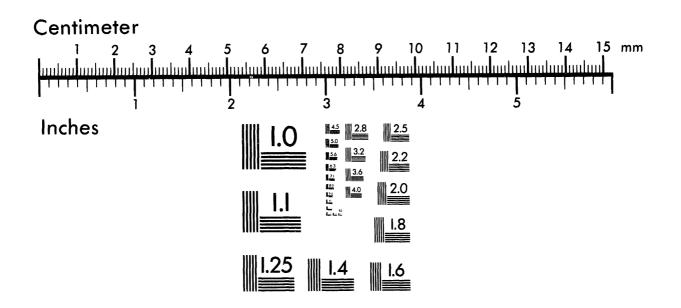
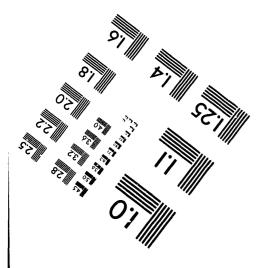


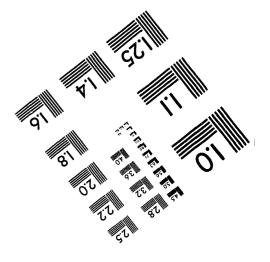




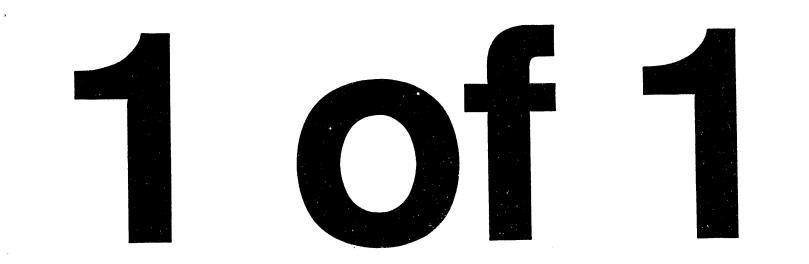
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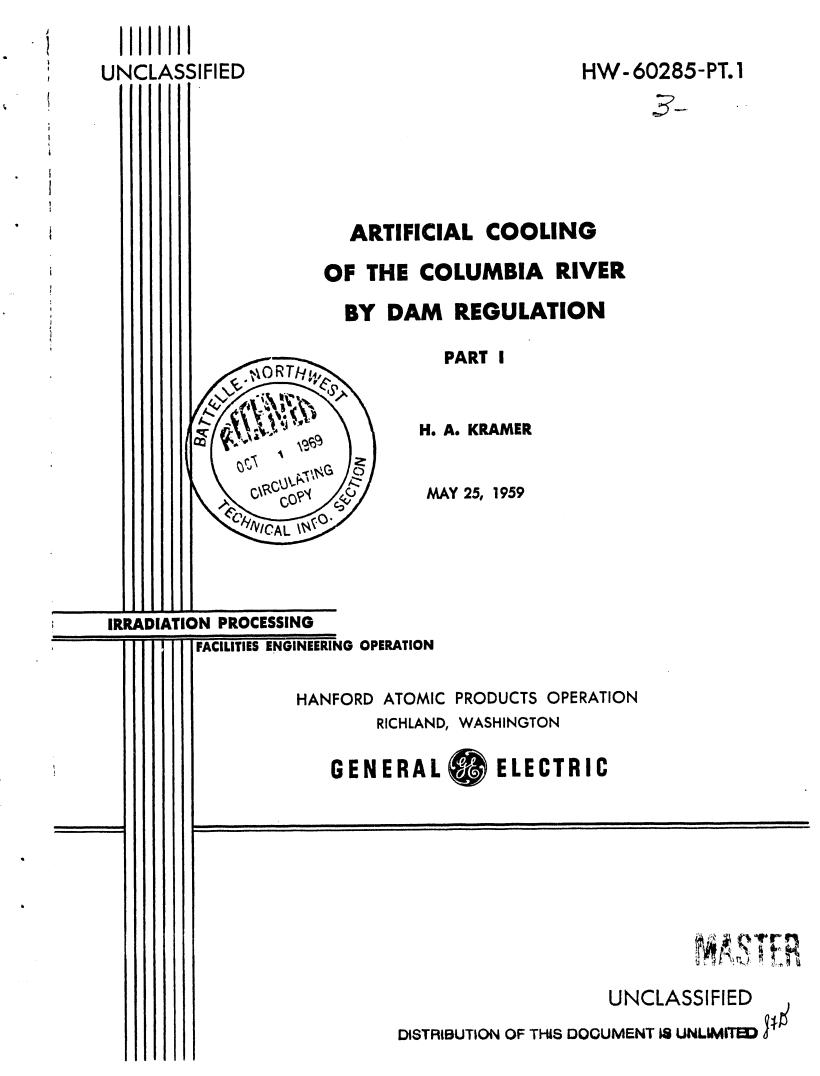


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ARTIFICIAL COOLING OF THE COLUMBIA RIVER BY DAM REGULATION

Part I

Ъy

H. A. Kramer

May 25, 1959

Irradiation Processing Department Facilities Engineering Operation Hanford Atomic Products Operation Richland, Washington

Operated for the Atomic Energy Commission by the General Electric Company under Contract #W-31-109-Eng 52

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USE OF GRAND COULEE STORAGE TO COOL COLUMBIA RIVER ABOVE HAPO

I. INTRODUCTION

In early July, 1958, it appeared that Columbia River temperatures at HAPO would be near 24.5° C by the end of August. River temperatures were averaging 4° to 5° C above 1957 figures and were 3° to 4° above the ten year highs. It seemed desirable to examine the problem to determine if any corrective measure could be taken, since it was apparent that production losses were imminent. (See Plate I.)

The large storage of cold water behind Grand Coulee Dam, normally untapped, was a source of possible relief. A plan for use was proposed for the peak high temperature period and agreed to by the Bureau of Reclamation.

II. SUMMARY

It was found that part of the river temperature peak was caused by the increased spill of the hotter top water layer over the dam during low generation periods. Opening the by-pass tubes or increasing flow from the lower levels during these periods would increase the percentage of cold water and reduce the final temperature. The Bureau of Reclamation preferred to maintain high generation during normal low generation periods and to hold a higher generation level than normal. They opened by-pass tubes only if generation could not be maintained.

Temperatures at HAPO were held from 1 to 3 degrees C below the forecast highs. Careful conservation of cold water at Grand Coulee could make additional savings in 1959. It is proposed that:

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- 1. The AEC negotiate with the Bureau of Reclamation in order to attempt the following program:
 - a. Minimize the use of the lower two rows of tubes through the dam for flood control.
 - Re-examine the possibility of the use of the lower row of tubes to gain additional cold water. Cold water should be used only as needed for holding a long-range optimum temperatures for the summer season.
- 2. Instrumentation to measure water temperatures at needed locations be installed by Irradiation Processing Department.
- 3. Daily records of temperatures and river flows at strategic points be kept by IPD as part of production continuity objectives.

III. <u>DISCUSSION</u>

A. Causes of Temperature Variation

Seven phenomena are responsible for varying river temperature at HAPO. These are as follows:

- 1. Advected Energy (Sum of Inflow and Outflow)
- 2. Changes in Energy Storage
- 3. Isolation
- 4. Sensible Heat Transfer from Air and Earth
- 5. Reflected Radiation
- 6. Back Radiation
- 7. Evaporation
- 1. <u>Advected Energy</u> (Changes Due to Variation in Inlet and Outlet Energy).

The advected energy was subject to great change due to the variation in the amount of spill. Spill water was about 10 degrees warmer than the water used by the turbines. The

resultant mixed discharge from Coulee could vary up to 6° F under normal operating conditions.

Variations in storage and water use could and did cause changes in the energy release at Chief Joseph, Rock Island, and Priest Rapids. At Chief Joseph, the pool level was dropped 10 feet one time during the month. Some re-storage occurred with minor effects on temperature. The new causeway and cribbing at Priest Rapids Dam increased the pool above the dam and improved mixing of the discharge.

Temperatures of the incoming streams increased during the month as their flows decreased. There was some evidence that probably warm underground and irrigation waste water were affecting river temperature.

2. Stored Energy

Changes in energy storage resulted from the stored heat in the river bed and the pools behind the dams.

3. Insolation

The major cause of the temperature changes of the river are due to radiation from the sun. A typical summer day with a radiation of 700 Langleys^{*} might cause a temperature increase at HAPO of more than 6° F over the temperature at Grand Coulee. The Columbia River has large shaded areas during portions of the day, but no attempt is made to evaluate this effect. The river and its tributaries between Grand Coulee and HAPO were estimated to be over 160 square miles in area.

4. Sensible Heat Transfer

High air temperature caused minor warming of the river. Sensible

^{* 1} Langley = 1 gm-calorie/cm²

heat transfer probably caused from 5 to 20 per cent of the changes due to insolation.

5. Reflected Radiation

Considerable differences of opinion exist regarding the computation of reflected radiation. We used an estimate in this study based on percentages calculated by Anderson and Pritchard in their analysis of the physical limnology of Lake Mead^{*} in 1950. Reflected radiation is affected by shade.

6. Back Radiation

The effective back radiation is the difference between long wave radiation emitted by the river and the long wave radiation received from water vapor suspended in the air. Back radiation was estimated from the data used in the Lake Mead study by Pritchard and Anderson in 1950.

7. Evaporation

Little data exists on the cooling effects of evaporation from large bodies of water. Evaporation varies with humidity and air movement. Water temperature directly affects the amount of evaporation. Many investigators have used the unexplained losses as evaporation loss. It was found that is not practical for this study to secure a true measurement. An estimated Bowen ratio was used to figure evaporation.

B. Program of Operation

The operating plan used was as follows: Grand Coulee personnel were to maintain near a constant flow from the lower depths of

^{*} Physical Limnology of Lake Mead, Report 258, U. S. Navy Electronics Laboratory, E. R. Anderson and D. W. Pritchard.

Coulee, either by generation or opening tubes. This plan was followed within the limits of practicability depending on the allocations to them of power load and the practical use of people to open and close tubes. (Tube operation is not simple and is done manually by a crew who must go to the top of the dam to do the work.) The program was to continue into the month of September or until no control was possible. Some control continued until September 10, 1958.

C. Test Data

The main flow into Lake Roosevelt comes from: the Arrow Lakes (unregulated); Kootenay Lake (regulated); Pend Oreille River, and the Spokane River. The main flow into the Columbia below Grand Coulee and above HAPO comes from: the Okanogan River, the Methow River, the Wenatchee River, and Lake Chelan.

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The approximate conditions during August, 1958 were:

Columbia at HAPO	92,500 cfs
Wenatchee River	800 cfs
Chelan River	900 cfs
Methow River	200 cfs
Okanogan River	700 cfs
Spokane River	1,500 cfs
Pend Oreille River	6,500 cfs
Kootenay Lake	16,400 cfs
Arrow Lakes	61,000 cfs

N.B. Reservoir storage and miscellaneous flows not shown.

Temperatures out of the Arrow Lakes on August 1, 1958 were 59° or 15° c and continued low but gradually warming during the month.

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Other inflows were mostly above $70^{\circ}F$ with high temperatures out of the Kootenay, Spokane, Pend Oreille, Okanogan, and Wenatchee Rivers. It is my opinion, confirmed by frequent checks during August, that river flow and conditions below Grand Coulee affected test results less than $\pm 1/10$ of $1^{\circ}C$ and since adequate records of the temperature and flow on the streams below Coulee would be difficult and expensive to secure, these data were not in the study.

Grand Coulee and other associated temperatures were taken by Operating personnel and reported by phone. These thermometers were checked with a Bureau of Standards instrument and checked within $\pm 1/2^{\circ}$ C. Readings after Grand Coulee, a few at Coulee, and readings of the lake for the first five feet of depth were taken with a thermometer checked by a Bureau of Standards instrument. Temperatures of the turbine discharge temperature changed on the afternoon of August 29 and fluctuated thereafter. It was evident that most of the cold water above 1035 ft. m.s.l. was gone by that time and that cooling effects after that might not always be certain of attainment.

Chief Joseph Dam is different than the other dams. Reported temperature readings of the spill were at times less than the temperature of the turbine discharge. A check of the reporting thermometers at Chief Joseph indicated an accuracy of $\pm 1/2^{\circ}$ C. Chief Joseph Dam is built across the river, and the penstocks for the power house are off a widened place in the top part of the bank where a shelf has been cut out of the bank. Here the water is rather shallow.

River temperatures at Chief Joseph should be higher than at Grand Coulee. One third of the climatological effects between Grand Coulee and HAPO will have occurred by the time the river reaches Chief Joseph.

Another third of these effects will occur by the time Wenatchee is reached. The last third occurs between Wenatchee and HAPO.

The river temperature at Rock Island Dam, just below Wenatchee, varies little between the top and bottom. Readings show 0.1 to 0.3°C difference. Temperatures as reported were checked within $\pm 1/2°F$.

River temperatures at Priest Rapids Dam were only a few tenths ^OC different from the top to bottom of the river. All along the stream, there was some evidence of hot springs at the river's edge, particularly near plant B intake.

There was about a three-hour lag between water temperatures at 105-C (shown as 100-C) and the 181-B intake. This is due to water storage in the plant.

In the starting period of the test, it was considered desirable to cool as much as possible in order to lower the stored heat content of the river. Immediate response by the river indicated further cooling was desirable. During early negotiations we were helped informally in our efforts to keep some colder water coming through Coulee Dam.

The few days check made in early August being favorable, arrangements were made and carried out for further cooling.

D. Effects of 1958 Regulation

Inlet water temperatures to the Hanford reactors were reduced 1 to 3° C below forecast levels as a result of the additional river regulation during the test period, with a reduction in the maximum temperature of 2.3°C. Economic Benefit is shown separately on Part III.

E. Future Program

It is believed that river cooling could be done almost every year, but there is no positive assurance of its success. Since there is a limited amount of cold water available, it is necessary that it be conserved and used carefully when needed.

In 1959 year it is expected that colder water may be stored at Coulee and be available for control. If sufficient water is to be had, control of tubes could be started when temperatures begin to be critical, probably in July. If tube operation is not too expensive, tubes could be operated principally to hold HAPO temperatures rear an economic level.

It is estimated that it would be necessary to spend up to \$100,000 to \$200,000 to secure the needed data to present a complete scientific analysis of the effects of Grand Coulee Dam. As an interim measure, I believe a few recording thermometers should be enough for operational purposes, and I recommend their installation.

- 1. Floating bulb thermometers at surface (recorder) at Coulee reservoir.
- 2. Floating bulb thermometer at 5 foot depth (recorder) at Coulee reservoir.
- 3. One thermometer to record at Grand Coulee at 1274 foot level.
- 4. One at 1208 foot level at Coulee.
- 5. One at 1135 foot level at Coulee.
- 6. One at 1035 foot level at Coulee.

- *7. One at point below tail race at Coulee.
- *8. One at Rock Island.
- *9. One at new gage to be installed at Vernita.
- * These gages should be U.S.G.S. thermometers.

ACKNOWLEDGMENTS

Appreciation is given for the help of the following:

A.E.C. Engineers Bureau of Reclamation Engineers U.S.G.S., Tacoma and Spokane Weather Bureau Meteorology Tower, HLO, HAPO Rock Island Power Engineers Chief Joseph Engineers Bonneville Power Administration West Kootenay Power Engineers Montana Power Company Engineers Washington Water Power Company Engineers Wenatchee Water Plant Engineers Priest Rapids Dam Construction Engineers Corps of Engineers personnel

TEMPERATURE CHANGES

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(1) Actual.
(2) As it would have been at the time (1) occurred.

		Sn	ill Wa	ter		Thru	ı Turb	ines &	Tubes		Total 1	Flow	
		- M	•	BTU/	Total			BTU/	Total		Total	BTU/	Discharge
1958		CFS	° _F	MCFS	BTU	MCFS	° <u>F</u>	MCFS	BTU	BTU	_CFS_	MCFS	F
											•		
7-30	5 a.m. (1) Max	60.9	67.6	2223	135 , 300	52.1	59.0	1689	87,997	223,297	113.0	1976	63.7
1 3-	(2)	86.4	67.6	2223	192 ,0 67	26.6	59.0	1689	44,927	236,994	113.0	2097	65.6
	8 a.m. (1) Min	40.0	67.6	2223	88,920	73.0	59.0	1689	123,297	212,217	113.0	1878	62.0 64.0
	(2)	65.5	67.6	2223	145,606	47.5	59.0	1689	80,228	225,834	113.0	1999	62.5
	(l) Avg	45.5	67.6	2223	101,146	67.5	59.0	1689	114,008	215,154	113.0	1904	64.0
	(2)	65.1	67.6	2223	144,717	47.9	59.0	1689	80,903	225,620	113.0	1997	04.0
	<i>.</i>		<u> </u>	0000		67 2	59.1	1695	114,074	215,939	113.0	1911	62.6
7-31	5 p.m. (1) Max		67.7	2229	101,865	67.3 53.2	59.1	1695	90,174	223,468	113.0	1978	63.7
	(2)	59.8	67.7	2229	133,294 4,904	110.8	59.1	1695	187,806	192,710	113.0	1705	59.3
	6 a.m. (1) Min		67.7	2229 2229	192,586	26.6	59.1	1695	45,087	237,673	113.0	2103	65.6
	(2)	86.4	67.7	2229	71,996	80.7	59.1	1695	136,786	208, 783	113.0	1848	61.6
	(1) Avg		67.7	2229	145,108	47.9	59.1	1695	81,191	226,299	113.0	2003	64.1
	(2)	65.1	67.7	22.29	14),100	*1•2	//-	//			-		
0 7	7 p.m. (1) Max	. 44.3	67.8	2235	99,010	67.7	59.2	1701	115 , 158	214,168	112.0	1912	62.6
8-1	7 p.m. (1) Max (2)	58.8	67.8	2235	131,418	53.2	59.2	1701	90,493	221,911	112.0	1981	63.3
	1 a.m. (1) Min		67.8	2235	42,018	93.2	59.2	1701	158,533	200,551	112.0	1791	60.7
	(2)	85.4	67.8	2235	190,869	26.6	59.2	1701	45,247	236,116	112.0	2108	65.7
	(1) Ave	- 1	67.8	2235	77,555	77.3	59.2	1701	131,487	209,042	112.0	1866	62.2
	(2)	64.1	67.8		143,264	47.9	59.2	1701	81,478	224,742	112.0	2007	64.1
	(-/		- 1	•••				-	•			1010	62.1
8-2	2 p.m. (1) Max	. 51.8	67.9	2242	116,135	58.2	59.3	1708	99,405	215,540	111.0	1942	63.1 63.1
0 2	(2)	48.3	67.9	2242	108,289	62.7	59•3	1708	107,091	215,380	111.0	1940	60.3
	2 a.m. (1) Mir	. 16.2	67.9	2242	36,320	93.8	59.3	1708	160,210	196,530	111.0	1771 2114	65.8
	(2)	84.4	67.9		189,225	26.6	59.3	1708	45,433	234,658	111.0 111.0	1905	62.5
	(1) AVE	. 40.9	67.9		91,698	70.1	59.3	1708	119,731	211,429	111.0	2012	64.2
	(2)	63.1	67.9	2242	141,470	47.9	59.3	1708	81,813	223,283	111.0	2015	

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TEMPERATURE CHANGES COULEE DAM (Cont.)

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(1) Actual.(2) As it would have been at the time (1) occurred.

<u>1958</u>			M M CFS	ill Wa <u>°</u> F	ter BTU/ MCFS	Total BTU	Thr MCFS	u Turb O _F	ines & BTU/ MCFS	Tubes Total BTU	BTU	Total Total CFS	Flow BTU/ MCFS	Discharge F
8-3	⁾ t p.m. 2 a.m.	<pre>(1) Max. (2) (1) Min. (2) (1) Avg. (2)</pre>	54.8 15.1 81.4	68.0 68.0 68.0 68.0 68.0 68.0	2248 2248 2248 2248 2248 2248 2248	120,268 123,190 33,945 182,987 85,874 135,105	54.5 53.2 92.9 26.6 69.8 47.9	59.4 59.4 59.4 59.4 59.4 59.4 59.4	1714 1714 1714 1714 1714 1714 1714	93,413 91,185 159,230 45,592 119,637 82,101	213,681 214,375 193,175 228,579 205,511 217,206	108.0 108.0 108.0 108.0 108.0 108.0	1979 1985 1789 2116 1903 2011	63.7 63.8 60.6 65.8 62.5 64.2
8-4	6 a.m. 10 a.m.	 Max. (2) (1) Min. (2) (1) Avg. (2) 	78.4 32.6 42.3	68.0 68.0 68.0 68.0 68.0 68.0	2248 2248 2248 2248 2248 2248 2248	125,888 176,243 73,285 95,090 100,486 128,361	49.0 26.6 72.4 62.7 60.3 47.9	59.5 59.5 59.5 59.5 59.5 59.5 59.5	1720 1720 1720 1720 1720 1720 1720	84,280 45,752 124,528 107,844 103,716 82,388	210,168 221,995 197,813 202,934 204,202 210,749	105.0 105.0 105.0 105.0 105.0 105.0	2002 2114 1884 1933 1945 2007	64.1 65.8 62.1 62.9 63.2 64.1
8-5	l a.m. 11 a.m.	 Max. (2) (1) Min. (2) (1) Avg. (2) 	73.4 36.2 37.3	68.1 68.1 68.1 68.1 68.1 68.1	2254 2254 2254 2254 2254 2254 2254	92,639 165,444 81,595 84,074 87,681 117,433	58.9 26.6 63.8 62.7 61.1 47.9	59.6 59.6 59.6 59.6 59.6 59.6	1726 1726 1726 1726 1726 1726 1726	101,661 45,912 110,119 108,220 105,459 82,675	194,300 211,356 191,714 192,294 193,140 200,108	100.0 100.0 100.0 100.0 100.0 100.0	1943 2114 1917 1923 1931 2001	63.1 65.8 62.7 62.8 62.9 64.1
8-6	l a.m. 12 mid.	(2)	46.4	68.2 68.2 68.2 68.2 68.2 68.2 68.2	2260 2260 2260 2260 2260 2260	66,218 156,392 46,556 104,864 58,534 108,254	66.5 26.6 75.2 49.4 69.9 47.9	59.8 59.8 59.8 59.8 59.8 59.8 59.8	1738 1738 1738 1738 1738 1738 1738	115,577 46,231 130,698 85,857 121,486 83,250	181,795 202,623 177,254 190,721 180,020 191,504	95.8 95.8 95.8 95.8 95.8 95.8 95.8	1898 2115 1850 1991 1881 1999	62.4 65.8 61.6 63.9 62.2 64.0

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TEMPERA			
COULEE	DAM (Cont.)	

Actual.
 As it would have been at the time (1) occurred.

1958			M M CFS	oill Wa	ter BTU/ MCFS	Total BTU	<u>Thr</u> MCFS	<u>o</u> F	ines & BTU/ MCFS	Tubes Total BTU	BTU	Total Total CFS	Flow BTU/ MCFS	Discharge OF
8-7	10 p.m. 1 a.m.	 Max. (2) (1) Min. (2) (1) Avg. (2) 	29.8 12.0 64.2	68.3 68.3 68.3 68.3 68.3 68.3	2266 2266 2266 2266 2266 2266 2266	50,758 67,527 27,192 145,477 37,162 97,211	68.4 61.0 78.8 26.6 74.4 47.9	60.0 60.0 60.0 60.0 60.0 60.0	1751 1751 1751 1751 1751 1751 1751	120,469 106,811 137,979 46,577 130,274 83,873	171,227 174,338 165,171 192,054 167,436 181,084	90.8 90.8 90.8 90.8 90.8 90.8 90.8	1886 1920 1819 2115 1844 1994	62.2 62.7 61.1 65.8 61.5 63.9
8-8	8 p.m. 2 a.m.	 Max. (2) (1) Min. (2) (1) Avg. (2) 	61.4	68.5 68.5 68.5 68.5 68.5 68.5	2278 2278 2278 2278 2278 2278 2278	52,394 79,274 24,830 139,869 36,676 91,348	65.0 5 <u>3</u> .2 77.1 26.6 71.9 47.9	60.1 60.1 60.1 60.1 60.1 60.1	1757 1757 1757 1757 1757 1757 1757	114,205 93,472 135,465 46,736 126,328 84,160	166,599 172,746 160,295 186,605 163,004 175,508	88.0 88.0 88.0 88.0 88.0 88.0	1893 1963 1822 2121 1852 1994	62.3 63.4 61.2 65.9 61.9 63.9
8-9	4 a.m. 9 p.m.	 Max. (2) (1) Min. (2) (1) Avg. (2) 	56.4	68.6 68.6 68.6 68.6 68.6 68.6	2285 2285 2285 2285 2285 2285 2285	53,698 128,874 20,336 50,270 35,646 79,256	59.5 26.6 74.1 61.0 67.4 47.9	60.2 60.2 60.2 60.2 60.2 60.2	1763 1763 1763 1763 1763 1763 1763	104,898 46,896 130,638 107,543 118,826 84,448	158,596 175,770 150,974 157,813 154,472 163,704	83.0 83.0 83.0 83.0 83.0 83.0 83.0	1910 2118 1819 1901 1861 1972	62.6 65.8 61.1 62.4 61.7 63.6
8-10	6 a.m. 10 p.m.	 Max. Min. Min. Avg. Avg. 	24.4 54.4 3.5 20.0 16.8 33.1	68.8 68.8 68.8 68.8 68.8 68.8 68.8	2297 2297 2297 2297 2297 2297 2297	56,047 124,957 8,040 45,940 38,590 76,031	56.6 26.6 77.5 61.0 64.2 47.9	60.4 60.4 60.4 60.4 60.4 60.4	1775 1775 1775 1775 1775 1775 1775	100,465 47,215 137,562 108,275 113,955 85,022	156,512 172,172 145,602 154,215 152,545 161,053	81.0 81.0 81.0 81.0 81.0 81.0	1932 2126 1798 1904 1883 1988	62.9 66.0 60.8 62.5 62.1 63.8

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TEMPERATURE CHANGES COULEE DAM (Cont.)

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Actual.
 As it would have been at the time (1) occurred.

1958			<u>Spi</u> M <u>CFS</u>	0 F	ter BTU/ MCFS	Total BTU	Thr MCFS	u Turbi	ines & BTU/ MCFS	Tubes Total BTU	BTU	Total Total CFS	Flow BTU/ MCFS	Discharge ^O F
8-11	4 a.m. (1) (2 11 a.m. (1 (2 (1) (2))) Min.)) Avg.	25.5 57.4 5.0 21.3 15.6 36.1	68.9 68.9 68.9 68.9 68.9 68.9	2303 2303 2303 2303 2303 2303 2303	58,726 132,192 11,515 49,054 35,927 83,138	58.5 26.6 79.0 62.7 68.4 47.9	60.5 60.5 60.5 60.5 60.5 60.5	1782 1782 1782 1782 1782 1782 1782	104,247 47,401 140,778 111,731 121,889 85,358	162,973 179,593 152,288 160,785 157,816 168,496	84.0 84.0 84.0 84.0 84.0 84.0 84.0	1940 2138 1813 1914 1879 2006	63.1 65.8 61.0 62.6 62.0 64.1
8-12	4 a.m. (1 (2 10 a.m. (1 (2 (1 (2	2) _) Min. 2) L) Avg.	27.3 54.4 6.7 18.3 16.4 33.1	69.1 69.1 69.1 69.1 69.1 69.1	2315 2315 2315 2315 2315 2315 2315	63,200 125,936 15,510 42,365 37,966 76,626	53.7 26.6 74.3 62.7 64.6 47.9	60.7 60.7 60.7 60.7 60.7 60.7	1794 1794 1794 1794 1794 1794 1794	96,697 47,720 133,294 112,484 115,892 85,933	159,897 173,656 148,804 154,849 153,858 162,558	81.0 81.0 81.0 81.0 81.0 81.0	1974 2144 1837 1912 1899 2007	63.6 66.6 61.4 62.6 62.4 64.1
8-13	4 a.m. (1 (2 2 p.m. (1 (2 (1 (2	2) L) Min. 2) L) Avg.	56.4 7.0 20.3	69.2 69.2 69.2 69.2 69.2 69.2	2321 2321 2321 2321 2321 2321 2321	63,827 130,904 16,247 47,116 41,082 81,467	55.5 26.6 76.0 62.7 65.3 47.9	60.8 60.8 60.8 60.8 60.8 60.8	1801 1801 1801 1801 1801 1801	99,956 47,907 136,876 112,923 117,605 86,268	163,783 178,811 153,123 160,039 158,687 167,735	83.0 83.0 83.0 83.0 83.0 83.0	1973 2154 1845 1928 1912 2020	63.6 66.5 61.5 62.9 62.6 64.4
8-14	(2 6 p.m. (1 (2 (1	2)	27.8	69.3 69.3 69.3 69.3 69.3 69.3	2328 2328 2328 2328 2328 2328 2328	58,200 126,643 27,703 64,718 40,042 77,057	56.0 26.6 68.9 53.2 63.8 47.9	60.9 60.9 60.9 60.9 60.9 60.9	1807 1807 1807 1807 1807 1807	101,192 48,066 124,502 96,132 115,287 86,555	159,392 174,709 152,205 160,850 155,329 163,612	81.0 81.0 81.0 81.0 81.0 81.0	1968 2157 1879 1986 1918 2020	63.5 66.6 62.0 63.7 62.7 64.4

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TEMPERATURE CHANGES COULEE DAM (Cont.)

(1) Actual.(2) As it would have been at the time (1) occurred.

1958		M CFS		er BTU/ MCFS	Total BTU	Thi MCFS	ru Turt OF	BTU/ MCFS	: Tubes Total BTU	BTU	Total Total CFS	Flow BTU/ MCFS	Discharge ^O F
8-15	5 a.m. (1) (2) 11 a.m. (1) (2) (1) (2)	Max. 27.2 53.0 Min. 12.2 16.9 Avg. 19.2 31.7	69.5 69.5 69.5 69.5 69.5	2340 2340 2340 2340 2340 2340 2340	63,648 124,020 28,548 39,546 44,928 74,178	52.4 26.6 67.4 62.7 60.4 47.9	61.1 61.1 61.1 61.1 61.1 61.1	1819 1819 1819 1819 1819 1819 1819	95,316 48,385 122,601 114,051 109,868 87,130	158,764 172,405 151,149 153,597 154,793 161,308	79.6 79.6 79.6 79.6 79.6 79.6 79.6	1994 2166 1899 1930 1945 2026	63,9 66.7 62.4 62.9 63.2 64.5
8-16	6 a.m. (1) (2) 9 a.m. (1) (2) (1) (2)	Max. 28.2 57.4 Min. 19.3 30.8 Avg. 23.8	69.6 69.6 69.6 69.6 69.6	2346 2346 2346 2346 2346 2346 2346	66,157 134,660 45,278 72,257 55,835 84,691	55.8 26.6 64.7 53.2 60.2 47.9	61.2 61.2 61.2 61.2 61.2 61.2	1825 1825 1825 1825 1825 1825 1825	101,835 48,545 118,078 97,090 109,865 87,418	167,992 183,205 163,356 169,347 165,700 172,109	84.0 84.0 84.0 84.0 84.0 84.0 84.0	2000 2181 1945 2015 1973 2049	64.0 66.9 63.1 64.3 63.6 64.8
8-17	6 a.m. (1) (2) 8 p.m. (1) (2) (1) (2)) 51.9) Min. 8.6) 25.3) Avg. 18.6	69.8 69.8 69.8 69.8	2359 2359 2359 2359 2359 2359 2359	61,806 122,432 20,287 59,683 43,877 72,185	52.3 26.6 69.9 53.2 59.9 47.9	61.4 61.4 61.4 61.4 61.4 61.4	1837 1837 1837 1837 1837 1837	96,075 48,864 128,406 97,728 110,036 87,992	157,881 171,296 148,693 157,411 153,913 160,177	78.5 78.5 78.5 78.5 78.5 78.5 78.5	2011 2182 1893 2005 1961 2040	64.2 66.9 62.3 64.1 63.4 64.6
8-18	4 a.m. (1 (2 2 p.m. (1 (2 (1 (2) Max. 37.1) 55.3) Min. 2.) 19.3) Avg. 21.1	69.9 69.9 69.9 69.9	2365 2365 2365 2365 2365 2365 2365	88,451 130,785 6,386 45,408 50,611 80,410	44.5 26.6 79.2 62.7 60.5 47.9	61.5 61.5 61.5 61.5 61.5 61.5	1844 1844 1844 1844 1844 1844	82,014 49,050 146,045 115,618 111,562 88,328	170,465 179,835 152,431 161,026 162,173 168,738	81.9 81.9 81.9 81.9 81.9 81.9	2081 2196 1861 1966 1980 2060	

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		CHANGES
COULEE	DAM	(Cont.)

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(1) Actual.(2) As it would have been at the time (1) occurred.

1058		M M CFS	ill Wa OF	ter BTU/ MCFS	Total BTU	Thr MCFS	u Turbi	ines & BTU/ MCFS	Tubes Total BTU	BTU	Total Total CFS	Flow BTU/ MCFS	Discharge OF
<u>1958</u> 8-19	ll p.m. (1) Max (2) 9 p.m. (1) Min (2) (1) Avy (2)	. 31.4 31.4 . 11.7 21.8	70.1 70.1 70.1 70.1 70.1 70.1 70.1	2377 2377 2377 2377 2377 2377 2377	74,638 74,638 27,811 51,819 50,155 82,957	51.4 51.4 71.1 61.0 61.7 47.9	61.6 61.6 61.6 61.6 61.6 61.6	1850 1850 1850 1850 1850 1850 1850	95,090 95,090 131,535 112,850 114,145 88,615	169,728 169,728 159,346 164,669 164,300 171,572	82.8 82.8 82.8 82.8 82.8 82.8 82.8	2050 2050 1924 1989 1984 2072	64.8 64.8 62.8 63.9 63.8 65.2
8-20		33.8	70.3 70.3 70.3 70.3 70.3 70.3	2390 2390 2390	80,782 144,356 26,290 80,782 48,995 93,449	53.2 26.6 76.0 53.2 66.5 47.9	61.7 61.7 61.7 61.7 61.7 61.7	1856 1856 1856 1856 1856 1856	98,739 49,370 141,056 98,739 123,424 88,902	179,521 193,726 167,346 179,521 172,419 182,351	87.0 87.0 87.0 87.0 87.0 87.0	2063 2227 1924 2063 1982 2096	65.0 67.7 62.8 65.0 63.7 65.6
8-21	12 mid. (1) Ma (2) 11 a.m. (1) Mi (2) (1) Av (2)	36.8 n. 12.1 23.5	70.4	2396 2396 2396 2396 2396	61,577 88,173 28,992 56,306 43,368 91,767	60.5 49.4 74.1 62.7 68.1 47.9	61.8 61.8 61.8 61.8 61.8 61.8	1862 1862 1862		174,228 180,156 166,966 173,053 170,170 180,957	86.2 86.2 86.2 86.2	2021 2090 1937 2008 1974 2099	64.4 65.4 63.0 64.2 63.6 65.6
8-22	5 p.m. (1) Ma (2) 10 a.m. (1) Mi (2)	x. 29.3 29.3 n. 8.4 17.9 g. 20.2 32.7	70.6 70.6 70.6 70.6	2408 2408 2408 2408 2408	70,554 70,554 20,227 43,103 48,642 78,742	51.3 51.3 72.2 62.7 60.4 47.9	61.9 61.9 61.9 61.9 61.9 61.9	1868 1868 1868 1868	95,828 134,870 117,124 112,827	166,382 166,382 155,097 160,227 161,469 168,219	80.6 80.6 80.6 80.6	2064 2064 1924 1988 2003 2087	65.0 62.8 63.8 64.1

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TEMPERATURE CHANGES COULEE DAM (Cont.)

(1) Actual.

(2) As it would have been at the time (1) occurred.

		м <u>Sp</u>	ill Wa	ter BTU/	Total	Thr	u Turb	ines & BTU/	Tubes Total		Total Total		Diecherus
<u>1958</u>		CFS	o _F	MCFS	BTU	MCFS	oF	MCFS	BTU	BTU	CFS	BTU/ MCFS	Discharge OF
8-23	3 p.m. (1) Max. (2) 8 a.m. (1) Min. (2) (1) Avg. (2)	26.4 12.6 29.8	70.8 70.8 70.8 70.8 70.8 70.8 70.8	2420 2420 2420 2420 2420 2420 2420	63,888 63,888 30,492 72,116 46,948 71,148	50.9 50.9 64.7 47.5 57.9 47.9	62.0 62.0 62.0 62.0 62.0 62.0	1876 1876 1876 1876 1876 1876	95,488 95,488 121,377 81,110 108,620 89,860	159,376 159,376 151,869 153,226 155,568 161,008	77•3 77•3 77•3 77•3 77•3 77•3 77•3	2062 2062 1965 1982 2013 2083	65.0 65.0 63.5 63.8 64.3 65.3
8-24	2 p.m. (1) Max. (2) 9 p.m. (1) Min. (2) (1) Avg. (2)	26.6 7.6 16.0	71.0 71.0 71.0 71.0 71.0 71.0 71.0	2433 2433 2433 2433 2433 2433 2433	64,718 64,718 18,491 38,928 45,497 70,800	50.4 50.4 69.4 61.0 58.3 47.9	62.0 62.0 62.0 62.0 62.0 62.0	1876 1876 1876 1876 1876 1876 1876	94,550 94,550 130,194 114,436 109,371 89,860	159,268 159,268 148,685 153,364 154,868 160,660	77.0 77.0 77.0 77.0 77.0 77.0	2068 2068 1931 1992 2011 2086	65.1 65.1 62.9 63.9 64.3 65.4
8-25	7 a.m. (1) Max. (2) 11 a.m. (1) Min. (2) (1) Avg. (2)	52.0 13.0 21.6	71.2 71.2 71.2 71.2 71.2 71.2 71.2	2445 2445 2445 2445 2445 2445 2445	98,778 127,140 31,785 52,812 54,768 88,998	43.9 32.3 71.3 62.7 61.9 47.9	62.1 62.1 62.1 62.1 62.1 62.1 62.1	1882 1882 1882 1882 1882 1882 1882	82,620 60,789 134,187 118,001 116,496 90,148	181,398 187,929 165,972 170,813 171,264 179,146	84.3 84.3 84.3 84.3 84.3 84.3 84.3	2152 2229 1969 2026 2032 2125	66.4 67.7 63.6 64.4 64.5 66.0
8-26	(2)	28.3 31.9 12.6 28.1 18.3 33.4	71.4 71.4 71.4 71.4 71.4 71.4 71.4	2457 2457 2457 2457 2457 2457 2457	69,533 78,378 30,958 69,042 44,963 82,064	53.0 49.4 68.7 53.2 63.0 47.9	62.2 62.2 62.2 62.2 62.2 62.2 62.2	1888 1888 1888 1888 1888 1888 1888	100,064 93,267 129,706 100,442 118,944 90,435	169,597 171,645 160,664 169,484 163, 90 7 172,499	81.3 81.3 81.3 81.3 81.3 81.3 81.3	2086 2111 1976 2085 2016 2122	65.4 65.8 63.7 65.2 64.4 66.0

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TEMPERA	TURE	CHANGES	
COULEE	DAM	Cont.)	

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Actual.
 As it would have been at the time (1) occurred.

	-			ill Wa			Thr	u Turb		Tubes		Total		
<u>1958</u>		<u>c</u>	M CFS	o _F	BTU/ MCFS	Total BTU	MCFS	<u>°</u> F	BTU/ MCFS	Total BTU	BTU	Total CFS	BTU/ MCFS	Discharge
8-27	l a.m. (1) (2) 12 noon (1) (2) (1) (2)	Min. Avg. 1	30.7 56.2 9.8 30.1 18.8 +4.9	71.5 71.5 71.5 71.5 71.5 71.5 71.5	2463 2463 2463 2463 2463 2463 2463	75,614 163,051 24,137 74,136 46,304 110,589	62.1 26.6 83.0 62.7 74.0 47.9	62.3 62.3 62.3 62.3 62.3 62.3	1894 1894 1894 1894 1894 1894	117,617 50,380 157,202 118,754 140,156 90,723	193,231 213,431 181,339 192,890 186,460 201,312	92.8 92.8 92.8 92.8 92.8 92.8 92.8	2082 2300 1954 2079 2009 2169	65.3 68.8 63.3 65.3 64.2 66.8
8-28	12 mid. (1) (2) 10 a.m. (1) (2) (1) (2)	Min. Avg. J	38.8 38.8 5.3 20.0 17.4 34.8	71.6 71.6 71.6 71.6 71.6 71.6 71.6	2469 2469 2469 2469 2469 2469 2469	95,797 95,797 13,086 49,380 42,961 85,921	43.9 43.9 77.4 62.7 65.3 47.9	62.4 62.4 62.4 62.4 62.4 62.4 62.4	1900 1900 1900 1900 1900 1900	83,410 83,440 147,060 119,130 124,070 91,010	179,207 179,207 160,146 168,510 167,031 176,931	82.7 82.7 82.7 82.7 82.7 82.7	2167 2169 1936 2038 2020 2139	66.7 66.7 63.0 64.8 64.4 66.2
8-29	3 a.m. (1) (2) 2 p.m. (1) (2) (1) (2)	Min. J Avg. J	32.2 +9.9 0.1 13.8 14.5 28.6	71.7 71.7 71.7 71.7 71.7 71.7 71.7	2475 2475 2475 2475 2475 2475 2475	79,695 123,502 248 34,155 35,888 70,785	44.3 26.6 76.4 62.7 62.0 47.9	62.5 62.5 62.5 62.5 62.5 62.5	1906 1906 1906 1906 1906 1906	84,436 50,700 145,618 119,506 118,172 91,297	164,131 174,202 145,866 153,661 154,060 162,082	76.5 76.5 76.5 76.5 76.5 76.5	2146 2277 1907 2008 2014 2119	66.4 67.8 62.2 64.2 64.3 65.9
8-30	4 p.m. (1) (2) 9 a.m. (1) (2) (1) (2)	Min. Avg. 2	37.9 37.9 8.8 30.5 21.9 35.8	71.6 71.6 71.6 71.6 71.6 71.6 71.6	2469 2469 2469 2469 2469 2469 2469	93,575 93,575 21,727 75,305 54,071 88,390	45.8 45.8 74.9 53.2 61.8 47.9	62.6 62.6 62.6 62.6 62.6 62.6	1912 1912 1912 1912 1912 1912 1912	87,570 87,570 143,209 101,718 118,162 91,585	181,145 181,145 164,936 177,023 172,233 179,975	83.7 83.7 83.7 83.7 83.7 83.7 83.7	2164 2164 1971 2115 2058 2150	66.7 66.7 63.6 65.9 64.9 66.5

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TEMPERATURE CHANGES COULEE DAM (Cont.)

Actual.
 As it would have been at the time (1) occurred.

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·			11 Wa	ter BTU/	Total	Thr	u Turbi	ines & BTU/	Tubes Total		Total Total	BTU/	Discharge
1958		M CFS	o _F	MCFS	BTU	MCFS	° <u>F</u>	MCFS	BTU	BTU	CFS	MCFS	
ි-31	12 mid. (1) Max. (2) 9 a.m. (1) Min. (2) (1) Avg. (2)	32.4 10.6 23.6	71.5 71.5 71.5 71.5 71.5 71.5 71.5	2463 2463 2463 2463 2463 2463 2463	79,801 79,801 26,108 58.127 46,797 71,181	44.4 44.4 66.2 53.2 57.8 47.9	62.7 62.7 62.7 62.7 62.7 62.7	1918 1918 1918 1918 1918 1918 1918	85,159 85,159 126,972 102,038 110,860 91,872	164,960 164,960 153,080 160,165 157,657 163,053	76.8 76.8 76.8 76.8 76.8 76.8 76.8	2148 2148 1993 2085 2053 2123	66.4 66.4 63.9 65.2 66.6 66.0
9-1	3 a.m. (1) Max. (2) 8 p.m. (1) Min. (2) (1) Avg (2)	49.3 0.0 22.7	71.5 71.5 71.5 71.5 71.5 71.5 71.5	2463 2463 2463 2463 2463 2463 2463	121,426 121,426 0 55,910 50,738 68,964	26.6 26.6 79.8 53.2 55.3 47.9	62.8 62.8 62.8 62.8 62.8 62.8	1924 1924 1924 1924 1924 1924 1924	51,178 51,178 153,535 102,357 106,397 92,160	172,604 172,604 153,535 158,267 157,135 161,124	75.9 75.9 75.9 75.9 75.9 75.9 75.9	2274 2274 2023 2085 2070 2123	68.3 68.4 64.4 65.2 65.1 66.0
9-2	4 a.m. (1) Max (2) 7 a.m. (1) Min (2) (1) Avg (2)	54.9 • 7.9 49.2	71.4 71.4 71.4 71.4 71.4 71.4 71.4	2457 2457 2457 2457 2457	95,823 134,889 19,410 120,884 50,368 82,555	42.5 26.6 73.6 32.3 61.0 47.9	62.9 62.9 62.9 62.9 62.9 62.9	1930 1930 1930 1930 1930 1930	82,025 51,338 142,048 62,339 117,730 92,447	177,848 186,227 161,458 183,223 168,098 175,002	81.5 81.5 81.5 81.5 81.5 81.5	2182 2285 1981 2248 2062 2147	68.6 63.7 68.0 65.0
9-3	5 e.m. (1) Max (2) 8 a.m. (1) Min (2) (1) Avg (2)	56.3 . 3.2 35.4	71.4 71.4 71.4 71.4 71.4 71.4 71.4	2457 2457 2457 2457	106,634 138,329 7,862 86,978 53,563 85,995	39.5 26.6 79.7 47.5 61.1 47.9	63.0 63.0 63.0 63.0 63.0 63.0	1936 1936 1936 1936	51,498 154,299 91,960 118,290	183,106 189,827 162,161 178,938 171,853 178,729	82.9 82.9 82.9 82.9	2209 2290 1956 2158 2073 2156	68.7 63.3 66.6 65.2

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HW-60285

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TEWTERATURE ROUTING OF Calculated from Centigrade Readings

Temp.181-B 36 hrs after Cculee or o _C	20.6 20.6 20.6	8 8 6 8 8 8 7 7 7 8 8 8 7 8	20.91 20.91 20.91 20.91	20.0 20.3 20.1		21.12 21.23 21.53	21.6 21.6 21.6	21.0
Temp.181-B 36 hrs aft Coulee or coule	69.0 69.0	68.9 68.7 68.8 68.8	68.5 67.6 67.0 60.5	0.02 88.0 88.0 88.0 88.0 89.0 89.0 89.0 89.0	0.02 0.05 0.05 0.05 0.05 0.05 0.05 0.05	0.02 0.02 0.02 0.02	70.5 71.5 70.9	70.0 59.6
	Rock I Variat	sland to ion 0.90	HAPO du C to 2.2	ue to Clim 2+ ⁰ C, 1.4 ⁰	atological & F to 4.0°F	Hot Spring	8 -	
*Actual Temp. Rock Island 24 hrs after Coulee OF	67.0 67.0 67.0	67.0 67.0 66.0	65.5 66.5 67.0	67.0 66.0 65.5	66.0 66.0 66.0 66.5 67.0	66.5 66.5 67.0	67.0 68.0 68.0 67.3	67.0
*Ac 24	Chief logica	Joseph t 1 Effect	o Rock 1 s - Vari	[sland, Ap Lation 0.6	proximate Cha ^O C to 1.5 ^O C,	nge Due to 1.1°F to 2	Climato- .7°F	
Actual Temp. Chief Joseph Turbo-Gen. Discharge + 0.50C Op	19.0 19.0 19.0	19.0 19.0 18.5	18.0 18.0 18.0	18.0 17.0 18.0	18.0 18.0 18.0 18.0	18.0 18.0 13.5	18.5 18.5 18.5	18.5
Actual Te Chief Jos Turbo-Gen Discharge - 0.50C	66.2 66.2	66.2 66.2 66.2 66.2	664.4 644.4	64.4 59.0 62.6 64.4	4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	64.4 64.4 65.5	65.5 65.5 5.5 5.5	5.5
	Coule	e to Chi	ef Josen	oh, Approx	imate Change 6°C to 1.5°C,	Due to Cli	mato-	
U			Q					
Discharge Actual Readings OFOC			uses 63.0 17.	63.0 17.2		63 . 0 17.2	- - -	erature.
			23					Ĕ,
			nsge			~		e tempe
ະ ສີ. ຄືອອດ ອີລິດ ອີລິດ	18.1	17.9	USG	17.1		18.0)	16.9	scharge tempe
	64.6 18.1		US05	52.9 17.1				erage discharge tempe
10 p.m. Mixed Discharge at USGS Gage OF OC	18.	17.9	USGS					ot everage discharge temperature.
10 p.m. Mixed Discharge at USGS Gage oF oC	18.	54.2 17.9	USGS	52.9		(Hoor Sh. b	S2.4	This not everage discharge tempe
10 p.m. 10 a.m. Mixed 4 to 5 Ft. Discharge depth at USGS Gage of og of og	18.	67.2 19.6 S ^{1,} .2 17.9	USGS	6 8.0 20.0 52.9		70.0 21.1 (::cor 3 ^{1.4}	69.4 20.3 52.4	This not
10 p.m. 10 a.m. Mixed 4 to 5 Ft. Discharge depth at USGS Gage of og of og	18.	19.6 St.2 17.9	USGS	20.0 52.9		21.1 (Toor 34.4	20.3 52.4	*NOTE: This not everage discharge tempe
ir 10 a.m. 10 p.m. ht to 5 Ft. Discharge depth at USGS Gage OF oc oF OC	18.	20.0 67.2 19.6 54.2 17.9	USGS	20.6 68.0 20.0 52.9		70.0 21.1 (:Toor 31.4	69.4 20.3 52.4	This not
10 p.m. Coulee Reservoir 10 a.m. Mixed 1 Ft. Below 4 to 5 Ft. Discharge Surface depth at USGS Gage OF OC OF OC OF OC	64.6 18.	68.0 20.0 67.2 19.6 5 ⁴ .2 17.9	_	6 9.0 20.6 68.0 20.0 52.9	ν.ν.ν.ν.ν.φ.ν. ν.ν.ν.φ. κ. ν.ν.φ. κ.	70.4 21.9 70.0 21.1 (30.0	70.4 21.9 69.4 20.8 52.4	*NOTE: This not
10 p.m. Coulee Reservoir 10 a.m. Mixed 1 Ft. Below 4 to 5 Ft. Discharge Surface depth at USGS Gage OF OC OF OC OF OC	15.0 64.6 18. 15.0 15.0	15.0 15.0 68.0 20.0 67.2 19.6 54.2 17.9 15.0 15.0	15.0 15.0 15.0	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0	9.9 15.5 9.9 15.5 9.9 15.5 9.0 15.5 0.0 15.6	16.1 16.1 16.1 16.1 16.1 70.4 21.9 70.0 21.1 (Host 3 ^{h, h}	16.3 70.4 21.9 69.4 20.8 32.4 16.7 16.7 15.7	16.7 *NOTE: This not
10 p.m. Coulee Reservoir 10 a.m. Mixed 1 Ft. Below 4 to 5 Ft. Discharge Surface depth at USGS Gage OF OC OF OC OF OC	. 59.0 15.0 64.6 18. 59.0 15.0 59.0 15.0	59.0 15.0 59.0 15.0 68.0 20.0 67.2 19.6 54.2 17.9 59.0 15.0 59.0 15.0	59.0 15.0 59.0 15.0 59.0 15.0	59.0 15.0 59.0 15.0 59.0 15.0 59.0 15.0 69.0 20.6 68.0 20.0 52.9	2.25 2.25 2.25 2.25 2.25 2.25 2.25 2.25	51.0 16.1 51.0 16.1 51.0 16.1 61.0 16.1 70.4 21.9 70.0 21.1 (Toor 51.0 16.1 70.4 21.9 70.0 21.1 (Toor	61.4 16.3 70.4 21.9 69.4 20.8 32.4 52.0 16.7 62.0 16.7 62.0 16.7 62.0 16.7	62.0 16.7 *NOTE: This not
Nater Coulee Reservoir 10 a.m. 10 p.m. Nater Coulee Reservoir 10 a.m. Mixed Ion 1 Ft. Below 4 to 5 Ft. Discharge Ir Surface depth at USGS Gage of or ^o C oF ^o C ^o F ^o C	lla.m. 59.0 15.0 64.6 18. 59.0 15.0 59.0 15.0	59.0 15.0 59.0 15.0 68.0 20.0 67.2 19.6 54.2 17.9 5а.ш. 59.0 15.0 5р.ш. 59.0 15.0	Тр.н. 59.0 15.0 2р.н. 59.0 15.0 4р.н. 59.0 15.0 6. 59.0 15.0	59.0 15.0 59.0 15.0 59.0 15.0 59.0 15.0 69.0 20.6 68.0 20.0 52.9		5a.m. 51.0 15.1 5a.m. 51.0 15.1 6a.m. 51.0 15.1 6a.m. 61.0 15.1 4a.m. 61.0 15.1 70.4 21.9 70.0 21.1 (Hore 3h.h	61.4 16.3 70.4 21.9 69.4 20.8 32.4 52.0 16.7 62.0 16.7 62.0 16.7 62.0 16.7	Zp.m. 62.0 16.7 *NOTE: This not

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			(contine				
Reported Temp. of Water 1035 Ft. Elevation Coulee Reservoir ^O F ^O C	Coulee Reservoir 1 Ft. Below Surface ^O F OC	lO a.m. 4 to 5 Ft. depth OF OC	Discharge	Discharge Actual Readings F	*Actual Temp. Chief Joseph Turbo-Gen. Discharge + 0.5 ^o C ^{-o} F ^o C	Actual Temp. Rock Island 24 hrs after Coulee ^O F	Temp.181-B 36 hrs after Coulee OF OC
8-25 7a.m. 62.0 16.7 26 Midnite 62.0 16.7 27 1a.m. 62.0 16.7 28 Midnite 62.0 16.7 29 3a.m. *62.5 17.2	71.6 21.9	71.0 21.7	(1 p.m. 64.4 18.0) 61.9 16.6 (Noon	63.0 17.2	65.5 18.5 65.5 18.5 65.5 18.5 65.5 18.5 65.5 18.5 65.5 18.5	Rock Island to] Variation 0.9°C 5.0.5 6.67.67 6.666 Chlef Joseph to logical Effects	70.0 21.1 68.8 20.5 68.8 20.5 69.0 20.6
30 4p.m. *63.0	71.6 22.0 71.6 21.9	70.9 21.6	64.4 18.0) 62.0 16.7 (Noon 64.4 13.0) 62.0 15.7	63.0 17.2 '	65.5 18.5 66.2 19.0 66.2 19.0 66.2 19.0		70.0 21.1 70.0 21.1
31 Midnite 63.0 9-1 3a.m. 63.0 2 4a.m. 63.0 3 5a.m. 63.0 N.E. Readings at 0	71.6 Chief Joseph checke		Rock Island <u>+</u> 0.5 ⁰ F	0.0 C TO 1.7 C, 1.1 F TO 2.9 F	Approximate Change Due to Climato-	APO Due to Climatological & Hot Springs - to 2.2 ^o +C, 1.4 ^o F to 4.0 ^o F 5.5 6.6 7.6 7.6 7.6 7.6 6.6 6.6 7.6 7.6 7.6	67.0 19.5 67.0 19.5 67.0 19.5 68.7 20.4
	*NOTE:	This not aver	age discharge tempe	erature.		i	

TEMPERATURE ROUTING (Continued)

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*NOTE: This not average discharge temperature.

COLUMBIA RIVER TEMPERATURE PROFILES

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August 26, 1958, 11:00 a.m.

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			H. Tutalaa			**	C" Intake		
Depth	181 E 3' in from North Side	B INTAKE "E Center West Intake	3' Intake 3' in from South Side		3' in from North Side	Center East Intake	5' in from East Side	3' in from East Side	<u>1 Ft. in</u>
Air O' 5' Bottom	31.8 20.5°C 20.0°C 20.0°C	31.8 20.4°C 20.2°C 20.0°C	31.8 20.2°C 20.3°C 20.3°C		31.8 20.6 [°] C 20.4 [°] C 20.4 [°] C	31.8 20.7°C 20.6°C 20.4°C	31.8 24.8°C	25.0 ⁰ C 23.0 ⁰ C 21.0 ⁰ C	23.5 ⁰ 0
August 2 Air O' 5' Bottom Pump In	26, 1958, Noo 32.7 20.4°C 20.2°C 20.0°C take - 21.	32.7 20.3 ⁰ C 20.0 ⁰ C 20.0 ⁰ C	32.7 20.2 ⁰ C 20.2 ⁰ C 20.2 ⁰ C		32•7 20•6°c 20•5°c 20•2°c	32.7 20.7 ⁰ C 20.6 ⁰ C 20.5 ⁰ C		32.7 23.4°C 21.0°C 21.0°C	
Vernita	Ferry, 4:00	p.m.							
Depth	Shallow Water	40' North from South Bank	Center of River	40' Sout Nort Ban	h Wat	er			

	South Side	Bank		Bank	South Side
Air O' 5' Bottom	32.8 21.0°C	32.8 20.6°C 20.3°C	32.8 20.4°c 20.2°c 20.0°c	32.8 20.4 ⁰ C 20.2 ⁰ C 20.0 ⁰ C	32.8 20.6 ⁰ C

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Priest Rapids Below Dam, 5:00 p.m.

<u>[]</u>

Depth	Shallow Water South Side	Center of River	Halfway between Center and North Bank	Shallow Water North Bank
Air O' 5'	31.7 21.0°C	31.7 20.6°C 20.3°C	31.7 20.4°C 20.2°C	31.7 20.0°C

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August 27, 1958, 11:00 a.m.

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	1 81 B	INTAKE "B	" Intake	"C" Intake
Depth	3' in from North Side	Center West Intake	3' in from South Side	3' in from Center 3' in from North Side East Intake East Side
Air O' 5' Bottom Pump Int	21.8 19.5 [°] C 19.0 [°] C 19.0 [°] C take - 20.6	21.8 19.4°C 19.2°C 19.0°C 5°C	21.8 19.2 [°] C 19.2 [°] C 19.2 [°] C	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

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Vernita Ferry, 1:00 p.m.

Air Temp.	21.8 ⁰ C . Shallow Water South Side	21.8 ⁰ C 40' from South Side	21.8°C Center	21.8 ⁰ C 40' from North Side	21.8 ⁰ C Shallow Water North Side
0' 5'	20.4 ^o C	19.4 ^o C 19.2 ^o C 19.0 ^o C	19.4°C 19.2°C 19.0°C	19.4°C 19.2°C 19.0°C	19.6°C

Priest Rapids at Dam, 2:30 p.m.

Depth	30' from South Side	Center	20' from North Side
Air 0' 5'	24.4 [°] C 19.4 [°] C 19.2 [°] C	24.4 ⁰ C 19.3 ⁰ C 19.1 ⁰ C	24.4 ⁰ C 19.4 ⁰ C 19.1 ⁰ C
<u>River</u> at	Beverly Bridge,	3:50 p.m.	-
Depth	Shallow Water East Side	20' from East Bank	
Air 0† 5†	25.0°c 19.8°C	25.0 ⁰ C 19.4 ⁰ C 19.2 ⁰ C	

Crab Creek - 4:30 p.m. 21.5^oC 6:30 p.m. 24.8^oC

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Above Crab Creek, 5:00 p.m.

	Out 10 Ft.	Up 1/2 Mile Out 10 Ft.	Out 20 Ft.	Out 15 Ft.
0' 5'	19.6 19.2	19.8	19.2	19.7

August 28, 1958

Priest Rapids at Dam, 9:00 a.m.

Depth	Out 20 Ft. South Side	Center	Out 20 Ft. North Side
Air	23.3 [°] C	23.3 ⁰ C	23.3 ⁰ C
0'	19.4 [°] C	19.2 ⁰ C	20.0 ⁰ C
10'	19.2 [°] C	18.9 ⁰ C	19.4 ⁰ C

Vernita Ferry, 8:30 a.m.

	Shallow Water South Side	Out 40 Ft. South Side	Center	Shallow Water
Air 0' 5' 10'	22.2 ⁰ C 20.6 ^o C	19.9°C	19.2°C 19.0°C 18.8°C	19.4°C
<u>181 B</u>				
Depth 5'	Center B Side 19.5	Center C Side 19.5		
Beverly	Bridge, 10:30 a.m.			
10'	Out 20 Ft. 19.9 ⁰ C			

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Rock Island Dam, 2:30 p.m.

Duth	Gate #1	#2	<i>#</i> 14	# 18	<u>#</u> 36	South Fish Ladder #37	8c	20
Depth Air 1' 10'	19.4°C 19.3°C	19.25 ⁰ C 19.25 ⁰ C	19.3 ⁰ C 19.15	19.7 19.4	19.45 19.25	19.45 19.25	19.35 19.25	19.35 19.20
Wenatchee	e River, 6:00) p.m.						
Aim	North Ba	nk Ce	nter	South Ba	nk			

Air	NOPULI Dalla Control					
01	0	19.9 ⁰ 0	19.9 ⁰ C			
3'	19.9°C	19.9 0	1949 0			

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ARTIFICIAL COOLING OF THE COLUMBIA RIVER BY DAM REGULATION

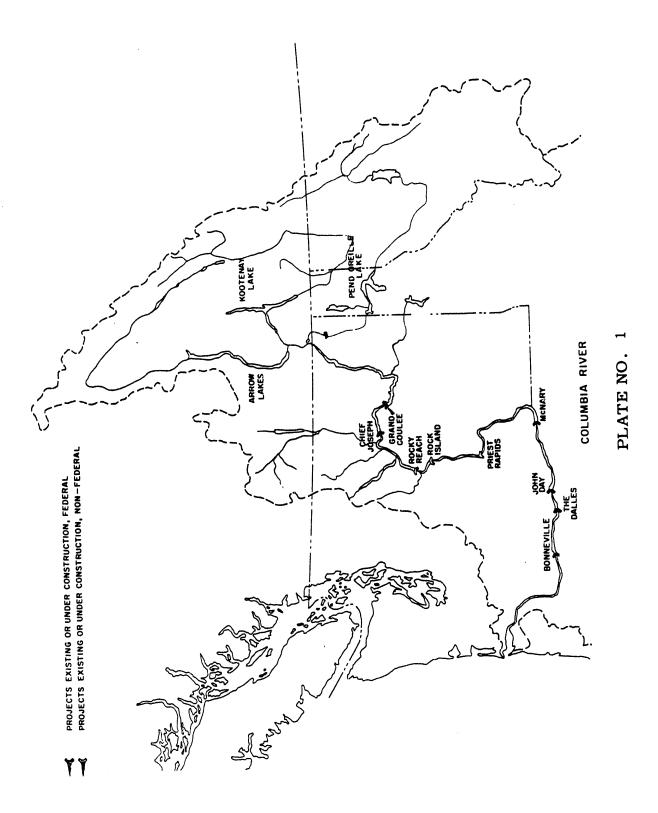
By

H. A. Kramer

ABSTRACT - Part I

It was found that the temperature of the Columbia river could be significantly reduced by increasing the amount of water flowing from the lower depths of Lake Roosevelt if the spill of the warmer top water could be stored. Increased generation and flow through by-pass tubes reduced temperatures by amounts up to 2.8° C or 5° F. Basin climatology caused temperature rises ranging upward to 8° F. The cooling effect after passing through Chief Joseph reservoirs and the river reaches was calculated to be 80 per cent of the initial cooling. A heat balance in ETU per square foot was derived from the sum of the insolation, and sensible heat transfer, less reflected heat, minus back radiation, less evaporation, all modified by heat storage. (This data to be published later.)

The report is in three parts. The first covers the changes at Grand Coulee and their effects at HAPO. The second covers climatology affecting water temperature. The third is a classified document covering economic significance.



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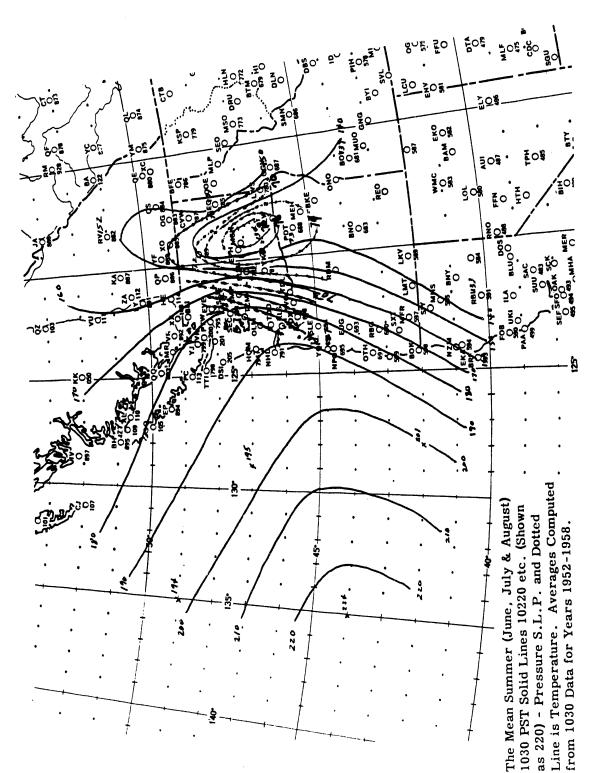
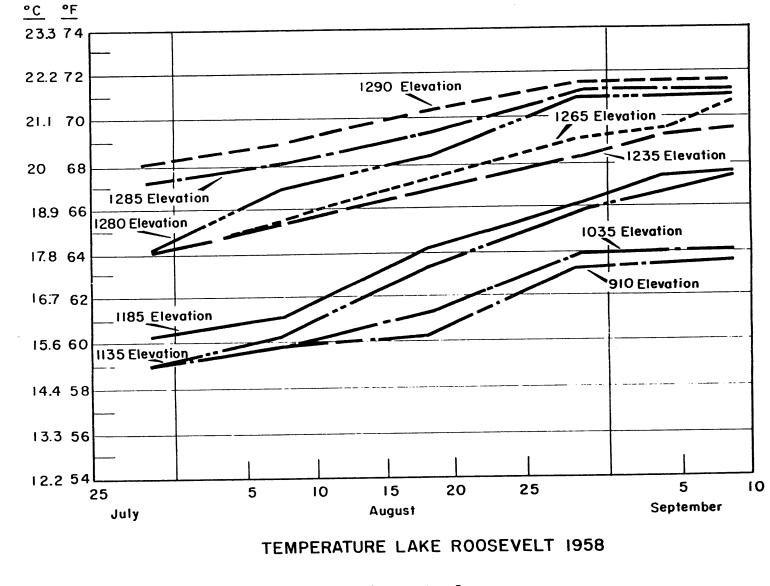


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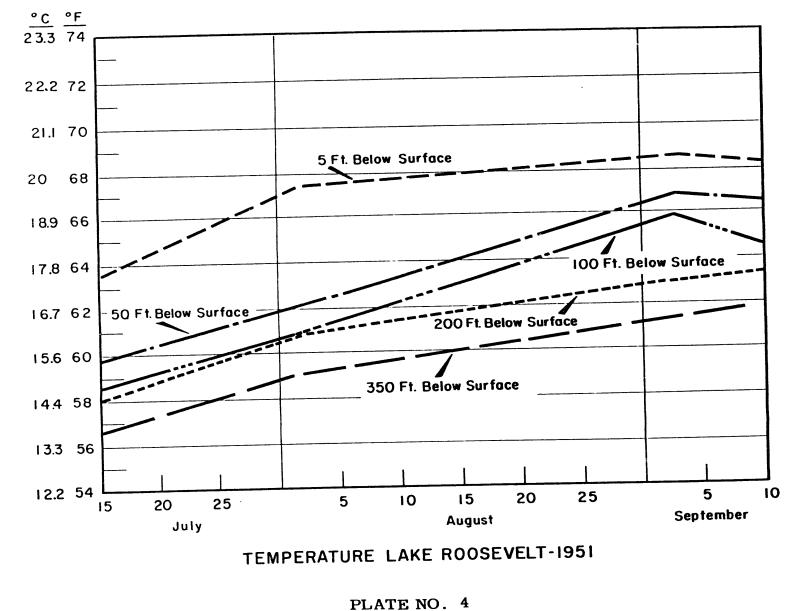
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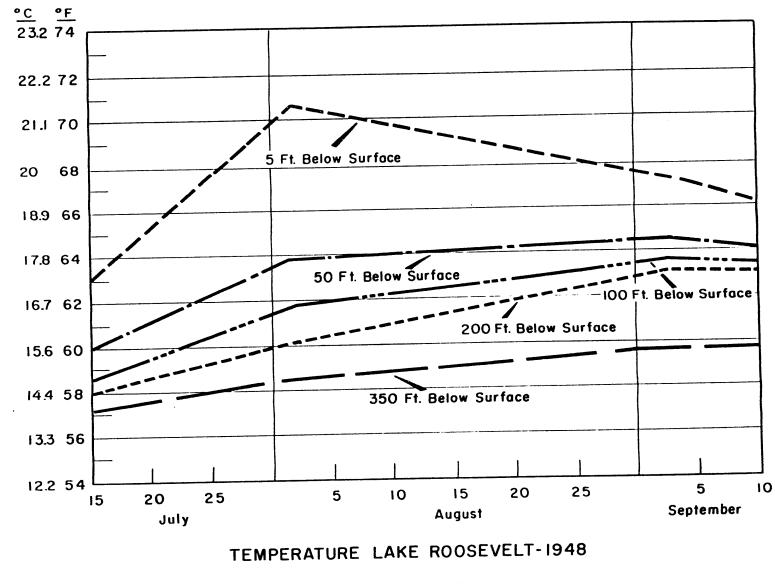
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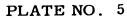


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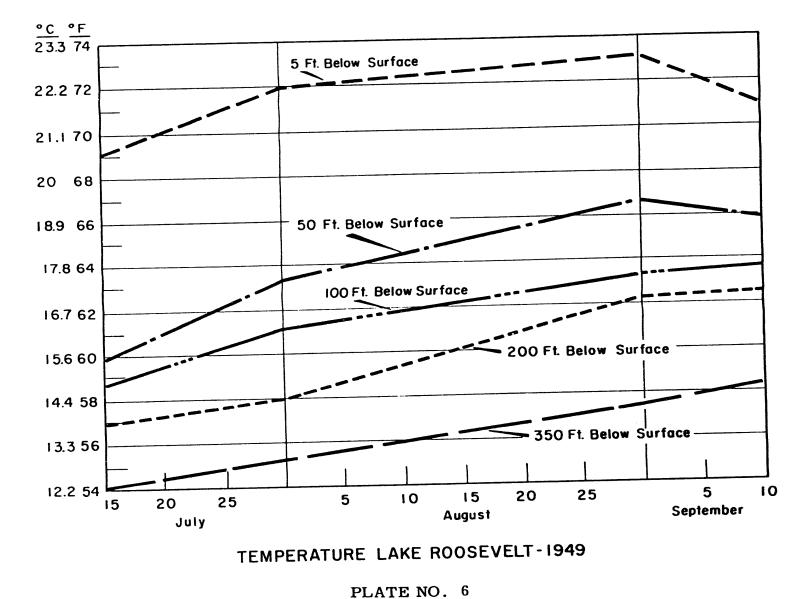
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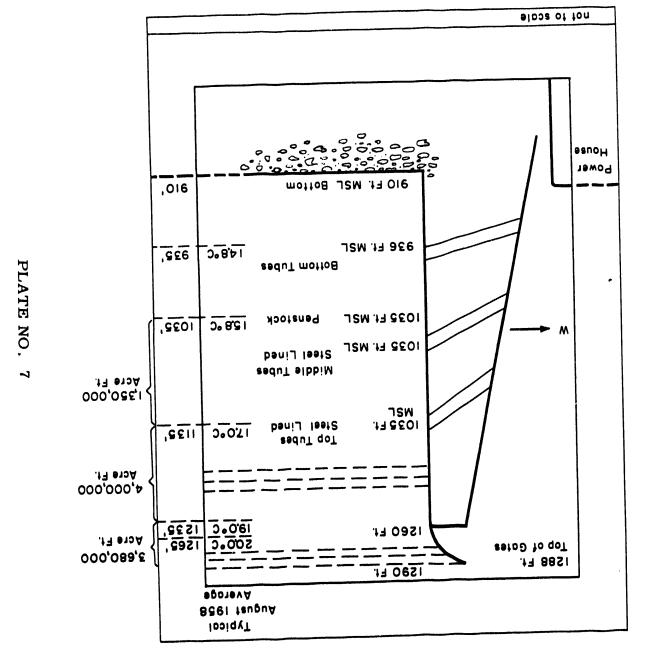




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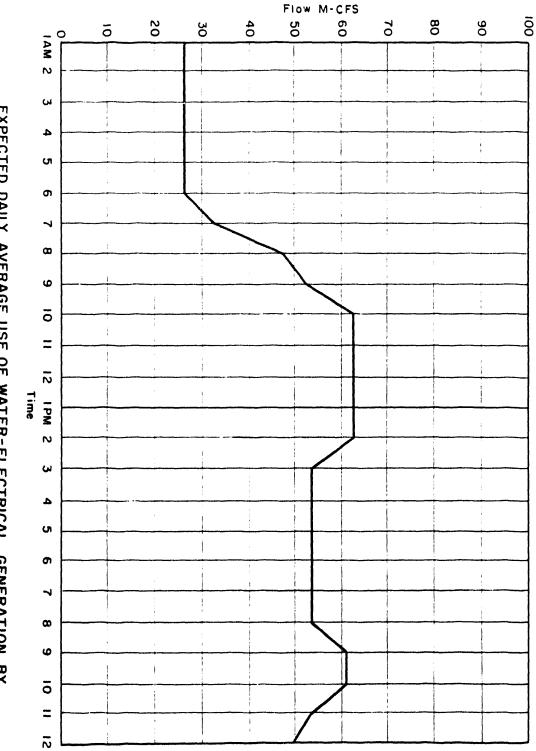
GRAND COULEE - LOOKING NORTH

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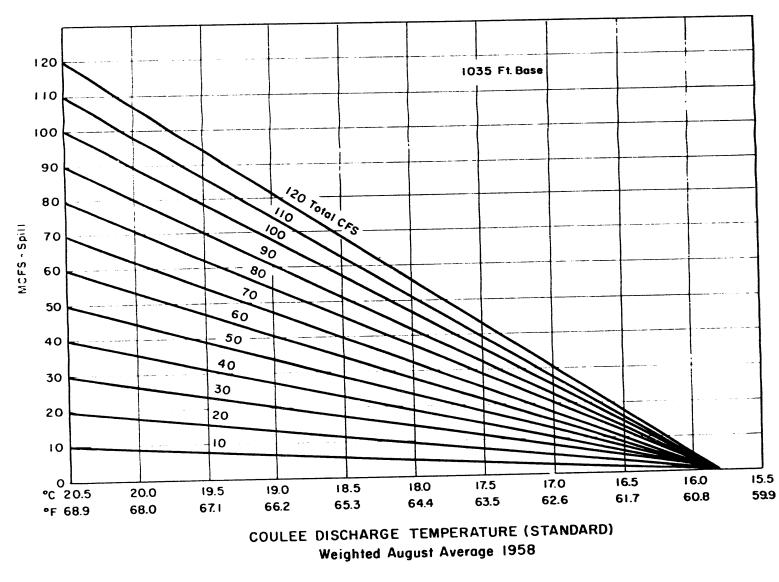


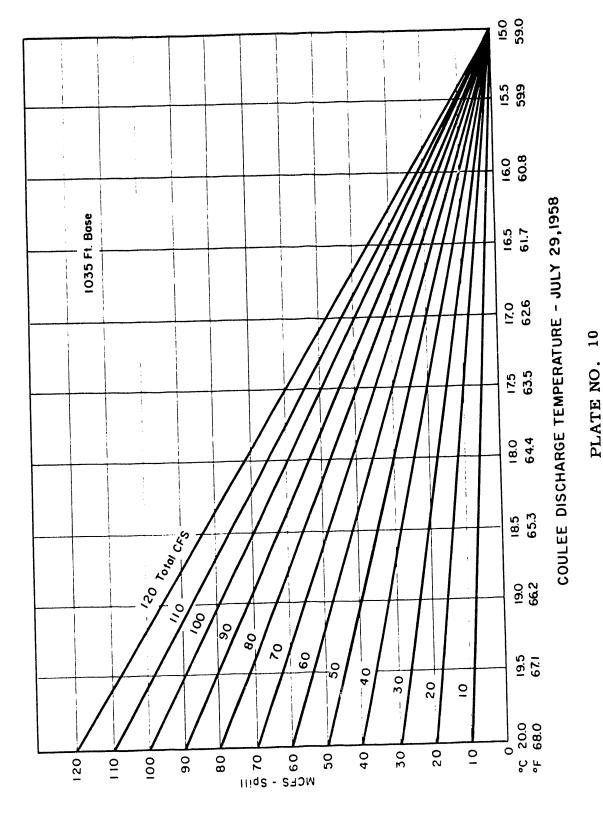
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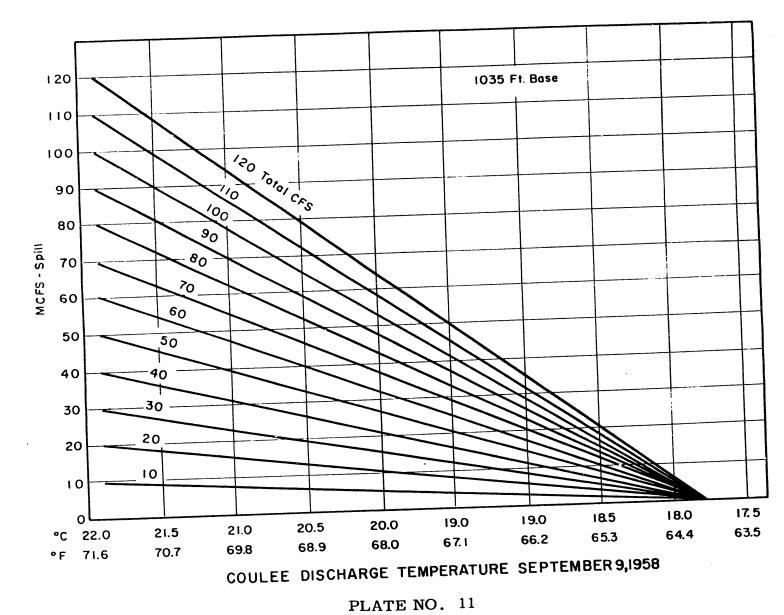
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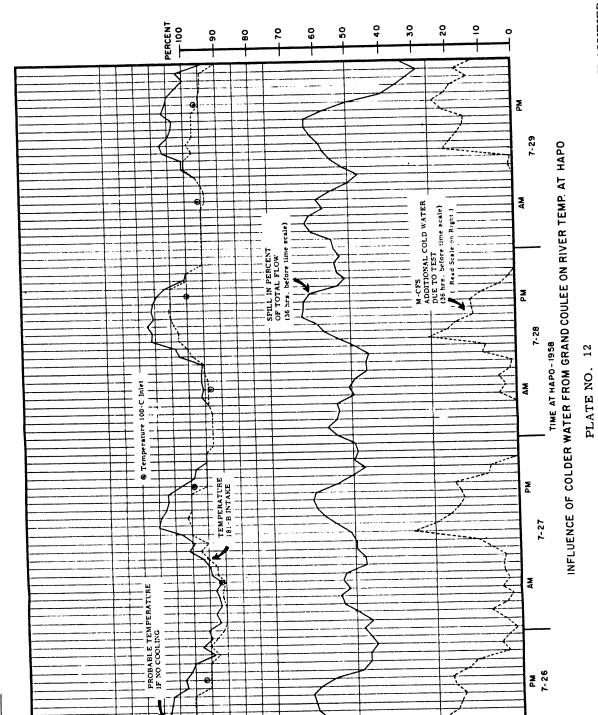
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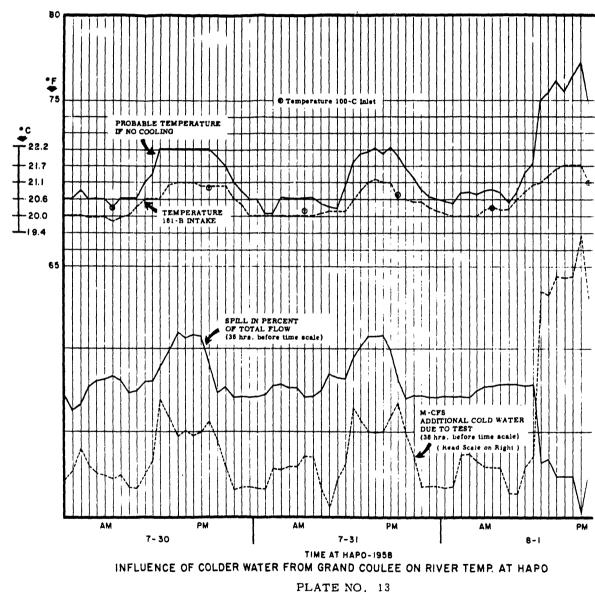
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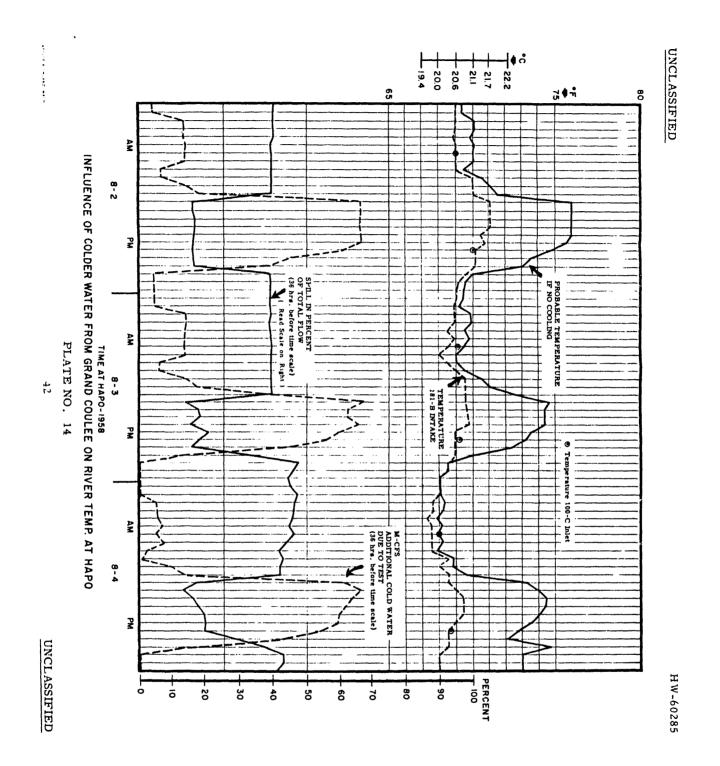


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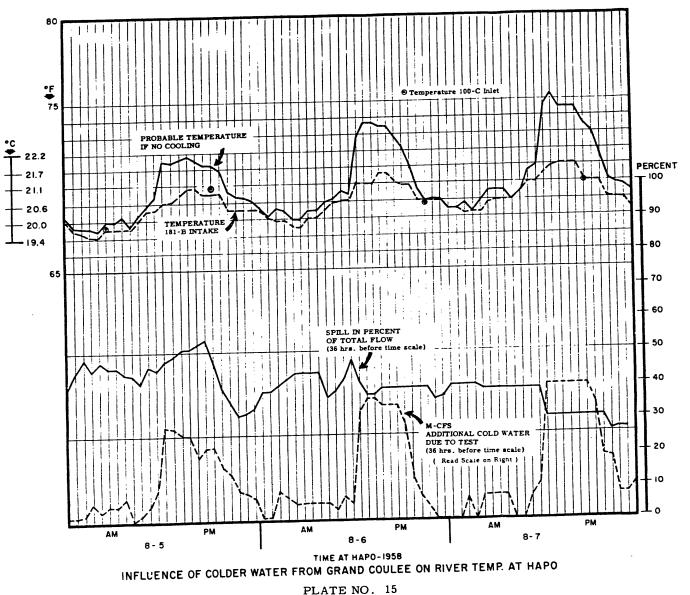
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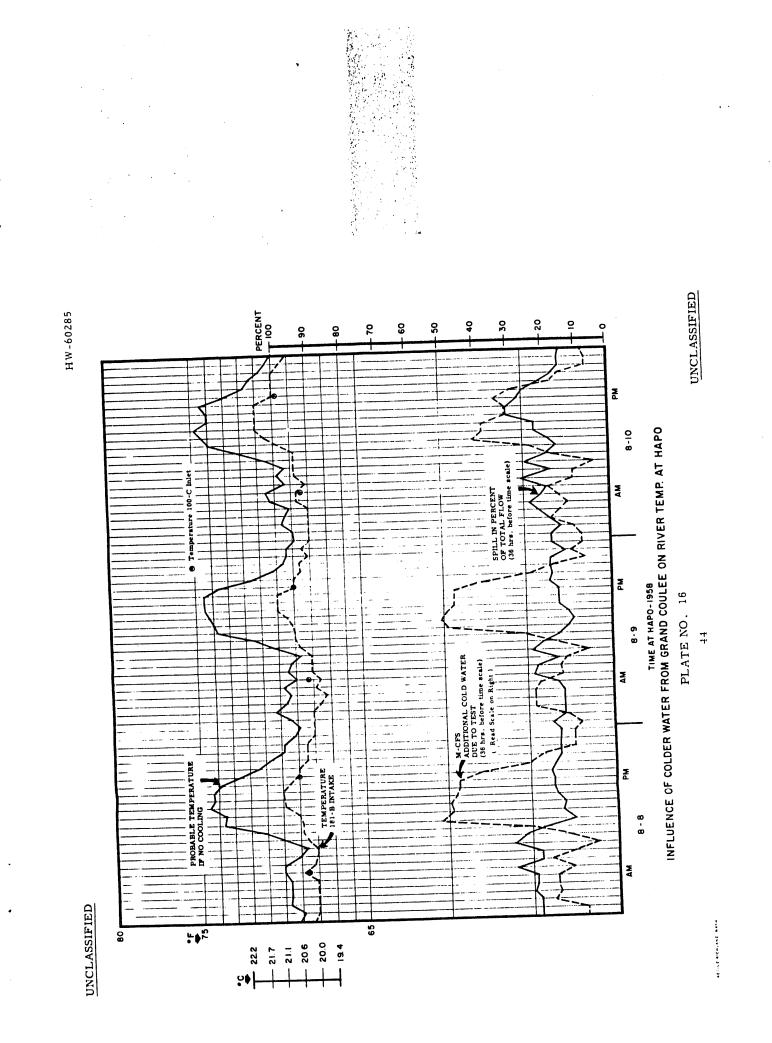
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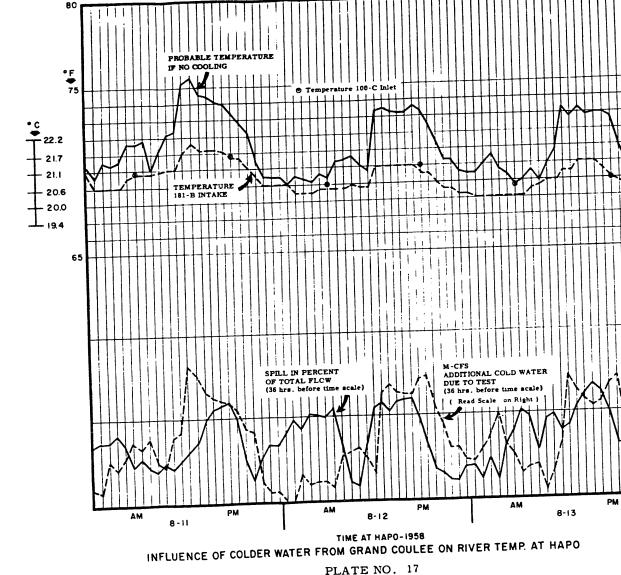
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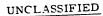
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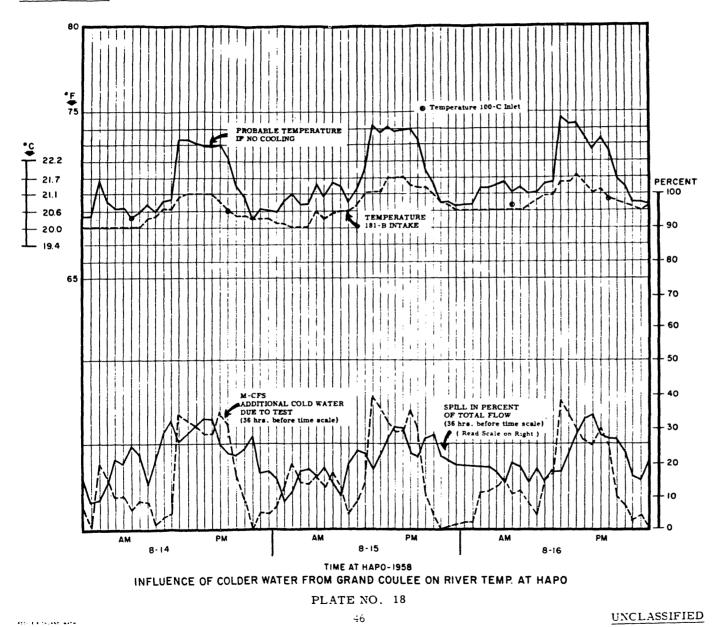


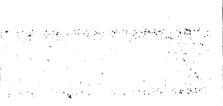
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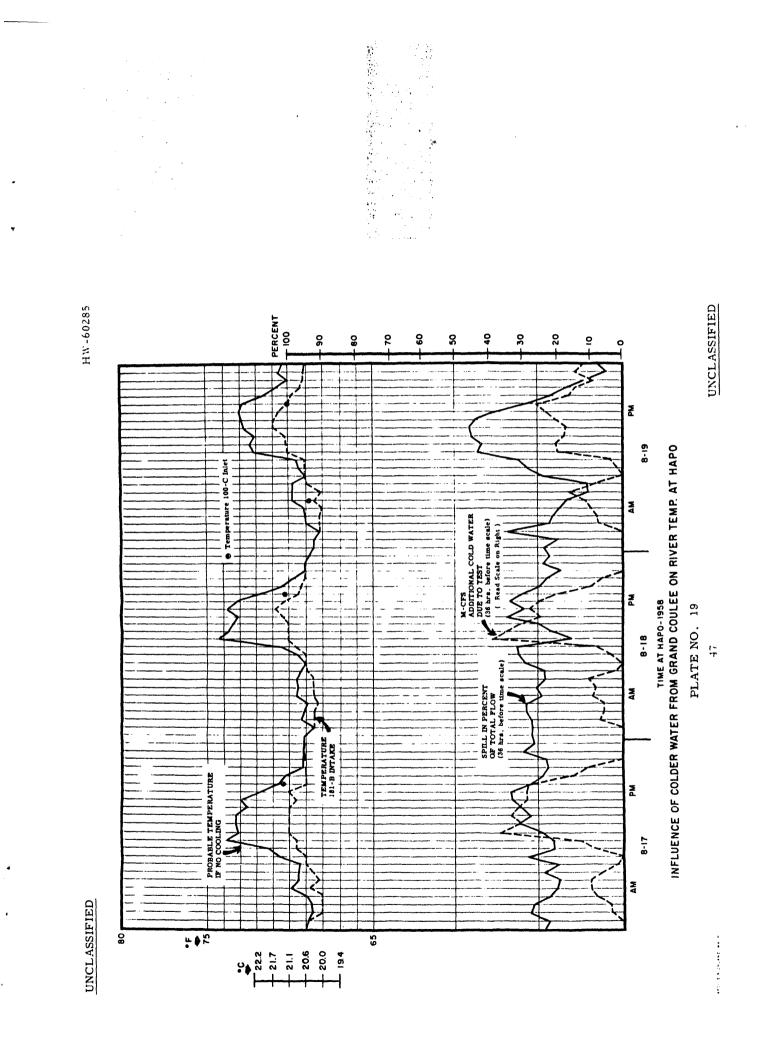
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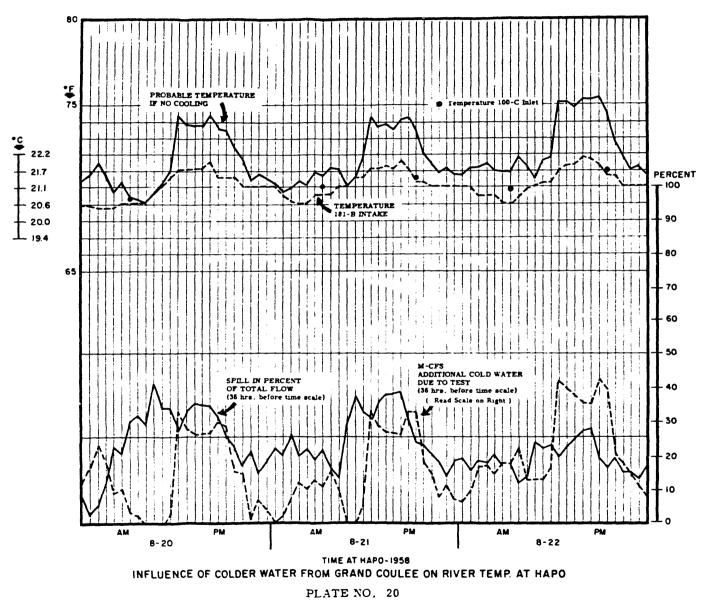




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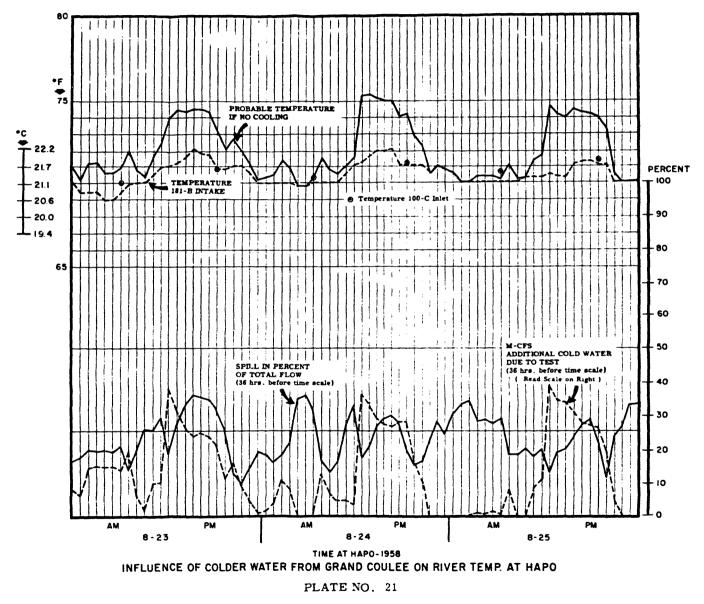


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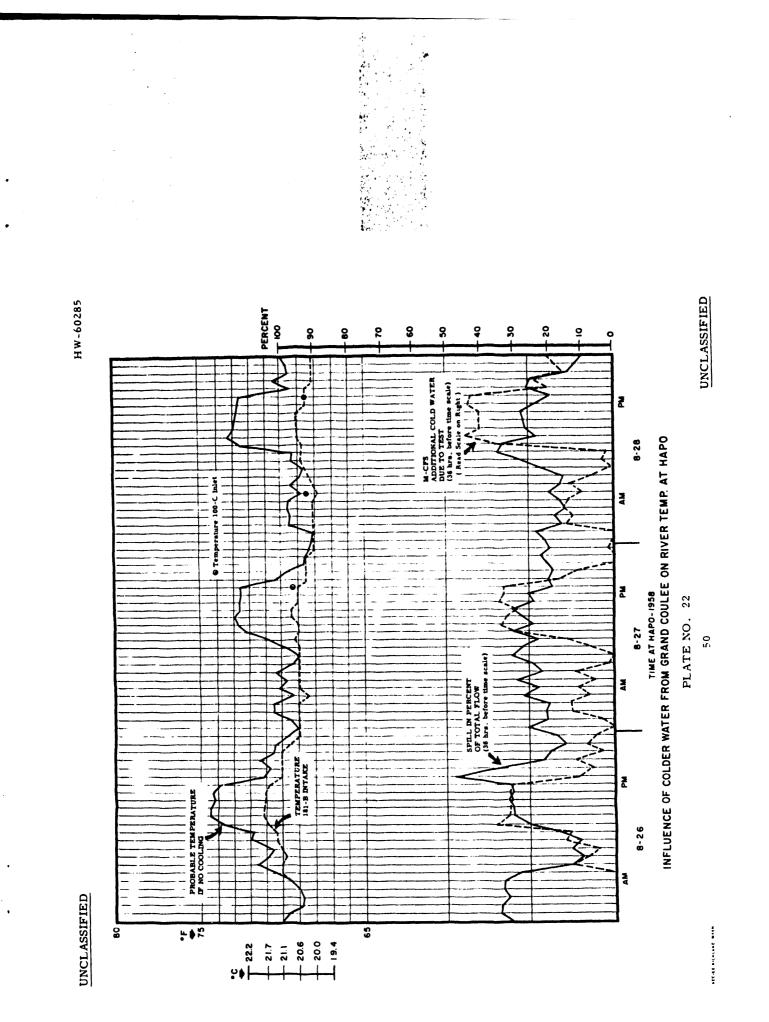
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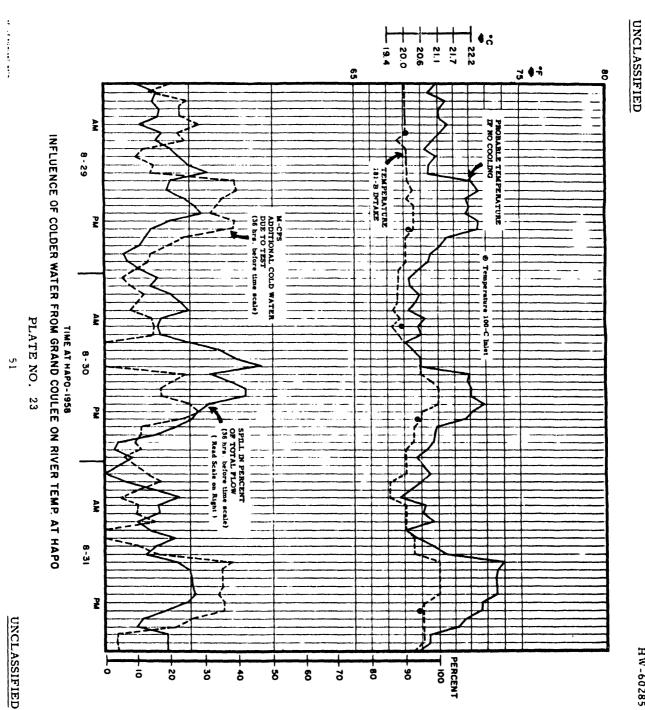
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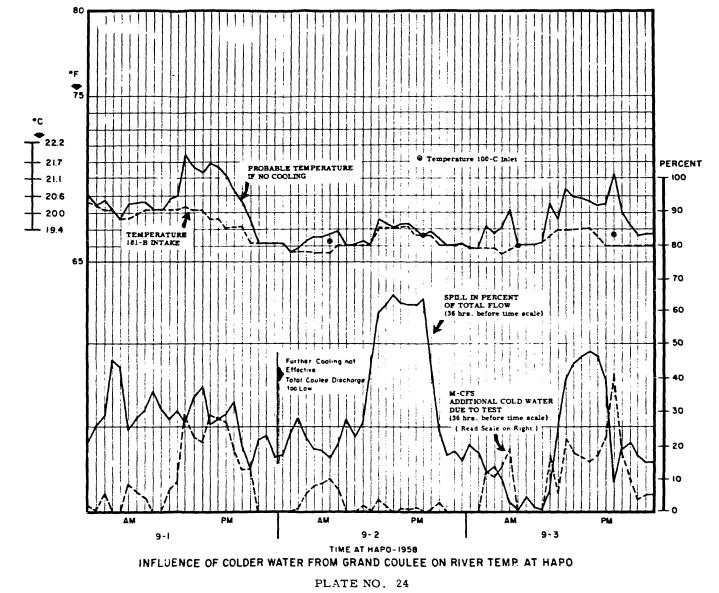




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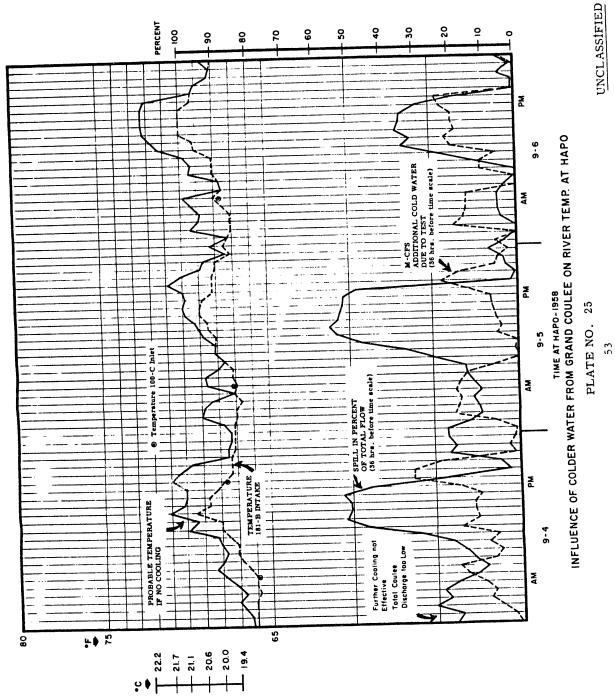
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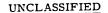


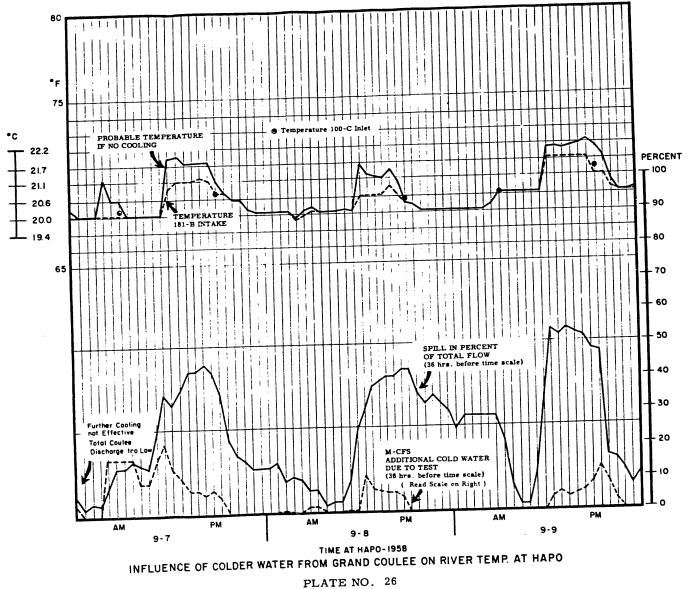






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