—	—
Wyodak (WY)	219,384	57	—	—	—	—	162	*	—	—	4
Yale (WA)	—	—	—	32,164	—	—	—	—	—	—	—
Painesville Mun Lt Plant	16,186	47	214	—	—	—	10	*	3	2	2
Painesville (OH)	16,186	47	214	—	—	—	10	*	3	2	2
Palmyra City Of Bd Of Pub											
Works	—	56	326	—	—	—	—	*	3	—	1
Palmyra (MO)	—	33	151	—	—	—	—	*	1	—	*
Palmyra 2 (MO)	—	23	175	—	—	—	—	*	2	—	*
Paragould Light Plant Comm	—	—	—	—	—	—	—	—	—	—	—
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris Light & Power Dept	—	—	—	—	—	—	—	—	—	—	—
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	—	—	—	330	—	—	—	—	—	—	—
Center Creek (UT)	—	—	—	213	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	117	—	—	—	—	—	—	—
Pasadena City Of Wtr & Pwr											
Dept	—	—	14,534	95	—	—	—	—	187	—	119
Azusa (CA)	—	—	—	95	—	—	—	—	—	—	—
Broadway (CA)	—	—	14,592	—	—	—	—	—	187	—	105
Glenarm (CA)	—	—	-58	—	—	—	—	—	—	—	14
Pattonsburg Mun Light Plant	—	—	—	—	—	—	—	—	—	—	—
Pattonsburg (MO)	—	—	—	—	—	—	—	—	—	—	—
Paulina Mun Light Plant	—	—	—	—	—	—	—	—	—	—	—
Paulina (IA)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska Light & Water Plant	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (OK)	—	—	—	—	—	—	—	—	—	—	—
Peabody Mun Light Plant	—	524	3	—	—	—	—	1	*	—	5
Waters River (MA)	—	524	3	—	—	—	—	1	*	—	5
Pelican Utility Company	—	84	—	136	—	—	—	*	—	—	*
Pelican (AK)	—	84	—	136	—	—	—	*	—	—	*
Pella Municipal Power & Light	5,592	—	—	—	—	—	4	—	—	2	—
Pella (IA)	5,592	—	—	—	—	—	4	—	—	2	—
Pend Oreille County P U D No 1 .	—	—	—	30,745	—	—	—	—	—	—	—
Box Canyon (WA)	—	—	—	30,550	—	—	—	—	—	—	—
Calispel Creek (WA)	—	—	—	195	—	—	—	—	—	—	—
Pender Mun Light Plant	—	3	—	—	—	—	—	*	—	—	*
Pender (NE)	—	3	—	—	—	—	—	*	—	—	*
Pennsylvania Electric Co (GPB) ...	2,822,767	14,297	8,769	-1,161	—	—	1,116	27	83	1,703	58
Benton (PA)	—	-19	—	—	—	—	—	—	—	—	*
Blossburg (PA)	—	—	128	—	—	—	—	—	2	—	—
Conemaugh (PA)	1,078,640	106	8,641	—	—	—	422	*	81	621	5
Deep Creek (MD)	—	—	—	6,466	—	—	—	—	—	—	—
Homer City (PA)	974,431	3,505	—	—	—	—	376	5	—	337	8
Keystone (PA)	440,255	2,660	—	—	—	—	173	4	—	542	8
Piney (PA)	—	—	—	6,424	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	-14,051	—	—	—	—	—	—	—
Seward (PA)	94,451	1,078	—	—	—	—	44	2	—	71	1
Shawville (PA)	198,339	2,639	—	—	—	—	81	5	—	113	10
Warren (PA)	36,651	2,374	—	—	—	—	21	6	—	20	7
Wayne (PA)	—	1,954	—	—	—	—	—	5	—	—	18

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pennsylvania Power & Light Co ..	1,673,146	267,294	—	61,037	1,351,192	—	728	414	—	6,230	1,600
* Central Storage *	—	—	—	—	—	—	—	—	—	4,749	—
Allentown (PA)	—	220	—	—	—	—	—	2	—	—	4
Brunner Island (PA)	606,580	14,791	—	—	—	—	237	32	—	410	2
Fishbach (PA)	—	—	—	—	—	—	—	—	—	—	2
Harrisburg (PA)	—	120	—	—	—	—	—	1	—	—	4
Harwood (PA)	—	—	—	—	—	—	—	—	—	—	3
Holtwood (PA)	36,092	6,170	—	54,607	—	—	25	*	—	63	*
Jenkins (PA)	—	—	—	—	—	—	—	—	—	—	2
Loch Haven (PA)	—	—	—	—	—	—	—	—	—	—	2
Martins Creek (PA)	104,362	221,377	—	—	—	—	48	368	—	24	1,555
Montour (PA)	777,668	4,857	—	—	—	—	296	11	—	280	15
Sunbury (PA)	148,464	17,693	—	—	—	—	122	*	—	705	5
Susquehanna (PA)	—	—	—	—	1,351,192	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	6,430	—	—	—	—	—	—	—
West Shore (PA)	—	7	—	—	—	—	—	*	—	—	2
Williamsport (PA)	—	59	—	—	—	—	—	*	—	—	2
Pennsylvania Power Co	1,328,561	2,371	—	—	—	—	551	4	—	570	31
Mansfield, Bruce (PA)	1,189,791	2,215	—	—	—	—	490	4	—	505	30
New Castle (PA)	138,770	156	—	—	—	—	61	*	—	65	1
Peru City Of Mun Pwr Plant	—	-44	—	—	—	—	—	*	—	—	1
Peru (IL)	—	-44	—	—	—	—	—	*	—	—	1
Peru Utilities	—	—	—	—	—	—	—	—	—	1	*
Peru (IN)	—	—	—	—	—	—	—	—	—	1	*
Petersburg Municipal Light & Power	—	2	—	966	—	—	—	*	—	—	*
Petersburg (AK)	—	2	—	966	—	—	—	*	—	—	*
Philadelphia Electric Company	246,576	322,671	13,546	125,879	2,015,521	—	108	595	151	118	595
* Central Storage *	—	—	—	—	—	—	—	—	—	—	15
Chester (PA)	—	52	—	—	—	—	—	*	—	—	5
Conowingo (MD)	—	—	—	184,809	—	—	—	—	—	—	—
Cromby (PA)	46,738	40,064	10,552	—	—	—	21	72	118	42	40
Croydon (PA)	—	6,764	—	—	—	—	—	15	—	—	103
Delaware (PA)	—	56,900	—	—	—	—	—	108	—	—	47
Eddystone (PA)	199,838	184,398	2,994	—	—	—	87	334	33	75	350
Falls (PA)	—	94	—	—	—	—	—	*	—	—	7
Limerick (PA)	—	—	—	—	765,457	—	—	—	—	—	—
Moser (PA)	—	121	—	—	—	—	—	*	—	—	6
Muddy Run (PA)	—	—	—	-58,730	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,250,064	—	—	—	—	—	—
Richmond (PA)	—	1,425	—	—	—	—	—	3	—	—	14
Schuylkill (PA)	—	32,723	—	—	—	—	—	62	—	—	4
Southwark (PA)	—	130	—	—	—	—	—	*	—	—	6
Piggott Public Improvement Dist 1	—	—	—	—	—	—	—	—	—	—	*
Piggott (AR)	—	—	—	—	—	—	—	—	—	—	*
Piqua Municipal Power System	3,159	100	—	—	—	—	4	1	—	2	3
Piqua (OH)	3,159	100	—	—	—	—	4	1	—	2	3
Placer County Water Agency	—	—	—	6,780	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	-15	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	1	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	3,009	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	654	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	3,131	—	—	—	—	—	—	—
Plains Elec Gen & Trans Coop, Inc	139,211	—	51	—	—	—	80	—	1	132	9
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	139,211	—	51	—	—	—	80	—	1	132	9

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Plainview Municipal Power Plant .	—	—	—	—	—	—	—	—	—	—	—
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Plaquemine Lt & Wtr Plant	—	—	196	—	—	—	—	—	3	—	—
Plaquemine (LA)	—	—	196	—	—	—	—	—	3	—	—
Platte River Power Auth	161,254	4	—	—	—	—	98	*	—	150	5
Rawhide (CO)	161,254	4	—	—	—	—	98	*	—	150	5
Ponca City Mun Wtr & Lt Dept	—	14	125	—	—	—	—	*	2	—	1
Ponca Steam (OK)	—	—	—	—	—	—	—	*	—	—	—
Ponca Steam (OK)	—	14	125	—	—	—	—	—	2	—	1
Portland City Of Electric Dept	—	—	—	—	—	—	—	—	—	—	—
Jenkins, Frank (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland General Electric											
Company	331,134	532	243,825	176,667	—	—	200	1	2,398	152	236
Beaver (OR)	—	—	243,825	—	—	—	—	—	2,398	—	207
Bethel (OR)	—	21	—	—	—	—	—	*	—	—	15
Boardman (OR)	331,134	511	—	—	—	—	200	1	—	152	12
Bull Run (OR)	—	—	—	6,595	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	10,835	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	12,930	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	14,403	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	31,185	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	6,316	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	6,218	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	6,716	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	71,225	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	10,264	—	—	—	—	—	—	—
Summit (OR)	—	—	—	—	—	—	—	—	—	—	*
Potomac Edison Co (APS)	20,749	408	—	3,748	—	—	9	1	—	44	*
Dam 4 (WV)	—	—	—	567	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	551	—	—	—	—	—	—	—
Harpers Ferry (WV)	—	—	—	—	—	—	—	—	—	—	—
Luray (VA)	—	—	—	788	—	—	—	—	—	—	—
Millville (WV)	—	—	—	1,268	—	—	—	—	—	—	—
Newport (VA)	—	—	—	218	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	301	—	—	—	—	—	—	—
Smith, R P (MD)	20,749	408	—	—	—	—	9	1	—	44	*
Warren (VA)	—	—	—	55	—	—	—	—	—	—	—
Potomac Electric Power Co	1,006,316	488,522	3,671	—	—	—	387	924	50	658	1,155
Benning (DC)	—	36,110	—	—	—	—	—	90	—	—	92
Buzzard Point (DC)	—	414	—	—	—	—	—	2	—	—	17
Chalk Point (MD)	305,480	388,720	3,671	—	—	—	119	688	50	138	961
Dickerson (MD)	248,828	21,679	—	—	—	—	92	43	—	191	90
Morgantown (MD)	287,792	55,548	—	—	—	—	108	90	—	255	293
Potomac River (VA)	164,216	6,051	—	—	—	—	68	11	—	75	1
Power Authority Of The State Of											
NY	—	—	—	1,633,778	537,295	—	—	—	—	—	250
Ashokan (NY)	—	—	—	1,077	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	-71,099	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	5,187	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	537,295	—	—	—	—	—	—
Flynn (NY)	—	—	—	—	—	—	—	—	—	—	—
Hinckley (NY)	—	—	—	1,147	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	—	—	—	—	—	—	—
Kensico (NY)	—	—	—	—	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	-12,885	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,240,866	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	464,567	—	—	—	—	—	—	—
Poletti (NY)	—	—	—	—	—	—	—	—	—	—	250
Viacher Ferry (NY)	—	—	—	4,918	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pratt City Of	—	—	3,734	—	—	—	—	—	50	—	1
Pratt (KS)	—	—	3,734	—	—	—	—	—	50	—	1
Preston Public Utilities Comm	—	-17	—	—	—	—	—	—	—	—	*
Preston (MN)	—	-17	—	—	—	—	—	—	—	—	*
Preston, Town Of Mun Lt & Pwr .	—	—	—	—	—	—	—	—	—	—	—
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar Municipal Lt Plant	—	—	—	—	—	—	—	—	—	—	—
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Princeton Mun Pwr & Lt Plant	—	11	—	—	—	—	—	*	—	—	*
Princeton (MN)	—	11	—	—	—	—	—	*	—	—	*
Princeton Municipal Utilities	—	5	—	—	—	—	—	*	*	—	*
Princeton (IL)	—	5	—	—	—	—	—	*	*	—	*
Providence Lt & Wtr	—	—	—	—	—	—	—	—	—	—	—
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation Dept Of	—	—	—	—	—	—	—	—	—	—	—
Util	—	—	10	—	—	—	—	—	*	—	1
Provo (UT)	—	—	10	—	—	—	—	—	*	—	1
Public Serv Co Of Oklahoma	—	—	—	—	—	—	—	—	—	—	—
(CSW)	481,628	53	337,004	—	—	—	294	*	3,681	614	97
Comanche (OK)	—	13	58,628	—	—	—	—	*	588	—	*
Grandfield (OK)	—	2	—	—	—	—	—	*	—	—	*
Northeastern (OK)	481,628	7	4,043	—	—	—	294	*	46	614	1
Riverside (OK)	—	3	231,238	—	—	—	—	*	2,422	—	46
Southwestern (OK)	—	9	42,912	—	—	—	—	*	621	—	49
Tulsa (OK)	—	17	—	—	—	—	—	*	—	—	*
Weleetka (OK)	—	2	183	—	—	—	—	*	4	—	*
Public Service Co Of Colorado	1,290,151	179	12,752	4,342	—	—	703	*	162	1,755	95
Alamosa (CO)	—	—	-23	—	—	—	—	—	—	—	6
Ames (CO)	—	—	—	674	—	—	—	—	—	—	—
Arapahoe (CO)	119,922	—	152	—	—	—	62	—	2	36	—
Boulder Hydro (CO)	—	—	—	1,239	—	—	—	—	—	—	—
Cabin Creek (CO)	—	—	—	-6,758	—	—	—	—	—	—	—
Cameo (CO)	42,433	1	58	—	—	—	23	*	1	39	*
Cherokee (CO)	279,271	—	3,204	—	—	—	129	—	34	374	*
Comanche (CO)	184,902	—	138	—	—	—	112	—	1	277	2
Fort Lupton (CO)	—	—	206	—	—	—	—	—	3	—	14
Fruita (CO)	—	—	8	—	—	—	—	—	*	—	*
Georgetown Hydro (CO)	—	—	—	91	—	—	—	—	—	—	—
Hayden (CO)	267,352	167	470	—	—	—	133	*	5	523	2
Paleade Hydro (CO)	—	—	—	1,989	—	—	—	—	—	—	—
Pawnee (CO)	302,040	11	18	—	—	—	201	*	*	409	8
Salida No. 1 Hydro (CO)	—	—	—	110	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	186	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	5,350	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	1,461	—	—	—	—	—	—	—
Valmont (CO)	94,231	—	5,750	—	—	—	42	—	72	97	10
Zuni (CO)	—	—	2,771	—	—	—	—	—	44	—	53
Public Service Co Of New	—	—	—	—	—	—	—	—	—	—	—
Hampshire	309,675	191,586	—	26,560	301,048	—	124	336	—	284	336
Amoskeag (NH)	—	—	—	7,482	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	2,371	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	614	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	1,429	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	3,370	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	920	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	738	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	600	—	—	—	—	—	—	—
Lost Nation (NH)	—	-20	—	—	—	—	—	—	—	—	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Service Co Of New Hampshire											
Merrimack (NH)	259,725	-5	--	--	--	--	99	*	--	207	2
Newington (NH)	--	177,284	--	--	--	--	--	306	--	--	304
Schiller (NH)	49,950	14,366	--	--	--	--	25	30	--	77	25
Seabrook (NH)	--	--	--	--	301,048	--	--	--	--	--	--
Smith (NH)	--	--	--	9,036	--	--	--	--	--	--	--
Swans Falls (ME)	--	-2	--	--	--	--	--	--	--	--	*
White Lake (NH)	--	-17	--	--	--	--	--	--	--	--	2
Public Service Co Of New Mexico											
Mexico	668,091	2,546	201	--	--	--	382	5	9	667	25
Las Vegas (NM)	--	-19	--	--	--	--	--	--	--	--	4
Person (NM)	--	--	--	--	--	--	--	--	--	--	--
Reeves (NM)	--	--	201	--	--	--	--	--	9	--	--
San Juan (NM)	668,091	2,565	--	--	--	--	382	5	--	667	20
Public Service Elec And Gas Co	379,936	203,960	71,511	--	1,566,455	--	140	425	955	361	803
Bayonne (NJ)	--	-27	--	--	--	--	--	*	--	--	4
Bergen (NJ)	--	--	4,387	--	--	--	--	--	145	--	--
Burlington (NJ)	--	11,378	106	--	--	--	--	30	2	--	63
Edison (NJ)	--	1,890	697	--	--	--	--	8	15	--	34
Essex (NJ)	--	854	6,912	--	--	--	--	2	81	--	69
Hope Creek (NJ)	--	--	--	--	714,667	--	--	--	--	--	--
Hudson (NJ)	207,696	89,191	41,177	--	--	--	86	156	419	174	173
Kearny (NJ)	--	22,492	139	--	--	--	--	51	2	--	104
Linden (NJ)	--	39,833	214	--	--	--	--	95	--	--	210
Mercer (NJ)	172,240	-95	6,610	--	--	--	55	*	125	186	--
National Park (NJ)	--	-6	--	--	--	--	--	--	--	--	2
Salem (NJ)	--	41	--	--	851,788	--	--	*	--	--	13
Sewaren (NJ)	--	38,429	11,269	--	--	--	--	84	164	--	129
Puget Sound Power & Light Company											
Crystal Mountain (WA)	--	169	290	67,689	--	--	--	1	4	--	343
Electron (WA)	--	102	--	--	--	--	--	*	--	--	*
Frederickson (WA)	--	--	--	6,787	--	--	--	--	--	--	--
Fredonia (WA)	--	--	122	--	--	--	--	--	2	--	93
Lower Baker (WA)	--	--	168	--	--	--	--	--	2	--	100
Nooksack (WA)	--	--	--	18,834	--	--	--	--	--	--	--
Shuffleton (WA)	--	-57	--	770	--	--	--	--	--	--	--
Snoqualmie (WA)	--	--	--	16,728	--	--	--	--	--	--	--
South Whidbey (WA)	--	95	--	--	--	--	--	*	--	--	9
Upper Baker (WA)	--	--	--	13,058	--	--	--	--	--	--	--
White River (WA)	--	--	--	11,512	--	--	--	--	--	--	--
Whitehorn (WA)	--	29	--	--	--	--	--	*	--	--	141
PSI Energy, Inc	2,461,267	5,767	3,046	3,342	--	--	1,162	17	30	1,673	35
Cayuga (IN)	545,404	41	3,046	--	--	--	245	*	30	168	9
Connersville (IN)	--	535	--	--	--	--	--	1	--	--	3
Edwardsport (IN)	25,846	182	--	--	--	--	15	*	--	25	5
Gallagher, R (IN)	162,711	2,724	--	--	--	--	75	5	--	147	2
Gibson (IN)	1,436,018	232	--	--	--	--	686	4	--	1,404	7
Markland (IN)	--	--	--	3,342	--	--	--	--	--	--	--
Miami Wabash (IN)	--	92	--	--	--	--	--	3	--	--	6
Noblesville (IN)	11,464	93	--	--	--	--	6	*	--	43	1
Wabash River (IN)	280,024	1,868	--	--	--	--	134	3	--	87	2
Radford Mun Power Plant	--	--	--	483	--	--	--	--	--	--	--
Radford (VA)	--	--	--	483	--	--	--	--	--	--	--
Rantoul, Village Of, Lt & Pwr											
Dept	--	1	--	--	--	--	--	*	--	--	*
Rantoul (IL)	--	1	--	--	--	--	--	*	--	--	*
Raton Public Service Company	2,583	--	--	--	--	--	2	--	--	1	--
Raton (NM)	2,583	--	--	--	--	--	2	--	--	1	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Rayne Elec Lt & Pwr	—	—	—	—	—	—	—	—	—	—	—
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—
Red Bud City Of	—	3	—	—	—	—	—	*	—	—	1
Red Bud (IL)	—	3	—	—	—	—	—	*	—	—	1
Red Cloud City Of Mun Lt & Pwr	—	3	—	—	—	—	—	*	—	—	*
Red Cloud (NE)	—	3	—	—	—	—	—	*	—	—	*
Redding City Of	—	—	—	539	—	—	—	—	—	—	—
Whiskeytown (CA)	—	—	—	539	—	—	—	—	—	—	—
Redlands Water & Power Co	—	—	—	887	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	887	—	—	—	—	—	—	—
Redwood Falls Pub Util Comm	—	84	—	—	—	—	—	*	—	—	2
Redwood Falls (MN)	—	84	—	—	—	—	—	*	—	—	2
Rensselaer City Of Mun Power Plant	—	—	—	—	—	—	—	—	—	—	1
Rensselaer (IN)	—	—	—	—	—	—	—	—	—	—	1
Renwick Light & Power Plant	—	—	—	—	—	—	—	—	—	—	—
Renwick (IA)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill City Of	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (MO)	—	—	—	—	—	—	—	—	—	—	—
Richmond Power & Light	51,781	25	—	—	—	—	27	*	—	61	1
Whitewater Valley (IN)	51,781	25	—	—	—	—	27	*	—	61	1
River Falls Municipal Utilities	—	8	59	195	—	—	—	*	1	—	3
Junction (WI)	—	8	59	129	—	—	—	*	1	—	3
Powell Falls (WI)	—	—	—	66	—	—	—	—	—	—	—
Robstown City Of	—	113	953	—	—	—	—	*	13	—	7
Robstown (TX)	—	113	953	—	—	—	—	*	13	—	7
Rochelle Municipal Utilities	—	1	1,092	—	—	—	—	*	55	—	1
Rochelle No. 1 (IL)	—	1	19	—	—	—	—	*	1	—	1
Rochelle No. 2 (IL)	—	—	1,073	—	—	—	—	—	54	—	—
Rochester City Of Elec Dept	7,219	-39	340	749	—	—	4	*	4	8	2
Cascade Creek (MN)	—	-39	—	—	—	—	—	*	—	—	2
Rochester (MN)	—	—	—	749	—	—	—	—	—	—	—
Silver Lake (MN)	7,219	—	340	—	—	—	4	—	4	8	—
Rochester Gas & Elec Corp	84,150	344	118	18,151	322,634	—	36	1	2	57	6
Ginna (NY)	—	—	—	—	322,634	—	—	—	—	—	—
Station 160 (NY)	—	—	—	118	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	347	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	25	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	3,454	—	—	—	—	—	—	—
Station 26 (NY)	—	—	—	865	—	—	—	—	—	—	—
Station 3 (NY)	30,684	43	—	—	—	—	12	*	—	4	4
Station 5 (NY)	—	—	—	13,341	—	—	—	—	—	—	—
Station 7 (NY)	53,486	301	—	—	—	—	24	1	—	53	1
Station 9 (NY)	—	—	118	—	—	—	—	—	2	—	—
Rock Port Bd Of Public Works	—	4	38	—	—	—	—	*	*	—	*
Rockport (MO)	—	4	38	—	—	—	—	*	*	—	*
Rock Rapids City Of (Util Div)	—	—	—	—	—	—	—	*	—	—	*
Rock Rapids (IA)	—	—	—	—	—	—	—	*	—	—	*
Rockford Mun Light Plant	—	—	—	—	—	—	—	—	—	—	—
Rockford (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Rockville Center El Lt Dept	—	550	551	—	—	—	—	1	7	—	2
Rockville (NY)	—	550	551	—	—	—	—	1	7	—	2
Roseau, Village Of	—	3	—	—	—	—	—	*	—	—	*
Roseau (MN)	—	3	—	—	—	—	—	*	—	—	*
Russell City Of	—	235	1,233	—	—	—	—	*	15	—	2
Russell (KS)	—	235	1,233	—	—	—	—	*	15	—	2
Ruston Water & Light Plant	—	—	9,232	—	—	—	—	—	128	—	—
Ruston (LA)	—	—	9,232	—	—	—	—	—	128	—	—
Sabetha City Of	—	19	3	—	—	—	—	*	*	—	2
Sabetha (KS)	—	19	3	—	—	—	—	*	*	—	2
Sacramento Municipal Utility Dist	—	—	76	65,881	—	—	—	*	2	—	3
Camino (CA)	—	—	—	18,674	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	1,533	—	—	—	—	—	—	—
Coldwater Creek (CA)	—	—	—	—	—	32,285	—	—	—	—	—
Jaybird (CA)	—	—	—	25,649	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	473	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	175	—	—	—	—	—	—	—
McClellan (CA)	—	—	76	—	—	—	—	*	2	—	3
Robbs Peak (CA)	—	—	—	227	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	196	—	—	—	—	—	—	—
Smudgeo (CA)	—	—	—	—	—	37,350	—	—	—	—	—
Solar (CA)	—	—	—	—	—	79	—	—	—	—	—
Union Valley (CA)	—	—	—	3,578	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	17,376	—	—	—	—	—	—	—
Safe Harbor Water Power Corp ...	—	—	—	114,926	—	—	—	—	—	—	—
Safe Harbor (PA)	—	—	—	114,926	—	—	—	—	—	—	—
Salt River Proj Agri Imp Pwr Dist	1,438,129	410	7,670	21,827	—	—	682	1	102	2,366	458
* Central Storage *	—	—	—	—	—	—	—	—	—	—	23
Agua Fria (AZ)	—	—	-395	—	—	—	—	—	7	—	211
Coronado (AZ)	428,952	148	—	—	—	—	239	*	—	748	20
Crosscut (AZ)	—	—	—	—	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	12,341	—	—	—	—	—	—	—
Kyrene (AZ)	—	10	369	—	—	—	—	*	11	—	64
Mormon Flat (AZ)	—	—	—	6,792	—	—	—	—	—	—	—
Navajo (AZ)	1,009,177	243	—	—	—	—	443	*	—	1,618	36
Roosevelt (AZ)	—	—	—	—	—	—	—	—	—	—	—
San Tan (AZ)	—	9	7,696	—	—	—	—	*	85	—	105
South Con (AZ)	—	—	—	—	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	2,494	—	—	—	—	—	—	—
San Antonio Public Service Bd ...	701,732	653	157,042	—	—	—	419	1	1,701	546	416
Braunig, V H (TX)	—	—	72,299	—	—	—	—	—	785	—	201
Deely, J T (TX)	418,406	142	—	—	—	—	255	*	—	546	166
J K Spruce (TX)	283,326	—	115	—	—	—	164	—	1	—	—
Leon Creek (TX)	—	—	-145	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	-138	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	511	85,224	—	—	—	—	1	915	—	—
Tuttle, W B (TX)	—	—	-313	—	—	—	—	—	—	—	49
San Diego Gas & Electric	—	—	—	—	—	—	—	—	—	—	—
Company	—	121,660	215,233	—	—	—	—	207	2,212	—	1,008
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1
Division (CA)	—	19	—	—	—	—	—	*	—	—	—
El Cajon (CA)	—	9	27	—	—	—	—	*	*	—	1
Encina (CA)	—	119,315	77,952	—	—	—	—	203	848	—	666
Keamy (CA)	—	—	—	—	—	—	—	—	—	—	23
Miramar (CA)	—	22	62	—	—	—	—	*	1	—	4
Naval Station (CA)	—	—	6	—	—	—	—	—	*	—	1
Naval Training Cntr (CA)	—	—	—	—	—	—	—	—	*	—	1
North Island (CA)	—	—	—	—	—	—	—	—	*	—	—
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short ton)	Petro- leum (bbl)	Gas (Mcf)	Coal (short ton)	Petro- leum (bbl)
San Diego Gas & Electric Company											
South Bay (CA)	—	2,295	137,186	—	—	—	—	4	1,383	—	312
Station B (CA)	—	—	—	—	—	—	—	—	—	—	—
San Miguel Electric Coop	250,274	88	—	—	—	—	275	*	—	115	14
San Miguel (TX)	250,274	88	—	—	—	—	275	*	—	115	14
Sanborn Municipal Light Plant	—	—	—	—	—	—	—	—	—	—	—
Sanborn (IA)	—	—	—	—	—	—	—	—	—	—	—
Santa Clara City Of	—	—	3,743	1,081	—	—	—	—	55	—	2
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	3,661	—	—	—	—	—	54	—	—
Glanera (CA)	—	—	82	—	—	—	—	—	1	—	2
Grizzly (CA)	—	—	—	80	—	—	—	—	—	—	—
Highline (CA)	—	—	—	—	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	1,001	—	—	—	—	—	—	—
Sargent City Of	—	—	—	—	—	—	—	—	—	*	*
Sargent (NE)	—	—	—	—	—	—	—	—	—	—	*
Savannah Electric & Power Co	14,078	1,917	1,176	—	—	—	6	4	13	130	47
Boulevard (GA)	—	42	—	—	—	—	—	*	—	—	12
McIntosh (GA)	—	—	—	—	—	—	—	—	—	61	*
Port Wentworth (GA)	14,078	1,875	1,176	—	—	—	6	4	13	69	35
Riverside (GA)	—	—	—	—	—	—	—	—	—	—	—
Seaford Lt & Power	—	82	—	—	—	—	—	*	—	—	2
Seaford (DE)	—	82	—	—	—	—	—	*	—	—	2
Seattle Dept Of Lighting	—	—	—	392,422	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	189,482	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	2,538	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	62,976	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	73,670	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	807	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	62,949	—	—	—	—	—	—	—
Sebewaing Lt & Wtr Dept	—	—	—	—	—	—	—	—	—	*	*
Main Street (MI)	—	—	—	—	—	—	—	—	—	—	*
Pine Street (MI)	—	—	—	—	—	—	—	—	—	—	—
Sequin City Of	—	2	—	—	—	—	—	*	—	*	*
Sequin (TX)	—	2	—	—	—	—	—	*	—	—	*
Seminole Electric Coop Inc	681,056	2,215	—	—	—	—	282	4	—	371	7
Seminole (FL)	681,056	2,215	—	—	—	—	282	4	—	371	7
Seward Electric System	—	—	—	—	—	—	—	—	—	—	—
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs City Of	—	—	7	—	—	—	—	*	*	—	*
Sharon Spring (KS)	—	—	7	—	—	—	—	*	*	—	*
Shelby Mun Light Plant	6,860	—	29	—	—	—	5	*	*	7	*
Shelby (OH)	6,860	—	29	—	—	—	5	*	*	7	*
Sho Me Power Cooperative	—	—	—	1,005	—	—	—	—	—	—	—
Niangua (MO)	—	—	—	1,005	—	—	—	—	—	—	—
Shrewsbury El Lt Plant	—	-76	—	—	—	—	—	—	—	*	*
Shrewsbury (MA)	—	-76	—	—	—	—	—	—	—	—	*
Sibley Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sidney City Of (Electric Util)	—	—	—	—	—	—	—	—	—	—	1
Sidney (NE)	—	—	—	—	—	—	—	—	—	—	1
Sierra Pacific Power Company	321,251	71,774	53,962	620	—	—	163	118	633	209	248
Battle Mt (NV)	—	-7	—	—	—	—	—	•	—	—	•
Brunswick (NV)	—	-23	—	—	—	—	—	•	—	—	•
Elko (NV)	—	-7	—	—	—	—	—	—	—	—	•
Fallon (NV)	—	-1	—	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	23	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	226	—	—	—	—	—	—	—
Fort Churchill (NV)	—	29,048	51,072	—	—	—	—	48	488	—	96
Gabbs (NV)	—	-13	—	—	—	—	—	•	—	—	1
Kings Beach (CA)	—	-7	—	—	—	—	—	•	—	—	1
Lahontan (NV)	—	—	—	—	—	—	—	—	—	—	—
North Valmy (NV)	321,251	597	—	—	—	—	163	1	—	209	3
Portola (CA)	—	-21	—	—	—	—	—	•	—	—	•
Tracy (NV)	—	42,238	12,890	—	—	—	—	68	144	—	145
Valley Road (NV)	—	-23	—	—	—	—	—	•	—	—	•
Verdi (NV)	—	—	—	133	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	240	—	—	—	—	—	—	—
Winnemucca (NV)	—	-7	—	—	—	—	—	•	—	—	•
26 Foot Drop (NV)	—	—	—	-2	—	—	—	—	—	—	—
Sikeston Bd Of Mun Utilities	53,090	39,736	—	—	—	—	26	•	—	146	6
Coleman, E. P. (MO)	—	2	—	—	—	—	—	•	—	—	•
Sikeston (MO)	53,090	39,736	—	—	—	—	26	•	—	146	6
Sitka City Of (Electric Dept)	—	11	—	4,166	—	—	—	•	—	—	4
Blue Lake (AK)	—	—	—	42	—	—	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	-11	—	—	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	38	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	4,087	—	—	—	—	—	—	—
Indian River (AK)	—	11	—	—	—	—	—	•	—	—	4
Skaneateles City Of	—	—	—	—	—	—	—	—	—	—	—
Skaneateles (NY)	—	—	—	—	—	—	—	—	—	—	—
Sleepy Eye Public Util Comm	—	2	—	—	—	—	—	•	—	•	1
Sleepy Eye (MN)	—	2	—	—	—	—	—	•	—	•	1
Soda Springs City Of	—	—	—	193	—	—	—	—	—	—	—
Soda Springs 1 (ID)	—	—	—	93	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	100	—	—	—	—	—	—	—
South Beloit Wtr Gas & Elec Co ..	—	—	—	317	—	—	—	—	—	—	—
Rockton (IL)	—	—	—	317	—	—	—	—	—	—	—
South Carolina Public Service											
Auth	941,852	890	—	41,988	—	—	372	2	—	508	105
Cross (SC)	312,608	13	—	—	—	—	118	•	—	158	4
Grainger, Dolphus M (SC)	45,198	44	—	—	—	—	19	•	—	27	•
Hilton Head (SC)	—	-33	—	—	—	—	—	—	—	—	21
Jefferies (SC)	92,249	179	—	15,602	—	—	38	•	—	82	47
Myrtle Beach (SC)	—	-25	—	—	—	—	—	•	—	—	25
Spillway (SC)	—	—	—	999	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	25,387	—	—	—	—	—	—	—
Winyah (SC)	491,797	702	—	—	—	—	197	1	—	241	6
South Mississippi Elec Pwr Assn	114,375	103	21,591	—	—	—	50	•	268	148	44
Bennedale (MS)	—	—	—	—	—	—	—	—	—	—	—
Morrow (MS)	114,375	103	—	—	—	—	50	•	—	148	9
Moselle (MS)	—	—	21,591	—	—	—	—	—	268	—	34
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	1
South Norwalk Elec Wks, The	—	207	—	—	—	—	—	•	—	—	1
South Norwalk (CT)	—	207	—	—	—	—	—	•	—	—	1
South Texas Elec Coop, Inc	—	1	1	—	—	—	—	•	•	—	—
Rayburn, Sam (TX)	—	1	1	—	—	—	—	•	•	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern California Edison											
Company	893,792	1,881	1,412,160	200,255	1,399,727	—	423	4	13,204	890	4,585
* Central Storage *	—	—	—	—	—	—	—	—	—	—	782
Alamitos (CA)	—	—	325,670	—	—	—	—	—	3,094	—	526
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	16,836	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	15,223	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	27,993	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	29,082	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	15,563	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	14,705	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	2,622	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	2,359	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	3,174	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	1,165	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	764	—	—	—	—	—	—	—
Borel (CA)	—	—	—	5,525	—	—	—	—	—	—	—
Cool Water (CA)	—	—	9,243	—	—	—	—	—	103	—	427
Eastwood (CA)	—	—	—	12,730	—	—	—	—	—	—	—
El Segundo (CA)	—	—	119,610	—	—	—	—	—	1,076	—	291
Elwood (CA)	—	—	—	—	—	—	—	—	—	—	—
Ethwanda (CA)	—	—	117,816	—	—	—	—	—	1,192	—	600
Fontana (CA)	—	—	—	656	—	—	—	—	—	—	—
Highgrove (CA)	—	—	—	—	—	—	—	—	—	—	43
Huntington Beach (CA)	—	—	96,691	—	—	—	—	—	925	—	179
Kaweah 1 (CA)	—	—	—	1,065	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	963	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	1,765	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	14,446	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	8,342	—	—	—	—	—	—	—
Long Beach (CA)	—	—	2,491	—	—	—	—	—	44	—	124
Lundy (CA)	—	—	—	117	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	280	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	12,020	—	—	—	—	—	—	—
Mandalay (CA)	—	90	76,167	—	—	—	—	—	720	—	445
Mill Creek 1 (CA)	—	—	—	407	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	817	—	—	—	—	—	—	—
Mohave (NV)	893,792	—	18,258	—	—	—	423	—	186	690	—
Ontario 1 (CA)	—	—	—	337	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	101	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	416,324	—	—	—	—	—	3,790	—	783
Pebbly Beach (CA)	—	1,791	—	—	—	—	—	4	—	—	3
Poole (CA)	—	—	—	1,865	—	—	—	—	—	—	—
Portai (CA)	—	—	—	1,487	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	230,175	—	—	—	—	—	2,074	—	290
Rush Creek (CA)	—	—	—	3,249	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	—	—	—	—	—	—	—	—	72
San Geronio (CA)	—	—	—	204	—	—	—	—	—	—	—
San Geronio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	1,399,727	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	1,403	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	683	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	582	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	192	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,513	—	—	—	—	—	—	—
Southern Illinois Power Coop											
Marion (IL)	85,582	173	—	—	—	—	49	*	—	264	2
	85,582	173	—	—	—	—	49	*	—	264	2
Southern Indiana Gas & Electric											
Co	493,427	204	740	—	—	—	230	*	8	365	3
A. B. Brown (IN)	251,604	22	474	—	—	—	115	*	5	144	2
Broadway (IN)	—	—	91	—	—	—	—	—	1	—	1
Culley (IN)	164,248	182	51	—	—	—	79	*	1	165	*
Northeast (IN)	—	—	—	—	—	—	—	—	—	—	—
Warrick (IN)	77,575	—	124	—	—	—	36	—	1	56	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southwest Public Power District											
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Power Co											
(CSW)	1,196,049	1,303	201,138	—	—	—	807	2	2,070	1,456	117
Arsenal Hill (LA)	—	—	3,538	—	—	—	—	—	42	—	—
Flint Creek (AR)	208,958	549	—	—	—	—	137	1	—	318	7
Knox Lee (TX)	—	—	53,429	—	—	—	—	—	505	—	66
Lieberman (LA)	—	—	1,319	—	—	—	—	—	12	—	20
Lone Star (TX)	—	—	-68	—	—	—	—	—	—	—	14
Pirkey (TX)	230,568	—	1,074	—	—	—	189	—	11	440	—
Welsh (TX)	756,523	754	—	—	—	—	480	1	—	698	9
Wilkes (TX)	—	—	141,833	—	—	—	—	—	1,499	—	1
Southwestern Public Service Co.	1,212,576	17	291,378	—	—	—	691	*	2,972	855	87
Carlsbad (NM)	—	—	130	—	—	—	—	—	2	—	—
Celanese (TX)	—	—	—	—	—	25,651	—	—	—	—	—
Cunningham (NM)	—	—	59,155	—	—	—	—	—	596	—	—
Harrington (TX)	625,530	—	1,353	—	—	—	360	—	14	365	—
Jones (TX)	—	—	115,732	—	—	—	—	—	1,158	—	56
Maddox (NM)	—	—	47,148	—	—	—	—	—	482	—	—
Nichols (TX)	—	—	45,127	—	—	—	—	—	487	—	—
Plant X (TX)	—	—	22,415	—	—	—	—	—	250	—	31
Tolk Station (TX)	587,046	—	318	—	—	—	331	—	3	490	—
Tucumcari (NM)	—	17	—	—	—	—	—	*	—	—	1
Soyland Power Coop, Inc.	13,321	10	—	—	—	—	8	*	—	12	4
Pearl Station (IL)	13,321	81	—	—	—	—	8	*	—	12	3
Pittsfield (IL)	—	-67	—	—	—	—	—	*	—	—	—
Winchester (IL)	—	-4	—	—	—	—	—	—	—	—	—
Spalding Mun Lt & Pwr Co	—	2	—	—	—	—	—	*	—	—	*
Spalding (NE)	—	2	—	—	—	—	—	*	—	—	*
Spartanburg City Of	—	—	—	226	—	—	—	—	—	—	—
Spartanburg (SC)	—	—	—	226	—	—	—	—	—	—	—
Spencer Municipal Utilities	—	19	—	—	—	—	—	*	—	—	12
Spencer (IA)	—	19	—	—	—	—	—	*	—	—	12
Spring Valley City Of	—	—	—	—	—	—	—	—	—	—	*
Spring Valley (MN)	—	—	—	—	—	—	—	—	—	—	*
Springfield City Of	146,172	362	—	—	—	—	82	1	—	61	7
Dallman (IL)	135,515	249	—	—	—	—	75	*	—	61	—
Factory (IL)	—	20	—	—	—	—	—	*	—	—	3
Lakeside (IL)	10,657	92	—	—	—	—	7	*	—	1	2
Reynolds (IL)	—	1	—	—	—	—	—	*	—	—	1
Springfield City Of	—	—	—	—	—	—	—	—	—	—	—
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield Public Utilities	—	—	—	—	—	—	—	—	—	—	—
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springfield Utilities	123,138	13	478	—	—	—	58	*	6	87	8
James River (MO)	48,216	—	203	—	—	—	24	—	2	37	4
Main Street (MO)	—	13	—	—	—	—	—	*	—	—	1
Southwest (MO)	74,922	—	275	—	—	—	34	—	4	50	3
Springville Electric System	—	—	—	125	—	—	—	—	—	—	—
Springville (NY)	—	—	—	125	—	—	—	—	—	—	—
Springville Municipal Corporation	—	208	3,648	190	—	—	—	*	35	—	1
Bartholomew (UT)	—	—	—	111	—	—	—	—	—	—	—
Hobble Creek (UT)	—	—	—	66	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	13	—	—	—	—	—	—	—
Upper Barth (UT)	—	—	—	—	—	—	—	—	—	—	—
Whitehead (UT)	—	208	3,648	—	—	—	—	*	35	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
St Cloud Public Utilities	—	52	299	—	—	—	—	•	3	—	3
St Cloud (FL)	—	52	299	—	—	—	—	•	3	—	3
St Francis City Of	—	—	—	—	—	—	—	—	—	—	•
St Francis (KS)	—	—	—	—	—	—	—	—	—	—	•
St George City Corp Util Commission	—	14	—	—	—	—	—	•	—	—	1
Gunlock Hydro (UT)	—	—	—	—	—	—	—	—	—	—	—
No 2 Diesel (ID)	—	14	—	—	—	—	—	•	—	—	1
St. George (UT)	—	—	—	—	—	—	—	—	—	—	—
St John City Of	—	7	—	—	—	—	—	•	—	—	•
St John (KS)	—	7	—	—	—	—	—	•	—	—	•
St Joseph Light & Power Co	21,665	624	232	—	—	—	12	2	6	23	58
Lake Road (MO)	21,665	624	232	—	—	—	12	2	6	23	58
St Louis Electric Utility	—	—	—	—	—	—	—	—	—	—	—
Saint Louis (MI)	—	—	—	—	—	—	—	—	—	—	—
St Marys Mun Lt & Pwr Plant	5,179	15	—	—	—	—	3	•	—	•	•
Saint Marys (OH)	5,179	15	—	—	—	—	3	•	—	•	•
Stafford City Of	—	—	—	—	—	—	—	•	•	—	•
Stafford (KS)	—	—	—	—	—	—	—	•	•	—	•
Stanberry Power Co	—	—	—	—	—	—	—	—	—	—	—
Stanberry (MO)	—	—	—	—	—	—	—	—	—	—	—
Starke Mun Lt & Wtr Plant	—	31	311	—	—	—	—	•	5	—	1
Stark (FL)	—	31	311	—	—	—	—	•	5	—	1
State Center Mun Lt Plant	—	—	—	—	—	—	—	—	—	—	•
State Center (IA)	—	—	—	—	—	—	—	—	—	—	•
Sterling City Of	—	2	13	—	—	—	—	•	•	—	2
Sterling (KS)	—	2	13	—	—	—	—	•	•	—	2
Stillwater City Of	—	—	675	—	—	—	—	—	7	—	1
Boomer Lake (OK)	—	—	675	—	—	—	—	—	7	—	1
Stockton City Of	—	—	-24	—	—	—	—	•	•	—	•
Stockton (KS)	—	—	-24	—	—	—	—	•	•	—	•
Story City Mun Elec Utility	—	—	—	—	—	—	—	—	—	—	—
Story City (IA)	—	—	—	—	—	—	—	—	—	—	—
Strawberry Point Lt & Wtr Dept ..	—	1	—	—	—	—	—	•	—	—	•
Strawberry Point (IA)	—	1	—	—	—	—	—	•	—	—	•
Strawberry Water Users Assoc ...	—	—	—	371	—	—	—	—	—	—	—
Payson (UT)	—	—	—	100	—	—	—	—	—	—	—
Spanish Fork (UT)	—	—	—	271	—	—	—	—	—	—	—
Stuart Light & Power Plant	—	—	—	—	—	—	—	—	—	—	—
Stuart (NE)	—	—	—	—	—	—	—	—	—	—	—
Stuart Light & Power System	—	2	—	—	—	—	—	•	—	—	•
Stuart (IA)	—	2	—	—	—	—	—	•	—	—	•
Sturgis City Of	—	145	1,031	912	—	—	—	•	10	—	1
Centerville (MI)	—	—	—	912	—	—	—	—	—	—	—
Sturgis (MI)	—	145	1,031	—	—	—	—	•	10	—	1
Sullivan City Of	—	151	1,149	—	—	—	—	•	12	—	2
Sullivan (IL)	—	151	1,149	—	—	—	—	•	12	—	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Summer Municipal Light Dept	—	18	—	—	—	—	—	*	—	—	1
Summer (IA)	—	18	—	—	—	—	—	*	—	—	1
Sunflower Electric Coop	173,207	—	1,104	—	—	—	105	—	16	139	—
Garden City (KS)	—	—	516	—	—	—	—	—	8	—	—
Holcomb (KS)	173,207	—	588	—	—	—	105	—	8	139	—
Superior Water Lt & Pwr Co.	—	—	—	—	—	—	—	—	—	—	—
Winslow (WI)	—	—	—	—	—	—	—	—	—	—	—
Swans Island Electric Coop, Inc ..	—	—	—	—	—	—	—	—	—	—	—
Mintum (ME)	—	—	—	—	—	—	—	—	—	—	—
Swanton Electric Department	—	—	—	1,859	—	—	—	—	—	—	—
Higate Falls (VT)	—	—	—	1,859	—	—	—	—	—	—	—
System Energy Resources	—	—	—	—	812,055	—	—	—	—	—	—
Grand Gulf (MS)	—	—	—	—	812,055	—	—	—	—	—	—
SCANA Corporation	978,818	493	1,651	19,598	441,893	—	387	1	19	802	75
Burton (SC)	—	—	10	—	—	—	—	—	*	—	2
Canadys (SC)	214,280	25	610	—	—	—	90	*	6	88	4
Colt (SC)	—	—	—	—	—	—	—	—	—	—	5
Columbia Hydro (SC)	—	—	—	4,646	—	—	—	—	—	—	—
Faber Place (SC)	—	—	—	—	—	—	—	—	—	—	—
Fairfield County (SC)	—	—	—	—	—	—	—	—	—	—	—
Hagood (SC)	—	175	856	—	—	—	—	*	11	—	14
Hardeeville (SC)	—	—	—	—	—	—	—	—	—	—	1
Momekin (SC)	74,872	—	—	—	—	—	29	*	—	133	4
Neal Shoals (SC)	—	—	—	2,703	—	—	—	—	—	—	—
Parr (SC)	—	—	—	—	—	—	—	—	—	—	18
Parr Hydro (SC)	—	—	—	8,458	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	8,207	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	8,937	—	—	—	—	—	—	—
Urquhart (SC)	118,680	102	175	—	—	—	48	*	2	110	3
V. C. Summer (SC)	—	—	—	—	441,893	—	—	—	—	—	—
Wateree (SC)	239,933	191	—	—	—	—	93	*	—	281	11
Williams (SC)	331,053	—	—	—	—	—	126	—	—	189	14
Tacoma Dept Of Pub Util (Light Div)	3,963	—	5	133,884	—	—	4	—	*	1	—
Alder (WA)	—	—	—	11,535	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	11,145	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	21,863	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	19,580	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	32,995	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	33,418	—	—	—	—	—	—	—
Steam Plant 2 (WA)	3,963	—	5	—	—	7,567	4	—	*	1	—
Wynoochee (WA)	—	—	—	3,158	—	—	—	—	—	—	—
Tallahassee City Of	—	5,215	78,248	3,533	—	—	—	9	858	—	178
Hopkins, Arvah B (FL)	—	3,728	60,725	—	—	—	—	6	858	—	123
Jackson Bluff (FL)	—	—	—	3,533	—	—	—	—	—	—	—
Purdum, S O (FL)	—	1,487	15,521	—	—	—	—	3	202	—	55
Tampa Electric Company	1,051,968	4,882	170	—	—	—	440	11	1	1,432	223
* Central Storage *	—	—	—	—	—	—	—	—	—	953	—
Big Bend (FL)	867,454	1,562	—	—	—	—	362	2	—	214	40
Gannon, F J (FL)	184,514	2,161	—	—	—	—	79	4	—	265	5
Hookers Point (FL)	—	31	—	—	—	—	—	2	—	—	165
S Dinner Lk (FL)	—	70	170	—	—	—	—	*	1	—	1
S Phillips (FL)	—	1,058	—	—	—	—	—	2	—	—	13
Tapoco, Inc	—	—	—	—	—	—	—	—	—	—	—
Calderwood (TN)	—	—	—	—	—	—	—	—	—	—	—
Checoah (NC)	—	—	—	—	—	—	—	—	—	—	—
Chilhowee (TN)	—	—	—	—	—	—	—	—	—	—	—
Santeeah (NC)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Taunton Mun Lighting Plant	—	9,380	—	—	—	—	—	19	—	—	55
Cleary, B F (MA)	—	9,380	—	—	—	—	—	19	—	—	55
Tecumseh Utility Auth	—	7	16	—	—	—	—	*	*	—	*
Tecumseh (NE)	—	7	16	—	—	—	—	*	*	—	*
Tennessee Valley Authority	6,785,262	31,788	—	1,618,038	1,448,926	—	2,841	55	—	1,995	734
Alten (TN)	393,056	2,844	—	—	—	—	180	5	—	82	150
Apalachia (TN)	—	—	—	44,709	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	744	—	—	—	—	—	—	—
Boone (TN)	—	—	—	32,033	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	691,806	—	—	—	—	—	—
Bull Run (TN)	383,976	4,708	—	—	—	—	132	7	—	130	4
Chatuge (NC)	—	—	—	2,006	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	65,071	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	49,883	—	—	—	—	—	—	—
Colbert (AL)	531,899	2,342	—	—	—	—	239	4	—	118	101
Cumberland (TN)	515,219	8,819	—	—	—	—	220	15	—	365	7
Douglas (TN)	—	—	—	46,908	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	120,481	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	98,391	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	17,508	—	—	—	—	—	—	—
Gallatin (TN)	566,176	1,960	—	—	—	—	222	3	—	127	159
Great Falls (TN)	—	—	—	21,135	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	59,451	—	—	—	—	—	—	—
Hwassee (NC)	—	—	—	20,852	—	—	—	—	—	—	—
Johnsonville (TN)	552,616	6,185	—	—	—	—	253	12	—	165	300
Kentucky (KY)	—	—	—	45,714	—	—	—	—	—	—	—
Kingston (TN)	785,558	164	—	—	—	—	310	*	—	184	2
Melton Hill (TN)	—	—	—	35,951	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	51,121	—	—	—	—	—	—	—
Norris (TN)	—	—	—	62,591	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	1,251	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	7,357	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	10,638	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	13,420	—	—	—	—	—	—	—
Paradise (KY)	1,335,384	1,862	—	—	—	—	567	3	—	390	5
Pickwick (TN)	—	—	—	103,419	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	-45,868	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	757,320	—	—	—	—	—	—
Savler, John (TN)	423,373	100	—	—	—	—	182	*	—	113	1
Shawnee (KY)	608,939	1,355	—	—	—	—	264	2	—	214	2
South Holston (TN)	—	—	—	21,735	—	—	—	—	—	—	—
Time Ford (TN)	—	—	—	16,852	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	11,002	—	—	—	—	—	—	—
Watts Bar (TN)	-178	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	112,818	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	215,411	—	—	—	—	—	—	—
Widows Creek (AL)	709,244	1,426	—	—	—	—	318	3	—	106	3
Wilbur (TN)	—	—	—	2,039	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	373,415	—	—	—	—	—	—	—
Texas Municipal Power Agency ...	261,252	—	—	—	—	—	311	—	—	112	8
Gibbons Creek (TX)	261,252	—	—	—	—	—	311	—	—	112	8
Texas Utils Electric Co (TU)	2,709,650	15,869	1,770,753	—	1,145,313	—	2,296	30	17,773	2,396	2,363
Big Brown (TX)	538,833	—	5,430	—	—	—	450	—	61	348	—
Collin (TX)	—	—	-116	—	—	—	—	—	—	—	65
Comanche Peak (TX)	—	—	—	—	1,145,313	—	—	—	—	—	—
Dallas (TX)	—	—	-313	—	—	—	—	—	*	—	44
De Cordova (TX)	—	—	311,991	—	—	—	—	—	3,045	—	184
Eagle Mountain (TX)	—	88	17,060	—	—	—	—	*	262	—	72
Graham (TX)	—	—	81,266	—	—	—	—	—	810	—	63
Handley (TX)	—	4,130	158,378	—	—	—	—	8	1,651	—	243
Lake Creek (TX)	—	—	21,692	—	—	—	—	—	213	—	115
Lake Hubbard (TX)	—	3,115	138,443	—	—	—	—	6	1,480	—	200
Martin Lake (TX)	1,326,681	59	—	—	—	—	1,071	*	—	548	51
Monticello (TX)	602,750	349	—	—	—	—	572	1	—	337	30

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Texas Util Electric Co (TU)											
Morgan Creek (TX)	—	—	58,795	—	—	—	—	—	579	—	250
Mountain Creek (TX)	—	—	36,767	—	—	—	—	—	361	—	151
North Lake (TX)	—	4,945	55,052	—	—	—	—	10	609	—	157
North Main (TX)	—	—	-111	—	—	—	—	—	—	—	14
Parkdale (TX)	—	—	-375	—	—	—	—	—	—	—	50
Permian Basin (TX)	—	—	233,451	—	—	—	—	—	2,340	—	233
River Crest (TX)	—	—	-149	—	—	—	—	—	*	—	31
Sandow (TX)	241,386	1,029	—	—	—	—	203	2	—	1,165	—
Stryker Creek (TX)	—	10	155,058	—	—	—	—	*	1,524	—	81
Tradinghouse Creek (TX)	—	2,144	381,702	—	—	—	—	4	3,684	—	179
Trinidad (TX)	—	—	-215	—	—	—	—	—	—	—	35
Valley (TX)	—	—	116,947	—	—	—	—	—	1,155	—	103
Texas-New Mexico Power Co	174,155	—	3,836	—	—	—	139	—	41	74	—
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	174,155	—	3,836	—	—	—	139	—	41	74	—
Thief River Falls Wtr & Lt Dept ...	—	—	—	319	—	—	—	—	—	—	*
Thief River Falls (MN)	—	—	—	319	—	—	—	—	—	—	*
Thumb Elec Coop Of Michigan ...	—	—	—	—	—	—	—	*	—	—	*
Caro (MI)	—	—	—	—	—	—	—	*	—	—	*
Udly (MI)	—	—	—	—	—	—	—	*	—	—	*
Tipton Mun Utilities	—	—	—	—	—	—	—	*	—	—	*
Tipton (IA)	—	—	—	—	—	—	—	*	—	—	*
Toledo Edison Company	213,605	396	29	—	538,198	—	81	1	1	129	6
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	213,605	396	—	—	—	—	81	1	—	129	3
Davis-Besse (OH)	—	—	—	—	588,198	—	—	—	—	—	—
Richland (OH)	—	—	29	—	—	—	—	—	1	—	2
Stryker (OH)	—	—	—	—	—	—	—	—	—	—	1
Traer Municipal Utilities	—	—	8	—	—	—	—	*	*	—	*
Traer (IA)	—	—	8	—	—	—	—	*	*	—	*
Traverse City Of	—	—	—	859	—	—	—	—	—	17	—
Bayside (MI)	—	—	—	—	—	—	—	—	—	17	—
Boardman (MI)	—	—	—	432	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	247	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	—	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	180	—	—	—	—	—	—	—
Trenton Light & Power Plant	—	—	—	—	—	—	—	—	—	—	—
Trenton (NE)	—	—	—	—	—	—	—	—	—	—	—
Trenton Municipal Utilities	—	137	—	—	—	—	—	*	—	—	4
Trenton (MO)	—	77	—	—	—	—	—	*	—	—	*
Trenton PKG (MO)	—	60	—	—	—	—	—	*	—	—	3
Tri State Gen & Trans Assn, Inc. ..	828,909	—	672	—	—	—	418	—	7	1,097	40
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	19
Craig (CO)	787,885	—	672	—	—	—	398	—	7	1,070	2
Nucila (CO)	41,024	—	—	—	—	—	23	—	—	26	19
Trinidad Mun Pwr & Lt Dept	978	—	—	—	—	—	1	—	—	1	1
Trinidad (CO)	978	—	—	—	—	—	1	—	—	1	1
Truman Public Util Comm	—	—	—	—	—	—	—	—	—	—	*
Truman (MN)	—	—	—	—	—	—	—	—	—	—	*
Tucson Electric Power Company	312,790	2	145	—	—	—	169	*	14	308	20
De Moss Petrie (AZ)	—	—	45	—	—	—	—	—	1	—	4
Irrington (AZ)	66,224	—	188	—	—	—	33	—	13	11	5
North Loop (AZ)	—	—	-88	—	—	—	—	—	—	—	7
Springerville (AZ)	246,566	2	—	—	—	—	136	*	—	297	5

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tulla Light & Power Plant	—	—	—	—	—	—	—	—	—	—	—
Tulla (TX)	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	—	-21	8,700	—	—	—	—	*	—	3
Hickman (CA)	—	—	—	-3	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	1,151	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	7,405	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	-5	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	152	—	—	—	—	—	—	—
Walnut (CA)	—	—	-21	—	—	—	—	—	*	—	3
Two Harbors Wtr & Lt Dept	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Village Elec Assoc	—	332	—	—	—	—	—	1	—	—	4
Unalakleet (AK)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet (AK)	—	332	—	—	—	—	—	1	—	—	4
Union City Village Of	—	—	—	187	—	—	—	—	—	—	—
Riley (MI)	—	—	—	187	—	—	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—	—	—
Union Electric Company	1,574,191	2,754	3,398	112,993	783,633	—	849	6	32	1,504	107
Callaway (MO)	—	—	—	—	783,633	—	—	—	—	—	—
Canton (MO)	—	-25	—	—	—	—	—	—	—	—	*
Howard Bend (MO)	—	-19	—	—	—	—	—	*	—	—	3
Jefferson City (MO)	—	24	—	—	—	—	—	*	—	—	7
Keokuk (IA)	—	—	—	67,479	—	—	—	—	—	—	—
Kirkville (MO)	—	—	11	—	—	—	—	—	*	—	—
Labadie (MO)	828,936	2,631	—	—	—	—	459	5	—	568	13
Meramec (MO)	98,083	-37	473	—	—	—	46	—	5	299	7
Mexico (MO)	—	22	—	—	—	—	—	*	—	—	7
Moberly (MO)	—	25	—	—	—	—	—	*	—	—	7
Moreau (MO)	—	23	—	—	—	—	—	*	—	—	7
Osage (MO)	—	—	—	51,288	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—	—	*
Rush Island (MO)	486,284	135	—	—	—	—	256	*	—	357	4
Sioux (MO)	180,888	22	—	—	—	745	87	*	—	280	1
Taum Sauk (MO)	—	—	—	-5,774	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	-47	2,937	—	—	—	—	*	26	—	50
Viaduct (MO)	—	—	-25	—	—	—	—	—	1	—	—
Unionville City Of	—	15	—	—	—	—	—	*	—	—	*
Unionville (MO)	—	15	—	—	—	—	—	*	—	—	*
United Gas Imp Co	29,044	17	—	—	—	—	19	*	—	43	*
Hunlock Creek (PA)	29,044	17	—	—	—	—	19	*	—	43	*
United Illuminating Company, The	229,574	144,764	—	—	—	—	88	226	—	144	387
Bridgeport Harbor (CT)	229,574	4,594	—	—	—	—	88	7	—	144	169
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	140,170	—	—	—	—	—	219	—	—	218
United Power Association	90,440	314	272	—	—	—	75	1	5	111	7
Cambridge (MN)	—	—	—	—	—	—	—	—	—	—	1
Elk River (MN)	—	11	272	—	—	12,173	—	*	5	—	1
Maple Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Rock Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Stanton (ND)	90,440	303	—	—	—	—	75	1	—	111	1
Upper Peninsula Power Co	—	137	-30	8,981	—	—	—	*	—	3	4
AuTrain (MI)	—	—	—	345	—	—	—	—	—	—	—
Cedaract (MI)	—	—	—	59	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	159	—	—	—	—	—	*	—	—	2
Holst (MI)	—	—	—	761	—	—	—	—	—	—	—
McClure (MI)	—	—	—	2,553	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Upper Peninsula Power Co											
Portage (MI)	—	-22	—	—	—	—	—	*	—	—	2
Prickett (MI)	—	—	—	244	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	4,999	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	-30	—	—	—	—	—	—	3	—
Utilicorp United, Inc	231,499	-174	57	—	—	—	113	*	3	85	64
Green, Ralph (MO)	—	—	107	—	—	—	—	*	3	—	—
Greenwood (MO)	—	-158	—	—	—	—	—	—	—	—	60
Kci (MO)	—	—	-50	—	—	—	—	—	—	—	—
Nevada (MO)	—	-16	—	—	—	—	—	—	—	—	4
Sibley (MO)	231,499	—	—	—	—	—	113	—	—	85	*
USBIA San Carlos Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
USBIA Wapato Irrigation Project	—	—	—	—	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	—	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	—	—	—	—	—	—	—	—
USBR - Great Plains Reg	—	—	—	161,855	—	—	—	—	—	—	—
Alcova (WY)	—	—	—	3,246	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	-19	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	3,083	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	613	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	33,911	—	—	—	—	—	—	—
Estes (CO)	—	—	—	7,638	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	14,146	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	7,041	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	-134	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	3,832	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	-41	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	-30	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	7,985	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	3,196	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	3,058	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	-8	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	12,997	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	7,394	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	1,352	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	52,435	—	—	—	—	—	—	—
USBR - Lower Colorado Reg	—	—	—	365,400	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	70,413	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	110,155	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	157,011	—	—	—	—	—	—	—
Parker (CA)	—	—	—	27,821	—	—	—	—	—	—	—
USBR - Mid Pacific Region	—	—	—	124,309	—	—	—	—	—	—	—
Folsom (CA)	—	—	—	20,248	—	—	—	—	—	—	—
Jdgs F Carr (CA)	—	—	—	4,572	—	—	—	—	—	—	—
Kearwick (CA)	—	—	—	14,363	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	252	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	6,685	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	2,763	—	—	—	—	—	—	—
Onelli (CA)	—	—	—	—	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	51,851	—	—	—	—	—	—	—
Spring Creek (CA)	—	—	—	12,972	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	202	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	10,401	—	—	—	—	—	—	—
USBR - Pacific NW Region	—	—	—	1,316,039	—	—	—	—	—	—	—
Anderson Ranch (ID)	—	—	—	9,055	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	3,400	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	4,511	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	1,135,247	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	4,464	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR - Pacific NW Region											
Hungry Horse (MT)	--	--	--	110,947	--	--	--	--	--	--	--
Minidoka (ID)	--	--	--	8,780	--	--	--	--	--	--	--
Palisades (ID)	--	--	--	41,652	--	--	--	--	--	--	--
Roza (WA)	--	--	--	-17	--	--	--	--	--	--	--
USBR - Rio Grande-Falcon											
Project	--	--	--	16,421	--	--	--	--	--	--	--
Amistad (TX)	--	--	--	12,412	--	--	--	--	--	--	--
Falcon (TX)	--	--	--	4,009	--	--	--	--	--	--	--
USBR - Upper Colorado Reg	--	--	--	382,807	--	--	--	--	--	--	--
Blue Mesa (CO)	--	--	--	6,143	--	--	--	--	--	--	--
Crystal (CO)	--	--	--	3,440	--	--	--	--	--	--	--
Deer Creek (UT)	--	--	--	353	--	--	--	--	--	--	--
Elephant Butte (NM)	--	--	--	-88	--	--	--	--	--	--	--
Flaming Gorge (UT)	--	--	--	36,754	--	--	--	--	--	--	--
Fontenelle (WY)	--	--	--	3,717	--	--	--	--	--	--	--
Glen Canyon (AZ)	--	--	--	321,264	--	--	--	--	--	--	--
Lower Molina (CO)	--	--	--	1,004	--	--	--	--	--	--	--
McPhee (CO)	--	--	--	--	--	--	--	--	--	--	--
Morrow Point (CO)	--	--	--	8,506	--	--	--	--	--	--	--
Towaoc (CO)	--	--	--	--	--	--	--	--	--	--	--
Upper Molina (CO)	--	--	--	1,694	--	--	--	--	--	--	--
USCE - Blakely Mtn	--	--	--	40,724	--	--	--	--	--	--	--
Blakely Mountain (AR)	--	--	--	23,175	--	--	--	--	--	--	--
Degray (AR)	--	--	--	10,139	--	--	--	--	--	--	--
Narrows (AR)	--	--	--	7,410	--	--	--	--	--	--	--
USCE - Fort Worth District	--	--	--	5,739	--	--	--	--	--	--	--
R. D. Willis (TX)	--	--	--	2,164	--	--	--	--	--	--	--
Rayburn, Sam (TX)	--	--	--	2,343	--	--	--	--	--	--	--
Whitney (TX)	--	--	--	1,232	--	--	--	--	--	--	--
USCE - Hartwell Power Plant	--	--	--	19,156	--	--	--	--	--	--	--
Hartwell Lake (GA)	--	--	--	19,156	--	--	--	--	--	--	--
USCE - J Strom Thur Power											
Plant	--	--	--	34,805	--	--	--	--	--	--	--
J Strom Thur (SC)	--	--	--	34,805	--	--	--	--	--	--	--
USCE - Kansas City Dist	--	--	--	12,019	--	--	--	--	--	--	--
Harry Truman (MO)	--	--	--	11,369	--	--	--	--	--	--	--
Stockton (MO)	--	--	--	650	--	--	--	--	--	--	--
Wilson (KS)	--	--	--	--	--	3	--	--	--	--	--
USCE - Little Rock	--	--	--	266,110	--	--	--	--	--	--	--
Beaver (AR)	--	--	--	13,939	--	--	--	--	--	--	--
Bull Shoals (AR)	--	--	--	66,005	--	--	--	--	--	--	--
Dardanelle (AR)	--	--	--	54,957	--	--	--	--	--	--	--
Greers Ferry Lake (AR)	--	--	--	27,459	--	--	--	--	--	--	--
Norfolk (AR)	--	--	--	28,880	--	--	--	--	--	--	--
Ozark (AR)	--	--	--	25,774	--	--	--	--	--	--	--
Table Rock (MO)	--	--	--	49,096	--	--	--	--	--	--	--
USCE - Mobile District	--	--	--	172,758	--	--	--	--	--	--	--
Allatoona (GA)	--	--	--	9,721	--	--	--	--	--	--	--
Buford (GA)	--	--	--	6,407	--	--	--	--	--	--	--
Carters (GA)	--	--	--	13,749	--	--	--	--	--	--	--
George, Walter F (GA)	--	--	--	59,242	--	--	--	--	--	--	--
Jones Bluff (AL)	--	--	--	22,531	--	--	--	--	--	--	--
Millers Ferry (AL)	--	--	--	27,165	--	--	--	--	--	--	--
West Point (GA)	--	--	--	16,523	--	--	--	--	--	--	--
Woodruff, J (FL)	--	--	--	17,420	--	--	--	--	--	--	--
USCE - Nashville	--	--	--	494,221	--	--	--	--	--	--	--
Barkley (KY)	--	--	--	24,006	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE - Nashville											
Center Hill (TN)	--	--	--	79,908	--	--	--	--	--	--	--
Cheatham (TN)	--	--	--	7,419	--	--	--	--	--	--	--
Cordell Hull (TN)	--	--	--	59,337	--	--	--	--	--	--	--
Dale Hollow (TN)	--	--	--	26,462	--	--	--	--	--	--	--
Laurel (KY)	--	--	--	22,874	--	--	--	--	--	--	--
Old Hickory (TN)	--	--	--	61,211	--	--	--	--	--	--	--
Priest, J P (TN)	--	--	--	17,488	--	--	--	--	--	--	--
Wolf Creek (KY)	--	--	--	195,428	--	--	--	--	--	--	--
USCE - North Pacific Div											
Albeni Falls (ID)	--	--	--	3,611,618	--	--	--	--	--	--	--
Big Cliff (OR)	--	--	--	10,996	--	--	--	--	--	--	--
Bonneville (OR)	--	--	--	3,301	--	--	--	--	--	--	--
Chief Joseph (WA)	--	--	--	405,468	--	--	--	--	--	--	--
Cougar (OR)	--	--	--	906,069	--	--	--	--	--	--	--
Dalles (WA)	--	--	--	3,238	--	--	--	--	--	--	--
Day, John (OR)	--	--	--	562,839	--	--	--	--	--	--	--
Detroit (OR)	--	--	--	711,955	--	--	--	--	--	--	--
Dexter (OR)	--	--	--	11,285	--	--	--	--	--	--	--
Dworshak (ID)	--	--	--	1,781	--	--	--	--	--	--	--
Foster (OR)	--	--	--	47,737	--	--	--	--	--	--	--
Green Peter (OR)	--	--	--	3,876	--	--	--	--	--	--	--
Hills Creek (OR)	--	--	--	3,082	--	--	--	--	--	--	--
Ice Harbor (WA)	--	--	--	2,629	--	--	--	--	--	--	--
Libby (MT)	--	--	--	102,950	--	--	--	--	--	--	--
Little Goose (WA)	--	--	--	47,973	--	--	--	--	--	--	--
Lookout Point (OR)	--	--	--	98,014	--	--	--	--	--	--	--
Lost Creek (OR)	--	--	--	7,186	--	--	--	--	--	--	--
Lower Granite (WA)	--	--	--	12,019	--	--	--	--	--	--	--
Lower Monumental (WA)	--	--	--	100,429	--	--	--	--	--	--	--
McNary (OR)	--	--	--	101,724	--	--	--	--	--	--	--
	--	--	--	487,107	--	--	--	--	--	--	--
USCE - Omaha District											
Big Bend (SD)	--	--	--	532,888	--	--	--	--	--	--	--
Fort Peck (MT)	--	--	--	64,225	--	--	--	--	--	--	--
Fort Randall (SD)	--	--	--	61,824	--	--	--	--	--	--	--
Garrison (ND)	--	--	--	80,123	--	--	--	--	--	--	--
Gavins Point (NE)	--	--	--	114,689	--	--	--	--	--	--	--
Oahe (SD)	--	--	--	44,168	--	--	--	--	--	--	--
	--	--	--	167,859	--	--	--	--	--	--	--
USCE - R B Russell Power Plant											
R B Russell Proj (GA)	--	--	--	22,824	--	--	--	--	--	--	--
	--	--	--	22,824	--	--	--	--	--	--	--
USCE - St Louis Dist											
Clarence Canyon (MO)	--	--	--	2,990	--	--	--	--	--	--	--
	--	--	--	2,990	--	--	--	--	--	--	--
USCE - St Marys Falls											
Saint Marys Falls (MI)	--	--	--	11,288	--	--	--	--	--	--	--
	--	--	--	11,288	--	--	--	--	--	--	--
USCE - Tulsa District											
Broken Bow (OK)	--	--	--	164,642	--	--	--	--	--	--	--
Denison (TX)	--	--	--	23,407	--	--	--	--	--	--	--
Eufaula (OK)	--	--	--	22,452	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	18,668	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	16,354	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	41,290	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	12,198	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	11,942	--	--	--	--	--	--	--
	--	--	--	18,333	--	--	--	--	--	--	--
USCE - Wilmington											
Kerr, John H (VA)	--	--	--	71,310	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	68,177	--	--	--	--	--	--	--
	--	--	--	3,133	--	--	--	--	--	--	--
Valley City Municipal Utilities											
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--
Vandalia Municipal Utilities											
Vandalia (MO)	--	28	--	--	--	--	--	.	--	--	1
	--	28	--	--	--	--	--	.	--	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Vermillion City Of	—	—	—	—	—	—	—	—	—	—	—
Vermillion (SD)	—	—	—	—	—	—	—	—	—	—	—
Vermont Electric Cooperative	—	—	—	542	—	—	—	—	—	—	—
N Hartland (VT)	—	—	—	542	—	—	—	—	—	—	—
Vermont Marble Company	—	67	—	4,035	—	—	—	*	—	—	5
Beldens (VT)	—	—	—	1,350	—	—	—	—	—	—	—
Center Rutland (VT)	—	—	—	150	—	—	—	—	—	—	—
Florence (VT)	—	67	—	—	—	—	—	*	—	—	5
Proctor (VT)	—	—	—	2,535	—	—	—	—	—	—	—
Vermont Yankee Nuclear Power Co	—	—	—	—	341,377	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	341,377	—	—	—	—	—	—
Vero Beach Mun Pwr System	—	-5	29,706	—	—	—	—	—	260	—	68
Municipal Plant (FL)	—	-5	29,706	—	—	—	—	—	260	—	68
Villisca Mun Pwr Plant	—	—	—	—	—	—	—	—	—	—	—
Villisca (IA)	—	—	—	—	—	—	—	—	—	—	—
Vineland Electric Utility	—	8,626	—	—	—	—	—	20	—	5	33
Down, Howard (NJ)	—	8,544	—	—	—	—	—	20	—	5	24
West (NJ)	—	82	—	—	—	—	—	*	—	—	9
Vinton Municipal Lt Plant	—	14	1	—	—	—	—	*	*	—	*
Vinton (IA)	—	14	1	—	—	—	—	*	*	—	*
Viola Municipal Elec Utility	—	—	—	—	—	—	—	—	—	—	—
Viola (WI)	—	—	—	—	—	—	—	—	—	—	—
Virginia Electric & Power Co	2,475,333	235,727	78,018	62,982	1,735,206	—	968	368	719	1,188	2,196
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1,101
Bath County (VA)	—	—	—	-45,822	—	—	—	—	—	—	—
Bremo Bluff (VA)	126,257	206	—	—	—	—	51	*	—	36	4
Chesapeake (VA)	329,283	477	—	—	—	—	125	1	—	110	29
Chesterfield (VA)	732,982	4,678	77,127	—	—	—	277	8	711	237	69
Cushaw (VA)	—	—	—	2,729	—	—	—	—	—	—	—
Darbytown (VA)	—	396	—	—	—	—	—	1	—	—	78
Gaston (NC)	—	—	—	52,186	—	—	—	—	—	—	—
Gravel Neck (VA)	—	2,385	—	—	—	—	—	5	—	—	92
Kitty Hawk (NC)	—	—	—	—	—	—	—	—	—	—	16
Low Moor (VA)	—	—	—	—	—	—	—	—	—	—	12
Mt Storm (WV)	938,468	4,483	—	—	—	—	378	7	—	694	39
North Anna (VA)	—	—	—	437	1,210,703	—	—	—	—	—	—
Northern Neck (VA)	—	—	—	—	—	—	—	—	—	—	13
Possum Point (VA)	166,514	19,794	—	—	—	—	67	33	—	59	545
Roanoke Rapids (NC)	—	—	—	53,452	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	524,503	—	—	—	—	—	—
Yorktown (VA)	181,829	203,308	891	—	—	—	69	314	8	52	197
Virginia Pub Utile Comm	4,213	—	2,048	—	—	—	3	—	22	—	—
Virginia (MN)	4,213	—	2,048	—	—	—	3	—	22	—	—
Wahoo Municipal Light Plant	—	-45	—	—	—	—	—	*	*	—	*
Wahoo (NE)	—	-45	—	—	—	—	—	*	*	—	*
Wallingford City Of	—	192	—	—	—	—	—	1	—	—	2
Pierce (CT)	—	192	—	—	—	—	—	1	—	—	2
Wamego City Of	—	—	—	—	—	—	—	*	*	—	1
Wamego (KS)	—	—	—	—	—	—	—	*	*	—	1
Warren City Of	—	—	—	—	—	—	—	—	—	—	—
Warren (MN)	—	—	—	—	—	—	—	—	—	—	—
Washington City Of	—	12	12	—	—	—	—	*	*	—	*
Washington (KS)	—	12	12	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Washington Electric Cooperative Wrightsville (VT)	--	--	--	105	--	--	--	--	--	--	--
	--	--	--	105	--	--	--	--	--	--	--
Washington Island Elec Coop	--	8	--	--	--	--	--	*	--	--	1
Washington Island (WI)	--	8	--	--	--	--	--	*	--	--	1
Washington Public Power Supply Sys	--	--	--	2,562	742,643	--	--	--	--	--	--
Packwood (WA)	--	--	--	2,562	--	--	--	--	--	--	--
WNP-2 (WA)	--	--	--	--	742,643	--	--	--	--	--	--
Washington Wtr Pwr Co, The	--	--	--	211,766	--	--	--	--	--	--	--
Cabinet Gorge (ID)	--	--	--	58,740	--	--	--	--	--	--	--
Kettle Fis (WA)	--	--	--	--	--	31,223	--	--	--	--	--
Little Falls (WA)	--	--	--	13,560	--	--	--	--	--	--	--
Long Lake (WA)	--	--	--	24,418	--	--	--	--	--	--	--
Meyers Falls (WA)	--	--	--	580	--	--	--	--	--	--	--
Monroe Street (WA)	--	--	--	6,555	--	--	--	--	--	--	--
Nine Mile (WA)	--	--	--	5,845	--	--	--	--	--	--	--
Northeast (WA)	--	--	--	--	--	--	--	--	--	--	--
Noxon Rapids (MT)	--	--	--	91,697	--	--	--	--	--	--	--
Post Falls (ID)	--	--	--	3,838	--	--	--	--	--	--	--
Upper Falls (WA)	--	--	--	6,553	--	--	--	--	--	--	--
Waterloo City Light & Power	--	2	2	--	--	--	--	*	*	--	*
Waterloo (IL)	--	2	2	--	--	--	--	*	*	--	*
Watertown City Of	--	--	--	2,254	--	--	--	--	--	--	--
Watertown (NY)	--	--	--	2,254	--	--	--	--	--	--	--
Wauchula City Of	--	--	--	--	--	--	--	--	--	--	2
Wauchula (FL)	--	--	--	--	--	--	--	--	--	--	2
Waverly City Of	--	--	--	129	--	--	--	--	--	--	1
East Hydro (IA)	--	--	--	129	--	--	--	--	--	--	--
East Plant (IA)	--	--	--	--	--	--	--	--	--	--	--
North Plant (IA)	--	--	--	--	--	--	--	--	--	--	1
Wayne City Of	--	25	--	--	--	--	--	*	--	--	1
Wayne (NE)	--	25	--	--	--	--	--	*	--	--	1
Weatherford City Of	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX)	--	--	--	--	--	--	--	--	--	--	--
Weber Basin Water Conservancy Dist	--	--	--	--	--	--	--	--	--	--	--
Gateway (UT)	--	--	--	--	--	--	--	--	--	--	--
Wanship (UT)	--	--	--	--	--	--	--	--	--	--	--
Webster City Mun Lt & Pwr	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA)	--	--	--	--	--	--	--	--	--	--	--
Wellington City Of	--	1	--	--	--	--	--	*	--	--	3
Wellington (KS)	--	--	--	--	--	--	--	--	--	--	2
Wellington (KS)	--	1	--	--	--	--	--	*	--	--	1
Wells Electric Association	--	--	--	--	--	--	--	--	--	--	*
Wells (MN)	--	--	--	--	--	--	--	--	--	--	*
West Bend Mun Power Plant	--	1	13	--	--	--	--	*	*	--	*
West Bend (IA)	--	1	13	--	--	--	--	*	*	--	*
West Liberty Municipal Elec Util ..	--	1	--	--	--	--	--	*	--	--	*
West Liberty (IA)	--	1	--	--	--	--	--	*	--	--	*
West Penn Power Co (APS)	1,181,308	3,602	3,235	19,460	--	--	460	6	32	625	68
Armstrong (PA)	204,710	41	--	--	--	--	84	*	--	48	*
Hatfields Ferry (PA)	850,521	650	--	--	--	--	324	1	--	537	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
West Penn Power Co (APS)											
Lake Lynn (WV)	—	—	—	19,480	—	—	—	—	—	—	—
Mitchell (PA)	128,077	2,911	3,235	—	—	—	51	5	32	39	64
Springdale (PA)	—	—	—	—	—	—	—	—	—	—	—
West Point Light & Water Works											
West Point (NE)	—	14	91	—	—	—	—	*	1	—	*
	—	14	91	—	—	—	—	*	1	—	*
West Texas Utilities Co (CSW)	420,013	244	257,011	—	—	—	255	*	2,797	432	288
Abilene (TX)	—	—	—32	—	—	—	—	—	—	—	4
Fort Phantom (TX)	—	—	132,389	—	—	—	—	—	1,503	—	101
Ft Stockton (TX)	—	—	—	—	—	—	—	—	—	—	—
Lake Pauline (TX)	—	—	-121	—	—	—	—	—	6	—	18
Oak Creek (TX)	—	—	-358	—	—	—	—	—	4	—	28
Oklahoma (TX)	420,013	244	—	—	—	—	255	*	—	432	4
Paint Creek (TX)	—	—	1,133	—	—	—	—	—	20	—	80
Presidio (TX)	—	—	—	—	—	—	—	—	—	—	1
Rio Pecos (TX)	—	—	51,947	—	—	—	—	—	593	—	24
San Angelo (TX)	—	—	72,103	—	—	—	—	—	670	—	28
Vernon (TX)	—	—	-52	—	—	—	—	—	—	—	1
Westbrook Mun Lt & Pwr Plant ...	—	—	—	—	—	—	—	—	—	—	—
Westbrook (MN)	—	—	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	212,379	162	116,933	—	—	—	131	*	1,066	239	41
Anadarko (OK)	—	—	100,729	—	—	—	—	—	902	—	40
Hugo (OK)	212,379	162	—	—	—	—	131	*	—	239	1
Mooreland (OK)	—	—	16,204	—	—	—	—	—	165	—	—
Western Mass Electric Co (NU) ...	—	9,654	281	-4,780	—	—	—	19	3	—	73
Cabot (MA)	—	—	—	19,901	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	679	—	—	—	—	—	—	—
Doreen (MA)	—	-18	—	—	—	—	—	—	—	—	1
Dwight (MA)	—	—	—	183	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	850	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	1,159	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	-31,908	—	—	—	—	—	—	—
Putts Bridge (MA)	—	—	—	2,559	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	1,902	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	115	—	—	—	—	—	—	—
West Springfield (MA)	—	9,683	281	—	—	—	—	18	3	—	71
Woodland Road (MA)	—	-11	—	—	—	—	—	*	—	—	1
Western Resources, Inc	1,217,948	144	2,861	—	—	—	782	*	49	1,148	162
Abilene (KS)	—	2	82	—	—	—	—	*	2	—	16
Hutchinson (KS)	—	-6	191	—	—	—	—	*	17	—	98
Jeffrey (KS)	1,002,927	148	—	—	—	—	670	*	—	871	38
Lawrence (KS)	158,453	—	2,168	—	—	—	80	—	26	200	3
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
Tecumseh (KS)	58,588	—	420	—	—	—	31	—	5	76	7
WestPlains Energy	24,050	-24	28,175	—	—	—	14	*	407	10	76
Cimarron River (KS)	—	—	-729	—	—	—	—	—	25	—	—
Clark, W N (CO)	24,050	—	—	—	—	—	14	—	—	10	—
Clifton (KS)	—	—	5	—	—	—	—	—	*	—	6
Judson Large (KS)	—	—	24,382	—	—	—	—	—	297	—	43
Mullergren, Arthur (KS)	—	—	-198	—	—	—	—	—	1	—	22
Pueblo (CO)	—	-5	4,715	—	—	—	—	*	84	—	4
Rocky Ford (CO)	—	-19	—	—	—	—	—	*	—	—	2
Whitesboro Electric Utility	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX)	—	—	—	—	—	—	—	—	—	—	—
Whittemore Mun Lt & Pwr Co	—	—	—	—	—	—	—	—	—	—	—
Whittemore (IA)	—	—	—	—	—	—	—	—	—	—	—
Wilber City Of	—	—	—	—	—	—	—	—	—	—	—
Wilber (NE)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Willmar Municipal Util Comm	2,975	—	—	—	—	—	4	—	—	5	—
Willmar (MN)	2,975	—	—	—	—	—	4	—	—	5	—
Wilton Mun Lt & Pwr System	—	—	—	—	—	—	—	—	—	—	—
Wilton Junction (IA)	—	—	—	—	—	—	—	—	—	—	—
Windom Municipal Utilities	—	—	—	—	—	—	—	—	—	—	—
Windom (MN)	—	—	—	—	—	—	—	—	—	—	—
Winfield Mun Light & Power Plt ...	—	—	45	—	—	—	—	—	1	—	3
Winfield (KS)	—	—	45	—	—	—	—	—	1	—	—
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	3
Winnetka, Village Of	—	6	13	—	—	—	—	*	*	—	2
Winnetka (IL)	—	6	13	—	—	—	—	*	*	—	2
Winterset City Of	—	—	—	—	—	—	—	—	—	—	1
Winterset (IA)	—	—	—	—	—	—	—	—	—	—	1
Wisconsin Electric Power Co	1,363,392	1,085	5,978	29,637	644,230	—	744	2	72	1,233	47
• Central Storage •	—	—	—	—	—	—	—	—	—	—	10
Appleton (WI)	—	—	—	1,205	—	—	—	—	—	—	—
Big Quinnesec 81 (MI)	—	—	—	—	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	7,786	—	—	—	—	—	—	—
Brule (MI)	—	—	—	821	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	2,160	—	—	—	—	—	—	—
Concord (WI)	—	—	1,186	—	—	—	—	—	22	—	11
Germantown (WI)	—	63	—	—	—	—	—	*	—	—	1
Hemlock Falls (MI)	—	—	—	1,179	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	2,084	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	41	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	3,036	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	443	—	—	—	—	—	—	—
Peavy Falls (MI)	—	—	—	5,217	—	—	—	—	—	—	—
Pine (WI)	—	—	—	534	—	—	—	—	—	—	—
Pleasant Prairie (WI)	641,356	57	3,491	—	—	—	415	*	36	416	7
Point Beach (WI)	—	13	—	—	644,230	—	—	*	—	—	3
Port Washington (WI)	34,481	36	55	—	—	—	19	*	1	44	3
Presque Isle (MI)	234,004	430	—	—	—	—	124	1	—	370	6
South Oak Creek (WI)	371,562	483	927	—	—	—	143	1	9	352	4
Sturgeon (MI)	—	—	—	120	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	2,606	—	—	—	—	—	—	—
Valley (WI)	81,989	3	319	—	—	—	43	*	4	51	*
Way (MI)	—	—	—	343	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	31	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	2,231	—	—	—	—	—	—	—
Wisconsin Power & Light Co	662,526	1,594	1,634	18,912	—	—	506	3	23	872	19
Blackhawk (WI)	—	—	—	247	—	—	—	—	—	—	—
Columbia (WI)	446,649	537	—	—	—	—	267	1	—	497	4
Dewey, Nelson (WI)	98,563	30	—	—	—	1,410	54	*	—	81	*
Edgewater (WI)	268,967	318	—	—	—	—	157	1	—	253	3
Janesville (WI)	—	—	—	210	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	4,853	—	—	—	—	—	—	—
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	13,292	—	—	—	—	—	—	—
Rock River (WI)	48,349	704	1,595	—	—	1,425	29	2	21	40	7
Shawano (WI)	—	—	—	310	—	—	—	—	—	—	—
Sheepskin (WI)	—	5	39	—	—	—	—	*	2	—	4
Wisconsin Public Service Corp	324,305	378	6,474	18,432	353,730	—	202	1	91	154	25
Alexander (WI)	—	—	—	1,815	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	872	—	—	—	—	—	—	—
Eagle River (WI)	—	188	—	—	—	—	—	*	—	—	1
Grand Rapids (MI)	—	—	—	2,543	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	6,873	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	526	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	825	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Public Service Corp											
Jersey (WI)	—	—	—	192	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	496	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	353,730	—	—	—	—	—	—
Merrill (WI)	—	—	—	434	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	113	—	—	—	—	—	—	—
Peshigo (WI)	—	—	—	160	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	300	—	—	—	—	—	—	—
Pulliam (WI)	99,686	—	2,404	—	—	—	63	—	33	92	1
Sandstone Rapids (WI)	—	—	—	588	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	776	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	2,119	—	—	—	—	—	—	—
West Marinette (WI)	—	73	2,124	—	—	—	—	—	33	—	4
Weston (WI)	225,619	117	1,946	—	—	—	139	—	26	62	20
Wisconsin River Power Company	—	—	—	16,278	—	—	—	—	—	—	—
Castle Rock (WI)	—	—	—	8,459	—	—	—	—	—	—	—
Petenwell (WI)	—	—	—	7,819	—	—	—	—	—	—	—
Wisner Elec Lt & Wtr Dept	—	—	—	—	—	—	—	—	—	—	—
Wisner (NE)	—	—	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corporation ..	—	—	—	—	770,186	—	—	—	—	—	—
Wolf Creek (KS)	—	—	—	—	770,186	—	—	—	—	—	—
Wolverine Power Corporation	—	—	—	3,395	—	—	—	—	—	—	—
Edenville (MI)	—	—	—	1,712	—	—	—	—	—	—	—
Sanford (MI)	—	—	—	977	—	—	—	—	—	—	—
Secord (MI)	—	—	—	408	—	—	—	—	—	—	—
Smallwood (MI)	—	—	—	298	—	—	—	—	—	—	—
Wolverine Power Supply Coop	22,994	692	210	472	—	—	12	2	3	36	7
Advance (MI)	22,994	152	—	—	—	—	12	—	—	36	—
Beaver Island (MI)	—	-7	—	—	—	—	—	—	—	—	2
Johnson, George (MI)	—	—	-2	—	—	—	—	—	—	—	1
Kleber (MI)	—	—	—	366	—	—	—	—	—	—	—
Scottville (MI)	—	11	—	—	—	—	—	—	—	—	—
Tower (MI)	—	414	—	—	—	—	—	1	—	—	3
Tower Hydro (MI)	—	—	—	106	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	55	212	—	—	—	—	—	3	—	—
Vestaburg (MI)	—	65	—	—	—	—	—	—	—	—	1
Winder, C A (MI)	—	2	—	—	—	—	—	—	—	—	—
Woodfield Elec Light Plant	—	—	—	—	—	—	—	—	—	—	—
Anadarko (OH)	—	—	—	—	—	—	—	—	—	—	—
Wrangell Light Plant	—	—	—	—	—	—	—	—	—	—	—
Wrangell (AK)	—	—	—	—	—	—	—	—	—	—	—
Wyandotte Dept Of Mun Service ..	21,337	—	—	—	—	—	11	—	—	35	—
Wyandotte (MI)	21,337	—	—	—	—	—	11	—	—	35	—
Yadkin, Inc	—	—	—	106,409	—	—	—	—	—	—	—
Falls (NC)	—	—	—	15,879	—	—	—	—	—	—	—
High Rock (NC)	—	—	—	15,867	—	—	—	—	—	—	—
Narrows (NC)	—	—	—	57,379	—	—	—	—	—	—	—
Tuckertown (NC)	—	—	—	17,284	—	—	—	—	—	—	—
Yakutat Power Inc	—	472	—	—	—	—	—	1	—	—	—
Yakutat (AK)	—	472	—	—	—	—	—	1	—	—	—
Yazoo City Public Service Comm ..	—	—	—	—	—	—	—	—	—	—	—
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	—	—	—	37,994	—	—	—	—	—	—	—
Fish Power (CA)	—	—	—	952	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	28,481	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	8,561	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1994 (Continued)

Company (Holding Company), Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Yuma City Of	—	—	—	—	—	—	—	—	—	—	—
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeeland Board Of Public Works ..	—	38	693	—	—	—	—	•	8	—	•
Zeeland (MI)	—	38	693	—	—	—	—	•	8	—	•
U. S. Total	131,138,043	9,655,185	14,526,269	19,146,119	49,857,381	—	65,455	16,094	149,173	97,701	60,064

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

• Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1993 are final. •Holding Companies are: for 1993 are final. • * Less than 0.5. AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Alabama Electric Coop Inc	87	142.3	34.04	1.21	—	—	—	—	—	—	—	100	—	—
Lowman (AL)	87	142.3	34.04	1.21	—	—	—	—	—	—	—	100	—	—
Alabama Power Co	1,347	184.4	47.41	1.10	8	392.5	22.93	0.00	209	312.5	3.18	99	*	1
Barry (AL)	92	182.5	44.69	.84	—	—	—	—	17	249.0	2.60	99	—	1
Gadsden (AL)	—	—	—	—	1	436.3	25.58	.00	—	—	—	—	100	—
Gaston (AL)	266	178.5	42.71	1.58	3	389.3	22.79	.00	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	429	174.3	41.58	1.35	2	393.4	22.96	.00	—	—	—	100	*	—
Greene (AL)	101	145.3	35.13	1.52	1	406.8	23.77	.00	—	—	—	100	*	—
James Miller (AL)	458	233.7	58.84	.56	2	371.4	21.63	.00	192	318.1	3.23	98	*	2
American Municipal Power	58	90.5	20.99	4.89	—	—	—	—	12	370.2	3.85	99	—	1
Gorsuch (OH)	58	90.5	20.99	4.89	—	—	—	—	12	370.2	3.85	99	—	1
Ames City of	19	136.3	24.11	.20	—	—	—	—	—	—	—	100	—	—
Ames (IA)	19	136.3	24.11	.20	—	—	—	—	—	—	—	100	—	—
Anchorage City of	—	—	—	—	—	—	—	—	667	206.7	2.07	—	—	100
George Sullivan (AK)	—	—	—	—	—	—	—	—	667	206.7	2.07	—	—	100
Appalachian Power Co	1,003	161.2	39.97	.74	7	706.3	41.15	.00	—	—	—	100	*	—
Amos (WV)	491	178.2	43.48	.79	1	1,907.4	111.29	.00	—	—	—	100	*	—
Clinch River (VA)	122	131.0	32.51	.67	1	428.1	25.31	.00	—	—	—	100	*	—
Glen Lyn (VA)	62	142.7	36.98	.87	5	559.1	32.53	.00	—	—	—	98	2	—
Kanawha River (WV)	25	167.6	41.81	.77	—	493.8	28.53	.00	—	—	—	100	*	—
Mountaineer (WV)	304	152.4	37.75	.66	1	664.2	38.52	.00	—	—	—	100	*	—
Arizona Electric Pwr Coop Inc	96	129.7	25.61	.43	—	—	—	—	4	191.7	1.97	100	—	*
Apache (AZ)	96	129.7	25.61	.43	—	—	—	—	4	191.7	1.97	100	—	*
Arizona Public Service Co	786	120.1	21.80	.66	—	—	—	—	949	265.0	2.70	94	—	6
Cholla (AZ)	243	128.6	25.16	.42	—	—	—	—	2	334.7	3.95	100	—	*
Four Corners (NM)	543	115.9	20.29	.76	—	—	—	—	39	318.0	3.22	100	—	*
Ocotillo (AZ)	—	—	—	—	—	—	—	—	30	268.0	2.74	—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	696	267.0	2.72	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	182	245.0	2.51	—	—	100
Arkansas Power & Light Co	777	156.3	27.43	.33	14	418.5	24.03	.30	296	152.4	1.73	97	1	2
Couch (AR)	—	—	—	—	—	—	—	—	266	152.4	1.73	—	—	100
Independence (AR)	314	146.5	25.91	.24	14	419.0	24.06	.30	—	—	—	99	1	—
Whitebluff (AR)	423	163.7	28.56	.39	1	406.6	23.35	.30	—	—	—	100	*	—
Associated Electric Coop Inc	437	119.3	23.70	1.43	—	—	—	—	—	—	—	100	—	—
Hill (MO)	81	127.9	22.39	.20	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	356	117.7	24.00	1.71	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	76	182.2	46.44	1.81	92	308.6	19.65	.94	*	633.3	6.59	77	23	*
Deepwater (NJ)	29	176.7	45.14	.79	39	307.7	19.60	.92	*	633.3	6.59	75	25	*
England (NJ)	47	185.6	47.24	2.43	53	309.2	19.66	.95	—	—	—	78	22	—
Austin City of	—	—	—	—	—	—	—	—	2,656	257.0	2.60	—	—	100
Decker Creek (TX)	—	—	—	—	—	—	—	—	1,480	253.4	2.56	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	1,176	261.6	2.65	—	—	100
Baltimore Gas & Electric Co	363	155.3	39.79	.82	128	282.3	17.99	.96	91	334.8	3.47	91	8	1
Brandon Shores (MD)	259	155.8	39.57	.68	3	418.0	24.22	.19	—	—	—	100	*	—
Crane (MD)	36	166.6	43.84	1.76	1	445.1	25.79	.19	—	—	—	99	1	—
Gould St (MD)	—	—	—	—	29	279.1	17.90	.98	—	—	—	—	100	—
Riverside (MD)	—	—	—	—	—	—	—	—	5	334.8	3.47	—	—	100
Wagner (MD)	68	147.6	38.45	.85	95	277.6	17.74	.98	86	334.8	3.47	72	25	4
Basin Electric Power Coop	1,261	63.1	9.26	.50	10	404.6	23.43	.34	—	—	—	100	*	—
Antelope Valley (ND)	441	67.3	8.90	.54	—	—	—	—	—	—	—	100	—	—
Laramie River (WY)	562	57.3	9.43	.41	10	404.6	23.43	.34	—	—	—	99	1	—
Leland Olds (ND)	258	71.7	9.50	.64	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Big Rivers Electric Corp	414	128.1	29.57	3.25	2	358.0	20.75	0.00	9	363.1	3.63	100	*	*
Coleman (KY)	78	108.8	25.32	2.25	—	—	—	—	9	363.1	3.63	100	—	*
R D Green (KY)	131	132.9	28.55	4.06	—	—	—	—	—	—	—	100	—	—
Reld-Henderson (KY)	102	121.6	29.91	2.78	2	358.0	20.75	.00	—	—	—	99	1	—
Wilson (KY)	103	143.7	33.71	3.42	—	—	—	—	—	—	—	100	—	—
Boston Edison Co	—	—	—	—	1,338	264.5	16.73	.89	—	—	—	—	100	—
Mystic (MA)	—	—	—	—	754	263.5	16.82	.92	—	—	—	—	100	—
New Boston (MA)	—	—	—	—	584	265.8	16.60	.39	—	—	—	—	100	—
Brazos Electric Power Coop Inc	—	—	—	—	—	—	—	—	1,626	218.7	2.24	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	1,550	218.1	2.23	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	76	229.9	2.43	—	—	100
Bryan City of	—	—	—	—	—	—	—	—	281	208.0	2.14	—	—	100
Bryan (TX)	—	—	—	—	—	—	—	—	17	208.7	2.14	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	264	208.1	2.14	—	—	100
Burbank City of	—	—	—	—	—	—	—	—	225	294.6	3.07	—	—	100
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	225	294.6	3.07	—	—	100
Burlington City of	—	—	—	—	5	488.7	27.82	.02	1	381.0	3.79	—	97	3
J C McNeil (VT)	—	—	—	—	5	488.7	27.82	.02	1	381.0	3.79	—	97	3
Cajun Electric Power Coop Inc	349	152.3	25.62	.46	3	394.4	23.19	.00	58	285.1	3.01	99	*	1
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	58	285.1	3.01	—	—	100
Big Cajun No.2 (LA)	349	152.3	25.62	.46	3	394.4	23.19	.00	—	—	—	100	*	—
Cambridge Electric Light Co	—	—	—	—	35	311.4	19.23	.50	—	—	—	—	100	—
Kendall Square (MA)	—	—	—	—	35	311.4	19.23	.50	—	—	—	—	100	—
Canal Electric Co	—	—	—	—	927	242.4	15.38	1.58	—	—	—	—	100	—
Canal (MA)	—	—	—	—	927	242.4	15.38	1.58	—	—	—	—	100	—
Cardinal Operating Co	320	151.7	36.61	2.42	—	—	—	—	—	—	—	100	—	—
Cardinal (OH)	320	151.7	36.61	2.42	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	829	174.2	43.29	.93	9	419.8	24.33	.20	—	—	—	100	*	—
Asheville (NC)	45	127.5	32.50	1.17	*	437.3	25.35	.20	—	—	—	100	*	—
Cape Fear (NC)	54	157.3	39.38	1.13	—	—	—	—	—	—	—	100	—	—
Lee (NC)	30	157.3	39.38	1.07	—	—	—	—	—	—	—	100	—	—
Mayo (NC)	112	182.5	44.14	.70	6	422.3	24.47	.20	—	—	—	99	1	—
Robinson (SC)	26	161.2	40.70	1.20	—	—	—	—	—	—	—	100	—	—
Roxboro (NC)	488	182.3	45.30	.91	3	413.1	23.94	.20	—	—	—	100	*	—
Sutton (NC)	59	161.5	40.47	1.01	*	425.6	24.67	.20	—	—	—	100	*	—
Weatherspoon (NC)	15	162.8	40.35	.88	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of	—	—	—	—	—	—	—	—	*	438.0	4.38	—	—	100
Streeter (IA)	—	—	—	—	—	—	—	—	*	438.0	4.38	—	—	100
Central Electric Pwr Coop-MO	21	147.0	32.55	2.85	—	—	—	—	—	—	—	100	—	—
Chamolis (MO)	21	147.0	32.55	2.85	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp ...	68	193.4	50.43	.63	544	264.6	16.68	1.02	27	487.0	4.79	34	66	1
Danskammer (NY)	68	193.4	50.43	.63	—	—	—	—	13	601.2	6.17	99	—	1
Roseton (NY)	—	—	—	—	544	264.6	16.68	1.02	14	340.2	3.49	—	100	*
Central Illinois Light Co	268	174.6	41.00	2.15	1	419.0	24.48	.07	—	—	—	100	*	—
Duck Creek (IL)	134	183.0	38.58	3.38	—	—	—	—	—	—	—	100	—	—
Edwards (IL)	134	167.8	43.42	.91	1	419.0	24.48	.07	—	—	—	100	*	—
Central Illinois Pub Serv Co	440	159.2	35.30	2.16	3	425.5	24.63	.04	—	—	—	100	*	—
Coffeen (IL)	162	152.5	32.37	2.55	1	409.1	23.56	.02	—	—	—	100	*	—
Grand Tower (IL)	32	185.0	42.57	2.84	*	369.5	21.69	.15	—	—	—	100	*	—
Hutsonville (IL)	15	120.7	28.31	2.15	*	423.4	24.26	.01	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Central Illinois Pub Serv Co														
Meredosia (IL)	37	154.1	36.13	3.18	—	—	—	—	—	—	—	100	—	—
Newton (IL)	194	164.0	37.06	1.54	1	458.7	26.61	0.02	—	—	—	100	—	—
Central Iowa Power Coop														
Fair Station (IA)	—	—	—	—	—	—	—	—	—	365.7	3.74	—	—	100
	—	—	—	—	—	—	—	—	—	365.7	3.74	—	—	100
Central Louisiana Elec Co Inc														
Coughlin (LA)	460	180.2	22.47	.67	—	—	—	—	1,330	272.2	2.83	83	—	17
Dolet Hills (LA)	—	—	—	—	—	—	—	—	58	275.6	2.96	—	—	100
Dolet Hills (LA)	284	124.9	16.79	.80	—	—	—	—	5	275.6	2.82	100	—	—
Rodemacher (LA)	176	181.7	31.63	.47	—	—	—	—	408	275.6	2.88	88	—	12
Techs (LA)	—	—	—	—	—	—	—	—	859	270.4	2.80	—	—	100
Central Maine Power Co														
Wyman (ME)	—	—	—	—	34	191.8	12.19	1.95	—	—	—	—	100	—
	—	—	—	—	34	191.8	12.19	1.95	—	—	—	—	100	—
Central Nebraska Pub P&I Dist														
Canaday (NE)	—	—	—	—	—	—	—	—	2	441.1	4.34	—	—	100
	—	—	—	—	—	—	—	—	2	441.1	4.34	—	—	100
Central Operating Co														
Spom (WV)	52	161.5	39.67	1.27	10	581.0	33.42	.00	—	—	—	96	4	—
	52	161.5	39.67	1.27	10	581.0	33.42	.00	—	—	—	96	4	—
Central Power & Light Co														
Bates (TX)	181	191.8	41.16	.42	—	—	—	—	6,999	230.4	2.39	35	—	65
Colet Creek (TX)	—	—	—	—	—	—	—	—	453	222.9	2.30	—	—	100
Davis (TX)	181	191.8	41.16	.42	—	—	—	—	—	—	—	100	—	—
Hill (TX)	—	—	—	—	—	—	—	—	1,782	226.9	2.32	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	918	226.8	2.37	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	615	228.1	2.36	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	456	220.4	2.32	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	417	279.2	2.88	—	—	100
	—	—	—	—	—	—	—	—	2,357	229.1	2.39	—	—	100
Chugach Electric Assn Inc														
Beluga (AK)	—	—	—	—	—	—	—	—	1,224	74.6	.75	—	—	100
	—	—	—	—	—	—	—	—	1,224	74.6	.75	—	—	100
Cincinnati Gas & Electric Co														
Beckjord (OH)	527	140.6	33.73	1.88	15	393.6	22.68	.21	—	—	—	99	1	—
East Bend (KY)	188	149.5	35.58	1.51	2	387.9	22.62	.23	—	—	—	100	—	—
Miami Fort (OH)	136	124.0	29.66	2.70	1	404.1	23.22	.31	—	—	—	100	—	—
Zimmer (OH)	203	143.5	34.76	1.68	7	393.4	22.64	.17	—	—	—	99	1	—
	—	—	—	—	5	393.6	22.62	.25	—	—	—	—	100	—
Cleveland Electric Illum Co														
Ashtabula (OH)	323	124.6	32.12	2.69	16	416.2	24.11	.23	—	—	—	99	1	—
Avon Lake (OH)	71	131.5	32.80	4.16	2	415.5	24.25	.15	—	—	—	99	1	—
Eastlake (OH)	96	117.3	30.59	1.38	8	415.7	23.97	.29	—	—	—	98	2	—
	154	126.1	32.77	2.85	6	417.1	24.24	.18	—	—	—	99	1	—
Colorado Springs City of														
Drake (CO)	102	136.6	29.86	.40	—	—	—	—	2	344.1	3.41	100	—	—
Nixon (CO)	41	170.6	35.87	.40	—	—	—	—	2	344.1	3.41	100	—	—
	61	118.0	25.83	.40	—	—	—	—	—	—	—	100	—	—
Columbia City of														
Columbia (MO)	4	221.0	58.18	.64	—	—	—	—	—	—	—	100	—	—
	4	221.0	58.18	.64	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co														
Pinesville (OH)	330	146.0	34.07	3.06	—	353.4	20.74	.00	—	—	—	100	—	—
Ploway (OH)	314	148.1	34.63	3.06	—	353.4	20.74	.00	—	—	—	100	—	—
	16	102.6	23.04	3.16	—	—	—	—	—	—	—	100	—	—
Commonwealth Edison Co														
Collins (IL)	1,055	210.9	39.78	1.10	149	257.4	16.27	.61	935	273.9	2.78	91	4	4
Crawford (IL)	—	—	—	—	126	237.6	15.22	.69	757	265.1	2.69	—	51	49
Fisk (IL)	80	264.9	51.34	.33	—	—	—	—	24	475.7	4.86	98	—	2
Joliet (IL)	24	264.9	50.27	.35	—	—	—	—	6	631.0	6.45	99	—	1
Joliet Storage (IL)	—	—	—	—	—	—	—	—	16	244.4	2.50	—	—	100
Joliet (IL)	242	252.6	47.73	.36	1	396.4	23.22	.22	—	—	—	100	—	—
Joliet Storage (IL)	—	—	—	—	—	—	—	—	75	242.2	2.46	—	—	100
Kincaid (IL)	238	104.2	22.06	3.76	—	—	—	—	21	311.6	3.11	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Commonwealth Edison Co														
Powerton (IL)	151	292.6	52.65	0.28	—	—	—	—	8	460.7	4.83	100	—	*
State Line (IN)	24	273.4	50.54	.34	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	10	354.4	3.61	—	—	100
Waukegan (IL)	137	155.2	27.25	.34	3	413.1	24.28	0.11	—	—	—	99	1	—
Waukegan Storage (IL)	—	—	—	—	—	—	—	—	18	244.0	2.48	—	—	100
Will County (IL)	159	245.9	43.70	.29	19	369.0	21.56	.19	—	—	—	96	4	—
Connecticut Light & Power Co	—	—	—	—	433	279.2	17.71	.73	23	593.9	6.12	—	99	1
Devon (CT)	—	—	—	—	84	289.2	18.39	.79	—	—	—	—	100	—
Middletown (CT)	—	—	—	—	42	319.1	19.87	.34	—	—	—	—	100	—
Montville (CT)	—	—	—	—	91	278.1	18.09	.66	23	593.9	6.12	—	96	4
Norwalk Harbor (CT)	—	—	—	—	216	268.1	16.86	.81	—	—	—	—	100	—
Consolidated Edison Co-NY Inc	—	—	—	—	1,877	288.4	17.78	.24	964	270.2	2.80	—	92	8
Arthur Kill (NY)	—	—	—	—	—	—	—	—	23	271.3	2.81	—	—	100
Astoria (NY)	—	—	—	—	382	282.7	17.52	.28	539	270.0	2.79	—	81	19
East River (NY)	—	—	—	—	276	296.9	18.21	.24	41	269.6	2.79	—	98	2
Ravenswood (NY)	—	—	—	—	—	—	—	—	53	270.2	2.80	—	—	100
Storage Facility #3	—	—	—	—	150	270.1	16.80	.21	—	—	—	—	100	—
Storage Facility #4	—	—	—	—	599	291.5	18.00	.24	—	—	—	—	100	—
Storage Facility #5	—	—	—	—	469	290.1	17.85	.20	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	308	270.5	2.80	—	—	100
Consumers Power Co	400	156.8	36.56	.74	125	302.4	16.96	.86	—	—	—	92	8	—
Campbell (MI)	248	160.4	36.80	.70	2	357.7	20.73	.50	—	—	—	100	*	—
Karn-Weadock (MI)	47	153.2	37.65	.88	120	300.3	18.90	.87	—	—	—	81	39	—
Weadock (MI)	71	150.1	34.89	.77	2	373.1	21.62	.50	—	—	—	99	1	—
Whiting (MI)	33	150.1	36.76	.78	*	393.8	22.82	.50	—	—	—	100	*	—
Coop Power Assn	506	85.3	10.75	.65	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND)	506	85.3	10.75	.65	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	102	151.6	25.74	.30	4	374.2	22.00	.50	—	—	—	99	1	—
Alma-Madgett (WI)	102	151.6	25.74	.30	2	368.6	21.67	.50	—	—	—	99	1	—
Genoa No.3 (WI)	—	—	—	—	2	376.7	22.15	.50	—	—	—	—	100	—
Stoneman (WI)	—	—	—	—	*	404.3	23.77	.50	—	—	—	—	100	—
Dayton Power & Light Co	580	140.4	33.49	1.00	1	414.1	23.93	.29	74	454.1	4.63	99	*	1
Hutchings (OH)	22	131.5	31.74	.89	—	—	—	—	74	454.1	4.63	87	—	13
Killen (OH)	135	145.5	36.09	.63	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	423	139.2	32.75	1.12	1	414.1	23.93	.29	—	—	—	100	*	—
Delmarva Power & Light Co	254	166.5	42.54	.87	442	288.6	17.90	1.11	669	357.4	3.71	65	28	7
Edgemoor (DE)	66	164.9	42.12	.74	310	287.6	17.85	.94	10	254.8	2.64	47	53	*
Hay Road (DE)	—	—	—	—	20	591.4	33.49	.01	659	359.0	3.73	—	14	86
Indian River (DE)	188	167.1	42.69	.92	12	440.0	26.13	.25	—	—	—	99	1	—
Vienna (MD)	—	—	—	—	100	220.1	13.94	1.97	—	—	—	—	100	—
Denton City of	—	—	—	—	1	551.3	32.34	.00	77	282.7	2.97	—	10	90
Spencer (TX)	—	—	—	—	1	551.3	32.34	.00	77	282.7	2.97	—	10	90
Deseret Generation & Tran Coop ..	45	216.5	45.82	.45	1	558.0	32.34	.00	—	—	—	99	1	—
Bonanza (UT)	45	216.5	45.82	.45	1	558.0	32.34	.00	—	—	—	99	1	—
Detroit City of	—	—	—	—	—	—	—	—	181	356.0	3.68	—	—	100
Mt. Clemens (MI)	—	—	—	—	—	—	—	—	181	356.0	3.68	—	—	100
Detroit Edison Co	996	154.1	36.15	.82	179	299.6	18.28	.64	1,228	227.0	.39	95	4	1
Greenwood (MI)	—	—	—	—	147	297.4	18.12	.63	30	296.0	3.01	—	97	3
Harbor Beach (MI)	—	—	—	—	1	375.6	21.57	.19	—	—	—	—	100	—
Marysville (MI)	—	—	—	—	—	—	—	—	24	399.0	4.06	—	—	100
Monroe (MI)	715	149.7	34.88	.86	8	363.0	21.09	.26	—	—	—	100	*	—
River Rouge (MI)	127	163.4	39.86	.74	—	—	—	—	1,161	166.1	.20	96	—	4
St Clair (MI)	—	—	—	—	23	291.0	18.22	.81	13	399.0	4.07	—	92	8
Trenton Channel (MI)	144	167.6	39.20	.71	*	361.4	20.96	.22	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 84. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Dover City of	—	—	—	—	43	331.0	20.93	1.00	39	306.0	3.18	—	87	13
Mckee Run (DE)	—	—	—	—	43	331.0	20.93	1.00	39	306.0	3.18	—	87	13
Duke Power Co	1,106	162.1	40.51	0.96	5	416.6	24.20	.30	—	—	—	100	*	—
Allen (NC)	81	176.4	43.37	1.07	1	390.4	22.75	.30	—	—	—	100	*	—
Bellevue Creek (NC)	443	159.2	39.18	1.01	—	—	—	—	—	—	—	100	*	—
Cliffside (NC)	106	181.3	46.05	.92	1	400.4	23.22	.30	—	—	—	100	*	—
Lee (SC)	—	—	—	—	3	430.8	25.01	.30	—	—	—	—	100	—
Marshall (NC)	441	158.8	40.35	.89	—	—	—	—	—	—	—	100	*	—
Riverbend (NC)	35	147.9	35.92	1.14	—	—	—	—	—	—	—	100	*	—
Duquesne Light Co	225	133.7	33.85	2.02	2	427.8	24.52	.12	—	—	—	100	*	—
Cheeswick (PA)	153	119.4	30.55	1.95	—	—	—	—	—	—	—	100	*	—
Elrama (PA)	72	165.0	40.87	2.17	2	427.8	24.52	.12	—	—	—	99	1	—
East Kentucky Power Coop	361	121.8	29.86	1.21	2	410.3	23.89	.16	—	—	—	100	*	—
Cooper (KY)	74	121.8	30.02	1.53	—	406.3	23.77	.20	—	—	—	100	*	—
Dale (KY)	34	122.5	29.86	.80	—	408.0	23.75	.12	—	—	—	100	*	—
Spurlock (KY)	253	121.7	29.83	1.17	1	412.8	24.03	.12	—	—	—	100	*	—
El Paso Electric Co	—	—	—	—	—	—	—	—	2,067	211.6	2.17	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	1,209	215.5	2.21	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	848	206.0	2.12	—	—	100
Electric Energy Inc	321	98.9	19.93	.98	4	495.3	28.31	.40	—	—	—	100	*	—
Joppa (IL)	321	98.9	19.93	.98	4	495.3	28.31	.40	—	—	—	100	*	—
Empire District Electric Co	59	107.7	20.55	.90	—	—	—	—	2	259.2	2.59	100	*	—
Asbury (MO)	35	104.1	19.59	.91	—	—	—	—	—	—	—	100	*	—
Riverton (KS)	23	113.0	22.00	.90	—	—	—	—	2	259.2	2.59	100	*	—
Fayetteville Public Works	—	—	—	—	7	391.3	22.78	.03	107	385.2	4.00	—	27	73
Butler Warner (NC)	—	—	—	—	7	391.3	22.78	.03	107	385.2	4.00	—	27	73
Florida Power & Light Co	—	—	—	—	1,330	201.9	12.82	1.59	5,392	222.3	2.22	—	61	39
Cape Canaveral (FL)	—	—	—	—	378	200.3	12.73	1.95	197	222.3	2.22	—	92	8
Fort Myers (FL)	—	—	—	—	222	211.7	13.37	1.85	—	—	—	—	100	—
Lauderdale (FL)	—	—	—	—	—	—	—	—	3,247	222.3	2.22	—	—	100
Martin (FL)	—	—	—	—	—	—	—	—	988	222.3	2.22	—	—	100
Port Everglades (FL)	—	—	—	—	—	—	—	—	258	222.3	2.22	—	—	100
Putnam (FL)	—	—	—	—	—	—	—	—	529	222.3	2.22	—	—	100
Riviera (FL)	—	—	—	—	324	167.4	10.70	.89	6	222.3	2.22	—	100	*
Sanford (FL)	—	—	—	—	292	217.9	13.74	1.94	—	222.3	2.22	—	100	*
Turkey Point (FL)	—	—	—	—	115	245.9	15.68	.99	167	222.3	2.22	—	81	19
Florida Power Corp	430	177.0	44.48	.78	450	213.0	13.51	1.59	—	—	—	79	21	—
Andote (FL)	—	—	—	—	4	419.2	24.49	.09	—	—	—	—	100	—
Crystal River (FL)	261	183.8	45.90	.84	13	425.8	24.80	.07	—	—	—	99	1	—
IMT Transfer (LA)	169	166.8	42.30	.69	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	433	205.7	13.08	1.64	—	—	—	—	100	—
Fort Pierce City of	—	—	—	—	*	432.5	25.18	.05	131	288.3	3.00	—	1	99
H D King (FL)	—	—	—	—	*	432.5	25.18	.05	131	288.3	3.00	—	1	99
Fremont City of	15	76.5	12.31	.49	—	—	—	—	5	240.5	2.40	98	—	2
Wright (NE)	15	76.5	12.31	.49	—	—	—	—	5	240.5	2.40	98	—	2
Gainesville City of	43	184.1	48.26	.59	1	278.1	17.71	1.64	55	310.6	3.24	95	1	5
Deerhaven (FL)	43	184.1	48.26	.59	1	278.1	17.71	1.64	30	310.6	3.24	97	1	3
Jr Kelly (FL)	—	—	—	—	—	—	—	—	24	310.6	3.23	—	—	100
Garland City of	—	—	—	—	—	—	—	—	879	247.5	2.56	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	5	256.0	2.64	—	—	100
Olinger (TX)	—	—	—	—	—	—	—	—	874	247.5	2.56	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Georgia Power Co	2,353	189.9	40.22	1.28	6	399.7	23.25	0.50	3	884.2	9.21	100	*	*
Arkwright (GA)	6	193.0	50.48	1.34	—	—	—	—	*	189.8	1.99	100	—	*
Atkinson-McDonough (GA)	99	137.6	34.55	1.16	—	—	—	—	3	912.3	9.50	100	—	*
Bowen (GA)	718	160.8	39.85	1.21	2	391.2	22.76	.50	—	—	—	100	*	—
Hammond (GA)	18	168.4	39.06	1.00	1	392.6	22.84	.50	—	—	—	99	1	—
Harlee Branch (GA)	320	177.9	44.40	1.43	1	406.1	23.74	.50	—	—	—	100	*	—
Scherer (GA)	675	180.2	40.13	.52	1	373.6	21.73	.50	—	—	—	100	*	—
Wansley (GA)	517	171.5	39.28	2.33	1	435.4	25.33	.50	—	—	—	100	*	—
Yates (GA)	—	—	—	—	1	404.2	23.51	.50	—	—	—	—	100	—
Glendale City of	—	—	—	—	—	—	—	—	202	303.0	3.17	—	—	100
Glendale (CA)	—	—	—	—	—	—	—	—	202	303.0	3.17	—	—	100
Grand Haven City of	—	—	—	—	—	—	—	—	3	413.5	4.13	—	—	100
J B Simms (MI)	—	—	—	—	—	—	—	—	3	413.5	4.13	—	—	100
Grand Island City of	22	69.9	11.80	.29	—	—	—	—	—	—	—	100	—	—
Platte (NE)	22	69.9	11.80	.29	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority	302	89.8	15.45	.42	—	—	—	—	24	275.3	2.78	100	—	*
GRDA No 1 (OK)	302	89.8	15.45	.42	—	—	—	—	24	275.3	2.78	100	—	*
Greenville City of	—	—	—	—	—	—	—	—	38	253.6	2.68	—	—	100
Power Lane (TX)	—	—	—	—	—	—	—	—	38	258.6	2.68	—	—	100
Gulf Power Co	213	175.6	42.02	2.30	1	349.7	20.34	.45	24	252.0	2.52	99	*	*
Crist (FL)	192	174.5	41.50	2.44	1	390.0	22.89	.45	24	252.0	2.52	99	*	1
Smith (FL)	21	184.7	46.80	1.04	1	285.1	16.58	.45	—	—	—	99	1	—
Gulf States Utilities Co	201	171.3	29.83	.45	—	—	—	—	9,080	267.9	2.80	27	—	73
Lewis Creek (TX)	—	—	—	—	—	—	—	—	1,094	244.2	2.57	—	—	100
Nelson (LA)	201	171.3	29.83	.45	—	—	—	—	59	351.9	3.66	98	—	2
Sabine (TX)	—	—	—	—	—	—	—	—	5,253	251.0	2.62	—	—	100
Willow Glen (LA)	—	—	—	—	—	—	—	—	2,674	308.7	3.24	—	—	100
Hamilton City of	11	142.3	34.64	.79	—	—	—	—	6	330.1	3.41	98	—	2
Hamilton (OH)	11	142.3	34.64	.79	—	—	—	—	6	330.1	3.41	98	—	2
Hastings City of	17	76.3	13.03	.27	—	—	—	—	—	—	—	100	—	—
Hastings (NE)	17	76.4	13.03	.27	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc	—	—	—	—	580	216.7	13.65	.44	—	—	—	—	100	—
Honolulu (HI)	—	—	—	—	34	201.7	12.84	.43	—	—	—	—	100	—
Kahe (HI)	—	—	—	—	103	216.0	13.65	.45	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	281	217.2	13.69	.44	—	—	—	—	100	—
Waiolu (HI)	—	—	—	—	182	219.3	13.78	.42	—	—	—	—	100	—
Holyoke Water Power Co	15	168.4	44.32	1.33	—	—	—	—	—	—	—	100	—	—
Mount Tom (MA)	15	168.4	44.32	1.33	—	—	—	—	—	—	—	100	—	—
Hooeier Energy R E C Inc	280	126.3	28.16	3.30	—	—	—	—	—	—	—	100	—	—
Frank E Ratts (IN)	55	138.0	30.89	3.00	—	—	—	—	—	—	—	100	—	—
Merom (IN)	225	123.4	27.49	3.38	—	—	—	—	—	—	—	100	—	—
Houston Lighting & Power Co	1,590	148.6	22.62	.69	—	—	—	—	11,411	220.5	2.26	67	—	33
Bertron (TX)	—	—	—	—	—	—	—	—	319	232.1	2.40	—	—	100
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	4,084	205.7	2.11	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	92	234.8	2.42	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	1	253.5	2.59	—	—	100
Limestone (TX)	739	92.9	12.04	1.04	—	—	—	—	84	224.3	2.29	99	—	1
Furish (TX)	851	185.1	31.81	.38	—	—	—	—	163	251.7	2.58	99	—	1
Robinson (TX)	—	—	—	—	—	—	—	—	5,110	224.4	2.31	—	—	100
Storage Facility #2	—	—	—	—	—	—	—	—	594	258.5	2.67	—	—	100
Webster (TX)	—	—	—	—	—	—	—	—	*	253.5	2.56	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	963	227.6	2.31	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Illinois Power Co	507	136.6	30.84	2.59	2	386.6	22.42	0.30	15	324.7	3.34	100	*	*
Baldwin (IL)	336	132.1	29.14	3.13	—	—	—	—	—	—	—	100	—	—
Havana (IL)	50	132.1	32.76	.67	1	386.8	21.26	.30	—	—	—	100	*	—
Hennepin (IL)	42	166.9	37.69	2.70	—	—	—	—	9	323.3	3.33	99	—	1
Vermilion (IL)	22	130.9	27.49	2.72	1	396.7	22.99	.30	—	—	—	99	1	—
Wood River (IL)	57	145.9	35.45	.98	*	447.5	25.94	.30	6	326.7	3.35	99	*	*
Imperial Irrigation District	—	—	—	—	—	—	—	—	255	302.9	3.10	—	—	100
El Centro (CA)	—	—	—	—	—	—	—	—	255	302.9	3.10	—	—	100
Independence City of	—	—	—	—	—	—	—	—	2	305.3	3.05	—	—	100
Blue Valley (MO)	—	—	—	—	—	—	—	—	2	305.3	3.05	—	—	100
Indiana & Michigan Electric Co	777	111.4	19.85	.55	1	436.0	25.03	.00	—	—	—	100	*	—
Breed (IN)	—	—	—	—	1	436.0	25.03	.00	—	—	—	—	100	—
Rockport (IN)	673	107.8	18.28	.31	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN)	104	126.0	29.96	2.11	—	—	—	—	—	—	—	100	—	—
Indiana-Kentucky Electric Corp	416	102.4	22.91	3.36	*	514.9	29.79	.28	—	—	—	100	*	—
Clifty Creek (IN)	416	102.4	22.91	3.36	*	514.9	29.79	.28	—	—	—	100	*	—
Indianapolis Power & Light Co	534	109.8	24.54	2.37	—	—	—	—	—	—	—	100	—	—
Petersburg (IN)	349	105.8	23.57	2.58	—	—	—	—	—	—	—	100	—	—
Pritchard (IN)	33	126.1	28.22	1.20	—	—	—	—	—	—	—	100	—	—
Stout (IN)	152	114.6	25.96	2.16	—	—	—	—	—	—	—	100	—	—
Interstate Power Co	11	164.3	36.46	1.88	2	406.9	23.58	.00	9	270.5	2.70	92	4	3
Dubuque (IA)	—	—	—	—	—	—	—	—	*	364.7	3.65	—	—	100
Fox Lake (MN)	—	—	—	—	—	—	—	—	8	266.0	2.66	—	—	100
Kapp (IA)	11	164.3	36.46	1.88	—	—	—	—	—	—	—	100	—	—
Lansing (IA)	—	—	—	—	2	406.9	23.58	.00	—	—	—	—	100	—
Iowa-Illinois Gas&Electric Co	140	118.1	20.28	.44	—	—	—	—	18	395.2	4.05	99	—	1
Louisa (IA)	129	118.7	19.90	.31	—	—	—	—	4	283.8	2.92	100	—	*
Riverside (IA)	11	112.7	24.75	1.95	—	—	—	—	14	427.2	4.37	94	—	6
IES Utilities	301	95.1	16.01	.40	1	403.2	23.60	.00	49	327.8	3.28	99	*	1
Burlington (IA)	42	86.0	14.31	.77	—	—	—	—	—	—	—	100	—	—
Ottumwa (IA)	162	97.6	16.35	.39	—	—	—	—	—	—	—	100	—	—
Prairie Creek (IA)	86	98.4	16.77	.27	—	—	—	—	—	—	—	100	—	—
Sutherland (IA)	11	68.1	11.62	.28	—	—	—	—	36	319.7	3.20	84	—	16
6th St (IA)	—	—	—	—	1	403.2	23.60	.00	13	350.3	3.50	—	36	64
Jacksonville Electric Auth	423	153.6	37.09	.82	519	204.6	13.00	1.58	104	287.5	3.05	75	24	1
Northside (FL)	—	—	—	—	405	194.2	12.34	1.76	104	287.5	3.05	—	98	4
Southside (FL)	—	—	—	—	104	226.1	14.49	.98	—	—	—	—	100	—
St Johns River (FL)	423	153.6	37.09	.82	10	417.7	24.39	.35	—	—	—	99	1	—
Jamestown City of	13	142.9	35.79	1.72	—	—	—	—	—	—	—	100	—	—
Samuel A Carlson (NY)	13	142.9	35.79	1.72	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co	—	—	—	—	371	342.2	20.79	.41	43	489.8	4.84	—	98	2
Gilbert (NJ)	—	—	—	—	282	345.9	20.84	.44	36	500.4	5.15	—	98	2
Sayreville (NJ)	—	—	—	—	68	330.9	20.66	.30	7	310.0	3.21	—	98	2
Werner (NJ)	—	—	—	—	21	329.7	20.42	.29	—	—	—	—	100	—
Kansas City City of	80	115.2	21.08	.81	—	—	—	—	10	312.4	3.26	99	—	1
Kaw (KS)	—	—	—	—	—	—	—	—	3	341.2	3.57	—	—	100
Nearman (KS)	53	80.3	13.45	.36	—	—	—	—	—	—	—	100	—	—
Quindaro (KS)	26	170.4	36.55	1.12	—	—	—	—	7	298.0	3.11	99	—	1
Kansas City Power & Light Co	863	84.2	14.68	.48	10	360.8	21.01	.15	12	280.7	2.81	100	*	*
Hawthorne (MO)	93	96.6	17.03	.25	—	—	—	—	12	280.7	2.81	99	—	1
Jatan (MO)	241	84.7	14.91	.35	—	—	—	—	—	—	—	100	—	—
La Cygne (KS)	397	81.6	14.25	.67	10	360.8	21.01	.15	—	—	—	99	1	—
Montrose (MO)	132	82.3	13.88	.34	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Kansas Gas & Electric Co	—	—	—	—	—	—	—	—	357	234.3	2.23	—	—	100
Evans (KS)	—	—	—	—	—	—	—	—	6	233.9	2.24	—	—	100
Gill (KS)	—	—	—	—	—	—	—	—	351	234.3	2.23	—	—	100
Kansas Power & Light Co	708	106.7	18.29	0.36	—	—	—	—	31	684.2	6.82	100	—	*
Jeffrey Energy Ctr (KS)	635	105.7	17.49	.35	—	—	—	—	—	—	—	100	—	—
Lawrence (KS)	50	113.4	25.44	.42	—	—	—	—	26	577.5	5.74	98	—	2
Tecumseh (KS)	21	113.4	25.43	.42	—	—	—	—	5	1,229.3	12.44	99	—	1
Kentucky Power Co	221	107.7	25.99	1.30	3	409.9	23.84	0.00	—	—	—	100	*	—
Big Sandy (KY)	221	107.7	25.99	1.30	3	409.9	23.84	.00	—	—	—	100	*	—
Kentucky Utilities Co	488	119.7	28.77	1.29	7	480.8	27.09	.40	—	—	—	100	*	—
Brown (KY)	93	115.8	27.34	1.53	6	454.5	26.72	.40	—	—	—	98	2	—
Ghent (KY)	343	121.9	29.46	1.17	1	504.9	29.69	.40	—	—	—	100	*	—
Green River (KY)	32	106.3	25.44	1.90	—	—	—	—	—	—	—	100	—	—
Tyrone (KY)	1	117.6	28.67	.69	—	—	—	—	—	—	—	100	—	—
Lafayette City of	—	—	—	—	—	—	—	—	207	247.6	2.63	—	—	100
Bonin (LA)	—	—	—	—	—	—	—	—	207	247.6	2.63	—	—	100
Lake Worth City of	—	—	—	—	*	603.0	35.20	.03	68	294.0	3.06	—	3	97
Tom G Smith (FL)	—	—	—	—	*	603.0	35.20	.03	68	294.0	3.06	—	3	97
Lakeland City of	103	183.9	46.84	1.28	—	—	—	—	134	317.8	3.30	95	—	5
Larsen Mem (FL)	—	—	—	—	—	—	—	—	128	317.8	3.30	—	—	100
Plant 3-McIntosh (FL)	103	183.9	46.84	1.28	—	—	—	—	5	317.8	3.30	100	—	*
Lansing City of	77	179.2	45.17	.87	1	421.0	24.40	.30	—	—	—	100	*	—
Eckert (MI)	29	182.8	46.66	.83	1	421.0	24.40	.30	—	—	—	99	1	—
Erickson (MI)	48	177.0	44.28	.69	*	421.0	24.40	.30	—	—	—	100	*	—
Long Island Lighting Co	—	—	—	—	1,039	279.5	17.73	.82	783	264.8	2.73	—	89	11
Barrett (NY)	—	—	—	—	100	309.1	19.33	.35	577	268.0	2.78	—	51	49
Far Rockaway (NY)	—	—	—	—	—	—	—	—	3	262.1	2.72	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	16	259.1	2.69	—	—	100
Northport (NY)	—	—	—	—	648	278.1	17.67	.83	187	255.2	2.59	—	96	4
Port Jefferson (NY)	—	—	—	—	291	272.7	17.33	.66	—	—	—	—	100	—
Los Angeles City of	361	148.7	35.16	.44	—	—	—	—	4,304	378.0	3.87	66	—	34
Harbor (CA)	—	—	—	—	—	—	—	—	28	378.0	3.94	—	—	100
Haynes (CA)	—	—	—	—	—	—	—	—	2,712	378.0	3.84	—	—	100
Intermountain (UT)	361	148.7	35.16	.44	—	—	—	—	—	—	—	100	—	—
Scattergood (CA)	—	—	—	—	—	—	—	—	1,343	378.0	3.93	—	—	100
Valley (CA)	—	—	—	—	—	—	—	—	220	378.0	3.96	—	—	100
Louisiana Power & Light Co	—	—	—	—	28	194.5	12.39	.99	4,685	279.6	2.93	—	4	96
Little Gypsy (LA)	—	—	—	—	—	—	—	—	1,436	284.7	2.96	—	—	100
Nine Mile (LA)	—	—	—	—	—	—	—	—	2,541	273.2	2.88	—	—	100
Sterlington (LA)	—	—	—	—	—	—	—	—	77	331.8	3.47	—	—	100
Waterford (LA)	—	—	—	—	28	194.5	12.39	.99	631	287.4	2.96	—	22	78
Louisville Gas & Electric Co	503	111.9	25.75	3.06	—	—	—	—	11	321.1	3.29	100	—	*
Cane Run (KY)	122	120.1	27.85	3.15	—	—	—	—	6	321.1	3.29	100	—	*
Mill Creek (KY)	248	112.3	25.99	3.10	—	—	—	—	5	321.1	3.29	100	—	*
Trimble County (KY)	134	103.3	23.41	2.91	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority	502	124.1	21.36	.36	—	—	—	—	1,797	222.8	2.30	82	—	18
Gideon (TX)	—	—	—	—	—	—	—	—	1,248	221.0	2.27	—	—	100
S Seymour-Fayette (TX)	502	124.1	21.36	.36	—	—	—	—	—	—	—	100	—	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	549	226.8	2.36	—	—	100
Lubbock City of	—	—	—	—	—	—	—	—	366	246.0	2.53	—	—	100
Holly Ave (TX)	—	—	—	—	—	—	—	—	366	246.0	2.53	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Madison Gas & Electric Co	7	170.1	37.83	1.17	—	—	—	—	43	276.3	2.77	78	—	22
Blount (WI)	7	170.1	37.83	1.17	—	—	—	—	43	276.3	2.77	78	—	22
Manitowoc Public Utilities	*	122.0	23.18	.69	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI)	*	122.0	23.18	.69	—	—	—	—	—	—	—	100	—	—
Massachusetts Mun Wholes El Co	—	—	—	—	—	—	—	—	*	400.0	4.53	—	—	100
Stonybrook (MA)	—	—	—	—	—	—	—	—	*	400.0	4.53	—	—	100
Medina Electric Coop Inc	—	—	—	—	—	—	—	—	12	250.0	2.65	—	—	100
Pearsall (TX)	—	—	—	—	—	—	—	—	12	250.0	2.65	—	—	100
Metropolitan Edison Co	57	139.2	36.67	1.78	6	514.8	29.41	0.30	—	—	—	98	2	—
Portland (PA)	29	134.9	35.51	2.15	5	519.2	29.66	.30	—	—	—	98	4	—
Titus (PA)	29	143.5	37.83	1.41	1	492.3	28.12	.30	—	—	—	99	1	—
Michigan South Central Pwr Agcy ...	11	160.7	38.72	3.52	—	—	—	—	—	—	—	100	—	—
Project I (MI)	11	160.7	38.72	3.52	—	—	—	—	—	—	—	100	—	—
Midwest Power	554	81.0	13.80	.36	—	—	—	—	11	556.1	5.54	100	—	*
Council Bluffs (IA)	202	74.5	12.34	.36	—	—	—	—	4	351.5	3.48	100	—	*
George Neal 1-4 (IA)	352	84.5	14.64	.36	—	—	—	—	8	651.9	6.52	100	—	*
Minnesota Power & Light Co	328	107.4	19.13	.65	2	429.0	24.89	.20	—	—	—	100	*	—
Boswell Energy Center (MN)	317	107.3	19.12	.65	2	413.4	23.79	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	11	110.6	19.53	.66	1	467.8	28.07	.20	—	—	—	98	2	—
Minnesota Power Coop Inc	296	50.8	6.93	.82	1	378.6	22.26	.40	—	—	—	100	*	—
Young (ND)	296	50.8	6.93	.82	1	378.6	22.26	.40	—	—	—	100	*	—
Mississippi Power & Light Co	—	—	—	—	123	155.5	9.97	2.90	388	381.6	3.69	—	66	34
Brown (MS)	—	—	—	—	*	403.2	23.08	.30	211	330.0	3.49	—	*	100
Delta (MS)	—	—	—	—	—	—	—	—	35	345.2	3.58	—	—	100
Gerald Andrus (MS)	—	—	—	—	115	155.3	9.97	2.90	—	—	—	100	—	—
Wilson (MS)	—	—	—	—	9	155.7	9.92	2.83	142	386.1	4.01	—	27	73
Mississippi Power Co	216	137.7	28.01	.85	13	382.8	22.11	.00	33	255.2	2.69	98	2	1
Daniel (MS)	160	138.2	25.89	.38	1	363.7	21.08	.00	—	—	—	100	*	—
Sweatt (MS)	—	—	—	—	—	—	—	—	4	301.7	3.10	—	—	100
Watson (MS)	56	136.6	34.02	2.19	12	384.1	22.18	.00	29	248.5	2.63	93	5	2
Monongahela Power Co	911	129.1	32.58	2.59	22	430.0	25.47	.30	16	428.9	4.29	99	1	*
Albright (WV)	67	109.4	26.91	1.56	*	478.9	28.36	.30	—	—	—	100	*	—
Ft Martin (WV)	163	146.8	36.31	1.85	7	446.2	26.42	.30	—	—	—	99	1	—
Harrison (WV)	316	148.5	39.12	2.69	*	494.7	29.30	.30	15	431.6	4.32	100	*	*
Pleasants (WV)	308	104.2	25.67	3.15	12	412.8	24.45	.30	*	332.2	3.32	99	1	*
Rivesville (WV)	10	125.0	30.63	.97	1	474.3	28.09	.30	—	—	—	99	1	—
Willow Island (WV)	47	119.4	29.53	1.39	1	486.5	28.81	.30	—	—	—	100	*	—
Montana Power Co	853	73.2	12.40	.63	2	384.6	22.78	.00	11	309.6	3.29	100	*	*
Colstrip (MT)	805	73.6	12.45	.64	2	384.6	22.78	.00	—	—	—	100	*	—
Corette (MT)	48	67.0	11.62	.59	—	—	—	—	11	309.6	3.29	99	—	1
Montana-Dakota Utilities Co	239	86.5	12.10	1.27	5	395.6	22.69	.30	*	433.2	4.66	99	1	*
Coyote (ND)	167	80.8	11.09	1.39	5	395.6	22.69	.30	—	—	—	99	1	—
Heskett (ND)	49	108.7	14.99	1.30	—	—	—	—	*	424.4	4.46	100	—	*
Lewis and Clark (MT)	24	101.8	13.23	.37	—	—	—	—	*	441.7	4.85	100	—	*
Montaup Electric Co	29	178.6	47.02	.79	3	468.5	26.98	.29	—	—	—	98	2	—
Somerset (MA)	29	178.6	47.02	.79	3	468.5	26.98	.29	—	—	—	98	2	—
Morgan City City of	—	—	—	—	—	—	—	—	*	253.0	2.64	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	*	253.0	2.64	—	—	100
Nebraska Public Power District	456	86.9	15.28	.35	—	—	—	—	10	338.5	3.23	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Nebraska Public Power District														
Gerald Gentlemen (NE)	423	87.2	15.33	0.35	—	—	—	—	10	327.2	3.11	100	—	*
Sheldon (NE)	33	83.5	14.62	.35	—	—	—	—	1	501.1	5.01	100	—	*
Nevada Power Co	74	172.3	40.31	.54	—	—	—	—	116	301.8	3.09	94	—	6
Clark (NV)	—	—	—	—	—	—	—	—	116	301.8	3.09	—	—	100
Gardner (NV)	74	172.3	40.31	.54	—	—	—	—	—	—	—	100	—	—
New England Power Co	331	161.3	41.09	.79	1,027	367.0	23.33	1.83	151	279.7	2.90	56	43	1
Brayton (MA)	235	169.6	43.18	.89	560	319.1	20.16	2.06	5	278.7	2.88	63	37	*
Manchester St (RI)	—	—	—	—	—	—	—	—	146	279.7	2.90	—	—	100
Salem Harbor (MA)	96	141.0	35.96	.54	467	423.7	27.14	1.55	—	—	—	45	55	—
New Orleans Public Service Inc	—	—	—	—	3	184.6	11.88	1.43	596	292.5	2.94	—	3	97
Michoud (LA)	—	—	—	—	3	184.6	11.88	1.43	596	292.5	2.94	—	3	97
New York State Elec & Gas Corp	279	130.4	33.23	1.74	1	563.9	33.80	.14	—	—	—	100	*	—
Goudey (NY)	15	131.7	33.94	1.69	—	—	—	—	—	—	—	100	—	—
Greenidge (NY)	14	133.6	34.48	1.76	1	591.2	34.02	.14	—	—	—	99	1	—
Hickling (NY)	23	127.5	27.17	1.11	—	—	—	—	—	—	—	100	—	—
Jennison (NY)	18	159.8	34.47	.98	—	—	—	—	—	—	—	100	—	—
Kintigh (NY)	133	127.1	33.46	2.16	—	—	—	—	—	—	—	100	—	—
Milliken (NY)	75	130.5	34.02	1.37	*	565.6	32.54	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp	271	155.6	40.26	1.97	2	669.1	38.91	.49	102	366.6	3.68	96	*	1
Albany (NY)	—	—	—	—	—	—	—	—	37	339.7	3.49	—	—	100
Dunkirk (NY)	131	149.7	38.73	2.32	1	552.8	32.06	.55	—	—	—	100	*	—
Huntley (NY)	140	161.2	41.70	1.63	1	743.6	43.31	.45	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	65	366.3	3.78	—	—	100
Northern Indiana Pub Serv Co	533	147.3	31.61	1.59	—	—	—	—	389	401.8	4.12	97	—	3
Bailly (IN)	81	133.9	29.49	3.10	—	—	—	—	46	406.1	4.16	97	—	3
Michigan City (IN)	125	143.3	28.43	.44	—	—	—	—	267	379.5	3.89	90	—	10
Mitchell (IN)	104	141.1	30.39	.45	—	—	—	—	62	470.1	4.82	97	—	3
Rollin Schaefer (IN)	223	157.0	34.75	2.21	—	—	—	—	15	505.7	5.18	100	—	*
Northern States Power Co	1,188	122.7	21.56	.41	—	—	—	—	16	254.8	2.61	100	—	*
Black Dog (MN)	79	100.8	17.85	.29	—	—	—	—	7	267.0	2.71	100	—	*
High Bridge (MN)	75	133.4	23.41	.21	—	—	—	—	7	236.4	2.46	99	—	1
King (MN)	111	101.7	18.00	.33	—	—	—	—	—	—	—	100	—	—
Riverside (MN)	107	126.7	22.25	.21	—	—	—	—	2	275.0	2.79	100	—	*
Sherburne County (MN)	816	126.3	22.15	.47	—	—	—	—	—	—	—	100	—	—
Ohio Edison Co	614	122.8	29.47	2.04	3	430.4	24.91	.20	—	—	—	100	*	—
Burger (OH)	107	108.4	26.37	3.87	*	435.1	25.29	.14	—	—	—	100	*	—
Niles (OH)	56	116.6	27.41	3.03	—	—	—	—	—	—	—	100	—	—
Sammis (OH)	451	127.1	30.47	1.48	3	430.1	24.88	.20	—	—	—	100	*	—
Ohio Power Co	756	163.6	38.67	3.31	2	429.0	24.75	.00	—	—	—	100	*	—
Gavin (OH)	156	142.5	32.10	3.17	—	—	—	—	—	—	—	100	—	—
Kammer (WV)	154	126.9	31.15	4.52	1	467.7	27.27	.00	—	—	—	100	*	—
Mitchell (WV)	194	150.2	36.72	1.33	—	—	—	—	—	—	—	100	—	—
Muskingum (OH)	237	216.3	49.57	4.23	1	412.2	23.67	.00	—	—	—	100	*	—
Tidd (OH)	15	136.1	33.01	3.15	—	—	—	—	—	—	—	100	—	—
Ohio Valley Electric Corp	316	112.3	27.20	4.03	1	575.6	33.58	.37	—	—	—	100	*	—
Kyger Creek (OH)	316	112.3	27.20	4.03	1	575.6	33.58	.37	—	—	—	100	*	—
Oklahoma Gas & Electric Co	780	79.9	13.83	.31	—	—	—	—	2,940	399.6	4.14	82	—	18
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	777	399.5	4.14	—	—	100
Muskogee (OK)	416	80.0	13.89	.32	—	—	—	—	18	404.6	4.20	100	—	*
Mustang (OK)	—	—	—	—	—	—	—	—	871	399.4	4.14	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	1,275	399.8	4.15	—	—	100
Sooner (OK)	364	79.8	13.77	.30	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Omaha Public Power District	263	66.7	11.05	0.41	—	—	—	—	10	320.6	3.20	100	—	*
Nebraska City (NE)	184	66.7	10.98	.39	—	—	—	—	—	—	—	100	—	—
North Omaha (NE)	99	66.8	11.16	.44	—	—	—	—	10	320.6	3.20	99	—	1
Orange & Rockland Utilis Inc	87	195.3	50.51	.62	342	289.9	18.01	0.29	632	391.3	4.06	45	42	13
Bowline (NY)	—	—	—	—	342	289.9	18.01	.29	408	387.9	4.03	—	83	17
Lovett (NY)	87	195.3	50.51	.62	—	—	—	—	224	397.5	4.13	91	—	9
Orlando Utilities Comm	93	182.7	47.08	1.04	1	329.0	20.07	.70	135	346.6	3.61	94	*	6
Indian River (FL)	—	—	—	—	—	—	—	—	135	346.6	3.61	—	—	100
Stanton Energy (FL)	93	182.7	47.08	1.04	1	329.0	20.07	.70	—	—	—	100	*	—
Orrville City of	16	100.5	22.79	3.38	—	—	—	—	—	—	—	100	—	—
Orrville (OH)	16	100.5	22.79	3.38	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	231	115.6	14.59	.84	*	430.0	25.28	.31	—	—	—	100	*	—
Big Stone (SD)	207	114.0	13.60	.90	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	24	124.6	23.10	.31	*	430.0	25.28	.31	—	—	—	100	*	—
Owensboro City of	82	88.6	19.81	2.73	*	381.4	22.11	.38	—	—	—	100	*	—
Smith (KY)	82	88.6	19.81	2.73	*	381.4	22.11	.38	—	—	—	100	*	—
Pacific Gas & Electric Co	—	—	—	—	—	—	—	—	18,928	260.3	2.66	—	—	100
Contra Costa (CA)	—	—	—	—	—	—	—	—	2,412	260.3	2.69	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	200	260.3	2.68	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	876	260.3	2.65	—	—	100
Morro Bay (CA)	—	—	—	—	—	—	—	—	2,910	260.3	2.67	—	—	100
Moss Landing (CA)	—	—	—	—	—	—	—	—	5,841	260.3	2.67	—	—	100
Pittsburg (CA)	—	—	—	—	—	—	—	—	6,083	260.3	2.69	—	—	100
Potrero (CA)	—	—	—	—	—	—	—	—	606	260.3	2.65	—	—	100
PacificCorp	2,645	95.9	18.36	.54	7	443.9	26.10	.30	326	249.3	2.65	99	*	1
Carbon (UT)	50	58.9	13.92	.48	—	—	—	—	—	—	—	100	—	—
Centralia (WA)	514	136.8	23.34	.50	2	578.6	34.02	.30	—	—	—	100	*	—
Emery-Hunter (UT)	337	93.1	20.86	.50	1	367.6	21.61	.30	—	—	—	100	*	—
Gadsby (UT)	—	—	—	—	—	—	—	—	319	246.5	2.62	—	—	100
Huntington (UT)	287	68.5	16.10	.59	2	391.1	23.00	.30	—	—	—	100	*	—
Jim Bridger (WY)	719	104.3	20.08	.56	—	—	—	—	—	—	—	100	—	—
Johnston (WY)	362	53.5	8.55	.42	2	400.0	23.52	.30	—	—	—	100	*	—
Naughton (WY)	214	118.4	23.14	.83	—	—	—	—	7	374.7	3.99	100	—	*
Wyodak (WY)	182	67.3	10.74	.50	—	—	—	—	—	—	—	100	—	—
Painesville City of	9	136.0	33.90	3.03	—	—	—	—	3	482.0	4.82	98	—	2
Painesville (OH)	9	136.0	33.90	3.03	—	—	—	—	3	482.0	4.82	98	—	2
Pasadena City of	—	—	—	—	—	—	—	—	187	382.2	3.98	—	—	100
Broadway (CA)	—	—	—	—	—	—	—	—	187	382.2	3.98	—	—	100
Pennsylvania Electric Co	1,146	137.0	33.04	1.82	18	434.9	25.35	.05	81	322.2	3.32	99	*	*
Conemaugh (PA)	295	121.3	29.87	2.16	—	—	—	—	81	322.2	3.32	99	—	1
Homer City (PA)	353	138.9	32.14	1.95	5	412.9	24.07	.05	—	—	—	100	*	—
Keystone (PA)	350	146.8	35.91	1.56	4	423.3	24.68	.05	—	—	—	100	*	—
Seward (PA)	14	123.8	30.81	1.53	2	480.1	26.82	.05	—	—	—	97	3	—
Shawville (PA)	108	143.0	35.39	1.50	7	450.1	26.24	.05	—	—	—	98	2	—
Warren (PA)	26	141.2	34.14	1.45	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power & Light Co	622	145.2	36.65	1.88	1,180	295.8	18.55	.87	—	—	—	68	32	—
Brunner Island (PA)	162	145.6	38.21	1.75	34	469.3	27.09	.11	—	—	—	96	4	—
Holtwood (PA)	14	117.6	18.89	.47	—	—	—	—	—	—	—	100	—	—
Martins Creek (PA)	50	149.3	39.33	1.93	—	—	—	—	—	—	—	100	—	—
Montour (PA)	346	144.1	36.16	2.01	20	439.4	25.53	.08	—	—	—	99	1	—
Storage Facility #1	—	—	—	—	1,126	288.7	18.17	.90	—	—	—	—	100	—
Sunbury (PA)	50	152.0	37.34	1.79	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power Co	539	170.9	41.35	3.46	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Pennsylvania Power Co														
Bruce Mansfield (PA)	464	178.5	43.19	3.73	—	—	—	—	—	—	—	100	—	—
New Castle (PA)	75	123.7	29.97	1.76	—	—	—	—	—	—	—	100	—	—
Philadelphia Electric Co	62	152.8	40.26	1.50	684	287.6	17.93	0.48	122	387.4	3.99	27	71	2
Cromby (PA)	15	152.3	39.68	1.89	83	310.3	19.67	.87	122	387.4	3.99	37	50	12
Delaware (PA)	—	—	—	—	97	228.7	14.42	.44	—	—	—	—	100	—
Eddystone (PA)	47	153.0	40.45	1.38	442	294.5	18.24	.43	—	—	—	31	69	—
Schuylkill (PA)	—	—	—	—	62	300.7	18.92	.46	—	—	—	—	100	—
Plains Elec Gen&Trans Coop Inc ...	83	141.5	25.69	.75	—	—	—	—	1	452.1	3.75	100	—	*
Escalante (NM)	83	141.5	25.69	.75	—	—	—	—	1	452.1	3.75	100	—	*
Platte River Power Authority	94	71.4	12.66	.32	—	—	—	—	—	—	—	100	—	—
Rawhide (CO)	94	71.4	12.66	.32	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co	155	102.6	17.31	.34	—	—	—	—	2,334	209.1	2.11	53	—	47
Beaver (OR)	—	—	—	—	—	—	—	—	2,334	209.1	2.11	—	—	100
Boardman (OR)	155	102.6	17.31	.34	—	—	—	—	—	—	—	100	—	—
Potomac Edison Co	7	135.2	35.43	.99	1	439.7	26.04	.30	—	—	—	98	2	—
Smith (MD)	7	135.2	35.43	.99	1	439.7	26.04	.30	—	—	—	98	2	—
Potomac Electric Power Co	344	175.2	44.39	1.43	1,137	278.5	17.43	1.45	—	—	—	55	45	—
Benning (DC)	—	—	—	—	132	342.8	20.76	.92	—	—	—	—	100	—
Chalk (MD)	80	178.7	44.13	1.92	600	273.8	17.24	1.38	—	—	—	34	66	—
Dickerson (MD)	77	155.4	39.70	1.45	20	475.6	27.63	.20	—	—	—	94	6	—
Morgantown (MD)	100	184.7	46.57	1.56	361	241.5	15.27	1.93	—	—	—	52	48	—
Potomac River (VA)	87	178.7	46.26	.80	24	476.3	27.63	.20	—	—	—	94	6	—
Power Authority of State of NY	—	—	—	—	—	—	—	—	14	575.7	5.83	—	—	100
Richard Flynn (NY)	—	—	—	—	—	—	—	—	14	575.7	5.83	—	—	100
Public Service Co of Colorado	723	103.5	20.03	.41	—	—	—	—	98	228.6	2.49	99	—	1
Arasphoe (CO)	59	108.8	24.17	.49	—	—	—	—	2	230.8	2.52	100	—	*
Cameo (CO)	27	96.5	21.69	.60	—	—	—	—	1	255.2	2.62	100	—	*
Cherokee (CO)	114	114.2	25.29	.42	—	—	—	—	37	224.1	2.44	98	—	2
Comanche (CO)	104	103.3	17.56	.29	—	—	—	—	2	224.1	2.44	100	—	*
Hayden (CO)	133	108.8	22.96	.41	—	—	—	—	2	214.2	2.20	100	—	*
Pawnee (CO)	245	90.6	14.97	.38	—	—	—	—	*	348.8	3.76	100	—	*
Valmont (CO)	41	111.6	25.39	.56	—	—	—	—	6	236.5	2.57	99	—	1
Zuni (CO)	—	—	—	—	—	—	—	—	49	230.8	2.52	—	—	100
Public Service Co of NH	80	152.4	39.27	1.40	524	226.3	14.61	1.46	—	—	—	38	62	—
Merimack (NH)	51	160.8	42.27	1.86	*	433.9	25.44	.23	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	524	226.2	14.60	1.46	—	—	—	—	100	—
Schiller (NH)	30	137.4	34.12	.59	—	—	—	—	—	—	—	100	—	—
Public Service Co of NM	393	186.8	35.97	.93	1	379.6	21.68	1.00	9	395.7	4.04	100	*	*
Reeves (NM)	—	—	—	—	—	—	—	—	9	395.7	4.04	—	—	100
San Juan (NM)	393	186.8	35.97	.93	1	379.6	21.68	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	267	157.3	26.18	.43	—	—	—	—	3,677	292.3	3.08	54	—	46
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	588	292.3	3.13	—	—	100
Northeastern (OK)	267	157.3	26.18	.43	—	—	—	—	48	292.3	3.09	99	—	1
Riverside (OK)	—	—	—	—	—	—	—	—	2,422	292.3	3.03	—	—	100
Southwestern (OK)	—	—	—	—	—	—	—	—	621	292.3	3.11	—	—	100
Public Service Electric&Gas Co	143	192.0	52.05	.80	618	332.1	20.48	.27	733	246.0	2.55	46	45	9
Bergen (NJ)	—	—	—	—	—	—	—	—	102	246.0	2.54	—	—	100
Burlington (NJ)	—	—	—	—	50	326.5	20.18	.46	—	—	—	—	100	—
Hudson (NJ)	82	200.4	52.41	.79	209	335.7	20.78	.28	414	246.0	2.55	56	33	11
Kearny (NJ)	—	—	—	—	50	333.9	20.42	.26	—	—	—	—	100	—
Linden (NJ)	—	—	—	—	194	329.7	20.39	.27	—	—	—	—	100	—
Mercer (NJ)	81	181.6	51.56	.82	—	—	—	—	54	246.0	2.56	97	—	3
Sewaren (NJ)	—	—	—	—	115	331.0	20.25	.18	163	246.0	2.55	—	81	19

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
PSI Energy Inc	1,336	136.9	29.96	1.87	16	407.3	23.44	0.30	—	—	—	100	*	—
Cayuga (IN)	221	141.1	31.06	2.06	—	—	—	—	—	—	—	100	—	—
Edwardsport (IN)	19	106.2	23.39	2.28	2	401.5	23.10	.30	—	—	—	97	3	—
Gallagher (IN)	160	132.6	30.62	1.82	5	421.1	24.23	.30	—	—	—	99	1	—
Gibson Station (IN)	803	139.5	30.02	1.80	4	376.1	21.64	.30	—	—	—	100	*	—
Noblesville (IN)	25	139.9	31.12	2.06	1	434.4	25.00	.30	—	—	—	99	1	—
Wabash River (IN)	108	121.2	27.12	1.94	4	419.6	24.14	.30	—	—	—	99	1	—
Richmond City of	24	152.8	34.81	2.47	—	—	—	—	—	—	—	100	—	—
Whitewater (IN)	24	152.8	34.81	2.47	—	—	—	—	—	—	—	100	—	—
Rochester City of	*	191.3	50.91	.80	—	—	—	—	4	270.2	2.74	11	—	89
Silver Lake (MN)	*	191.3	50.91	.80	—	—	—	—	4	270.2	2.74	11	—	89
Rochester Gas & Electric Corp	40	131.5	34.69	2.40	—	—	—	—	—	—	—	100	—	—
Beebe Station 3 (NY)	12	130.7	34.87	2.15	—	—	—	—	—	—	—	100	—	—
Russell Station 7 (NY)	28	131.8	34.62	2.51	—	—	—	—	—	—	—	100	—	—
Ruston City of	—	—	—	—	—	—	—	—	155	277.8	2.97	—	—	100
Steam Plant (LA)	—	—	—	—	—	—	—	—	155	277.8	2.97	—	—	100
S Mississippi Elec Pwr Assn	61	207.6	51.47	.89	—	—	—	—	268	238.0	2.38	85	—	15
Moselle (MS)	—	—	—	—	—	—	—	—	268	238.0	2.38	—	—	100
R D Morrow (MS)	61	207.6	51.47	.89	—	—	—	—	—	—	—	100	—	—
Salt River Proj Ag I & P Dist	785	128.6	27.51	.50	—	—	—	—	85	327.7	3.35	99	—	1
Coronado (AZ)	228	199.6	39.49	.44	—	—	—	—	—	—	—	100	—	—
Navajo (AZ)	557	102.5	22.61	.52	—	—	—	—	—	—	—	100	—	—
Santan (AZ)	—	—	—	—	—	—	—	—	85	327.7	3.35	—	—	100
San Antonio City of	444	116.7	19.63	.31	—	—	—	—	1,704	248.1	2.51	81	—	19
Braunig (TX)	—	—	—	—	—	—	—	—	766	248.1	2.52	—	—	100
JT Deely/Spruce (TX)	444	116.7	19.63	.31	—	—	—	—	2	241.2	2.45	100	—	*
Sommers (TX)	—	—	—	—	—	—	—	—	916	248.1	2.51	—	—	100
San Diego Gas & Electric Co	—	—	—	—	101	220.2	13.58	.92	2,211	356.9	3.65	—	22	78
Encina (CA)	—	—	—	—	101	220.2	13.58	.92	848	362.2	3.89	—	42	58
South Bay (CA)	—	—	—	—	—	—	—	—	1,363	341.3	3.49	—	—	100
San Miguel Electric Coop Inc	245	106.6	11.39	1.98	—	—	—	—	—	—	—	100	—	—
San Miguel (TX)	245	106.6	11.39	1.98	—	—	—	—	—	—	—	100	—	—
Savannah Electric & Power Co	—	—	—	—	—	—	—	—	17	474.0	4.85	—	—	100
Kraft (GA)	—	—	—	—	—	—	—	—	17	474.0	4.85	—	—	100
Seminole Electric Coop Inc	236	191.1	46.30	2.95	5	430.1	24.78	.02	—	—	—	99	1	—
Seminole (FL)	236	191.1	46.30	2.95	5	430.1	24.78	.02	—	—	—	99	1	—
Sierra Pacific Power Co	159	199.8	40.57	.49	25	288.6	17.99	.72	632	229.1	2.41	80	4	16
Fort Churchill (NV)	—	—	—	—	15	304.6	19.04	.75	488	229.1	2.41	—	15	85
North Valmy (NV)	159	199.8	40.57	.49	1	414.2	24.09	.00	—	—	—	100	*	—
Tracy (NV)	—	—	—	—	9	249.0	15.56	.75	144	229.1	2.41	—	27	73
Sikeston City of	27	177.1	40.97	2.65	—	—	—	—	—	—	—	100	—	—
Sikeston (MO)	27	177.1	40.97	2.65	—	—	—	—	—	—	—	100	—	—
Solid Waste Auth of Central Ohio ..	3	176.1	47.35	.72	—	—	—	—	3	256.0	2.65	96	—	4
Solid Waste R F (OH)	3	176.1	47.35	.72	—	—	—	—	3	256.0	2.65	96	—	4
South Carolina Electric & Gas Co	403	157.1	40.09	1.26	5	458.7	26.59	.20	19	368.8	3.87	100	*	*
Canadys (SC)	59	156.4	40.09	1.38	—	—	—	—	6	354.3	3.73	100	—	*
Hagood (SC)	—	—	—	—	2	450.3	26.10	.20	11	382.2	3.99	—	55	45
Mcmeekin (SC)	52	148.9	37.54	1.31	—	—	—	—	—	—	—	100	—	—
Parr (SC)	—	—	—	—	1	485.9	27.00	.20	—	—	—	100	—	—
Urguhart (SC)	49	153.2	39.13	1.39	—	—	—	—	2	341.5	3.61	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
South Carolina Electric & Gas Co														
Waterloo (SC)	110	157.0	40.37	1.48	1	466.0	27.01	0.20	—	—	—	100	*	—
Williams (SC)	132	162.1	41.23	.96	—	—	—	—	—	—	—	100	—	—
South Carolina Pub Serv Auth	396	153.1	38.63	1.16	—	—	—	—	—	—	—	100	—	—
Cross (SC)	175	160.1	39.71	1.15	—	—	—	—	—	—	—	100	—	—
Grainger (SC)	15	182.8	44.56	1.21	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	42	144.0	37.17	1.67	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	163	145.6	37.28	1.02	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co	403	115.0	28.14	.52	1	203.8	12.41	.03	13,186	303.8	3.18	42	*	58
Alamitos (CA)	—	—	—	—	—	—	—	—	3,063	307.7	3.16	—	—	100
Cool Water (CA)	—	—	—	—	—	—	—	—	103	266.0	2.80	—	—	100
El Segundo (CA)	—	—	—	—	—	—	—	—	1,076	278.2	3.06	—	—	100
Ethwanda (CA)	—	—	—	—	—	—	—	—	1,187	309.2	3.16	—	—	100
Huntington Beach (CA)	—	—	—	—	—	—	—	—	919	293.3	3.02	—	—	100
Long Beach (CA)	—	—	—	—	—	—	—	—	44	335.4	3.48	—	—	100
Mandalay (CA)	—	—	—	—	—	—	—	—	720	302.5	3.24	—	—	100
Mohave (NV)	403	115.0	28.14	.52	—	—	—	—	190	265.0	2.71	98	—	2
Ormond Beach (CA)	—	—	—	—	—	—	—	—	3,790	309.2	3.28	—	—	100
Redondo (CA)	—	—	—	—	—	—	—	—	2,074	308.6	3.22	—	—	100
Storage Facility #1	—	—	—	—	1	203.8	12.41	.03	—	—	—	—	100	—
Southern Illinois Power Corp	33	104.3	23.53	3.06	1	433.3	24.69	.00	—	—	—	99	1	—
Marion (IL)	33	104.3	23.53	3.06	1	433.3	24.69	.00	—	—	—	99	1	—
Southern Indiana Gas & Elec Co	245	137.9	31.48	3.16	*	466.9	27.26	.39	7	334.3	3.43	100	*	*
A B Brown (IN)	125	153.0	35.48	3.84	—	—	—	—	5	313.9	3.23	100	—	*
Culley (IN)	78	125.9	28.08	2.41	*	466.9	27.26	.39	1	391.7	4.03	100	*	*
Warrick (IN)	42	114.2	25.99	2.56	—	—	—	—	1	389.4	3.97	100	—	*
Southwestern Electric Power Co	752	161.3	25.08	.65	—	—	—	—	2,047	263.0	2.66	85	—	15
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	42	269.1	3.10	—	—	100
Flint Creek (AR)	100	160.9	27.07	.32	—	—	—	—	—	—	—	100	—	—
Knox Lee (TX)	—	—	—	—	—	—	—	—	500	278.8	3.07	—	—	100
Lieberman (LA)	—	—	—	—	—	—	—	—	11	263.1	2.82	—	—	100
Pirkey (TX)	284	124.6	16.52	1.22	—	—	—	—	10	270.0	2.81	100	—	*
Welsh Station (TX)	368	183.5	31.13	.30	—	—	—	—	—	—	—	100	—	—
Wilkes (TX)	—	—	—	—	—	—	—	—	1,484	256.2	2.51	—	—	100
Southwestern Public Service Co	691	183.2	31.84	.33	—	—	—	—	2,978	238.9	2.39	80	—	20
Cunningham (NM)	—	—	—	—	—	—	—	—	583	276.6	2.76	—	—	100
Harrington (TX)	360	171.9	29.90	.33	—	—	—	—	7	244.0	2.32	100	—	*
Jones (TX)	—	—	—	—	—	—	—	—	1,165	236.2	2.43	—	—	100
Maddox (NM)	—	—	—	—	—	—	—	—	472	223.2	2.29	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	493	204.9	2.02	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	254	224.9	2.28	—	—	100
Tolk (TX)	331	195.6	33.94	.34	—	—	—	—	4	244.0	2.48	100	—	*
Springfield City of	54	133.9	31.48	1.94	—	—	—	—	8	226.8	2.28	100	—	*
James River (MO)	4	133.2	31.56	1.80	—	—	—	—	2	226.8	2.28	98	—	2
Southwest (MO)	50	134.0	31.47	1.95	—	—	—	—	4	226.8	2.28	100	—	*
Springfield City of	79	115.9	24.15	3.05	—	—	—	—	—	—	—	100	—	—
Dallman (IL)	73	115.9	24.15	3.05	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	5	115.9	24.15	3.05	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co	13	137.6	31.72	3.57	*	186.0	12.25	2.78	14	267.2	2.75	95	1	5
Lakeroad (MO)	13	137.6	31.72	3.57	*	186.0	12.25	2.78	14	267.2	2.75	95	1	5
Sunflower Electric Coop Inc	134	109.0	18.38	.33	—	—	—	—	8	267.0	2.50	100	—	*
Holcomb (KS)	134	109.0	18.38	.33	—	—	—	—	8	267.0	2.50	100	—	*
Tacoma Public Utilities	*	160.0	36.00	.72	*	614.0	35.59	.50	1	401.0	4.21	81	1	17
Steam No.2 (WA)	*	160.0	36.00	.72	*	614.0	35.59	.50	1	401.0	4.21	81	1	17

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Tallahassee City of	—	—	—	—	—	—	—	—	859	284.6	2.75	—	—	100
Hopkins (FL)	—	—	—	—	—	—	—	—	858	282.0	2.73	—	—	100
Purdum (FL)	—	—	—	—	—	—	—	—	202	273.0	2.84	—	—	100
Tampa Electric Co	566	178.4	44.01	2.41	6	418.8	24.46	0.16	—	—	—	100	*	—
Big Bend (FL)	—	—	—	—	2	429.8	24.91	.20	—	—	—	—	100	—
Davant Transfer (LA)	488	170.5	41.55	2.60	—	—	—	—	—	—	—	100	—	—
Gannon (FL)	78	232.3	59.46	1.22	4	412.9	24.22	.14	—	—	—	99	1	—
Hookers Point (FL)	—	—	—	—	*	426.7	24.73	.10	—	—	—	—	100	—
Taunton City of	—	—	—	—	12	251.5	15.98	2.20	—	—	—	—	100	—
Cleary (MA)	—	—	—	—	12	251.5	15.98	2.20	—	—	—	—	100	—
Tennessee Valley Authority	3,039	124.6	29.74	2.36	39	446.6	25.88	.50	—	—	—	100	*	—
Allen (TN)	197	122.5	30.29	2.25	2	444.4	25.98	.50	—	—	—	100	*	—
Bull Run (TN)	115	122.0	31.03	1.69	7	389.6	22.42	.50	—	—	—	99	1	—
BRT Terminal (KY)	119	139.3	34.37	2.13	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	238	128.6	30.81	1.43	4	487.9	26.73	.50	—	—	—	100	*	—
Cumberland (TN)	166	132.1	30.87	2.78	17	461.4	26.84	.50	—	—	—	98	2	—
Gallatin (TN)	224	128.3	31.57	2.46	*	418.3	24.50	.50	—	—	—	100	*	—
Johnsonville (TN)	183	129.5	30.82	1.77	2	444.7	25.98	.50	—	—	—	100	*	—
Kingston (TN)	356	122.2	30.99	1.40	—	—	—	—	—	—	—	100	—	—
Paradise (KY)	676	115.2	25.25	4.22	2	335.8	19.63	.50	—	—	—	100	*	—
Sevier (TN)	197	121.7	30.53	1.43	—	—	—	—	—	—	—	100	—	—
Shawnee (KY)	271	131.8	31.28	.81	3	621.1	35.87	.50	—	—	—	100	*	—
Widows Creek (AL)	297	126.2	30.26	2.49	3	396.9	23.06	.50	—	—	—	100	*	—
Terrabonne Parish Con	—	—	—	—	—	—	—	—	108	251.3	2.63	—	—	100
Houma (LA)	—	—	—	—	—	—	—	—	108	251.3	2.63	—	—	100
Texas Municipal Power Agency	315	146.1	14.48	1.59	—	—	—	—	—	—	—	100	—	—
Gibbons Creek (TX)	315	146.1	14.48	1.59	—	—	—	—	—	—	—	100	—	—
Texas Utilities Electric Co	2,254	97.4	12.60	.84	1	362.9	21.03	.50	17,594	304.1	3.26	61	*	39
Big Brown (TX)	357	108.8	14.76	.72	—	—	—	—	61	304.1	3.09	99	—	1
Dallas (TX)	—	—	—	—	—	—	—	—	52	304.1	3.10	—	—	100
Decordova (TX)	—	—	—	—	—	—	—	—	2,981	304.1	3.11	—	—	100
Eagle Mountain (TX)	—	—	—	—	—	—	—	—	262	304.1	3.21	—	—	100
Graham (TX)	—	—	—	—	—	—	—	—	810	304.1	3.18	—	—	100
Handley (TX)	—	—	—	—	—	—	—	—	1,651	304.1	3.14	—	—	100
Lake Creek (TX)	—	—	—	—	—	—	—	—	213	304.1	3.17	—	—	100
Lake Hubbard (TX)	—	—	—	—	—	—	—	—	1,480	304.1	3.12	—	—	100
Martin Lake (TX)	1,111	82.8	11.04	.99	—	—	—	—	—	—	—	100	—	—
Monticello (TX)	578	125.1	14.26	.47	1	362.9	21.03	.50	—	—	—	100	*	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	474	304.1	3.07	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	361	304.1	3.13	—	—	100
North Lake (TX)	—	—	—	—	—	—	—	—	609	304.1	3.10	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	2,270	304.1	4.09	—	—	100
River Crest (TX)	—	—	—	—	—	—	—	—	7	304.1	3.48	—	—	100
Sandow No 4 (TX)	208	90.3	12.61	1.26	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	1,524	304.1	3.14	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	3,684	304.1	3.13	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	1,155	304.1	3.18	—	—	100
Texas-New Mexico Power Co	144	156.9	21.43	.99	—	—	—	—	41	258.0	2.63	98	—	2
TNP One (Tx)	144	156.9	21.43	.99	—	—	—	—	41	258.0	2.63	98	—	2
Toledo Edison Co	96	196.7	49.79	1.08	1	404.1	23.46	.20	—	—	—	100	*	—
Bay Shore (OH)	96	196.7	49.79	1.08	1	404.1	23.46	.20	—	—	—	100	*	—
Tri State Gen & Trans Assn, Inc	403	110.9	22.76	.42	—	—	—	—	7	221.6	2.32	100	—	*
Craig (CO)	379	114.1	23.39	.38	—	—	—	—	7	221.6	2.32	100	—	*
Nucila (CO)	24	60.2	12.64	1.10	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co	196	178.3	33.23	.71	—	—	—	—	13	337.6	3.47	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Tucson Electric Power Co														
Irvington (AZ)	30	244.3	49.96	0.44	—	—	—	—	13	337.6	3.47	96	—	2
Springerville (AZ)	166	165.0	30.20	.76	—	—	—	—	—	—	—	100	—	—
Union Electric Co	974	119.5	24.16	1.13	1	402.2	23.14	0.29	31	236.9	2.43	100	*	*
Labadie (MO)	405	113.4	21.87	.87	—	—	—	—	—	—	—	100	—	—
Meramec (MO)	122	127.0	29.59	1.29	—	—	—	—	5	211.2	2.17	100	—	*
Rush Island (MO)	292	114.8	23.02	.88	1	402.2	23.14	.29	—	—	—	100	*	—
Sioux (MO)	155	136.7	28.00	2.14	—	—	—	—	—	—	—	100	—	—
Venice No.2 (IL)	—	—	—	—	—	—	—	—	26	240.7	2.48	—	—	100
United Illuminating Co	68	171.2	44.97	.56	347	290.0	18.25	.87	—	—	—	45	55	—
Bridgeport Harbor (CT)	68	171.2	44.97	.56	45	286.4	17.86	.96	—	—	—	86	14	—
New Haven Hbr (CT)	—	—	—	—	301	290.6	18.31	.85	—	—	—	—	100	—
United Power Assn	80	69.6	9.44	.66	1	372.0	21.40	.40	—	—	—	100	*	—
Stanton (ND)	80	69.6	9.44	.66	1	372.0	21.40	.40	—	—	—	100	*	—
UtilCorp United Inc	87	93.9	18.56	.43	—	—	—	—	—	—	—	100	—	—
Sibley (MO)	87	93.9	18.56	.43	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	—	—	—	—	—	—	—	—	280	274.5	2.85	—	—	100
Vero Beach (FL)	—	—	—	—	—	—	—	—	280	274.5	2.85	—	—	100
Vineland City of	—	—	—	—	22	342.5	21.70	.87	—	—	—	—	100	—
H M Down (NJ)	—	—	—	—	22	342.5	21.70	.87	—	—	—	—	100	—
Virginia Electric & Power Co	828	137.4	34.65	1.45	392	241.6	18.47	1.22	719	461.2	4.78	87	10	3
Bremo Bluff (VA)	30	146.6	37.52	1.20	*	406.4	23.90	.20	—	—	—	100	*	—
Chesapeake Energy (VA)	86	151.1	39.18	.92	10	418.9	24.63	.20	—	—	—	97	3	—
Chesterfield (VA)	239	144.4	36.73	1.19	—	—	—	—	711	460.5	4.77	89	—	11
Mount Storm (WV)	407	128.7	31.83	1.77	5	438.7	25.80	.20	—	—	—	100	*	—
Potomac Point (VA)	12	142.1	37.02	.87	10	395.4	23.25	.20	—	—	—	85	15	—
Storage Facility #1	—	—	—	—	367	230.6	14.85	1.30	—	—	—	—	100	—
Yorktown (VA)	53	141.2	37.29	1.30	—	—	—	—	8	519.6	5.19	99	—	1
West Penn Power Co	443	147.5	37.40	2.27	2	427.0	25.29	.27	4	406.3	4.06	100	*	*
Armstrong (PA)	58	127.2	31.56	2.01	*	426.4	25.25	.27	—	—	—	100	*	—
Hatfield (PA)	330	153.5	39.27	2.24	*	546.9	32.39	.27	—	—	—	100	*	—
Mitchell (PA)	56	131.5	32.41	2.72	*	557.7	33.03	.27	4	406.3	4.06	100	*	*
Springdale (PA)	—	—	—	—	1	403.3	23.88	.27	—	—	—	—	100	—
West Texas Utilities Co	235	132.1	22.09	.38	—	—	—	—	2,662	284.5	2.82	60	—	40
Fort Phantom (TX)	—	—	—	—	—	—	—	—	1,355	277.1	2.79	—	—	100
Oklaunion (TX)	235	132.1	22.09	.38	—	—	—	—	—	—	—	100	—	—
Paint Creek (TX)	—	—	—	—	—	—	—	—	20	406.8	4.18	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	607	211.3	1.97	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	700	353.8	3.57	—	—	100
Western Farmers Elec Coop Inc	142	178.2	29.96	.44	—	—	—	—	1,072	253.7	2.60	66	—	32
Anadarko (OK)	—	—	—	—	—	—	—	—	908	253.7	2.60	—	—	100
Hugo (OK)	142	178.2	29.96	.44	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	164	253.6	2.60	—	—	100
WestPlains Energy	—	—	—	—	—	—	—	—	337	236.8	2.44	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	25	281.7	3.12	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	311	233.3	2.39	—	—	100
Mullergrn (KS)	—	—	—	—	—	—	—	—	1	99.6	1.01	—	—	100
Wisconsin Electric Power Co	589	105.8	20.71	.38	1	378.4	22.09	.26	58	331.5	3.37	99	*	1
Oak Creek (WI)	181	155.1	38.56	.44	—	—	—	—	9	352.0	3.57	100	—	*
Pleasant Prairie (WI)	408	74.1	12.77	.36	—	—	—	—	37	322.5	3.28	99	—	1
Port Washington (WI)	—	—	—	—	—	—	—	—	6	341.3	3.45	—	—	100
Presque Isle (MI)	—	—	—	—	1	378.4	22.09	.26	—	—	—	—	100	—
Valley (WI)	—	—	—	—	—	—	—	—	6	346.6	3.53	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1994 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Wisconsin Power & Light Co	580	130.7	23.84	0.57	—	—	—	—	—	—	—	100	—	—
Columbia (WI)	352	124.1	21.56	.44	—	—	—	—	—	—	—	100	—	—
Edgewater (WI)	177	135.0	25.54	.73	—	—	—	—	—	—	—	100	—	—
Rock River (WI)	31	168.5	36.29	1.15	—	—	—	—	—	—	—	100	—	—
Wisconsin Public Service Corp	184	121.0	22.02	.29	3	465.7	26.99	0.22	37	433.6	4.29	98	1	1
Pulliam (WI)	67	125.0	24.10	.29	—	—	—	—	33	452.7	4.58	97	—	3
Weston (WI)	117	118.4	20.82	.29	3	465.7	26.99	.22	4	276.4	2.80	99	1	*
Wyandotte Municipal Serv Comm ..	3	150.0	38.40	3.00	—	—	—	—	—	—	—	100	—	—
Wyandotte (MI)	3	150.0	38.40	3.00	—	—	—	—	—	—	—	100	—	—
U.S. Total	64,408	136.8	28.35	1.22	17,543	² 274.4	17.23	.97	142,801	² 273.5	2.81	84	7	9

¹ The February 1994 petroleum coke receipts were 81,600 short tons and the cost was 76.1 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

* Less than 0.05.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1993 are preliminary. *Mcf=thousand cubic feet and bbl=barrel.*Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix A

Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems

Appendix A

Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems

Electric power systems are subject to a variety of incidents that, to a smaller or greater degree, may adversely affect the delivery of electricity to consumers. Among these are natural phenomena (such as storms and earthquakes); failure of electric system components; accidental or purposeful activities inimical to continued safe operation of electric power systems; and difficulties associated with the normal operation of large, extremely complex, real-time systems.

Under current Federal regulations, some disturbances are reported to the Federal Government. The legal basis for the requirements and the specifications of information reported are detailed in Title 10, Part 205, Subpart W, of the *Code of Federal Regulations*, Sections 205.350 --205.353, published in the *Federal Register* on October 31, 1986.

In general, the incidents to be reported are grouped into two categories: mandatory in all cases and mandatory if the incident meets specified criteria, where the utility involved is permitted to exercise some judgment as to whether the criteria have been met. Underlying the formulation of the reporting criteria, requirements, and procedures was the need for the Federal Government to be aware of potentially dangerous situations, tempered by the desire to minimize burdens on the reporting utilities. Another consideration in the development of the rules was the benefit gained from knowledge of the causes and effects of undesired events that may have been caused by unforeseen system defects or by purposeful adverse actions to system design and operation. The final rules reflect modification of the preliminary rules, as published in the *Federal Register*, based on comments from the electric power industry and the general public.

A report is mandatory when, for the purpose of maintaining the continuity of the bulk power supply system,

a utility (1) initiates a system voltage reduction of 3 percent or more, (2) disconnects circuits supplying over 100 megawatts of firm customer load, or (3) issues an appeal to the public for a voluntary reduction in the use of electricity. A report is also mandatory in regard to any actual or suspected act of sabotage or terrorism directed at the bulk power supply system.

In general, reports are to be made by telephone to the Emergency Operating Center, Department of Energy, in Washington, D.C. as soon as practicable for instances of load shedding or loss of service and, at the latest, within 3 hours of the beginning of a service interruption. For other disturbances, the allowable reporting time ranges from 24 hours to days. Written reports may be required by the Director, Office of Energy Emergency Operations, if the circumstances so indicate.

The operation of the bulk power system in the United States should be as trouble-free as possible. To that end, information is collected, as discussed above, regarding major disturbances to the normal functioning of that system. Events, such as damage to some local distribution circuits by storms or other uncontrollable events, do not greatly affect the supply of bulk power to the system as a whole. These events are more properly the concern of local and State authorities.

Data Sources

The information contained in Table A1 is based on data from the Form OE-417R, "Electric Power System Emergency Report." These data are collected by the Office of Energy Emergency Operations (under the Assistant Secretary for International Affairs and Energy Emergencies).

Table A1. Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems, 1994

Date	Time	Area	Utility/Power Pool (NERC Council)	Type of Disturbance	Loss (megawatt)	Number of Customers Affected	Restoration Time
1/04/94	3:00 PM	Western, VA W. VA East Ky	Appalachian Pwr Co. Kentucky Power Co. (ECAR)	¹ Storm	NA	122,000	Estimate January 6
1/06/94	9:37 AM PST	South Oregon and Northern CA	Pacificorp (WSCC)	² Equipment	205	NA	10:20 AM Same Day
1/17/94	4:31 AM PST	Southern CA Los Angeles area	LADWP, SCE and other systems (WSCC)	² Earthquake	NA		NA
1/18/94	1:25 AM CT	Henderson, KY	Big Rivers Electric Coop. (SERC)	⁴ Equipment	336	One Industrial	4:22 AM Same Day
1/18/94	5:40 PM	W. VA., W. PA W. MD	Allegheny Power Systems (ECAR)	² VR, PA	400	NA	11:27 AM January 20
1/19/94	5:30 AM	Virginia and North Carolina	Virginia Power Co. N. Carolina Pwr. (SERC)	² VR, PA	800	1,000,000	8:30 AM January 20
1/19/94	7:05 AM	PA, MD, DE, DC, NJ	PJM Interconnection (MAAC)	² VR, PA	800	9,000,000	5:00 PM January 20
1/19/94	8:21 AM	New York and New Jersey	New York Power Pool (NYPP)	² VR	NA		1:32 PM Same Day
1/19/94	6:00 AM	OH, IND, MI, KY, WVA, VA	American Electric Power Company (ECAR)	² VR, PA	1,328	3,000,000	12:00 PM January 20
1/19/94	5:00 AM	Eastern NC, Northeast SC	Carolina Power and Light Company (SERC)	² VR, PA	490	1,000,000	1:00 PM Same Day
1/27/94	4:10 PM	Milwaukee, WI	Wisconsin Electric Power Company (MAIN)	¹¹ Storm, PA	NA	5,000	11:59 PM Same Day
2/07/94	9:11 AM	Portola, CA	Plumas-Sierra Elec Cooperative (WSCC)	¹² Equipment	16	5,516	12:30 PM Same Day
2/10/94	10:00 AM	NW Louisiana and East Texas	Southwestern Elec Power Company (SPP)	¹² Storm	400	50,000	9:00 PM February 16
2/10/94	9:15 AM	Miss., Ala., Tenn., Ky.	Tennessee Valley Authority (SERC)	¹⁴ Storm	NA	660,000	7:56 PM February 11
2/10/94	1:30 AM CDT	NW area of Houston, TX	Houston Lighting and Power Company (ERCOT)	¹⁵ Storm	250	189,000	8:30 AM February 11
2/10/94	1:00 AM CST	North Central Mississippi	Mississippi Power and Light Company (SPP)	¹⁶ Storm	NA	90,000	5:00 PM March 5
2/10/94	7:47 PM EST	Virginia and West Virginia	Appalachian Power Company (SERC)	¹⁷ Storm	NA	91,948	Noon February 17
2/11/94	11:00 PM EST	Richmond, VA	Virginia Power Company (SERC)	¹⁸ Storm	NA	80,000	4:00 PM February 18

See endnotes on the next page.

Table A1. Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems, 1994—Continued

Date	Time	Area	Utility/Power Pool (NERC Council)	Type of Disturbance	Loss (megawatt)	Number of Customers Affected	Restoration Time
2/23/94	7:15 AM MST	Western Montana	Montana Power Company (WSCC)	¹⁹ Equipment	300	60,000	10:50 AM Same Day
3/02/94	6:00 AM	Virginia and Southern W. Va	Appalachian Power Company (ECAR)	²⁰ Storm	NA	71,505	8:00 AM 3/9/94
3/02/94	2:20 PM	Virginia	Virginia Power Company (SERC)	²¹ Storm	NA	74,000	5:00 PM 3/6/94
3/20/94	4:14 PM PST	Los Angeles CA Company	Los Angeles Dept of Water and Power (WSCC)	²² Equipment	NA	21,000	5:48 PM Same Day
3/27/94	10:00 AM	Alabama	Alabama Power Company (SERC)	²³ Storm	300	56,000	8:30 AM 3/31/94
3/29/94	11:30 AM	Rochester, NY	Rochester Gas and Electric Company (NPCC)	²⁴ Fuel Supply	None		3:00 PM 3/31/94

¹ Severe weather with freezing rain, sleet and heavy snow caused tripping and lockout of many 12-kilovolt distribution lines, thirty-nine 48-kilovolt subtransmission lines, and three 138-kilovolt transmission lines. Appalachian Power Company lost 106,000 customers in western Virginia and West Virginia. Kentucky Power Company lost 16,000 customers near Ashland, Kentucky. Crews from Ohio, Indiana and Michigan assisted in power restoration. Most customers had power restored by January 6 but some isolated customers in the area around Charleston, West Virginia remained without power until January 13.

² One of the three 230/115-kilovolt transformers at Grants Pass Substation in S.W. Oregon was out for service for maintenance. An insulator on the low voltage side of one of the remaining transformers failed, causing the transformer to trip and lock out. The third transformer then tripped on overload, and the Lone Pine-Grants Pass 115-kilovolt line then tripped on overload. The station and four load-serving 115-kilovolt lines de-energized 205 megawatts of load was lost and Biomass units 1 and 2 tripped, causing 24 megawatts of generation to be lost. After the transmission lines were re-energized and load pick-up began, three of the lines tripped again due to unbalanced loading of the transformers. Frequency rose to 60.02 HZ and returned to 60 HZ. The Biomass units were back on line at 9:41 AM and all customers were restored by 10:20 AM.

³ An earthquake of magnitude 6.6 Richter occurred at 4:31 AM PST on January 17, 1994 in the San Fernando Valley area of California; the epicenter was under the town of Northridge.

⁴ A static wire on a 161-kilovolt feed to Henderson, Kentucky broke, causing the line to trip and also causing the loss of 1,079 megawatts of generation. The only customer affected was Alcan Industries, which lost 336 megawatts of load. Service was restored at 4:22 AM.

⁵ Unusual low temperatures caused high loads over the system's service area. At 5:40 PM interruptible customers were cut off, a 5% voltage reduction was instituted and a public appeal was made for reduction of power use. A second public appeal was made at 7:43 AM on January 19. The voltage reduction was cancelled at 10:12 AM on January 20 and the public appeal was cancelled at 11:27 AM that day. No damage to equipment was known to have occurred because of the emergency procedures. The reduction of peak demand obtained by the combination of voltage reduction and public appeals is estimated to have been about 400 megawatts. There is no estimate of the interruptible load dropped.

⁶ Unusual low temperatures caused extremely high loads. A public appeal for reduced use of electricity was issued at 5:30 AM on January 19, followed by a 5% voltage reduction at 8:20 AM and shedding of 400 megawatts of customer load at 8:23 AM. At 8:45 AM an additional 400 megawatts of load was shed. Restoration of the load that had been shed took place in 200 megawatts increments beginning at 11:00 AM on January 19; the final 200 megawatts was restored at 12:15 PM that day. The voltage reduction and the public appeals were ended at 8:30 AM on January 20.

⁷ Unusual low temperatures caused extremely high loads. PJM instituted a 5% voltage reduction at 6:45 AM on January 19, followed by a public appeal at 7:00 AM. 500 megawatts of customer load was dropped at 7:05 AM and restored 7:41 AM. Load was again dropped in 500 megawatts increments at 9:22 AM, 10:10 AM and 11:44 AM. Restoration of load began with 500 megawatts at 12:54 PM that day, followed by 500 megawatts increments at 1:03 PM and 1:07 PM. The voltage reduction and the public appeal were still in effect as of 1:07 PM. On the afternoon of January 19 PJM requested non-essential government, commercial and industrial customers to consider closing early and reduce building energy requirements. On January 20 at 7:30 AM PJM requested "all non-essential government, commercial and industrial electric customers to remain closed or limit hours of operation in order to reduce electric demand"; the Mayor of the District of Columbia then invoked an ordinance requiring closure of businesses in the event of a defined emergency. Some businesses closed and the Federal Government closed its offices in DC to the extent feasible in order to comply with the Mayor's action.

⁸ The New York Power Pool instituted a 5% voltage reduction on January 19 from 1:05 PM to 1:27 PM in order to provide capacity to the PJM Interconnection.

⁹ Unusual low temperatures caused load increases such that the entire AEP system instituted load control measures: dropped interruptible loads, issued a public appeal for reduction in use of electricity, reduced unessential load at company offices and power plants, requested voluntary load reductions by industrial customers, implemented a 3% voltage reduction, raised generating plants outputs to emergency levels. Interruptible loads (373 megawatts) were restored at 7:15 PM on January 19; the other load reduction measures (total 955 megawatts) were rescinded at noon on January 20.

¹⁰ Extreme low temperatures caused load increases such that the company instituted load reduction measures over its entire service area. Load was decreased 143 megawatts by curtailment of customers with interruptible contracts over its entire service area. Load was decreased 143 megawatts by curtailment of customers with interruptible contracts from 5:00 AM to 1:00 PM; water heater loads where customers had curtailment contracts were dropped from 6:08 AM to 10:08 AM for reduction of 107 megawatt; and a 5% voltage reduction from 6:15 AM to 11:33 AM reduced load by 240 megawatts. In addition, a public appeal for electricity conservation was in effect for the entire day; its effect is not known.

¹¹ Mixed precipitation and heavy use of salt for de-icing of highways resulted in salt being deposited on insulators and bushings in transmission sub-stations, causing repeated trips of transmission lines. A public appeal was issued for reduction in use of electricity in order to maintain continuity of service. The area affected was about 3 square miles of downtown Milwaukee.

¹² The system lost power because of a faulty air-break switch on the 60-kilovolt supply line from Pacific Gas and Electric Company. The switch tripped at 9:11 AM and was reclosed 9:23 AM. The switch tripped again at 10:09 AM, was reclosed at 11:18 AM, and tripped at 12:04 PM. Final reclosure was at 12:30 PM.

¹⁸ An ice storm knocked down numerous distribution circuits and caused tripping of six 138-kilovolt transmission lines and five 69-kilovolt transmission lines.

¹⁹ An ice storm knocked down distribution and transmission lines. The Corp of Engineers furnished a 250-kilovolt generator for the City of Nashville, Tennessee sewage treatment plant, pending restoration of utility service. Tennessee Valley Authority has 250 crews from other utilities assisting in service restoration.

²⁰ Service interruption was due to frozen tree limbs falling on distribution circuits.

²¹ An ice storm damaged 800 transmission line structures and knocked down 7,000 distribution poles. All five of the 115-kilovolt lines from the Delta power plant at Cleveland, Massachusetts were disabled by the storm, disconnecting the plant from the system. One line was rebuilt and the plant was re-energized on February 16. Three of the lines will be re-engineered and rebuilt. Re-construction of the other line is progressing. The cost of the storm is estimated to exceed \$80 million.

²² An ice storm caused tripping and lockout of several circuits: one tie to TVA (161-kilovolt); one 138-kilovolt line; two 88-kilovolt circuits; five 69-kilovolt circuits; two 48-kilovolt circuits; three 34.5 circuits. As of 11:30 AM on February 2 the storm was continuing.

²³ A severe ice storm caused breakage of distribution circuits due to heavy ice on cables and broken tree limbs. Transmission lines were not affected.

²⁴ The Anaconda-Hill Creek 100-kilovolt line tripped due to a fault. Automatic load transfer equipment trying to transfer the line's load to another line closed into a fault which did not clear because of a stuck circuit breaker at Hill Creek. Backup relaying then tripped all 161-kilovolt and 230-kilovolt lines into Hill Creek, causing other lines in Western Montana to overload and trip. A 1.8 megawatt generating unit at Milltown tripped and a 6 megawatt unit at Broadwater tripped. The total number of lines that tripped was 16. The Milltown unit was back in service at 7:48 AM, the Broadwater unit at 10:28 AM. About half of the load was restored within 15 minutes; all transmission was restored by 10:45 AM.

²⁵ An ice storm disabled distribution circuits, one 765-kilovolt circuit, one 345-kilovolt circuit and three 138-kilovolt circuits. Service was restored to 90 percent of the customers by 11:00 AM on March 6.

²⁶ An ice storm disabled distribution circuits.

²⁷ Operation of protective relays de-energized two transformers at a substation. One of the transformers caught fire and was seriously damaged. About 10,000 gallons of oil was spilled.

²⁸ Storm disabled many distribution circuits.

²⁹ Difficulty in scheduling delivery of coal by rail reduced coal supply to 18 days. By March 31 additional coal had been delivered, power purchase had been arranged and Nine Mile Point Nuclear Generating Plant was back on line. Power supply to customers was not disturbed.

Note: Under the Code of Federal Regulations (10 CFR Part 205) and published in the Federal Register of October 31, 1986, the United States Department of Energy does not receive reports of distribution system outages that are local in nature and affect only a small area or a small number of customers; the following abbreviations may be applicable:

PST= Pacific Standard Time,

CST= Central Standard Time,

EST= Eastern Standard Time,

MST= Mountain Standard Time,

LADWP= Lightning Strike,

SCE= Southern California Edison Co.,

VR= Voltage Reduction,

PA= Public Appeal,

NA= Not Available,

Source: International Affairs and Energy Emergencies, Form IE-417R, "Electric Power System Emergency Report."

Appendix B

References

Appendix B

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Appendix C

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Survey Management Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report." In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data.

The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the

generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the

January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data

collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form OE-417R

Electric utilities or other entities, subject to the provisions of Section 311 of the Federal Power Act (FPA), that are engaged in the generation, transmission, or distribution of electric energy for delivery and/or sale to the public are required to report expeditiously any 1) loss of firm system loads; 2) voltage reductions and public appeals; 3) vulnerabilities that could impact bulk electric power system adequacy or reliability; and, 4) fuel supply emergencies to the DOE.

In accordance with Section 202(a) of the Federal Power Act (FPA), the DOE is responsible for encouraging actions to assure an abundant supply of electric energy throughout the country. Under Section 311 of the FPA, the DOE is authorized and directed to collect information regarding the generation, transmission, and distribution of electric energy and to report the problems and developments of the electric utility industry to Congress. The Secretary of Energy has the Federal responsibility of receiving reports of major electric utility system emergencies. The Secretary has delegated that responsibility to the Office of International Affairs and Energy Emergencies (IE) with the DOE.

Instrument and Design History. The collection of outage data was initiated by the FPC prior to the organization of the DOE. After Congress passed legislation creating the DOE, the collection of electric power system outage data became a function of the DOE. Currently the Assistant Secretary of IE is the principal DOE office for this activity. Form IE-417 was activated after public comment on a rule-making procedure (FR 7/6/83). The form was revised to Form IE-417R after public comment under a later rule-making procedure (FR 10/31/86). This organization is now known as the Office of Emergency Planning and Operations (OE). The form IE-417R was renamed to OE-417R.

Data Processing. Reports of emergencies are usually received by the Alert Coordination Officer via telephone. The Director, Office of Emergency Operations,

has the authority to require a full technical report (after notice in the *Federal Register*).

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system

builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;
- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \Sigma (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{(10^8 \frac{\text{cents}}{\text{dollar}}) \sum_i R_i}$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 14) with additional discussion of variance estimation in (Royall and Cumberland, 15), (Royall and Cumberland, 16), and (Knaub, 13). From (Royall, 14), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i^\gamma e_{0i}$$

$$\hat{y}_i = bx_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^{1-2\gamma} y_k \right] / \left[\sum_{k=1}^n x_k^{2-2\gamma} \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be 1/2 (see (Knaub, 13)), although more research (Knaub, 17) could refine this.

For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 13), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 15 and 16) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R. and S. Rao (Rao, 18) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 19). Details are planned to be published in (Knaub, 20).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and different percentages as shown in the tables below.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are

collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-521
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table C1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 40, 44, and 48, respectively.

Table C1. Average Heat Content of Fossil-Fuel Receipts, February 1994

Census Division and State	Coal (Btu per ton)	Petroleum (Btu per barrel)	Gas (Btu per thousand cubic feet)
New England	25,895,273	6,348,212	1,035,041
Connecticut	26,271,764	6,320,645	1,030,000
Maine	—	6,356,406	—
Massachusetts	25,574,872	6,338,776	1,037,564
New Hampshire	25,770,448	6,455,110	—
Rhode Island	—	—	1,038,000
Vermont	—	5,692,680	996,000
Middle Atlantic	25,003,385	6,228,534	1,034,486
New Jersey	26,540,140	6,155,578	1,035,805
New York	25,755,476	6,250,157	1,034,502
Pennsylvania	24,710,260	6,251,077	1,029,359
East North Central	21,857,597	6,160,106	674,577
Illinois	20,831,932	6,283,092	1,016,413
Indiana	21,253,922	5,755,207	1,024,915
Michigan	23,520,514	6,172,401	* 283,085
Ohio	23,995,616	5,780,946	1,022,946
Wisconsin	18,654,486	5,841,409	1,010,954
West North Central	16,924,636	5,808,263	993,376
Iowa	17,065,584	5,819,333	1,005,329
Kansas	17,316,824	5,822,334	990,572
Minnesota	17,635,512	5,782,659	1,016,059
Missouri	19,650,451	5,991,336	1,014,969
Nebraska	17,170,082	—	980,291
North Dakota	13,196,932	5,759,682	1,052,000
South Dakota	11,928,000	—	—
South Atlantic	24,711,286	6,307,387	1,015,181
Delaware	25,551,448	6,182,349	1,038,055
District of Columbia	—	6,055,016	—
Florida	24,617,666	6,346,435	1,010,149
Georgia	23,674,748	5,817,000	1,026,271
Maryland	25,430,289	6,307,195	1,037,000
North Carolina	24,927,630	5,807,720	1,039,000
South Carolina	25,372,178	5,799,411	1,049,095
Virginia	25,581,745	6,367,467	1,035,578
West Virginia	24,873,529	5,866,142	1,000,000
East South Central	23,795,700	6,180,503	1,027,375
Alabama	24,254,422	5,802,757	1,017,460
Kentucky	23,330,260	5,829,616	1,013,660
Mississippi	21,318,110	6,351,449	1,030,765
Tennessee	24,696,738	5,803,355	—
West South Central	15,427,866	6,140,540	1,041,047
Arkansas	17,457,770	5,742,430	1,134,487
Louisiana	16,093,206	6,329,639	1,047,796
Oklahoma	17,117,690	—	1,040,371
Texas	14,753,893	5,837,958	1,039,595
Mountain	16,585,265	6,055,600	1,029,144
Arizona	20,531,920	—	1,020,632
Colorado	19,767,512	—	1,083,365
Idaho	—	—	—
Montana	16,831,066	5,922,000	1,061,324
Nevada	23,304,032	6,232,296	1,044,004
New Mexico	18,236,746	5,712,000	1,017,430
Utah	23,117,256	5,859,158	1,064,000
Wyoming	17,662,484	5,805,783	1,064,000
Pacific Contiguous	17,018,980	6,158,025	1,033,139
California	—	6,164,566	1,034,453
Oregon	16,866,000	—	1,011,000
Washington	17,064,326	5,879,166	1,050,000
Pacific Noncontiguous	—	6,299,028	999,137
Alaska	—	—	999,137
Hawaii	—	6,299,028	—
U.S. Average	20,723,993	6,278,915	1,027,908

* Consists mostly of blast furnace gas which has a heat content of 73,000 Btu per thousand cubic feet.

Note: Data for 1993 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1992 and 1993

Item	Mean Absolute Value of Change	
	1992	1993
Generation (million kilowatthours)		
Coal	69	28
Petroleum	42	3
Gas	15	18
Hydroelectric	13	10
Nuclear	2	0
Other ¹	0	1
Total	104	26
Consumption		
Coal (thousand short tons)	85	53
Petroleum (thousand barrels)	71	10
Gas (million cubic feet)	163	327
Stocks²		
Coal (thousand short tons)	345	209
Petroleum (thousand barrels)	49	203
Sales (million kilowatthours)		
Residential	65	64
Commercial	51	89
Industrial	320	177
Other ³	29	106
Total	409	295
Revenue (million dollars)		
Residential	4	1
Commercial	4	3
Industrial	8	4
Other ³	2	5
Total	14	9
Average Revenue per Kilowatthour (cents)		
Residential	8.0	.0
Commercial	8.0	.0
Industrial	5.0	.0
Other ³	7.0	.0
Total	7.0	.0
Receipts		
Coal (thousand short tons)	59	NA
Petroleum (thousand barrels)	48	NA
Gas (million cubic feet)	147	NA
Cost (cents per million Btu)		
Coal	.0	NA
Petroleum	.0	NA
Gas	.0	NA

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NA=Not Available

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM, Electric Power Annual, and the Cost and Quality of Fuels for Electric Utility Plants. •Mean absolute value of change is the un-weighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table C4. Comparison of Published Data at the State Level, 1991 and 1992, by End-use Sector

Item	1991			1992		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Sales (million kilowatthours)						
Residential	957,801	955,417	-0.2	934,044	935,939	0.2
Commercial	765,476	765,664	*	763,664	761,271	-.3
Industrial	944,684	946,583	.2	965,356	972,714	.8
Other ¹	96,513	94,339	-2.3	94,003	93,442	-.6
All Sectors	2,764,474	2,762,003	-.1	2,757,067	2,763,365	.2
Revenue (million dollars)						
Residential	77,142	76,828	-.4	76,907	76,848	-.1
Commercial	57,471	57,655	.3	58,273	58,343	.1
Industrial	45,803	45,737	-.1	46,770	46,993	.5
Other ¹	6,207	6,138	-1.1	6,260	6,296	.6
All Sectors	186,624	186,359	-.1	188,209	188,480	.1
Average Revenue per Kilowatthour (cents)						
Residential	8.1	8.0	-.2	8.2	8.2	-.3
Commercial	7.5	7.5	.3	7.6	7.7	.4
Industrial	4.8	4.8	-.3	4.8	4.8	-.3
Other ¹	6.4	6.5	1.2	6.7	6.7	1.2
All Sectors	6.6	6.7	-.1	6.6	6.6	-.1

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* Value less than 0.1.

Notes: *The average revenue per kilowatthour is calculated by dividing revenue by sales. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure C1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR-	East Central Area Reliability Coordination Agreement	SERC-	Southeastern Electric Reliability Council
MAIN-	Mid-American Interpool Network	SPP-	Southwest Power Pool
MAAC-	Mid-Atlantic Area Council	ERCOT-	Electric Reliability Council of Texas
MAPP (U.S.)-	Mid-Continent Area Power Pool	WSCC (U.S.)-	Western Systems Coordinating Council
NPCC (U.S.)-	Northeast Power Coordinating Council	ASCC-	Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity

at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (Including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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