Tank Characterization Report for Single-Shell Tank 241-U-110

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Date Published
April 1993

Prepared for the U.S. Department of Energy
Office of Environmental Restoration
and Waste Management

**Westinghouse
Hanford Company**

P.O. Box 1970
Richland, Washington 99352

Hanford Operations and Engineering Contractor for the
U.S. Department of Energy under Contract DE-AC06-87RL10930

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Document Title: TANK CHARACTERIZATION REPORT FOR SINGLE-SHELL TANK U110

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Date Received: 4/6/93	INFORMATION RELEASE REQUEST	Reference: WHC-CM-3-4
Complete for all Types of Release		
Purpose <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> ☐ Speech or Presentation ☐ Full Paper (Check only one suffix) ☐ Summary ☐ Abstract ☐ Visual Aid ☐ Speakers Bureau ☐ Poster Session ☐ Videotape </div> <div style="width: 45%;"> ☐ Reference ☒ Technical Report ☐ Thesis or Dissertation ☐ Manual ☐ Brochure/Flier ☐ Software/Database ☐ Controlled Document ☐ Other </div> </div>		ID Number (include revision, volume, etc.) WHC-EP-0643 List attachments. Date Release Required <div style="text-align: right;">4/21/93</div>
Title Tank Characterization Report for SST U-110		Unclassified Category UC-600 Impact Level
New or novel (patentable) subject matter? ☒ No ☐ Yes If "Yes", has disclosure been submitted by WHC or other company? ☐ No ☐ Yes Disclosure No(s).		Information received from others in confidence, such as proprietary data, trade secrets, and/or inventions? ☒ No ☐ Yes (Identify)
Copyrights? ☒ No ☐ Yes If "Yes", has written permission been granted? ☐ No ☐ Yes (Attach Permission)		Trademarks? ☒ No ☐ Yes (Identify)
Complete for Speech or Presentation		
Title of Conference or Meeting		Group or Society Sponsoring
Date(s) of Conference or Meeting	City/State	Will proceedings be published? ☐ Yes ☐ No Will material be handed out? ☐ Yes ☐ No
Title of Journal		
CHECKLIST FOR SIGNATORIES		
Review Required per WHC-CM-3-4	Yes No	Reviewer - Signature Indicates Approval Name (printed) Signature Date
Classification/Unclassified Controlled Nuclear Information	☐ ☒	
Patent - General Counsel	☒ ☐	OGC Memo 2/4/93
Legal - General Counsel	☒ ☐	OGC Memo 2/4/93
Applied Technology/Export Controlled Information or International Program	☐ ☒	
WHC Program/Project	☒ ☐	A. F. Noonan <i>AF Noonan</i> 4/26/93
Communications	☐ ☒	
RL Program/Project	☒ ☐	J. M. Clark <i>JM Clark</i> 4/28/93
Publication Services	☒ ☐	M. R. Woychick <i>MRW</i> 5/19/93
Other Program/Project	☐ ☒	
Information conforms to all applicable requirements. The above information is certified to be correct.		
<div style="display: flex; justify-content: space-between;"> <div> References Available to Intended Audience ☒ Yes ☐ No Transmit to DOE-HQ/Office of Scientific and Technical Information ☒ Yes ☐ No Author/Requestor (Printed/Signature) Date T. M. Brown <i>T.M. Brown</i> 4/26/93 </div> <div style="width: 40%;"> <div style="text-align: center;">INFORMATION RELEASE ADMINISTRATION APPROVAL STAMP</div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> Stamp is required before release. Release is contingent upon resolution of mandatory comments. </div> <div style="text-align: center;"> </div> </div> </div>		
Intended Audience ☐ Internal ☐ Sponsor ☒ External Responsible Manager (Printed/Signature) Date A. F. Noonan <i>AF Noonan</i> 4/26/93		Date Cancelled Date Disapproved

EXECUTIVE SUMMARY

Tank 241-U-110 (U-110) is a Hanford Site waste tank that was most recently sampled in November and December 1989. Analysis of the samples obtained from tank U-110 was conducted to support the characterization of the contents of this tank and to support *Hanford Federal Facility Agreement and Consent Order* milestone M-10-00 (Ecology, et al. 1992).

The waste in tank U-110 is a heterogeneous mixture of water, metal hydroxides and oxides, and inert salts. The top 10 to 38 cm of the waste consists of a hard, white material. This white material consists primarily of aluminum hydroxide ($\text{Al}(\text{OH})_3$) and contains very little water (approximately 5 percent). The remaining 145 cm consists of a softer brown sludge. This sludge is more moist than the top layer, with a water content of approximately 40 to 45 percent. The major cations in this sludge are aluminum, sodium, and bismuth. The aluminum is primarily in an insoluble form, likely aluminum oxide or aluminum hydroxide in the form of boehmite (AlOOH). The sodium generally occurs in a soluble form and is likely ionically bonded to the anions in the form of sodium salts. The major anions that are believed to be bonded with sodium are nitrate, nitrite, and fluoride. The bismuth is in an insoluble form and is primarily found in the bottom of the tank, most likely in the form of bismuth phosphate. A summary of the major analytes found in the tank is given below, as well as a summary of important radionuclides. The major analytes are shown as an average weight percent. The radionuclides are presented as an upper 95 percent confidence interval to present a conservative or "worst-case" estimate.

Major Analyte Inventory
For U-110

Analyte	Weight % (wet values)
Water	40.0
Al	15.0
Na	11.1
NO ₃	4.5
PO ₄	3.2
Si	2.2
Bi	2.1
Fe	1.2
NO ₂	0.9
F	0.7
U	0.5

Fission Product Inventory

Fission Product	Bulk Inventory (Ci)	Heat Generation (W)
Cs-137	41,000	190
Sr-90	480,000	3,200

Plutonium/Americium Inventory

Analyte	Bulk Inventory (Ci)	Bulk Inventory (g)
Pu-239/240	320	5,200
Am-241	118	34

Comparisons of the analyte inventories to the various established safety criteria show that tank U-110 is within the safety requirements for gas-generating, ferrocyanide, high-heat, organic, and criticality tanks. The criteria that define these safety issues are compared to the inventories from tank U-110 in the table below. Again, in these instances, the upper 95 percent confidence interval value for the inventories are presented to depict a conservative or worst-case example.

Comparison of Tank U-110 Analyte Values to Safety Issue Criteria*

Safety category	Safety criteria	Value for tank U-110
Ferrocyanide:	1,000 gram mole Ferrocyanide	No Cyanide Detected in the Tank
High heat:	40,000 Btu/hour	11,600 Btu/hour
Organic:	3 Dry Weight % Total Organic Carbon	0.27 Dry wt%
Plutonium:	50 kg - Total Inventory Plutonium	5.2 kg

*(Lindsey 1986, RHO 1988, Boyles 1992, Reep 1992).

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1.0 INTRODUCTION

The characterization report for tank 241-U-110 (U-110) will summarize existing information regarding the waste in the tank in a concise and referenceable format.

1.1 PURPOSE

This report investigates the nature of the waste in tank U-110 using historical and current information. When characterizing tank waste, several important properties will be considered. First, the physical characteristics of the waste will be presented, including waste appearance, density, and size of waste particles. The existence of any exotherms in the tank that may present a safety concern will also be investigated. Finally, the radiological and chemical composition of the tank will be presented.

This information will be useful in future operations involving the waste from tank U-110, specifically in the retrieval and downstream processing of the waste.

1.2 APPROACH

This report will characterize the tank U-110 waste by investigating the processing history surrounding the tank. The events and observations encompassing the sampling of the tank will also be considered. The results of the 222-S Laboratory analysis of the tank waste also will be investigated. The current analytical results will be compared with the expected results from the history of the tank. Finally, a statistical evaluation of the laboratory's performance in analyzing the tank waste will be presented.

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2.0 HISTORICAL INFORMATION AND EVALUATION

Studying the process history of single-shell tank (SST) 241-U-110 (tank U-110) can reveal its physical characteristics as well as the processes that stored waste in the tank. By reviewing these processes and subsequent waste types in more detail, hypotheses can be made about the expected contents of the tank.

2.1 TANK HISTORY

Since 1944, underground tanks throughout the Hanford Site's 200 areas have been used to store radioactive waste. Groups of tanks located together and built at the same time are called tank farms. The U Tank Farm was constructed in 1943 in conjunction with the bismuth phosphate (BiPO_4) plutonium separation process and was ready for use in 1944. The U Tank Farm is located in the 200 West Area to service U plant and is one of the four initial tank farms to be used at the Hanford Site (i.e., B, C, T, and U Tank Farms). Four 208 m³ (55,000 gallon) tanks and 12 of the 2020 m³ (530,000 gallon) tanks make up the U tank farm; tank U-110 is one of the 2020 m³ tanks.

The basic design of tank U-110 is shown in Figure 2-1-A. Tank U-110 is an SST, meaning that the sides and bottom of the tank consist of only one tank wall liner. The tank was constructed of reinforced concrete with a mild steel liner covering the bottom and sides of the tank. The top of the tank is a concrete dome. The tank has a diameter of 22.9 m (75 ft) and an operating depth of 5.2 m (17 ft). The tank was buried 2.1 m (7 ft. 3 in.) underground for shielding purposes.

Tank U-110 is the first member of a cascade connecting tanks U-111 and U-112. By using a cascade, fewer connections need to be made during waste disposal. This method reduces the exposure and handling of the waste to the operators and reduces the chance of a loss of tank integrity from overflow. In the U Tank Farm, by connecting the incoming waste to tank U-110, all three tanks were accessed without having to directly connect the waste to tanks U-111 and U-112. Another advantage of using the cascades is to clarify the waste. The heavier solids settle in the first tank (U-110) and the liquids cascaded on to the other tanks (U-111 and U-112), which reduces environmental contamination.

To make this cascade system work, tank U-110 is slightly elevated above the other two tanks. Also, tank U-110 is fitted with risers for outside access. These risers are pipes of different diameters leading into the tank dome from the ground. The riser configuration for tank U-110 is given in Figure 2.1-B.

The document, *A History of the 200 Area Tank Farms*, discusses the history of tank U-110 (Anderson 1992). Tank U-110 went into service in 1946. It was an active member of a cascade that received first cycle decontamination (1C) waste. The 1C waste is produced in the BiPO_4 process and consists of by-products that are coprecipitated from a plutonium-containing solution as

Figure 2.1-A. Basic design of Tank U-110.

Figure 2.1-B. Riser Configuration for Tank U-110.

well as coating waste from the removal of aluminum. Tank U-110 was full by 1947 and the cascade was full by 1948. Tank U-110 was idle from 1947 until 1954 when the cascade began to receive REDOX (reduction oxidation)-concentrated (R) waste. During this idle time it is very likely that the solids from the LC waste began to settle and that the first of the solid sludge began to form. It is also certain that most of the liquids were removed from the tanks through pumping to make room for the R waste.

The tank received R waste from 1954 until 1956. During this time, tank storage space was gained through self-evaporation of the tank waste. R waste is high-level waste produced during the purification of plutonium in the REDOX process. In 1956, the supernate accumulated in tank U-110 from R waste was sent to various tanks, including C-104, T-106, U-109, U-112, and U-204.

During 1957, the tank received cladding waste (CWR) from the REDOX plant. CWR waste was produced by dissolution of aluminum and, in some cases, zircaloy fuel cladding. The tank received very little waste after 1958. Because N Reactor did not start up until 1963, zircaloy CWR waste is not expected to be found in the tank.

After receiving CWR waste, the tank sat idle until 1969 when supernate from the tank was sent to tank TX-118. The tank again sat idle three more years until 1972.

From 1972 until mid-1975, tank U-110 received laboratory waste (LW) in small quantities from the 222-S Laboratory. The composition of the LW waste is uncertain as is the particular type of LW stored in tank U-110.

In July 1975, a leak in tank U-110 was determined to be the cause of slow liquid level drops in the tank accompanied by a slow increase in radioactivity levels in one of the waste tank's monitoring dry wells. By September 1975, the leak in tank U-110 was confirmed (Hanlon 1992). Based on the monitoring that was performed since the leak occurred, it was estimated that 18.9 to 22.7 m³ (5,000 to 6,000 gal) of liquid waste leaked into the ground. It was estimated that the leak contained 42 to 50 Ci of ¹³⁷Cs and 15 to 18 Ci of ⁹⁰Sr (Burton 1975). The tank was salt well pumped to remove the remaining pumpable liquid and was then removed from service.

Liquid levels in the tank have not been constant since 1975. Although the reasons for the changes in liquid levels are not known, further leaking is still considered a possibility. In 1985, the tank was interim stabilized (Hanlon 1992), and it was decided that all of the SSTs should be interim stabilized. Tank U-110 was one of the first tanks to have been interim stabilized because of its history as a leaker. By 1989 the estimation of the leak was estimated to be 32.2 m³ (8,500 gal) of liquid (Hanlon 1992).

2.2 EXPECTED TANK CONTENTS

From the history of tank U-110, the major waste constituents of the tank can be estimated. It is not the objective of this report to determine the concentration of the constituents of the tank from historical records. However, it is important to consider that the records of tank U-110 waste types are incomplete and were kept intermittently. Hence, it is only possible

to give approximations of which constituents are expected to be found in the tank. These expected constituents can be compared to the core sampling data results. By making this comparison, the correlation between the data and the records kept may be observed. This comparison offers a method of checking the data for possible errors or inconsistencies.

As mentioned in the tank history, there were three major types of waste that were stored in tank U-110: 1C, R, and CWR wastes (Anderson 1992). Each waste type has key elements or compounds that uniquely distinguish it. When the contents of tank U-110 are analyzed, these key analytes (or "indicators") should be found in the waste in a relatively high abundance compared with other Hanford Site waste tanks. Note that these indicators are not expected to be the only analytes found in the tank or even the analytes found in the greatest abundance. These indicators are discussed throughout the rest of this section.

The first type of waste that tank U-110 received was 1C waste from the BiPO_4 process. An approximate chemical composition of 1C waste is given in Table 2.2-A. Cladding waste from the BiPO_4 process was mixed with the 1C waste and comprised about 24 percent of the mixture of these waste streams. The approximate chemical composition of this cladding waste is shown in Table 2.2-B. Therefore, 1C waste is more correctly described as a mixture of these two waste types for the purposes of this report. The indicator analytes for this waste type are bismuth, phosphate, aluminum, and fluoride.

The desired result of the BiPO_4 process is to separate plutonium from the uranium in the spent fuel rods. The plutonium is removed from the bulk of the uranium by carrying it on a BiPO_4 precipitate out of the uranium solution. In the next step of the BiPO_4 process, this precipitate is dissolved and reprecipitated again to further purify the plutonium product. This step is called the first cycle decontamination step; its waste was very high in BiPO_4 and was one of the waste types that were sent to tank U-110. Therefore, bismuth should be one of the key identifiers in the tank waste. Similarly, phosphate is also expected to be one of the identifiers in the tank.

Because the aluminum cladding waste from the BiPO_4 process was mixed with the first cycle decontamination waste, aluminum should be in abundance (see Table 2.2-B). During the time that the BiPO_4 process was running, the uranium slugs from the 100 Area reactors were clad with aluminum. This aluminum cladding was removed by dissolving with a solution of sodium hydroxide and sodium nitrate. The solution from this coating removal step was high in aluminum. Hence, aluminum is another identifier for the tank waste.

The last indicator from 1C waste is fluoride. The ion SiF_6^{2-} was added into the first decontamination cycle. It was used to solubilize the fission products, thus increasing the performance of the plutonium separation process. Because of the corrosive nature of fluoride on the waste tanks, it was used as little as possible in Hanford Site operations. Because of its limited use on Site, fluoride would be a very good indicator analyte for the tank.

Table 2.2-A. Approximate Chemical Composition of First-cycle Decontamination (1C) Waste.

Element/Isotope	Concentration mol/L
Bi^{+3}	0.012
Ce^{+4}	0.0002
Zr^{+4}	0.0003
Fe^{+3}	0.024
Cr^{+3}	0.003
$(\text{NH}_4)^{+}$	0.11
Na^{+}	2.06
SiF_6^{-2}	0.031
PO_4^{-3}	0.276
NO_3^{-}	1.50
SO_4^{-2}	0.049
H_2O	83.4%

Table 2.2-B: Approximate Chemical Composition of Bismuth Process Cladding Waste.*

Chemical	Concentration mol/L
NaAlO_2	1.16
NaOH	1.09
NaNO_3	0.73
NaNO_2	0.81
NaSiO_3	0.04
H_2O	78%

*This waste was mixed into 1C waste.

According to tank history, 1C waste was pumped into the cascade for 3 years, which then sat idle for 7 years. This idle time allowed time for the 1C waste to settle in tank U-110. It should also be noted that tank U-110 was the first member of this cascade, which meant that it probably received more solid waste than the other two tanks during this period. These two factors indicate that tank U-110 received a large amount of solid 1C waste before any other waste type was introduced in the tank. For this reason, it is very likely that 1C waste will be the predominant waste type in tank U-110.

The second waste type that tank U-110 received was R waste. This waste type is depicted in Table 2.2-C. The two predominant indicators for this waste type are aluminum and chrome. The aluminum comes from a compound commonly referred to as ANN (aluminum nitrate nono hydrate). ANN was added to the dissolved plutonium and uranium feed as a salting agent to enable the plutonium to extract into the organic solvent hexone. This point is important because most of the separations and purifications are made in hexone. As with the 1C waste, aluminum will be one of the key identifiers from R waste in tank U-110.

Another important step in the purification of plutonium is the oxidation of plutonium from Pu(III) to Pu(IV) by using dichromate. Hence, chrome will be another identifier for tank U-110 waste.

The final significant waste type to be added to tank U-110 is CWR from the REDOX process. This waste type is depicted in Table 2.2-D. This cladding waste is similar to the aluminum cladding waste from the BiPO₄ process. In 1963, zircaloy cladding waste was added to CWR waste with the startup of N Reactor. Because only a very small amount of waste was stored in the tank after 1958, zircaloy cladding waste is not expected to be found in tank U-110. Again, aluminum will be an identifier for CWR waste in tank U-110.

These key identifiers for U-110 tank waste are summarized in Table 2.2-E and will be addressed later in this report. The comparison between the expected tank contents and the laboratory analyzed contents will be performed in Section 6.4.

The other analytes that are expected to be found in abundance in the tank are sodium and hydroxide because of the large amounts of sodium hydroxide that were poured into the tank to increase the pH of the tank waste. In addition, some of the sodium hydroxide came from the cladding waste that was stored in the tank. Because large amounts of sodium hydroxide were kept in most of the Hanford Site tanks, neither sodium nor hydroxide will be listed as indicator analytes.

Table 2.2-C: Approximate Chemical Composition of REDOX (R) Waste (Anderson 1992).

Element/Isotope	Concentration mol/L
NaAlO_2	1.2
NaOH	0.69
NaNO_3	4.83
Na_2CrO_7	0.066
$\text{Cr}(\text{OH})_3$	0.045
$\text{Na}_2(\text{SO}_4)$	0.031
$\text{Fe}(\text{OH})_3$	0.016
U	0.05%
Pu-239/240	0.04%

Table 2.2-D: Approximate Chemical Composition of Aluminum Cladding (CWR) Waste from REDOX Process (Anderson 1992).

NaAlO_2	1.2
NaOH	1.0
NaNO_3	0.06
NaNO_2	0.9
Na_2SiO_3	0.02
Pu-239/240	0.4%
U	0.4%

Table 2.2-E: Key Indicators Expected in U-110 Waste.

Indicator (Analyte)	Waste Type	Process	Use in Process
Bi	1C	Bismuth Phosphate	Precipitates plutonium from uranium. Decontamination of plutonium.
PO4	1C	Bismuth Phosphate	Same as bismuth.
Al	1C	Bismuth Phosphate	Cladding for uranium fuel elements.
F	1C	Bismuth Phosphate	Solubilize the fission products in the first decontamination cycle.
Cr	R	REDOX	Oxidation of Pu(III) to Pu(IV)
Al	R	REDOX	From ANN (aluminum nitrate-nono hydrate). Used as a salting agent.
Al	CWR	REDOX	Aluminum cladding. Same as bismuth phosphate process.

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3.0 SAMPLING EVENT

3.1 NUMBERING SYSTEM OF CORE SAMPLES

During the last four months of 1989, eight cores from tank U-110 were sampled. From each of these cores, four segments were taken. On Table 3.1-A, the numbers of each of these cores and segments are given, along with the dates that the core samples were taken. Throughout this characterization report, the cores and segments will be referred to according to these numbers. This numbering system was implemented in 1989 and is described briefly below.

In Table 3.1-A, the first column is the sequential core number. This number uniquely identifies each core sampling event of Hanford Site waste tanks, whether SST or double-shell tank (DST). The numbering for these cores started in August of 1989 and will continue through completion of the core sampling program. The first core for tank U-110 was taken in September of 1989 and was the fifth core taken since the implementation of this numbering system. The second column represents the date that each of the cores was taken. The third column is the segment number. This number is nonsequential and represents only the different segments within one core sample. Each core taken consists of one or more segments, the total of which represents the entire column of waste in the waste tank. The first segment always represents the top segment in a core. These segments are 48 cm (19 in.) long.

The fourth column is the customer identification number. This number uniquely identifies each segment. At the beginning of every calendar year, all of the segments taken from the tank farms are numbered sequentially. For an example, the customer identification number for the first segment of core 5 is 89-038. The number means that this is the 38th segment to be sampled in 1989 from the Hanford Site tank farms. At the beginning of every calendar year, this customer identification number is reset to 001. A number is assigned to every segment, even if there is no recovery.

3.2 DESCRIPTION OF SAMPLING EVENT

The core samples from tank U-110 were obtained using a core sampling truck that has sampling equipment mounted on a rotating platform. The truck was positioned over the tank riser corresponding to the desired core sample. The core sampling equipment used to sample tank U-110 worked effectively when recovering liquids or soft sludge but was not as effective when sampling some of the harder material found in the tank. A stainless steel sampler was used to obtain a 48-cm (19-inch)-long and 2.5-cm (1 inch)-diameter core of waste. Unlike current samplers, the sampler used for tank U-110 was not disposable. This sampler was lowered into the tank through a drill string. When tank U-110 was being sampled, the sampler encountered both hard waste and soft sludge. When the sampler encountered the softer layers of the waste, it was pushed through. However, when the sampler encountered one of the hard layers, it was switched to a rotary mode which allowed it to drill through the material. During sampler changeout, normal paraffin hydrocarbons (NPH) were added to the drill string as a hydrostatic fluid to prevent the waste from

Table 3.1-A: Core and Segment Numbering for Tank U-110
(Date Sampled Included Also).

Sequential core numbering	Date sampled	Segment number	Customer ID number
5	9/19 - 11/7 1989	1	89-038
		2	89-039
		3	89-040
		4	89-041
6	11/13-14 1989	1	89-042
		2	89-043
		3	89-044
		4	89-045
7	11/15-16 1989	1	89-046
		2	89-047
		3	89-048
		4	89-049
8	11/17 1989	1	89-050
		2	89-051
		3	89-052
		4	89-053
12	11/29 1989	1	89-069
		2	89-070
		3	89-071
		4	89-072
13	11/30 1989	1	89-073
		2	89-074
		3	89-075
		4	89-076
14	12/3 1989	1	89-077
		2	89-078
		3	89-079
		4	89-080
15	12/4-6 1989	1	89-081
		2	89-082
		3	89-083
		4	89-084

backing up into the drill string. NPH is a 10 to 14 hydrocarbon chain and is more commonly referred to as kerosine. As the sampler was passing through the waste, a pressure transducer was used to record the resistance of the waste on a strip chart. These pressure readings will be considered later. When the sampler had passed 48 cm (19 in.) through the waste, a spring-actuated rotary valve trapped the sample within the sampler. When the segment was captured within the sampler, it was sealed in a stainless steel liner within a shipping cask to prevent liquid from the sample from being lost. When the sample was received into the shielded receiver, the truck rotated the cask to deposit the sample. The shipping casks are about 1.2 m (4 ft) tall, 12.7 cm (5 in.) in diameter, and have 2.5 cm (1 in.) of lead shielding. Finally, the sample core and segment number was recorded and the cask was sealed.

The casks were transported to the 222-S Laboratory. To ensure that the samples were sealed and transported without contamination to the 222-S Laboratory, a chain of custody form was filled out for each segment. The chain of custody forms for the tank U-110 segments will be discussed in Section 3.4.

3.3 RESULTS OF SAMPLING EVENT

Sampling event information suggests much about the physical characteristics of the waste in tank U-110; in particular, the following three items will be discussed in this section:

- Recoveries of the different segments
- Problems encountered while drilling (from the chain of custody records)
- Pressure transducer readings used to determine where the hard layers of waste are located in the waste and how they relate to the process history of the tank.

The sampling of tank U-110 was performed with few problems. The core sampler was switched often between the push and rotary modes, especially in the first two segments of the tank waste, which indicates that a harder layer of waste is at the top of the tank. This inference is confirmed from the pressure transducer readings presented later in this section.

3.3.1 Segment Recoveries

The waste recovery for tank U-110 was very poor. There were very few liquid recoveries in any of the samples taken from the tank. The only core sample to receive 80 percent or better recovery on all segments was core 14 from riser 9. Seven of the 32 segments were not recovered at all. Color Illustration 3.3-A shows a core recovery summary for all of the segments sampled from tank U-110. This diagram shows an overall view of the tank and the risers from which the core samples were taken. The figure also gives the percent of the expected volume actually recovered for each segment. Also on the figure is a diagram that shows the differences between the color and texture of each of the samples taken.

3.3.2 Problems Encountered While Drilling

There were a few operational difficulties relating to the recoveries of some of the segments of the tank, which were recorded in the chain-of-custody records (Data Packages 1991). The first of these difficulties was with segment 2 of core 6. After the sampler had passed through the waste, the sample did not lock in afterwards because the quadrilatch did not lock into the core barrel. The quadrilatch is a hooked mechanism at the end of the sampler that is used to retrieve the sampler from inside the tank at the end of sampling. This problem was probably the reason for the low recovery (22 percent of a full volume sample) of this sample. This problem also occurred for segments 2 and 3 of core 8, which probably accounts for the low (8 percent overall) recovery in core 8.

During the taking of segment 1 of core 7, the valve on the sampler did not close. The recovery of this sample was 50 percent. There are two likely reasons that a valve would not shut on the sampler. The waste may have been too hard for the valve to shut and/or the shear pin on the pintle rod broke too early. In either case, the sample could still be retrieved if the waste is a sludge. This problem also occurred with the first segment of core 14. Both of these occurrences were at the top of a core sample; thus it is suspected that the reason that the valve did not close was because the waste was too hard.

Chain of custody records were not included in the data packages for segment 1 of core 6, segment 1 of core 12, and segments 1 and 2 of core 13. All of these segments had either very little recovery or no recovery. It is probable that these segments also encountered some of the problems discussed above during core sampling.

3.3.3 Pressure Transducer Readings

A pressure transducer was used to record the resistance of the waste on the sampler. These readings were recorded on strip charts, an example of which is included in Appendix C.

The pressure transducer records the pressure such that the lower the reading on the chart, the higher the pressure or resistance of the waste on the sampler. The horizontal line, usually between the 3 and the 4, is the set point. The varying line on the chart is the pressure reading. When the pressure reaches the set point, the pressure is taken off of the sampler and the sampler stops. The purpose of this set point is to help detect the bottom of the tank or to detect a hard layer of waste. Hence the sampler is only running (either push or rotary mode) when the pressure line is above the set point. When the sampler reaches the end of the estimated segment length, the sampler turns off and the pressure line drops.

From these pressure transducer readings, the hardness of the waste in the core sample can be inferred. Pressure readings do not exactly portray the hardness of the waste encountered, but they do indicate where in the samples the hard layers of waste are located nominally. When the pressure readings are consistently high on the strip chart relative to the set point, the waste is soft and easy to push through. When the pressure reading drops towards the

Total for Core	50%	45%	50%	50%	8%	55%	40%	90%
Core	5	12	13	7	8	15	6	14
Riser	19	2	2	7	7	8	17	9

Not to
Scale

set point, the sampler has encountered a harder layer of waste. Sometimes on these readings, the pressure line and the set point meet and the machine has to be turned back on for the sampler to make any progress through the waste. Sometimes the pressure line bounces up and down above the set point. This means that the sampler hit an extremely hard layer of waste material and the sampler took a while to pass through the waste. If the end of the sample is reached where the waste material is this hard, it is likely that the valve will not be able to close.

The core 14 pressure transducer strip chart indicates where the harder layers of material are located under the ninth riser. The first segment is only 10 cm (4 in.) long. At the top of the segment, the waste is reasonably soft with only a few harder spots of waste. However, a few inches down there is an extremely hard layer of material where the sampler encountered a very high resistance in the waste. This behavior continues throughout the rest of the first segment. The second segment also has a very hard layer in it, which could be a continuation from the hard layer in the first segment. The material then seems to get softer at the end of the second segment. As can be seen from the pressure reading for the third segment, the waste continues to be soft with a few hard spots. The fourth segment, like the third, is fairly soft with intermittent hard spots.

A similar analysis was done for all of the cores taken from tank U-110. The information gained from these pressure readings is summarized in Figure 3.3-B. From this figure, it can be seen that most of the core samples taken seem to have this hard layer on the top. The only exceptions to this observation are cores 12 and 13 from riser 2 where both of the cores, from top to bottom, are composed of soft waste. The rest of the core samples all have a hard layer in segment 1 and/or in segment 2.

In two separate instances, two core samples were taken from the same riser location in the tank. The hardness profile of the waste under these risers should be the same for both samples, which allows a check of the correlation of the pressure data between duplicate samples. These duplicate samples are cores 7 and 8 from riser 7 and cores 12 and 13 from riser 2. From Figure 3.3-B, cores 7 and 8 are similar. When drilling core 7 (the first core from riser 7), a very hard layer was encountered in the first segment. Core 8 also had a hard layer in the first segment but did not meet the resistance that core 7 did. Core 8 also met a little resistance in segment 4. Overall, the two cores were very similar in their hardness profiles. Cores 12 and 13 were also very similar in their hardness profile in that both were very soft from the top to the bottom of the core. The similarity of these duplicate cores indicates that the pressure transducer readings are an accurate way of establishing where the harder layers of material are in the core.

From the above discussion, it can be seen that there is a hard layer of material that constitutes the upper portion of the waste with the exception of the northeast portion of the tank (riser 2). The poor waste recoveries and the problems encountered while drilling the tank verify that the waste in this tank, particularly at the top, is hard and noncohesive. The lack of liquid in the tank correlates with the process history that the tank has undergone saltwell pumping and interim stabilization. This lack of liquid may also explain the hardness of the waste material in the tank.

Figure 3.3-B. Hardness of Cores taken from Tank U-110.

# of inches in Segment 1	4	4	4	4	3	3	4	4
Segment 1								
Segment 2								
(19 inches)								
Segment 3								
(19 inches)								
Segment 4								
(19 inches)								
Tank Bottom								
Core #	5	6	7	8	12	13	14	15
Riser #	19	17	7	7	2	2	9	8

Legend:

- **Very Hard**

- Hard

- **Soft with Hard Spots**

☐

- Soft

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3.4 CHAIN OF CUSTODY

A chain of custody record was kept during the sampling event for each segment that was sampled (Data Packages 1991). The chain of custody form is a 1-page record that is used to make sure that the sample is transported safely and properly from the field to the laboratory and that the correct people are involved in the sampling and transporting of the sample.

At the top of the chain of custody record, identification information concerning the tank, riser, and segment numbers are recorded. Also included in this portion of the chain of custody are the shipment, sample, and cask serial numbers for the specific sampling event. The supervisors name is also given in this section. This information is recorded to ensure that each sample can be uniquely identified from the other samples. The numbering system for samples has already been discussed in Section 3.1.

The chain of custody record served several purposes for the sampling and transportation of the tank U-110 samples. The radiation survey is a record of the radiation dose (primarily gamma radiation) that is being emitted from the shipping cask. The dose rates in millirem/hour (mr/hr) are measured from the top, sides, and the bottom of the shipping cask. The last item recorded under the radiation survey data is the smearable contamination. This represents the amount of radiation from waste material that was not sealed within the shipping cask. These dose rates are considered to be unsafe when 100 mr/hr or more are detected. These measurements are taken both in the field and at the laboratory. In the case of all tank U-110 segments, there were no cask dose rates or smearable contamination that was above the safe limit.

The next section on the chain of custody is the shipment description, which is used to describe the cask and sampler used, as well as the expected contents of the sampler. For tank U-110, 10 to 20 percent liquid sample was expected for each sample; however, when the segments were extruded in the laboratory, very little liquid was recovered from the samples. Another measurement taken in this section of the chain of custody record is the dose rate through the drill string. This is the dose in mr/hr that is measured through the drill string pipe as the sample is moving through the drill string. This reading was often over 100 mr/hr, especially when there was a full segment in the sampler. Even though this is a high dose rate, it is of little concern because the sampler is transported through the drill string rapidly. Again, there was no information depicted in the shipment description section of the chain of custody record that indicated any problems or safety concerns for the sampling of tank U-110.

In the next part of the chain of custody, information about the laboratory tests to be performed as well as comments concerning the sampling event were recorded. As can be seen from the information section of the chain-of-custody record, the characterization plan WHC-EP-0210 for single shell tanks was used as the statement of laboratory analysis to be performed (Hill et al, 1991). It can also be seen under the comments section that the valve did not close while sampling this segment. The comments concerning sampling difficulties have already been discussed in Section 3.3.

Finally, at the bottom of the chain of custody record, the sender and receiver of the sample are identified and sign the form to acknowledge their involvement. The sender is the supervisor of the sampling event. The recipient is the person at the laboratory that received the sample. The last information recorded on the chain of custody record is whether the seal was intact upon release and upon arrival at the laboratory. The laboratory will not analyze the sample if the seal on the cask was broken enroute to ensure that no contamination of the sample occurred before analysis. The seal number and sample number are also confirmed to ensure that the proper cask was received at the laboratory. There was nothing in this section that was out of the ordinary for tank U-110.

It can be concluded from the chain of custody record that, with the exception of the poor sampling recoveries, there was nothing during the sampling of tank U-110 that was irregular or would be considered a safety concern.

4.0 SAMPLE EXTRUSION/SAMPLE PREPARATION

4.1 DESCRIPTION OF EXTRUSION/SAMPLE PREPARATION

The casks containing the tank U-110 samples were received from the transport vehicle at the 222-S Laboratory. Sample segments were stored in the casks in the laboratory until they were extruded from the sampler. The time that the samples were stored (holding time) was kept to a minimum because of the uncertainty of the effects of the NPH hydrostatic fluid on the sample. Another reason that the holding time was minimized was regulatory concerns about potential sample degradation. For these reasons, it was desirable to have holding times of no greater than 2 weeks. The holding times of the U-110 samples ranged from being extruded on the same day as core sampling to 2 months after core sampling. Six of the eight cores were extruded within 10 days of sampling. The fourth segment of core 15 was extruded one month after sampling. The other two cores, (cores 12 and 13), were extruded two months after sampling. In some instances, holding times for some of the core 14 samples were prolonged for the purpose of performing a statistical study of the effect of holding time on sample analysis. Statistical holding time studies for this tank will be considered later in this report to determine if prolonged holding times affected the quality of the data or altered the nature of the waste in any degree.

The samples were stored in the laboratory until the 1E-2 hot cell in the 222-S Laboratory became available for extrusion. The sampler was removed from the shipping cask directly into the hot cell. All work in this hot cell was done remotely, with the operator being behind 60 cm (2 ft) of lead glass. The sample was loaded onto the mechanical horizontal extruder. The sample was removed through the use of a piston that was placed at the top of the sample. The sampler was then forced toward the piston, thereby extruding the sample, bottom end first, onto a metal tray. During this extrusion, the sample remained in place and the sampler moved away from the tray. The sample and any liquids were collected on a metal tray. Penetrometer readings of the sample were then taken of the sample. Penetrometer measurements will be discussed in Section 5.1. Next, the mass of the segment and the approximate length were recorded. From this information the bulk densities of the segments were estimated (see Section 5.1).

Only five segments had 10 ml or more of fluid in them. The most fluid recorded in a segment was 38 ml from core 7 segment 2. All other segments had less than 10 ml of fluid, if any. The fluid that was observed from the tank U-110 samples was a clear liquid. This liquid was probably NPH from the sampling operations. The true nature of the liquid is not known as a liquid analysis was not performed. Lack of liquid indicates that tank U-110 was primarily a dry tank; therefore, a description of the liquids extruded from the tank samples will not be given. The amount of liquid recorded for each section will be given in Section 5.1. At the completion of this extrusion, photographs were taken and a brief description of each segment was written by the technician. The samplers used for tank U-110 sampling were removed and decontaminated for further use in tank farm sampling.

After the solid sample was extruded onto the metal tray, the sample was moved to the 1E-1 hot cell. At this stage of sample preparation, any samples

that needed to be taken before homogenization of the sample were taken. These smaller samples were taken as aliquots. These aliquot samples were taken by pushing a small, open metal tube into the segment. The pre-homogenization analyses samples that were taken from tank U-110 segments were to be used for particle size analysis and volatile organic analysis. The particle size analysis was performed and will be considered in the next chapter. The volatile organic analysis for tank U-110 samples was never performed and will not be considered in this report because tank U-110 is not suspected as being a high organic tank.

The next step in the sampling preparation process for tank U-110 segments was homogenization of the segments. Homogenization of tank U-110 segments was performed in an apparatus called a stomacher, a bag with paddles inside of it that mixes the segment in a motion similar to kneading bread. When the tank U-110 sample homogenization was planned, the nature of the waste was not known and the samples were expected to be of a soft consistency, like peanut butter. It was discovered that the consistency of the samples actually ranged from soft to clay-like to hard and crusty. The stomacher is only mildly effective at mixing hard waste if the waste is noncohesive (or brittle). The stomacher is ineffective with cohesive material, whether it is hard or claylike and is most effective with soft, wet, sludge-like waste.

Most of the laboratory analysis on the tank U-110 samples were performed on these homogenized samples. These analyses are considered in Sections 5.0 and 6.0 of this report.

Some of the analyses that were performed on tank U-110 samples were performed on core composites. A core composite is a single representation of the entire core. These core composites were created by mixing portions of each segment of a core together. These portions were proportional by weight to the recovery for each segment of that core. The analyses of these core composites will also be considered in Sections 5.0 and 6.0. When all of the homogenizing and compositing activities were completed, the aliquots for analysis were taken. Remaining samples for tank U-110 were archived and are now stored at the 222-S Laboratory.

4.2 DESCRIPTION OF SEGMENTS

Through the photographs and written descriptions of the extruded segments, the physical characteristics of the waste can be better understood. Photographs of each segment were taken after the extrusion of the segment. Sample photographs taken from core 14 segments 1 through 4 are given in Appendix C to show the appearance of the waste. Also, the technician who extruded the samples wrote a brief description of each, and these descriptions are shown in Table 4.2-A (Data Packages 1991). These written descriptions give important points that cannot be easily seen in the photographs, such as the liquid content appearance and the texture appearance of the waste material.

As can be seen on the photographs, the segments are shown on the metal tray in the hot cell. The yellow appearance of some of the photographs indicate that the photographs are being taken through 60 cm (2 ft) of lead glass. The segments range in color from white to light or dark brown to

Table 4.2-A: Sample Description. (3 sheets)

Segment number	Core 5	Core 6	Core 7
1	NSR	NSR	8" of white semi to noncohesive material. Color changed from bright white at bottom to brownish white at top. Bottom 3-4 inches semi-cohesive. Broke into chunks.
2	NSR	Sample was semi-cohesive at bottom, grading to crumbly at top. Sample was uniform brown color.	Bottom 12" of sample dark gray to black in color, cohesive and firm. Top 3" white, granular, crumbly, noncohesive with a slippery/slimy texture.
3	Sample was dark brown. Slightly moist on the lower surface drying towards top. The last 1" of the top was dry and crumbly with no cohesion.	Sample graded upward from medium brown to dark brown. Sample was firm and cohesive throughout, and there was a 2" segment at bottom which was separated from the rest of the segment by a small void.	Sample dark brown except for bottom chunk (which is medium brown) of about 3/4". Granular texture throughout the sample with some hard "bits". Semi-cohesive consistency with bottom portion much less cohesive than rest of sample, almost runny.
4	Bottom 4" very soft, runny, light to medium brown. Middle, firmer, medium brown. Top 5" rubbery firm (very cohesive), black in color. Small hard chunks (possible crystals) of approximately 1/8" in diameter.	Sample was dark brown grading to medium brown. Granular looking throughout. Moist and sticky appearance at bottom grading toward crumbly and noncohesive at top.	Dark brown bottom 2", the rest of the sample is medium brown. Surface of bottom 2" appeared moist, the rest was dry and very crumbly. Sample broke into 6 segments, one inch or more in length. Middle section had a complete lack of cohesiveness. Hard chunks found in crumbly part.

Table 4.2-A: Sample Description. (3 sheets)

Segment number	Core 8	Core 12	Core 13
1	Hard, white crumbly solids. Material is more sticky than previous cores.	NSR	NSR
2	NSR	Very dark brown in color with firm crumbles of solids. At least one 1/4" chunk of solid found in the sample. There was insufficient material to perform a penetrometer test.	NSR
3	NSR	Very dark brown color with firm solids.	Sample was dark brown with firm solids. during the early stage of extrusion, no sample but "air" noted leaking from the sample valve.
4	NSR	Light brown solids. Upper 1.5" medium brown, and very smooth in appearance.	The solid sample was slightly soft. Most of the solids were dark brown. The top 1" was chocolate brown. Some hard "chunks" noted in the solids.

Table 4.2-A: Sample Description. (3 sheets)

Segment number	Core 14	Core 15
1	Extrusion completed only after hammering free. White chalk like sample of approximately 10", only 4" expected.	NSR
2	Top 4" granular and white in color. Remainder of segment firm and dark brown to black at the bottom 3". White portion of segment runny but semi-cohesive.	Fibrous strands at very bottom segment. Bottom 14" dark brown, cohesive but crumbly looking. Evidence of twisting the sample. Upper 2" very crumbly, lighter brown material. Many small "rocks" in the sample.
3	Very dark brown solids. Darker towards top segment. Firm, broke into 1" sections on extrusion. Surface "greases" with some clear liquid in tray around the valve assembly. Somewhat crumbly when taking VOA.	The bottom 3" is light brown cohesive. The next 10-11 inches is very dark brown/black cohesive. Material is very dry and crumbly at the top.
4	Top 2" brown, the rest dark brown. Somewhat crumbly, but moist texture throughout. Clear liquid, some lost through valve. Small hard solids found in the sample.	Sample was chocolate brown solids. Cohesive. Sample was extruded into jar.

NSR = No sample recovered.

black. The segments are generally crumbly but sometimes still hold the cylindrical shape of the sampler. The extruder and sampler are to the right of the segments in these photographs. A wooden block either underneath or to the left of the segment shows the segment number. A color strip is placed under the segment to aid in deciphering the segment color. The only segment to be fully recovered is core 14 segment 3, and this photograph may be used as a reference for a comparison of the recoveries of the segments.

From the photographs and the written descriptions of the segments, it is apparent that the color, texture, and hardness of the waste is very heterogeneous throughout the tank. The absence of any appreciable amount of liquid, as well as the problems trying to push through the waste while sampling, seem to give evidence to a tank full of dry, crumbly waste. However, while looking at the photographs of the samples and reading the sample descriptions, a large portion of the waste, especially towards the bottom, is soft and even sludge like. Even the pressure transducer readings indicate that the hardest portion of the tank to sample was at the top, and that the bottom two segments of the tank were usually easy to push the sampler through.

A vertical stratification of the layers was observed from the sample photographs and descriptions. This stratification represents a general pattern throughout the tank and is indistinct in some segments. While a brief description of these strata are given below, it is important to understand that the tank is very heterogeneous and that every core is still very unique in its appearance.

The first and most distinctive layer is at the top of the waste in the tank. The predominant feature of this layer is its bright white color. This layer is approximately 10 to 40 cm (5 to 14 in.) thick and is observed in segment 1 and the top of segment 2 of some of the samples. Because segment 1 was not retrieved in every sample, it is uncertain if this layer exists throughout the whole tank. Photographs of this white layer can be seen in core 7 segment 1, core 7 segment 2, core 8 segment 1, core 14 segment 1, and in core 14 segment 2 (only core 14 photos are shown in Appendix C). It can be seen in Figure 3.3-B that these segments were very hard during sampling. This white layer was described generally as being noncohesive to semicohesive, granular, and chalk-like. The only exception to this description is for core 14 segment 2, where the white layer was described as being runny. It is evident that one compound in the process waste was lighter in color than the others and may have produced this layer. This possibility will be discussed in the next chapter of this report.

The second layer comprises most of the waste in the tank. This layer encompasses the second and third segments of the core samples plus part of the top of the fourth segment in many instances (see Appendix C). This layer is dark brown to black in color and ranges in consistency. The layer is more moist and cohesive than the first layer and many of the segments retrieved in this layer held the cylindrical shape of the sampler upon extrusion. Many of the segments in this layer, particularly the ones that held their shape, were described by the technician as having the consistency of clay. This layer ranges from being smooth to granular and also ranges from being cohesive to being noncohesive.

The last layer is made up of the last segment of the core, (or the bottom portion of the last segment in some instances), and represents the waste closest to the bottom of the tank (see Appendix C). The fourth segment extruded from every core was always crumbly and in some instances also contained runny or sludge-like material. This layer was also a lighter brown than the second layer. In many of the fourth segments, small solid chunks of material were observed, which is expected because any solid waste would have settled to the bottom of the tank. It is possible that the chemical makeup of this bottom layer and the middle layer are similar and that the major difference between the two is the settling of the larger solids that has occurred in the bottom layer.

Again, this description of the stratification of the waste in tank U-110 offers only an approximate description of the waste. For a specific description of the waste at one of the sampling locations in the tank, refer to the photograph and the written description of the sample appearance of the segments. For more specific physical characteristics of the waste, refer to Section 5.1 of this report or to the physical tests section of the data packages.

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5.0 PHYSICAL AND THERMAL ANALYSIS

5.1 SUMMARY OF PHYSICAL MEASUREMENTS

Records of the physical tests that were performed on the tank U-110 segments are found in the segment data packages (Data Packages 1991). The information concerning these tests is summarized in Table 5.1-A.

From the physical measurements performed on the extruded samples, the densities of the segments may be estimated. This density estimation is shown on Table 5.1-A. The first two columns in this table provide distinctive identification for each segment. In column three, the length of the segment is given. In column four, the volume of the segment is approximated by the laboratory using the segment length. The complete segment length is 48 cm (19 in.) but because the core recovery for this tank was poor, the length of the segment was frequently less than 48 cm (19 in.). The volume is calculated by multiplying the length of the segment by the cross-sectional area of the segment. Because the cross-sectional diameter of a segment is constant (2.5 cm [1 in.]), the approximate volume is dependant only upon the segment length. This information was obtained from the data packages of the tank U-110. Column five gives the mass of the segment (in grams) as measured in the laboratory. In column six, the densities of the segments are calculated where data is available by dividing the mass of the segment by the volume of the segment and then adjusting to the units of g/cc. As the statistical data shows, the density from core to core varies from 1.0 to 1.9 g/cc, with an average of 1.5 g/cc.

This wide range is most likely because the method of volume approximation did not account for any porous spaces in the waste material. Any liquid within the porous spaces of the bulk of the waste is called interstitial liquid. Depending on the porosity of the waste at any location, the bulk density of a sample will vary. Another consideration that needs to be made with this type of volume measurement is the void space created when a sample crumbles upon extrusion. For these reasons, a wide range in the densities of the samples must be expected.

For the best approximation of the dry density of the waste matter, void space should be neglected as far as possible, which is done by choosing the highest density (approximately 1.9 g/cc) because these samples likely had the least amount of void space. For the apparent or wet density, the average density should be chosen which is 1.5 g/cc.

Column seven shows the volume of the liquid drained from the sample upon extrusion. Drainable liquid was mentioned in Section 4.0.

In the last column, the penetrometer reading is given, which measures the ability to penetrate the waste. It is a measurement of the force required to overcome the resistance of the waste to the penetrometer. A high penetrometer reading would indicate that the waste is either hard or very cohesive. A low penetrometer reading would indicate that the waste is soft or very friable. This information could be used in future sampling efforts when

Table 5.1-A: Physical Properties of Tank U-110 Segments.

Core	Segment	Sample Length (in)	Calc. Volume (in ^3)	Mass (g)	Density (g/cc)	Drainable liquid (mL)	Penetrometer (lbs/in^2)
5	3	14.0	11.00	187	1.04	<10	18.8
5	4	16.0	12.57	N/A	--	<10	3.8
6	2	5.0	2.93	102	1.59	None	13.8
6	3	13.0	10.21	203	1.22	10	6.3
6	4	6.0	4.71	139	1.80	25	10.0
7	1	8.0	6.28	183	1.78	None	10.0
7	2	15.0	11.78	282	1.46	38.3	12.2
7	3	6.0	4.70	118	1.53	<10	9.4
7	4	6.0	4.70	149	1.93	<10	1.8
12	2	4.0	3.14	91	1.77	20	N/A
12	3	12.0	9.40	155	1.00	<10	10.0
12	4	10.1	7.90	192	1.48	<10	11.3
13	3	15.0	11.78	221	1.14	<10	13.8
13	4	8.0	6.28	151	1.46	<10	N/A
14	1	10.0	7.85	192	1.50	None	2.5
14	2	15.0	11.80	269	1.39	<10	25.0
14	3	19.0	14.90	341	1.40	25	7.5
14	4	15.0	11.80	314	1.62	N/A	3.1
15	2	16.0	12.56	262	1.27	<10	15.0
15	3	13.0	10.24	219	1.30	None	6.3
15	4	3.0	2.36	51	1.31	None	N/A
Statistical Summary		Mean			1.46		9.8
		S.D.			0.24		5.7
		Max			1.93		25.0
		Min			1.00		1.8

the waste will need to be penetrated by a sampler. There is no recognizable pattern in the penetrometer readings from segment to segment or from core to core.

At the bottom of Table 5.1-A is a brief section showing basic statistical information for both the density and the penetrometer readings.

5.2 THERMAL ANALYSIS

The thermal analyses of tank U-110 consists of differential scanning calorimetry (DSC) analysis and thermogravimetric (TGA) analyses. These analyses were performed on the core composite data only (Data Packages 1991). The primary purpose of these thermal analyses is to detect any exothermic reactions that may occur in the waste material at an elevated temperature. The presence of an uncontrollable exothermic reaction would be a safety concern, especially if for any reason the waste were exposed to elevated temperatures that could trigger such a reaction. No exothermic reactions were found during the thermal analysis of tank U-110 samples, as is shown by the thermal analysis portion of the data for the core composite data packages.

The second reason for performing these analyses is for the detection of any other reactions or change of state that may aid in characterizing the sample. The DSC analysis is used to detect reactions or changes of state that involve the release or absorption of energy at elevated temperatures. The TGA analysis is used to detect the loss of gaseous matter (usually water) from reactions or changes of state at elevated temperatures.

For an example of the DSC and TGA analysis plots on the U-110 core composites, see Appendix D. The plots are useful in understanding the thermal analysis of the core samples.

In DSC analysis, the heat that is either released or absorbed by the substance is measured while the substance is exposed to a linear increase in temperature. That is to say, $dT/dt = \text{Constant}$ (where T = temperature, and t = time). In the case of every core composite, $dT/dt = 20^\circ\text{C/minute}$. While the substance is being heated, a gas (air in this case), is passed over the waste material to remove any gases being released.

A plot has been made of all of the DSC events (see Appendix D). The X-axis is temperature in degrees Celsius. Because dT/dt is constant, this axis is also proportional to the running time of the DSC. The Y-axis is heat absorbed or evolved per time in millicalories/second. The upward pointing peaks on these plots represent either an endothermic reaction or an endothermic change of state. A downward pointing peak, however, would represent an exothermic reaction or change of state. The computer that produced these plots was capable of calculating the heat absorbed in calories per gram of sample during the endothermic reaction or change of state. This calculation was done by integrating the area under the curve of the peak and adjusting the units of the heat produced to calories. The computer then divided this result by the mass of the sample. The technician that performed these analyses calculated the heat absorbed for each significant endothermic

peak. No exothermic peaks were observed in any of the DSC plots for the tank U-110 core composites. The DSC event (as well as the TGA event) was run from 50 °C to 500 °C.

Although the DSC scans differ for each core composite, the number of endothermic peaks is noticeably similar for each core as well as the general temperature for these endothermic occurrences. Most of the DSC plots have two endotherms, one at about 100 °C and the other at about 330 °C. Two hypotheses will be made to account for these two peaks. The first of these peaks probably represents the evaporation of the water in the sample. This is an endothermic change of state and is represented by equation 1:

The second of these peaks is suspected to be the dehydration of aluminum hydroxide to alumina and gaseous water as per equation 2:

The location (temperature) of the water peak and aluminum hydroxide peak are summarized in Tables 5.2-A and 5.2-D respectively. These tables show the core composite number and the bottle number. The bottle number is a unique identification for each core composite sample that underwent thermal analysis. The start temperature, end temperature, and the maximum temperature are recorded on the table and are given in degrees Celsius. The last row on this table is the computed value of the heat supplied to the sample in cal/gram.

To confirm the above hypotheses, the latent heat of vaporization of water of equation 1 and the heat of reaction of equation 2 will be calculated later in this section and will be compared to the theoretical values of these heats. The second of these hypotheses was examined by the technician who performed the DSC. Pure (dry) aluminum hydroxide was analyzed by DSC under the same conditions as the tank waste samples and then compared to the second peak of the core composite from core 8. Core 8 was chosen for this comparison because it consists only of the white layer characteristic to segment 1. Due to an error in the compilation of the data packages, this comparison is found in the thermal analysis of core 5. Note that for such a comparison to be made, this particular graph was normalized. A normalized analysis shows the heat on a per gram basis so that both the pure aluminum hydroxide sample and the core 8 sample can be compared graphically despite their sample weights. This comparison is shown in Appendix D. The units on this table are therefore mcal/sec/gram. As can be seen in Appendix D, the two peaks are very similar, thus suggesting that the endotherm encountered in the tank U-110 samples at about 330 °C is indeed the dehydration of aluminum hydroxide. Note that core

Table 5.2-A: Differential Scanning Calorimetry of U-110 Core Composites - Water Evaporation Occurrence.

Core composite number	Bottle number	Water evaporation peak			
		From (celsius)	To (celsius)	Maximum at temperature (celsius)	Heat supplied to sample (mcal/sec)
5	B000307	54.97	142.5	103.9	91.61
6	B000296	55	155	106.9	92.84
7	B000268	55	102	78.11	24.53
8	B000293	No water peak recorded			
12	B000357	55	165	116.58	132.13
13	B000347	55	190	124.99	139.31
14	B000327	54.58	133	80.17	11.2
15	B000328	55	140	98.16	69.53

Table 5.2-B: Thermogravimetric Analysis of U-110 Core Composites - Water Evaporation Occurrence.

Core composite number	Bottle number	Water evaporation peak				
		From (celsius)	From (percent)	To (celsius)	To (percent)	Percent weight (percent)
5	B000307	43.25	100	135.56	88.89	11.11
6	B000296	42.67	100	134.98	80.97	19.03
7	B000268	42.68	100	125.32	94.02	5.98
8	B000298	42.69	100	149.15	94.33	5.67
12	B000357	41.96	100	149.16	70.93	29.07
13	B000347	42.68	100	135	70.86	29.14
14	B000327	42.69	100	129.79	81.61	18.39
15	B000328	42.67	100	125.31	85.56	14.44

Table 5.2-C: Calculation of Latent Heat of Vaporization of U-110 Core Composites.

Core composite number	Bottle number	Heat supplied/ sample mass (cal/g)	Mass H ₂ O/mass sample (percent)	Latent heat of vaporization (cal/g H ₂ O)	Percent error from theoretical value
5	B000307	91.61	11.11	824.57	52.56
6	B000296	92.84	19.03	487.86	9.74
7	B000268	24.53	5.98	410.20	24.11
8	B000293	No water peak recorded			
12	B000357	132.13	29.07	454.52	15.91
13	B000347	139.31	29.14	478.07	11.55
14	B000327	11.2	18.39	60.90	88.73
15	B000328	69.53	14.44	481.51	10.91

Theoretical latent heat of vaporization (cal/g H ₂ O)
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540.5

Table 5.2-D: Differential Scanning Calorimetry of U-110 Core Composites - Aluminum Hydroxide Dehydration Peak.

Core composite number	Bottle number	Al(OH) ₃ dehydration peak			
		From (celsius)	To (celsius)	Maximum temperature (celsius)	Heat of (Al(OH) ₃ Decomposition (cal/g)
5	B000307	250	350	299	13.27
6	B000296	270	370	325.8	50.71
7	B000268	238	357	313.4	170.29
8	B000293	280	360	319.8	245
12	B000357	No Al(OH) ₃ Peak Recorded			
13	B000347	No Al(OH) ₃ Peak Recorded			
14	B000327	266.9	360.71	313.1	101.9
15	B000328	230	340	299	19.15

Table 5.2-E: Thermogravimetric Analysis of U-110 Core
Composites - Aluminum Hydroxide Dehydration Loss.

Core composite number	Bottle number	Al(OH) ₃ dehydration peak				
		From (celsius)	From (percent)	To (celsius)	To (percent)	Percent weight (percent)
5	B000307	235.3	87.89	347.73	85.06	2.83
6	B000296	226.5	80.26	348.7	75.73	4.53
7	B000268	226.6	93.53	350.1	78.41	15.12
8	B000298	240	94.27	368	67.77	26.5
12	B000357	No Al(OH) ₃ Peak Recorded				
13	B000347	No Al(OH) ₃ Peak recorded				
14	B000327	240	81.09	349	70.77	10.32
15	B000328	244.4	84.77	329.3	80.67	4.1

Table 5.2-F: Calculation of Heat of Dehydration of Aluminum Hydroxide of U-110 Core Composites.

Core composite number	Bottle number	Heat supplied/sample mass (cal/g)	Mass H ₂ O/mass sample (percent)	Mass Al(OH) ₃ /mass sample (percent)	Latent heat of dehydration (cal/g H ₂ O)	Percent error from theoretical value	Percent error from Real Al(OH) ₃ sample value
5	B000307	13.27	2.8	8.18	162.31	42.20	50.66
6	B000296	50.71	4.53	13.09	387.49	38.00	17.78
7	B000298	170.29	15.12	43.68	389.86	38.84	18.50
8	B000298	245	26.5	76.56	320.03	13.97	2.73
12	B000357	No Al(OH) ₃ Peak Recorded					
13	B000347	No Al(OH) ₃ Peak Recorded					
14	B000327	101.9	10.32	29.81	341.79	21.72	3.89
15	B000328	19.15	4.1	11.84	161.68	42.42	50.86

Theoretical latent heat of Dehydration (cal/g H₂O)

280.8

Latent heat of dehydration of real Al(OH)₃ sample (cal/g H₂O)

329

composite #8 showed no water peak and cores 12 and 13 showed no aluminum hydroxide peak, which is expected because cores 12 and 13 had no recovery in segment 1.

In TGA analysis, the sample is weighed while being heated. As with the DSC, a computer printout of the TGA analysis event was produced for each core composite. Again, dT/dt is constant and the X-axis is representative of the running time of the analysis as well as the temperature increase of the sample during analysis. The Y-axis represents the weight percent of the sample and is effectively unitless. As with the DSC, air is passed over the sample during heating. Any decrease in the mass of the sample represents a loss of gaseous matter from the sample either through evaporation or through a reaction with gas phase products.

As with the DSC results, there are two noticeable gas losses in the TGA printouts. The first (probably due to the evaporation of water - see equation 1) occurs at about 100 °C. The second (probably due to the dehydration of aluminum hydroxide - see equation 2) occurs at about 330 °C. All eight core composites showed a water loss on the TGA but cores 12 and 13 did not show an aluminum hydroxide loss.

Although these two water vapor loss events create a definite pattern on the DSC and TGA plots, they are not necessarily the only events where a gas is being released. There is still a negative slope on the TGA plots between the water dehydration loss and the aluminum hydroxide dehydration loss as well as after the aluminum dehydration loss. This release of mass of the sample may be caused by the loss of water of hydration of other various hydrates that may be found in the waste. Other events that likely occurred during these analyses that were not necessarily recognizable on the DSC and TGA plots are the melting and decomposition of sodium nitrate and sodium nitrite. Sodium nitrate melts at 307 °C and decomposes at 380 °C. Likewise, sodium nitrite melts at 271 °C and decomposes at 320 °C. These temperatures occur at the usual temperature range at which aluminum hydroxide dehydrates and could be hidden easily on the plots.

The losses observed for water evaporation and for aluminum hydroxide dehydration are summarized in Tables 5.2-B and 5.2-E respectively. In these tables, the percent loss (gaseous water in both instances) the difference between a start value and an end value. The starting point is the temperature at which the event started to occur and as a percent of remaining sample weight at the same point. The end event is presented in the same manner. The overall mass loss of the water (in both tables) is calculated as the difference between the start and end points. This number represents the percentage of the mass of the water evaporated (or dehydrated in the case of aluminum hydroxide) from the bulk of the sample and released to the air.

By dividing the heat absorbed by the sample to evaporate the water (from the DSC water peak) by the fraction water loss (from the TGA water loss), the latent heat of vaporization for water of the samples may be calculated (see Table 5.2-C). A sample of these calculations is performed in Appendix D. In the last column of that table, the experimental latent heat of vaporization is compared to the value recorded in Perry's Chemical Engineers Handbook (Perry 1984). Five out of seven of the values calculated are within 25 percent error of the theoretical value. Because of the high possibility of

instrumental error associated with these readings, these values are considered close enough to confirm that this particular endotherm is indeed water evaporation. Because of the moisture of these samples, this is a reasonable hypotheses.

Similarly, by dividing the heat absorbed by the sample to dehydrate the aluminum hydroxide by the fraction of aluminum hydroxide that dehydrated, the heat of reaction of equation 2 is calculated for the core composites (see Table 5.2-F). The fraction of aluminum hydroxide that dehydrated is not a measurable amount but can be calculated from a molar balance using the mass fraction of gaseous water released. A sample of these calculations is performed in Appendix D. In the last row of this table, the calculated heat of reaction is compared with the theoretical heat of reaction. The theoretical heat of reaction is calculated in Appendix D with heat of formation values and specific heat values from Perry's Chemical Engineers Handbook (Perry 1984). Four out of six of the values calculated are within 25 percent error of the theoretical value.

Besides experimental error, one possible cause of error is that the aluminum hydroxide dehydration reaction is probably still occurring to a lesser extent even after its normal reaction temperature. This error is suspected because the slope of the TGA graph after the aluminum hydroxide endotherm is still slightly negative, meaning that there is still gas being released. A similar error exists for evaporation of the interstitial water in the sample. That is, the interstitial water within a large sample of waste takes time to diffuse to the surface of the waste upon evaporation. If diffusion is slow, the water will not leave the waste sample until well after its boiling point of 100 °C. To overcome this problem, the sample should be crushed before the TGA analysis. Another possible source of error is the gas that passes over the sample. Ideally, a less reactive gas such as nitrogen should be used to remove the gases released during the thermal analysis. Because air was used, there is always a possibility of some minor oxidation reaction affecting the results.

Since aluminum hydroxide is a white crystalline solid, it is suspected that the top layer of the tank is primarily composed of aluminum hydroxide (see Section 4.2). Furthermore, this top white layer of the waste is very dry in comparison to the rest of the tank waste. These two hypotheses may be confirmed in the thermal analysis graphs. In core 8, only the top white layer of waste material was recovered. The DSC for core 8 has no water peak and a very large aluminum hydroxide peak. The TGA for core 8 strongly suggests that very little water exists in this top layer but a very large quantity of aluminum hydroxide exists in the top layer. Table 5.2-F indicates that more than 75 percent of the mass of this core composite is aluminum hydroxide. This method offers only a crude analysis of the composition of the sample and will be substantiated in the chemical analysis section of this report. Cores 12 and 13, on the other hand, are composed exclusively of brown waste material. The DSC for both of these cores indicate a very large water peak but no aluminum hydroxide dehydration peak. The rest of the cores are in between these two extremes, depending on how much of the top layer was recovered. Generally, the whiter samples have a larger aluminum hydroxide peak and the browner samples have a higher water peak.

In Section 2.2, aluminum was presented as a key identifier for tank U-110 waste. The high quantities of aluminum hydroxide identified in the top layer of the waste confirm this hypothesis.

5.3 PARTICLE SIZE ANALYSIS

Particle size analysis was performed on every segment that was delivered to the laboratory. The aliquot for particle size analysis was taken from the segment before the segment was homogenized. The particle size analysis was performed using the Brinkmann Particle Size Analyzer at the 222-S Laboratory. The output for these analyses is found in the segment data packages (Data Packages 1991).

To perform particle size analysis, a small amount of sample is placed in a dispersant. A dispersant is the liquid that is used to disperse and suspend the particles from the solid sample. Water was used as the dispersant for cores 5, 6, 7, and segments 2 through 4 of core 14. A mixture of 75 percent glycerine and 25 percent ethanol by volume was used as the dispersant for cores 8, 12, 13, 15 and the first segment of core 14. This dispersant was placed in the Brinkmann Particle Size Analyzer. The Brinkmann Analyzer works by means of a thin beam of laser light that passes through the dispersant. The diameter of a solid particle in the dispersant can be determined by the amount of light that it blocks as the particle passes through the beam. The size that is measured by this method is across the short diameter of the particle. This method means that if a particle is oblong, the machine estimates the shortest length across the particle (i.e., the width of the oblong shape, not the length). The term "diameter" throughout this text will be used to describe the linear profile of any shape.

The data assembled from the Brinkmann Analyzer consists primarily of a statistical summary of the particle size as well as several particle size density and distribution graphs. Because of the amount of data produced by the Brinkmann Analyzer, all the data will not be included in the appendix. An example from core 6 segment 4 will be given in Appendix E.

At the top of each of these data printout pages is an information strip containing information regarding each particle size analysis event. At the very top of each page is the sample name and file name. The sample name records which specific bottle number the sample came from. This number corresponds to a specific segment and core number. Also given in this sample name identifier is the particular dispersant used (water or ethanol-glycerine). The file name identifier assigns a unique number to each particle analysis run. The cell type for each of these analyses was a magnetic stirrer as shown at the top of the page. The acquisition range indicates the size in microns that the analyzer is supposed to look for. Particle sizes below 0.5 microns cannot be detected by the analyzer. The required confidence for all samples is 95 percent. The analyzer will count particles until it has counted enough particles to reach this desired confidence.

The first page of the Brinkmann Analyzer data pages is the statistics summary page (see Appendix E). On this page, the mean, standard deviation, median, mode, and confidence of the particle sizes are given. These are given

for a number of different particle size distributions. The two most important distributions for particle size analysis on tank waste are (number, length) and (number, volume). The first distribution, (number, length), represents the distribution of the diameter of the particles based upon the particle diameter, commonly called the number distribution. The next distribution, (number, volume), represents the distribution of the diameter of the particles based upon the volume of the particles, commonly called the volume distribution.

The average particle size in the number distribution ranges from 0.99 microns to 1.98 micron in diameter for the tank core samples. This distribution is graphed on the next two pages after the statistics page (see Appendix E, core 6 segment 4). The first graph is the probability number density graph. Note that on this graph, the diameters of the particles are grouped into size categories of 0.2 micron in range. The number density and number distribution graphs are graphed from 0 microns to 10 microns. The numbers of particles in each size range, (shown as a percentage of the whole), are graphed against their respective size ranges to form a distribution curve. The next graph shows the cumulative particle size distribution. This curve is the integral of the first curve and is called the probability number distribution graph. It is also known as the cumulative distribution curve. It can be seen from the probability number density graph that the most common occurrence (mode) for particle size is at 0.7 microns. The probability number distribution (cumulative) graph indicates that the majority (90 percent) of the identifiable particles fit within the narrow band of 0.4 to 1.5 microns. More than 99 percent of the particles have a diameter of less than 5 microns, which is characteristic of most of the segment samples taken. Although the above description generally fits most of the samples analyzed, all segment particle size analyses are different and the particle size analysis for each segment should be consulted for the broadest overview of the true particle sizes within the tank.

The average particle size in the volume distribution ranges from 2 microns to 12 microns in diameter for the various segments. Under the assumption that the density of the solid crystalline material within the tank is effectively constant, the volume distribution is also the best estimation of the mass particle size distribution of the tank. The Brinkmann Analyzer calculates particle volume as the cube of the diameter. This distribution is graphed on the two pages following the number distribution in Appendix E. As with the number distribution, the volume distribution is represented by a probability volume density graph and a probability volume distribution (cumulative) graph. The average particle size in the volume distribution is considerably larger than that of the number distribution. The mean of the volume distribution graph in Appendix E is 5 microns. The majority of the identifiable particles are within the range of 0.5 to 20 microns. Again, for the broadest overview of the particle volume distribution within the tank, all of the particle size analyses (for each segment) should be consulted.

It is important to point out that even though more than 99 percent of the particles in this sample (core 6 segment 4) have a diameter of less than 5 microns, about 50 percent of the volume (and hence the mass) of this sample is represented by particles with a diameter greater than 5 microns. This result can be explained by the fact that the volume of the particles has been calculated by the cube of the diameter of the particles. Hence, one particle

with a diameter of 10 microns is equivalent in volume (and mass) to 1,000 particles with diameters of 1 micron. In the retrieval and subsequent treatment of the tanks, it may be desirable to design pumping or filtration systems for the tank particulate. In these events, the volume distribution of the particles should not be neglected. That is, particles with diameters of over 5 microns should be considered in these designs.

The technician who performed the particle size analysis recorded on some particle size data sheets that particles larger than 150 microns probably exist in tank U-110. Because the acquisition range on the analyzer was set for no more than 150 microns, any particles larger than 150 μm will not appear in the data.

Another important consideration involving the analysis of particle size is the dispersant used. As mentioned before, the dispersant used for about one half of the samples was water. Because of the presence of some immiscible organics, (mostly NPH from the drilling operations), the other half of the samples were analyzed using an ethanol-glycerine mixture to avoid agglomeration. The primary concern involved with using these dispersants is the dissolving of the particulate. Any water soluble (or ethylene-glycerine soluble) particles existing in the tank will dissolve or decrease in size during the analysis. This means that the particle size analysis presented in the U-110 data packages may not represent the true particle size distribution in the tank. If for any reason a true particle size distribution is required, the mother liquor of the tank should have been used because the tank particulate are already in equilibrium with the tank mother liquor. However, because retrieval operations will probably be performed with water, the particle size data acquired should be accurate.

There is no recognizable difference in the particle size distribution curves between the water dispersant and the ethylene-glycerine dispersant analyses. A statistical analysis of the particle size data would have to be performed to prove if there was a difference or not. A statistical analysis of particle size distribution will not be performed in this report. It may also be of some use to fit the particle size data to a particle size distribution curve but this also will not be performed in this report.

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6.0 CHEMICAL AND RADIOLOGICAL ANALYSIS

6.1 CHEMICAL AND RADIOLOGICAL METHODS

After the segment and composite samples from tank U-110 were homogenized, they were prepared for analysis. Four different downstream preparations were used for the analysis of tank U-110 core samples:

- Untreated aliquot
- Water digestion
- Acid digestion
- Potassium hydroxide fusion

These preparations, as well as the analytical methods associated with each preparation, will be discussed in this section. Each respective preparation brings a larger fraction of the total weight of the sample into solution. Fusion preparation brings virtually all of the sample into solution.

The first method of preparation was to analyze the untreated sample without bringing it into solution. The untreated sample was used to determine the pH of the waste as well as the mass percent water of the waste. The pH was determined using a 1:1 mixture of the untreated sample with water. The mass percent water was determined by drying the sample overnight in an oven and measuring the gravimetric difference in the mass of the sample. This procedure is similar to that of the TGA analysis except that the drying is slower and the temperature of drying is constant.

The second preparation method was water digestion. Water digestion involves dissolving as much of the sample as possible in water. Water digestion allows analysis of the soluble analytes to be performed. Water digestion serves a primary purpose in the analysis of anions by ion chromatography (IC). The primary anions that were analyzed in this manner are fluoride, chloride, nitrate, nitrite, phosphate, and sulfate. Total carbon and total organic carbon were also analyzed from the water digestion samples.

A radiological analysis was performed on some of the water digestion samples to indicate the water soluble radionuclides. Some of the primary radionuclides detected in this analysis are plutonium, carbon 14, strontium, technetium, cesium, and tritium. A total alpha and total beta count were performed on the water digestion samples as well.

Atomic absorption (AA) spectroscopy was performed on some of the water digestion samples to determine if there was any appreciable amount of soluble arsenic, mercury, or selenium. In most cases, these analytes were below the detection limits in the water digestion samples.

The last type of analysis performed on water digestion samples was inductively coupled plasma (ICP) analysis. ICP analysis is used to detect certain elements (generally metals) found in the waste samples. Hence, when ICP is used with a water digestion solution sample, water soluble ions

are detected. ICP analysis on water digested samples may be of particular interest when determining the water soluble species of the element is desired. In this report, ICP results on fused and dissolved samples are called fusion ICP results and ICP results on acid-dissolved samples are called acid ICP results.

The third preparation method is acid digestion. In this method of sample preparation, the sample is dissolved in hydrochloric acid. This preparation brings most of the insoluble metals into solution and is best used for the detection of trace and some major metals. The two analyses used on this preparation were the ICP analysis and the AA analysis. Radiological and IC analysis were not used with acid digestion preparation solution.

Analyzing acid digestion solution using ICP analysis detects elemental compositions within the waste, especially trace and major metals. The fundamental purpose in determining trace metals in the tank was because of regulatory requirements. When tank U-110 was initially sampled, it was not known whether to retrieve the waste or to leave it in the tanks. Since then, the decision has been made to retrieve all waste from the tanks. Hence, the need to know the concentrations of most of the regulatory trace metals has declined. Some elements occur in the tank in a relatively large quantities and are referred to as the major metals. In some cases it is more beneficial to use fusion ICP results for some of the major metals (see below).

Again, arsenic, mercury, and selenium were analyzed on acid digestion samples. These elements were detectable in acid digestion whereas in water digestion they were not, which indicates that these elements generally occur in the tank in insoluble forms.

The final preparation used was potassium hydroxide (KOH) fusion. This preparation brought essentially everything into solution whereas the acid digestion procedure did not dissolve everything completely. Fusion analysis was originally developed to obtain estimates of the total sample content. There is, however, one disadvantage of fusion preparation. Large amounts of KOH are required to bring a sample into solution, which means that a large dilution is involved. Because of this high dilution, trace elements are less likely to be analyzed correctly, if they are detected at all. Elements that do occur in abundance (major metals) are likely to be detected better by fusion ICP analysis than by acid ICP analysis.

Major metals that were detected well with fusion ICP analysis for tank U-110 were aluminum, calcium, iron, magnesium, silicon, and sodium. In the case of these elements, the KOH fusion is the preferred method of analysis. Because a nickel crucible is used in the fusion dissolution of the sample, nickel results in the ICP analysis should be disregarded. Also, because potassium hydroxide is the substance used to dissolve the sample, potassium readings on the ICP should also be disregarded. The two analyses that were performed on fusion-prepared samples were ICP and radiological analysis.

Fusion dissolution is the preferred method of analyzing radionuclide content with the exception of carbon-14 and tritium, which should be performed on water digestion.

The analyses were performed on all of the composite samples but not all of these analyses were performed on segment samples. The most noteworthy example of this is for fusion ICP. Because fusion ICP analysis is not included for segment analysis, the major metals listed above are not well characterized for segment samples. Because these metals account for more than 90 percent of the cations in the tank, this problem should be corrected in future tank characterization efforts by including fusion ICP in the agenda for segment analysis.

6.2 CHEMICAL AND RADIOLOGICAL DATA SUMMARY

The segment data packages for tank U-110 are each approximately 150 pages long (except for core 14 segments which are about 350 pages long) and the composite data packages are each approximately 450 pages long. The data from these packages are summarized in Appendixes A and B. Because of the large amount of data involved, data summaries of the concentration estimates are presented in Table 6.2-A for the segment data and in Table 6.2-B for the composite data (Data Packages 1991). These data summary tables are condensed from the raw segment and composite data tables found in Appendixes A and B respectively.

The segment and composite data tables were created by taking selected analytes from the raw data tables in Appendixes A and B. These selected analytes consist primarily of the abundant analytes but also consist of some regulatory elements or elements of interest. Table 6.2-A and Table 6.2-B best summarize the contents of tank U-110. For reference to any analyte that is not contained in the data summary tables, refer to the raw data tables in Appendixes A and B. The data presented in these tables represents the average between the sample and the duplicate. The appearance of a "0" in the place of the data value means that the analysis was not performed. When a "0 L" is encountered, it means that the analysis was performed but the instruments could not detect the concentration of the analyte, (ie. less than the detection limits).

The data presented in these summary tables are taken directly from the data packages. There are several inconsistencies in this data, including the significant figures of the concentrations given. For example, it is very unlikely that aluminum can be detected to 1 $\mu\text{g/g}$ but in the core 5 composite, the fusion ICP records aluminum is recorded as 12364 $\mu\text{g/g}$.

The segment data are located in Appendix A, Tables A-1-1 to A-11-2. Data are given for the 22 segments that were analyzed from tank U-110 (Data Packages 1991). Each page contains data for two segments and two pages are required to present the data for these two segments. For example, on the first table, (Table A-1-1), the data from core 5, segment 3 and core 5, segment 4 are presented. The untreated sample results are given first, followed by the fusion dissolution, water digestion, and acid digestion results. The acid digestion results for these two tanks are continued on Table A-1-2. Likewise, core 6, segment 2 and core 6, segment 3 are presented in Table A-2-1 and Table A-2-2.

Table 6.2-A: Summarized Segment Data for Tank U-110.

Analyte	Core 5 Segment 3	Core 5 Segment 4	Core 6 Segment 2	Core 6 Segment 3	Core 6 Segment 4	Core 7 Segment 1
DIRECT - NO SAMPLE PREPARATION						
pH	12.61	12.82	11.66	12.45	12.09	9.69
% water (weight %)	39.13	38.95	38.55	44.50	37.90	3.62
RADIOCHEMISTRY (FUSION) uCi/g						
Total α	0.742	0.401	2.635	0.268	0 L	0.188
Total β	1880	1110	1625	1585	85	20
GEA Cs-137	34.60	45.65	33.85	23.20	21.05	7.52
Uranium (ug/g)	12800	2525	14050	5590	1350	35
IC ANALYSIS (WATER) ug/g						
Fluoride	1423	21750	0 L	3195	17900	0 L
Nitrate	73800	62700	49750	52250	26050	194
Phosphate	10470	44650	0 L	23800	152500	216
CARBON ANALYSIS (WATER) ug/g						
Total Carbon	2025	4865	2625	10015	0	0
TOC	542	980	0	0	710	673
ICP ANALYSIS (ACID) ug/g						
Aluminum	126494	36294	91622	89698	49044	85389
Bismuth	4251	20263	5045	19467	24105	527
Calcium	567	154	1002	507	704	156
Iron	8227	8036	18065	12845	15861	1994
Magnesium	952	125	4891	2002	464	116
Manganese	5239	2013	6651	5630	213	253
Silicon	2804	834	2953	4319	2477	625
Sodium	78154	65455	77659	87613	178441	2906

Table 6.2-A: Summarized Segment Data for Tank U-110.

Analyte	Core 7 Segment 2	Core 7 Segment 3	Core 7 Segment 4	Core 8 Segment 1	Core 12 Segment 2	Core 12 Segment 3
DIRECT - NO SAMPLE PREPARATION						
pH	12.69	12.67	11.63	10.53	12.92	12.79
% water (weight %)	35.90	47.45	37.40	8.39	40.90	39.05
RADIOCHEMISTRY (FUSION) uCi/g						
Total α	1.695	2.840	0.131	0.009	0.931	0.437
Total β	827	1575	152	3	1345	910
GEA Cs-137	17.70	22.86	28.65	0.39	32.55	58.95
Uranium (ug/g)	12950	0 L	1680	1053	1260	1890
IC ANALYSIS (WATER) ug/g						
Fluoride	0 L	3025	15600	30	1565	15600
Nitrate	27900	39800	27700	279	31200	69850
Phosphate	0 L	18450	123000	163	0 L	50500
CARBON ANALYSIS (WATER) ug/g						
Total Carbon	0	2265	7375	1550	0	0
TOC	1510	0	0	853	787	724
ICP ANALYSIS (ACID) ug/g						
Aluminum	129559	83976	56201	10392 5	13645 8	45562
Bismuth	2628	12383	32620	0 L	7472	39241
Calcium	319	665	514	116	949	465
Iron	5955	12720	20773	150	27766	22379
Magnesium	2203	7449	346	25	3170	429
Manganese	3908	5837	380	44	8862	950
Silicon	4429	4294	2263	0	3901	2509
Sodium	49113	85823	188498	1111	80300	112826

Table 6.2-A: Summarized Segment Data for Tank U-110.

Analyte	Core 12 Segment 4	Core 13 Segment 3	Core 13 Segment 4	Core 14 Segment 1	Core 14 Segment 2	Core 14 Segment 3
DIRECT - NO SAMPLE PREPARATION						
pH	12.53	12.27	12.67	7.87	12.30	12.13
% water (weight %)	44.23	43.08	45.73	5.17	28.00	42.58
RADIOCHEMISTRY (FUSION) uCi/g						
Total α	0.597	0 L	0 L	0.008	0.156	1.4
Total β	2015	1840	906	2	47	1280
GEA Cs-137	23.00	54.30	25.70	0 L	19.20	23.35
Uranium (ug/g)	6975	6060	3735	44	8980	2626
IC ANALYSIS (WATER) ug/g						
Fluoride	1665	1725	2965	0 L	524	3230
Nitrate	54000	54150	83500	0 L	36450	61350
Phosphate	0 L	0 L	0 L	0 L	1875	13850
CARBON ANALYSIS (WATER) ug/g						
Total Carbon	0	0	0	1505	2795	9465
TOC	807	559	841	428	626	446
ICP ANALYSIS (ACID) ug/g						
Aluminum	42545	111055	47224	72350	100994	20038
Bismuth	5874	13835	16983	0 L	2437	2732
Calcium	504	1488	377	109	258	122
Iron	7619	13460	27265	441	4675	2252
Magnesium	664	776	138	101	629	41
Manganese	6982	9924	3734	0 L	3428	1368
Silicon	2938	4480	681	0 L	2201	1548
Sodium	49871	78320	89511	0 L	44981	20718

Table 6.2-A: Summarized Segment Data for Tank U-110.

Analyte	Core 14 Segment 4	Core 15 Segment 2	Core 15 Segment 3	Core 15 Segment 4
DIRECT - NO SAMPLE PREPARATION				
pH	12.48	11.95	13.18	12.22
% water (weight %)	37.29	41.55	42.95	41.10
RADIOCHEMISTRY (FUSION) uCi/g				
Total α	0.296	2.285	2.155	0.119
Total β	237	1470	1480	204
GEA Cs-137	23.50	24.35	30.10	43.30
Uranium (ug/g)	1440	13000	5585	1550
IC ANALYSIS (WATER) ug/g				
Fluoride	195500	1460	3545	24100
Nitrate	30350	32200	45800	33600
Phosphate	137500	0 L	19200	99650
CARBON ANALYSIS (WATER) ug/g				
Total Carbon	15790	0	2090	9000
TOC	1105	6590	0	0
ICP ANALYSIS (ACID) ug/g				
Aluminum	52651	84795	89638	60719
Bismuth	24767	3865	22081	47276
Calcium	303	500	626	483
Iron	12228	7290	15108	24127
Magnesium	213	1040	237	716
Manganese	899	5148	5781	534
Silicon	2900	2522	3657	4696
Sodium	151368	64513	81666	180601

Table 6.2-B: Summarized Composite Data for Tank U-110.

Analyte	Core 5	Core 6	Core 7	Core 8	Core 12	Core 13	Core 14	Core 15
DIRECT - NO SAMPLE PREPARATION								
pH	12.91	12.94	12.66	10.53	12.74	12.67	12.53	12.55
% Water	33.50	37.00	25.81	8.39	39.50	39.86	25.84	42.14
IC ANALYSIS (WATER) ug/g								
Fluoride	9290	5720	5900	30	9035	4270	8955	6195
Nitrate	48250	45650	28200	279	50100	60100	35300	48250
Phosphate	19650	35100	36200	163	43500	15120	51650	25950
Carbonate	2730	0	5185	0	7270	8315	1225	0
Nitrite	10435	10065	4850	12590	0 L	12050	8390	9140
CARBON ANALYSIS (WATER) ug/g								
Total Carbon	0	787	0	1550	0	0	0	0
TOC	0	0 L	983	853	1037	189	1725	1008
RADIOCHEMISTRY (FUSION) uCi/g								
GEO Cs-137	38.30	23.00	17.75	0.39	53.55	29.95	17.65	17.30
Uranium (ug/g)	5300	5590	4085	1053	6865	5620	3425	3800
Plutonium	0.345	0.264	0.195	0.005	0.356	0.268	0.149	0.177
Americium 241	0.070	0.119	0.065	0.017	0.000	0.132	0.063	0.074
Strontium 90	364	321	269	1	470	524	252	0
RADIOCHEMISTRY (WATER) uCi/g								
GEA Cs-137	13.80	5.74	2.13	0.26	8.64	9.25	5.88	5.28
Plutonium	8.60E-04	0 L	1.54E-03	0 L	0.00E+00 L	0 L	0 L	0 L
Strontium 90	0.067	0.064	0.346	0.065	0.128	0.046	0.117	0.067
Technetium 99	4.85E-03	2.24E-02	3.05E-03	0 L	7.11E-03	5.93E-03	3.77E-03	3.01E-03
IC ANALYSIS (FUSION) ug/g								
Aluminum	112364	96186	168763	309393	142951	148034	167530	215227
Bismuth	39740	13859	18964	0 L	31122	0	8936	11279
Calcium	3522	1438	3572	3283	6166	4384	2120	1189
Iron	17307	12739	12275	493	15347	16588	7882	4642
Magnesium	7490	2110	1612	572	2493	1825	1108	1147
Manganese	4930	3426	2242	60	4363	4603	2243	2420
Silicon	20027	0	10920	0	0	35758	0	0
Sodium	143169	129613	105675	5047	113935	79427	111397	96457

Table 6.2-B: Summarized Composite Data for Tank U-110.

Analyte	Core 5	Core 6	Core 7	Core 8	Core 12	Core 13	Core 14	Core 15
ICP ANALYSIS (WATER) ug/g								
Aluminum	4610	3260	2388	0	3395	2833	2944	5136
Bismuth	0	0	0	0	0	0 L	0 L	0
Calcium	53	192	162	0	241	22	56	164
Iron	31	75	41	0	51	17	0 L	33
Magnesium	196	1372	498	0	256	83	136	129
Manganese	0 L	0 L	0 L	0	6	0 L	0 L	0 L
Silicon	0	0	0	0	0	1093	1645	0
Sodium	113686	90633	52922	0	86666	62749	78637	78875
ICP ANALYSIS (ACID) ug/g								
Aluminum	105522	101287	140402	103925	56562	56759	98679	77263
Bismuth	45355	20063	10524	0 L	0	14933	8319	13227
Calcium	559	583	337	116	602	534	294	550
Iron	17465	12899	8816	150	15998	15089	6454	11144
Magnesium	655	1682	333	25	489	224	289	855
Manganese	5346	3830	2268	44	3913	5486	2447	5302
Silicon	0	0	0	0	0	3988	0	3561
Sodium	152303	108012	72462	1111	81076	73699	82491	82728

The composite data are located in Appendix B. The data is found in Tables B-1-1 to B-4-6. The data are given for the 8 core composites that were analyzed from tank U-110 (Data Packages 1991). Each page contains data for two composites and six pages are required to present the data for these two composites. For example, of the first table, (Table B-1-1), the data from composite 5 and composite 6 are presented. The data from these two composites are given from Table B-1-1 through Table B-1-6. The order of presentation is the same as with the segment data. That is, the undigested sample data is presented first, followed by the fusion, water, and finally the acid data. However, more analyses were performed on core composites. Likewise, composite 7 and composite 8 are presented from Table B-2-1 through Table B-2-6.

The layout of the data is the same for both Appendices. The sample value is presented first, followed by the duplicate value. These represent analyses that were performed on two aliquots that were taken from the same sample. These values should be very similar to each other. Next to some of these sample and duplicate values is the letter "L". This "L" means "less than" and signifies that the number shown is the detection limit value. This means that the actual concentration of that analyte is less than the detection limit. The third number given is the average of the two. Actually, the third number shown is only the average of the sample and duplicate value if both the sample and duplicate are not "less than" values. If the sample value is a "less than" value, the number shown in the average column is the duplicate value and vice versa. If both of the values are "less than" values, a "0 L" is shown. This signifies that in both cases, the analyte in question was not detected. If neither the sample or duplicate was analyzed, a "0" is shown in the average column signifying that value is missing. It is up to the data user to decide if a "less than" should be treated as a missing value, or as the number 0, or as the actual detection limit. For the statistical analysis given later in this report, the "less than" values were treated as being missing values. For the mass and charge balances performed later in this report, the number 0 was used in place of the "less than values".

Sample data that are not presented in Appendix A or B will have to be obtained from the actual data packages (see Section 9.1 Data Packages, for references). This includes information such as spike recoveries, reagent blanks, and other similar data that will not be considered in this report.

6.3 INTERPRETATION OF SEGMENT DATA

Interpretation of the tank U-110 segment data depends on the needs of the data user and only a basic and brief data interpretation will be presented in this report. In this section, trend analysis of the segment data will be considered. Material and charge balances on segment data will not be performed, primarily because of the lack of fusion ICP data on the segment analyses.

One important use of segment data that cannot be performed with composite data is to observe the concentration of a particular analyte as a function of the waste depth. It is observed in tank U-110 that many of the major analytes

Table 6.3-A: Trending Chart for Water (Weight % Water).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1			3.62	8.39			5.17		5.7
2		38.55	35.90		40.90		28.00	41.55	36.9
3	39.13	44.50	47.45		39.05	43.08	42.58	42.95	42.7
4	38.95	37.90	37.40		44.23	45.73	37.29	41.10	40.4

Table 6.3-B: Trending Chart for Cesium-137
(from Fusion Radiochemistry - uCi/g).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1			7.52	0.39					3.9
2		33.85	17.70		32.55		19.20	24.35	25.5
3	34.60	23.20	22.86		58.95	54.30	23.35	30.10	35.3
4	45.65	21.05	28.65		23.00	25.70	23.50	43.30	30.1

Table 6.3-C: Trending Chart for Uranium (from Fusion Radiochemistry - ug/g).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1			35	1053			44		377
2		14050	12950		12600		8980	13000	12,316
3	12800	5590			1890	6060	2626	5585	5,758
4	2525	1350	1680		6975	3735	1440	1550	2,750

Table 6.3-D: Trending Chart for Fluoride (from Water IC - ug/g).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1				30					30
2					1565		524	1460	1,183
3	1423	3195	3025		15600	1725	3230	3545	4,534
4	21750	17900	15600		1665	2965	19550	24100	14,790

Table 6.3-E: Trending Chart for Nitrate (from Water IC - ug/g).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1			194	279					236
2		49750	27900		31200		36450	32200	35,500
3	73800	52250	39800		69850	54150	61350	45800	56,714
4	62700	26050	27700		54000	83500	30350	33600	45,414

Table 6.3-F: Trending Chart for Phosphate (from Water IC - ug/g).

Segment	Core								
	5	6	7	8	12	13	14	15	Average
1			216	163					189
2							1875		1,875
3	10470	23800	18450		50500		13850	19200	22,711
4	44650	152500	123000				137500	99650	111,460

Table 6.3-G: Trending Chart for Total Carbon (from Water Digestion - ug/g).

Segment	Core								Average
	5	6	7	8	12	13	14	15	
1				1550			1505		1,527
2		2625					2795		2,710
3	2025	10015	2265				9465	2090	5,172
4	4865		7375				15790	9000	9,257

Table 6.3-H: Trending Chart for Aluminum (from Acid ICP - ug/g).

Segment	Core								Average
	5	6	7	8	12	13	14	15	
1			85389	103925			72350		87,221
2		91622	129559		136458		100994	84795	108,685
3	126494	89698	83976		45562	111055	20038	89638	80,922
4	36294	49044	56201		42545	47224	52651	60719	49,239

Table 6.3-I: Trending Chart for Bismuth (from Acid ICP - ug/g).

Segment	Core								Average
	5	6	7	8	12	13	14	15	
1			527						526
2		5045	2628		7472		2437	3865	4,289
3	4251	19467	12383		39241	13835	2732	22081	16,284
4	20263	24105	32620		5874	16983	24767	47276	24,555

Table 6.3-J: Trending Chart for Iron (from Acid ICP - ug/g).

Segment	Core								Average
	5	6	7	8	12	13	14	15	
1			1994	150			441		861
2		18065	5955		27766		4675	7290	12,750
3	8227	12845	12720		22379	13460	2252	15108	12,427
4	8036	15861	20773		7619	27265	12228	24127	16,558

Table 6.3-K: Trending Chart for Sodium (from Acid ICP - ug/g).

Segment	Core								Average
	5	6	7	8	12	13	14	15	
1			2906	1111					2,008
2		77659	49113		80300		44981	64513	63,313
3	78155	87613	85823		112826	78320	20718	81666	77,874
4	65455	178441	188498		49871	89511	151368	180601	129,106

have a varying concentration over the depth of the tank and that many of these trends are similar throughout the cores of the tank. These concentration-depth profiles will be referred to in this section as trends.

The analytes that will be presented in these trending profiles are water, ¹³⁷Cs, uranium, fluoride, nitrate, phosphate, total carbon, aluminum, bismuth, iron, and sodium. Many of these analytes will be discussed in this section as well. The trending charts for these analytes are given in Tables 6-3-A through 6-3-K. These trending charts show the concentration of the particular analyte for each core containing three or more recovered segments taken from the tank. Finally, an average of the eight cores is shown at the end of the table. The first segment depicts the waste in only approximately the first 10 cm (4 in.) from the top of the waste surface, the white layer mentioned in Section 4.0. Each segment below segment 1 represents the next 48 cm (19 in.) of waste in the tank ending with segment 4, which consists of the bottom 48 cm (19 in.) of waste in the tank.

The first analyte worth mentioning is water. Table 6.3-A shows the trending data for water expressed in weight percent water. This information is also depicted in Figure 6.3-A. As the table and figure show, the top white layer of the tank is very dry with an average of about 6 weight percent water. This measure supports the conclusion from Section 5.0 that the top white layer of the tank is composed of very dry aluminum hydroxide. The moisture level rises in the second segment to about 40 percent water in the middle and bottom of the tank. This gradient in the concentration of water in the tank is best explained by considering that the tank has been drying since it was salt-well pumped in 1975. Diffusion of water to the surface of the tank (where evaporation occurs) would be greatest towards the top of the waste, which explains the dryness of the top segments as compared to those at the bottom.

Uranium (see Table 6.3-C and Figure 6.3-B) also has an interesting trending plot. The first segment contains practically no uranium. Directly below the first segment, the concentration of the uranium rises to a peak of approximately 12,000 ug/g and then slowly decreases to about 2,000 ug/g at the bottom of the tank. This indicates that uranium has a tendency to accumulate towards the top of the waste. One reason for this may be that the later waste types, R and CWR, had a higher uranium content than the earlier bismuth phosphate process 1C waste. Hence, the uranium constituents would have settled higher in the tank.

The three major anions in the tank, fluoride, nitrate, and phosphate, generally follow the same trend. This can be seen in Tables 6.3-D through 6.3-F. The concentration is negligible at the top segment but large at the bottom. Of particular interest is phosphate, the trending graph of which is shown in Figure 6.3-C. The top segment has almost no phosphate but the concentration from the top to the bottom of the tank rises almost by an order of magnitude for each segment. Hence, more than 80 percent of the phosphate lies in the bottom 48 cm (19 in.) of the tank. This occurrence is explained by the fact that the first waste type to enter tank U-110 was 1C waste from the bismuth phosphate process, which contained high concentrations of both bismuth and phosphate. Hence, waste from this process would have been the first to settle to the bottom of the tank. Bismuth phosphate is insoluble in alkaline conditions, which would also explain why

Figure 6.3-A. Water Trend Chart.

Figure 5.3-B. Uranium Trend Chart.

Figure 6.3-C. Phosphate Trend Chart.

Figure 6.3-D. Aluminum Trend Chart.

its constituents have settled at the bottom of the tank. It should also be observed from Table 6.3-I that bismuth has a similar trending curve. That is, its concentration is low at the top of the waste and rises dramatically towards the bottom of the waste.

Because of the existence of the solid aluminum hydroxide layer at the top of the waste, the aluminum concentration should be expected to be high in the first segment of the tank. It is seen from Table 6.3-H and Figure 6.3-D that while the aluminum concentration is high in the first segment, it actually peaks in the second segment and is very high throughout the tank. This result indicates that aluminum occurs in another form than aluminum hydroxide. It will be shown in the next section that aluminum, as well as most of the other metals in the tank, probably occurs in both an oxide and a hydroxide form.

Again, it should be noted that trending values are from acid digestion ICP analysis because fusion ICP was not performed on the segments, which means that the aluminum values given on this trending table are lower than they should be. This result can be seen in core 8 segment 1 because this sample is both a segment and a composite. Core 8 shows that the acid ICP value for aluminum is 104,000 micrograms/gram (ie. 10 percent aluminum or 30 percent aluminum hydroxide equivalent) and that the fusion ICP value is 309,000 micrograms/gram (ie. 31 percent aluminum or 92 percent aluminum hydroxide equivalent). It was stated earlier that the top segment was composed primarily of aluminum hydroxide. The acid ICP results from the segment analysis do not support this conclusion because they are low.

The reason that aluminum hydroxide has accumulated at the top of the tank waste in relatively high purity remains an enigma. Aluminum cladding waste from both the bismuth phosphate process and the REDOX process were added to the tank throughout its working lifetime. This would suggest a dispersion of aluminum hydroxide throughout the tank. The specific gravity of aluminum hydroxide is 2.42, higher than that of sodium nitrate, sodium nitrite and many other of the compounds that would be expected in the tank. This result would suggest that buoyancy is not the reason that aluminum hydroxide is at the top of the waste. One possibility has to do with the solubility of aluminum hydroxide. Aluminum hydroxide is amphoteric. That is, in normal conditions (pH = 7), aluminum hydroxide is insoluble but in more acidic or alkaline conditions the substance becomes soluble and even tends to supersaturate. The average pH in the tank is about 12.4, high enough to bring the aluminum hydroxide into solution. It is likely that when the tank started to dry out (at the air/liquid interface) that aluminum hydroxide was the last substance to precipitate out of solution and settle with the rest of the solid wastes before the remaining liquids were pumped, thus causing it to form on the top of the waste. This result would also explain why the pH in this top layer of the tank is lower than the rest of the tank. When the aluminum hydroxide precipitated from solution, it bound up much of the hydroxide into a solid form, thus causing the pH of the liquid solution to decrease.

Like most of the analytes mentioned above, sodium has a very low concentration in the first segment and a much larger concentration in the bottom 3 segments or sludge section of the tank. Refer to Table 6.3-K and Figure 6.3-E for sodium trends. The sodium probably occurs in the form of sodium salts that are dispersed throughout the darker sludge section of the waste, especially at the bottom. Most of the anions detected in this

Figure 6.3-E. Sodium Trend Chart.

tank including fluoride, chloride, sulphate, carbonate, nitrate, and nitrite very likely occur in the form of sodium salts because sodium is the most likely major metal in the tank to form ionic bonds. A more exhaustive study of the thermodynamic properties of the tank waste components would be necessary to further speciate the waste.

One of the analytes that was presented in the trending tables but not on the trend charts is total carbon (TC). Total carbon is a combination of total organic carbon (TOC) and total inorganic carbon (TIC). Because organic NPH was used in the drilling operations, the estimated TOC content of the tank may not be accurate.

6.4 INTERPRETATION OF COMPOSITE DATA

The following interpretation will be performed on composite data:

- Material balances
- Charge balances
- Comparison of water, acid, and fusion ICP data
- Verification of indicator analytes from tank history

6.4.1 MATERIAL BALANCES

A material balance is a tool used for evaluating the overall quality of data. Material balances were not considered for segment data because of the lack of fusion ICP analysis for segment samples. A material balance involves summing the individual components of a sample to make sure that the whole mass of the sample was accounted for by the laboratory analysis. To produce a material balance of the sample results, assumptions about the nature of the waste are made and then a material balance model is produced based on those assumptions. A material balance that falls short of 100 weight percent indicates that either one or more of the analyses produced a low result, a component that was not analyzed for, or that an incorrect model was used to produce the material balance. A high material balance would indicate that one or more of the analyses produced a high result or that an incorrect model was used to produce the material balance.

In analytical chemistry, material balances are used to determine the quality of the data. However, in this report, this approach will be reversed. The data will be assumed to be accurate and the material balances will be used as a tool in characterizing the contents of the tank. To accomplish this, several assumptions will be made about the nature of the contents of the tank and material balance models will be used to verify the legitimacy of these assumptions. Five different models were applied to the composite data and are found in Table 6.4-A. The material balances in these tables are shown as a weight percent. A model that accurately describes the contents of the tank will have an average material balance composition close to 100 percent and a small standard deviation over the different samples taken. That is to say, an accurate material balance model should add up to close to 100 weight percent consistently for all of the samples. The statistics for the composite

material balances are found in Table 6.4-B. Since trace elements will be neglected in these models, a model that falls just short of 100 percent (i.e., 96 to 100 percent) would also be considered to be a good model.

The assumptions of the material balance models are described below. The corresponding equations for these models are given in Appendix F.

Model 1 assumes that all of the metals are present as oxides and that the anions are present in their standard forms. Also, in this model, the total inorganic carbon is assumed to be carbonate and the total organic carbon is assumed to be acetate. The average (as found in Table 6.4-B) for model 1 is shown to be 89.7 percent with a standard deviation of 11.2 percent.

Model 2 assumes that all of the anions are present as sodium salts and all the metals are hydroxides except bismuth, which is in the form of bismuth phosphate. The sodium that is not present as a salt with the anions is assumed to be sodium hydroxide. As shown on Table 6.4-A, the first line of this model represents all of the analytes except for sodium hydroxide and the second line represents the sodium hydroxide. The amount of sodium hydroxide present is estimated by subtracting the sodium associated with the anionic salts from the total sodium in the sample. The average for this model is 112.3 percent with a standard deviation of 10.6 percent.

Model 3 is the same as model 1 (oxide model) with the exception that instead of the aluminum being present as an oxide, it is present as aluminum hydroxide. From the thermal analysis in Section 5.0, it is suspected that the upper layer and possibly even more of the aluminum in the tank is in the form of aluminum hydroxide. The average for this model is 106.8 percent, slightly closer than the previous two models. The standard deviation is 10.4 percent.

Model 4 is the same as model 1 (oxide model) with the exception that some percentage of the aluminum is present as a hydroxide and some percentage is present as an oxide. To make the distinction, the amount of aluminum existing as aluminum hydroxide is calculated from the aluminum hydroxide peak of the thermogravimetric analysis discussed in Section 5.0. The remainder is assumed to be aluminum oxide and is calculated from the difference of the total aluminum and the aluminum from aluminum hydroxide. Another difference with this model is that bismuth is assumed to come in the form of bismuth phosphate instead of oxide. This assumption led to the closest model result of 98.1 percent with a standard deviation of 6.2 percent.

The final model, model 5, resembles model 2 (hydroxide model) except that the water is calculated from the thermogravimetric water loss taken from the thermogravimetric analysis in Section 5.0. The average for this model is 96.6 percent with a standard deviation of 9.1 percent.

The model that best depicts the waste in the tank is model 4. This model would indicate that most of the metals occur in their oxide form except aluminum, which can occur as an oxide or a hydroxide, and bismuth, which is most likely a phosphate. Because of the high alkalinity of the tank, the chance that many of the metals are in a hydroxide form should not be discredited. One possible reason that the hydroxide model (model 2) gives a high material balance is because of the possibility that the percent water analysis might be high. The water analysis is performed by drying the sample

in an oven overnight at a temperature slightly over 100 °C. This method is different than the thermogravimetric method of water detection where the sample is heated quickly with a constant rise in temperature. If the waste contained a high amount of metal hydroxides or hydrates, it is possible that many of these metal hydroxides and hydrates would dehydrate if left at high temperatures for a long period of time, thus causing the percent water reading to be high. For this reason, the thermogravimetric percent water reading was used in model 5 with the hydroxide model. The thermogravimetric method dries the waste faster thus allowing less of a chance for the metal hydroxides or hydrates to dehydrate. It is for the data user to choose which model, if any, should be used to characterize the contents of the tank. Another possibility that was not considered in the mass balance is that the aluminum that does not occur in the form of aluminum hydroxide ($\text{Al}(\text{OH})_3$) may occur in the tank in the form of aluminum hydroxide (AlOOH), also known as boehmite.

6.4.2 Charge Balances

The second tool used in the interpretation of the composite data is the charge balance. The positive charge associated with the anions should equal the negative charge of the cations or the ratio of the two should equal one. As with the material balance, an assumption was made and a charge balance model was created. This model is shown in Appendix F and the results are shown in Table 6.4-A with the material balance models. The statistical summary for the charge balance model is shown in Table 6.4-B. Only one model was suggested and the information gained from the charge balance model is less conclusive than for the material balances. The reason for this is that the concentration of oxides or of hydroxides are not known and are needed to balance the charges.

6.4.3 Comparison of Water, Acid, and Fusion ICP Data

Another important consideration when interpreting the data is the difference between water, acid, and fusion ICP data. Unlike the segment data, the composite data included ICP analyses from all three methods of digestion. All three methods have merit and it is important to understand when each should be used.

The first point to be made is the difference between acid and fusion ICP analysis (see Section 6.1). Fusion analysis is more accurate with abundant occurring analytes, also referred to as the major metals. These metals were recognized earlier as being aluminum, calcium, magnesium, iron, silicon, and sodium. Fusion ICP analysis should be used when the fusion ICP results are larger and also more consistent than the acid results. Acid ICP results should be used for any other metal to offer a method of analyzing trace metals or any other substance that is undetectable in the high dilutions of the fusion analysis. Nickel and potassium should also be analyzed with the acid ICP analysis because these metals are used in the fusion dissolution process. Uranium should not be analyzed using ICP because it produces interferences. Instead, uranium should be detected from the fusion prepared radiological analysis (fluorimetry).

Table 6.4-A: Mass and Charge Balance Summary for Core Composite Data.

Analyte	Core 5 Composite	Core 6 Composite	Core 7 Composite	Core 8 Composite	Core 12 Composite	Core 13 Composite	Core 14 Composite	Core 15 Composite
UNTREATED								
% Water	33.5	37	25.81	8.385	39.495	39.855	25.84	42.135
KOH FUSION								
RA Analysis (ug/g)								
Uranium	5300	5590	4085	1053	6865	5620	3425	3800
ICP Analysis (ug/g)								
Aluminum	112364	96186	168763	3093393	142951	148034	167530	215227
Calcium	3522	1438	3572	3283	6166	4384	2120	1189
Iron	17307	12739	12275	493	15347	16588	7882	4642
Magnesium	7490	2110	1612	572	2493	1825	1108	1147
Silicon	20027	0	10920	0	0	35758	0	0
Sodium	143169	129613	105675	5047	113935	79427	111397	96457
WATER DIGESTION								
IC Analysis (ug/g)								
Fluoride	9290	5720	5900	30	9035	4270	8955	6195
Chloride	0 L	0 L	941	31	0 L	0 L	0 L	1099
Nitrate	48250	45650	28200	279	50100	60100	35300	48250
Phosphate	19650	35100	36200	163	43500	15120	51650	25950
Sulphate	7620	0 L	0 L	0 L	0 L	0 L	0 L	0 L
Carbonate	2730	0	5185	0	7270	8315	1225	0
Nitrite	10435	10065	4850	12590	0 L	12050	8390	9140
Carbon Analysis (ug/g)								
TIC	0	3135	0	327	0	8315	1225	2565
TOC	0	0 L	983	853	1037	189	1725	1008

Table 6.4-A: Mass and Charge Balance Summary for Core Composite Data.

Analyte	Core 5 Composite	Core 6 Composite	Core 7 Composite	Core 8 Composite	Core 12 Composite	Core 13 Composite	Core 14 Composite	Core 15 Composite
ACID DIGESTION								
ICP Analysis (ug/g)								
Bismuth	45355	20063	10524	0 L	0	14933	8319	13227
Manganese	5346	3830	2268	44	3913	5486	2447	5302
TG ANALYSIS								
% Water	11.1	19.03	5.98	0	29.07	29.14	18.39	14.44
% Aluminum Hydroxide	8.18	13.09	43.68	76.56	0	0	29.81	11.84
Al(OH)3 (ug/g)	81800	130900	436800	765600	0	0	298100	118400
Al from Al(OH)3 (ug/g)	28319	45318	151220	265051	0	0	103202	40990
MATERIAL BALANCES								
Model 1:	93.48	85.14	82.93	69.79	93.24	103.15	83.41	106.80
Model 2: (except NaOH)	102.33	87.47	97.67	100.87	104.92	118.72	95.99	123.30
Model 2: (NaOH)	15.43	13.08	9.52	0	8.21	4.97	7.79	8.16
Model 2: Total	117.77	100.54	107.19	100.60	113.13	123.68	103.78	131.46
Model 3:	104.73	94.77	99.82	100.76	107.54	117.97	100.18	128.35
Model 4:	97.85	90.35	98.40	96.28	93.24	103.65	94.01	111.35
Model 5:	79.93	69.50	77.84	92.48	94.49	108.00	88.54	95.61
Model 5:	15.43	13.08	9.52	0	8.21	4.97	7.79	8.16
Model 5:	95.37	82.57	87.36	92.22	102.70	112.97	96.33	103.77
CHARGE BALANCES								
Model 1: Cation (meq)	21.41	17.79	24.63	34.88	22.44	21.72	24.37	29.04
Model 1: Anion (meq)	16.29	13.06	21.78	34.72	18.82	21.23	21.56	26.11
Model 1: Cation/Anion	1.31	1.36	1.13	1.00	1.19	1.02	1.13	1.11

Table 6.4-B: Statistical Summary of Mass and Charge Balance Models for Composite Data.

	Mean	Standard deviation
Material Balances		
Model 1:	89.74%	11.20%
Model 2:	112.27%	10.61%
Model 3:	106.77%	10.41%
Model 4:	98.14%	6.23%
Model 5:	96.66%	9.08%
Charge Balances		
Model 1: Cation/Anion	1.16	0.12

The second point is the difference between the fusion and acid ICP results and the water results. Fusion and acid generally bring both the soluble and the insoluble solid components of an analyte into solution. Water digestion, on the other hand, brings only the water-soluble components into solution. The only two metals that register on the water ICP to any appreciable degree are aluminum and sodium. About 75 percent of the sodium in the tank is water soluble. This strengthens the hypothesis made in Section 6.3 that most of the sodium in the tank has formed an ionic bond with the major anions to form sodium salts. All of these possible sodium salts are either mildly or highly water soluble. Sodium hydroxide, another likely form of the sodium, is also water soluble. Also, about 2 percent of the aluminum appears in a soluble form. It was speculated earlier that most of the aluminum appears in the insoluble form, possibly as aluminum oxide or aluminum hydroxide, which indicates that a small percentage is soluble, for example sodium aluminate.

6.4.4 Verification of Indicator Analytes

Finally, a brief discussion of the expected indicator analytes will be given. In Section 2.0, a list of analytes was presented that were expected to be found in the tank based on its history. These analytes were referred to as indicator analytes and are listed in Table 2.2-E. The list does not show analytes that were expected to be found in the tank in the greatest abundance but a list of analytes that are distinctive to tank U-110. That is, these analytes are characteristic of the types of waste that went into tank U-110.

The first two indicators listed are bismuth and phosphate. It was verified in Section 6.3 that both of these analytes occur in abundance, especially at the bottom of the tank. The next indicator was aluminum; next to water, aluminum is the most predominant analyte in tank U-110.

Chrome is the fourth indicator given on the list. Chrome occurs in the tank at approximately 500 ug/g. Relative to the major metals, the concentration of chrome in the tank is small because only a small amount of chrome was present from the REDOX process in R waste. The existence of the chrome is still a good indication that the tank received R waste.

The last indicator is fluoride. As shown in Section 6.3, fluoride is found in abundance in the tank, especially at the bottom of the waste.

The verification of these indicator analytes supports the historical supposition of the waste types that were stored in tank U-110. The evidence of IC waste from the bismuth phosphate process being stored in the tank is very conclusive. High concentrations of aluminum throughout the tank as well as bismuth and phosphate in abundance at the bottom of the tank support this hypothesis very well. The existence of chrome in the tank also sustains the disposal of a lesser amount of R (REDOX) waste as well. The high amount of aluminum also indicates that REDOX aluminum cladding waste was stored in the tank.

6.5 SAFETY CONSIDERATIONS OF TANK U-110

By law, the U.S. Department of Energy was to determine which tanks have the potential to release high-level waste due to uncontrolled increases in temperature or pressure. To date, several tanks have been identified as being candidates of this safety issue and hence are under operating restrictions, but tank U-110 is not currently under operating constrictions (Reep 1992). In this section, the relevant data concerning the safety of the tank will be presented. These data may be compared to the established safety criteria to show that tank U-110 does not satisfy any of the current conditions of operational restrictions.

Several safety categories and subsequent safety criteria involved in determining whether a tank is safe or unsafe are discussed below.

The first safety category is the gas-generating tanks. Several Hanford Site waste tanks have exhibited the generation and periodic release of gas, especially hydrogen. The primary criteria of ascertaining a gas-generating tank is whether it displays slurry growth. Other factors include surface level fluctuation, presence of hydrogen in the dome space, fluctuation in the dome space pressure, waste type, and organic content. Currently, tank U-110 does not manifest any of these phenomena.

Another important safety criteria is the presence of ferrocyanide in the tank. Ferrocyanide is a potential explosive under the proper conditions. The criteria used to detect a ferrocyanide tank is the presence of 1,000 gram moles of ferrocyanide or more. As can be seen in Table 6.5-A, the analytical results showed that ferrocyanide is below the detection limits and hence also well below the ferrocyanide safety criteria. This result is

consistently true of all of the core samples. It is important to note that these results were obtained using the micro distillation method. This method yields inaccurate results when the cyanide is low (≤ 500 ppm) and also has a high bias.

The third safety concern is whether the tank is a high-heat-generating tank. The criteria for ascertaining a high-heat tank is that it generates 40,000 BTU/h or more of heat. Heat is approximated by the amount of strontium-90 and cesium-137 found in the tank. Although there are other heat generating elements in the tank, strontium and cesium produce the majority of the heat. When calculating the heat load of the tank, it is best to use the "worst case" approximations of the concentrations of strontium and cesium. In Section 7.4, the statistical concentration estimates of the analytes found in the tank are given. The results are presented as the mean of the concentration of the analyte in the tank as well as the upper and lower bounds of the concentration of the analyte. These bounds are given for a 95 percent confidence interval. Hence, when calculating the heat load from strontium and cesium, the upper bound should be considered. By calculating the upper limit heat load within a 95 percent confidence interval, the worst-case scenario (within reason) may be analyzed. As shown in Table 6.5-A, the upper 95 percent heat load for tank U-110 is 12,000 BTU/h, below the high-heat limit of 40,000 BTU/h. The average heat load and lower 95 percent heat load are also shown.

Table 6.5-A. Tank U-110 Safety Considerations.*

Safety category	Safety criteria	Value for tank U-110
Ferrocyanide	1000 gram mole Ferrocyanide	- No Cyanide Detected in the Tank
High heat	40,000 BTU/hour	Lower: 6000 BTU/hour Mean: 8800 BTU/hour Upper: 11,600 BTU/hour
Organic	3 Dry Weight percent Total Organic Carbon	Lower: 0.08 DRY wt percent Mean: 0.17 DRY wt percent Upper: 0.27 DRY wt percent
Plutonium	50 kg - Total Inventory Plutonium	Lower: 2.8 kg Mean: 4.0 kg Upper: 5.2 kg

*Lindsay 1986, RHO 1988, Boyles 1992, Reep 1992).

The fourth safety concern is the presence of organic material in the tank. The presence of 3 dry weight % or more total organic carbon gives indication of an organic tank. The upper limit total organic carbon within a 95 percent confidence interval as shown in Table 6-5-A is 0.27 dry weight %, which is also well below the safety criteria. It is important to consider that it is still possible to have sample points above the 95% confidence intervals; this is the case with core 15, segment 2, for the TOC measurement. This segment shows a TOC value of 0.66 wet wt% (dry TOC of 1.1 wt%). This TOC

value is an outlier and gives a worst-case depiction that is still within the established "safe" criteria.

Another issue of concern is the total amount of plutonium in the tank. An excess of 50 kilograms of plutonium in the tank would raise the issue of potential criticality in the tank. The maximum inventory of plutonium in the tank as shown in Table 6-5-A is 5.2 kilograms, which is below the criticality criteria. Again, this calculation was based on the worst-case 95 percent upper confidence interval. Again, with the plutonium estimates, there are values given that are above the 95% confidence interval. In core composite 12, plutonium is recorded to be $0.35 \mu\text{Ci/g}$, which would give a total inventory of 5.6 kg, well within the safe range. It should be noted that because the waste in the tank is heterogeneous and because there was a poor recovery, the plutonium determination is not bounding.

7.0 STATISTICAL ANALYSIS - CONCENTRATION ESTIMATES OF TANK U-110 ANALYTES

This section contains estimates of the mean concentration and confidence intervals on the mean concentration of various analytes in tank U-110. The concentration estimates are based upon observations from incomplete core samples; consequently, the results given may be biased, and the magnitude of that bias cannot be evaluated. However, if it is assumed that the core and segment samples that were recovered constitute a random sample from the SST, then the concentration estimates given are unbiased. The data in this report were evaluated as if the recovered segments were a random sample.

This section was taken directly from the report *Statistical Characterization Report for Single-Shell Tank 241-U-110* (Jensen and Remund 1993).

7.1 INTRODUCTION

A task outlined in the *Waste Characterization Plan for Tank U-110* was to estimate the inventory of various analytes found in the tank. The inventory was to be based upon the chemical analyses of the core composite sample formed from each core (Winters 1990). This section reports the results of a statistical analysis of the core composite sample data.

Analytical concentration data from the seven Tank U-110 core samples were used to estimate the concentration of the various analytes found in the waste. Each core consisted of four segments. The recovered core segments were homogenized, and a composite sample, representing each core, was formed. The composite sample was formed by combining individual samples from each homogenized segment. The core composite samples were constructed from incomplete segments; therefore the composite samples may be a biased representation of the complete core.

The core composite sample was also homogenized. Two aliquots were drawn from each core composite sample and prepared for chemical analysis. For each analyte, the concentration estimates were computed based upon these pairs of data.

Two assumptions must be valid to estimate the mean composition of the waste in tank U-110 based upon the chemical analysis of core composite samples:

- The 222-S Laboratory can homogenize and sample individual segments
- The 222-S Laboratory can combine and rehomogenize samples from the segments to form the core composite sample.

If these two assumptions are valid, the composite sample will represent the entire core. Both assumptions are analyzed and are addressed in Section 7.5. Based upon the results in these analyses, both assumptions are valid.

The statistical results in this section are based upon the chemical analysis results of the core composite samples; an alternative method is to use the results from the individual segments. Because the core and segment recovery was incomplete (see Color Illustration 3-3-A), the concentration estimates are based on the results from the composite samples.

7.2 CONCENTRATION ESTIMATES

The concentration data from the seven core composite samples are given in Tables G-1, G-2, and G-3 of Appendix G. The "LT" abbreviation in the tables means that the chemical analysis result was less than the detection limit. The "NA" abbreviation means that the result was not available. Such observations were omitted from all computations.

If an LT is treated as a missing value, the final mean concentration estimates, and confidence intervals are biased. An alternative procedure is to replace the LT by some value, such as 0, or the detection limit, or one-half of the detection limit. The use of any of these alternative values also result in biased estimates.

Tables 7.2-1, 7.2-3, and 7.2-5 give the mean concentration of the analytes in tank U-110. The concentration estimates for each of the analytes found in the SST are the mean concentration and 95 percent confidence intervals (CIs) on the mean concentration. The computational formulas for the CIs are given in the theory section of Appendix G. These formulas are based upon the results from a one-way analysis of variance associated with the hierarchical structure of the data.

Tables 7.2-1, 7.2-3, and 7.2-5 contain the following summary statistics

$\bar{y}$:	arithmetic mean of the concentration data
BMS:	"between mean square" from the one-way analysis of variance
$\hat{\sigma}^2(\bar{y})$:	estimated variance of $\bar{y}$
df:	degrees of freedom associated with BMS
L:	lower limit to the 95 percent confidence interval on the mean
U:	upper limit to the 95 percent confidence interval on the mean.

For some analytes, the lower limit (L) of the CI was negative. Since concentrations are strictly greater than or equal to zero, any negative value for L was set equal to zero.

For the CI expressed as a percent of the mean concentration, see Tables 7.2-2, 7.2-4, and 7.2-6. These tables give the CI as $\bar{y} \pm CL$, where the confidence limit (CL) is a percent of $\bar{y}$. The percent values range between 4 percent and 205 percent. The magnitude of these values give an indication of the heterogeneity of the waste.

7.3 ANALYTES

Each of the three sets of concentration estimates is based upon a different sample preparation method: acid digestion, potassium hydroxide (KOH) fusion dissolution, and water digestion. The following table lists the chemical analysis methods used with each preparation and the analytes in each category.

Sample Preparation	Method	Analytes
Acid Digestion	AAS	As, Hg, Se
	ICP	Al, As, B, Ba, Be, Bi, Ca, Cr, Cu, Fe, Hg, Mg, Mn, Mo, Na, Ni, P, Pb, S, Se, Si, Sn, Sr, Th, Ti, Tl, U, V, Zn, Zr
KOH Fusion Dissolution	RA	Am-241, Cs-137, Pu-239/240, Sr-90, U, Total α , Total β
	ICP	Al, B, Bi, Ca, Cr, Fe, Mg, Mn, Na, Ni, Pb, S, Se, Si, Sr, Zn, Zr
Water Digestion	UA	pH
	IC	Cl, F, NO ₂ , NO ₃ , PO ₄
	Carbon	TOC, CO ₃
	AAS	Hg
	ICP	Al, B, Ca, Cr, Fe, Hg, Li, Mg, Na, S, Sr, Ti, Tl, Zn
	RA	TB, Cs-137, C-14, Sr-90, Tc-99, Tritium

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

RA: Radiological Analysis

UA: Untreated Analysis

7.4 CONCLUSION

The summary statistics for the concentration of specific analytes in tank U-110 are listed in Tables 7.2-1, 7.2-3, and 7.2-5.

7.5 REMAINING STATISTICAL TESTS FOR TANK U-110

Analytical concentration data from the seven core samples from tank U-110 were used to estimate the concentration of the various analytes found in the waste. Each core sample consisted of four segments. The recovered core segments were homogenized and a composite sample, representing each core, was formed by combining individual samples from each homogenized segment.

The core composite sample was also homogenized. Two aliquots were drawn from each core composite sample and prepared for chemical analysis. For each analyte, the concentration estimates were computed based upon these pairs of data.

To estimate the mean composition of the SST based upon the chemical analysis of core composite samples two assumptions must be valid:

- The 222-S Laboratory can homogenize and sample individual segments.
- The 222-S Laboratory can combine and rehomogenize samples from the segments to form the core composite sample.

If these two assumptions are valid, the composite sample will represent the entire core. To check the validity of these assumptions, two statistically designed tests were performed in the 222-S Laboratory. Based upon the results from these two tests, both assumptions are valid (Jenson and Remund 1993).

The results of these two tests are summarized in the following paragraphs. In addition, the results of a third test performed in the 222-S Laboratory are also summarized. The third test, the holding time study, was designed to determine whether or not the core sample analytical concentrations changed as the sample aged.

7.6 SUMMARY OF THE STATISTICAL EVALUATION OF HOMOGENIZATION TEST DATA

A core sample of waste consists of disjoint segments. A segment is 48 cm (19 inches) long and approximately 2.5 cm (1 inch) in diameter. In the laboratory, a segment is homogenized (mixed), aliquots are formed from a sample drawn from the homogenized segment, and the aliquots are prepared for chemical analysis. The sample material in a segment is homogenized so that it can be characterized by analyzing a minimum number of aliquots.

Homogenization of samples is a critical step in the preparation of sample material. Consequently, to evaluate the ability of the laboratory to homogenize samples, the homogenization test was performed.

The homogenization test was performed on sample material from three different segments from tank U-110. Data were available for seven analytes (aluminum, cesium-137, iron, magnesium, silicon, sodium, and strontium). The results of the statistical analysis of the data are that, for these seven analytes, the 222-S Laboratory can adequately homogenize sample material similar to that found in SST 241-U-110.

7.7 SUMMARY OF THE COMPARISON BETWEEN A SIMULATED CORE COMPOSITE AND THE CORE COMPOSITE SAMPLE

A simulated core composite was formed by combining data obtained from the individual segments within a core. The results from this simulated core composite were compared, statistically, with the corresponding data from the core composite sample formed in the 222-S Laboratory.

The general conclusion from this study is that the core composite sample composition agrees with the composition predicted by using the individual segments, which means that the 222-S Laboratory can construct a core composite sample from individual segments. This result also means that the SST concentration data obtained from a core composite sample agrees with the corresponding values obtained from the individual segments.

There is a lack of agreement between certain pairs of segment data. The influence of this lack of agreement on the conclusions above was checked by deleting outlying pairs of data and reevaluating the statistical comparisons. The general conclusions did not change.

7.8 SUMMARY OF THE STATISTICAL EVALUATION OF THE HOLDING TIME TEST DATA

The holding time study was designed to determine whether or not the concentration of an analyte changed with time as the samples aged in the 222-S Laboratory. This test is referred to as the holding time study. The holding time is the length of time a "sample" is held in the 222-S Laboratory before the chemical analysis is initiated. The holding time test was performed on samples obtained from homogenized material from segments 1, 2, 3, and 4 of core 14 from tank U-110.

Segment 1 was noticeably different than the other segments in the analyte concentrations. For this reason, statistical analyses were performed for segment 1 alone and segments 2, 3, and 4 were combined.

For segments 2, 3, and 4, there were significant differences between holding times for mercury, nitrite, total organic carbon (TOC), and chloride. The differences between holding times for mercury and TOC depend on the segment (e.g., one segment may show a concentration increase over time while another segment may show a decrease). There were no significant differences between holding times for pH, hydrogen concentration, percent water, nitrate, and phosphate for segments 2, 3, and 4.

For segment 1, there were significant differences between holding times for percent water and hydrogen concentration. There were no significant differences between holding times for pH and mercury. There was insufficient data for a statistical analysis on segment 1 for nitrate, nitrite, TOC, phosphate, and sulfate. The results, for segment 1 alone, should be viewed with caution due to the small number of observations.

7.9 SUMMARY OF THE VARIANCE COMPONENTS

The *Statistical Characterization Report for Single-Shell Tank 241-U-110* (Jensen and Remund 1993) also contains a section listing explicit estimates of the spatial and analytical variance components for the analytes found in tank U-110. These variance components are determined from the analysis of variance model used to estimate the concentration of the analytes in the tank. In addition, for each of the variance components, confidence intervals, relative standard deviations, and relative percent variance values are also given. These statistics are used to judge the magnitude of the variance components and the degree of heterogeneity of the waste.

The general conclusion is that there is large variability in the data (in the waste). The analytical relative standard deviation varies between 6 and 150 percent. The spatial relative standard deviation varies between 0 and 89 percent. The analytical variance, as a percent of the total, varies between 1 and 100 percent. The spatial variance, as a percent of the total, varies between 0 and 99 percent. There is no apparent pattern in the magnitudes of the variances.

Table 7.2-A. Acid Digestion Statistics.

Method and Analyte		$\bar{y}$	BMS	$\hat{\sigma}^2(\bar{y})$	df	L	U
AAS ($\mu\text{g/g}$)	As	0.408	0.0017	2.83 E-04	2	0.336	0.481
	Hg	2.96	68.61	4.90	6	0	8.38
	Se	1.77	5.16	0.57	4	0	3.87
ICP ($\mu\text{g/g}$)	Al	90,925	1.79 E+09	1.28 E+08	6	63,273	118,577
	As	171	365	61	2	137	204
	Ba	64	4,563	380	6	16	112
	Be	3.2	1.29	0.14	6	2.2	4.1
	Bi	18,737	3.72 E+08	3.10 E+07	5	4,414	33,060
	B	69	779	71	5	48	91
	Ca	494	31,093	2,221	6	379	610
	Cr	612	196,578	14,041	6	323	902
	Cu	134	11,917	1,192	6	50	219
	Fe	12,552	3.19 E+07	2.28 E+06	6	8,858	16,246
	Pb	866	497,348	41,446	5	343	1,390
	Mg	647	515,366	36,812	6	177	1,116
	Mn	4,085	3.70 E+06	264,607	6	2,826	5,344
	Hg	477	154,768	14,070	5	172	782
	Mo	49	414	38	6	34	64
	Ni	124	2,367	182	6	91	157
	P	15,277	1.14 E+08	1.14 E+07	4	5,901	24,653
	Se	779	196,050	15,081	6	479	1,080
	Si	3,775	182,945	45,736	1	1,057	6,492
	Na	93,253	1.63 E+09	1.17 E+08	6	66,838	119,668
	Sr	490	49,948	3,568	6	344	636
	S	710	793,127	56,652	6	128	1,293
	Tl	3,080	4.50 E+06	499,843	5	1,263	4,898
	Th	1,794	1.49 E+06	165,731	5	748	2,841
	Sn	114	2,023	184	6	81	147
	Ti	55	881	73	6	34	76
	U	10,984	4.26 E+06	609,162	4	8,817	13,151
	V	67	391	43	5	50	84
	Zn	312	268,957	19,211	6	0	651
	Zr	169	3,137	314	6	126	213

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

Table 7.2-B. Acid Digestion, Confidence Limits as Percent of the Mean.

Method and Analyte		$\bar{y}$	CL (%)
AAS ($\mu\text{g/g}$)	As	0.408	18
	Hg	2.96	183
	Se	1.77	119
ICP ($\mu\text{g/g}$)	Al	90,925	30
	As	171	20
	Ba	64	74
	Be	3.2	29
	Bi	18,737	76
	B	69	31
	Ca	494	23
	Cr	612	47
	Cu	134	63
	Fe	12,552	29
	Pb	866	60
	Mg	647	73
	Mn	4,085	31
	Hg	477	64
	Mo	49	31
	Ni	124	27
	P	15,277	61
	Se	779	39
	Si	3,775	72
	Na	93,253	28
	Sr	490	30
	S	710	82
	Tl	3,080	59
	Th	1,794	58
	Sn	114	29
	Ti	55	38
	U	10,984	20
	V	67	25
	Zn	312	109
	Zr	169	26

CL: $t \cdot \hat{\sigma}(\bar{y}) \cdot 100 / \bar{y}$

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

Table 7.2-C. KOH Fusion Dissolution Statistics.

Method and Analyte		$\bar{y}$	BMS	$\hat{\sigma}^2(\bar{y})$	df	L	U
RA ($\mu\text{Ci/g}$)	Total α	0.164	9.49 E-04	1.58 E-04	2	0.110	0.218
	Total β	1,010	317,692	22,692	6	641	1,379
	Cs-137	28.2	371	26.5	6	15.6	40.8
	U ($\mu\text{g/g}$)	4,955	3.01 E+06	215,343	6	3,819	6,091
	Pu-239/240	0.250	0.013	0.001	6	0.176	0.325
	Am-241	0.0871	0.0018	1.52 E-04	5	0.0554	0.1187
	Sr-90	367	24,125	2,010	5	251	482
ICP ($\mu\text{g/g}$)	Al	150,151	3.09 E+09	2.21 E+08	6	113,778	186,523
	Bi	20,650	2.99 E+08	2.49 E+07	5	7,811	33,489
	B	3,428	2.91 E+07	2.64 E+06	6	0	7,405
	Ca	3,198	6.25 E+06	446,511	6	1,563	4,834
	Cr	535	104,562	13,070	3	172	899
	Fe	12,397	4.37 E+07	3.12 E+06	6	8,075	16,719
	Pb	1,091	300,852	37,606	3	474	1,708
	Mg	2,541	1.00 E+07	7.16 E+05	6	471	4,610
	Mn	3,461	2.78 E+06	198,369	6	2,371	4,551
	Ni	6,658	2.31 E+06	164,657	6	5,665	7,651
	Se	1,257	112,667	18,778	3	821	1,693
	Si	22,235	3.16 E+08	5.26 E+07	2	0	53,452
	Na	111,382	8.75 E+08	6.25 E+07	6	92,034	130,730
	Sr	505	56,123	4,009	6	350	659
	S	846	385,776	29,675	6	425	1,268
	Zn	1,079	8.76 E+06	625,729	6	0	3,014
	Zr	372	20,017	4,003	2	100	644

RA: Radiological Analysis

ICP: Inductively Coupled Plasma Analysis

Table 7-2-D. Fusion Dissolution, Confidence Limits as Percent of the Mean

Method and Analyte		$\bar{y}$	CL (%)
RA ($\mu\text{Ci/g}$)	Total A	0.164	33
	Total B	1,010	36
	Cs 137	28.2	45
	U	4,955	23
	Pu-239/240	0.250	30
	Am 241	0.0871	36
	Sr 90	367	31
ICP ($\mu\text{g/g}$)	Al	150,151	24
	Bi	20,650	62
	B	3,428	116
	Ca	3,198	51
	Cr	306	90
	Fe	12,397	35
	Pb	1,091	57
	Mg	2,541	81
	Mn	3,461	31
	Ni	6,658	15
	Se	1,257	35
	Si	22,235	140
	Na	111,382	17
	Sr	505	31
	S	846	50
	Zn	1,079	179
	Zr	372	73

CL: $t \cdot \hat{\sigma}(\bar{y}) \cdot 100 / \bar{y}$

RA: Radiological Analysis

ICP: Inductively Coupled Plasma Analysis

Table 7.2-E. Water Digestion Statistics.

Method and Analyte		$\bar{y}$	BMS	$\hat{\sigma}^2(\bar{y})$	df	L	U
UA	pH	11.43	0.493	0.035	6	10.97	11.89
IC ($\mu\text{g/g}$)	F	7,052	8.05 E+06	574,706	6	5,197	8,907
	Cl	1,020	24,964	6,241	1	16	2,024
	NO ₃	45,121	2.17 E+08	1.55 E+07	6	35,482	54,761
	PO ₄	32,453	1.40 E+07	1.00 E+06	6	20,404	44,502
	NO ₂	9,155	1.20 E+07	998,867	5	6,585	11,725
CARBON ($\mu\text{g/g}$)	TOC	955	3.39 E+08	2.42 E+07	5	436	1,473
	CO ₃	4,346	487,631	40,636	6	1,900	6,793
RA ($\mu\text{Ci/g}$)	Total β	8.657	56.739	4.053	6	3.730	13.583
	Cs-137	7.24	27.71	1.98	6	3.80	10.69
	C-14	3.42 E-04	4.58 E-08	4.16 E-09	5	1.77 E-04	5.08 E-04
	Sr-90	0.1189	0.0217	0.0016	6	0.0225	0.2154
	Tc-99	7.15 E-03	9.45 E-05	6.75 E-06	6	7.94 E-04	1.35 E-02
	H-3	2.36 E-03	8.84 E-08	7.37 E-09	5	2.14 E-03	2.58 E-03
AAS ($\mu\text{g/g}$)	Hg	0.0585	0.0031	0.0004	3	0	0.1260
ICP ($\mu\text{g/g}$)	Al	3,509	1.99 E+06	142,078	6	2,587	4,432
	B	330	18,853	1,347	6	240	420
	Ca	127	13,764	983	6	50	204
	Cr	498	165,589	11,828	6	232	764
	Fe	43	752	84	5	20	67
	Li	21	530	76	3	0	49
	Mg	381	419,599	29,971	6	0	805
	Hg	36	500	38	6	20	51
	Na	80,595	7.75 E+08	5.53 E+07	6	62,394	98,796
	Sr	5.8	34.8	5.0	3	0	12.9
	S	641	345,689	24,692	6	256	1,025
	Tl	649	204,682	22,742	5	261	1,036
	Ti	23	590	118	2	0	69
	Zn	23	253	18	6	13	33

UA: Untreated Analysis

IC: Ion Chromatography

RA: Radiological Analysis

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

Table 7-2-F. Water Digestion, Confidence Limits as Percent of the Mean.

Method and Analyte		$\bar{y}$	CL (%)
UA	pH	11.43	4
IC ($\mu\text{g/g}$)	F	7,052	26
	C	1,020	98
	NO ₃	45,121	21
	PO ₄	32,453	37
	NO ₂	9,155	28
CARBON ($\mu\text{g/g}$)	TOC	955	54
	CO ₃	4,346	56
RA ($\mu\text{Ci/g}$)	Total B	8.657	57
	Cs 137	7.24	48
	C 14	3.42 E-04	48
	Sr 90	0.1189	81
	Tc 99	7.15 E-03	89
	H3	2.36 E-03	9
AAS ($\mu\text{g/g}$)	Hg	0.0585	115
ICP ($\mu\text{g/g}$)	Al	3,509	26
	B	330	27
	Ca	127	60
	Cr	498	53
	Fe	43	54
	Li	21	133
	Mg	381	111
	Hg	36	43
	Na	80,595	23
	Sr	5.8	121
	S	641	60
	Tl	649	60
	Ti	23	205
	Zn	23	45

CL: $t \cdot \hat{\sigma}(\bar{y}) \cdot 100 / \bar{y}$

UA: Untreated Analysis

IC: Ion Chromatography

RA: Radiological Analysis

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

8.0 CONCLUSIONS

The objective of this report is present the results of the investigation of the nature of the waste found in tank U-110. Through examination of the history of tank U-110, as well as a study of current tank data, the physical, thermal, and chemical properties of the waste in the tank have been identified.

Tank U-110 was constructed in 1943 and is among the oldest of the tanks in the Hanford Site tank farms. Historically, it was used to support the waste storage needs of both the early BiPO_4 separation process and later to store waste from the REDOX process. Specifically, tank U-110 received IC waste from the BiPO_4 process and R waste and CWR waste from the REDOX process. Because all of these waste types had an exceptionally high concentration of aluminum, aluminum is expected to be found in the tank in abundance. Other analytes expected to be found in abundance from these waste types are bismuth, phosphate, and fluoride. Because sodium hydroxide was used to increase the pH of the tank, high concentrations of sodium, as well as high hydroxide levels, were also expected.

Both the tank sampling and the sample extrusion events revealed much information about the physical description and physical properties of the waste. While sampling the tank, the top 10 to 38 cm (4 to 15 inches) of the waste were very hard. The remaining 145 cm (57 inches) of the waste were softer and easier to push the sampler through. The top crusty layer led to an overall poor waste recovery in the sampling effort of tank U-110. The existence of a harder layer at the top of the waste was confirmed during the extrusion of the samples. In every core where the top segment was retrieved, the waste was described as being white in color and often noncohesive. The second, third, and fourth segments were described as light to dark brown in color. This waste was softer and often more cohesive than the top white layer. The bulk or wet density of the waste was calculated to be approximately 1.5 g/cc and the dry particle density is approximately 1.9 g/cc.

A thermal analysis was performed on the tank core composites. The thermal analysis consisted of a DSC analysis and a TGA analysis. The purpose of the DSC was to evaluate the reactive nature of the tank. No exothermic reactions were observed in the tank waste, which indicates that the tank is safe from the possibility of a dangerous runaway reaction. It was observed that there were consistently two endothermic events occurring during the thermal analyses. The first event occurred at about 100 °C and was determined to be the evaporation of water. The second event occurred at about 300 to 330 °C and was determined to be the decomposition of aluminum hydroxide ($\text{Al}(\text{OH})_3$) to aluminum oxide and water vapor. It was observed that only the core composites that contained the top white material had the aluminum hydroxide peak in the DSC. Core composite 8, which contained only white sample waste, was determined to contain more than 75 percent aluminum hydroxide. Similarly, the more brown material in the composite, the higher the water peak in the DSC; this leads to the conclusion that the top white layer of the tank is composed primarily of aluminum hydroxide and is low in water, whereas the brown sludge in the bottom portion of the tank is high in water.

A particle size distribution was performed on the segment samples from which the number and volume particle distributions were obtained. The probability number distributions from these analyses indicated that the majority (90 percent) of the identifiable particles fit within the narrow band of 0.4 to 1.5 microns. However, the volume distribution indicated that over 50 percent of the actual mass of the waste was represented by particles over 5 microns. The dispersant used for these analyses was either water or an ethanol-glycerine mixture. For a true particle size distribution, the mother liquor of the tank should be used. The water dispersant analyses are still useful because retrieval operations are likely to use water.

The chemical analyses performed on the tank U-110 waste were very useful in identifying what remaining analytes are found in the waste. It was seen that, in agreement to historical records, aluminum is found in abundance throughout the waste. It was already shown that the top layer of the waste is primarily aluminum hydroxide. The remainder of the waste probably contains aluminum in the form of aluminum oxide, aluminum hydroxide in the form of boehmite (AlOOH), and even some in soluble forms, such as sodium aluminate. Both bismuth and phosphate exist in high quantities in the bottom portions of the waste probably in the form of bismuth phosphate. Large amounts of sodium exist in all of the segments except for the top segment (white layer). Anions such as fluoride, nitrate, and nitrite exist throughout these sludge segments as well. Most of these anions probably occur in the form of sodium salts. The remaining sodium (that is not ionically bonded to the anions) likely occurs as sodium hydroxide.

One shortcoming of the chemical data was that an ICP analysis was not performed on fusion dissolution samples from the segments. Some analytes had consistently higher ICP concentrations in the fusion dissolution analysis than the acid digestion analysis. In particular, these were silicon, and the major metals: aluminum, calcium, magnesium, and sodium. In future characterization efforts, if it is desired to know the concentration of silicon or the major metals in the segment data, fusion ICP should be performed on the segments.

By law, it is necessary to determine those tanks that have the potential to release high-level waste due to an uncontrolled increase in temperature and pressure. Specific criteria have been established to determine which tanks need to be kept under operating constrictions. These criteria have been compared to the current data for tank U-110 in Table 6-5-1. According to this comparison, tank U-110 is well below the established safety criteria that define a gas-generating tank, a ferrocyanide tank, a high-heat tank, an organic tank, or a potential criticality tank.

In the statistical analysis of tank U-110, estimates of the mean concentration as well as the confidence intervals on the mean concentrations were calculated (see Tables 7-2-1, 7-2-3, and 7-2-5). In estimating these mean concentrations and confidence intervals, it was assumed that the 222-S Laboratory can effectively homogenize and sample individual segments. It was also assumed that the laboratory could combine and rehomogenize samples from the segments to form the core composite sample. Based on the results of statistical analyses on tank U-110 data, these two assumptions are both valid.

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9.1 DATA PACKAGES

9.1.1 Core Composites

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9.1.2 Core Segment Data

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APPENDIX A

SEGMENT DATA

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Table A-1-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 5 Segment 3			Core 5 Segment 4		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.28	12.94	12.61	12.71	12.92	12.815
% water (weight %)	39.2	39.06	39.13	38.8	39.1	38.95
FUSION DISSOLUTION						
Dissolution (g/L)	3.31	2.57		3.03	3.4	
RA Analysis (uCi/g)						
Total Alpha	0.79	0.693	0.7415	0.363	0.438	0.4005
Total Beta	1930	1830	1880	1080	1140	1110
GEA Cs-137	36.3	32.9	34.6	48.4	42.9	45.65
Uranium (ug/g)	13900	11700	12800	2160	2890	2525
WATER DIGESTION						
Digestion (g/L)	9.41	9.2		9.59	8.97	
IC Analysis (ug/g)						
Fluoride	825	2020	1422.5	23100	20400	21750
Chloride	1600	1490	1545	1050 L	1120 L	0 L
Nitrate	74800	72800	73800	64900	60500	62700
Phosphate	3640	17300	10470	49700	39600	44650
Sulfate	2500	2380	2440	5600	5110	5355
Total Carbon (ug/g)	2920	1130	2025	4700	5030	4865
T.O.C. (ug/g)	530	554	542	859	1100	979.5
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	119471	133517	126494	34730	37858	36294
Antimony			0			0
Arsenic			0			0
Barium	53	693	373	22	19 L	22
Beryllium			0			0
Bismuth	3862	4640	4251	21654	18872	20263

Table A-1-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 5 Segment 3			Core 5 Segment 4		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	16 L	749	749	25 L	23 L	0 L
Cadmium	89 L	768	768	142 L	130 L	0 L
Calcium	391	743	567	155	152	154
Cerium	222 L	207 L	0 L	354 L	325 L	0 L
Chromium	886	1494	1190	552	497	525
Cobalt	22 L	1420	1420	35 L	33 L	0 L
Copper	69	923	496	27	15	21
Europium			0			0
Iron	8124	8330	8227	7927	8145	8036
Lanthanum	18 L	576	576	29 L	26 L	0 L
Lead	792 L	1192	1192	1266 L	1161 L	0 L
Lithium	108 L	879	879	172 L	158 L	0 L
Magnesium	915	988	952	128	122	125
Manganese	4893	5584	5239	2074	1952	2013
Mercury			0			0
Molybdenum	95 L	796	796	152 L	139 L	0 L
Neodymium	95 L	554	554	152 L	139 L	0 L
Nickel	126	911	519	96 L	88 L	0 L
Phosphorus	1690	2381	2036	9637	8798	9218
Potassium	444 L	734	734	709 L	650 L	0 L
Samarium			0			0
Selenium			0			0
Silicon	891	4717	2804	707	961	834
Silver	10 L	527	527	15 L	14 L	0 L
Sodium	75687	80622	78155	65496	65413	65455
Strontium	692	726	709	252	240	246
Sulfur			0			0
Tantalum	177 L	791	791	284 L	260 L	0 L
Thalium			0			0
Thorium			0			0
Tin	95 L	824	824	152 L	139 L	0 L
Titanium	51	909	480	20 L	19 L	0 L
Tungsten			0			0
Uranium			0			0
Vanadium			0			0
Zinc	59	904	482	57	50	54
Zirconium	104	871	488	147 L	135 L	0 L

Table A-2-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 6 Segment 2			Core 6 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	11.56	11.76	11.66	12	12.89	12.445
% water (weight %)	39.5	37.6	38.55	44.6	44.4	44.5
FUSION DISSOLUTION						
Dissolution (g/L)	2.27	1.68		3.22	2.27	
RA Analysis (uCi/g)						
Total Alpha	2.81	2.46	2.635	0.185	0.35	0.2675
Total Beta	1650	1600	1625	1330	1840	1585
GEA Cs-137	30.7	37	33.85	20.6	25.8	23.2
Uranium (ug/g)	13700	14400	14050	5060	6120	5590
WATER DIGESTION						
Digestion (g/L)	10.1	10.4		8.9	8.91	
IC Analysis (ug/g)						
Fluoride	1000 L	971 L	0 L	2910	3480	3195
Chloride	1620	971 L	1620	1130 L	1130 L	0 L
Nitrate	54600	44900	49750	53500	51000	52250
Phosphate	10000 L	9710 L	0 L	21700	25900	23800
Sulfate	10000 L	9710 L	0 L	11300 L	11300 L	0 L
Total Carbon (ug/g)	2760	2490	2625	10800	9230	10015
T.O.C. (ug/g)			0			0
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	94285	88959	91622	90269	89127	89698
Antimony	579	310 L	579	303 L	470	470
Arsenic	113	73 L	113	71 L	79	79
Barium	74	38	56	21	40	31
Beryllium	3	1 L	3	1 L	1	1
Bismuth	5381	4709	5045	17746	21187	19467

Table A-2-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 6 Segment 2			Core 6 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	62	27 L	62	27 L	28 L	0 L
Cadmium	12 L	13 L	0 L	12 L	13 L	0 L
Calcium	1098	905	1002	521	492	507
Cerium	439	443 L	439	434 L	454 L	0 L
Chromium	448	511	480	531	529	530
Cobalt	79	80 L	79	79 L	82 L	0 L
Copper	97	52 L	97	15 L	53 L	0 L
Europium	8	8 L	8	8 L	8 L	0 L
Iron	18001	18129	18065	12927	12762	12845
Lanthanum	68	46 L	68	45 L	52	52
Lead	1344	3045	2195	212	601	407
Lithium	13	10 L	13	10 L	11 L	0 L
Magnesium	8338	1444	4891	886	3118	2002
Manganese	6755	6547	6651	5691	5569	5630
Mercury	40	43	42	54	28	41
Molybdenum	40	16 L	40	16 L	29	29
Neodymium	672 L	695 L	0 L	680 L	711 L	0 L
Nickel	192	131	162	107	138	123
Phosphorus	2788	3519	3154	10012	13259	11636
Potassium	670 L	692 L	0 L	678 L	709 L	0 L
Samarium	496	498 L	496	487 L	509 L	0 L
Selenium	761	316	539	411	522	467
Silicon	3187	2718	2953	3877	4760	4319
Silver	58 L	60 L	0 L	58 L	61 L	0 L
Sodium	79677	75641	77659	86491	88734	87613
Strontium	777	756	767	517	577	547
Sulfur	511	377	444	413	456	435
Tantalum	96	89 L	96	87 L	91 L	0 L
Thalium	1733	143 L	1733	140 L	260	260
Thorium	476	40 L	476	39 L	41 L	0 L
Tin	112	53	83	46 L	52	52
Titanium	157	113	135	11 L	22	22
Tungsten	163	89 L	163	87 L	118	118
Uranium	18706	8238	13472	3642 L	5655	5655
Vanadium	92	40 L	92	40 L	41 L	0 L
Zinc	735	274	505	193	283	238
Zirconium	96	46 L	96	45 L	83	83

Table A-3-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 6 Segment 4			Core 7 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	11.96	12.22	12.09	9.62	9.75	9.685
% water (weight %)	38.5	37.3	37.9	4.16	3.08	3.62
FUSION DISSOLUTION						
Dissolution (g/L)	2.4	2.28		2.84	2.41	
RA Analysis (uCi/g)						
Total Alpha	0.517 L	0.873 L	0 L	0.0091 L	0.188	0.188
Total Beta	84.6	86	85.3	6.27	34.4	20.335
GEA Cs-137	18.7	23.4	21.05	0.144	14.9	7.522
Uranium (ug/g)	1390	1310	1350	31.9	38.6	35.25
WATER DIGESTION						
Digestion (g/L)	10.6	10.32		10.4	10	
IC Analysis (ug/g)						
Fluoride	17200	18600	17900	19.2 L	20 L	0 L
Chloride	953 L	979 L	0 L	56.8	56.4	56.6
Nitrate	25500	26600	26050	205	183	194
Phosphate	146000	159000	152500	242	189	215.5
Sulfate	9530 L	9790 L	0 L	192 L	200 L	0 L
Total Carbon (ug/g)			0			0
T.O.C. (ug/g)	726	693	709.5	740	605	672.5
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	45520	52568	49044	89743	81035	85389
Antimony	230 L	296 L	0 L	305	734	520
Arsenic	54 L	69 L	0 L	92	216	154
Barium	6 L	8 L	0 L	22	57	40
Beryllium	1 L	1 L	0 L	2	6	4
Bismuth	21590	26620	24105	303	750	527

Table A-3-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 6 Segment 4			Core 7 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	20 L	26 L	0 L	87	124	106
Cadmium	9 L	12 L	0 L	12 L	23	23
Calcium	295	1113	704	152	160	156
Cerium	329 L	424 L	0 L	836	2037	1437
Chromium	119	188	154	12 L	25	25
Cobalt	60 L	77 L	0 L	77 L	71 L	0 L
Copper	38 L	49 L	0 L	50	122	86
Europium	6 L	7 L	0 L	17	40	29
Iron	14837	16885	15861	1334	2654	1994
Lanthanum	34 L	44 L	0 L	45	147	96
Lead	66 L	602	602	307	658	483
Lithium	8 L	10 L	0 L	38	387	213
Magnesium	479	449	464	76	155	116
Manganese	156	269	213	236	270	253
Mercury	9 L	11 L	0 L	11 L	33	33
Molybdenum	12 L	15 L	0 L	45	84	65
Neodymium	516 L	664 L	0 L	671 L	1363	1363
Nickel	36 L	46 L	0 L	46 L	97	97
Phosphorus	53626	47284	50455	426	604	515
Potassium	514 L	661 L	0 L	1616	3162	2389
Samarium	369 L	475 L	0 L	952	2339	1646
Selenium	153 L	197 L	0 L	403	824	614
Silicon	1369	3584	2477	509	741	625
Silver	44 L	57 L	0 L	62	147	105
Sodium	187906	168975	178441	947	4864	2906
Strontium	120	106	113	13	115	64
Sulfur	113	279	196	134	223	179
Tantalum	66 L	85 L	0 L	107	318	213
Thalium	106 L	136 L	0 L	7361	12689	10025
Thorium	30 L	38 L	0 L	3408	6239	4824
Tin	35 L	45 L	0 L	98	147	123
Titanium	8 L	11 L	0 L	49	93	71
Tungsten	66 L	85 L	0 L	185	305	245
Uranium	2762 L	3554 L	0 L	5102	13551	9327
Vanadium	30 L	39 L	0 L	69	129	99
Zinc	142	5380	2761	30	53	42
Zirconium	34 L	97	97	106	242	174

Table A-4-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 7 Segment 2			Core 7 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.42	12.95	12.685	12.54	12.79	12.665
% water (weight %)	34.5	37.3	35.9	47.2	47.7	47.45
FUSION DISSOLUTION						
Dissolution (g/L)	2.33	1.95		1.98	2.22	
RA Analysis (uCi/g)						
Total Alpha	1.94	1.45	1.695	3.18	2.5	2.84
Total Beta	910	744	827	1560	1590	1575
GEA Cs-137	18.1	17.3	17.7	22.42	23.29	22.855
Uranium (ug/g)	12700	13200	12950	5250 L	5000 L	0 L
WATER DIGESTION						
Digestion (g/L)	8.59	8.6		9.32	7.78	
IC Analysis (ug/g)						
Fluoride	1180 L	1170 L	0 L	3430	2620	3025
Chloride	1180 L	1170 L	0 L	1080 L	1300 L	0 L
Nitrate	29900	25900	27900	39500	40100	39800
Phosphate	11800 L	11700 L	0 L	22500	14400	18450
Sulfate	11800 L	11700 L	0 L	10800 L	13000 L	0 L
Total Carbon (ug/g)			0	2090	2440	2265
T.O.C. (ug/g)	1610	1410	1510			0
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	131520	127597	129559	76209	91743	83976
Antimony	520	306 L	520	455	321 L	455
Arsenic	103	72 L	103	82	75 L	82
Barium	27	8 L	27	45	17	31
Beryllium	1	1 L	1	2	1 L	2
Bismuth	3050	2205	2628	12709	12057	12383

Table A-4-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 7 Segment 2			Core 7 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	24 L	27 L	0 L	30 L	28 L	0 L
Cadmium	11 L	13 L	0 L	14 L	13 L	0 L
Calcium	321	317	319	568	761	665
Cerium	385 L	438 L	0 L	484 L	459 L	0 L
Chromium	267	194	231	450	492	471
Cobalt	70 L	79 L	0 L	88 L	83 L	0 L
Copper	204	104	154	1012	1357	1185
Europium	7 L	8 L	0 L	9 L	8 L	0 L
Iron	6509	5400	5955	12131	13308	12720
Lanthanum	40 L	45 L	0 L	50 L	48 L	0 L
Lead	630	168	399	742	352	547
Lithium	9 L	10 L	0 L	11 L	11 L	0 L
Magnesium	1304	3102	2203	1155	13743	7449
Manganese	4172	3644	3908	5823	5851	5837
Mercury	10 L	12 L	0 L	13 L	12 L	0 L
Molybdenum	33	16 L	33	25	17 L	25
Neodymium	603 L	686 L	0 L	759 L	720 L	0 L
Nickel	103	47 L	103	151	105	128
Phosphorus	1765	1325	1545	14347	12990	13669
Potassium	601 L	683 L	0 L	756 L	717 L	0 L
Samarium	432 L	491 L	0 L	543 L	516 L	0 L
Selenium	582	203 L	582	517	213 L	517
Silicon	5388	3469	4429	3780	4807	4294
Silver	52 L	59 L	0 L	65 L	62 L	0 L
Sodium	53905	44321	49113	86006	85640	85823
Strontium	548	408	478	578	593	586
Sulfur	218	163	191	321	2043	1182
Tantalum	77 L	88 L	0 L	97 L	92 L	0 L
Thalium	4420	141 L	4420	783	148 L	783
Thorium	35 L	39 L	0 L	162	41 L	162
Tin	73	46 L	73	73	49 L	73
Titanium	49	11 L	49	27	12 L	27
Tungsten	135	88 L	135	208	92 L	208
Uranium	10546	3673 L	10546	6091	3856 L	6091
Vanadium	39	40 L	39	47	42 L	47
Zinc	69	183	126	242	627	435
Zirconium	40 L	45 L	0 L	50	48 L	50

Table A-5-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 7 Segment 4			Core 8 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	11.74	11.51	11.625	10.28	10.78	10.53
% water (weight %)	35.4	39.4	37.4	8.73	8.04	8.385
FUSION DISSOLUTION						
Dissolution (g/L)	2.18	2.19		2.71	2.12	
RA Analysis (uCi/g)						
Total Alpha	0.128	0.133	0.1305	0.0071	0.0101	0.0086
Total Beta	137	166	151.5	2.03	4	3.015
GEA Cs-137	32.6	24.7	28.65	0.38	0.409	0.3945
Uranium (ug/g)	1590	1770	1680	926	1180	1053
WATER DIGESTION						
Digestion (g/L)	9.25	10.8		10.1	9.8	
IC Analysis (ug/g)						
Fluoride	13200	18000	15600	23.7	36.4	30.05
Chloride	1090 L	935 L	0 L	30.1	32.8	31.45
Nitrate	30600	24800	27700	251	306	278.5
Phosphate	119000	127000	123000	112	213	162.5
Sulfate	10900 L	9350 L	0 L	198 L	204 L	0 L
Total Carbon (ug/g)	8220	6530	7375	1700	1400	1550
T.O.C. (ug/g)			0	878	828	853
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	59015	53386	56201	132295	75555	103925
Antimony	241 L	289 L	0 L	524	250 L	524
Arsenic	57 L	68 L	0 L			0
Barium	7 L	8 L	0 L	8 L	7 L	0 L
Beryllium	1 L	1 L	0 L	1 L	1 L	0 L
Bismuth	34050	31190	32620	258 L	221 L	0 L

Table A-5-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 7 Segment 4			Core 8 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	21 L	25 L	0 L	26 L	22 L	0 L
Cadmium	10 L	12 L	0 L	12 L	10 L	0 L
Calcium	382	645	514	98	134	116
Cerium	345 L	414 L	0 L	418 L	358 L	0 L
Chromium	190	154	172	12 L	10 L	0 L
Cobalt	62 L	75 L	0 L			0
Copper	42	578	310	49 L	42 L	0 L
Europium	6 L	7 L	0 L	7 L	6 L	0 L
Iron	21280	20265	20773	218	81	150
Lanthanum	36 L	43 L	0 L	43 L	37 L	0 L
Lead	501	83 L	501	553	72 L	553
Lithium	8 L	10 L	0 L	10 L	8 L	0 L
Magnesium	332	359	346	20	29	25
Manganese	235	524	380	58	29	44
Mercury	53	19	36	11 L	9 L	0 L
Molybdenum	12 L	15 L	0 L	39	13 L	39
Neodymium	540 L	649 L	0 L			0
Nickel	37 L	45 L	0 L	45 L	39 L	0 L
Phosphorus	45644	54939	50292			0
Potassium	538 L	647 L	0 L	653 L	559 L	0 L
Samarium	387 L	465 L	0 L	469 L	402 L	0 L
Selenium	160 L	192 L	0 L	526	166 L	526
Silicon	2111	2415	2263			0
Silver	46 L	56 L	0 L	56 L	48 L	0 L
Sodium	173627	203368	188498	1111	127 L	1111
Strontium	203	232	218	3 L	3 L	0 L
Sulfur	142	50 L	142	79	43 L	79
Tantalum	69 L	83 L	0 L	84 L	72 L	0 L
Thalium	111 L	133 L	0 L	134 L	115 L	0 L
Thorium	31 L	37 L	0 L	86	32 L	86
Tin	37 L	44 L	0 L	76	38 L	76
Titanium	9 L	11 L	0 L	12	9 L	12
Tungsten	85	83 L	85			0
Uranium	2893 L	3477 L	0 L	3508 L	3006 L	0 L
Vanadium	31 L	38 L	0 L	38 L	33 L	0 L
Zinc	143	199	171	56	148	102
Zirconium	36 L	43 L	0 L	43 L	37 L	0 L

Table A-6-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 12 Segment 2			Core 12 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.99	12.84	12.915	12.49	13.09	12.79
% water (weight %)	38.19	43.6	40.895	39.06	39.04	39.05
FUSION DISSOLUTION						
Dissolution (g/L)	2.72	2.32		2.82	2.52	
RA Analysis (uCi/g)						
Total Alpha	1.03	0.832	0.931	0.429	0.444	0.4365
Total Beta	1230	1460	1345	851	968	909.5
GEA Cs-137	31.8	33.3	32.55	63.5	54.4	58.95
Uranium (ug/g)	11900	13300	12600	2150	1630	1890
WATER DIGESTION						
Digestion (g/L)	10.39	10.59		10.03	9.74	
IC Analysis (ug/g)						
Fluoride	1660	1470	1565	15800	15400	15600
Chloride	1640	1650	1645	2000	1940	1970
Nitrate	29200	33200	31200	63100	76600	69850
Phosphate	9720 L	9540 L	0 L	54300	46700	50500
Sulfate	2900	2980	2940	5210	4650	4930
Total Carbon (ug/g)			0			0
T.O.C. (ug/g)	794	779	786.5	713	734	723.5
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	134047	138868	136458	41643	49481	45562
Antimony	1508 L	1492	1492	271 L	284 L	0 L
Arsenic	354 L	335 L	0 L	64 L	67 L	0 L
Barium	169	166	168	7 L	8 L	0 L
Beryllium	6 L	6 L	0 L	1 L	1 L	0 L
Bismuth	7660	7283	7472	37353	41129	39241

Table A-6-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 12 Segment 2			Core 12 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	132 L	125 L	0 L	802	25 L	802
Cadmium	62 L	59 L	0 L	11 L	12 L	0 L
Calcium	942	956	949	483	447	465
Cerium	2352	2473	2413	389 L	407 L	0 L
Chromium	1306	1245	1276	917	924	921
Cobalt	391 L	370 L	0 L	70 L	74 L	0 L
Copper	251 L	238 L	0 L	45 L	47 L	0 L
Europium	54	56	55	7 L	7 L	0 L
Iron	21473	34058	27766	21823	22935	22379
Lanthanum	307	300	304	40 L	42 L	0 L
Lead	2501	2942	2722	226	403	315
Lithium	85	97	91	9 L	10 L	0 L
Magnesium	3262	3077	3170	287	570	429
Manganese	9208	8516	8862	927	973	950
Mercury	57 L	54 L	0 L	550	936	743
Molybdenum	96	106	101	14 L	15 L	0 L
Neodymium	3385 L	3205 L	0 L	609 L	638 L	0 L
Nickel	371	324	348	42 L	44 L	0 L
Phosphorus	1498	1541	1520	29899	18849	24374
Potassium	3372 L	3192 L	0 L	607 L	636 L	0 L
Samarium	2962	3127	3045	436 L	457 L	0 L
Selenium	1703	1507	1605	180 L	284	284
Silicon	3748	4053	3901	1996	3021	2509
Silver	291 L	275 L	0 L	52 L	55 L	0 L
Sodium	81120	79479	80300	119306	106345	112826
Strontium	1257	1219	1238	234	232	233
Sulfur	1055	1188	1122	644	723	684
Tantalum	434 L	411 L	0 L	78 L	82 L	0 L
Thallium	4339	4313	4326	125 L	131 L	0 L
Thorium	1805	1949	1877	35 L	37 L	0 L
Tin	229 L	217 L	0 L	41 L	43 L	0 L
Titanium	226	240	233	10 L	10 L	0 L
Tungsten	434 L	411 L	0 L	78 L	82 L	0 L
Uranium	38459	37872	38166	3262 L	3418 L	0 L
Vanadium	231	242	237	35 L	37 L	0 L
Zinc	274	462	368	262	154	208
Zirconium	460	445	453	40 L	42 L	0 L

Table A-7-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 12 Segment 4			Core 13 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.53	12.53	12.53	12.42	12.12	12.27
% water (weight %)	44.1	44.36	44.23	43.18	42.98	43.08
FUSION DISSOLUTION						
Dissolution (g/L)	2.88	3.52		2.3	2.27	
RA Analysis (uCi/g)						
Total Alpha	0.597	0.5 L	0.597	0.756 L	0.731 L	0 L
Total Beta	2050	1980	2015	1880	1800	1840
GEA Cs-137	23.6	22.4	23	51.3	57.3	54.3
Uranium (ug/g)	7330	6620	6975	6350	5770	6060
WATER DIGESTION						
Digestion (g/L)	9.8	10		12.1	10.1	
IC Analysis (ug/g)						
Fluoride	1910	1420	1665	1720	1730	1725
Chloride	1030 L	1650	1650	1620	1760	1690
Nitrate	61000	47000	54000	57900	50400	54150
Phosphate	10300 L	10100 L	0 L	5850 L	10000 L	0 L
Sulfate	4160	3560	3860	3830	3750	3790
Total Carbon (ug/g)			0			0
T.O.C. (ug/g)	898	715	806.5	409	708	558.5
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	36826	48263	42545	111438	110671	111055
Antimony	974	444	709	1397 L	1414 L	0 L
Arsenic	165	89 L	165	328 L	332 L	0 L
Barium	78	51	65	158	145	152
Beryllium	5	3	4	6 L	6 L	0 L
Bismuth	6354	5393	5874	14424	13246	13835

Table A-7-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 12 Segment 4			Core 13 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	968	66	517	122 L	124 L	0 L
Cadmium	28	16 L	28	57 L	58 L	0 L
Calcium	492	515	504	737	2239	1488
Cerium	1272	543 L	1272	2873	2539	2706
Chromium	794	825	810	1526	1513	1520
Cobalt	493	98 L	493	362 L	367 L	0 L
Copper	112	63 L	112	232 L	235 L	0 L
Europium	21	10 L	21	62	52	57
Iron	6842	8395	7619	14585	12334	13460
Lanthanum	129	56 L	129	310	271	291
Lead	675	175	425	1825	1989	1907
Lithium	39	13 L	39	112	94	103
Magnesium	1155	173	664	514	1038	776
Manganese	5412	6982	6982	10103	9745	9924
Mercury	1477	1374	1426	53 L	54 L	0 L
Molybdenum	58	22	40	102	99	101
Neodymium	792	851 L	792	3136 L	3174 L	0 L
Nickel	234	166	200	345	348	347
Phosphorus	2159	1567	1863	3012	3393	3203
Potassium	1560	848 L	1560	3597	3326	3462
Samarium	1239	610 L	1239	3527	3077	3302
Selenium	1188	703	946	1549	1695	1622
Silicon	3791	2084	2938	4427	4533	4480
Silver	98	73 L	98	269 L	273 L	0 L
Sodium	43084	56657	49871	79266	77373	78320
Strontium	526	656	591	935	921	928
Sulfur	928	708	818	1135	1527	1331
Tantalum	256	109 L	256	402 L	407 L	0 L
Thallium	5297	1093	3195	3984	3564	3774
Thorium	2829	185	1507	2087	1748	1918
Tin	141	69	105	212 L	215 L	0 L
Titanium	61	24	43	134	126	130
Tungsten	243	118	181	402 L	407 L	0 L
Uranium	15299	8549	11924	27585	24107	25846
Vanadium	100	52	76	193	185	189
Zinc	104	56	80	177	331	254
Zirconium	260	129	195	315	269	292

Table A-8-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 13 Segment 4			Core 14 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.52	12.81	12.665	7.83	7.91	7.87
% water (weight %)	44.68	46.78	45.73	5.59	4.75	5.17
FUSION DISSOLUTION						
Dissolution (g/L)	2.74	2.03		2.52	2.35	
RA Analysis (uCi/g)						
Total Alpha	0.628 L	0.685 L	0 L	0.0063	0.0091	0.0077
Total Beta	682	1130	906	1.4	2.07	1.735
GEA Cs-137	26	25.4	25.7	0.185 L	0.211 L	0 L
Uranium (ug/g)	3900	3570	3735	44	47.7 L	44
WATER DIGESTION						
Digestion (g/L)	9.21	10.16		9.99	9.14	
IC Analysis (ug/g)						
Fluoride	1630	4300	2965	10 L	10.9 L	0 L
Chloride	2460	2310	2385	14.3	10.9 L	14.3
Nitrate	90200	76800	83500	100 L	109 L	0 L
Phosphate	11000 L	9940 L	0 L	100 L	109 L	0 L
Sulfate	5490	4750	5120	100 L	109 L	0 L
Total Carbon (ug/g)			0	1500	1510	1505
T.O.C. (ug/g)	896	785	840.5	494	361	427.5
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	52577	41871	47224	76569	68131	72350
Antimony	271 L	283 L	0 L	316 L	315 L	0 L
Arsenic	64 L	67 L	0 L	74 L	74 L	0 L
Barium	7 L	28	28	9 L	9 L	0 L
Beryllium	1 L	2	2	1 L	1 L	0 L
Bismuth	18525	15441	16983	280 L	279 L	0 L

Table A-8-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 13 Segment 4			Core 14 Segment 1		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	24 L	69	69	28 L	28 L	0 L
Cadmium	11 L	12 L	0 L	13 L	13 L	0 L
Calcium	388	365	377	146	71	109
Cerium	388 L	405 L	0 L	453 L	452 L	0 L
Chromium	1186	1172	1179	13 L	13 L	0 L
Cobalt	70 L	73 L	0 L	82 L	82 L	0 L
Copper	45 L	61	61	53 L	53 L	0 L
Europium	7 L	7 L	0 L			0
Iron	27355	27174	27265	183	698	441
Lanthanum	40 L	42 L	0 L	47 L	47 L	0 L
Lead	264	593	429	91 L	91 L	0 L
Lithium	9 L	10 L	0 L	11 L	11 L	0 L
Magnesium	133	142	138	185	16	101
Manganese	3769	3699	3734	4 L	4 L	0 L
Mercury	460	361	411	12 L	12 L	0 L
Molybdenum	14 L	15 L	0 L	16 L	16 L	0 L
Neodymium	609 L	635 L	0 L			0
Nickel	42 L	139	139	49 L	49 L	0 L
Phosphorus	3755	3500	3628	103 L	103 L	0 L
Potassium	606 L	633 L	0 L	707 L	705 L	0 L
Samarium	436 L	455 L	0 L	508 L	507 L	0 L
Selenium	180 L	630	630	210 L	210 L	0 L
Silicon	90 L	681	681	105 L	104 L	0 L
Silver	52 L	55 L	0 L	61 L	61 L	0 L
Sodium	93097	85924	89511	161 L	161 L	0 L
Strontium	353	325	339	3 L	3 L	0 L
Sulfur	1133	1090	1112	54 L	54 L	0 L
Tantalum	78 L	81 L	0 L	91 L	91 L	0 L
Thalium	125 L	709	709	146 L	145 L	0 L
Thorium	35 L	36 L	0 L	41 L	41 L	0 L
Tin	41 L	43 L	0 L	48 L	48 L	0 L
Titanium	10 L	10 L	0 L	12 L	12 L	0 L
Tungsten	78 L	81 L	0 L	91 L	91 L	0 L
Uranium	3259 L	4102	4102	3802 L	3790 L	0 L
Vanadium	35 L	37 L	0 L	41 L	41 L	0 L
Zinc	189	194	192	12	6 L	12
Zirconium	40 L	101	101	47 L	47 L	0 L

Table A-9-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 14 Segment 2			Core 14 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.4	12.19	12.295	12.19	12.07	12.13
% water (weight %)	29.1	26.9	28	42.64	42.51	42.575
FUSION DISSOLUTION						
Dissolution (g/L)	2.02	1.84		2.45	1.98	
RA Analysis (uCi/g)						
Total Alpha	0.138	0.173	0.1555	1.75	1.05	1.4
Total Beta	45.1	49.7	47.4	1290	1270	1280
GEA Cs-137	18.2	20.2	19.2	23	23.7	23.35
Uranium (ug/g)	8560	9400	8980	4780	471	2625.5
WATER DIGESTION						
Digestion (g/L)	8.52	10.29		9.17	10	
IC Analysis (ug/g)						
Fluoride	521	527	524	3330	3130	3230
Chloride	748	740	744	1340	1290	1315
Nitrate	36600	36300	36450	61100	61600	61350
Phosphate	1890	1860	1875	16000	11700	13850
Sulfate	2460 L	948	948	2960	2890	2925
Total Carbon (ug/g)	3110	2480	2795	10900	8030	9465
T.O.C. (ug/g)	599	653	626	540	352	446
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	96546	105441	100994	20747	19328	20038
Antimony	184 L	211	211	155 L	145 L	0 L
Arsenic	73	119	96	36 L	34 L	0 L
Barium	32	36	34	13	9	11
Beryllium	1 L	1 L	0 L	1 L	1 L	0 L
Bismuth	2372	2501	2437	2864	2600	2732

Table A-9-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 14 Segment 2			Core 14 Segment 3		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	16 L	22	22	14	13 L	14
Cadmium	8 L	9	9	6 L	6 L	0 L
Calcium	244	271	258	124	120	122
Cerium	264 L	231 L	0 L	222 L	208 L	0 L
Chromium	343	423	383	196	190	193
Cobalt	48 L	42 L	0 L	40 L	38 L	0 L
Copper	47	42	45	26 L	24 L	0 L
Europium	5 L	4 L	0 L	4 L	4 L	0 L
Iron	4507	4843	4675	2358	2146	2252
Lanthanum	27 L	24 L	0 L	23 L	22 L	0 L
Lead	199	381	290	45 L	42 L	0 L
Lithium	6 L	5 L	0 L	5 L	5 L	0 L
Magnesium	601	656	629	38	44	41
Manganese	3330	3525	3428	1435	1301	1368
Mercury	23	33	28	7	6 L	7
Molybdenum	32	44	38	11	8 L	11
Neodymium	413 L	362 L	0 L	348 L	327 L	0 L
Nickel	97	106	102	53	29	41
Phosphorus	837	894	866	958	852	905
Potassium	412 L	361 L	0 L	347 L	325 L	0 L
Samarium	296 L	259 L	0 L	249 L	234 L	0 L
Selenium	490	654	572	184	110	147
Silicon	2271	2131	2201	1620	1475	1548
Silver	36 L	31 L	0 L	30 L	28 L	0 L
Sodium	45184	44778	44981	21228	20207	20718
Strontium	395	415	405	132	121	127
Sulfur	202	237	220	169	166	168
Tantalum	53 L	46 L	0 L	45 L	42 L	0 L
Thalium	534	790	662	248	67 L	248
Thorium	122	150	136	75	19 L	75
Tin	83	102	93	26	22 L	26
Titanium	40	47	44	8	5 L	8
Tungsten	187	211	199	60	42 L	60
Uranium	8440	9266	8853	1906	1749 L	1906
Vanadium	27	49	38	20 L	19 L	0 L
Zinc	41	35	38	11	12	12
Zirconium	64	83	74	41	22 L	41

Table A-10-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 14 Segment 4			Core 15 Segment 2		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	12.39	12.56	12.475	11.74	12.16	11.95
% water (weight %)	37.27	37.3	37.285	42.5	40.6	41.55
FUSION DISSOLUTION						
Dissolution (g/L)	1.91	1.55		1.84	2.69	
RA Analysis (uCi/g)						
Total Alpha	0.293	0.298	0.2955	2.1	2.47	2.285
Total Beta	236	238	237	1300	1640	1470
GEA Cs-137	22.9	24.1	23.5	26.7	22	24.35
Uranium (ug/g)	1370	1510	1440	13200	12800	13000
WATER DIGESTION						
Digestion (g/L)	9.14	9		8.81	9.18	
IC Analysis (ug/g)						
Fluoride	19000	20100	19550	1150 L	1460	1460
Chloride	558 L	567 L	0 L	1150 L	1100 L	0 L
Nitrate	33400	27300	30350	27200	37200	32200
Phosphate	128000	147000	137500	11500 L	11000 L	0 L
Sulfate	5580 L	5670 L	0 L	11500 L	11000 L	0 L
Total Carbon (ug/g)	22800	8780	15790			0
T.O.C. (ug/g)	1110	1100	1105	6750	6430	6590
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	48192	57110	52651	92838	76751	84795
Antimony	241 L	285 L	0 L	295 L	310 L	0 L
Arsenic	57 L	67 L	0 L	69 L	82	82
Barium	7 L	16	16	27	45	36
Beryllium	1 L	1 L	0 L	1 L	1 L	0 L
Bismuth	20147	29386	24767	3682	4047	3865

Table A- 10-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 14 Segment 4			Core 15 Segment 2		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	23	147	88	26 L	90	90
Cadmium	10 L	12 L	0 L	12 L	13 L	0 L
Calcium	297	308	303	506	494	500
Cerium	345 L	408 L	0 L	423 L	444 L	0 L
Chromium	259	439	349	371	392	382
Cobalt	63 L	74 L	0 L	77 L	80 L	0 L
Copper	40 L	47 L	0 L	55	84	70
Europium	6 L	7 L	0 L	7 L	8 L	0 L
Iron	11531	12924	12228	7276	7304	7290
Lanthanum	36 L	44	44	44 L	46 L	0 L
Lead	69 L	317	317	427	310	369
Lithium	8 L	10 L	0 L	10 L	10 L	0 L
Magnesium	204	222	213	1026	1054	1040
Manganese	638	1160	899	5120	5175	5148
Mercury	28	236	132	539	180	360
Molybdenum	12 L	16	16	15 L	16 L	0 L
Neodymium	541 L	639 L	0 L	663 L	695 L	0 L
Nickel	37 L	52	52	117	136	127
Phosphorus	40665	41084	40875			0
Potassium	539 L	637 L	0 L	660 L	693 L	0 L
Samarium	387 L	458 L	0 L	474 L	498 L	0 L
Selenium	160 L	409	409	318	463	391
Silicon	3623	2176	2900	2763	2281	2522
Silver	46 L	55 L	0 L	57 L	60 L	0 L
Sodium	147298	155438	151368	68328	60697	64513
Strontium	120	184	152	630	541	586
Sulfur	269	530	400	151	179	165
Tantalum	69 L	82 L	0 L	85 L	89 L	0 L
Thallium	111 LT		0	257	1463	860
Thorium	31 L	217	217	38 L	95	95
Tin	37 L	78	78	77	92	85
Titanium	9 L	12	12	62	91	77
Tungsten	69 L	82 L	0 L	85 L	89 L	0 L
Uranium	2898 L	3422 L	0 L	8834	13417	11126
Vanadium	32 L	37 L	0 L	39 L	67	67
Zinc	1300	514	907	232	62	147
Zirconium	36 L	135	135	44 L	100	100

Table A-11-1 : Segment Data
(For Tank U-110)

ANALYTE	Core 15 Segment 3			Core 15 Segment 4		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED SAMPLE						
pH	13.13	13.22	13.175	12.24	12.19	12.215
% water (weight %)	41.6	44.3	42.95	39.9	42.3	41.1
FUSION DISSOLUTION						
Dissolution (g/L)	2.01	2.3		2.12	2.12	
RA Analysis (uCi/g)						
Total Alpha	2.01	2.3	2.155	0.119	0.183 L	0.119
Total Beta	1320	1640	1480	189	219	204
GEA Cs-137	27.2	33	30.1	41.5	45.1	43.3
Uranium (ug/g)	5170	6000	5585	1580	1520	1550
WATER DIGESTION						
Digestion (g/L)	9.65	10		10.1	10.2	
IC Analysis (ug/g)						
Fluoride	2810	4280	3545	23200	25000	24100
Chloride	1050 L	1430	1430	1000 L	990 L	0 L
Nitrate	45900	45700	45800	39700	27500	33600
Phosphate	10700	27700	19200	82300	117000	99650
Sulfate	10500 L	10100 L	0 L	10000 L	9900 L	0 L
Total Carbon (ug/g)	2180	2000	2090	8820	9180	9000
T.O.C. (ug/g)			0			0
ACID DIGESTION						
ICP Analysis (ug/g)						
Aluminum	83463	95813	89638	71750	49687	60719
Antimony	500	957	729	607	1089	848
Arsenic	112	224	168	127	202	165
Barium	53	84	69	27	47	37
Beryllium	2	5	4	3	6	5
Bismuth	19501	24660	22081	47444	47107	47276

Table A-11-2 : Segment Data
(For Tank U-110)

ANALYTE	Core 15 Segment 3			Core 15 Segment 4		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued						
Boron	95	96	96	69	84	77
Cadmium	11 L	25	25	16 L	28	28
Calcium	587	665	626	528	438	483
Cerium	456	1429	943	777	1789	1283
Chromium	563	1484	1024	548	526	537
Cobalt	71 L	341	341	100	435	268
Copper	78	134	106	83	124	104
Europium	7	23	15	10 L	24	24
Iron	13863	16353	15108	25636	22618	24127
Lanthanum	40 L	129	129	342	119	231
Lead	441	872	657	719	1036	878
Lithium	9 L	40	40	13 L	46	46
Magnesium	202	272	237	1073	358	716
Manganese	5204	6357	5781	662	406	534
Mercury	824	1064	944	965	724	845
Molybdenum	36	72	54	37	68	53
Neodymium	611	824	718	850 L	764	764
Nickel	172	239	206	85	116	101
Phosphorus	5899	6457	6178	36714	53117	44916
Potassium	609 L	1596	1596	846 L	1705	1705
Samarium	437 L	1337	1337	608 L	1439	1439
Selenium	783	1245	1014	752	1004	878
Silicon	3532	3781	3657	5274	4117	4696
Silver	52 L	105	105	73 L	108	108
Sodium	81171	82161	81666	177501	183700	180601
Strontium	683	770	727	347	289	318
Sulfur	288	443	366	317	318	318
Tantalum	101	290	196	161	347	254
Thalium	4434	6966	5700	1074	7464	4269
Thorium	2238	3326	2782	1658	3797	2728
Tin	109	167	138	117	164	141
Titanium	38	72	55	46	78	62
Tungsten	181	295	238	211	276	244
Uranium	10861	14153	12507	5808	10771	8290
Vanadium	74	104	89	56	88	72
Zinc	74	157	116	99	97	98
Zirconium	92	196	144	206	332	269

APPENDIX B

COMPOSITE DATA

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Table B-1-1 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED						
pH	12.89	12.92	12.905	12.91	12.97	12.94
% Water	33.4	33.6	33.5	35.4	38.6	37
Mercury (ug/g)	0.1	0.12	0.11	2.55	4.89	3.72
Cyanide (ug/g)	1.65 L	2.5 L	0 L	0.12 L	0.13 L	0 L
KOH FUSION						
Dissol. (g/L)	2.55	2.39		2.86	2.38	
RA (uCi/g)						
Total Alpha	0.76 L	0.63 L	0 L	0.44 L	0.48 L	0 L
Total Beta	1330	1360	1345	811	1180	995.5
GEA Cs-137	39.2	37.4	38.3	20.6	25.4	23
Uranium (ug/g)	5450	5150	5300	4580	6600	5590
Plutonium	0.35	0.34	0.345	0.21	0.32	0.264
Americium 241	0.13	0.01	0.07	0.0895	0.149	0.11925
Neptunium 237	0.42 L	0.45 L	0 L	0.38 L	0.45 L	0 L
Technetium 99	2.00E-02 L	2.30E-02 L	0.00E+00 L	1.70E-02 L	2.10E-02 L	0.00E+00 L
Iodine 129	1.30E-01 L	1.80E-01 L	0.00E+00 L	6.40E-03 L	8.20E-03 L	0.00E+00 L
Strontium 90	371	356	363.5	270	372	321
ICP (ug/g)						
Aluminum	114001	110726	112364	80713	111659	96186
Antimony	1174 L	1296	1296	1045 L	1256 L	0 L
Arsenic			0			0
Barium	32 L	34 L	0 L	29 L	43 L	0 L
Beryllium	5 L	5 L	0 L	4 L	5 L	0 L
Bismuth	37270	42211	39740	14919	12799	13859
Boron	103 L	110	110	91 L	643	643
Cadmium	48 L	51 L	0 L	43 L	52 L	0 L
Calcium	4383	2660	3522	1206	1669	1438
Cerium			0			0
Chromium	581	668	625			0
Cobalt	304 L	394 L	0 L	271 L	325 L	0 L
Copper	196 L	208 L	0 L	174 L	209 L	0 L
Europium	30 L	32 L	0 L	26 L	32 L	0 L
Iron	17334	17280	17307	11319	14160	12739

Table B-1-2 : Composite Data

(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (KOH FUSION)						
Lanthanum	174	186	0	155	187	0
Lead	469	1810	1140	301	361	0
Lithium	40	42	0	35	42	0
Magnesium	8244	6735	7490	2310	1910	2110
Manganese	5067	4794	4930	2766	4086	3426
Mercury	45	47	0	40	48	0
Molybdenum	61	65	0	54	65	0
Neodymium			0			0
Nickel	7346	7174	7260	5634	6348	5991
Phosphorous			0			0
Samarium	1887	2011	0	1680	2018	0
Selenium	781	948	948	695	835	0
Silicon	30708	9346	20027			0
Silver	226	241	0	202	242	0
Sodium	144203	142135	143169	131801	127425	129613
Strontium	637	687	662	323	487	405
Sulfur	1327	1846	1586	180	407	407
Tantalum	338	360	0	301	361	0
Thallium	541	576	0	481	578	0
Thorium	151	161	0	134	161	0
Tin	178	190	0	159	191	0
Titanium	43	46	0	39	46	0
Tungsten			0			0
Uranium	14113	15041	0	12561	15089	0
Vanadium	153	164	0	137	164	0
Zinc	7124	4492	5808	98	126	112
Zirconium	174	186	0	155	189	0

Table B-1-3 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
WATER DIGESTION						
Digestion (g/L)	9.3	10.9				
pH	11.46	11.85	11.655	10.34	10.98	10.66
IC (ug/g)						
Fluoride	4380	14200	9290	6040	5400	5720
Chloride	1090 L	927 L	0 L	1470 L	1410 L	0 L
Nitrate	33800	62700	48250	38700	52600	45650
Phosphate	10900	28400	19650	31800	38400	35100
Sulphate	10900	4340	7620	14700 L	14100 L	0 L
Ammonia	12800 L	10900 L	0 L	16700 L	16000 L	0 L
Carbonate	2850	2610	2730			0
Chrome VI			0			0
Nitrite	7270	13600	10435	8430	11700	10065
Total Carbon			0	945	628	787
TIC			0	3270	3000	3135
TOC			0	549 L	547 L	0 L
RA (uCi/g)						
Total Alpha	3.70E-03 L	3.10E-03 L	0.00E+00 L	6.57E-03 L	3.67E-03 L	0.00E+00 L
Total Beta	10.2	14.9	12.55	5.28	14.5	9.89
GEA Cs-137	14	13.6	13.8	4.55	6.93	5.74
Plutonium	8.60E-04	5.60E-03 L	8.60E-04	1.51E-03 L	9.46E-04 L	0.00E+00 L
Americium 241	1.20E-03 L	1.00E-03 L	0.00E+00 L	2.66E-03 L	2.48E-03 L	0.00E+00 L
Carbon 14	5.20E-04	4.30E-04	4.75E-04	2.65E-04	1.71E-04	2.18E-04
Iodine 129	6.80E-03 L	9.80E-03 L	0.00E+00 L	9.00E-03 L	1.40E-02 L	0.00E+00 L
Neptunium 237	0.116 L	0.099 L	0 L	0.157 L	0.151 L	0 L
Strontium 90	0.076	0.057	0.0665	0.0677	0.0594	0.06355
Technetium 99	3.10E-03	6.60E-03	4.85E-03	5.02E-03	3.97E-02	2.24E-02
Tritium	2.20E-03	2.70E-03	2.45E-03	2.73E-03	2.34E-03	2.54E-03
AAS (ug/g)						
Arsenic	0.54 L	0.46 L	0 L	0.727 L	0.697 L	0 L
Mercury	0.160 L	0.130 L	0.000 L	0.132	0.100	0.116
Selenium	1.08 L	0.92 L	0 L	0.211	0.202	0.2065

Table B-1-4 : Composite Data

(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
(WATER DIG.)						
ICP (ug/g)						
Aluminum	4564	4656	4610	3826	2694	3260
Antimony	323 L	273 L	0 L	298 L	297 L	0 L
Arsenic			0			0
Barium	9 L	7 L	0 L	8 L	8 L	0 L
Beryllium	1 L	1 L	0 L	1 L	1 L	0 L
Bismuth			0			0
Boron	702	181	442	289	389	339
Cadmium	13 L	11 L	0 L	12 L	12 L	0 L
Calcium	66	40	53	301	84	192
Cerium	462 L	391 L	0 L	427 L	426 L	0 L
Chromium	851	933	892	379	298	339
Cobalt	84 L	71 L	0 L	77 L	77 L	0 L
Copper	54 L	46 L	0 L	50 L	50 L	0 L
Europium	8 L	7 L	0 L	8 L	8 L	0 L
Iron	31	21 L	31	47	103	75
Lanthanum	48 L	41 L	0 L	44 L	44 L	0 L
Lead			0			0
Lithium	11 L	9 L	0 L	10 L	10 L	0 L
Magnesium	97	294	196	623	2121	1372
Manganese	4 L	3 L	0 L	3 L	3 L	0 L
Mercury	70	50	60	41	38	40
Molybdenum	17 L	14 L	0 L	15 L	15 L	0 L
Neodymium	725 L	613 L	0 L	670 L	667 L	0 L
Nickel	50 L	42 L	0 L	46 L	46 L	0 L
Phosphorous			0			0
Potassium	722 L	611 L	0 L	667 L	665 L	0 L
Samarium			0			0
Selenium	269	242	256	198 L	198 L	0 L
Silicon			0			0
Silver	62 L	53 L	0 L	58 L	57 L	0 L
Sodium	134795	92576	113686	102906	78361	90633
Strontium	3 L	3 L	0 L	3 L	3 L	0 L
Sulfur	1898	851	1375	411	421	416
Tantalum	93 L	79 L	0 L	86 L	86 L	0 L
Thallium	149 L	126 L	0 L	137 L	684	684
Thorium						

Table B-1-5 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (WATER DIG.)						
Tin	49 L	41 L	0 L	45 L	45 L	0 L
Titanium	12 L	10 L	0 L	11 L	11 L	0 L
Uranium			0			0
Vanadium	42 L	36 L	0 L	39 L	39 L	0 L
Zinc	20	19	19	26	49	38
Zirconium	48 L	41 L	0 L	44 L	44 L	0 L
ACID DIGESTION						
Digestion (g/L)	9.3	10.9		9.51	11.6	
AAS (ug/g)						
Arsenic	0.48	0.37	0.425	0.66	0.19	0.425
Mercury	0.057	0.03	0.0435	1.67	1.34	1.505
Selenium	1.03	0.76	0.895	5.25 L	4.16 L	0 L
ICP (ug/g)						
Aluminum	105142	105902	105522	107879	94696	101287
Antimony			0			0
Arsenic	196	145	171	262	106	184
Barium	73	62	67	299	32	166
Beryllium	4	3	4	7	2	4
Bismuth	44549	46161	45355	27539	12586	20063
Boron	71	43	57	119	47	83
Cadmium	25	17	21	34	11 L	34
Calcium	559	559	559	748	419	583
Cerium	1157	718	938	1715	369 L	1715
Chromium	1371	1200	1285	868	377	623
Cobalt			0			0
Copper	104	78	91	140	47	94
Europium	17	10	14	27	7 L	27
Iron	16978	17952	17465	16785	9013	12899
Lanthanum	100	50	75	147	38 L	147
Lead	2962	703	1832	1252	466	859
Lithium	29	15	22	51	9 L	51
Magnesium	716	594	655	2630	735	1682

Table B-1-6 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 5			Core Composite 6		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (ACID DIG.)						
Manganese	5421	5272	5346	4849	2811	3830
Mercury	624	293	458	428	959	693
Molybdenum	68	54	61	95	36	66
Neodymium	694	508	0	896	579	896
Nickel	201	166	184	222	96	159
Phosphorus	23475	18115	20795	35475	12888	24182
Potassium	1206	705	956	1934	577	1934
Samarium	1007	575	791	1578	414	1578
Selenium	1427	1165	1296	1428	673	1050
Silicon			0			0
Silver	82	51	67	126	50	126
Sodium	149969	154636	152303	146087	69937	108012
Strontium	736	698	717	639	356	498
Sulfur	2312	1839	2076	639	290	465
Tantalum	236	161	199	350	74	350
Thallium	8358	1351	4855	8236	850	4543
Thorium	4566	449	2508	4171	1486	2828
Tin	165	126	145	213	93	153
Titanium	79	55	67	132	50	91
Uranium	13060	9775	11418	17899	6825	12362
Vanadium	88	72	80	122	45	84
Zinc	248	141	194	215	84	150
Zirconium	280	207	244	278	63	171

Table B-2-1 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED						
pH	12.33	12.99	12.66	10.28	10.78	10.53
% Water	23.79	27.83	25.81	8.73	8.04	8.385
Mercury (ug/g)	4.43	1.26	2.845	0.396	0.46	0.428
Cyanide (ug/g)	1 L	1 L	0 L	1200 L	1100 L	0 L
KOH FUSION						
Dissol. (g/L)	3.02	3.57		2.71	2.12	
RA (uCi/g)						
Total Alpha	0.164	0.211	0.1875	0.00714	0.0101	0.00862
Total Beta	613	639	626	2.03	4	3.015
GEA Cs-137	18.1	17.4	17.75	0.38	0.409	0.3945
Uranium (ug/g)	3910	4260	4085	926	1180	1053
Plutonium	0.182	0.208	0.195	0.00535	0.00363	0.00535
Americium 241	0.0616	0.0683	0.06495	0.00609	0.0171	0.0171
Neptunium 237	0.358 L	0.303 L	0 L	0.398 L	0.509 L	0 L
Technetium 99	6.22E-03 L	5.24E-03 L	0.00E+00 L	8.30E-03 L	1.00E-02 L	0.00E+00 L
Iodine 129	1.07E-02 L	9.47E-03 L	0.00E+00 L	3.97E-02 L	5.07E-02 L	0.00E+00 L
Strontium 90	291	246	268.5	0.561	1.14	0.8505
ICP (ug/g)						
Aluminum	164386	173139	168763	307798	310987	309393
Antimony	989 L	837 L	0 L	1101 L	1409 L	0 L
Arsenic	316	231	274			0
Barium	84	63	74	30 L	39 L	0 L
Beryllium	4 L	4 L	0 L	5 L	6 L	0 L
Bismuth	19136	18791	18964	973 L	1246 L	0 L
Boron	157	73 L	157	164	439	302
Cadmium	41 L	34 L	0 L	45 L	58 L	0 L
Calcium	2395	4748	3572	2519	4046	3283
Cerium	2115	1349	1732	1577 L	2018 L	0 L
Chromium	379	388	384			0
Cobalt	256 L	217 L	0 L	285 L	365 L	0 L
Copper	356	402	379	183 L	235 L	0 L
Europium	39	23	31	28 L	36 L	0 L
Iron	12197	12353	12275	354	632	493

Table B-2-2 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (KOH FUSION)						
Lanthanum	147	124	0	164	209	0
Lead	292	908	600	317	405	0
Lithium	33	28	0	37	48	0
Magnesium	958	2265	1612	647	496	572
Manganese	2237	2246	2242	46	74	60
Mercury	38	32	0	42	53	0
Molybdenum	102	82	92	57	73	0
Neodymium	2219	1879	0			0
Nickel	7447	6201	6824	2104	3034	2569
Phosphorous	24940	25874	25407			0
Samarium	2295	1491	1893	1769	2264	0
Selenium	1150	1025	1088	732	937	0
Silicon	10633	11207	10920			0
Silver	191	161	0	212	272	0
Sodium	106350	104999	105675	2940	7153	5047
Strontium	425	512	469	29	15	29
Sulfur	501	404	453	189	242	0
Tantalum	322	241	322	317	405	0
Thallium	17628	19460	18544	507	649	0
Thorium	4792	9617	7205	142	181	0
Tin	154	153	154	167	214	0
Titanium	88	69	79	41	52	0
Tungsten	413	407	410			0
Uranium	17372	12720	15046	13233	16933	0
Vanadium	178	109	178	144	184	0
Zinc	175	202	189	65	143	104
Zirconium	358	219	289	164	209	0

Table B-2-3 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
WATER DIGESTIO						
Digestion (g/L)				10.1	9.8	
pH	10.97	10.55	10.76	8.21	7.48	7.845
IC (ug/g)						
Fluoride	6010	5790	5900	24	36	30
Chloride	762	1120	941	30	32	31
Nitrate	28100	28300	28200	251	306	279
Phosphate	39400	33000	36200	112	213	163
Sulphate	2040 L	2100 L	0 L	198 L	204 L	0 L
Ammonia	1730 L	1640 L	0 L	5240 L	5400 L	0 L
Carbonate	5250	5120	5185			0
Chrome VI			0			0
Nitrite	3760	5940	4850	17200	7980	12590
Total Carbon			0	1700	1400	1550
TIC			0	297	357	327
TOC	1090	876	983	878	828	853
RA (uCi/g)						
Total Alpha	1.46E-03	7.00E-04	1.08E-03	2.54E-03 L	1.35E-03 L	0.00E+00 L
Total Beta	3.49	4.04	3.765	0.234	0.303	0.2685
GEA Cs-137	2.16	2.09	2.125	0.183	0.332	0.2575
Plutonium	1.54E-03	8.58E-04 L	1.54E-03	6.30E-04 L	1.23E-03 L	0.00E+00 L
Americium 241	2.31E-03 L	1.49E-03 L	0.00E+00 L	1.27E-03 L	2.43E-03 L	0.00E+00 L
Carbon 14	1.10E-04 L	1.13E-04 L	0.00E+00 L	1.13E-04 L	1.13E-04 L	0.00E+00 L
Iodine 129	2.86E-03 L	5.10E-03 L	0.00E+00 L	5.19E-02 L	6.78E-03 L	0.00E+00 L
Neptunium 237	0.113 L	0.107 L	0 L	0.107 L	0.11 L	0 L
Strontium 90	0.419	0.272	0.3455	0.065	0.064	0.0645
Technetium 99	2.86E-03	3.24E-03	3.05E-03	1.40E-03 L	2.35E-03 L	0.00E+00 L
Tritium	1.14E-03 L	1.12E-03 L	0.00E+00 L	1.13E-03 L	1.13E-03 L	0.00E+00 L
AAS (ug/g)						
Arsenic	0.25	0.338	0.294	0.499 L	0.502 L	0 L
Mercury	0.179 L	0.169 L	0.000 L	0.109	0.092	0.100
Selenium	0.506 L	0.498 L	0 L	0.499 L	0.502 L	0 L

Table B-2-4 : Composite Data

(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
(WATER DIG.)						
ICP (ug/g)						
Aluminum	2533	2243	2388			0
Antimony	314 L	297 L	0 L			0
Arsenic			0			0
Barium	9 L	8 L	0 L			0
Beryllium	1 L	1 L	0 L			0
Bismuth			0			0
Boron	294	269	281			0
Cadmium	13 L	12 L	0 L			0
Calcium	219	104	162			0
Cerium	450 L	425 L	0 L			0
Chromium	163	164	163			0
Cobalt	61 L	77 L	0 L			0
Copper	52 L	49 L	0 L			0
Europium	8 L	8 L	0 L			0
Iron	24 L	41	41			0
Lanthanum	47 L	44 L	0 L			0
Lead			0			0
Lithium	11 L	10 L	0 L			0
Magnesium	288	708	498			0
Manganese	4 L	3 L	0 L			0
Mercury	36	34	35			0
Molybdenum	16 L	15 L	0 L			0
Neodymium	705 L	666 L	0 L			0
Nickel	49 L	46 L	0 L			0
Phosphorous			0			0
Potassium	702 L	664 L	0 L			0
Samarium			0			0
Selenium	209 L	197 L	0 L			0
Silicon			0			0
Silver	61 L	57 L	0 L			0
Sodium	57752	48092	52922			0
Strontium	3 L	3 L	0 L			0
Sulfur	112	225	168			0
Tantalum	90 L	85 L	0 L			0
Thallium	145 L	1044	1044			0
Thorium						

Table B-2-5 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (WATER DIG.)						
Tin	48 L	45 L	0 L			0
Titanium	12 L	11 L	0 L			0
Uranium			0			0
Vanadium	41 L	39 L	0 L			0
Zinc	11	23	17			0
Zirconium	47 L	44 L	0 L			0
ACID DIGESTION						
Digestion (g/L)				10.24	11.95	
AAS (ug/g)						
Arsenic	0.311	0.438	0.3745	0.488 L	0.418 L	0 L
Mercury	1.05	1.53	1.29	0.318	0.284	0.301
Selenium	3.7 L	5.2 L	0 L	0.976 L	0.837 L	0 L
ICP (ug/g)						
Aluminum	144784	136021	140402	132295	75555	103925
Antimony	221 L	667	667	524	250 L	524
Arsenic	114	200	157			0
Barium	27	43	35	8 L	7 L	0 L
Beryllium	1 L	2	2	1 L	1 L	0 L
Bismuth	8829	12220	10524	258 L	221 L	0 L
Boron	19 L	27 L	0 L	26 L	22 L	0 L
Cadmium	9 L	21	21	12 L	10 L	0 L
Calcium	354	321	337	98	134	116
Cerium	317 L	1082	1082	418 L	358 L	0 L
Chromium	344	443	394	12 L	10 L	0 L
Cobalt			0			0
Copper	290	299	294	49 L	42 L	0 L
Europium	6 L	17	17	7 L	6 L	0 L
Iron	8568	9064	8816	218	81	150
Lanthanum			0	43 L	37 L	0 L
Lead	284	674	479	553	72 L	553
Lithium	7 L	25	25	10 L	8 L	0 L
Magnesium	346	320	333	20	29	25

Table B-2-6 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 7			Core Composite 8		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (ACID DIG.)						
Manganese	2389	2148	2268	58	29	44
Mercury	1032	647	839	11 L	9 L	0 L
Molbydenum	41	78	59	39	13 L	39
Neodymium	497 L	703 L	0 L			0
Nickel	80	127	103	45 L	39 L	0 L
Phosphorus	8209	18341	13275			0
Potassium	945 L	1611	1611	653 L	559 L	0 L
Samarium	356 L	949	949	469 L	402 L	0 L
Selenium	706	1041	873	526	166 L	526
Silicon			0			0
Silver	43 L	80	80	56 L	48 L	0 L
Sodium	60976	83949	72462	1111	127 L	1111
Strontium	358	330	344	3 L	3 L	0 L
Sulfur	159	247	203	79	43 L	79
Tantalum	64 L	237	237	84 L	72 L	0 L
Thallium	572	4972	2772	134 L	115 L	0 L
Thorium	107	2326	1217	86	32 L	86
Tin	95	163	129	76	38 L	76
Titanium	40	71	55	12	9 L	12
Uranium			0	3508 L	3006 L	0 L
Vanadium	32	63	47	38 L	33 L	0 L
Zinc	71	81	76	56	148	102
Zirconium	61	191	126	43 L	37 L	0 L

Table B-3-1 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED						
pH	12.94	12.53	12.735	12.6	12.73	12.665
% Water	40.31	38.68	39.495	39.7	40.01	39.855
Mercury (ug/g)	1.02	0.85	0.935	1.21	1.07	1.14
Cyanide (ug/g)	8000 L	6680 L	0 L	10 L	9 L	0 L
KOH FUSION						
Dissol. (g/L)	2.54	2.35		1.72	2.16	
RA (uCi/g)						
Total Alpha	0.764 L	0.77 L	0 L	1.13 L	0.778 L	0 L
Total Beta	1370	1290	1330	1580	1500	1540
GEA Cs-137	53.5	53.6	53.55	30.6	29.3	29.95
Uranium (ug/g)	7130	6600	6865	6100	5140	5620
Plutonium	0.358	0.353	0.3555	0.285	0.25	0.2675
Americium 241			0	0.128	0.135	0.1315
Neptunium 237	0.425 L	0.46 L	0 L	0.628 L	0.5 L	0 L
Technetium 99	7.91E-03 L	8.34E-03 L	0.00E+00 L	1.20E-02 L	9.49E-03 L	0.00E+00 L
Iodine 129			0.00E+00	1.10E-02 L	6.94E-03 L	0.00E+00 L
Strontium 90	480	460	470	534	514	524
ICP (ug/g)						
Aluminum	135839	150064	142951	155997	140071	148034
Antimony	2539	1510	2025	1739	1385	1562
Arsenic			0			0
Barium	143	35 L	143	48 L	38 L	0 L
Beryllium	16	5 L	16	7 L	6 L	0 L
Bismuth	23948	38295	31122			0
Boron	7175	9372	8273	853	527	690
Cadmium	48 L	52 L	0 L	71 L	57 L	0 L
Calcium	5018	7313	6166	4094	4673	4384
Cerium	3794	1825 L	3794			0
Chromium	716	764	740	982	649	816
Cobalt	612	346	479	451 L	359 L	0 L
Copper	393	212 L	393	289 L	231 L	0 L
Europium	69	32 L	69	44 L	35 L	0 L
Iron	15209	15486	15347	18006	15170	16588

Table B-3-2 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (KOH FUSION)						
Lanthanum			0			0
Lead	1504	1590	1547			0
Lithium	180	43	180	59	47	0
Magnesium	3756	1231	2493	2622	1027	1825
Manganese	4471	4256	4363	5069	4136	4603
Mercury	113	48	113	66	53	0
Molybdenum	152	66	152	90	72	0
Neodymium			0	3903	3109	0
Nickel	6329	9280	7804	8054	7441	7748
Phosphorous	9132	18178	13655	4521	2428	3475
Samarium	4160	2048	3104	2794	2226	0
Selenium	2036	1083	1560	1156	921	0
Silicon			0	39748	31768	35758
Silver	296	246	296	335	267	0
Sodium	100150	127720	113935	78507	80347	79427
Strontium	518	1009	763	539	606	573
Sulfur	1434	1058	1246	1086	474	780
Tantalum	515	367	515	500	398	0
Thallium	6074	587	6074	801	638	0
Thorium	3080	164	3080	224	178	0
Tin	310	193	310	264	210	0
Titanium	165	47	165	64	51	0
Tungsten			0			0
Uranium			0			0
Vanadium	269	166	269	227	181	0
Zinc	320	915	618	492	359	426
Zirconium	717	245	481	258	206	0

Table B-3-3 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
WATER DIGESTIO						
Digestion (g/L)	7.44	9.46		8.33	11.19	
pH	11.65	11.71	11.68	11.64	11.71	11.675
IC (ug/g)						
Fluoride	9350	8720	9035	4990	3550	4270
Chloride	1360 L	1070 L	0 L	121 L	903 L	0 L
Nitrate	50900	49300	50100	58800	61400	60100
Phosphate	46100	40900	43500	23200	7040	15120
Sulphate	13600 L	10700 L	0 L	12100 L	9030 L	0 L
Ammonia	5870 L	4620 L	0 L	5440 L	4050 L	0 L
Carbonate	8200	6340	7270	9480	7150	8315
Chrome VI			0			0
Nitrite	48 L	38 L	0 L	11700	12400	12050
Total Carbon						
TIC			0			0
TOC	1260	814	1037	9480	7150	8315
	131	246	189			
RA (uCi/g)						
Total Alpha	6.30E-03	3.16E-03	4.73E-03	2.99E-03 L	2.23E-03 L	0.00E+00 L
Total Beta	0.601	0.632	0.6165	19.3	13.7	16.5
GEA Cs-137	9.13	8.15	8.64	9.29	9.2	9.245
Plutonium	1.59E-03 L	8.20E-04 L	0.00E+00 L	7.66E-04 L	5.77E-04 L	0.00E+00 L
Americium 241	4.92E-03 L	2.53E-03 L	0.00E+00 L	1.58E-03 L	1.30E-03 L	0.00E+00 L
Carbon 14	4.22E-04	4.60E-04	4.41E-04	5.89E-04	4.08E-04	4.99E-04
Iodine 129	5.47E-03 LT		0.00E+00 L	7.92E-03 L	5.09E-03 L	0.00E+00 L
Neptunium 237	0.145 L	0.114 L	0 L			0
Strontium 90	0.116	0.139	0.1275	0.0594	0.0332	0.0463
Technetium 99	6.99E-03	7.22E-03	7.11E-03	5.92E-03	5.94E-03	5.93E-03
Tritium	2.22E-03	2.42E-03	2.32E-03	2.29E-03	1.76E-03	2.03E-03
AAS (ug/g)						
Arsenic	0.494 L	0.499 L	0 L	0.491 L	0.498 L	0 L
Mercury	0.046	0.030	0.038	0.012 L	0.023	0.023
Selenium	0.077	0.0778	0.0774	0.491 L	0.498 L	0 L

Table B-3-4 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
(WATER DIG.)						
ICP (ug/g)						
Aluminum	3928	2862	3395	3009	2657	2833
Antimony	298 L	296 L	0 L	154 L	156 L	0 L
Arsenic	76	70 L	76	36 L	37 L	0 L
Barium	36	28	32			0
Beryllium	2	2	2	1 L	1 L	0 L
Bismuth			0	136 L	138 L	0 L
Boron	565	398	482	226	231	228
Cadmium	14	12 L	14	6 L	6 L	0 L
Calcium	393	88	241	21	24	22
Cerium	1027	799	913	220 L	223 L	0 L
Chromium	760	764	762	740	727	734
Cobalt	77 L	77 L	0 L	40 L	40 L	0 L
Copper	75	57	66	26 L	26 L	0 L
Europium	23	19	21	5	4 L	5
Iron	64	37	51	18	16	17
Lanthanum	86	63	75	23 L	23 L	0 L
Lead			0	177	45 L	177
Lithium	50	38	44	10	6	8
Magnesium	417	94	256	90	75	83
Manganese	7	5	6	2 L	2 L	0 L
Mercury	52	41	47	15	11	13
Molybdenum	32	28	30	12	8 L	12
Neodymium	669 L	665 L	0 L	345 L	350 L	0 L
Nickel	52	46 L	52	24 L	24 L	0 L
Phosphorous			0	2956	2720	2838
Potassium	1791	1410	1601	344 L	349 L	0 L
Samarium			0	273	250 L	273
Selenium	535	415	475	267	276	272
Silicon			0	1111	1075	1093
Silver	78	63	71	30 L	30 L	0 L
Sodium	91342	81990	86666	63099	62398	62749
Strontium	13	10	12	3	2	2
Sulfur	922	832	877	777	744	761
Tantalum	157	119	138	44 L	45 L	0 L
Thallium	1259	1009	1134	418	298	358
Thorium				161	69	

Table B-3-5 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (WATER DIG.)						
Tin	59	46	53	23 L	24 L	0 L
Titanium	46	37	41	10	7	8
Uranium			0	1849 L	1873 L	0 L
Vanadium	60	46	53	21	20 L	21
Zinc	46	14	30	7	6	6
Zirconium	126	101	114	27	23 L	27
ACID DIGESTION						
Digestion (g/L)	10.4	10.1		9.56	10.04	
AAS (ug/g)						
Arsenic	0.962 L	0.99 L	0 L	1.05 L	0.996 L	0 L
Mercury	0.56	0.565	0.5625	0.628	0.499	0.5635
Selenium	1.83	1.87	1.85	0.29	0.276	0.283
ICP (ug/g)						
Aluminum	58064	55061	56562	57262	56255	56759
Antimony	377	297 L	377	572	298 L	572
Arsenic			0			0
Barium	47	33	40	49	8 L	49
Beryllium	2	1 L	2	3	1 L	3
Bismuth			0	15713	14154	14933
Boron	176	29	103	60	55	57
Cadmium	12 L	12 L	0 L	13 L	12 L	0 L
Calcium	572	633	602	557	512	534
Cerium	800	425 L	800	448 L	427 L	0 L
Chromium	541	678	610	676	458	567
Cobalt			0	129	77 L	129
Copper	65	49 L	65	73	50 L	73
Europium	11	7 L	11	8 L	8 L	0 L
Iron	16009	15987	15998	14141	16036	15089
Lanthanum	81	44 L	81	88	44 L	88
Lead			0	1123	520	822
Lithium	12	10 L	12	13	10 L	13
Magnesium	484	494	489	217	231	224

Table B-3-6 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 12			Core Composite 13		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (ACID DIG.)						
Manganese	3691	4135	3913	5703	5270	5486
Mercury	349	598	473	12 L	11 L	0 L
Molybdenum	29	15 L	29	35	15 L	35
Neodymium			0			0
Nickel	125	72	98	142	65	103
Phosphorus			0			0
Potassium	641 L	663 L	0 L	699 L	666 L	0 L
Samarium	666	476 L	666	503 L	479 L	0 L
Selenium	779	313	546	677	244	460
Silicon			0	5217	2760	3988
Silver	55 L	57 L	0 L	60 L	57 L	0 L
Sodium	86886	75266	81076	75809	71589	73699
Strontium	434	516	475	563	475	519
Sulfur	624	600	612	883	706	795
Tantalum	102	85 L	102	90 L	86 L	0 L
Thallium			0	816	137 L	816
Thorium			0	2112	38 L	2112
Tin	103	45 L	103	67	45 L	67
Titanium	39	11 L	39	28	11 L	28
Uranium			0	8653	3580 L	8653
Vanadium	61	39 L	61	41 L	39 L	0 L
Zinc	117	195	156	1828	437	1132
Zirconium	126	44 L	126	134	44 L	134

Table B-4-1 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
UNTREATED						
pH	12.62	12.44	12.53	12.37	12.73	12.55
% Water	26.05	25.63	25.84	41.96	42.31	42.135
Mercury (ug/g)	1.01	0.991	1.0005	1.97	1.92	1.945
Cyanide (ug/g)	0.65 L	1 L	0 L	6 L	5 L	0 L
KOH FUSION						
Dissol. (g/L)	3.02	2.97		2.9	2.01	
RA (uCi/g)						
Total Alpha	0.153	0.167	0.16	0.164	0.125	0.1445
Total Beta	583	630	606.5	686	567	626.5
GEA Cs-137	16.5	18.8	17.65	18.3	16.3	17.3
Uranium (ug/g)	3580	3270	3425	4310	3290	3800
Plutonium	0.152	0.146	0.149	0.185	0.168	0.1765
Americium 241	0.0652	0.0609	0.06305	0.0731	0.0741	0.0736
Neptunium 237	0.358 L	0.364 L	0 L	0.372 L	0.537 L	0 L
Technetium 99	8.15E-03 L	8.35E-03 L	0.00E+00	7.69E-03 L	1.04E-02 L	0.00E+00 L
Iodine 129	3.71E-03 L	3.60E-03 L	0.00E+00	5.66E-03 L	9.05E-03 L	0.00E+00 L
Strontium 90	258	246	252			0
ICP (ug/g)						
Aluminum	172977	162083	167530	210041	220413	215227
Antimony	989 L	1008 L	0 L	1294	1487 L	1294
Arsenic			0			0
Barium	33 L	28 L	0 L	77	41 L	77
Beryllium	4 L	4 L	0 L	9	6 L	9
Bismuth	8877	8994	8936	12539	10019	11279
Boron	445	255	350	6761	11408	9084
Cadmium	41 L	41 L	0 L	42 L	61 L	0 L
Calcium	2878	1361	2120	898	1481	1189
Cerium	1416 L	1463 L	0 L	1802	2129 L	1802
Chromium			0	396	240	318
Cobalt	256 L	261 L	0 L			0
Copper	197	168 L	197	255	248 L	255
Europium	25 L	25 L	0 L	32	38 L	32
Iron	6845	8919	7882	5026	4259	4642

Table B-4-2 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (KOH FUSION)						
Lanthanum	147 L	150 L	0 L	153 L	221 L	0 L
Lead	248 L	290 L	0 L	1407	751	1079
Lithium	33 L	34 L	0 L	93	50 L	93
Magnesium	1040	1176	1108	1359	934	1147
Manganese	2225	2261	2243	2618	2222	2420
Mercury	1287	38 L	1287	1955	95	1025
Molybdenum	51 L	52 L	0 L	71	77 L	71
Neodymium			0			0
Nickel	4285	5388	4837	5102	7190	6146
Phosphorous			0			0
Samarium	1589 L	1619 L	0 L	2029	2389 L	2029
Selenium	658 L	670 L	0 L	1299	989 L	1299
Silicon			0			0
Silver	191 L	194 L	0 L	199 L	287 L	0 L
Sodium	91462	131331	111397	87964	104949	96457
Strontium	283	386	335	370	282	326
Sulfur	540	273	407	876	774	825
Tantalum	284 L	290 L	0 L	296 L	428 L	0 L
Thallium	824	464 L	824	3173	685 L	3173
Thorium	127 L	130 L	0 L	1450	191 L	1450
Tin	150 L	153 L	0 L	195	226 L	195
Titanium	36 L	37 L	0 L	80	55 L	80
Tungsten			0			0
Uranium	11884 L	12108 L	0 L			0
Vanadium	129 L	132 L	0 L	135 L	194 L	0 L
Zinc	194	157	176	213	232	223
Zirconium	147 L	150 L	0 L	322	221 L	322

Table B-4-3 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
WATER DIGESTIO						
Digestion (g/L)	10.3	10.1		10.56	10.69	
pH	11.84	11.83	11.835	11.62	11.87	11.745
IC (ug/g)						
Fluoride	7110	10800	8955	5990	6400	6195
Chloride	1010	1010	0	998	1200	1099
Nitrate	36700	33900	35300	44800	51700	48250
Phosphate	48400	54900	51650	27000	24900	25950
Sulphate	10100	10100	0	5040	5050	0
Ammonia	5290	5400	0	4140	4090	0
Carbonate	1260	1190	1225			0
Chrome VI			0			0
Nitrite	7990	8790	8390	9230	9050	9140
Total Carbon						
TIC	1260	1190	1225	2650	2480	2565
TOC	1660	1790	1725	985	1030	1008
RA (uCi/g)						
Total Alpha	2.01E-03	3.11E-03	0.00E+00	2.50E-03	1.66E-03	0.00E+00
Total Beta	10	9.9	9.95	7.95	6.7	7.325
GEA Cs-137	5.73	6.03	5.88	5.69	4.86	5.275
Plutonium	8.47E-04	6.29E-04	0.00E+00	5.86E-04	6.12E-04	0.00E+00
Americium 241	1.92E-03	2.09E-03	2.09E-03	1.07E-03	9.06E-04	0.00E+00
Carbon 14	1.30E-04	1.62E-04	1.46E-04	1.07E-04	2.10E-04	2.10E-04
Iodine 129	5.72E-03	4.38E-03	0.00E+00	3.16E-03	9.25E-03	0.00E+00
Neptunium 237	0.105	0.107	0	0.102	0.101	0
Strontium 90	0.108	0.125	0.1165	0.0657	0.0676	0.06665
Technetium 99	4.01E-03	3.52E-03	3.77E-03	3.45E-03	2.56E-03	3.01E-03
Tritium	2.34E-03	2.15E-03	2.25E-03	2.61E-03	2.58E-03	2.60E-03
AAS (ug/g)						
Arsenic	0.485	0.495	0.495	0.145	0.337	0.241
Mercury	0.243	0.248	0.000	0.050	0.028	0.039
Selenium	0.485	0.495	0	0.473	0.468	0

Table B-4-4 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
(WATER DIG.)						
ICP (ug/g)						
Aluminum	3172	2716	2944	5266	5006	5136
Antimony			0	283 L	280 L	0 L
Arsenic	70 L	70 L	0 L	66 L	66 L	0 L
Barium	8 L	11	11	12 L	12	12
Beryllium			0	1 L	1 L	0 L
Bismuth	264 L	263 L	0 L			0
Boron	243	337	290	231	265	248
Cadmium	12 L	12 L	0 L	12 L	11 L	0 L
Calcium	46	65	56	152	176	164
Cerium	427 L	427 L	0 L	405 L	401 L	0 L
Chromium	310	294	302	271	323	297
Cobalt	123	185	154	73 L	73 L	0 L
Copper	50 L	50 L	0 L	47 L	47 L	0 L
Europium	8 L	8 L	0 L	7 L	8	8
Iron	23 L	23 L	0 L	22 L	33	33
Lanthanum	44 L	44 L	0 L	42 L	42 L	0 L
Lead	86 L	114	114			0
Lithium	14	13	13	10 L	15	15
Magnesium	30	242	136	48	209	129
Manganese	3 L	3 L	0 L	3 L	3 L	0 L
Mercury	14	11 L	14	27	34	30
Molybdenum	15 L	15 L	0 L	15 L	14 L	0 L
Neodymium	669 L	669 L	0 L	636 L	628 L	0 L
Nickel	46 L	46 L	0 L	44 L	43 L	0 L
Phosphorous	15872	16397	16135			0
Potassium	667 L	666 L	0 L	633 L	704	704
Samarium	479 L	479 L	0 L			0
Selenium			0	188 L	186 L	0 L
Silicon	1427	1863	1645			0
Silver	57 L	57 L	0 L	55 L	54 L	0 L
Sodium	77097	80176	78637	75731	82018	78875
Strontium	4	4	4	3 L	4	4
Sulfur	624	655	639	171	325	248
Tantalum	86 L	86 L	0 L	81 L	80 L	0 L
Thallium			0	130 L	411	411
Thorium	185	190				

Table B-4-5 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (WATER DIG.)						
Tin			0	43 L	42 L	0 L
Titanium	11 L	11 L	0 L	10 L	14	14
Uranium	3583 L	3581 L	0 L			0
Vanadium			0	37 L	37 L	0 L
Zinc	26	43	34	11	21	16
Zirconium	44 L	44 L	0 L	42 L	42 L	0 L
ACID DIGESTION						
Digestion (g/L)	12.18	10.51		9.85	8.08	
AAS (ug/g)						
Arsenic	0.82 L	0.952 L	0 L	1.02 L	1.24 L	0 L
Mercury	0.484	0.695	0.5895	14.6	17.8	16.2
Selenium	4.09	4.76	4.425	0.315 L	1.02	1.02
ICP (ug/g)						
Aluminum	96739	100619	98679	86939	67587	77263
Antimony	364	284 L	364	566	370 L	566
Arsenic			0			0
Barium	35	8	22	61	10 L	61
Beryllium	2	1 L	2	3	2 L	3
Bismuth	7305	9334	8319	12667	13787	13227
Boron	63	40	51	61	32 L	61
Cadmium	11	12 L	11	12 L	15 L	0 L
Calcium	272	316	294	573	528	550
Cerium	719	407 L	719	521	530 L	521
Chromium	346	432	389	499	341	420
Cobalt			0			0
Copper	75	47 L	75	169	62 L	169
Europium	12	7 L	12	9	9 L	9
Iron	6497	6411	6454	12351	9936	11144
Lanthanum	36 L	42 L	0 L	69	55 L	69
Lead	583	426	504	832	572	702
Lithium	28	10 L	28	15	12 L	15
Magnesium	284	294	289	860	850	855

Table B-4-6 : Composite Data
(For Tank U-110)

ANALYTE	Core Composite 14			Core Composite 15		
	Sample	Duplicate	Average	Sample	Duplicate	Average
ICP Continued (ACID DIG.)						
Manganese	2346	2549	2447	5615	4989	5302
Mercury	74	164	119	76	14	76
Molybdenum	42	17	29	41	19	41
Neodymium	612	639	612			0
Nickel	84	44	84	162	75	119
Phosphorus	14190	12577	13384	5384	4116	4750
Potassium	809	636	809	679	827	0
Samarium	769	457	769	518	595	518
Selenium	638	364	501	677	246	677
Silicon			0	2996	4125	3561
Silver	55	55	55	59	71	0
Sodium	87516	77466	82491	97227	68229	82728
Strontium	215	287	251	658	594	626
Sulfur	389	376	383	754	124	439
Tantalum	105	82	105	102	106	102
Thallium	1017	131	1017	1551	170	1551
Thorium	471	37	471	460	48	460
Tin	85	56	70	91	56	91
Titanium	46	11	28	92	15	54
Uranium	8519	3419	8519	12156	4447	12156
Vanadium	51	37	51	71	48	71
Zinc	122	282	202	284	267	275
Zirconium	157	42	157	195	55	195

APPENDIX C

**EXAMPLE PRESSURE TRANSDUCER STRIP
CHART AND SEGMENT PHOTOS**

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Sample of Pressure Transducer Strip Chart

Pressure Transducer Reading for Core 14 of Tank U-110

(continue)

Segment 1

WHC-EP-0643

Set Point

OSEC/DI1010SEC/DI OSEC/DI

Less Hard

(continue)

End

TANK 241-U-110, CORE 14, SEGMENT 1

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TANK 241-U-110, CORE 14, SEGMENT 2

WHC-EP-0643

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TANK 241-U-110, CORE 14, SEGMENT 3

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TANK 241-U-110, CORE 14, SEGMENT 4

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APPENDIX D

EXAMPLE DSC AND TGA ANALYSIS PLOTS

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Differential Scanning Calorimetry for Tank U-110, Core 6

Thermogravimetric Analysis for Tank U-110, Core 6

Differential Scanning Calorimetry
Comparison of Core 8 to Pure Aluminum Hydroxide

NORMALIZED SST, B000298, F0941, AIR, SAZ, 4522

WT, 2.35 mg

SCAN RATE, 20.00 deg/min

----- = NORMALIZED AL(OH)3 REAGENT DRY FINE

Thermogravimetric Analysis Comparison

CALCULATIONS OF REACTION HEATS

- A. Calculation of latent heat of vaporization of waste samples -
Example: Core composite 6.

Core 6 - See DSC and TG charts for core 6.

- Heat supplied for vaporization per sample mass:

$$92.84 \text{ cal/g (see DSC chart)}$$

- Mass of water per sample mass:

$$0.1903 \text{ g(H}_2\text{O)/g (sample) (see TG chart)}$$

- Hence, latent heat of vaporization of sample (ΔH_v):

$$\Delta H_v = \left| \left(\frac{\text{Heat Supplied}}{\text{Sample Mass}} \right) \right| + \left(\frac{\text{Water Mass}}{\text{Sample Mass}} \right) = \frac{92.84 \frac{\text{cal}}{\text{g}}}{9.1903 \frac{\text{g H}_2\text{O}}{\text{g}}}$$

$$\Delta H_v = 487.9 \frac{\text{cal}}{\text{g H}_2\text{O}}$$

See Tables 5-2-A through 5-2-C for the remainder of these calculations for the rest of the cores.

- B. Comparison of sample latent heats of vaporization to theoretical heats of vaporization - Example: Core composite 6.

- Theoretical latent heat of vaporization of water:

$$\Delta H_v \text{ (theoretical) (H}_2\text{O, 1 atm, 373 K) = } 9729 \frac{\text{cal}}{\text{mol}}$$

$$= 540.5 \frac{\text{cal}}{\text{g}}$$

(See Perry's Chemical Engineers Handbook,
McGraw-Hill, 1984, pp. 3-120)

- Sample latent heat of vaporization of water:

$$\Delta H_v = 487.9 \text{ cal/g (sample)}$$

- % Error of sample ΔH_v from theoretical ΔH_v

$$\begin{aligned} \% \text{ Error} &= \left| \left(\frac{\Delta H_v (\text{theor}) - \Delta H_v (\text{sample})}{\Delta H_v (\text{theor})} \right) \right| * 100 \\ &= \left| \left(\frac{540.5 - 487.9}{540.5} \right) \right| * 100 \\ \% \text{ Error} &= 9.74 \% \end{aligned}$$

See Table 5-2-C for % Errors for the rest of the samples.

- C. Calculation of heat of decomposition of aluminum hydroxide of waste samples - Example: Core composite 6.

FIRST: Find ratio of water produced to $\text{Al}(\text{OH})_3$ decomposed (because TG analysis measures water produced - not $\text{Al}(\text{OH})_3$ lost).

- Proposed reaction

- Mol balance:

$$1 \text{ mol H}_2\text{O produced, } \frac{1}{\left(\frac{3}{2}\right)} = \frac{2}{3} \text{ mol of Al}(\text{OH})_3 \text{ is decomposed}$$

$$\text{i.e. } 1 \text{ mol H}_2\text{O} : \frac{2}{3} \text{ mol Al}(\text{OH})_3$$

- Mass balance:

$$(1 \text{ mol H}_2\text{O}) * \left(18 \frac{\text{g}}{\text{mol}}\right) = 18 \text{ g H}_2\text{O},$$

$$\text{and } \left(\frac{2}{3} \text{ mol Al(OH)}_3\right) * \left(78 \frac{\text{g}}{\text{mol}}\right) = 52 \text{ g Al(OH)}_3,$$

$$\text{Therefore: } \frac{\text{Mass Al(OH)}_3}{\text{(Decomposed)}} = \left(\frac{52 \text{ g Al(OH)}_3}{18 \text{ g H}_2\text{O}}\right) * \frac{\text{Mass H}_2\text{O}}{\text{(Produced)}}$$

- Example: Core composite 6

$$\text{Mass H}_2\text{O Produced} = \frac{0.0453 \text{ g H}_2\text{O}}{\text{g sample}}$$

$$\text{Therefore: } \frac{\text{Mass Al(OH)}_3}{\text{(Decomposed)}} = \left(\frac{52 \text{ g Al(OH)}_3}{18 \text{ g H}_2\text{O}}\right) * 0.0453 \frac{\text{g H}_2\text{O}}{\text{g sample}}$$

$$= 0.131 \text{ g } \frac{\text{Al(OH)}_3}{\text{g sample}} \quad \text{(Decomposed)}$$

Second: Calculate heat of decomposition of Al(OH)_3 for sample -
Example: Core composite 6

- Heat supplied to decompose Al(OH)_3 per sample mass

$$\rightarrow 50.71 \text{ cal/g sample (see DSC chart)}$$

- Mass of Al(OH)_3 per sample mass

$$\rightarrow 0.131 \text{ g Al(OH)}_3/\text{g sample}$$

- Hence, heat of decomposition of sample

$$\begin{aligned}
 \rightarrow \Delta H_{\text{(decomposition)}} &= \left[\frac{\text{Heat Supplied}}{\text{Sample Mass}} \right] + \left[\frac{\text{Al(OH)}_3 \text{ Mass}}{\text{Sample Mass}} \right] \\
 &= \frac{50.21 \frac{\text{cal}}{\text{g}}}{0.131 \frac{\text{g Al(OH)}_3}{\text{g sample}}} \\
 &= 387.5 \text{ cal/g Al(OH)}_3
 \end{aligned}$$

see Table 5-2-D to 5-2-F

Third: Calculate % Error from real (pure) Al(OH)_3 sample

- (The lab ran the DSC and TG on a pure sample of aluminum hydroxide - see Table 5-2-F)

$$\begin{aligned}
 \% \text{ Error} &= \left| \frac{329 \frac{\text{cal}}{\text{g}} - 387.5 \frac{\text{cal}}{\text{g}}}{329 \frac{\text{cal}}{\text{g}}} \right| * 100 \\
 &= 17.8 \%
 \end{aligned}$$

D. Calculate theoretical heat of decomposition of Al(OH)_3

Formula (for 1 mol of Al(OH)_3)

First, find heats of formation of separate components at 303K.

$$\Delta H_f (Al(OH)_3) = -304.8 \frac{RCal}{mol}$$

$$\Delta H_f (Al_2O_3) = -399.1 \frac{RCal}{mol}$$

$$\Delta H_f (H_2O) = -57.8 \frac{RCal}{mol}$$

(Perry 1984, pp. 3-147 to 3-154)

Second, find average heat capacities of separate components.

$$\overline{C_p} (Al(OH)_3) = 27.37 \frac{cal}{K \cdot mol}$$

$$\overline{C_p} (Al_2O_3) = 22.96 \frac{cal}{K \cdot mol}$$

$$\overline{C_p} (H_2O) = 8.19 \frac{cal}{K \cdot mol}$$

(Lange's Handbook of Chemistry, J. A. Dean 1985, pp. 9-107 to 9-144)

($\bar{c}_p$ at 400K is used because it is the best estimate given of an average $\bar{c}_p$ in the range of 303K and 600K.)

Third, find heats of formation of separate components at 600K.

$$\Delta H_f^{600K} = \int_{303K}^{600K} C_p(T) dT + \Delta H_f^{303K}$$

$$= \Delta H_f^{303K} + \overline{C_p} (600K - 303K)$$

$$\Delta H_f^{303K} + \overline{C_p} (297K)$$

$$\begin{aligned}\Delta H_F^{600K}(\text{Al}(\text{OH})_3) &= -304.8 \frac{\text{KCal}}{\text{mol}} + \left(0.02737 \frac{\text{KCal}}{\text{K} \cdot \text{mol}}\right)(297\text{K}) \\ &= -296.5 \frac{\text{KCal}}{\text{mol}}\end{aligned}$$

$$\begin{aligned}\Delta H_F^{600K}(\text{Al}_2\text{O}_3) &= -399.1 + (0.02296)(297) \\ &= -392.1 \frac{\text{KCal}}{\text{mol}}\end{aligned}$$

$$\begin{aligned}\Delta H_F^{600K}(\text{H}_2\text{O}) &= -57.8 + (0.00819)(297) \\ &= -52.3 \frac{\text{KCal}}{\text{mol}}\end{aligned}$$

Fourth, determine heat of decomposition at 600K (330 °C) on a molar basis using $\text{Al}(\text{OH})_3$ decomposition formula.

$$\begin{aligned}\Delta H_{\text{(decomposition)}} &= \frac{1}{2} \Delta H_F(\text{Al}_2\text{O}_3) + \frac{3}{2} \Delta H_F(\text{H}_2\text{O}) - \Delta H_F(\text{Al}(\text{OH})_3) \\ &= \frac{1}{2} \left(-392.1 \frac{\text{KCal}}{\text{mol}}\right) + \frac{3}{2} \left(-52.3 \frac{\text{KCal}}{\text{mol}}\right) = -296.5 \frac{\text{KCal}}{\text{mol}}\end{aligned}$$

$$\Delta H_{\text{(decomposition of Al(OH)}_3)} = +21.9 \frac{\text{KCal}}{\text{mol}} \quad (\text{endothermic})$$

Convert Units:

$$\left(21.9 \frac{\text{KCal}}{\text{mol}}\right) \left(1000 \frac{\text{cal}}{\text{KCal}}\right) \left(\frac{1 \text{ mol}}{78 \text{ g}}\right) = 280.8 \frac{\text{cal}}{\text{g}}$$

Calculate % Error from sample to theoretical value.

$$\begin{aligned}\% \text{ Error} &= \left| \frac{280.8 - 387.5}{280.8} \right| * 100 \\ &= 38\% \quad (\text{see Table 5-2-F})\end{aligned}$$

APPENDIX E

EXAMPLE BRINKMANN PARTICLE
SIZE ANALYZER DATA

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PROCESS CHEMISTRY LABS PARTICLE ANALYSIS
VIA BRINKMANN 2010
STATISTICS

SAMPLE NAME : SST,B0000029,F0101,H2O.SBK
 FILE NAME : F0101.001

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-150	COUNTS	: 379228
TIME	: 08:14	ACQ. MODE	: SAMPLE	S.N.F.	: 0.72
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 1973 SEC	S.D.U.	: 4694
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 5	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 2.9E-03 %

	MEAN Diameter	S.D.
Number, Length :	1.17 μ m	0.89 μ m
Number, Area :	1.47 μ m	0.94 μ m
Number, Volume :	2.04 μ m	1.25 μ m
Length, Area :	1.85 μ m	1.95 μ m
Length, Volume :	2.69 μ m	2.13 μ m
Area, Volume :	3.91 μ m	5.23 μ m
Volume, Moment :	10.90 μ m	14.11 μ m

	MEDIAN Diameter	MODE	CONFIDENCE
Number :	0.90 μ m	0.75 μ m	100.00%
Area :	2.65 μ m	4.75 μ m	100.00%
Volume :	5.47 μ m	4.75 μ m	99.92%

PROCESS CHEMISTRY LABS PARTICLE ANALYSIS VIA BRINKMANN 2010

SAMPLE NAME : SST,B0000029,F0101,H2O.SBK
FILE NAME : F0101.001

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-150	COUNTS	: 379228
TIME	: 08:14	ACQ. MODE	: SAMPLE	S.N.F.	: 0.72
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 1873 SEC	S.D.U.	: 4694
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 5	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 2.9E-03 %

PROBABILITY VOLUME DENSITY GRAPH

Name: SST,B0000029,F0101,H2O.SBK

2.9E-05 cc/ml(100.0%)

Mode at 5.88 μ m

<< SCALE RANGE (μ m): ADJUSTED >>

Mean(nv): 2.84 μ m

S.D.(nv): 1.25 μ m

Median : 5.47 μ m

Mean(vv): 18.98 μ m

S.D.(vv): 14.11 μ m

Conf(vv): 99.92 %

PROCESS CHEMISTRY LABS PARTICLE ANALYSIS
VIA BRINEMANN 2010

SAMPLE NAME : SST,B000029,F0101,H2O.SBK
FILE NAME : F0101.001

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-150	COUNTS	: 379228
TIME	: 08:14	ACQ. MODE	: SAMPLE	S.N.F.	: 0.72
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 1873 SEC	S.D.U.	: 4694
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 5	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 2.9E-03 %

PROBABILITY VOLUME DISTRIBUTION GRAPH

Name: SST,B000029,F0101,H2O.SBK

2.9E-05 cc/ml(100.0%)

Mean(nv): 2.84µm

S.D.(nv): 1.25µm

Median : 5.47µm

Mean(vm): 10.90µm

S.D.(vm): 14.11µm

Conf(vm): 99.92 %

<< SCALE RANGE (µm): ADJUSTED >>

PROCESS CHEMISTRY LABS PARTICLE ANALYSIS
VIA BRINKMANN 2010
STATISTICS

SAMPLE NAME : SST,8000029,F0101,H2O.SBK
 FILE NAME : F0101.002

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-60	COUNTS	: 96549
TIME	: 08:49	ACQ. MODE	: SAMPLE	S.N.F.	: 0.84
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 494 SEC	S.D.U.	: 3496
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 4	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 1.6E-03 %

	MEAN Diameter	S.D.
Number, Length :	0.96 μ m	0.75 μ m
Number, Area :	1.22 μ m	0.80 μ m
Number, Volume :	1.69 μ m	1.05 μ m
Length, Area :	1.55 μ m	1.63 μ m
Length, Volume :	2.25 μ m	1.78 μ m
Area, Volume :	3.27 μ m	3.41 μ m
Volume, Moment :	6.83 μ m	5.53 μ m

	MEDIAN Diameter	MODE	CONFIDENCE
Number :	0.75 μ m	0.55 μ m	100.00%
Area :	2.13 μ m	4.49 μ m	98.89%
Volume :	4.90 μ m	19.88 μ m	99.25%

PROCESS CHEMISTRY LABS PARTICLE ANALYSIS
VIA BRINKMANN 2010

SAMPLE NAME : SST,8000029,F0101,H2O.SBK
FILE NAME : F0101.002

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-60	COUNTS	: 96549
TIME	: 08:49	ACQ. MODE	: SAMPLE	S.N.F.	: 0.84
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 494 SEC	S.D.U.	: 5496
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 4	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 1.6E-03 %

PROBABILITY NUMBER DENSITY GRAPH

Name: SST,8000029,F0101,H2O.SBK

6.5E+06 #/ml(100.0%)

Mode at 0.78 μ m

((SCALE RANGE (μ m): 0 - 10))

Median : 0.75 μ m

Mean(nl): 0.95 μ m

S.D.(nl): 0.71 μ m

Conf(nl):100.00 %

PROCESS CHEMISTRY LABS PARTICLE ANALYSIS
VIA BRINKMANN 2010

SAMPLE NAME : SST,B0000029,F0101,H2O.SBK
FILE NAME : F0101.002

DATE	: 04/12/1989	ACQ. RANGE	: 0.5-60	COUNTS	: 96349
TIME	: 08:49	ACQ. MODE	: SAMPLE	S.N.F.	: 0.84
CONFIG.	: 1 (0.7 S1)	ACQ. TIME	: 494 SEC	S.D.U.	: 5496
CELL TYPE	: MAGNETIC (3)	SAMPLE SIZE	: 4	CONCENTR.	: 6.5E+06 #/ml
SAMPLE TYPE	: REGULAR	REQ. CONF.	: 95.00%(V)	SOLIDS	: 1.6E-03 %

PROBABILITY NUMBER DISTRIBUTION GRAPH

Name: SST,B0000029,F0101,H2O.SBK
6.5E+06 #/ml(100.0%)

Median : 0.75µm
Mean(nl): 0.95µm
S.D.(nl): 0.71µm
Conf(nl):100.00 %

<< SCALE RANGE (µm): 0 - 10 >>

okt

APPENDIX F

MATERIAL AND CHARGE BALANCE MODELS

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APPENDIX F

MATERIAL AND CHARGE BALANCE MODELS

The mass and charge balance models in this section support the discussion found in sections 6.4.1 and 6.4.2 of this report. The assumptions used to formulate these models are reiterated here and the actual mass and charge balance models are presented. These models have been adjusted to the units presented in the data tables. That is, water is in weight % and the other analytes are in ug/g.

Mass Balance Models

Model 1

Assumption: All of the metals occur as oxides. The exception to this is sodium which occurs as ionic salts with the anions. The total inorganic carbon is present as carbonate and the total organic carbon is present as acetate.

Material Balance:

$$\begin{aligned} \text{M.B.} = & \text{g Al}_2\text{O}_3/\text{g spl} + \text{g Bi}_2\text{O}_3/\text{g spl} + \text{g CaO}/\text{g spl} + \text{g Fe}_3\text{O}_4/\text{g spl} \\ & + \text{g MgO}/\text{g spl} + \text{g MnO}_2/\text{g spl} + \text{g Na}/\text{g spl} + \text{g SiO}_2/\text{g spl} + \text{g UO}_2/\text{g spl} \\ & + \text{g F}/\text{g spl} + \text{g Cl}/\text{g spl} + \text{g NO}_3/\text{g spl} + \text{g NO}_2/\text{g spl} + \text{g PO}_4/\text{g spl} \\ & + \text{g SO}_4/\text{g spl} + \text{g CO}_3/\text{g spl} + \text{g acetate}/\text{g spl} + \text{g H}_2\text{O}/\text{g spl} \end{aligned}$$

Expanding this material balance yields:

$$\begin{aligned} \text{M.B.} = & [(\text{ug Al}/\text{g spl}) * 1.889 + (\text{ug Bi}/\text{g spl}) * 1.1148 + (\text{ug Ca}/\text{g spl}) * 1.399 \\ & + (\text{ug Fe}/\text{g spl}) * 1.382 + (\text{ug Mg}/\text{g spl}) * 1.658 + (\text{ug Mn}/\text{g spl}) * 1.582 \\ & + (\text{ug Na}/\text{g spl}) + (\text{ug Si}/\text{g spl}) * 2.139 + (\text{ug U}/\text{g spl}) * 1.134 + (\text{ug F}/\text{g spl}) \\ & + (\text{ug Cl}/\text{g spl}) + (\text{ug NO}_3/\text{g spl}) + (\text{ug NO}_2/\text{g spl}) + (\text{ug PO}_4/\text{g spl}) + \\ & + (\text{ug SO}_4/\text{g spl}) + (\text{ug (TC-TOC)}/\text{g spl}) * 4.996 + (\text{ug (TOC)}/\text{g spl}) * 2.75] * 10^{-6} \\ & + (\text{Wt\% H}_2\text{O}) * 10^{-2} \end{aligned}$$

[note: spl=sample]

Model 2

Assumption: All of the metals occur as hydroxides. The exceptions to this are as follows. Sodium occurs as ionic salts with the anions. Bismuth occurs as bismuth phosphate. The remaining sodium that does not occur as a salt is in the form of sodium hydroxide. Also, the inorganic carbon is in the form of acetate and occurs with the sodium.

Material Balance:

M.B. = g NaF/g spl + g NaCl/g spl + g NaNO₃/g spl + g Na³PO₄/g spl
 + g Na₂SO₄/g spl + g NaNO₂/g spl + g Na₂CO₃/g spl + g NaAc/g spl
 + g Na₂CrO₄/g spl + g NaSiO₃/g spl + g Al(OH)₃/g spl + g BiPO₄/g spl
 + g Ca(OH)₂/g spl + g Fe₂(OH)₃/g spl + g Mg(OH)₂/g spl + g Mn(OH)₃/g spl
 + g UO₂(OH)₂/g spl + g Na(OH)/g spl + g H₂O/g spl

Expanding this material balance yields:

M.B. (All but Na(OH)) = [(ug F/g spl)*2.21 + (ug Cl/g spl)*1.648
 + (ug NO₃/g spl)*1.371 + (ug PO₄/g spl)*1.726 + (ug SO₄/g spl)*1.479
 + (ug NO₂/g spl)*1.5 + (ug CO₃/g spl)*1.766 + (ug TOC/g spl)*1.39
 + (ug Si/g spl)*3.528 + (ug Al/g spl)*2.89 + (ug Bi/g spl)*1.454
 + (ug Ca/g spl)*1.85 + (ug Fe/g spl)*1.913 + (ug Mg/g spl)*2.40
 + (ug Mn/g spl)*1.928 + (ug U/g spl)*1.277]*10⁻⁶ + (Wt% H₂O/100)

M.B. (Na(OH)) = [(ug Na/g spl)/0.023 - (ug F/g spl)/0.019 - (ug Cl/g spl)/0.035
 - (ug NO₃/g spl)/0.062 - (ug PO₄/g spl)/0.0316 - (ug SO₄/g spl)/0.048
 - (ug NO₂/g spl)/0.046 - (ug CO₃/g spl)/0.03]*0.023*1.739*10⁻⁶

Now, summing the two parts gives the total mass balance:

M.B. (Total) = M.B. (All but Na(OH)) + M.B. (Na(OH))

[Note: this mass balance is broken into 3 parts due to the size of the equations. The results are given in this form in table 6-4-A.]

Model 3

Assumption: This is the same as model #1 except that instead of aluminum being present as an oxide, it is present as a hydroxide.

Material Balance:

M.B. = g Al(OH)₃/g spl + g Bi₂O₃/g spl + g CaO/g spl + g Fe₃O₄/g spl
 + g MgO/g spl + g MnO₂/g spl + g Na/g spl + SiO₂/g spl + g UO₂/g spl
 + g F/g spl + g Cl/g spl + g NO₃/g spl + g NO₂/g spl + g PO₄/g spl
 + g SO₄/g spl + g CO₃/g spl + g acetate/g spl + g H₂O/g spl

Expanding this material balance yields:

M.B. = [(ug Al/g spl)*2.89 + (ug Bi/g spl)*1.1148 + (ug Ca/g spl)*1.399
 + (ug Fe/g spl)*1.382 + (ug Mg/g spl)*1.658 + (ug Mn/g spl)*1.582
 + (ug Na/g spl) + (ug Si/g spl)*2.139 + (ug U/g spl)*1.134 + (ug F/g spl)
 + (ug Cl/g spl) + (ug NO₃/g spl) + (ug NO₂/g spl) + (ug PO₄/g spl) +
 + (ug SO₄/g spl) + (ug (TC-TOC)/g spl)*4.996 + (ug (TOC)/g spl)*2.75]*10⁻⁶
 + (Wt% H₂O)*10⁻²

Model 4

Assumption: This is the same as model #1 except that a fraction of the aluminum is present as an oxide and the other fraction is present as a hydroxide. To make the distinction, the amount of aluminum existing as aluminum hydroxide is calculated from the aluminum hydroxide peak of the thermogravimetric analysis discussed in chapter 5. The remainder is assumed to be aluminum oxide and is calculated from the difference of the total aluminum and the aluminum from aluminum hydroxide.

Material Balance:

$$\begin{aligned} \text{M.B.} = & \text{g Al}_2\text{O}_3/\text{g spl} + \text{g Al(OH)}_3/\text{g spl} + \text{g Bi}_2\text{O}_3/\text{g spl} + \text{g CaO/g spl} \\ & + \text{g Fe}_3\text{O}_4/\text{g spl} + \text{g MgO/g spl} + \text{g MnO}_2/\text{g spl} + \text{g Na/g spl} + \text{SiO}_2/\text{g spl} \\ & + \text{g UO}_2/\text{g spl} + \text{g F/g spl} + \text{g Cl/g spl} + \text{g NO}_3/\text{g spl} + \text{g NO}_2/\text{g spl} \\ & + \text{g PO}_4/\text{g spl} + \text{g SO}_4/\text{g spl} + \text{g CO}_3/\text{g spl} + \text{g acetate/g spl} + \text{g H}_2\text{O/g spl} \end{aligned}$$

Expanding this material balance yields:

$$\begin{aligned} \text{M.B.} = & [(\text{ug Al (from Al(OH)}_3 \text{ from TG)}/\text{g spl}) * 2.89 \\ & + (\text{ug Al (total)} - \text{ug Al (from Al(OH)}_3 \text{ from TG)}/\text{g spl}) * 1.889 \\ & + (\text{ug Bi/g spl}) * 1.1148 + (\text{ug Ca/g spl}) * 1.399 + (\text{ug Fe/g spl}) * 1.382 \\ & + (\text{ug Mg/g spl}) * 1.658 + (\text{ug Mn/g spl}) * 1.582 + (\text{ug Na/g spl}) \\ & + (\text{ug Si/g spl}) * 2.139 + (\text{ug U/g spl}) * 1.134 + (\text{ug F/g spl}) + (\text{ug Cl/g spl}) \\ & + (\text{ug NO}_3/\text{g spl}) + (\text{ug NO}_2/\text{g spl}) + (\text{ug PO}_4/\text{g spl}) + (\text{ug SO}_4/\text{g spl}) \\ & + (\text{ug (TC-TOC)}/\text{g spl}) * 4.996 + (\text{ug (TOC)}/\text{g spl}) * 2.75] * 10^{-6} + (\text{Wt\% H}_2\text{O}) * 10^{-2} \end{aligned}$$

[Note: Al (from Al(OH)₃ from TG) is taken from the thermogravimetric charts in chapter 5. These numbers are summarized in table 6-4-A]

Model 5

Assumption: This is the same as model #2 except that water is calculated from the thermogravimetric water loss instead of the oven drying loss.

Material Balance:

$$\begin{aligned} \text{M.B.} = & \text{g NaF/g spl} + \text{g NaCl/g spl} + \text{g NaNO}_3/\text{g spl} + \text{g Na}^3\text{PO}_4/\text{g spl} \\ & + \text{g Na}_2\text{SO}_4/\text{g spl} + \text{g NaNO}_2/\text{g spl} + \text{g Na}_2\text{CO}_3/\text{g spl} + \text{g NaAc/g spl} \\ & + \text{g Na}_2\text{CrO}_4/\text{g spl} + \text{g NaSiO}_3/\text{g spl} + \text{g Al(OH)}_3/\text{g spl} + \text{g BiPO}_4/\text{g spl} \\ & + \text{g Ca(OH)}_2/\text{g spl} + \text{g Fe}_2(\text{OH})_3/\text{g spl} + \text{g Mg(OH)}_2/\text{g spl} + \text{g Mn(OH)}_3/\text{g spl} \\ & + \text{g UO}_2(\text{OH})_2/\text{g spl} + \text{g Na(OH)}/\text{g spl} + \text{g H}_2\text{O (from TG analysis)}/\text{g spl} \end{aligned}$$

Expanding this material balance yields:

$$\begin{aligned} \text{M.B. (All but Na(OH))} = & [(\text{ug F/g spl}) * 2.21 + (\text{ug Cl/g spl}) * 1.648 \\ & + (\text{ug NO}_3/\text{g spl}) * 1.371 + (\text{ug PO}_4/\text{g spl}) * 1.726 + (\text{ug SO}_4/\text{g spl}) * 1.479 \\ & + (\text{ug NO}_2/\text{g spl}) * 1.5 + (\text{ug CO}_3/\text{g spl}) * 1.766 + (\text{ug TOC/g spl}) * 1.39 \\ & + (\text{ug Si/g spl}) * 3.528 + (\text{ug Al/g spl}) * 2.89 + (\text{ug Bi/g spl}) * 1.454 \\ & + (\text{ug Ca/g spl}) * 1.85 + (\text{ug Fe/g spl}) * 1.913 + (\text{ug Mg/g spl}) * 2.40 \\ & + (\text{ug Mn/g spl}) * 1.928 + (\text{ug U/g spl}) * 1.277] * 10^{-6} \\ & + (\text{Wt\% H}_2\text{O (from TG analysis)})/100 \end{aligned}$$

$$\begin{aligned} \text{M.B. (Na(OH))} = & [(\text{ug Na/g spl})/0.023 - (\text{ug F/g spl})/0.019 - (\text{ug Cl/g spl})/0.035 \\ & - (\text{ug NO}_3/\text{g spl})/0.062 - (\text{ug PO}_4/\text{g spl})/0.0316 - (\text{ug SO}_4/\text{g spl})/0.048 \\ & - (\text{ug NO}_2/\text{g spl})/0.046 - (\text{ug CO}_3/\text{g spl})/0.03] * 0.023 * 1.739 * 10^{-6} \end{aligned}$$

Now, summing the two parts gives the total mass balance:

$$\text{M.B. (Total)} = \text{M.B. (All but Na(OH))} + \text{M.B. (Na(OH))}$$

Charge Balance Model

Model 1

Assumption: Since aluminum can be either treated as a cation or an anion, assume that aluminum is a cation with +3 valence. The hydroxide (OH) is assumed to be in a proportional quantity to the aluminum. An equation for the total cations and an equation for the total anions will be developed.

$$\begin{aligned} \text{Total Cations} = & \text{meq Al} + \text{meq Bi} + \text{meq Ca} + \text{meq Fe} + \text{meq Mg} + \text{meq Mn} + \text{meq Ni} \\ & + \text{meq K} + \text{meq Na} + \text{meq U} \end{aligned}$$

[Note: meq=milliequivalents, a unit of charge]

Expanding this equation yields:

$$\begin{aligned} \text{Total Cations} = & (\text{ug Al/g spl})/0.00899 + (\text{ug Bi/g spl})/0.0697 \\ & + (\text{ug Ca/g spl})/0.02 + (\text{ug Fe/g spl})/0.01862 + (\text{ug Mg/g spl})/0.01215 \\ & + (\text{ug Mn/g spl})/0.01831 + (\text{ug Ni/g spl})/0.02935 + (\text{ug K/g spl})/0.0391 \\ & + (\text{ug Na/g spl})/0.023 + (\text{ug U/g spl})/0.119 \end{aligned}$$

To balance the equation for total cations is total anions:

$$\begin{aligned} \text{Total Anions} = & \text{meq F} + \text{meq Cl} + \text{meq NO}_3 + \text{meq PO}_4 + \text{meq SO}_4 + \text{meq NO}_2 + \text{meq CO}_3 \\ & + \text{meq acetate} + \text{meq SiO}_3 + \text{meq OH} \end{aligned}$$

Expanding this equation yields:

$$\begin{aligned} \text{Total Anions} = & (\text{ug F/g spl})/0.019 + (\text{ug Cl/g spl})/0.0355 \\ & + (\text{ug NO}_3/\text{g spl})/0.062 + (\text{ug PO}_4/\text{g spl})/0.03166 + (\text{ug SO}_4/\text{g spl})/0.048 \\ & + (\text{ug NO}_2/\text{g spl})/0.046 + (\text{ug CO}_3/\text{g spl})/0.03 + (\text{ug TOC/g spl})/0.059 \\ & + (\text{ug SiO}_3/\text{g spl})/0.014 + (\text{ug Al/g spl})/0.00899 \end{aligned}$$

APPENDIX G

COMPUTATION FOR CONFIDENCE INTERVALS

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APPENDIX G

COMPUTATIONS FOR THE CONFIDENCE INTERVALS

A hierarchical classification model (one-way analysis of variance model) was used to estimate the mean concentration of each analyte in Tank U-110. This model classifies the data into a spatial component and into an analytical measurement component. The model has the form

$$y_{ij} = \mu + C_i + \epsilon_{ij},$$

where

$i = 1, 2, \dots, a$; a is the number of core composite samples, and

$j = 1, 2, \dots, n_i$; n_i is the number of aliquots from the i th core composite sample.

If n_i is a constant ($n_i = n$, for all i), the statistical model is balanced, otherwise it is unbalanced.

This statistical model is called a hierarchical or nested model since the j th aliquot is nested within the i th core composite. It is a special case of a more complex hierarchical model described in Reference 1.

The parameters in this model are

μ : the true unknown mean concentration of a particular analyte (this is the parameter being estimated),

C_i : the effect of the i th core composite sample (formed from the i th core sample),

ϵ_{ij} : the effect of the analysis of the j th aliquot from the i th core composite sample (this is also called the analytical error).

The response y_{ij} is the observed concentration obtained from the chemical analysis of the j th aliquot from the i th core composite. The variables C_i and ϵ_{ij} are assumed to be independent and approximately normally distributed, each with mean zero and variance σ_S^2 and σ_A^2 , respectively. The variance σ_S^2 is a measure of the variability between the core composite samples (the subscript S is used to denote spatial). It is the spatial variability within the tank waste. The variance σ_A^2 is the analytical error variance. It is a function of the homogenization error, the segment sampling error, the compositing error and the measurement error.

A core composite sample was formed from each of the 7 core samples; i.e., $a = 7$. The index "i" has values 1, 2, 3, 4, 5, 6, and 7. These refer to core number 5, 6, 7, 12, 13, 14, and 15 respectively. The number of aliquots analyzed from the i th core composite n_i was 0, 1, or 2. Let N denote the total number of observations

$$N = \sum_{i=1}^a n_i.$$

Appropriate Confidence Intervals On Mean Concentrations

An estimate¹ of the true unknown mean concentration μ is the arithmetic mean of all observations

$$\hat{\mu} = \bar{y} = \sum_{i=1}^a \sum_{j=1}^{n_i} \frac{y_{ij}}{N}.$$

The variance² of $\bar{y}$ (Reference 3, Chapter 13) is

$$\sigma^2(\bar{y}) = \frac{\sigma_A^2 + n_0 \sigma_C^2}{N},$$

where

$$n_0 = \frac{\left[N - \sum_{i=1}^a \frac{n_i^2}{N} \right]}{a - 1}.$$

If the model is balanced ($n_i = n$, for all i) then $n_0 = n$. Note that the variance of $\bar{y}$ ($\sigma^2(\bar{y})$) is a function of both the spatial variability σ_S^2 and the variability in the analytical error σ_A^2 , as it should be.

The hierarchical model was fit to the data using a one-way analysis of variance. The unbiased estimate of $\sigma^2(\bar{y})$ is the "mean square between core composite samples" (BMS) divided by the total number of observations (Reference 3, Chapter 12). The BMS is obtained from the analysis of variance table for this model.

¹ A $\hat{\cdot}$ over a variable denotes the estimator of the variable; i.e., $\hat{\mu}$ is the estimator of μ .

² The notation $\sigma^2(\cdot)$ denotes the variance of the term within the parentheses.

The 95% confidence interval on the mean concentration μ is (L, U) where

$$L = \bar{y} - t \sqrt{\hat{\sigma}^2(\bar{y})}, \quad U = \bar{y} + t \sqrt{\hat{\sigma}^2(\bar{y})},$$

and t is the appropriate percentile point from Student's t distribution with $a - 1$ degrees of freedom. The percentile points used in these CIs are: $t_1 = 12.706$, $t_2 = 4.303$, $t_3 = 3.182$, $t_4 = 2.776$, $t_5 = 2.571$, and $t_6 = 2.447$.

The confidence limit (CL), as a percent of the mean, given in Tables 3.7.3, 3.7.6, and 3.7.9 is

$$CL = t * \hat{\sigma}(\bar{y}) * 100 / \bar{y}.$$

3.6.2 Inappropriate Confidence Intervals

A common error is often made in constructing confidence intervals with data similar to that presented here. The 95% confidence interval is incorrectly computed as (L', U') where

$$L' = \bar{y} - t \frac{s}{\sqrt{N}}, \quad U' = \bar{y} + t \frac{s}{\sqrt{N}}.$$

In this confidence interval t is the appropriate percentile point from Student's t distribution with $N - 1$ degrees of freedom, and

$$s = \sqrt{s^2}, \quad \text{where} \quad s^2 = \sum_{i=1}^a \sum_{j=1}^{n_i} \frac{(y_{ij} - \bar{y})^2}{N - 1}.$$

This s^2 is the mean square corresponding to the total sum of squares, which is not equal to the "mean square between core composite samples." This confidence interval (L', U') is not correct.

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STATISTICAL TABLES FOR APPENDIX G

Table G-1. Acid Digestion Data.

Core	AAS Analysis ($\mu\text{g/g}$)			ICP Analysis ($\mu\text{g/g}$)		
	Arsenic	Mercury	Selenium	Aluminum	Arsenic	Barium
5	0.480	0.057	1.030	105,142	196	73
	0.370	0.030	0.760	105,902	145	62
6	0.660	1.670	LT	107,879	262	299
	0.190	1.340	LT	94,696	106	32
7	0.311	1.050	LT	144,784	114	27
	0.438	1.530	LT	136,021	200	43
12	LT	0.560	1.830	58,064	NA	47
	LT	0.565	1.870	55,061	NA	33
13	LT	0.628	0.290	57,262	NA	49
	LT	0.499	0.276	56,255	NA	LT
14	LT	0.484	4.090	96,739	NA	35
	LT	0.695	4.760	100,619	NA	8
15	LT	14.600	LT	86,939	NA	61
	LT	17.800	1.020	67,587	NA	LT

Core	ICP Analysis ($\mu\text{g/g}$)					
	Beryllium	Bismuth	Boron	Calcium	Chromium	Copper
5	4.3	44,549	71	559	1,371	104
	3.2	46,161	43	559	1,200	78
6	6.5	27,539	119	748	868	140
	2.0	12,586	47	419	377	47
7	LT	8,829	LT	354	344	290
	2.2	12,220	LT	321	443	299
12	1.5	NA	176	572	541	65
	LT	NA	29	633	678	LT
13	3.2	15,713	60	557	676	73
	LT	14,154	55	512	458	LT
14	2.1	7,305	63	272	346	75
	LT	9,334	40	316	432	LT
15	3.2	12,667	61	573	499	169
	LT	13,787	LT	528	341	LT

Table G-1. Continued

Core	ICP Analysis ($\mu\text{g/g}$)					
	Iron	Lead	Magnesium	Manganese	Mercury	Molybdenum
5	16,978	2,962	716	5,421	624	68
	17,952	703	594	5,272	293	54
6	16,785	1,252	2,630	4,849	428	95
	9,013	466	735	2,811	959	36
7	8,568	284	346	2,389	1,032	41
	9,064	674	320	2,148	647	78
12	16,009	NA	484	3,691	349	29
	15,987	NA	494	4,135	598	LT
13	14,141	1,123	217	5,703	LT	35
	16,036	520	231	5,270	LT	LT
14	6,497	583	284	2,346	74	42
	6,411	426	294	2,549	164	17
15	12,351	832	860	5,615	76	41
	9,936	572	850	4,989	LT	LT

Core	ICP Analysis ($\mu\text{g/g}$)					
	Nickel	Phosphorus	Selenium	Silicon	Sodium	Strontium
5	201	23,475	1,427	NA	149,969	736
	166	18,115	1,165	NA	154,636	698
6	222	35,475	1,428	NA	146,087	639
	96	12,888	673	NA	69,937	356
7	80	8,209	706	NA	60,976	358
	127	18,341	1,041	NA	83,949	330
12	125	NA	779	NA	86,886	434
	72	NA	313	NA	75,266	516
13	142	NA	677	5,217	75,809	563
	65	NA	244	2,760	71,589	475
14	84	14,190	638	NA	87,516	215
	LT	12,577	364	NA	77,466	287
15	162	5,384	677	2,996	97,227	658
	75	4,116	LT	4,125	68,229	594

Table G-1. Continued

Core	ICP Analysis ($\mu\text{g/g}$)					
	Sulfur	Thallium	Thorium	Tin	Titanium	Uranium
5	2,312	8,358	4,566	165	79	13,060
	1,839	1,351	449	126	55	9,775
6	639	8,236	4,171	213	132	17,899
	290	850	1,486	93	50	6,825
7	159	572	107	95	40	NA
	247	4,972	2,326	163	71	NA
12	624	NA	NA	103	39	NA
	600	NA	NA	LT	LT	NA
13	883	816	2,112	67	28	8,653
	706	LT	LT	LT	LT	LT
14	389	1,017	471	85	46	8,519
	376	LT	LT	56	11	LT
15	754	1,551	460	91	92	12,156
	124	LT	LT	LT	15	LT

Core	ICP Analysis ($\mu\text{g/g}$)		
	Vanadium	Zinc	Zirconium
5	88	248	280
	72	141	207
6	122	215	278
	45	84	63
7	32	71	61
	63	81	191
12	61	117	126
	LT	195	LT
13	LT	1,828	134
	LT	437	LT
14	51	122	157
	LT	282	LT
15	71	284	195
	LT	267	LT

NA: Not Applicable (Analysis not performed)

LT: Less Than Detection Limit

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

Table G-2. KOH Fusion Dissolution Data.

Core	RA ($\mu\text{Ci/g}$)					
	Total α	Total β	Cs-137	Uranium	Plutonium	Am-241
5	LT	1,330	39.2	5,450	0.350	0.1300
	LT	1,360	37.4	5,150	0.340	0.0100
6	LT	811	20.6	4,580	0.210	0.0895
	LT	1,180	25.4	6,600	0.320	0.1490
7	0.164	613	18.1	3,910	0.182	0.0616
	0.211	639	17.4	4,260	0.208	0.0683
12	LT	1,370	53.5	7,130	0.358	NA
	LT	1,290	53.6	6,600	0.353	NA
13	LT	1,580	30.6	6,100	0.285	0.1280
	LT	1,500	29.3	5,140	0.250	0.1350
14	0.153	583	16.5	3,580	0.152	0.0652
	0.167	630	18.8	3,270	0.146	0.0609
15	0.164	686	18.3	4,310	0.185	0.0731
	0.125	567	16.3	3,290	0.168	0.0741

Core	RA ($\mu\text{Ci/g}$)	ICP ($\mu\text{g/g}$)				
	Sr-90	Aluminum	Bismuth	Boron	Calcium	Chromium
5	371	114,001	37,270	LT	4,383	581
	356	110,726	42,211	110	2,660	668
6	270	80,713	14,919	LT	1,206	NA
	372	111,659	12,799	643	1,669	NA
7	291	164,386	19,136	157	2,395	379
	246	173,139	18,791	LT	4,748	388
12	480	135,839	23,948	7,175	5,018	NA
	460	150,064	38,295	9,372	7,313	NA
13	534	155,997	NA	853	4,094	982
	514	140,071	NA	527	4,673	649
14	258	172,977	8,877	445	2,878	NA
	246	162,083	8,994	255	1,361	NA
15	LT	210,041	12,539	6,761	898	396
	LT	220,413	10,019	11,408	1,481	240

Table G-2. Continued

Core	ICP ($\mu\text{g/g}$)					
	Iron	Lead	Magnesium	Manganese	Nickel	Selenium
5	17,334	469	8,244	5,067	7,346	LT
	17,280	1,810	6,735	4,794	7,174	948
6	11,319	LT	2,310	2,766	5,634	LT
	14,160	LT	1,910	4,086	6,348	LT
7	12,197	292	958	2,237	7,447	1,150
	12,353	908	2,265	2,246	6,201	1,025
12	15,209	1,504	3,756	4,471	6,329	2,036
	15,486	1,590	1,231	4,256	9,280	1,083
13	18,006	NA	2,622	5,069	8,054	LT
	15,170	NA	1,027	4,136	7,441	LT
14	6,845	LT	1,040	2,225	4,285	LT
	8,919	LT	1,176	2,261	5,388	LT
15	5,026	1,407	1,359	2,618	5,102	1,299
	4,259	751	934	2,222	7,190	LT

Core	ICP ($\mu\text{g/g}$)					
	Silicon	Sodium	Strontium	Sulfur	Zinc	Zirconium
5	30,708	144,203	637	1,327	7,124	LT
	9,346	142,135	687	1,846	4,492	LT
6	NA	131,801	323	LT	98	LT
	NA	127,425	487	407	126	LT
7	10,633	106,350	425	501	175	358
	11,207	104,999	512	404	202	219
12	NA	100,150	518	1,434	320	717
	NA	127,720	1,009	1,058	915	245
13	39,748	78,507	539	1,086	492	LT
	31,768	80,347	606	474	359	LT
14	NA	91,462	283	540	194	LT
	NA	131,331	386	273	157	LT
15	NA	87,964	370	876	213	322
	NA	104,949	282	774	232	LT

NA: Not Applicable (Analysis not performed)

LT: Less Than Detection Limit

RA: Radiological Analysis

ICP: Inductively Coupled Plasma Analysis

Table G-3. Water Digestion Data.

Core	UA	IC ($\mu\text{g/g}$)				
	pH	Fluoride	Chloride	Nitrate	Phosphate	Nitrite
5	11.46	4,380	LT	33,800	10,900	7,270
	11.85	14,200	LT	62,700	28,400	13,600
6	10.34	6,040	LT	38,700	31,800	8,430
	10.98	5,400	LT	52,600	38,400	11,700
7	10.97	6,010	762	28,100	39,400	3,760
	10.55	5,790	1,120	28,300	33,000	5,940
12	11.65	9,350	LT	50,900	46,100	LT
	11.71	8,720	LT	49,300	40,900	LT
13	11.64	4,990	LT	58,800	23,200	11,700
	11.71	3,550	LT	61,400	7,040	12,400
14	11.84	7,110	LT	36,700	48,400	7,990
	11.83	10,800	LT	33,900	54,900	8,790
15	11.62	5,990	998	44,800	27,000	9,230
	11.87	6,400	1,200	51,700	24,900	9,050

Core	Carbon ($\mu\text{g/g}$)		RA ($\mu\text{Ci/g}$)			
	Carbonate	TOC	Total β	Cesium 137	Carbon 14	Sr-90
5	2,850	NA	10.200	14.00	5.20 E-04	0.0760
	2,610	NA	14.900	13.60	4.30 E-04	0.0570
6	3,270	945	5.280	4.55	2.65 E-04	0.0677
	3,000	628	14.500	6.93	1.71 E-04	0.0594
7	5,250	1,090	3.490	2.16	LT	0.4190
	5,120	876	4.040	2.09	LT	0.2720
12	8,200	1,260	0.601	9.13	4.22 E-04	0.1160
	6,340	814	0.632	8.15	4.60 E-04	0.1390
13	9,480	131	19.300	9.29	5.89 E-04	0.0594
	7,150	246	13.700	9.20	4.08 E-04	0.0332
14	1,260	1,660	10.000	5.73	1.30 E-04	0.1080
	1,190	1,790	9.900	6.03	1.62 E-04	0.1250
15	2,650	985	7.950	5.69	LT	0.0657
	2,480	1,030	6.700	4.86	2.10 E-04	0.0676

Table G-3. Continued

Core	RA ($\mu\text{Ci/g}$)		AAS ($\mu\text{g/g}$)	ICP ($\mu\text{g/g}$)		
	Tc-99	Tritium	Mercury	Aluminum	Boron	Calcium
5	3.10 E-03	2.20 E-03	LT	4,564	702	66
	6.60 E-03	2.70 E-03	LT	4,656	181	40
6	5.02 E-03	2.73 E-03	0.1320	3,826	289	301
	3.97 E-02	2.34 E-03	0.1000	2,694	389	84
7	2.86 E-03	LT	LT	2,533	294	219
	3.24 E-03	LT	LT	2,243	269	104
12	6.99 E-03	2.22 E-03	0.0464	3,928	565	393
	7.22 E-03	2.42 E-03	0.0303	2,862	398	88
13	5.92 E-03	2.29 E-03	LT	3,009	226	21
	5.94 E-03	1.76 E-03	0.0228	2,657	231	24
14	4.01 E-03	2.34 E-03	LT	3,172	243	46
	3.52 E-03	2.15 E-03	LT	2,716	337	65
15	3.45 E-03	2.61 E-03	0.0502	5,266	231	152
	2.56 E-03	2.58 E-03	0.0281	5,006	265	176

Core	ICP ($\mu\text{g/g}$)					
	Chromium	Iron	Lithium	Magnesium	Mercury	Sodium
5	851	31	LT	97	70	134,795
	933	LT	LT	294	50	92,576
6	379	47	LT	623	41	102,906
	298	103	LT	2,121	38	78,361
7	163	LT	LT	288	36	57,752
	164	41	LT	708	34	48,092
12	760	64	50	417	52	91,342
	764	37	38	94	41	81,990
13	740	18	10	90	15	63,099
	727	16	6	75	11	62,398
14	310	LT	14	30	14	77,097
	294	LT	13	242	LT	80,176
15	271	LT	LT	48	27	75,731
	323	33	15	209	34	82,018

Table G-3. Continued

Core	ICP ($\mu\text{g/g}$)				
	Strontium	Sulfur	Thallium	Titanium	Zinc
5	LT	1,898	LT	LT	20
	LT	851	LT	LT	19
6	LT	411	LT	LT	26
	LT	421	684	LT	49
7	LT	112	LT	LT	11
	LT	225	1,044	LT	23
12	13.5	922	1,259	46	46
	10.2	832	1,009	37	14
13	2.9	777	418	10	7
	1.9	744	298	7	6
14	4.0	624	418	LT	26
	3.9	655	298	LT	43
15	LT	171	LT	LT	11
	4.5	325	411	14	21

NA: No Data Available

LT: Less Than Detection Limit

UA: Untreated Analysis

AA: Anion Analysis

RA: Radiological Analysis

AAS: Atomic Absorption Spectroscopy Analysis

ICP: Inductively Coupled Plasma Analysis

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