International Agreement Report

RELAP5 Assessment Using Semiscale SBLOCA Test S-NH-1

Prepared by
Euy-Joon Lee, Bub-Dong Chung, Hho-Jung Kim

Safety Analysis Department
Korea Institute of Nuclear Safety
P.O. Box 16, Daeduk Danji
Taejon, Korea

Office of Nuclear Regulatory Research
U.S. Nuclear Regulatory Commission
Washington, DC 20555

June 1993

Prepared as part of
The Agreement on Research Participation and Technical Exchange
under the International Thermal-Hydraulic Code Assessment
and Application Program (ICAP)

Published by
U.S. Nuclear Regulatory Commission

MASTER

NOTICE

This report is based on work performed under the sponsorship of The Korea Advanced Energy Institute of Korea. The information in this report has been provided to the USNRC under the terms of an information exchange agreement between the United States and Korea (Agreement on Thermal-Hydraulic Research between the United States Nuclear Regulatory Commission and The Korea Advanced Energy Research Institute, May 1, 1986). Korea has consented to the publication of this report as a USNRC document in order that it may receive the widest possible circulation among the reactor safety community. Neither the United States Government nor Korea or any agency thereof, or any of their employees, makes any warranty, expressed or implied, or assumes any legal liability of responsibility for any third party's use, or the results of such use, or any information, apparatus, product or process disclosed in this report or represents that its use by such third party would not infringe privately owned rights.

RELAP5 ASSESSMENT USING SEMISCALE SBLOCA TEST S-NH-1

Abstract

2-inch cold leg break test S-NH-1, conducted at the 1/1705 volume scaled facility Semiscale, was analyzed using RELAP5/MOD2 Cycle 36.04 and MOD3 Version 5m5. Loss of HPIS was assumed, and reactor trip occurred on a low PZR pressure signal (13.1 MPa), and pumps began an unpowered coastdown on SI signal (12.5 MPa). The system was recovered by opening ADV's when the PCT became higher than 811 K. Accumulator was finally injected into the system when the primary system pressure was less than 4.0 MPa. The experiment was terminated when the pressure reached the LPIS actuation set point.

RELAP5/MOD2 analysis demonstrated its capability to predict, with a sufficient accuracy, the main phenomena occurring in the depressurization transient, both from a qualitative and quantitative points of view. Nevertheless, several differences were noted regarding the break flow rate and inventory distribution due to deficiencies in two-phase choked flow model, horizontal stratification interfacial drag, and a CCFL model. The main reason for the core to remain nearly fully covered with the liquid was the under-prediction of the break flow by the code.

Several sensitivity calculations were tried using the MOD2 to improve the results by using the different options of break flow modeling(downward, homogeneous, and area increase). The break area compensating concept based on "the integrated break flow matching" gave the best results than downward junction and homogeneous options. And the MOD3 showed improvement in predicting a CCFL in SG and a heatup in the core.

Executive Summary

The Semiscale SBLOCA test S-NH-1 has been analyzed using the RELAP5/MOD2 Cycle 36.04 and MOD3 Version 5m5 to validate its applicability to 0.5 % cold leg break sequence with HPIS unavailable. The objective of the calculation was to improve physical understanding and to identify areas of desirable code model improvements based on comparisons between data and predictions. The main goal of the base case calculation was to assess the simulation capability for the following phenomena during three different phases of sequence:

- top-down drain of coolant in the primary system;
- stratified two-phase flow in horizontal legs;
- loop seal clearing and associated temporary core liquid depression with liquid holdup in steam generator primary side leading to core heatup;
- quick core level recovery after loop seal clearing;
- vessel inventory boiling leading to second core uncover;
- core reflooding due to accumulator injection.

The base calculation predicted the top-down drain and the cyclic loop seal formation and clearance. However, subcooled break flow was overestimated while the vapor phase break flow was quite underestimated. It finally influenced the time of core uncover and, therefore, the depressurization rate along with the timing of injection governed the flooding rate of the core by the accumulator.

Thus, sensitivity studies regarding different options for the break (downward junction, homogeneous option, and area compensated one) were motivated to investigate their effects on the T/H results. Among them, the area compensated one, which increased the break area by 17 % to match the boundary condition based on the integrated break flow, gave the best results among all the cases. A downward junction model improved the density and the break flow predictions in early boil-off phase, but not much in the later two-phase and recovery phase after accumulator injection. The improper coding of the interfacial drag in the horizontal stratification regime caused the liquid slug to move from the cold leg not into the break but into the downcomer. The liquid filled downcomer prevented the core from heating up. Also, the liquid holdup experimentally observed in the primary side of the steam generator was not predicted by the RELAP5/MOD2 due to the deficiencies of the CCFL models. These deficiencies overall contributed to predicting inventory mass distribution inaccurately. A homogeneous option reduced the oscillation of cold leg density. However, the above two options could not predict a heatup because the downcomer was still covered with the liquid slug. However, MOD3 modeling was able to predict the CCFL phenomena in steam generator primary side and the heatup in the core.

Acknowledgement

This report was completed under the sponsorship of the Korean Ministry of Science and Technology. Dr. Sang Hoon Lee, President of the Korea Institute of Nuclear Safety, contributed significantly to the project administration.

Authors express great appreciation to professors E. C. Lee and C. S. Kang in Seoul National University and professors M. H. Chun and S. H. Chang in Korea Advanced Institute of Science and Technology for their in-depth technical reviews in Korea.

Final thank goes to Miss E. K. Kim for preparing data plots.

List of Tables

Table 1	Major Design Comparisons of Semiscale and PWR.....	25
Table 2	Comparison of Initial Conditions	26
Table 3	Chronology of Main Events	27
Table 4	Sensitivity Study Matrix	27

List of Figures

Fig. 1	Semiscale Mod-2C.....	29
Fig. 2	Nodalization of Semiscale S-NH-1.....	30
Fig. 3	Break Flow Rate.....	31
Fig. 4	Integrated Break Flow.....	32
Fig. 5	Upper Plenum Pressure.....	33
Fig. 6	Pressurizer Liquid Level.....	34
Fig. 7	Pressurizer Pressure.....	35
Fig. 8	Core Thermal Power.....	36
Fig. 9	ILCL Flowrate.....	37
Fig. 10	BLCL Flowrate.....	38
Fig. 11	IL Feed Flowrate.....	39
Fig. 12	BL Feed Flowrate.....	40
Fig. 13	IL SG Pressure.....	41
Fig. 14	BL SG Pressure.....	42
Fig. 15	Density BLCL.....	43
Fig. 16	IL SG Level.....	44
Fig. 17	BL SG Level.....	45
Fig. 18	DC Liquid Level.....	46
Fig. 19	Vessel Liquid Level.....	47
Fig. 20	Peak Cladding Temperature.....	48
Fig. 21	Intact Loop S/G ADV Relief Flow.....	49
Fig. 22	Broken Loop S/G ADV Relief Flow.....	50
Fig. 23	Intact Loop Accumulator Injection Flow.....	51

Fig. 24	Broken Loop Accumulator Injection Flow.....	52
Fig. 25	MOD3 BLSG Primary Side Liquid Level.....	53
Fig. 26	MOD3 PCT.....	54
Fig. 27	Downcomer Flow rate.....	55
Fig. 28	Time Step Size.....	56
Fig. 29	CPU Time.....	57

List of Contents

Abstract	iii
Executive Summary	v
Acknowledgment	vii
List of Tables	viii
List of Figures	ix
1. Introduction	1
2. Facility and Test Description	4
3. RELAP5 Modelling Description.....	6
4. Comparisons of Calculations to Measurements.....	8
4.1 Blowdown Phase.....	10
4.2 Core Boiloff Phase.....	12
4.3 Recovery Phase.....	17
5. Run Statistics	19
6. Conclusions	20
References	23
Tables.....	25
Figures.....	29
Appendix	

1. Introduction

The International Code Assessment and Application Program (ICAP) has been conducted by fourteen nations under the auspices of the USNRC[1]. For the pressurized water reactor analysis, the USNRC selected two Best Estimate (BE) codes: RELAP5/MOD2 and MOD3 and TRAC/PF1/MOD1 and MOD2. The objective of the ICAP is to provide assessment of the major thermal-hydraulic computer codes against various experimental data and to provide input to code improvement and user guideline enhancement [2]. In addition, the ICAP has an objective of providing the necessary data base for the qualitative characterization of computer codes as applied in a best-estimate fashion to hypothetical accident scenarios.

As a part of the Korean contribution to the ICAP, this report included the results and conclusions of assessment studies involving comparisons between Semiscale Test S-NH-1 data and RELAP5/MOD2 [3] code calculations on a Cyber 170-875 and MOD3 on a Cray-2S. S-NH-1 simulated a small break loss-of-coolant accident (LOCA) event with a break size of 0.5 %, which is equivalent to a 2 inch break of a typical 27.5 inch Pressurized Water Reactor (PWR) cold leg. RELAP5/MOD2 is an advanced, one dimensional, thermal hydraulic computer code used to calculate reactor transient response. Three major deficiencies (critical flow, critical heat flux, and interfacial drag models) have been identified through MOD2 assessment. A MOD3 calculation [4] on a CRAY-2S showed improvements in CCFL in the steam generator primary riser side.

Test S-NH-1 [5],[6] was designed to investigate a small break LOCA with a concurrent failure of high-pressure injection and to look into specified recoveries to mitigate core temperature excursions. Data from S-NH-1 were used to assess the effectiveness of the code in calculating system response to various operator actions taken to mitigate a core heatup. The test assumed a total loss of the high pressure injection system (HPIS) when a break occurred. Without HPIS, operator action would be required to reduce the primary pressure to accumulator set points prior to a heater rod temperature excursion. The Version of the MOD-2 code used in this calculation was Cycle 36.04 with minor modification by Seeberger [7]. A recent assessment of RELAP5/MOD2 against S-NH-1 was done by Yuann [8] who pointed out the deficiencies of the code such as underpredicting break flow, overpredicting interfacial drag, and a delayed core heatup time due to overestimated mass inventory. The Yuann's report contains a description of the test and the RELAP5/MOD2 modeling approaches employed in the calculation.

The main goal of the calculation is the assessment of the code with respect to the simulation capability of the following phenomena occurring during a small break LOCA experiment:

- top-down drain of coolant in the primary system;
- stratified two-phase flow in horizontal legs;
- loop seal clearing and associated temporary core liquid depression, with liquid holdup in SG primary side, leading to core heatup;

- quick core level recovery after loop seal clearing;
- vessel inventory boiling leading to second core uncover;
- core reflooding due to accumulator injection.

The report describes the results of the calculation performed by the RELAP5/MOD2 and MOD3 code and shows the comparisons of the calculation results with the main variables obtained in the experiment. A brief description of the Semiscale facility and S-NH-1 test is provided in Section 2, and the features of the RELAP5 code and modelling is provided in Section 3. Section 4 discusses the results of the base calculation with the RELAP5/MOD2. The reasons for sensitivity and nodalization studies and their results are also included in Section 4. Four sensitivity calculations were done for downward flow, homogeneous flow, and an increased break area in addition to MOD3 calculation. The code efficiency is evaluated in Section 5 by examining the run statistics. The conclusions drawn from this study are given in Section 6.

2. Facility and Test Description

The Semiscale Mod-2C system is a scaled, two-loop representation of a pressurized water reactor (PWR), with a fluid volume and a core power of about 1/1705 of a full sized PWR. Geometric similarities of component layout have been maintained between the Semiscale system and a PWR, as shown in Figure 1 and Table 1. The Semiscale Mod-2C system consists of a pressure vessel with simulated reactor internals and electrically heated fuel rods and an external downcomer. The intact loop simulates three unaffected loops of a four loop PWR, and the broken loop simulates an affected loop in which a small break is assumed to occur. The unique feature of the Mod-2C system is the installation of Type III steam generator which has an external downcomer to allow gamma densitometers to measure the riser density. The unaffected loop steam generator consists of six inverted U-tubes. The outside diameter of the U-tubes is 0.0222 m, which is similar to the outside diameter of typical PWR steam generator U-tubes (about 0.018 m). The reactor internals consist of a 5X5 array of internally heated electric rods of which 23 are powered. The rods are geometrically similar to nuclear fuel rods, with a heated length of 3.66 m and an outside diameter of 0.011 m. External heaters were wrapped in a relatively uniform manner on the vessel, downcomer, pressurizer, and primary loop piping to offset environmental heat losses.

Test S-NH-1 was conducted in the Semiscale Mod-2C system. The S-NH-1 test represents a 0.5 % centerline pipe break between the broken loop pump and the vessel. The break was simulated by an orifice that has a scaled area equivalent to a 0.051 m (2 inch) diameter break in a PWR. The break was initiated at 0 s, and complete loss of HPIS was assumed to occur. The core scram, primary coolant pump trip, auxiliary feedwater flow initiation, and main steam isolation valve (MSIV) isolation all automatically occurred after the low pressurizer pressure signal was reached. The core power decreased to ANS decay heat corresponding to 3 s after the scram signal was initiated to simulate the control rod drop time. An operator induced recovery was initiated at a peak cladding temperature of 811 K, at which time the steam generator atmospheric dump valves (ADV) in both loops were latched open at 2630 s in experiment. Auxiliary feedwater flow was continued to maintain the secondary level between 9 and 10 m. The steam generator ADVs were cyclically closed and opened when the steam generator level was at 2 and 4 m, respectively. Accumulator injection flow was terminated when the primary system pressure exceeded 4.2 MPa, or when the accumulator emptied. The test was terminated when the pressurizer pressure dropped to 1.38 MPa, which is the nominal low pressure injection (LPIS) set point. No LPIS was used for S-NH-1.

3. RELAP5 Modelling Description

The RELAP5/MOD2 code is an advanced, one dimensional, system analysis computer code developed at the INEL for the U.S. Nuclear Regulatory Commission, Office of Nuclear Reactor Safety Research. Cycle 36.04 of the RELAP5/MOD2 code was used for the assessment studies. The Semiscale Mod-2C input model is represented by the nodalization diagram shown in Figure 2. It consists of 181 hydrodynamic volumes and 256 heat structures. Steam generator secondary sides, emergency core cooling system (ECCS) injection systems, vessel and piping external heaters, and system environmental heat loss were all modeled in detail. Also, a chopped cosine for the core axial power profile was modeled by 12 consecutive heat structures. The non-equilibrium option was applied to all hydrodynamic volumes and junctions except the pump discharge, where the one-velocity, gas-liquid equilibrium momentum equation was used. Modeling concept for MOD3 basically came from the one used for ISP-26 assessment with LSTF [15].

0.5 % break was modeled by 1.23 mm(0.047 inch) nozzle diameter, and a normal, non-homogenous, abrupt and choking option were used for the model. Discharge coefficients, 0.9 and 1.2 were applied to the RELAP5 critical flow model at the break to compensate the overprediction in subcooled and underprediction in two-phase region, respectively. A sensitivity calculation was proposed to increase the nozzle diameter because the code underpredicted the break flow in the overall transient. Operator actions involving the secondary coolant system were modeled with feed and bleed operation using trips and controls.

The RCS auxiliary feed pump was assumed to be on for about 30 min starting at 1 min after scram to simulate the automatic initiation of auxiliary feed for a large PWR, and later an atmospheric dump valve (ADV) was assumed to open, as recovery procedure for bleeding. A PCT higher than 811 K actuated the signal to open ADV.

The vessel and piping external heaters were modeled mechanistically in RELAP5, and the measured power was an input as a boundary condition. The measured core power and normalized pump coastdown speed were also input as boundary condition. Normally, the HPIS flow rates were input as a function of primary system pressure, but not used in this calculation because the HPIS was disabled for the S-NH-1 test.

Desired steady-state initialization was achieved by adjusting the steam generator secondary pressure using control systems to achieve the desired primary cold leg temperature. The results are shown in Table 1 for Test S-NH-1. The calculated and measured initial conditions were compared well with a few exceptions. These exceptions are due to the adjustment of the steam generator pressure[12].

4. Comparisons of Calculations to Measurements

During a small break loss of coolant accident, the primary coolant inventory loss will continue until the break flow rate decreases sufficiently, due to break uncover or primary system depressurization to allow the emergency core cooling system to make up the coolant loss. Such coolant inventory depletion will involve concurrent liquid level depressions in the downflow side of the cross-over leg, for each loop, and in the vessel riser section (upper plenum and core). Meanwhile, the upflow side of the cross-over leg, cold leg and downcomer will remain liquid filled up to the break elevation. The core level depressions will continue until the downflow-side level of the cross-over leg reaches to the bottom of the legs and thus allows the vapor to clear the liquid seal in the cross-over legs toward the break. When this liquid clearing (loop seal clearing) initiates, the core liquid level starts to recover. This occurs because the vapor can now reach the downcomer and eliminates a back pressure to allow the downcomer liquid to go into the core region[8].

In the present study the RELAP5/MOD2 Cycle 36.04 code was used for the base calculations, and their results are shown in Figures 3 to 29. Figures 25 and 26 show the improved results obtained from MOD3 version 5m5 as a sensitivity calculation. The major initial conditions, as shown in Table 2, and the sequence of events, summarized in Table 3, are compared with the experiment. The calculated steady-state parameters are in good agreement with the corresponding measured values except the temperature rise in the core between inlet and outlet.

The input listing for the base calculations is attached in Appendix. Included in this subsection is a comparison of the calculated results with measured data. Hydraulic behavior can be explained primarily with discharge flow rate, depressurization rate, external ECCS flow, system mass inventory and finally core mixture level. Thermal behavior, then, can be described with the core thermal power, S/G secondary modelling, core void and PCT. Figure 3 shows the break discharge flow rate while Figure 4 depicts the integrated break flow. Figure 5 also shows the depressurization rate of primary system, which characterizes the overall system T/H transient.

Comparisons were made in three different phases: 1) the blowdown phase, 2) the primary boiling and core heatup phase and 3) the recovery phase. The first phase was defined for a time interval from 0 to 150 seconds as the pressurizer level decreased to zero, the second phase for a time interval from 150 to 3000 seconds as the core starts to boil and heat up and the third phase for a time interval from 3000 to 5000 seconds as the system is recovered from the actuation of ADV valves and accumulator valves. The assessment parameters are listed in Table 4.

4.1 Blowdown phase (0 to 150 s)

The initiating event in the S-NH-1 test was the opening of the blowdown valve in the broken loop between the pump and vessel. After the break was opened, break flow was first characterized as subcooled critical flow, followed by saturated liquid blowdown and finally two-phase mixture blowdown. The break flow measurement system in Semiscale [12] is subject to a considerable lag time due to the distance between the break plane and the catch tank. Therefore, a direct comparison between the measured and calculated break flow is not meaningful during the early blowdown phase.

However, the pressurizer interfacial liquid level is a good indication of the early water inventory loss, and it suggests good agreement between the calculation and test data as shown in Figure 6. As the pressurizer drained, a rapid depressurization of the primary system resulted as shown in Figure 7. An inflection point observed as about 50.0 s in calculation and 60.0 s in measurement. This abrupt increase in depressurization rate was caused by the pressurizer emptying and the system power trip. The more discharge flow rate, the earlier inflection point was observed.

The power trip signal in the calculation was generated at 39.9 s, which was 21 s earlier than measured. System power responses from both the measurement and calculation are shown on Figure 8. Except for the timing, good agreement can be observed. After the scram signal, the reactor coolant pumps (RCPs) coasted down and the main steam valves of both steam generators began to close.

The trend of volumetric flow rate throughout the system was correctly calculated considering 41 s pump coastdown delay, as shown in Figure 9 through 12 which show flow rates in the intact loop cold leg flowrate, broken loop cold leg, intact and broken loop feed flow rates in the steam generator.

Due to closure of the main steam valve in each steam generator, the steam generator shell side pressure rose sharply and then stabilized, as shown in Figures 13 and 14. The energy transfers from the primary system in both calculation and test are not expected to be different by significant amounts of magnitude. However, the initial stored energy in the metal mass in the steam generator and aux feed pump flow are the areas of possible differences between the test and the calculation. Another important contributor to a lower steam generator pressure was the failure of the loop main steam valve to close completely in experiment, as shown in Figures 13 and 14. As system pressure continuously decreased after the scram, the safety injection system signal was generated at 46 s in the calculation, which was 20.1 s ahead of the test.

4.2 Primary boiloff and core heatup phase (150 to 3000 s)

The period between the completion of automatic responses in the first 150 s and the initiation of the recovery phase is discussed in this subsection. This phase is characterized as a period of low depressurization rate and a boiling of primary inventory leading to core uncover and core heatup. During this period, auxiliary feedwater flows were terminated on high water level signals in steam generators and normally assumed to operate for about 30 min in this type SBLOCA [13]. Discussion in this subsection includes the break flow response, system pressure and flow responses, primary mass distribution, and core heatup phenomena. The break flow discussion includes the results of a sensitivity study dealing with the effect of the break modeling options (downward, homogeneous, and area increase).

On an overall basis, RELAP5 undercalculates break flow, resulting in consistently more mass in the primary system throughout this period. A comparison of calculated and measured break flow rates is shown in Figure 3. It can be seen that the calculated break flow was initially higher during the phase of saturated liquid blowdown but lower in this second phase, as shown in Figure 3. The calculated transition from saturated to vapor-phase blowdown occurred at 750 s, which was 1250 s earlier than in the test indicating the critical flow model deficiency. This is evidenced by the responses of the broken loop cold leg density, which are shown in Figure 15. The trend of the calculated break flow followed the measured break flow during the two-phase period; however, again the calculated values were lower than the data.

The total loss of primary water inventory in the calculation was almost consistently 7 kg (15.4 lbm) less than that measured, as shown in Figure 4, which yields the tendency to calculate a later core uncover and heatup.

In general, both primary and secondary pressures were calculated to be slightly lower than the measured, as shown in Figures 5, 13 and 14. As stated before, the magnitude at which pressure stabilizes is a function of the gross energy balance. For the whole system, such a balance involves core power, external heater power and break energy, environmental heat loss, stored energy and primary-to-secondary heat transfer. The stored energy is a possible area of difference between the test and the calculation. It is probable that the stored energy of the system was not the same condition as in the calculation. Another factor that could have affected the overall energy balance, and thus the primary pressure, is the RELAP5 modeling of global heat loss for S-NH-1.

After the coolant pumps were tripped, a two-phase natural circulation flow was established during the second phase. Figure 18 shows that there was a certain amount of flow sustained in the downcomer, which terminated before the complete drainage of the intact loop steam generator. RELAP5 correctly calculated the two-phase peaking in flow with a slight shift in time. This peaking in flow is related to shifting cold leg mass inventory not into break but into downcomer and is discussed in detail in Reference [14]. The calculated primary mass distribution generally agreed with the test measurement during this phase.

Exceptions were the broken loop steam generator liquid hold-up, liquid slug movement into downcomer and not to break junction in horizontally stratified cold leg volume and the timing of events mainly caused by the difference in break flow and the unphysical liquid slug movement. For this reason, only the increased area case was able to predict the heatup while the other two options failed to predict the core heat up. The primary system void formation generally progressed from the top to down. The sequence of the system drainage was as follows: pressurizer, part of SG primary U-tube, upper vessel, hot and cold legs, pump suction, finally downcomer and core.

Figures 16 and 17 show that the steam generator U-tubes started to drain at approximately the same time as the vessel. For the broken loop, the drainage started about 1500 s earlier in the calculation. The reason for early drainage of the steam generator in the calculation is also related to differences in break flow and CCFL. Significant liquid hold-up was measured in the broken loop steam generator but not calculated by the MOD2 code. In the calculation, the broken loop steam generator was empty by 850 s. The disagreement between RELAP5 and the data could also have been caused by primary-to-secondary heat transfer differences. Even though in the data the broken loop steam generator was at a lower pressure than the calculated one possibly due to the leak, the steam generator remained as a heat sink for both the test and the calculation. Therefore, the code should have calculated condensation occurred in the primary tubes, indicating by a head of fluid rather than the 0 m level shown in Figure 17.

MOD3 with a CCFL modeling predicted the liquid holdup as in Figure 25, and this improved prediction of the liquid level such that a considerable PCT was observed as in Figure 26. Following the drainage of the steam generators, the pump suction also started to drain. In the calculation, the drainage was completed when the upflow side of the steam generator tubes were empty. When drainage started, a sudden expulsion of water from the broken loop pump suction to the cold leg was observed in the calculation. As a result, a sudden drop of liquid level in the pump suction and a corresponding increase of cold leg density were observed. In turn, a peak of the break flow was induced (Figure 3).

After complete draining of the steam generators and partial draining of the pump suction, the vessel and downcomer liquid levels decreased at a similar rate in both the calculation and the test, as fluid in the vessel simply boiled off (shown in Figures 18 and 19). Because of differences in draining of loop components, the boiloff of the vessel fluid started about 700 s later for the calculation than the data. With similar boiloff rates, the code showed a core heat-up about 560 s later than the data, as shown in Figure 20. A temporary turnaround in core rod temperature in the data was due to a partial broken loop suction clearing, liquid slug entrained into core rather than into break from the cold leg (Fig. 15, 18, 19, and 20).

Finally, the recovery setpoint [peak cladding temperature (PCT) = 811 K] was reached at 2630 s in the test, which was about 700 s earlier than in the calculation. Except for differences in event timing, caused by differences in system drain and break flow, the core temperature responses to the vessel level and the core heatup rate show good agreement between the calculation and the test. However, the energy extracted from the coolant is different indicating that system inventory was overestimated and initial stored energy would be different.

Because the primary forcing phenomenon in this transient was the break flow, a sensitivity study was performed. For the base-case study, the break flow was significantly underpredicted when the actual orifice area was used; thus, several options including downward junction and homogeneous options and 17 % increased area method was tested to compensate the underestimation and to match the break flow rate as an important boundary condition. The break flow area sensitivity study results are also shown in Figure 20. In the base-case calculation, the mass flow out the break was significantly underpredicted; and, as a result, sufficient primary system inventory was maintained to prevent a core heat-up in calculation after the observed core heat-up. The core heat-up was calculated to occur about 1000 s after the observed occurrence through the area compensating method. Clearly, among three methods, the area compensation provided the better prediction of the break mass flow during the second phase.

4.3 Recovery phase (3000 to 5000 s)

The period between initiation of recovery actions and the test termination is discussed in this section. Recovery actions consisted of latching open both steam generator ADV valves and normal accumulator injection. The recovery action was taken to increase system depressurization rate to reach accumulator and LPIS set points more quickly. Recovery was initiated when the PCT reached 811 K, which occurred at 2630 s in the test and 3300 s in the calculation. When an ADV valve on each steam generator was manually lifted, the steam flow drastically increased as shown in Figures 21 and 22. Except for the timing, the calculated and measured ADV relief flows are in good agreement in the area compensated case. As a result of ADV relief, the shell side of the steam generators depressurized quickly as in the area increased case, as shown in Figure 13 and 14. The calculated depressurization rate in each steam generator was slower than measured. In turn, a slower primary system depressurization in the calculation resulted. There are two likely causes for the difference between the calculated and actual depressurization rates in the steam generators. The first possibility is that the energy relief rates through the ADV valves were different, and the second possibility is that the stored energy and the aux feed pump flow rates were different.

As a result of a faster primary depressurization rate in the test, the accumulator injection set point [4.2 MPa] was reached earlier in the test than in the calculation. The faster depressurization rate contributed to a faster core quench as shown in Figure 20.

The accumulators injected emergency water into the vessel earlier in the test than in the calculation by about 700 s as shown in Figures 23 and 24. The timing difference was caused by different primary depressurization in both the test and the calculation. Correctly calculating accumulator injection requires correct calculation of the primary depressurization during the injection period.

The PCTs are shown in Figure 20. With less accumulator injection flow rate and the slower system depressurization in the calculation, the core was quenched faster than measured, and the difference in PCTs was about 80 K. The calculation was terminated at 5000 s as the pressure approaches LPIS pressure [1.38 MPa].

5. Run Statistics

CDC 170-875 with NOS Version 2.6.1 was used to calculate S-NH-1 using RELAP5/MOD2 Cycle 36.04. Figures 28 and 29 show the time step size and CPU time vs. the transient time in the base case calculation. The time step control cards chose the minimum and the maximum time step as 1.0E-7 and 5.0, respectively. Grind time and computational efficiency can be summarized as follows:

$$\text{Grind time, GT} = \frac{\text{CPU}}{C * DT} = \frac{5749.49}{(181)*(13962)} = 0.002275$$

where

- CPU: computer time
- C: number of volume
- DT: number of time step

6. Conclusions

The RELAP5/MOD2 Cycle 36.04 calculation correctly simulated most of the important thermal-hydraulic responses for Test S-NH-1. However, the integrated break flow was undercalculated, and thus the primary mass was greater in the calculation than in the test. To compensate this overestimated mass inventory, 17 % increased break area model was tested as well as downward junction option and homogenous option. A better result was obtained with the increased area option. The improvement implemented in MOD3 Version 5m5 was investigated to see the effect on CCFL prediction. Generally, the RELAP5/MOD3 5m5 calculation produced results qualitatively similar to the test. However, several important differences were observed resulting in the following conclusions and recommendations:

1. The calculated break flow during subcooled was overestimated but, during saturated and two-phase period, underestimated; and, in overall, the integrated mass was 17 % underestimated at 2500 s before any external ECCS flow injected. Thus, 17 % break area increase with 0.9 and 1.2 of Cd's were used to model the correct break flow rate which lead to a better result. The code also showed a sharp transition from two-phase mixture to single phase vapor break flow probably due to the deficiency in calculating a sound speed and two-phase choking criteria at around 0.1 of void.

2. During the boil-off phase, the liquid slug was delivered from the cold leg not into the break but into the downcomer because the code has deficiency in calculating the interface drag in horizontal stratification flow regime; and it delayed the core heatup.

3. Overall mass inventory overestimated by the MOD2 did not result in the core heatup contrary to the test results; the inaccuracy of predicting the mass distribution in the loop appeared to be the main area to be improved. The improvement should include the break flow model, CCFL, and horizontal stratification interfacial drag model.

4. The liquid hold-up and condensation observed in the broken loop steam generator during the second phase of the experiment was not predicted. A reason for excessive condensation was no CCFL model available in MOD2. MOD3 predicted the CCFL and the core heatup successfully without even considering the area increased.

References

1. U. S. Regulatory Commission, Compendium of ECCS Research for Realistic LOCA Analysis, NUREG-1230, May 1987.
2. Guidelines and Procedures for the International Code Assessment and Applications Program, NUREG-1271, April 1987
3. V. H. Ransom et al., RELAP5/MOD2 Code Manual
Volume 1: Code Structure, System Models and Solution Methods
Volume 2: Users Guide and Input Requirement, NUREG/CR-4312, March 1987
4. EG&G Idaho, Inc., Appendix A RELAP5 Input Data Requirements, prepared for release of RELAP5/MOD3, January 1990.
5. W.A. OWCA, Quick Look Report for Semiscale MOD-2C Experiment S-NH-1, EGG-RTH-7147, Feb 1986.
6. J. L. Anderson, Experiment Operating Specification for the Semiscale MOD-2C Small Break LOCA without HPI Experiment Series, EGG-SEMI-6920, June, 1985.
7. Seeberger, RELAP5/MOD2-RH2 Modification of Cycle 36.04, U811-87-3065a, December 22 1987, Kraftwerk Union, Eralngen.
8. R. Y. Yuann, K. S. Liang and Janice L. Jacobson, RELAP5/MOD2 Assessment Using Semiscale Experiments S-NH-1 and S-LH-2, EGG-2520, October 1982.
9. William E. Burchill, Physical Phenomena of a Small-Break Loss of Coolant Accident in a PWR, Nuclear Safety, Vol 23, No 5, Sep-Oct 1982.
10. Naugab Lee, Limiting Counter Current Flow Phenomenon in Small Break LOCA Transient, Nuclear Engineering and Design, 102, 1987, pp. 211-216.

11. Parez Salim and Y. A. Hassan, Modeling and Loss of Coolant Accident Analysis of a Nuclear Power Plant Using RELAP5/MOD2, pp. 275-285, Nuclear Technology, Vol 90, June 1990.
12. E. Klingler, K. E. Suckett, The Semiscale MOD-2C Small Break (0.5 % and 2.1 %) Configuration Report for Experiments S-NH-1, S-NH-2, S-NH-3 and S-NH-5, EGG-RTH-7323, July 1986.
13. D. L. Gillas and Janice M. Carpenter, Experimental Data Report for LOFT Nuclear Small Break Experiment L3-7, NUREG CR-1570, EGG-2049, 1980.
14. G. G. Loomis, Summary of the Semiscale Program (1965-1986), NUREG/CR-4045, EGG-2509, July 1987.
15. S. Lee, B. Chung, and H. Kim, RELAP5 Assessment Using LSTF SB-CL-18, Submitted to INEL and USNRC, Feb 1991.

Table 1 Major Design Comparisons of Semiscale and PWR

	Semiscale Mod-2C
PWR size modelled / No of loops	3411 MWt/4
No of loops	2
Scale (volume)	1:1705
Elevation scale	1:1
Power (MW)	2
Pressure (MPa)	16
Pumps	Active
Steam generator	Active
No of heater rods & size (length & dia)	25 3.66m/20.72mm
Downcomer	External
Broken leg dia(mm)	33.98
Intact leg dia(mm)	66.95
Break dia (mm)	1.23
No of SG tubes/ elevation scale	6,2 1:1

Table 2. Comparison of Initial Conditions

Parameters	Measured [6]	Calculated, SNHSOT
Pressurizer pressure, MPa	15.64	15.47
Core power, MW	2.00	2.01
Core DT, K	37.00	31.19
Pressurizer liquid level, cm	257.00	257.38
Loop-to-loop fluid temp difference of cold leg, K	4.20	3.13
Cold leg fluid temp, K	550.00	547.82
Primary flow rates, L/s		
Intact loop cold leg	9.10	9.10
Broken loop cold leg	3.20	3.20
Loop flow split	2.84:1	2.84:1
S.G. secondary pressures, MPa		
Intact loop	4.55	4.55
Broken loop	4.48	4.48
S.G. secondary masses, kg		
Intact loop	73	73
Broken loop	23	23
S.G. feedwater flowrates, kg/s		
Intact loop	0.82	0.84
Broken loop	0.25	0.26
S.G. feedwater temp, K	494	505

Table 3. Chronology of Main Events

Events	Specified	Measured [6]	Calculated
Cold leg break	0	0	0
P(PRZ)=13.1 MPa (1887 psig)	T=T(SCRAM)	61	39.92
Main steam valves close	T(SCRAM)	62	40.93
Core power decay initiated	T(SCRAM)+3.2	64.5	
P(PRZ)=12.51 MPa (1801 psig)	T=T(SIS)	67	46.91
Main feedwater secured	T(SIS)	68	47.92
Auxiliary feedwater started	T(SIS)	68	47.92
Reactor coolant pumps tripped	T(SIS)+2	70	48.94
S.G. ADV valves latched open	PCT=811K	2630	3330.00
Accumulator injection begun	P(PRZ)=4.22 MPa	2828	3520.00
Test terminated	P(PRZ)=1.38 MPa	5000	4000.00

Table 4. Sensitivity Study Matrix

	Case 0 (Base)	Case 1	Case 2	Case 3	Case 4
Break	Reference	Downward	Homogeneous	Area	Reference
Option	00100	20100	00110	00100	00100'
Area	12.174e-4	12.174e-4	12.174e-4	14.405e-4	12.174e-4
Code	MOD2	MOD2	MOD2	MOD2	MOD3
Computer	Cyber	Cyber	Cyber	Cyber	Cray

6 4108

Fig. 1 Semiscale Mod-2C

Fig. 3 Break Flow Rate

Fig. 4 Integrated Break Flow

Fig. 5 Upper Plenum Pressure

Fig. 6 Pressurizer Liquid Level

Fig. 7 Pressurizer Pressure

Fig. 8 Core Thermal Power

Fig. 9 ILCL Flowrate

Fig. 10 BLCL Flowrate

Fig. 11 IL Feed Flowrate

Fig. 12 BL Feed Flowrate

Fig. 13 IL SG Pressure

Fig. 14 BL SG Pressure

Fig. 15 Density BCL

Fig. 16 IL SG Level

Fig. 17 BL SG Level

Fig. 16 DC Liquid Level

Fig. 19 Vessel Liquid Level

Fig. 20 Peak Cladding Temperature

Fig. 21 Intact Loop S/G ADV Relief Flow

Fig. 22 Broken Loop S/G ADV Relief Flow

Fig. 23 Intact Loop Accumulator Injection Flow

Fig. 24 Broken Loop accumulator Injection Flow

Fig. 25 MOD3 BLS6 Primary Side Liquid Level

Fig. 26 MOD3 PCT

Fig. 27 Downcomer Flow Rate

Fig. 28 Time Step Size

Fig. 29 CPU Time

Appendix

```

*****
*****
***** SEMISCALE MOD-2C *****
*****
*****
***** STANDARD TRANSIENT *****
***** INPUT DECK *****
***** FOR RELAP5/MOD2 *****
*****
*****
*****NOTES-*****

```

***NOTES-**

*****	1. THIS MODEL IS BASED ON THE STANDARD MOD-2A MODEL	*****
*****	DOCUMENTED IN REFERENCE 2 BELOW.	*****
*****		*****
*****	2. STEADY STATE RUNS ARE MADE EITHER WITH THE PROVIDED	*****
*****	CONTROL SYSTEMS PACKAGE OR WITH ADDITIONAL COMPONENTS	*****
*****	FOR SINGLE CONDITION STEADY STATE CALCULATIONS.	*****
*****		*****
*****	3. VESSEL HEATER TAPE TO OFFSET VESSEL HEAT LOSS IS	*****
*****	INCLUDED WITH THIS MODEL. A CONTROL SYSTEM TO SHUT OFF	*****
*****	THE VESSEL HEATERS AND REDISTRIBUTE THE POWER AMONG	*****
*****	THE REMAINING HEATERS IS ALSO INCLUDED IN THIS MODEL.	*****
*****		*****
*****	4. THE THERMAL CONDUCTIVITY OF THE INSULATION ON THE	*****
*****	VESSEL AND PIPING HAS BEEN MODIFIED TO GIVE 56 KW	*****
*****	HEAT LOSS. THE THERMAL CONDUCTIVITY OF THE INSULATION	*****
*****	ON THE STEAM GENERATORS HAS BEEN MODIFIED TO GIVE	*****
*****	14 KW HEAT LOSS. AN ADDITIONAL 35 KW IS LOST DUE TO	*****
*****	PUMP SEAL COOLING WHEN PUMPS ARE RUNNING AT FULL SPEED.	*****
*****	THE HEATER TAPE IS WRAPPED IN THE "NO BREAK"	*****
*****	CONFIGURATION FROM DRAWING 414220.	*****
*****		*****
*****	5. THE SYSTEM CONFIGURATION INCORPORATED IN THIS MODEL IS	*****
*****	THE COMMUNICATIVE COLD LEG BREAK CONFIGURATION.	*****
*****	ALL UHI SYSTEM COMPONENTS ARE REMOVED AND UPPER HEAD	*****
*****	INTERNALS ARE MODELED AS MODIFIED TO REFLECT NON-UHI	*****
*****	PLANT CONFIGURATION.	*****
*****		*****
*****	6. STEAM GENERATOR COMPONENTS HAVE BEEN RENODALIZED TO	*****
*****	REFLECT THE PPCC GUIDELINES AS ESTABLISHED BY CAAP	*****
*****	LETTER FROM C. DAVIS.	*****
*****		*****
*****	7. STEAM SEPARATOR COMPONENTS REFLECT RECOMMENDED MODEL	*****
*****	CHANGES FROM J. TRAPP. (NO JUNCTIONS ARE ABRUPT, AND	*****
*****	INLET IS HOMOGENEOUS)	*****
*****		*****
*****	8. PRIMARY COOLANT PUMP DISCHARGE JUNCTION IS HOMOGENEOUS	*****
*****		*****

* * *

- ✱

** 610, 635, 710, 735, 980, 989, 991, TRIPS, AND CONTROL SYSTEMS **

* T	END	MIN ST	MAX ST	ST CL	MR	M.I	WR
-----	-----	--------	--------	-------	----	-----	----

*00000202	10	1 0-7	0 05	3	20	160	160
-----------	----	-------	------	---	----	-----	-----

*0000203	25.	1.0-7	0.05	3	40	1500	1500
*0000204	100.	1.0-7	0.05	3	40	1500	1500

*0000205	200.	1.0-7	0.05	3	40	1000	1000
*0000206	1005.	1.0-7	0.05	3	40	2000	2000

** TRIPS --	TRIP CANCELLATION CARD 400		VARIABLE TRIP CARDS 401-599		**		
** --	TRIP STOP CARD 600		LOGICAL TRIP CARDS 601-699		**		

** 401	TERMINATE CALCULATION						**
** 402	OPEN BREAK						**
** 403	ALWAYS FALSE - USED IN MOTOR VALVES THAT ONLY CLOSE, ETC						**
** 406	BEGIN TRANSIENT						**
** 407	HPIS PRESSURE SETPOINT						**
** 408	BEGIN HPIS						**
** 409	BEGIN CORE DECAY - SCRAM						**
** 410	CLOSE MAIN INTACT LOOP STEAM GENERATOR STEAM VALVE						**
** 411	CLOSE MAIN BROKEN LOOP STEAM GENERATOR STEAM VALVE						**
** 412	BEGIN INTACT LOOP PRIMARY COOLANT PUMP COASTDOWN						**
** 413	BEGIN BROKEN LOOP PRIMARY COOLANT PUMP COASTDOWN						**
** 414	CLOSE MAIN INTACT LOOP STEAM GENERATOR FEEDWATER VALVE						**
** 415	CLOSE MAIN BROKEN LOOP STEAM GENERATOR FEEDWATER VALVE						**
** 416	OPEN AUXILARY INTACT LOOP STEAM GENERATOR FEEDWATER VALVE						**
** 417	OPEN AUXILARY BROKEN LOOP STEAM GENERATOR FEEDWATER VALVE						**
** 418	OPEN PRESSURIZER SPRAY VALVE						**
** 419	TURN OFF STEAM GENERATOR MASS CONTROLLER						**
** 420	ALWAYS TRUE						**
** 421	OPEN PRESSURIZER RELIEF VALVE						**
** 423	VALVE OUT TIME DEPENDENT VOLUME PRESSURIZER FOR STEADY STATE						**
** 424	OPEN STEAM GENERATOR CROSS-OVER LINE VALVE						**
** 425	CLOSE STEAM GENERATOR CROSS-OVER LINE VALVE						**
** 426	MONITOR MAXIMUM HEATER ROD TEMP - MAY WANT TO STOP CALCULATION						**
** 429	TURN OFF PRESSURIZER LEVEL CONTROLLER						**
** 430	BEGIN USING TEST POWER FOR GUARD HEATER BANK 110 (HOT LEGS)						**
** 431	BEGIN USING TEST POWER FOR GUARD HEATER BANK 111 (BL PMP SUC)						**
** 432	BEGIN USING TEST POWER FOR GUARD HEATER BANK 112 (COLD LEGS)						**
** 433	BEGIN USING TEST POWER FOR GUARD HEATER BANK 113 (IL PMP SUC)						**
** 436	BEGIN USING TEST POWER FOR VESSEL EXTERNAL HEATERS (BANK 116)						**
** 437	BEGIN USING TEST POWER FOR PRESSURIZER EXT HEATERS (BANK 117)						**
** 439	TURN ON PRESSURIZER HEATER RODS						**
** 440	TURN OFF POWER TO UPPER HEAD HEATERS						**
** 441	TURN OFF POWER TO UPPER VESSEL HEATERS						**
** 442	TURN OFF POWER TO MIDDLE VESSEL HEATERS						**
** 443	TURN OFF POWER TO VESSEL AND DOWNCOMER HEATERS						**
** 460	PRESSURE TO OPEN INTACT LOOP STEAM GENERATOR RELIEF VALVE						**
** 461	PRESSURE TO CLOSE INTACT LOOP STEAM GENERATOR RELIEF VALVE						**
** 462	UPPER LIMIT ON INTACT LOOP SECONDARY PRESSURE FOR STEADY STATE						**
** 463	LOWER LIMIT ON INTACT LOOP SECONDARY PRESSURE FOR STEADY STATE						**
** 464	RATE TO CLOSE MAIN INTACT LOOP STEAM VALVE FOR STEADY STATE						**
** 465	RATE TO OPEN MAIN INTACT LOOP STEAM VALVE FOR STEADY STATE						**
** 470	PRESSURE TO OPEN BROKEN LOOP STEAM GENERATOR RELIEF VALVE						**
** 471	PRESSURE TO CLOSE BROKEN LOOP STEAM GENERATOR RELIEF VALVE						**
** 472	UPPER LIMIT ON BROKEN LOOP SECONDARY PRESSURE FOR STEADY STATE						**
** 473	LOWER LIMIT ON BROKEN LOOP SECONDARY PRESSURE FOR STEADY STATE						**
** 474	RATE TO CLOSE MAIN BROKEN LOOP STEAM VALVE FOR STEADY STATE						**
** 475	RATE TO OPEN MAIN BROKEN LOOP STEAM VALVE FOR STEADY STATE						**
** 600	STOP CALCULATION						**
** 624	OPEN STEAM GENERATOR CROSS-OVER LINE VALVE						**
** 640	TURN OFF POWER TO UPPER HEAD HEATERS						**
** 641	TURN OFF POWER TO UPPER VESSEL HEATERS						**
** 642	TURN OFF POWER TO MIDDLE VESSEL HEATERS						**

```

** 643 TURN OFF POWER TO VESSEL AND DOWNCOMER HEATERS **
** 660 RESET INTACT LOOP STEAM RELIEF VALVE FOR HYSTERESIS EFFECTS **
** 661 OPEN INTACT LOOP STEAM GENERATOR RELIEF VALVE **
** 662 USED IN STEADY STATE CONTROL TO OPEN INTACT LOOP STEAM VALVE **
** 663 USED IN STEADY STATE CONTROL TO CLOSE INTACT LOOP STEAM VALVE **
** 670 RESET BROKEN LOOP STEAM RELIEF VALVE FOR HYSTERESIS EFFECTS **
** 671 OPEN BROKEN LOOP STEAM GENERATOR RELIEF VALVE **
** 672 USED IN STEADY STATE CONTROL TO OPEN BROKEN LOOP STEAM VALVE **
** 673 USED IN STEADY STATE CONTROL TO CLOSE BROKEN LOOP STEAM VALVE **

```

```

**
*****

```

```

*
* TRIP VR CO PARA RELA VA CO PARA ADD INDX TIMEOF
0000401 TIME 0 GE NULL 0 1000.0 L -1.
0000402 TIME 0 GE NULL 0 9999.0 L -1.
0000403 TIME 0 LT NULL 0 0. L -1.
0000406 TIME 0 GE NULL 0 9999.0 L -1.
0000407 P 999010000 LE NULL 0 1827.5 L -1.
0000408 TIME 0 GE TIMEOF 407 26.3 L -1.
0000409 TIME 0 GE TIMEOF 407 4.6 L -1.
0000410 TIME 0 GE TIMEOF 407 7.3 L -1.
0000411 TIME 0 GE TIMEOF 407 7.3 L -1.
0000412 TIME 0 GE TIMEOF 407 4.7 L -1.
0000413 TIME 0 GE TIMEOF 407 4.35 L -1.
0000414 TIME 0 GE TIMEOF 407 0.0 L -1.
0000415 TIME 0 GE TIMEOF 407 0.0 L -1.
0000416 TIME 0 LT NULL 0 0.0 L -1.
0000417 TIME 0 LT NULL 0 0.0 L -1.
0000418 TIME 0 LT NULL 0 0. L -1.
0000419 TIME 0 LE NULL 0 50. N -1.
0000420 TIME 0 GE NULL 0 0. L 0.
0000421 P 999010000 GE NULL 0 2305. N -1.
0000422 TIME 0 GE TIMEOF 412 64. L -1.
0000423 TIME 0 GE NULL 0 9988. L -1.
0000424 TIME 0 LT NULL 0 0. L -1.
0000425 TIME 0 LT NULL 0 0. L -1.
0000426 CNTRLVAR 29 GE NULL 0 922.0 N -1.
0000429 TIME 0 LE NULL 0 340. N -1.
0000430 TIME 0 GE TIMEOF 406 0. L -1.
0000431 TIME 0 GE TIMEOF 406 0. L -1.
0000432 TIME 0 GE TIMEOF 406 0. L -1.
0000433 TIME 0 GE TIMEOF 406 0. L -1.
0000436 TIME 0 GE TIMEOF 406 0. L -1.
0000437 TIME 0 GE TIMEOF 406 0. L -1.
0000439 TIME 0 LT NULL 0 0. L -1.
0000440 CNTRLVAR 565 LT NULL 0 +184.0 N -1.
0000441 CNTRLVAR 564 LT NULL 0 +90.0 N -1.
0000442 CNTRLVAR 561 LT NULL 0 -62.0 N -1.
0000443 CNTRLVAR 561 LT NULL 0 -423.0 N -1.
0000600 401 426
0000624 424 AND -425 N -1.
0000640 422 AND 440 L -1.
0000641 422 AND 441 L -1.
0000642 422 AND 442 L -1.
0000643 422 AND 443 N -1.

```

```

*
* STEAM GENERATOR RELIEF VALVE TRIPS, INCLUDING HYSTERESIS EFFECTS
*
0000460 P 611010000 GT NULL 0 1048.0 N -1.
0000461 P 611010000 GT NULL 0 1045.0 N -1.

```

```

0000470 P      705010000 GT  NULL    0      1048.0 N   -1.
0000471 P      705010000 GT  NULL    0      1045.0 N   -1.
*
* STEAM GENERATOR RELIEF VALVE LOGIC
*
0000660 461 AND 661 N -1.
0000661 460 OR 660 N -1.
0000670 471 AND 671 N -1.
0000671 470 OR 670 N -1.
*
*****
* TRIPS USED FOR CONTROLLING STEAM GENERATOR PRESSURES IN STEADY-STATE *
* ACCEPTABLE PRESSURE BANDS - TRIPS 462 & 463 (IL) AND 472 & 473 (BL) *
* MAX AND MIN PRESSURE RATE CHANGES - TRIPS 464, 465(IL), 474, 475(BL) *
* OPEN OR CLOSE STEAM VALVES - TRIPS 662 & 663 (IL) AND 672 & 673 (BL) *
*****
*
* INTACT LOOP
0000462 P      611010000 GE  NULL    0      857.7 N   -1.
0000463 P      611010000 LE  NULL    0      853.7 N   -1.
0000464 CNTRLVAR 631 GT  NULL    0     -2500. N   -1.
0000465 CNTRLVAR 631 LT  NULL    0      2500. N   -1.
0000662 462 AND 464 N -1.
0000663 463 AND 465 N -1.
*
* BROKEN LOOP
0000472 P      705010000 GE  NULL    0      857.7 N   -1.
0000473 P      705010000 LE  NULL    0      853.7 N   -1.
0000474 CNTRLVAR 731 GT  NULL    0     -2500. N   -1.
0000475 CNTRLVAR 731 LT  NULL    0      2500. N   -1.
0000672 472 AND 474 N -1.
0000673 473 AND 475 N -1.
*
*
* *****
* INTACT
* LOOP
*
*****
* HOT LEG, VESSEL OUTLET TO PRESSURIZER SURGE LINE TEE
*****
*
* REF DRAWINGS: HOT LEG NOZZLE - 407986
* 3 PC-1B (SP-1) - 414684
* 2.5PC-18 (SP-2) - 407346
* 2.5PC-2 (SP-3) - 415155
*
* INLET ELEV = OUTLET ELEV = + 8.500 IN.
*
* NAME TYPE
2010000 C201 PIPE
*
* NO VOL
2010001 2
*
* AREA VOL NO
2010101 .0396502 1 * HOT VESSEL NOZZLE (ID = 2.880 IN)
2010102 .0314314 2 * 3 IN SCH 160
*
* LENGTH VOL NO

```

2010301	2.6425000	1					
2010302	2.4716667	2	* SPOOL PIECES 1 AND 2				

*							
*	HZ ANG	VOL NO					
2010501	-45.0	1					
2010502	-45.0	2					

*							
*	VR ANG	VOL NO					
2010601	0.0	2					

*							
*	ELV CH	VOL NO					
2010701	0.0	2					

*							
*	ROUGH	HY DIA	VOL NO				
2010801	6.667E-5	0.0	2				

*							
*	F LOSS	R LOSS	JUN NO				
2010901	0.05	0.05	1				

*							
*	CTL FLG	VOL NO					
2011001	0	2					

*							
*	VCAHS	JUN NO					
2011101	0	1					

*							
*	CTL	PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO
2011201	3	2258.30	592.30	0.0	0.0	0	1
2011202	3	2258.30	592.30	0.0	0.0	0	2

*							
*	CTL FLG						
2011300	1						

*							
*	FLOW-F	FLOW-G	VELJ	JUN NO			
2011301	17.450	0.0	0.0	1			

* HOT LEG - PRESSURIZER SURGE LINE TEE *							

*							
*	REF DRAWINGS:	2.5PC-2 (SP-3) - 415155					
*		2.5PC-6 (SP-4) - 414431					

*							
*	PRESSURIZER CONNECTION IS HORIZONTAL TO THE HOT LEG CENTER LINE.						
*							
*	INLET ELEV = OUTLET ELEV = + 8.500 IN.						

*							
*	NAME	TYPE					
2020000	C202	BRANCH					

*							
*	NO JUN	CTL					
2020001	3	1					

*							
*	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH	
2020101	.0246289	2.7433333	0.0	0.0	0.0	0.0	

*							
*	ROUGH	HY DIA	CTL				
2020102	6.667E-5	0.0	0				

*							
*	CTL	PRESS	TEMP				
2020200	3	2258.30	592.30				

```

*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
2021101  201010000 202000000 .0246289  0.075  0.075  0
2022101  202010000 203000000 .0246289  0.075  0.075  0
2023101  997010000 202000000 7.4667E-4  0.0    0.0    101
*
*      FLOW-F      FLOW-G      VELJ
2021201  17.450      0.0      0.0
2022201  17.450      0.0      0.0
2023201  0.000      0.0      0.0
*
*****
* PRESSURIZER TIME DEPENDENT VOLUME (FOR STEADY STATE CALCULATIONS) *
*****
*
*   ELEV = +326.875 IN.
*
*      NAME      TYPE
9890000  C989      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
9890101  .06926263  10.00      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
9890102  0.0      0.0      0
*
*      CTL FLG
9890200  2
*
*      TIME      PRESSURE      QUALE
9890201  0.0      2243.73  1.0
*
*****
* TIME DEPENDENT PRESSURIZER JUNCTION *
*****
*
*   ELEV = +326.875 IN.
*
*      NAME      TYPE
9910000  TMD-PRZ  VALVE
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
9910101  989000000 999000000 .06926263  0.0    0.0    100
*
*      CTL FLOW-F      FLOW-G      VELJ
9910201  1      0.0      0.0      0.0
*
*      VLV TYPE
9910300  MTRVLV
*
*      OP TRIP      CL TRIP      SLOPE      INIT POS      TABLE
9910301  403      423      0.20      1.0      0
*
*****
* PRESSURIZER DESIRED LEVEL TIME DEPENDENT JUNCTION *
*****
*
*   FOR STEADY STATE - INPUT FOR GETTING AND MAINTAINING DESIRED LEVEL
*   ELEV = 87.000 IN.
*

```

```

*          NAME      TYPE
9850000    PZRLVLJ    TMDPJUN
*
*          FROM      TO    JUN AREA
9850101    980000000 999010000    .012
*
*          CTL FLG      TRIP    SEARCH VARIABLE
9850200          1          0    CNTRLVAR 985
*
*          TABLE TAKES INTO ACCOUNT CONVERSION OF KG TO LB
*          KG      LB
9850201    -10.0  -22.0462    0.0    0.0
9850202          0.0    0.0    0.0    0.0
9850203     10.0   22.0462    0.0    0.0
*
*****
* PRESSURIZER DESIRED LEVEL TIME DEP VOLUME - TEMP FROM BOTTOM PZR *
*****
*
*   FOR STEADY STATE - INPUT FOR GETTING AND MAINTAINING DESIRED LEVEL
*   ELEV = 87.000 IN.
*
*          NAME      TYPE
9800000    PZRLVLV    TMDPVOL
*
*          AREA      LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
9800101     .012      10.00      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA      CTL
9800102      0.0      0.0      0
*
*          CTL FLG      TRIP    SEARCH VARIABLE
9800200          1          0    TEMPF 999070000
*
*          TEMP (F)    TEMP (F)    QUALE
9800201      80.0      80.0      0.0
9800202     575.0     575.0      0.0
9800203    1340.0    1340.0      0.0
9800204    17540.0   17540.0      0.0
*
*****
* PRESSURIZER SPRAY TIME DEPENDENT JUNCTION *
*****
*
*   ELEV = +326.875 IN.
*
*          NAME      TYPE
9100000    PZRSPRY    TMDPJUN
*
*          FROM      TO    JUN AREA
9100101    920000000 999000000    .012
*
*          CTL FLG      TRIP
9100200          1      418
*
*   CHECK FLOWS FOR 260 - SAME IF NORMAL SPRAY ONLY
*          TIME      FLOW-F      FLOW-G      VELJ
9100201      -1.0      0.0      0.0      0.0
9100202          0.0      0.0      0.0      0.0
9100203     2000.0      0.0      0.0      0.0

```

```

*
*****
* PRESSURIZER SPRAY TIME DEP VOLUME - TEMP FROM INTACT LOOP COLD LEG *
*****
*
*   ELEV = +326.875 IN.
*
*
*      NAME      TYPE
9200000      PZRSRV      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
9200101      .012      10.00      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
9200102      0.0      0.0      0
*
*****  NORMAL SPRAY  *****
**      CTL FLG      TRIP      SEARCH  VARIABLE
*9200200      1      0      TEMPF 261010000
**
**      TEMP (F)      TEMP (F)      QUALE
*9200201      80.0      80.0      0.0
*9200202      575.0      575.0      0.0
*9200203      1340.0      1340.0      0.0
*9200204      17540.0      17540.0      0.0
**
*****  AUXILARY SPRAY OR COMBINATION  *****
*      CTL FLG
9200200      3
*
*      TIME      PRESSURE      TEMP
9200201      0.0      12.3      80.0
*
*****
* PRESSURIZER PRESSURE RELIEF VALVE *
*****
*
*   ELEV = +326.875 IN.
*
*
*      NAME      TYPE      * SIMULATE
9340000      PRSRV      VALVE      * SRV
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
9340101      999000000      940000000      1.4748E-5      0.0      0.0      100
*
*      CD1      CD2
9340102      0.7      0.84
*
*      CTL      FLOW-F      FLOW-G      VELJ
9340201      1      0.0      0.0      0.0
*
*      VLV TYPE
9340300      TRPVLV
*
*      TRIP
9340301      421
*
*****
* PRESSURIZER RELIEF VALVE - TIME DEP DISCHARGE VOLUME *
*****

```

```

*
*   ELEV = +326.875 IN.
*
*      NAME      TYPE
9400000   PRSDV   TMDPVOL
*
*      AREA      LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
9400101   10.00    10.00      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
9400102    0.0      0.0      0
*
*      CTL FLG
9400200      2
*
*      TIME    PRESSURE    QUALE
9400201    0.0      12.3      1.0
*
*****
* LONG PRESSURIZER
*****
*
* REF DRAWINGS:  416200 - PZR ASSEMBLY
*                416199 - PRZ INSTALLATION
*                418126 - PZR THERMAL SHOCK SHIELD FOR SPRAY, NO LINER
*
* VESSEL ID = 3.631 IN, TOTAL INTERIOR HEIGHT = 239.875 IN
* BOTTOM OF PRESSURIZER MODEL IS TOP OF HEATER ROD RETAINER
* WHICH IS 5.2 INCHES BELOW THE LOWER PRESSURE TAP
* INCLUDES 6 HEATER RODS 0.75 INCHES DIA.
*
* TOTAL VOLUME = 2417.26 IN3 WITHOUT THERMAL SHIELD
*
* INLET ELEV  = TOP    = +326.875 IN.
* OUTLET ELEV = BOTTOM = + 87.000 IN.
*
*      NAME      TYPE
9990000   C999    PIPE
*
*      NO VOL
9990001      8
*
*      AREA      VOL NO
9990101  0.07190844      1
9990102  0.07190844      7
9990103  0.05350067      8 * INCLUDES 6 HTR RODS, GRID PLATE.
*
*      AREA      JUN NO
9990201  0.07190844      1
9990202  0.07190844      6
9990203  0.05350067      7
*
*      LENGTH    VOL NO
9990301  2.500000      1
9990302  2.562500      6
9990303  2.583333      7
9990304  2.093750      8
*
*      VR ANG    VOL NO
9990601  -90.0      8

```



```

*
*      ELV CH      VOL NO
9990701  -2.500000      1
9990702  -2.562500      6
9990703  -2.583333      7
9990704  -2.093750      8
*
*      ROUGH      HY DIA      VOL NO
9990801  6.667E-5 .2858333      1
9990802  6.667E-5 .3025833      7
9990803  6.667E-5 .1005325      8
*
*      F LOSS      R LOSS      JUN NO
9990901      0.0      0.0      7
*
*      CTL FLG      VOL NO
9991001      0      8
*
*      VCAHS      JUN NO
9991103      0      7
*
*      CTL  PRESS      QUALS      ZERO      ZERO      AIR FLG      VOL NO
9991201  2  2258.30      1.00      0.0      0.0      0      2
9991202  2  2258.30      0.0777      0.0      0.0      0      3
9991203  2  2258.30      0.00      0.0      0.0      0      8
*
*      CTL FLG
9991300      1
*
*      FLOW-F      FLOW-G      VELJ      JUN NO
9991301      0.0      0.0      0.0      7
*
*****
* PRESSURIZER VESSEL OUTLET
*****
*
* REF DRAWINGS: 416204 & 416205
* OUTLET 6 HOLES + ANNULUS AROUND GRID PLATE
* ELEV = +87.000 IN.
*
*      NAME      TYPE
9980000  J*998  SNGLJUN
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
9980101  999010000 997000000 6.1762E-3      0.0      0.0      100
*
*      CTL  FLOW-F      FLOW-G      VELJ
9980201  1      0.0      0.0      0.0
*
*****
* PRESSURIZER SURGE LINE
*****
*
* REF DRAWINGS: 416119 & 416204
*
* INLET ELEV = TOP      = + 87.000 IN.
* OUTLET ELEV = BOTTOM = + 8.500 IN.
*
*      NAME      TYPE
9970000  C*997  PIPE

```

```

*
*          NO VOL
9970001          3
*
*          AREA      VOL NO
9970101  6.1762E-3      1  * INCLUDES HEATER ROD RETAINER
9970102  7.4667E-4      2
9970103  7.4667E-4      3
*
*          LENGTH    VOL NO
9970301  0.5416667      1
9970302  5.6458333      2
9970303  4.0625000      3
*
*          VR ANG     VOL NO
9970601  -90.0         1
9970602  -90.0         2
9970603  -5.46         3
*
*          ELV CH     VOL NO
9970701  -0.5416667      1
9970702  -5.6458333      2
9970703  -0.3541667      3
*
*          ROUGH      HY DIA    VOL NO
9970801  6.667E-5     .0479447    1
9970802  6.667E-5     .0308333    3
*
*          F LOSS     R LOSS    JUN NO
9970901  7.8434      7.8434      1  * TOTAL R' = 1.63E9 M**-4
9970902  7.8434      7.8434      2  * DIVIDED EQUALLY AMONG
*   THE TWO JUNCTIONS
*   K = (R')(2A**2)
*
*          CTL FLG     VOL NO
9971001          0         3
*
*          VCAHS      JUN NO
9971101          0         2
*
*          CTL  PRESS    TEMP    ZERO    ZERO    AIR FLG    VOL NO
9971201    3  2258.30    592.30    0.0    0.0         0         3
*
*          CTL FLG
9971300          1
*          FLOW-F    FLOW-G    VELJ    JUN NO
9971301    0.0      0.0      0.0      2
*
*****
* HOT LEG PRESSURIZER SURGE LINE TEE TO STEAM GENERATOR INLET *
*****
*
* REF DRAWINGS:  2.5PC-6 (SP-4) - 414431
*                2.5PC-7 (SP-5) - 414425
*                2.5PC-8 (SP-6) - 414426
*                2.5PC-9 (SP-7) - 414427
*                INLET PLENUM   - 414271
*
* INLET ELEV = + 8.500 IN. (HOT LEG CENTERLINE)
* OUTLET ELEV = + 73.969 IN. (BOTTOM OF INLET PLENUM)
*

```

*		NAME	TYPE				
2030000		C203	PIPE				
*							
*		NO VOL					
2030001		3					
*							
*		AREA	VOL NO				
2030101	.0246289		3	* 2.5 IN SCH-160			
*							
*		LENGTH	VOL NO				
2030301	2.6542072		1	* SPOOL PIECES 4,5,6			
2030302	2.3329167		2				
2030303	2.1884513		3	* SPOOL PIECE 7 & INLET PLENUM CONNECT			
*							
*		VR ANG	VOL NO				
2030601	+45.0		1				
2030602	+90.0		2				
2030603	+45.0		3				
*							
*		ELV CH	VOL NO				
2030701	1.3941666		1				
2030702	2.3329167		2				
2030703	1.7286602		3				
*							
*		ROUGH	HY DIA	VOL NO			
2030801	- 6.667E-5		0.0	3			
*							
*		F LOSS	R LOSS	JUN NO			
2030901	0.075		0.075	1			
2030902	0.050		0.050	2			
*							
*		CTL FLG	VOL NO				
2031001	0		3				
*							
*		VCAHS	JUN NO				
2031101	000		2				
*							
*	CTL	PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO
2031201	3	2258.30	592.30	0.0	0.0	0	1
2031202	3	2258.30	592.30	0.0	0.0	0	2
2031203	3	2258.30	592.30	0.0	0.0	0	3
*							
*		CTL FLG					
2031300		1					
*							
*		FLOW-F	FLOW-G	VELJ	JUN NO		
2031301		17.450	0.0	0.0	2		
*							
*							
*							
*							

*						INTACT LOOP	*
*						TYPE-II	*
*						STEAM GENERATOR	*

* STEAM GENERATOR INLET *							

*							
*		REF DRAWING:	414271				
*							
*		ELEV = +73.969 IN.					
*							

```

*          NAME      TYPE
2050000      J205      SNGLJUN
*
*
*          FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
2050101      203010000 210000000 0.024629      6.0          0.0          000
*
*          CTL FLOW-F      FLOW-G      VELJ
2050201      1 17.450      0.0          0.0
*
*****
* STEAM GENERATOR INLET PLENUM
*****
*
* REFERENCE - TYPE-II (INTACT LOOP) STEAM GENERATOR PANT-LEG DRWG,
*              AND PLENUM DRWG. 414271 (1,2)
* NOTE - INLET PLENUM ENTRANCE IS CIRCULAR (DIA=2.125 IN),
*        PLENUM TAPERS OUTWARD, NONUNIFORMLY, WITH RISE TO
*        TUBE SHEET INLET (INLET PLENUM OUTLET).
*        OUTLET IS RECTANGULAR WITH RADIUSED CORNERS.
*
* INLET ELEV = BOTTOM = + 73.969 IN.
* OUTLET ELEV = TOP   = + 81.594 IN.
*
*          NAME      TYPE
2100000      C210      SNGLVOL
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
2100101      0.0      0.6354167 0.0478680 +90.0      +90.0      0.6354167
*
*          ROUGH      HY DIA      CTL
2100102      6.667E-5 0.2805910      0
*
*          CTL PRESS      TEMP      ZERO
2100200      3 2258.30 592.30      0.0
*
*****
* INTACT LOOP STEAM GENERATOR TUBE SHEET INLET
*****
*
* REF DRAWING: 406416
*
* INLET ELEV = BOTTOM = + 81.594 IN. (BOTTOM OF TUBE SHEET)
* OUTLET ELEV = TOP   = +102.594 IN. (TOP OF TUBE SHEET)
*
*          NAME      TYPE
2150000      ILTS-IN  BRANCH
*
*          NO JUN      IN CTL
2150001      2          1
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
2150101      0.019757 1.7500      0.0          0.0          90.0      1.7500
*
*          ROUGH      HY DIA      CTL
2150102      5.000E-6 .06475      0
*
*          CTL PRESS      TEMP
2150200      3 2258.30 592.30
*

```

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
2151101	210010000	215000000	0.019757	1.0	0.0	100
2152101	215010000	220000000	0.019757	0.0	0.0	000

	FLOW-F	FLOW-G	VELJ
2151201	17.450	0.0	0.0
2152201	17.450	0.0	0.0

* STEAM GENERATOR TUBE BUNDLE *

* REF DRAWINGS: 413415 & 414271

* INLET ELEV = OUTLET ELEV = +102.594 IN. (TOP OF TUBE SHEET)

* ELEV LONG TUBE = 391.24 IN. ABOVE TOP OF TUBE SHEET

* ELEV MIDDLE TUBE = 364.86 IN. ABOVE TOP OF TUBE SHEET

* ELEV SHORT TUBE = 336.99 IN. ABOVE TOP OF TUBE SHEET

* ELEV MODEL TUBE = 364.490 IN. ABOVE TOP OF TUBE SHEET

	NAME	TYPE
2200000	ISGTUB	PIPE

* NO VOL

2200001	8
---------	---

	AREA	VOL NO	
2200101	0.019757	8	* 6 TUBES, ID = 0.777 IN

	LENGTH	VOL NO	
2200301	7.9525000	1	* 8 VOLUMES AROUND U-TUBES; 4 UP AND
2200302	7.9108334	3	* 4 DOWN. LENGTHS ARE EQUIVALENT
2200303	6.6920292	5	* TO SECONDARY SIDE LENGTHS (C600)
2200304	7.9108334	7	
2200305	7.9525000	8	

	VR ANG	VOL NO
2200601	+90.0	3
2200602	+88.6	4
2200603	-88.6	5
2200604	-90.0	8

	ELV CH	VOL NO
2200701	+7.9525000	1
2200702	+7.9108334	3
2200703	+6.5999883	4
2200704	-6.5999883	5
2200705	-7.9108334	7
2200706	-7.9525000	8

	ROUGH	HY DIA	VOL NO
2200801	5.000E-6	.06475	8

	F LOSS	R LOSS	JUN NO
2200901	0.0	0.0	3
2200902	0.0	0.0	4
2200903	0.0	0.0	7

*

```

*          CTL FLG  VOL NO
2201001      0      8
*
*          CTL FLG  JUN NO
2201101      0      7
*
*          CTL  PRESS  TEMP  ZERO  ZERO  AIR FLG  VOL NO
2201201      3  2258.30  592.30  0.0  0.0      0      1
2201202      3  2258.30  592.30  0.0  0.0      0      2
2201203      3  2258.30  592.30  0.0  0.0      0      3
2201204      3  2258.30  592.30  0.0  0.0      0      4
2201215      3  2258.30  531.30  0.0  0.0      0      5
2201216      3  2258.30  531.30  0.0  0.0      0      6
2201217      3  2258.30  531.30  0.0  0.0      0      7
2201218      3  2258.30  531.30  0.0  0.0      0      8
*
*          CTL FLG
2201300      1
*
*          FLOW-F  FLOW-G  VELJ  JUN NO
2201301     17.450      0.0    0.0      7
*
*****
* STEAM GENERATOR SECONDARY VOLUME
*****
*
* REF DRAWINGS:  413463 - ASSEMBLY      406419 - SEPARATOR
*                413357 - FILLERS      413415 - BAFFLE PLATES
*
* INLET ELEV =  0.000 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 436.875 IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
6000000     ISGSEC    PIPE
*
*          NO VOL
6000001      5
*
*          AREA  VOL NO
6000101      0.0      5
*
*          AREA  JUN NO
6000201     .0583799    3 * SINGLE BAFFLE PLATE ALONG FLOW PATH
6000202     .0917866    4 * BAFFLE PLATE WHICH SUPPORTS TC-TUBE
*
*          LENGTH  VOL NO
6000301     7.9525000    1 * VOL BEGINS ABOVE TOP OF TUBE SHEET.
6000302     7.9108334    3 * VOLUMES ARE SEPARATED BY JUNCTIONS
6000303     7.4762500    4 * AT BAFFLE PLATES. (NOT ALL PLATES ARE
6000304     5.1558333    5 * CONSIDERED - SOME ARE WITHIN VOLUMES)
*
*          VOLUME  VOL NO
6000401     1.0038417    1
6000402     0.9402046    2
6000403     0.8926058    3
6000404     1.0017945    4
6000405     2.2709806    5
*
*          VR ANG  VOL NO
6000601     +90.0      5

```

```

*
*      ELV CH      VOL NO
6000701  7.9525000      1
6000702  7.9108334      3
6000703  7.4762500      4
6000704  5.1558333      5
*
*      ROUGH      HY DIA      VOL NO
6000801  6.667E-5 .0884737      3
6000802  6.667E-5 .1058911      4
6000803  6.667E-5 .6378870      5
*
*      CTL FLG      VOL NO
6001001      0      5
*
*      VCAHS      JUN NO      * BAFFLE PLATES
6001101      100      4
*
*      CTL  PRESS      QUALS      ZERO      ZERO      AIR FLG      VOL NO
6001201  2  829.600  0.02054      0.0      0.0      0      1
6001202  2  829.600  0.04054      0.0      0.0      0      2
6001203  2  829.600  0.06054      0.0      0.0      0      3
6001204  2  829.600  0.06054      0.0      0.0      0      4
6001205  2  829.600  0.10000      0.0      0.0      0      5
*
*      CTL FLG
6001300      0
*
*      VEL-F      VEL-G      VELJ      JUN NO
6001301  2.800  4.500  0.0      1
6001302  4.700  7.400  0.0      2
6001303  5.200 10.500  0.0      3
6001304  4.000 11.700  0.0      4
*
*****
*  INTACT LOOP STEAM GENERATOR SECONDARY SEPARATOR  *
*****
*
*  REF DRAWING:  413463
*
*  INLET ELEV = 436.875 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 446.375 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
6010000  ISGDCT  SEPARATR
*
*      NO JUN      CTL
6010001      3      0
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
6010101      0.0  .7916667  .4503175      0.0      90.0  .7916667
*
*      ROUGH      HY DIA      CTL
6010102  6.667E-5      0.0      0
*
*      CTL  PRESS      QUALS
6010200  2  829.600  0.30
*
*      FROM      TO      JUN AREA  F LOSS  R LOSS  CAHS  VOIDGE
6011101  601010000  612000000  .4690572  0.0      0.0  1002  0.50

```

6012101	601000000	602000000	.4690572	0.0	0.0	1002	0.15
6013101	600010000	601000000	.5353713	0.0	0.0	1000	

	VEL-F	VEL-G	VELJ
6011201	-2.500	1.600	0.0
6012201	1.000	0.0	0.0
6013201	1.600	1.600	0.0

* INTACT LOOP STEAM GENERATOR SECONDARY STEAM DOME *

*
* REF DRAWING: 413795
*
* INLET ELEV = 446.375 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET
*

	NAME	TYPE				
6110000	ISGSD	SNGLVOL				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
6110101	0.0	.748750	.4249623	0.0	90.0	.748750
	ROUGH	HY DIA	CTL			
6110102	6.667E-5	.5664365	0			
	CTL	PRESS	QUALS	ZERO		
6110200	2	829.600	1.00	0.0		

* INTACT LOOP STEAM GENERATOR SECONDARY DOWNCOMER (TOP) *

*
* REF DRAWING: 413463
*
* INLET ELEV = 441.625 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 375.005 IN. ABOVE TOP OF TUBE SHEET
*

	NAME	TYPE				
6020000	ISGSD	BRANCH				
	NO JUN	CTL				
6020001	1	0				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
6020101	0.0	5.5516667	3.0085308	0.0	-90.0	-5.5516667
	ROUGH	HY DIA	CTL			
6020102	6.667E-5	.3369291	0			
	CTL	PRESS	QUALS			
6020200	2	829.600	0.00			
	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
6021101	602010000	603000000	.0819087	0.0	0.0	0
	VEL-F	VEL-G	VELJ			
6021201	0.4300	-0.3400	0.0			

* INTACT LOOP STEAM GENERATOR SECONDARY SEPARATOR BYPASS *

*

* REF DRAWING: 413463

*

* INLET ELEV = 441.625 IN. ABOVE TOP OF TUBE SHEET

* OUTLET ELEV = 460.110 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
6120000	ISGBY	BRANCH

*

	NO	JUN	CTL
6120001	2		0

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
6120101	0.0	1.5404167	.7816260	0.0	90.0	1.5404167

*

	ROUGH	HY DIA	CTL
6120102	6.667E-5	.6533449	0

*

	CTL	PRESS	QUALS
6120200	2	829.600	1.00

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
6121101	612010000	611000000	0.3139546	0.0	0.0	3
6122101	602000000	612000000	0.7880455	0.0	0.0	0

*

	VEL-F	VEL-G	VELJ
6121201	0.0	0.0	0.0
6122201	0.0	0.0	0.0

*

* INTACT LOOP STEAM GENERATOR SECONDARY DOWNCOMER (BOTTOM) *

*

* REF DRAWINGS: 413363 - ASSEMBLY
414048 - FILLERS

*

* INLET ELEV = 375.005 IN. ABOVE TOP OF TUBE SHEET

* OUTLET ELEV = 0.000 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
6030000	ISGDCB	PIPE

*

	NO	VOL
6030001	4	

*

	AREA	VOL NO
6030101	0.0	4

*

	AREA	JUN NO
6030201	0.0292836	3

*

	LENGTH	VOL NO
6030301	7.4762500	1
6030302	7.9108334	3
6030303	7.9525000	4

*

	VOLUME	VOL NO
6030401	.2211171	1

6030402	.2316581	2					
6030403	.2316581	3					
6030404	.3322701	4					

*	VR ANG	VOL NO					
6030601	-90.0	4					

*	ELV CH	VOL NO					
6030701	-7.4762500	1					
6030702	-7.9108334	3					
6030703	-7.9525000	4					

*	ROUGH	HY DIA	VOL NO				
6030801	6.667E-5	.0128227	1				
6030802	6.667E-5	.0126981	3				
6030803	6.667E-5	.0201639	4				

*	CTL FLG	VOL NO					
6031001	0	4					

*	VCAHS	JUN NO					
6031101	0	3					

*	CTL	PRESS	QUALS	ZERO	ZERO	AIR FLG	VOL NO
6031201	2	829.600	0.0	0.0	0.0	0	1
6031202	2	829.600	0.0	0.0	0.0	0	2
6031203	2	829.600	0.0	0.0	0.0	0	3
6031204	2	829.600	0.0	0.0	0.0	0	4

*	CTL FLG						
6031300	0						

*	VEL-F	VEL-G	VELJ	JUN NO			
6031301	6.450	6.100	0.0	3			

* DOWNCOMER - RISER JUNCTION (THRU FLOW DIVIDER) *							

* REF DRAWING: 413979, FLOW RESTRICTOR, ADJUSTABLE AREA *							
* ELEV = 0.0 IN. ABOVE TOP OF TUBE SHEET *							

*	NAME	TYPE					
6040000	ISGFS	SNGLJUN					

*	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS	
6040101	603010000	600000000	.0417818	0.0	0.0	100	

*	CTL	VEL-F	VEL-G	VELJ			
6040201	0	7.500	7.200	0.0			

* STEAM GENERATOR SECONDARY - TIME DEP FEEDWATER JUNCTION *							

* ELEV = 0.0 IN. ABOVE TOP OF TUBE SHEET *							

*	NAME	TYPE					
6100000	ISGFWJ	TMDPJUN					

```

*
*          FROM          TO   JUN AREA
6100101    620000000 603010000   .012
*
*          CTL FLG      TRIP
*6100200          1      414
*
*          TIME    FLOW-F    FLOW-G    VELJ
*6100201        -1.0    5.6034      0.0      0.0
*6100202          0.0    5.6034      0.0      0.0
*6100203         24.0    5.6034      0.0      0.0
*6100204         26.0      0.0      0.0      0.0
*
* FOR STEADY STATE - INPUT FOR KEEPING STEAM GENERATOR MASS CONSTANT,
* PUT IN WHAT GOES OUT STEAM VALVE - (COMMENT OUT CARDS 61002XX ABOVE)
*
6100200          1      420      CNTRLVAR 610
*          TABLE TAKES INTO ACCOUNT CONVERSION OF KG TO LB
6100201        -10.0 -22.0462      0.0      0.0
6100202          0.0      0.0      0.0      0.0
6100203          0.1    0.22046      0.0      0.0
6100204         10.0    22.0462      0.0      0.0
*
*****
* STEAM GENERATOR SECONDARY - TIME DEP FEEDWATER VOLUME
*****
*
*  ELEV = 0.0 IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
6200000    ISGFWV    TMDPVOL
*
*          AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
6200101     .012     10.00      0.0      0.0      0.0      0.0
*
*          ROUGH    HY DIA      CTL
6200102      0.0      0.0      0
*
*          CTL FLG
6200200          3
*
*          TIME    PRESSURE    TEMP
6200201      0.0     1250.0     450.0
*
*****
* STEAM GENERATOR SECONDARY - TIME DEP AUX FEEDWATER JUNCTION
*****
*
*  ELEV = 0.0 IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
6150000    ISGAFWJ    TMDPJUN
*
*          FROM          TO   JUN AREA
6150101    625000000 603010000   .012
*
*          CTL FLG      TRIP
6150200          1      416
*
*          TIME    FLOW-F    FLOW-G    VELJ

```

6150201	-1.0	0.0	0.0	0.0
6150202	0.0	0.0	0.0	0.0
6150203	2000.0	0.0	0.0	0.0

*

 * STEAM GENERATOR SECONDARY - TIME DEP AUX FEEDWATER VOLUME *

*

* ELEV = 0.0 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
6250000	ISGAFWV	TMDPVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
6250101	.012	10.00	0.0	0.0	0.0	0.0

*

	ROUGH	HY DIA	CTL
6250102	0.0	0.0	0

*

	CTL FLG
6250200	3

*

	TIME	PRESSURE	TEMP
6250201	0.0	900.0	80.0

*

 * STEAM GENERATOR SECONDARY - RELIEF VALVE *

*

* ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE	
6340000	ISGRV	VALVE	* SIMULATE ADV

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
6340101	611010000	640000000	.0002592	0.0	0.0	100

*

	CTL	FLOW-F	FLOW-G	VELJ
6340201	1	0.0	0.0	0.0

*

	VLV TYPE
6340300	TRPVLV

*

	TRIP
6340301	661

*

 * STEAM GENERATOR SECONDARY - TIME DEP RELIEF DISCHARGE VOLUME *

*

* ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
6400000	ISGRDV	TMDPVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
6400101	.70584	10.0	0.0	0.0	0.0	0.0

*

	ROUGH	HY DIA	CTL
6400102	0.0	0.0	0

```

*
*          CTL FLG
6400200          2
*
*          TIME  PRESSURE  QUALE
6400201          0.0      12.3      1.0
*
*****
* STEAM GENERATOR SECONDARY - DISCHARGE JUNCTION VALVE
*****
*
*   ELEV = 455.360,IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
6350000      ISGDJ    VALVE
*
*          FROM      TO  JUN AREA  F LOSS  R LOSS  VCAHS
6350101      611010000 650000000  .007    204.67  204.67   100
*
*          CTL  FLOW-F  FLOW-G  VELJ
6350201      1    0.0    5.6034  0.0
*
*          VLV TYPE
*6350300      MTRVLV
*
*          OP TRIP  CL TRIP  SLOPE  INIT POS  TABLE
*6350301          403      410  .33333  0.294088  0
*
*INPUT FOR STEADY STATE CONTROL SYSTEMS (COMMENT OUT CARDS 63503XX)
6350300      SRVVLV
6350301          637
*
*****
* STEAM GENERATOR SECONDARY - TIME DEP DISCHARGE VOLUME
*****
*
*   ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
6500000      ISGDV    TMDPVOL
*
*          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
6500101      .70584    10.0    0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA  CTL
6500102      0.0      0.0      0
*
*          CTL FLG
6500200          2
*
*          TIME  PRESSURE  QUALE
6500201          0.0      12.3      1.0
*
*****
* CROSS CONNECTION - JUNCTION FROM IL STEAM DOME TO CONNECTION PIPE
*****
*
*   ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET
*
**          NAME      TYPE

```

```

*6370000      ILCNJ      SNGLJUN
**
**          FROM          TO      JUN AREA      F LOSS      R LOSS      VCAHS
*6370101      611010000  647000000  0.003003      0.0          0.0          000
**
**          CTL    VEL-F    VEL-G    VELJ
*6370201      0      0.0      0.0      0.0
**
*****
*  INTACT LOOP STEAM DOME CROSS CONNECTION PIPE TO BL STEAM DOME  *
*****
*
*  INLET ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET
*
*  NOTE - CROSS-OVER PIPE SNAKES AROUND:
*          VERTICALLY DOWN      18.000 FT
*          HORIZONTALLY OVER     8.000 FT
*          HORIZONTALLY BACK     6.000 FT
*          VERTICALLY UP        19.730 FT
*          HORIZONTALLY OVER     5.000 FT, PART OF 746
*          HORIZONTALLY FORWARD 2.000 FT, PART OF 746
*
**          NAME          TYPE
*6470000      ILCNP      PIPE
**
**          NO VOL
*6470001      3
**
**          AREA          VOL NO
*6470101      .003003      3
**
**          LENGTH        VOL NO
*6470301      18.0         1
*6470302      14.0         2
*6470303      19.7304167   3
**
**          VR ANG        VOL NO
*6470601      -90.0        1
*6470602      0.0          2
*6470603      +90.0        3
**
**          ELV CH        VOL NO
*6470701      -18.0        1
*6470702      0.0          2
*6470703      19.7304167   3
**
**          ROUGH          HY DIA      VOL NO
*6470801      6.667E-5     0.0         3
**
**          CTL FLG        VOL NO
*6471001      0            3
**
**          VCAHS          JUN NO
*6471101      0            2
**
**          CTL    PRESS    QUALS      ZERO      ZERO      AIR FLG      VOL NO
*6471201      2    829.600    0.0        0.0        0.0        0            1
*6471202      2    829.600    0.0        0.0        0.0        0            2
*6471203      2    829.600    0.0        0.0        0.0        0            3

```

```

**
**          CTL FLG
**          0
*6471300
**
**          VEL-F    VEL-G    VELJ    JUN NO
**          0.0      0.0      0.0      2
*6471301
**
*****
* STEAM GENERATOR SECONDARY - CONNECTION VALVE TO BROKEN LOOP SECONDARY*
*****
*
*   ELEV = 455.360 IN. ABOVE TOP OF TUBE SHEET
*
**          NAME      TYPE
**          ILBLC     VALVE
*6700000
**
**          FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
**          647010000 746010000 0.000661    0.0      0.0      100
*6700101
**
**          CTL  FLOW-F    FLOW-G    VELJ
**          1    0.0      0.0      0.0
*6700201
**
**          VLV TYPE
**          MTRVLV
*6700300
**
**          OP TRIP    CL TRIP    SLOPE    INIT POS    TABLE
**          624      425      1.0      0.0      0
*6700301
**
*
*
*
*
*****
*          END OF
*          STEAM GENERATOR
*          SECONDARY
*
*****
* INTACT LOOP STEAM GENERATOR TUBE SHEET OUTLET
*
*****
*
*   REF DRAWINGS: 406416 & 414271
*
*   INLET ELEV = +102.594 IN. (TOP OF TUBE SHEET)
*   OUTLET ELEV = + 81.594 IN. (BOTTOM OF TUBE SHEET)
*
**          NAME      TYPE
**          ILTS-OT    BRANCH
2250000
**
**          NO JUN      CTL
**          2          1
2250001
**
**          AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
**          0.019757 1.7500    0.0      0.0      -90.0    -1.7500
2250101
**
**          ROUGH    HY DIA    CTL
**          5.000E-6 .06475    0
2250102
**
**          CTL  PRESS    TEMP
**          3    2258.30  531.30
2250200
**
**          FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
**          220010000 225000000 0.019757    0.0      0.0      000
2251101
**          225010000 230000000 0.019757    0.0      1.0      100
2252101
**

```

```

*          FLOW-F    FLOW-G    VELJ
2251201    17.450      0.0      0.0
2252201    17.450      0.0      0.0
*
*****
* STEAM GENERATOR OUTLET PLENUM *
*****
*
*   REF DRAWING:  414271
*
*   SEE NOTE FOR STEAM GENERATOR INLET PLENUM (C210)
*
*   INLET ELEV = TOP      = + 81.594 IN.
*   OUTLET ELEV = BOTTOM   = + 73.969 IN.
*
*          NAME      TYPE
2300000    C230      SNGLVOL
*
*          AREA      LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
2300101    0.0      0.6354167  0.0478680  +90.0    -90.0    -0.6354167
*
*          ROUGH      HY DIA      CTL
2300102    6.667E-5  .2805910      0
*
*          CTL    PRESS      TEMP      ZERO
2300200      3    2258.30    531.30    0.0
*
*****
* STEAM GENERATOR OUTLET *
*****
*
*   ELEV = +73.969 IN.
*
*          NAME      TYPE
2350000    J8        SNGLJUN
*
*          FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
2350101    230010000 240000000 0.024629    0.0      6.0      000
*
*          CTL    FLOW-F    FLOW-G    VELJ
2350201      1    17.450      0.0      0.0
*
*****
* PUMP SUCTION LEG *
*****
*
*   REF DRAWINGS:  INLET PLENUM      - 414271
*                  2.5PC-10 (SP-8)   - 414428
*                  2.5PC-11 (SP-9)   - 414425-2
*                  2.5PC-12 (SP-10)  - 414426-2
*                  2.5PC-13 (SP-11)  - 414429
*                  2.5PC-14 (SP-12)  - 414025-1
*                  2.5PC-15 (SP-13)  - 414026
*                  2.5PC-16 (SP-14)  - 414027
*                  2.5PC-17 (SP-15)  - 414025-2
*                  2.5PC-18 (SP-16)  - 414028
*
*   INLET ELEV = + 73.969 IN.
*   U-BEND BOTTOM ELEV = -110.750 IN.
*   OUTLET ELEV = - 9.850 IN.

```


*								
*		NAME	TYPE					
	2400000	C240	PIPE					
*								
*		NO VOL						
	2400001	9						
*								
*		AREA	VOL NO					
	2400101	0.024629	9 * 2.5 IN SCH-160					
*								
*		LENGTH	VOL NO					
	2400301	1.5217847	1 * SPOOL PIECE - 8					
	2400302	3.6662500	2 * SP - 8,9,10					
	2400303	3.4475000	3 * SP - 11,12					
	2400304	2.8958333	4 * SP - 13					
	2400305	3.5076302	5 * SP - 14 STRAIGHT + 30 DEG BEND					
	2400306	1.5219271	6 * SP - 14 60 DEG OF BEND					
	2400307	1.5219271	7 * SP - 14 60 DEG OF BEND					
	2400308	3.5076302	8 * SP - 14 STRAIGHT + 30 DEG BEND					
	2400309	4.2083333	9 * SP - 15, 16					
*								
*		VR ANG	VOL NO					
	2400601	-45.0	1					
	2400602	-90.0	4					
	2400603	-86.79	5					
	2400604	-30.0	6					
	2400605	+30.0	7					
	2400606	+86.79	8					
	2400607	+90.0	9					
*								
*		ELV CH	VOL NO					
	2400701	-1.1836602	1					
	2400702	-3.6662500	2					
	2400703	-3.4475000	3					
	2400704	-2.8958333	4					
	2400705	-3.4733333	5					
	2400706	-0.7266667	6					
	2400707	0.7266667	7					
	2400708	3.4733333	8					
	2400709	4.2083333	9					
*								
*		ROUGH	HY DIA	VOL NO				
	2400801	6.667E-5	0	9				
*								
*		F LOSS	R LOSS	JUN NO				
	2400901	0.0	0.0	1				
	2400902	0.0	0.0	4				
	2400903	0.0	0.0	7				
	2400904	0.3	0.3	8				
*								
*		CTL FLG	VOL NO					
	2401001	0	9					
*								
*		CTL FLG	JUN NO					
	2401101	0	8					
*								
*		CTL	PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO
	2401201	3	2258.30	531.30	0.0	0.0	0	1
	2401202	3	2258.30	531.30	0.0	0.0	0	2
	2401203	3	2258.30	531.30	0.0	0.0	0	3

2401204	3	2258.30	531.30	0.0	0.0	0	4
2401205	3	2258.30	531.30	0.0	0.0	0	5
2401206	3	2258.30	531.30	0.0	0.0	0	6
2401207	3	2258.30	531.30	0.0	0.0	0	7
2401208	3	2258.30	531.30	0.0	0.0	0	8
2401209	3	2258.30	531.30	0.0	0.0	0	9

* CTL FLG							
2401300	1						

* FLOW-F FLOW-G VELJ JUN NO							
2401301	17.450	0.0	0.0	8			

* INTACT LOOP PUMP *							

* INLET ELEV = BOTTOM = - 9.850 IN.							
* OUTLET ELEV = TOP = 0.000 IN. -- ELEVATION = 4773'-9.25"							

* NAME TYPE							
2500000	ILPUMP		PUMP				

* AREA LENGTH VOLUME HZ ANG VR ANG ELV CH							
2500101	0.0	2.26167	0.05584	+169.102	+90.00	0.8208334	

* CTL FLG							
2500102	0						

* VOL NO JUN AREA F LOSS R LOSS JUN FLG							
2500108	240010000	0.015578	0.0	0.0	0		

* VOL NO JUN AREA F LOSS R LOSS JUN FLG							
2500109	261000000	3.739E-3	0.0	0.0	20 * ORIFICE		

* CTL PRESS TEMP ZERO							
2500200	3	2258.30	531.30	0			

* CTL FLOW-F FLOW-G VELJ							
2500201	1	17.450	0.0	0.0			

* CTL FLOW-F FLOW-G VELJ							
2500202	1	17.450	0.0	0.0			

* INDEX TAB DATA PHASE DIF TAB TOR TAB SP TAB TRIP REVER							
2500301	0	0	0	-1	0	0	1

* R-SP ISP/RSP R-FL R-HD R-TOR M-IN							
2500302	22500.0	0.91843	159.8	397.0	9.34	0.3	

* R-DEN R-M-TR FR-TR3 FR-TR1 FR-TR2 FR-TR4							
2500303	62.3	0	0.0	0	0	0	

* STOP DATA ELS TM MX-F-SP MN-R-SP							
2500310	0.0	0.0	0.0				

* CARD CCCXX00-CCCXX99 SINGLE PHASE PUMP HEAD AND TORQUE CURVE SET							
* SINGLE PHASE 4 QUADRANT HEAD TABLES (HOMOLOGOUS CURVES)							

2501100	1	1					

2501101	0.000, 1.409	0.174, 1.364	0.349, 1.354	0.495, 1.317
2501102	0.700, 1.224	0.884, 1.093	1.000, 1.000	
2501200	1 2			
2501201	0.000, -0.650	0.250, -0.475	0.500, -0.194	0.624, 0.000
2501202	0.800, 0.400	0.900, 0.700	1.000, 1.000	
2501300	1 3			
2501301	-1.000, 2.725	-0.888, 2.470	-0.739, 2.240	-0.492, 1.880
2501302	-0.257, 1.670	0.000, 1.409		
2501400	1 4			
2501401	-1.000, 2.725	-0.783, 2.050	-0.658, 1.760	-0.484, 1.500
2501402	-0.263, 1.270	0.000, 1.057		
2501500	1 5			
2501501	0.000, 0.619	0.226, 0.577	0.411, 0.569	0.654, 0.612
2501502	0.875, 0.759	1.000, 1.000		
2501600	1 6			
2501601	0.000, 1.057	0.190, 0.888	0.325, 0.831	0.609, 0.807
2501602	0.934, 0.921	1.000, 1.000		
2501700	1 7			
2501701	-1.000, -0.550	-0.879, -0.275	-0.762, 0.000	-0.561, 0.367
2501702	-0.117, 0.642	0.000, 0.619		
2501800	1 8			
2501801	-1.000, -0.550	-0.500, -0.600	0.000, -0.650	

*

* SINGLE PHASE 4 QUADRANT TORQUE TABLES

*

2501900	2 1			
2501901	0.000, 0.540	0.200, 0.590	0.400, 0.650	0.600, 0.770
2501902	0.800, 0.950	0.900, 0.980	0.950, 0.960	1.000, 0.870
2502000	2 2			
2502001	0.000, -0.150	0.200, 0.020	0.400, 0.220	0.600, 0.460
2502002	0.800, 0.710	0.900, 0.810	0.950, 0.850	1.000, 0.870
2502100	2 3			
2502101	-1.000, 0.620	-0.800, 0.680	-0.600, 0.530	-0.400, 0.460
2502102	-0.200, 0.490	0.000, 0.540		
2502200	2 4			
2502201	-1.000, 0.62	-0.800, 0.530	-0.600, 0.460	-0.400, 0.420
2502202	-0.200, 0.390	0.000, 0.360		
2502300	2 5			
2502301	0.000, -0.630	0.200, -0.510	0.400, -0.390	0.600, -0.290
2502302	0.800, -0.200	0.900, -0.160	1.000, -0.130	
2502400	2 6			
2502401	0.000, 0.360	0.200, 0.320	0.400, 0.270	0.600, 0.180
2502402	0.800, 0.050	1.000, -0.130		
2502500	2 7			
2502501	-1.000, -1.440	-0.800, -1.250	-0.600, -1.080	-0.400, -0.920
2502502	-0.200, -0.770	0.000, -0.630		
2502600	2 8			
2502601	-1.000, -1.440	-0.800, -1.120	-0.600, -0.790	-0.400, -0.520
2502602	-0.200, -0.310	0.000, -0.150		

*

* TWO PHASE HEAD MULTIPLIER TABLES

*

2503000	0			
2503001	0.000, 0.000	0.100, 0.000	0.150, 0.050	0.240, 0.800
2503002	0.300, 0.960	0.400, 0.980	0.600, 0.970	0.800, 0.900
2503003	0.900, 0.800	0.960, 0.500	1.000, 0.000	
2503100	0			
2503101	0.000, -0.170	0.000, -0.170	0.006, 0.000	0.100, 0.000
2503102	0.150, 0.150	0.240, 0.560	0.800, 0.560	0.960, 0.450
2503103	1.000, 0.000			

*
* TWO PHASE HEAD DIFFERENCE TABLES

*								
2504100	1	1						
2504101	0.000,	0.000	0.100,	0.830	0.200,	1.090	0.500,	1.020
2504102	0.700,	1.010	0.900,	0.940	1.000,	1.000		
2504200	1	2						
2504201	0.000,	0.000	0.100,	-0.040	0.200,	0.000	0.300,	0.100
2504202	0.400,	0.210	0.800,	0.670	0.900,	0.800	1.000,	1.000
2504300	1	3						
2504301	-1.000,	-1.160	-0.900,	-1.240	-0.800,	-1.770	-0.700,	-2.360
2504302	-0.600,	-2.790	-0.500,	-2.910	-0.400,	-2.670	-0.250,	-1.690
2504303	-0.100,	-0.500	0.000,	0.000				
2504400	1	4						
2504401	-1.000,	-1.160	-0.900,	-0.780	-0.800,	-0.500	-0.700,	-0.310
2504402	-0.600,	-0.170	-0.500,	-0.080	-0.350,	0.000	-0.200,	0.050
2504403	-0.100,	0.080	0.000,	0.110				
2504500	1	5						
2504501	0.000,	0.000	0.200,	-0.034	0.400,	-0.650	0.600,	-0.930
2504502	0.800,	-1.190	1.000,	-1.470				
2504600	1	6						
2504601	0.000,	0.110	0.100,	0.130	0.250,	0.150	0.400,	0.130
2504602	0.500,	0.070	0.600,	-0.040	0.700,	-0.230	0.800,	-0.510
2504603	0.900,	-0.910	1.000,	-1.470				
2504700	1	7						
2504701	-1.000,	0.000	0.000,	0.000				
2504800	1	8						
2504801	-1.000,	0.000	0.000,	0.000				

*
* TWO PHASE TORQUE DIFFERENCE TABLES

★								
2504900	2	1						
2504901	0.000,	0.540	0.200,	0.590	0.400,	0.650	0.600,	0.770
2504902	0.800,	0.950	0.900,	0.980	0.950,	0.960	1.000,	0.870
2505000	2	2						
2505001	0.000,	-0.150	0.200,	0.020	0.400,	0.220	0.600,	0.460
2505002	0.800,	0.710	0.900,	0.810	0.950,	0.850	1.000,	0.870
2505100	2	3						
2505101	-1.000,	0.620	-0.800,	0.680	-0.600,	0.530	-0.400,	0.460
2505102	-0.200,	0.490	0.000,	0.540				
2505200	2	4						
2505201	-1.000,	0.620	-0.800,	0.530	-0.600,	0.460	-0.400,	0.420
2505202	-0.200,	0.390	0.000,	0.360				
2505300	2	5						
2505301	0.000,	-0.630	0.200,	-0.510	0.400,	-0.390	0.600,	-0.290
2505302	0.800,	-0.200	0.900,	-0.160	0.950,	-0.130		
2505400	2	6						
2505401	0.000,	0.360	0.200,	0.320	0.400,	0.270	0.600,	0.180
2505402	0.800,	0.050	1.000,	-0.130				
2505500	2	7						
2505501	-1.000,	-1.440	-0.800,	-1.250	-0.600,	-1.080	-0.400,	-0.920
2505502	-0.200,	-0.770	0.000,	-0.630				
2505600	2	8						
2505601	-1.000,	-1.440	-0.800,	-1.120	-0.600,	-0.790	-0.400,	-0.520
2505602	-0.200,	-0.310	0.000,	-0.150				

*
* PUMP COAST DOWN TABLE IS GENERAL TABLE 250
* USE CONTROL VARIABLES 250 AND 251 TO SET PUMP SPEED.
*

*
* TRIP PARAMETER

*

*

*

*

*

*

*

*

*

*

*

*

*

*

*

*

* INLET ELEV = OUTLET ELEV = 0.000 IN.

*
* NAME TYPE
2610000 C261 PIPE
*
* NO VOL
2610001 2
*
* AREA VOL NO
2610101 .0375539 2 * 3 IN SCH-160 (ID = 2.624 IN)
*
* LENGTH VOL NO
2610301 2.0766667 1 * SPOOL PIECE - 19,20
2610302 2.0766667 2 * SP - 21 & TO ECC TAP IN SP-22
*
* VR ANG VOL NO
2610601 0.0 2
*
* ELV CH VOL NO
2610701 0.0 2
*
* ROUGH HY DIA VOL NO
2610801 6.667E-5 0 2
*
* CTL FLG VOL NO
2611001 0 2
*
* VCAHS JUN NO
2611101 000 1
*
* CTL PRESS TEMP ZERO ZERO AIR FLG VOL NO
2611201 3 2258.30 531.30 0.0 0.0 0 2
*
* CTL FLG
2611300 1
*
* FLOW-F FLOW-G VELJ JUN NO
2611301 17.450 0.0 0.0 1
*

* ECC INJECTION TEE *

* REF DRAWING: 3PC-19A (SP-22) - 414684-3

* INLET ELEV = OUTLET ELEV = 0.000 IN.

*
* NAME TYPE
2620000 C262 BRANCH
*
* NO JUN CTL
2620001 3 1
*
* AREA LENGTH VOLUME HZ ANG VR ANG ELV CH
2620101 .0375539 2.0766667 0.0 202.5 0.0 0.0
*
* ROUGH HY DIA CTL
2620102 6.667E-5 0.0 0
*
* CTL PRESS TEMP

2620200 3 2258.30 531.30

```
*
*          FROM          TO  JUN AREA    F LOSS    R LOSS    VCAHS
2621101    261010000 262000000 .0375539    0.30    0.30      0
2622101    262010000 263000000 .0375539    0.30    0.30      0
2623101    400010000 262000000 .0049952    0.0     0.0    20121
```

```
*
*          FLOW-F        FLOW-G        VELJ
2621201    17.450        0.0          0.0
2622201    17.450        0.0          0.0
2623201     0.0          0.0          0.0
```

* ECC LINE *

* INLET ELEV = OUTLET ELEV = 0.000 IN.

```
*
*          NAME          TYPE
4000000    ILECCPIPE      PIPE
```

```
*
*          NO VOL
4000001    1
```

```
*
*          AREA          VOL NO
4000101    .0049952      1
```

```
*
*          LENGTH        VOL NO
4000301    10.0          1
```

```
*
*          VR ANG        VOL NO
4000601    0.0           1
```

```
*
*          ELV CH        VOL NO
4000701    0.0           1
```

```
*
*          ROUGH          HY DIA    VOL NO
4000801    6.667E-5      0.0       1
```

```
*
*          CTL FLG        VOL NO
4001001    0             1
```

```
*
*          CTL  PRESS      TEMP      ZERO      ZERO    AIR FLG    VOL NO
4001201    3  2258.30    531.30    0.0       0.0       0         1
```

* HPIS - TIME DEP JUNCTION *

* ELEV = 0.0 IN.

```
*
*          NAME          TYPE
4100000    ILHPISJ      TMDPJUN
```

```
*
*          FROM          TO  JUN AREA
4100101    420000000 400000000 .0049952
```

```
*
*          CTL FLG        TRIP      TABLE    VOLUME
4100200    1            408        P  262010000
```

*

	PRES(PSIA)	FLOW-F	FLOW-G	VELJ
4100201	-1.0	0.0000	0.0	0.0
4100202	0.0	0.0000	0.0	0.0
4100203	15.0	0.03219	0.0	0.0
4100204	332.25	0.02545	0.0	0.0
4100205	384.51	0.02434	0.0	0.0
4100206	431.70	0.02509	0.0	0.0
4100207	472.88	0.02400	0.0	0.0
4100208	510.39	0.02898	0.0	0.0
4100209	519.09	0.02371	0.0	0.0
4100210	561.93	0.02375	0.0	0.0
4100211	652.46	0.02531	0.0	0.0
4100212	729.93	0.02516	0.0	0.0
4100213	812.43	0.02329	0.0	0.0
4100214	820.29	0.01873	0.0	0.0
4100215	1123.66	0.01480	0.0	0.0
4100216	1158.0	0.01418	0.0	0.0
4100217	1258.0	0.01184	0.0	0.0
4100218	1348.0	0.00968	0.0	0.0
4100219	1407.0	0.00717	0.0	0.0
4100220	1455.0	0.00460	0.0	0.0
4100221	1560.0	0.00	0.0	0.0
4100222	1600.0	0.00	0.0	0.0

 * HPIS TIME DEPENDENT VOLUME *

*
 * INLET ELEV = OUTLET ELEV = 0.000 IN.

	NAME	TYPE				
4200000	ILHPISV	TMDPVOL				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
4200101	10.0	10.0	0.0	0.0	0.0	0.0
	ROUGH	HY DIA	CTL			
4200102	6.667E-5	0.0	0			
	CTL FLG					
4200200	3					
	TIME	PRESSURE	TEMP			
4200201	0.0	12.3	80.0			

 * ACCUMULATOR *

*
 * INLET ELEV = BOTTOM = 0.000 IN.
 * OUTLET ELEV = TOP = + 43.066 IN.

	NAME	TYPE				
4300000	ILACC	ACCUM				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
4300101	0.7085	3.5888	0.0	0.0	90.0	3.5888
	ROUGH	HY DIA	CTL			
4300102	6.667E-5	0.0	10			


```

*
*      PRESSURE      TEMP
4300200      615.0      80.0
*
*      TO  JUN AREA  F LOSS  R LOSS  VCAHS
4301101      400000000  .004995  17227.44  17227.44  000
*
*      VLIQ  LIQ LEV  LNLEN  ELEV  THICK  HTR-FLG  TNKRHO  TNKCP  NIT-K
4302200  1.582      0  30.0      0  .0574      0      0      0      0
*
*****
* COLD LEG...ECC INJECTION POINT TO DOWNCOMER INLET
*****
*
* REF DRAWINGS: 407986 (DOWNCOMER COLD LEG NOZZLE)
*
* INLET ELEV = OUTLET ELEV = 0.000 IN.
*
*      NAME      TYPE
2630000      C263      PIPE
*
*      NO VOL
2630001      1
*
*      AREA      VOL NO
2630101  .0396802      1 * 3 IN SCH-160 (ID = 2.624 IN)
*
*      LENGTH      VOL NO
2630301  2.1535      1 * COLD LEG DOWNCOMER NOZZLE
*
*      VR ANG      VOL NO
2630601  0.0      1
*
*      ELV CH      VOL NO
2630701  0.0      1
*
*      ROUGH      HY DIA      VOL NO
2630801  6.667E-5      0.0      1
*
*      CTL FLG      VOL NO
2631001  0      1
*
*      CTL  PRESS      TEMP      ZERO      ZERO      AIR FLG      VOL NO
2631201  3  2258.30  531.30      0.0      0.0      0      1
*
*
*
*
*
*
*****
* REACTOR VESSEL
* SIMULATOR
*
*****
* COLD LEG INLET ANNULUS TO DOWNCOMER TEE
*****
*
* REF DRAWINGS: ASSEMBLY - 407986
*                INNER LINER - 407990
*                OUTER LINER - 407991
*
* INLET ELEV = TOP = + 12.000 IN.
* OUTLET ELEV = BOTTOM = - 12.000 IN.

```

```

*
*      NAME      TYPE
1010000      COLDTEE      BRANCH
*
*      NO JUN      CTL
1010001          4          1
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
1010101      .1056970      2.0000      0.0          0.0          -90.0      -2.0000
*
*      ROUGH      HY DIA      CTL
1010102      6.667E-5      .142750      0
*
*      CTL      PRESS      TEMP
1010200      3      2258.30      531.30
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
1011101      101000000      181000000      7.46674E-4      0.0          0.0          100
1012101      101010000      110000000      0.026039      0.0          0.0          0
1013101      263010000      101000000      0.045082      1.5          1.5          001
1014101      363010000      101000000      0.045082      1.5          1.5          001
*
*      FLOW-F      FLOW-G      VELJ
1011201      0.5908          0.0          0.0
1012201      22.900          0.0          0.0
1013201      17.450          0.0          0.0
1014201      5.840          0.0          0.0
*
*****
* DOWNCOMER
*****
*
*      INLET ELEV = TOP      = - 12.000 IN.
*      OUTLET ELEV = BOTTOM = -214.770 IN.
*
*      NAME      TYPE
1100000      DCOMER      PIPE
*
*      NO VOL
1100001          10
*
*      AREA      VOL NO
1100101      0.030975      1 * INCLUDES REDUCING SECTION OF ANNULUS
1100102      0.026039      8 * DOWNCOMER PIPE
1100103      0.031502      9 * SLANTED PIPE + ENTRANCE HALF ANNULUS
1100104      0.0762104      10 * DISTRIBUTION ANNULUS
*
*      LENGTH      VOL NO
1100301      2.260833      1
1100302      1.000833      2
1100303      2.000000      7
1100304      1.465667      8
1100305      1.434751      9
1100306      0.962500      10
*
*      VR ANG      VOL NO
1100601      -90.0          8
1100602      -55.75          9
1100603      -90.0          10
*

```

*	ELV CH	VOL NO
1100701	-2.260833	1
1100702	-1.000833	2
1100703	-2.000000	7
1100704	-1.465667	8
1100705	-1.207667	9
1100706	-0.962500	10

*	ROUGH	HY DIA	VOL NO
1100801	6.667E-5	0.159535	1
1100802	6.667E-5	0.0	9
1100803	6.667E-5	0.111833	10

*	F LOSS	R LOSS	JUN NO	
1100901	0.0	0.0	6	
1100902	1.35	1.35	7	* MASS FLOW MEASUREMENT STATION
1100903	0.0	0.0	8	
1100904	0.0	0.0	9	

*	CTL FLG	VOL NO
1101001	0	10

*	VCAHS	JUN NO
1101101	0	9

*	CTL	PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO
1101201	3	2258.30	531.30	0.0	0.0	0	1
1101202	3	2258.30	531.30	0.0	0.0	0	2
1101203	3	2258.30	531.30	0.0	0.0	0	3
1101204	3	2258.30	531.30	0.0	0.0	0	4
1101205	3	2258.30	531.30	0.0	0.0	0	5
1101206	3	2258.30	531.30	0.0	0.0	0	6
1101207	3	2258.30	531.30	0.0	0.0	0	7
1101208	3	2258.30	531.30	0.0	0.0	0	8
1101209	3	2258.30	531.30	0.0	0.0	0	9
1101210	3	2258.30	531.30	0.0	0.0	0	10

*	CTL FLG
1101300	1

*	FLOW-F	FLOW-G	VELJ	JUN NO
1101301	22.900	0.0	0.0	9

* LOWER PLENUM *

* INLET ELEV = TOP = -214.770 IN.

* OUTLET ELEV = BOTTOM = -223.433 IN.

*	NAME	TYPE
1300000	LO-PLEN	BRANCH

*	NO JUN	CTL
1300001	3	1

*	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
1300101	0.322478	0.721917	0.0	0.0	-90.0	-0.721917

*	ROUGH	HY DIA	CTL
---	-------	--------	-----

```

1300102      6.667E-5   0.229414      0
*
*      CTL    PRESS    TEMP
1300200      3    2258.30   531.30
*
*      FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
1301101    110010000 130000000  0.0762104    1.0      1.0      100
1302101    130000000 140000000  0.075189     0.0      0.0      100
1303101    130010000 120000000  0.322478     0.0      0.0      000
*
*      FLOW-F    FLOW-G    VELJ
1301201    22.900      0.0      0.0
1302201    22.900      0.0      0.0
1303201      0.0      0.0      0.0
*
*****
* LOWER PLENUM LOWER VOLUME
*****
*
*   INLET ELEV = TOP      = -223.433 IN.
*   OUTLET ELEV = BOTTOM = -229.033 IN.
*
*      NAME      TYPE
1200000    LPLOVOL  SNGLVOL
*
*      AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
1200101    0.510279  0.466667     0.0      0.0      -90.0    -0.466667
*
*      ROUGH    HY DIA      CTL
1200102    6.667E-5  0.381247      0
*
*      CTL    PRESS    TEMP    ZERO
1200200      3    2258.30   531.30     0.0
*
*****
* CORE INLET
*****
*
*   INLET ELEV = BOTTOM = -214.770 IN.
*   OUTLET ELEV = TOP   = -195.140 IN.
*
*      NAME      TYPE
1400000    CORE-IN  SNGLVOL
*
*      AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
1400101    0.075189  1.635833     0.0      0.0      90.0     1.635833
*
*      ROUGH    HY DIA      CTL
1400102    6.667E-5  0.278329      0
*
*      CTL    PRESS    TEMP    ZERO
1400200      3    2258.30   531.30     0.0
*
*****
* CORE INLET JUNCTION
*****
*
*   ELEV = -195.140 IN.
*
*      NAME      TYPE

```

1450000 COREIN-JUN SNGLJUN

*
* FROM TO JUN AREA F LOSS R LOSS VCAHS
1450101 140010000 150000000 0.026780 0.2 0.1 0

* CTL FLOW-F FLOW-G VELJ
1450201 1 22.900 0.0 0.0

* AVERAGE CHANNEL *

* INLET ELEV = BOTTOM = -195.140 IN.
* OUTLET ELEV = TOP = - 51.140 IN.

* NAME TYPE
1500000 A-CHNEL PIPE

* NO VOL
1500001 6

* AREA VOL NO
1500101 0.030376 6

* AREA JUN NO
1500201 0.026780 5

* LENGTH VOL NO
1500301 2.0 6

* VR ANG VOL NO
1500601 +90.0 6

* ELV CH VOL NO
1500701 2.0 6

* ROUGH HY DIA VOL NO
1500801 6.667E-5 0.032836 6

* F LOSS R LOSS JUN NO
1500901 0.10 0.10 5

* CTL FLG VOL NO
1501001 0 6

* VCAHS JUN NO
1501101 0 5

* CTL PRESS TEMP ZERO ZERO AIR FLG VOL NO
1501201 3 2258.30 531.30 0.0 0.0 0 1
1501202 3 2258.30 531.30 0.0 0.0 0 2
1501203 3 2258.30 531.30 0.0 0.0 0 3
1501204 3 2258.30 591.90 0.0 0.0 0 4
1501205 3 2258.30 591.90 0.0 0.0 0 5
1501206 3 2258.30 591.90 0.0 0.0 0 6

* CTL FLG
1501300 1

* FLOW-F FLOW-G VELJ JUN NO

1501301 22.900 0.0 0.0 5

*

* UPPER CORE *

*

* INLET ELV = BOTTOM = -51.140 IN

* OUTLET ELV = TOP = -39.130 IN

*

* NAME TYPE
1610000 UP-CORE BRANCH

*

* NO JUN CTL
1610001 4 1

*

* AREA LENGTH VOLUME HZ ANG VR ANG ELV CH
1610101 0.057859 1.000833 0.0 0.0 90.0 1.000833

*

* ROUGH HY DIA CTL
1610102 6.667E-5 0.07561 0

*

* CTL PRESS TEMP
1610200 3 2258.30 591.90

*

* FROM TO JUN AREA F LOSS R LOSS VCAHS
1611101 150010000 161000000 0.026780 0.8 0.8 000
1612101 161010000 162000000 0.017208 0.0 0.0 100
1613101 182010000 161010000 0.0016085 0.0 0.0 100
1614101 186010000 161010000 0.004606 .43613 .43613 100

*

* FLOW-F FLOW-G VELJ
1611201 22.900 0.0 0.0
1612201 21.000 0.0 0.0
1613201 0.0 0.0 0.0
1614201 -1.900 0.0 0.0

*

* CORE OUTLET *

*

* INLET ELEV = BOTTOM = - 39.130 IN.

* OUTLET ELEV = TOP = - 6.000 IN.

*

* NAME TYPE
1620000 COREOUT BRANCH

*

* NO JUN CTL
1620001 1 1

*

* AREA LENGTH VOLUME HZ ANG VR ANG ELV CH
1620101 0.045640 2.760833 0.0 0.0 90.0 2.760833

*

* ROUGH HY DIA CTL
1620102 6.667E-5 0.120892 0

*

* CTL PRESS TEMP
1620200 3 2258.30 591.90

*

* FROM TO JUN AREA F LOSS R LOSS VCAHS
1621101 186000000 162000000 0.075341 .92664 .77720 00003

```

*
*      FLOW-F      FLOW-G      VELJ
1621201      0.500      0.0      0.0
*
*****
* HOT LEG OUTLET TEE
*****
*
*   INLET ELEV = BOTTOM = - 6.000 IN.
*   OUTLET ELEV = TOP   = + 23.000 IN.
*
*      NAME      TYPE
1630000      HOTOUT      BRANCH
*
*      NO JUN      CTL
1630001      4      1
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
1630101      0.050621      2.416667      0.0      0.0      90.0      2.416667
*
*      ROUGH      HY DIA      CTL
1630102      6.667E-5      0.143638      0
*
*      CTL      PRESS      TEMP
1630200      3      2258.30      592.30
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
1631101      163000000      201000000      0.045082      2.5      2.5      002
1632101      163000000      301000000      0.045082      2.5      2.5      002
1633101      162010000      163000000      0.037583      3.0      3.0      000
1634101      163010000      164000000      0.056700      0.0      0.0      000
*
*      FLOW-F      FLOW-G      VELJ
1631201      17.450      0.0      0.0
1632201      5.840      0.0      0.0
1633201      21.500      0.0      0.0
1634201      -2.360      0.0      0.0
*
*****
* TOP OF UPPER PLENUM
*****
*
*   INLET ELEV = BOTTOM = + 23.000 IN.
*   OUTLET ELEV = TOP   = + 53.600 IN.
*
*      NAME      TYPE
1640000      UPPLEN      SNGLVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
1640101      0.056700      2.5500      0.0      0.0      90.0      2.5500
*
*      ROUGH      HY DIA      CTL
1640102      6.667E-5      0.168707      0
*
*      CTL      PRESS      TEMP      ZERO
1640200      3      2258.30      588.00      0.0
*
*****
* UPPER HEAD TOP VOLUME
*****

```

```

*
*   INLET ELEV = TOP      = +166.760 IN.
*   OUTLET ELEV = BOTTOM   = +132.190 IN.
*
*
*          NAME      TYPE
1940000    UPHUPV    BRANCH
*
*          NO JUN      CTL
1940001          2      1
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
1940101    0.061685  2.880833    0.0          0.0        -90.0    -2.880833
*
*          ROUGH      HY DIA      CTL
1940102    6.667E-5  0.280250    0
*
*          CTL  PRESS      TEMP
1940200      3  2258.30    531.30
*
*          FROM      TO  JUN AREA      F LOSS      R LOSS      VCAHS
1941101    194010000 183000000  2.19233E-3    0.0          0.0          100
1942101    194010000 193000000  0.053694     0.0          0.0          000
*
*          FLOW-F      FLOW-G      VELJ
1941201    0.5908      0.0          0.0
1942201    -0.5908     0.0          0.0
*
*****
* UPPER HEAD - TOP MID VOLUME
*****
*
*   INLET ELEV = TOP      = +132.190 IN.
*   OUTLET ELEV = BOTTOM   = + 90.750 IN.
*
*
*          NAME      TYPE
1930000    TMUPHD    BRANCH
*
*          NO JUN      CTL
1930001          2      1
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
1930101    .053694    3.453333    0.0          0.0        -90.0    -3.453333
*
*          ROUGH      HY DIA      CTL
1930102    6.667E-5  0.206333    0
*
*          CTL  PRESS      TEMP
1930200      3  2258.30    531.30
*
*          FROM      TO  JUN AREA      F LOSS      R LOSS      VCAHS
1931101    193010000 192000000  0.052330     0.0          0.0          000
1932101    181010000 193010000  7.46674E-4    0.0          0.0          100
*
*          FLOW-F      FLOW-G      VELJ
1931201    0.0          0.0          0.0
1932201    0.5908     0.0          0.0
*
*****
* UPPER HEAD MIDDLE VOLUME
*****

```



```
*      INLET ELEV = TOP      = + 90.750 IN.          * GEOMETRY WITH UHI *
```

```
*      OUTLET ELEV = BOTTOM   = + 67.160 IN.          * TUBE REMOVED      *
```

```
*      *****
```

```
*      NAME      TYPE
```

```
1920000      LO-PLEN      BRANCH
```

```
*      NO JUN      CTL
```

```
1920001              2      1
```

```
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
```

```
1920101      0.052330      1.965833      0.0      0.0      -90.0      -1.965833
```

```
*      ROUGH      HY DIA      CTL
```

```
1920102      6.667E-5      0.178630      0
```

```
*      CTL PRESS      TEMP
```

```
1920200      3      2258.30      592.30
```

```
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
```

```
1921101      192010000      191000000      0.049603      0.0      0.0      000
```

```
1922101      192010000      182000000      0.0016085      5000.0      5000.0      000
```

```
*      FLOW-F      FLOW-G      VELJ
```

```
1921201      0.0      0.0      0.0
```

```
1922201      0.0      0.0      0.0
```

```
*      *****
```

```
*      UPPERHEAD LOWER VOLUME      *
```

```
*      *****
```

```
*      INLET ELEV = TOP      = + 67.160 IN.
```

```
*      OUTLET ELEV = BOTTOM   = + 61.440 IN.
```

```
*      NAME      TYPE
```

```
1910000      UPHLOV      PIPE
```

```
*      NO VOL
```

```
1910001              1
```

```
*      AREA      VOL NO
```

```
1910101      0.049603      1
```

```
*      LENGTH      VOL NO
```

```
1910301      0.476667      1
```

```
*      VR ANG      VOL NO
```

```
1910601      -90.0      1
```

```
*      ELV CH      VOL NO
```

```
1910701      -0.476667      1
```

```
*      ROUGH      HY DIA      VOL NO
```

```
1910801      6.667E-5      0.138401      1
```

```
*      CTL FLG      VOL NO
```

```
1911001              0      1
```

```
*      CTL PRESS      TEMP      ZERO      ZERC      AIR FLG      VOL NO
```

```
1911201      3      2258.30      592.30      0.0      0.0      0      1
```

```

*
*****
* BYPASS LINE FROM DC UPPER INLET ANNULUS TO UPPER HEAD *
*****
*
*   INLET ELEV = BOTTOM = + 12.000 IN.
*   OUTLET ELEV = TOP   = + 90.750 IN.
*
*           NAME      TYPE
1810000     BPLINE     PIPE
*
*           NO VOL
1810001           2
*
*           AREA      VOL NO
1810101  7.46674E-4    2
*
*           AREA      JUN NO
1810201  1.09978E-4    1
*
*           LENGTH    VOL NO
1810301  3.421917      1
1810302  4.390583      2    * INCLUDES HORIZONTAL SECTION
*
*           HZ ANG     VOL NO
1810501    0.0         2
*
*           VR ANG     VOL NO
1810601    90.0        2
*
*           ELV CH     VOL NO
1810701  3.421917      1
1810702  3.140583      2
*
*           ROUGH      HY DIA    VOL NO
1810801  5.000E-6      0.0       2
*
*           F LOSS     R LOSS    JUN NO
1810901  2.5700        2.5700    1    * ADJUST TO GET 0.9%
*
*           CTL FLG     VOL NO
1811001    0           2
*
*           VCAHS      JUN NO
1811101    000         1
*
*           CTL  PRESS    TEMP    ZERO    ZERO    AIR FLG    VOL NO
1811201    3  2258.30    531.30    0.0    0.0        0        1
1811202    3  2258.30    531.30    0.0    0.0        0        2
*
*           CTL FLG
1811300    1
*
*           FLOW-F    FLOW-G    VELJ    JUN NO
1811301    0.5908      0.0      0.0      1
*
*****
* CORE SUPPORT COLUMN(S) - BOTH MODELED AS SINGLE FLOW PATH *
*****
*

```

* INLET ELEV = TOP = + 67.160 IN.
* OUTLET ELEV = BOTTOM = - 39.130 IN.

*
* NAME TYPE
1820000 SUPTUB PIPE

*
* NO VOL
1820001 1

*
* AREA VOL NO
1820101 0.0016085 1

*
* LENGTH VOL NO
1820301 8.85750 1

*
* VR ANG VOL NO
1820601 -90.0 1

*
* ELV CH VOL NO
1820701 -8.85750 1

*
* ROUGH HY DIA VOL NO
1820801 5.000E-6 0 1

*
* CTL FLG VOL NO
1821001 0 1

*
* CTL PRESS TEMP ZERO ZERO AIR FLG VOL NO
1821201 3 2258.30 592.30 0.0 0.0 0 1

* CONTROL ROD GUIDE TUBE (TOP) *

*
* INLET ELEV = TOP = +132.190 IN.
* OUTLET ELEV = BOTTOM = + 84.200 IN.

*
* NAME TYPE
1830000 GUITUB1 PIPE

*
* NO VOL
1830001 1

*
* AREA VOL NO
1830101 2.19233E-3 1

*
* LENGTH VOL NO
1830301 3.999167 1

*
* VR ANG VOL NO
1830601 -90.0 1

*
* ELV CH VOL NO
1830701 -3.999167 1

*
* ROUGH HY DIA VOL NO
1830801 5.000E-6 0.0 1

*
* CTL FLG VOL NO
1831001 0 1

```

*
*      CTL    PRESS    TEMP    ZERO    ZERO    AIR FLG    VOL NO
1831201    3  2258.30  592.30    0.0    0.0        0        1
*
*****
* CROSS-FLOW VOLUME IN GUIDE TUBE THROUGH DRILL HOLES TO UPPER PLENUM *
*****
*
*   INLET ELEV = TOP      = + 84.200 IN.
*   OUTLET ELEV = BOTTOM   = + 23.000 IN.
*
*      NAME      TYPE
1840000    GUITUB2  BRANCH
*
*      NO JUN      CTL
1840001      3      1
*
*      AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
1840101  2.19233E-3  5.1000    0.0      0.0     -90.0   -5.1000
*
*      ROUGH    HY DIA      CTL
1840102  5.000E-6    0.0      0
*
*      CTL    PRESS    TEMP
1840200    3  2258.30  600.00
*
*      FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
1841101  183010000 184000000  2.19233E-3    0.0      0.0      0
1842101  184010000 185000000  2.19233E-3    0.0      0.0      0
1843101  184000000 164010000  4.26106E-3  5000.0    0.0      2
* 8 -- 5/16 IN. DIAMETER HOLES CONNECT GUIDE TUBE TO UPPER PLENUM (164)
*
*      FLOW-F    FLOW-G    VELJ
1841201    2.3600    0.0      0.0
1842201    2.3600    0.0      0.0
1843201   -1.4000    0.0      0.0
*
*****
* MIDDLE PART OF GUIDE TUBE *
*****
*
*   INLET ELEV = TOP      = + 23.000 IN.
*   OUTLET ELEV = BOTTOM   = - 6.000 IN.
*
*      NAME      TYPE
1850000    GUITUB3  PIPE
*
*      NO VOL
1850001      1
*
*      AREA    VOL NO
1850101  2.19233E-3    1
*
*      LENGTH    VOL NO
1850301  2.416667    1
*
*      VR ANG    VOL NO
1850601   -90.0      1
*
*      ELV CH    VOL NO

```

```

1850701      -2.416667          1
*
*           ROUGH       HY DIA     VOL NO
1850801      5.000E-6         0.0        1
*
*           CTL FLG      VOL NO
1851001              0            1
*
*   CTL    PRESS       TEMP       ZERO       ZERO    AIR FLG    VOL NO
1851201      3  2258.30   591.90       0.0       0.0        0        1
*
*****
* LOWER PART OF GUIDE TUBE (SLOTTED SECTION)
*****
* REF DRAWING: 408010
*
* INLET ELEV = TOP      = - 6.000 IN.
* OUTLET ELEV = BOTTOM  = - 39.130 IN.
*
* NAME             TYPE
1860000     GUISLOT    BRANCH
*
* NO JUN          CTL
1860001              1            1
*
* AREA           LENGTH     VOLUME     HZ ANG     VR ANG     ELV CH
1860101     0.010809   2.760833     0.0        0.0       -90.0    -2.760833
*
* ROUGH         HY DIA         CTL
1860102     5.000E-6   0.120415        0
*
* CTL    PRESS       TEMP
1860200      3  2258.30   591.90
*
* FROM          TO    JUN AREA     F LOSS     R LOSS     VCAHS
1861101     185010000 186000000  2.19233E-3 .43613     .43613     100
*
* FLOW-F        FLOW-G        VELJ
1861201     -1.4000         0.0        0.0
*
*
*
*
*****
* BROKEN
* LOOP
*****
* HOT LEG
*****
* REF DRAWINGS:  HOT LEG NOZZLE      - 407975
*                  1.5ABL-1 (SP-50) - 407670
*                  1.5ABL-14A (SP-55) - 414670
*                  1.5ABL-30 (SP-56) - 414671
*                  1.5ABL-31 (SP-57) - 414672
*                  1.5ABL-32 (SP-58) - 414673
*                  1.5ABL-33 (SP-59) - 414674
*                  INLET PLENUM      - 414272
*
* INLET ELEV = + 8.500 IN.
* OUTLET ELEV = + 71.969 IN.
*
* NAME             TYPE

```

3010000	BL-HL	PIPE					
*							
*	NO VOL						
3010001	6						
*							
*	AREA	VOL NO					
3010101	0.0268943	1	*	3 IN. SCH-160			
3010102	0.0097643	6	*	1.5 IN SCH-160			
*							
*	LENGTH	VOL NO					
3010301	2.1725000	1	*	HOT LEG NOZZLE			
3010302	2.2101267	3	*	SPOOL PIECE - 50			
3010303	2.7245243	4	*	SP-55			
3010304	2.3580833	5	*	SP-56,57,58 & 90 BEND OF 55			
3010305	1.9753140	6	*	SP-59, AND INLET PLENUM			
*							
*	HZ ANG	VOL NO					
3010501	0.0	6					
*							
*	VR ANG	VOL NO					
3010601	0.0	3					
3010602	+45.0	4					
3010603	+90.0	5					
3010604	+45.0	6					
*							
*	ELV CH	VOL NO					
3010701	0.0	3					
3010702	1.4025000	4					
3010703	2.3580833	5					
3010704	1.5284935	6					
*							
*	ROUGH	HY DIA	VOL NO				
3010801	6.667E-5	0.0	6				
*							
*	F LOSS	R LOSS	JUN NO				
3010901	0.3	0.3	1				
3010902	0.1	0.1	2				
3010903	0.8	0.8	3				
3010904	0.8	0.8	5				
*							
*	CTL FLG	VOL NO					
3011001	0	6					
*							
*	VCAHS	JUN NO					
3011101	0	5					
*							
*	CTL	PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO
3011201	3	2258.30	592.30	0.0	0.0	0	1
3011202	3	2258.30	592.30	0.0	0.0	0	2
3011203	3	2258.30	592.30	0.0	0.0	0	3
3011204	3	2258.30	592.30	0.0	0.0	0	4
3011205	3	2258.30	592.30	0.0	0.0	0	5
3011206	3	2258.30	592.30	0.0	0.0	0	6
*							
*	CTL FLG						
3011300	1						
*							
*	FLOW-F	FLOW-G	VELJ	JUN NO			
3011301	5.846	0.0	0.0	5			
*							

* STEAM GENERATOR INLET *

*

* REF DRAWING: 414272 SH.2

*

* ELEV = +71.969 IN.

*

	NAME	TYPE
3050000	J305	SNGLJUN

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
3050101	301010000	310000000	0.0097643	0.0	0.0	000

*

	CTL	FLOW-F	FLOW-G	VELJ
3050201	1	5.840	0.0	0.0

*

* STEAM GENERATOR INLET PLENUM *

*

* REFERENCE - TYPE-II (BROKEN LOOP) STEAM GENERATOR PANT-LEG DRWG,
AND PLENUM DRWG. 414272 (1,2)

*

* NOTE - INLET PLENUM ENTRANCE IS CIRCULAR (DIA=1.388 IN),
PLENUM TAPERS OUTWARD, NONUNIFORMLY, WITH RISE TO
TUBE SHEET INLET (INLET PLENUM OUTLET).
OUTLET IS RECTANGULAR WITH RADIUS CORNERS.

*

* INLET ELEV = + 71.969 IN.

* OUTLET ELEV = + 81.594 IN.

*

	NAME	TYPE
3100000	BLSGIP	SNGLVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
3100101	0.0	0.8020833	.0495847	0.0	90.0	0.8020833

*

	ROUGH	HY DIA	CTL
3100102	6.667E-5	0.2600218	0

*

	CTL	PRESS	TEMP	ZERO
3100200	3	2258.30	592.30	0.0

*

* BROKEN LOOP STEAM GENERATOR TUBE SHEET *

*

* REF DRAWING: 418972

*

* INLET ELEV = + 81.594 IN. (BOTTOM OF TUBE SHEET)

* OUTLET ELEV = +102.604 IN. (TOP OF TUBE SHEET)

*

	NAME	TYPE
3150000	BLTS-IN	BRANCH

*

	NO JUN	CTL
3150001	2	1

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
3150101	0.0060544	1.751830	0.0	0.0	88.07	1.7508333

```

*
*      ROUGH      HY DIA      CTL
3150102      5.000E-6      .0620833      0
*
*      CTL      PRESS      TEMP      ZERO
3150200      3      2250.00      548.00
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
3151101      310010000      315000000      0.0060544      0.0      0.0      100
3152101      315010000      320000000      0.0060544      0.0      0.0      000
*
*      FLOW-F      FLOW-G      VELJ
3151201      7.310      0.0      0.0
3152201      7.310      0.0      0.0
*
*****
* STEAM GENERATOR TUBE BUNDLE *
*****
*
* REF DRAWINGS: 418977 & 418980
*
* INLET ELEV = OUTLET ELEV = +102.604 IN. (TOP OF TUBE SHEET)
*
* ELEV LONG TUBE = 391.00 IN. ABOVE TOP OF TUBE SHEET
* ELEV SHORT TUBE = 336.00 IN. ABOVE TOP OF TUBE SHEET
*
* ELEV MODEL TUBE = 363.50 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
3200000      BSGTUB      PIPE
*
*      NO VOL
3200001      8
*
*      AREA      VOL NO
3200101      6.0544E-3      8
*
*      LENGTH      VOL NO
3200301      7.7916667      1
3200302      7.5000000      3
3200303      7.5428097      5
3200304      7.5000000      7
3200305      7.7916667      8
*
*      HZ ANG      VOL NO
3200501      -90.0      8
*
*      VR ANG      VOL NO
3200601      +90.0      4
3200602      -90.0      8
*
*      ELV CH      VOL NO
3200701      +7.7916667      1
3200702      +7.5000000      3
3200703      +7.5000000      4
3200704      -7.5000000      5
3200705      -7.5000000      7
3200706      -7.7916667      8
*
*      ROUGH      HY DIA      VOL NO

```

```

* VOLUMES 2 & 3, 6 & 7 HAVE LENGTHS
* AND ELEVATIONS EQUAL TO THEIR CORRES-
* PONDING SECONDARY SIDE VOLUMES.
* VOLUMES 4 & 5 ARE EACH HALF OF THE
* 180 DEGREE BEND.

```


3200801	5.000E-6	.0620833	8				
*							
*	F LOSS	R LOSS	JUN NO				
3200901	0.34	0.34	7				
*							
*	CTL FLG	VOL NO					
3201001	0	8					
*							
*	CTL FLG	JUN NO					
3201101	0	7					
*							
*	CTL PRESS	TEMP	ZERO	ZERO	AIR FLG	VOL NO	
3201201	3 2250.00	548.00	0.0	0.0	0	4	
3201202	3 2250.00	548.00	0.0	0.0	0	8	
*							
*	CTL FLG						
3201300	1						
*							
*	FLOW-F	FLOW-G	VELJ	JUN NO			
3201301	7.310	0.0	0.0	7			
*							

* STEAM GENERATOR SECONDARY VOLUME *							

*							
*	REF DRAWINGS: ASSEMBLY - \$\$\$\$\$\$	BAFFLE PLATES - \$\$\$\$\$\$					
*	SEPARATOR - \$\$\$\$\$\$						
*							
*	INLET ELEV = 13.000 IN. ABOVE TOP OF TUBE SHEET						
*	OUTLET ELEV = 445.375 IN. ABOVE TOP OF TUBE SHEET						
*							
*	NAME	TYPE					
7000000	BSGSEC	PIPE					
*							
*	NO VOL						
7000001	5						
*							
*	AREA	VOL NO					
7000101	0.0	5					
*							
*	AREA	JUN NO					
7000201	0.0242668	3	* BAFFLE PLATES				
7000202	0.0203190	4	* 180 DEG RETURN - TOP OF SHORT TUBE				
*							
*	LENGTH	VOL NO					
7000301	6.7083333	1					
7000302	7.5000000	4					
7000303	6.8229167	5					
*							
*	VOLUME	VOL NO					
7000401	0.2213819	1					
7000402	0.2476839	2					
7000403	0.2461911	3					
7000404	0.2649840	4					
7000405	0.3268035	5					
*							
*	VR ANG	VOL NO					
7000601	+90.0	5					
*							
*	ELV CH	VOL NO					

7000701	6.7083333	1
7000702	7.5000000	4
7000703	6.8229167	5

*

	ROUGH	HY DIA	VOL NO
7000802	6.667E-5	0.0659845	3
7000803	6.667E-5	0.0753070	4
7000804	6.667E-5	0.1934227	5

*

	CTL FLG	VOL NO
7001001	0	5

*

	AHS	JUN NO	
7001101	100	3	* BAFFLE PLATES
7001102	100	4	* 180 DEG RETURN

*

	CTL	PRESS	QUALS	ZERO	ZERO	AIR FLG	VOL NO
7001201	2	876.000	0.00880	0.0	0.0	0	5

*

	CTL FLG
7001300	0

*

	VEL-F	VEL-G	VELJ	JUN NO
7001301	2.4000	3.4000	0.0	1
7001302	3.5000	4.8000	0.0	2
7001303	4.0000	6.4000	0.0	3
7001304	3.4000	7.6000	0.0	4

*

 * BROKEN LOOP STEAM GENERATOR SECONDARY RISER (TOP) (SWIRL VANE) *

*

* REF DRAWING: \$\$\$\$\$

*

* INLET ELEV = 445.375 IN. ABOVE TOP OF TUBE SHEET
 * OUTLET ELEV = 461.375 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7010000	SWIRL	BRANCH

*

	NO JUN	CTL
7010001	2	0

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7010101	0.0	1.3333333	.5794734	0.0	90.0	1.3333333

*

	ROUGH	HY DIA	CTL
7010102	6.667E-5	.6944443	0

*

	CTL	PRESS	QUALS	ZERO
7010200	2	876.000	1.00	

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
7011101	700010000	701000000	.0458694	50.0	50.0	100
7012101	701000000	711000000	.0205061	1.5	1.5	00000

*

	VEL-F	VEL-G	VELJ
7011201	0.3500	0.3300	0.0
7012201	0.0	0.0	0.0

*

* BROKEN LOOP STEAM GENERATOR PRELIMINARY SEPARATOR *

*
* REF DRAWING: \$\$\$\$\$\$

*
* INLET ELEV = 461.375 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 465.875 IN. ABOVE TOP OF TUBE SHEET

	NAME	TYPE				
7030000	BLSGPSP	BRANCH				
	NO JUN	CTL				
7030001	1	0				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7030101	0.0	0.375	.1534235	0.0	90.0	0.375
	ROUGH	HY DIA	CTL			
7030102	6.667E-5	.2429779	0			
	CTL PRESS	QUALS	ZERO			
7030200	2 876.000	1.0				
	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
7031101	701010000	703000000	.3477297	0.0	0.0	100
	VEL-F	VEL-G	VELJ			
7031201	0.3500	0.3500	0.0			

* BROKEN LOOP STEAM GENERATOR SECONDARY SEPARATOR *

*
* REF DRAWING: \$\$\$\$\$\$

*
* INLET ELEV = 461.375 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 465.875 IN. ABOVE TOP OF TUBE SHEET

	NAME	TYPE				
7040000	BSGSEP	SEPARATR				
	NO JUN	CTL				
7040001	3	0				
	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7040101	0.0	0.375	.1002201	0.0	90.0	0.375
	ROUGH	HY DIA	CTL			
7040102	6.667E-5	0.0	0			
	CTL PRESS	QUALS	ZERO			
7040200	2 876.000	1.00				
	FROM	TO	JUN AREA	F LOSS	R LOSS	CAHS VOIDGF
7041101	704010000	705000000	.0796875	0.0	0.0	1000 1.00
7042101	704000000	712000000	.0032519	50.0	50.0	1000 0.15
7043101	703000000	704000000	.2672536	0.0	0.0	1003
	VEL-F	VEL-G	VELJ			

7041201	0.3500	0.3500	0.0
7042201	0.3500	0.3500	0.0
7043201	0.3500	0.3500	0.0

*

 * BROKEN LOOP STEAM GENERATOR STEAM DONE *

*

* REF DRAWING: \$\$\$\$\$

*

* INLET ELEV = 465.875 IN. ABOVE TOP OF TUBE SHEET
 * OUTLET ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7050000	BLSGSD	SNGLVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7050101	0.0	.8541667	.0680664	0.0	90.0	.8541667

*

	ROUGH	HY DIA	CTL
7050102	6.667E-5	.3836702	0

*

	CTL	PRESS	QUALS	ZERO
7050200	2	876.000	1.00	0.0

*

 * BROKEN LOOP STEAM GENERATOR RISER TO DOWNCOMER PIPE - MUFFLER *

*

* REF DRAWING: ASSEMBLY - \$\$\$\$\$

*

* INLET ELEV = 445.375 IN. ABOVE TOP OF TUBE SHEET
 * OUTLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7110000	BSGMUF	PIPE

*

	NO VOL
7110001	1

*

	AREA	VOL NO
7110101	0.0	1

*

	LENGTH	VOL NO
7110301	5.5088494	1

*

	VOLUME	VOL NO
7110401	0.6232431	1

*

	VR ANG	VOL NO
7110601	-30.0	1

*

	ELV CH	VOL NO
7110701	-2.8229167	1

*

	ROUGH	HY DIA	VOL NO
7110801	6.667E-5	.3989363	1

*

	CTL FLG	VOL NO
7111001	0	1

```

*
*      CTL    PRESS    QUALS    ZERO    ZERO    AIR FLG    VOL NO
7111201    2    876.000    0.0    0.0    0.0    0    1
*
*****
*  BROKEN LOOP STEAM GENERATOR RISER TO DOWNCOMER PIPE - DRAINS  *
*****
*
*  REF DRAWING:  ASSEMBLY - $$$$$$
*
*  INLET ELEV  = 461.375 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7120000    BSGDRN    PIPE
*
*      NO VOL
7120001    1
*
*      AREA      VOL NO
7120101    0.0    1
*
*      LENGTH    VOL NO
7120301    8.9387346    1
*
*      VOLUME     VOL NO
7120401    0.0718342    1
*
*      VR ANG     VOL NO
7120601    -30.0    1
*
*      ELV CH     VOL NO
7120701    -4.15625    1
*
*      ROUGH      HY DIA    VOL NO
7120801    6.667E-5    .0751667    1
*
*      CTL FLG    VOL NO
7121001    0    1
*
*      CTL    PRESS    QUALS    ZERO    ZERO    AIR FLG    VOL NO
7121201    2    876.000    0.0    0.0    0.0    0    1
*
*****
*  BROKEN LOOP STEAM GENERATOR SECONDARY DOWNCOMER (TOP - HORIZONTAL)  *
*****
*
*  REF DRAWING:  $$$$$$
*
*  INLET ELEV  = 411.500 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7130000    BSGDN    BRANCH
*
*      NO JUN     CTL
7130001    3    0
*
*      AREA      LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
7130101    0.0    3.1426389    .0366917    0.0    0.0    0.0

```

```

*
*          ROUGH      HY DIA      CTL
7130102    6.667E-5    .1316182    0
*
*          CTL  PRESS      QUALS      ZERO
7130200    2  876.000    1.00
*
*          FROM      TO  JUN AREA      F LOSS      R LOSS      VCAHS
7131101    711010000  713000000    .0120117    3.5      3.5      000
7132101    712010000  713000000    .0080362    50.0     50.0     000
7133101    713010000  714000000    .0103869    0.0      0.0      0
*
*          VEL-F      VEL-G      VELJ
7131201    0.3500    0.3300    0.0
7132201    0.0      0.0      0.0
7133201    0.3500    0.3300    0.0
*
*****:*****
*  BROKEN LOOP STEAM GENERATOR SECONDARY DOWNCOMER  *
*****
*
*  REF DRAWING:  ASSEMBLY - $$$$$$
*                FILLERS  - $$$$$$
*
*  INLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 6.500 IN. ABOVE TOP OF TUBE SHEET
*
*          NAME      TYPE
7140000    BSGDNC    PIPE
*
*          NO VOL
7140001    5
*
*          AREA      VOL NO
7140101    .0103869    5
*
*          AREA      JUN NO
7140201    .0103869    4
*
*          LENGTH      VOL NO
7140301    4.0891869    1
7140302    7.5000000    4
7140303    7.3391869    5
*
*          VR ANG      VOL NO
7140601    -90.0      5
*
*          ELV CH      VOL NO
7140701    -4.0000    1
7140702    -7.5000    4
7140703    -7.2500    5
*
*          ROUGH      HY DIA      VOL NO
7140801    6.667E-5    0.115      5
*
*          CTL FLG      VOL NO
7141001    0      5
*
*          AHS      JUN NO
7141101    0      4

```

```

*
*      CTL   PRESS   QUALS   ZERO   ZERO   AIR FLG   VOL NO
7141201   2  876.000   0.0    0.0    0.0      0      5
*
*      CTL FLG
7141300      0
*
*      VEL-F   VEL-G   VELJ   JUN NO
7141301   6.9000   6.5900   0.0    4
*
*****
*  BROKEN LOOP STEAM GENERATOR SECONDARY DOWNCOMER (BOTTOM - HORIZONTAL)*
*****
*
*  REF DRAWING:  $$$$$$
*
*  INLET ELEV = 6.500 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 6.500 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7150000   BSGDNB   BRANCH
*
*      NO JUN      CTL
7150001      3      0
*
*      AREA   LENGTH   VOLUME   HZ ANG   VR ANG   ELV CH
7150101      0.0   7.8734167   .0972227   0.0      0.0      0.0
*
*      ROUGH   HY DIA      CTL
7150102   6.667E-5   .1302273      0
*
*      CTL   PRESS   QUALS   ZERO
7150200   2  876.000   0.00
*
*      FROM      TO   JUN AREA   F LOSS   R LOSS   VCAHS
7151101   714010000 715000000   .0103869   0.0      0.0      000
7152101   715010000 716000000   .0513379   50.0     50.0     00001
7153101   715000000 720010000   .0103869   0.0      0.0     20002
*
*      VEL-F   VEL-G   VELJ
7151201   0.3500   0.3300   0.0
7152201   0.3500   0.3300   0.0
7153201   0.0      0.0      0.0
*
*****
*  BROKEN LOOP STEAM GENERATOR RISER BOTTOM VOLUME BELOW FEEDWATER INLET*
*****
*
*  REF DRAWING:  $$$$$$
*
*  INLET ELEV = 0.000 IN. ABOVE TOP OF TUBE SHEET
*  OUTLET ELEV = 13.000 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7160000   BSGRSB   BRANCH
*
*      NO JUN      CTL
7160001      1      0
*
*      AREA   LENGTH   VOLUME   HZ ANG   VR ANG   ELV CH

```

7160101	0.0	1.083333	.0344994	0.0	90.0	1.083333
*						
	ROUGH	HY DIA	CTL			
7160102	6.667E-5	.0659845	0			
*						
	CTL	PRESS	QUALS	ZERO		
7160200	2	876.000	0.00			
*						
	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
7161101	716010000	700000000	.0242668	0.0	0.0	100
*						
	VEL-F	VEL-G	VELJ			
7161201	0.3500	0.3300	0.0			
*						

 * BROKEN LOOP STEAM GENERATOR BOTTOM FEEDWATER PIPE *

* REF DRAWING: ASSEMBLY - \$\$\$\$\$

* INLET ELEV = -3.500 IN. ABOVE TOP OF TUBE SHEET
 * OUTLET ELEV = 6.500 IN. ABOVE TOP OF TUBE SHEET

	NAME	TYPE				
7200000	BSGFED	PIPE				
*						
	NO VOL					
7200001	1					
*						
	AREA	VOL NO				
7200101	.0103869	1				
*						
	LENGTH	VOL NO				
7200301	.8333333	1				
*						
	VR ANG	VOL NO				
7200601	90.0	1				
*						
	ELV CH	VOL NO				
7200701	.8333333	1				
*						
	ROUGH	HY DIA	VOL NO			
7200801	6.667E-5	0.115	1			
*						
	CTL FLG	VOL NO				
7201001	0	1				
*						
	CTL	PRESS	QUALS	ZERO	ZERO	AIR FLG
7201201	2	876.000	0.0	0.0	0.0	1
*						

 * STEAM GENERATOR SECONDARY - MAIN FEEDWATER JUNCTION *

* ELEV = 411.5 IN. ABOVE TOP OF TUBE SHEET - TOP FEED (TO 726)
 * ELEV = 6.5 IN. ABOVE TOP OF TUBE SHEET - BOTTOM FEED (TO 720)

	NAME	TYPE
7220000	BSGFWJ	TMDPJUN

* FROM TO JUN AREA
7220101 724000000 720000000 0.004 * BOT FEED

*
* CTL FLG TRIP
*7220200 1 415

*
* TIME FLOW-F FLOW-G VELJ
*7220201 -1.0 0.56119 0.0 0.0
*7220202 0.0 0.56119 0.0 0.0
*7220203 24.0 0.56119 0.0 0.0
*7220204 26.0 0.0 0.0 0.0

*
* FOR STEADY STATE - INPUT FOR KEEPING STEAM GENERATOR MASS CONSTANT,
* PUT IN WHAT GOES OUT STEAM VALVE - (COMMENT OUT CARDS 71002XX ABOVE)

*
7220200 1 420 CNTRLVAR 710
* TABLE TAKES INTO ACCOUNT CONVERSION OF KG TO LB
7220201 -10.0 -22.046 0.0 0.0
7220202 0.0 0.0 0.0 0.0
7220203 0.1 0.22046 0.0 0.0
7220204 10.0 22.046 0.0 0.0

*

* STEAM GENERATOR SECONDARY - MAIN FEEDWATER VOLUME *

*
* NAME TYPE
7240000 BSGFWV TMDPVOL
*
* AREA LENGTH VOLUME HZ ANG VR ANG ELV CH
7240101 10.00 10.00 0.0 0.0 0.0 0.0

*
* ROUGH HY DIA CTL
7240102 0.0 0.0 0

*
* CTL FLG
7240200 3

*
* TIME PRESSURE TEMP
7240201 0.0 1250.0 450.0

*

* BREAK VALVE *

*
* TOP FEEDLINE BREAK CONNECTS FROM 727 INLET
* BOTTOM FEEDLINE BREAK CONNECTS FROM 720 INLET

*
** NAME TYPE
*7250000 BRK-VLV VALVE

**
** FROM TO JUN AREA F LOSS R LOSS VCAHS
*7250101 720000000 790000000 0.0097643 0.0 0.0 000

**
** CD1 CD2
*7250102 0.90 0.80

**
** CTL FLOW-F FLOW-G VELJ
*7250201 1 0.0 0.0 0.0

```

**
**          VLV TYPE
*7250300      TRPVLV
**
**          TRIP
*7250301      402
**
*****
* CONTAINMENT
*****
*
*   ELEV = 0.000 IN.
*
**          NAME      TYPE
*7900000      FEEDCTN  TMDPVOL
**
**          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
*7900101      10.0      10.0      0.0      0.0      0.0      0.0
**
**          ROUGH      HY DIA  CTL
*7900102      0.0      0.0      0
**
**          CTL FLG
*7900200      2
**
**          TIME  PRESSURE  QUALE
*7900201      0.0      12.3      1.0
**
*****
* BROKEN LOOP STEAM GENERATOR TOP FEEDWATER PIPE
*****
*
*   REF DRAWING:  $$$$$$
*
*   INLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*   OUTLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*
**          NAME      TYPE
7260000      BSGXFD  BRANCH
*
*          NO JUN      CTL
7260001      2          0
*
**          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
7260101      .0103869  2.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA  CTL
7260102      6.667E-5  0.115      0
*
*          CTL  PRESS  QUALS  ZERO
7260200      2  876.000  0.00
*
*          FROM      TO  JUN AREA  F LOSS  R LOSS  VCAHS
7261101      726010000 714000000 .0103869  0.0      0.0      000
7262101      726000000 727010000 .0103869  0.0      0.0      20002
*
*          VEL-F      VEL-G      VELJ
7261201      0.0      0.0      0.0
7262201      0.0      0.0      0.0
*

```

```

*****
* BROKEN LOOP STEAM GENERATOR TOP FEEDWATER BREAK PIPE
*****
*
* REF DRAWING: ASSEMBLY - $$$$$
*
* INLET ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
* OUTLET ELEV = 401.500 IN. ABOVE TOP OF TUBE SHEET
*
* NAME TYPE
7270000 BSGTBK PIPE
*
* NO VOL
7270001 1
*
* AREA VOL NO
7270101 0.0103869 1
*
* LENGTH VOL NO
7270301 0.8333333 1
*
* VR ANG VOL NO
7270601 +90.0 1
*
* ELV CH VOL NO
7270701 +0.8333333 1
*
* ROUGH HY DIA VOL NO
7270801 6.667E-5 0.115 1
*
* CTL FLG VOL NO
7271001 0 1
*
* CTL PRESS QUALS ZERO ZERO AIR FLG VOL NO
7271201 2 876.000 0.0 0.0 0.0 0 1
*
*****
* STEAM GENERATOR SECONDARY - AUXILARY FEEDWATER JUNCTION
*****
*
* ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET
*
* NAME TYPE
7280000 BSGAFWJ TMDPJUN
*
* FROM TO JUN AREA
7280101 7290000000 7260000000 .004
*
* CTL FLG TRIP
7280200 1 417
*
* TIME FLOW-F FLOW-G VELJ
7280201 -1.0 0.0 0.0 0.0
7280202 0.0 0.0 0.0 0.0
7280206 2000.0 0.0 0.0 0.0
*
*****
* STEAM GENERATOR SECONDARY - AUXILARY FEEDWATER VOLUME
*****
*

```

* ELEV = 411.500 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7290000	BSGAFWV	TMDPVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7290101	10.00	10.00	0.0	0.0	0.0	0.0

*

	ROUGH	HY DIA	CTL
7290102	0.0	0.0	0

*

	CTL FLG
7290200	3

*

	TIME	PRESSURE	TEMP
7290201	0.0	900.0	80.0

*

* STEAM GENERATOR SECONDARY - RELIEF VALVE *

*

* ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7340000	BSGRV	VALVE

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
7340101	705010000	740000000	.007	0.0	0.0	100

*

	CTL	FLOW-F	FLOW-G	VELJ
7340201	1	0.0	0.0	0.0

*

	VLV TYPE
7340300	TRPVLV

*

	TRIP
7340301	671

*

* STEAM GENERATOR SECONDARY - TIME DEP RELIEF DISCHARGE VOLUME *

*

* ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET

*

	NAME	TYPE
7400000	BSGRDV	TMDPVOL

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
7400101	10.0	10.00	0.0	0.0	0.0	0.0

*

	ROUGH	HY DIA	CTL
7400102	0.0	0.0	0

*

	CTL FLG
7400200	2

*

	TIME	PRESSURE	QUALS
7400201	0.0	12.3	1.0

*

```

* STEAM GENERATOR SECONDARY - DISCHARGE JUNCTION VALVE *
*****
*
*   ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7350000      BSGDJ      VALVE
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
7350101      705010000 750000000      0.007      1022.36      1022.36      100
*
*      CTL FLOW-F      FLOW-G      VELJ
7350201      1      0.0      0.56119      0.0
*
*      VLV TYPE
*7350300      MTRVLV
*
*      OP TRIP      CL TRIP      SLOPE      INIT POS      TABLE
*7350301      403      411      0.2      .04367422      0
*
*
*INPUT FOR STEADY STATE CONTROL SYSTEMS (COMMENT OUT CARDS 73503XX ABOVE)
7350300      SRVVLV
7350301      737
*
*****
* STEAM GENERATOR SECONDARY - TIME DEP DISCHARGE VOLUME *
*****
*
*   ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET
*
*      NAME      TYPE
7500000      BSGDV      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
7500101      10.0      10.00      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
7500102      0.0      0.0      0
*
*      CTL FLG
7500200      2
*
*      TIME      PRESSURE      QUALS
7500201      0.0      12.3      1.0
*
*****
* CROSS CONNECTION - JUNCTION TO CROSS CONNECTION PIPE FROM BLSG *
*****
*
*   ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET
*
**      NAME      TPYE
*7370000      BLCNJ      SNGLJUN
**
**      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
*7370101      705010000 746000000      0.003003      0.0      0.0      100
**
**      CTL      VEL-F      VEL-G      VELJ
*7370201      0      0.0      0.0      0.0

```

```

**
*****
* BROKEN LOOP STEAM DOME CROSS CONNECTION PIPE TO IL STEAM DOME *
*****
*
*   INLET ELEV = OUTLET ELEV = 476.125 IN. ABOVE TOP OF TUBE SHEET
*
*   NOTE - CROSS-OVER PIPE SNAKES AROUND:
*           HORIZONTALLY BACK      2.000 FT
*           HORIZONTALLY OVER      5.000 FT
*           VERTICALLY DOWN        18.000 FT, PART OF 647
*           HORIZONTALLY FORWARD  6.000 FT, PART OF 647
*           HORIZONTALLY OVER      8.000 FT, PART OF 647
*           VERTICALLY UP          19.730 FT, PART OF 647
*
**          NAME          TYPE
*7460000    BLCNP        PIPE
**
**          NO VOL
*7460001      1
**
**          AREA          VOL NO
*7460101    .003003      1
**
**          LENGTH        VOL NO
*7460301      7.0        1
**
**          VR ANG        VOL NO
*7460601      0.0        1
**
**          ELV CH        VOL NO
*7460701      0.0        1
**
**          ROUGH          HY DIA      VOL NO
*7460801    6.667E-5      0.0        1
**
**          CTL FLG        VOL NO
*7461001      0          1
**
**          CTL   PRESS    QUALS      ZERO      ZERO      AIR FLG      VOL NO
*7461201      2   675.900    0.0      0.0      0.0        0          1
**
*****
* BROKEN LOOP STEAM GENERATOR TUBE SHEET OUTLET *
*****
*
*   REF .DRAWING:  418972
*
*   INLET ELEV  = +102.604 IN. (TOP OF TUBE SHEET)
*   OUTLET ELEV = + 81.594 IN. (BOTTOM OF TUBE SHEET)
*
**          NAME          TYPE
3250000    BLTS-OT      BRANCH
*
*          NO JUN          CTL
3250001      2          1
*
*          AREA          LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
3250101    6.0544E-3    1.751830    0.0        0.0       -88.07    -1.7508333
*

```

```

*          ROUGH    HY DIA    CTL
3250102    5.000E-6  .0620833    0
*
*          CTL    PRESS    TEMP    ZERO
3250200    3    2250.00    547.00
*
*          FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
3251101    320010000 325000000  6.0544E-3    0.0      0.0      000
3252101    325010000 330000000  6.0544E-3    0.0      0.0      100
*
*          FLOW-F    FLOW-G    VELJ
3251201    7.310      0.0      0.0
3252201    7.310      0.0      0.0
*
*****
* STEAM GENERATOR OUTLET PLENUM
*****
*
* REF DRAWING: 414272, SH.2, SEE NOTE FOR SG INLET PLENUM (C310)
*
* INLET ELEV = TOP = + 81.594 IN.
* OUTLET ELEV = BOTTOM = + 71.969 IN.
*
*          NAME      TYPE
3300000    ST-OUTPL    SNGLVOL
*
*          AREA    LENGTH    VOLUME    HZ ANG    VR ANG    ELV CH
3300101    0.0    0.8020833  .0495847    0.0      -90.0    -0.8020833
*
*          ROUGH    HY DIA    CTL
3300102    6.667E-5  0.2600218    0
*
*          CTL    PRESS    TEMP    ZERO
3300200    3    2258.30    531.30    0.0
*
*****
* STEAM GENERATOR OUTLET
*****
*
* ELEV = +71.969 IN.
*
*          NAME      TYPE
3350000    SG-T0-PS    SNGLJUN
*
*          FROM      TO    JUN AREA    F LOSS    R LOSS    VCAHS
3350101    330010000 340000000  0.0097643    0.0      0.0      000
*
*          CTL    FLOW-F    FLOW-G    VELJ
3350201    1    5.840      0.0      0.0
*
*****
* PUMP SUCTION LEG
*****
*
* REF DRAWINGS: INLET PLENUM - 414272
*                1.5ABL-34 (SP-60) - 414675-1
*                1.5ABL-35 (SP-61) - 414676-1
*                1.5ABL 36 (SP-62) - 414672-2
*                1.5ABL-37 (SP-63) - 414673-2
*                1.5ABL-6A (SP-64) - 414677-1

```

```

*          1.5ABL-7 (SP-65) - 407384-1
*          1.5ABL-9 (SP-72) - 407380-1
*          1.5ABL-11 (SP-73) - 407673-1
*
*   INLET ELEV = + 71.969 IN.
*   U-TUBE BOTTOM ELEV = -110.155 IN.
*   OUTLET ELEV = - 10.640 IN.
*
*          NAME      TYPE
3400000      BL-PS      PIPE
*
*          NO VOL
3400001          '9
*
*          AREA      VOL NO
3400101      0.0097643      9 * 1 1/2 IN SCH-160
*
*          LENGTH      VOL NO
3400301      1.6054810      1 * SPOOL PIECE-60 AND INLET PLENUM
3400302      2.3393333      2 *          SP-61,62
3400303      1.6437500      3 *          SP-63 & 64 TO PRESSURE TAP
3400304      4.9431250      4 *          SP-64
3400305      4.2964583      5 *          SP-64 & 65 TO BEND OF U
3400306      1.0157816      6 *          SP-65 1/2 OF BEND
3400307      1.0157816      7 *          SP-65 1/2 OF BEND
3400308      5.3495833      8 *          SP-65,72
3400309      2.2966667      9 *          SP-73
*
*          HZ ANG      VOL NO
3400501          0.0      9
*
*          VR ANG      VOL NO
3400601          -45.0      1
3400602          -90.0      5
3400603          -45.0      6
3400604          +45.0      7
3400605          +90.0      9
*
*          ELV CH      VOL NO
3400701      -1.3076602      1
3400702      -2.3393333      2
3400703      -1.6437500      3
3400704      -4.9431250      4
3400705      -4.2964583      5
3400706      -0.6466667      6
3400707      +0.6466667      7
3400708      +5.3495833      8
3400709      +2.2966667      9
*
*          ROUGH      HY DIA      VOL NO
3400801      6.667E-5      0.0      9
*
*          F LOSS      R LOSS      JUN NO
3400901          0.0      0.0      1
3400902          0.0      0.0      2
3400903          0.0      0.0      7
3400904          1.3      1.3      8
*
*          CTL FLG      VOL NO
3401001          0      9

```



```

*
*          CTL FLG      JUN NO
3401101          0          8
*
*          CTL  PRESS      TEMP      ZERO      ZERO      AIR FLG      VOL NO
3401201      3  2258.30  531.30      0.0      0.0          0          1
3401202      3  2258.30  531.30      0.0      0.0          0          2
3401203      3  2258.30  531.30      0.0      0.0          0          3
3401204      3  2258.30  531.30      0.0      0.0          0          4
3401205      3  2258.30  531.30      0.0      0.0          0          5
3401206      3  2258.30  531.30      0.0      0.0          0          6
3401207      3  2258.30  531.30      0.0      0.0          0          7
3401208      3  2258.30  531.30      0.0      0.0          0          8
3401209      3  2258.30  531.30      0.0      0.0          0          9
*
*          CTL FLG
3401300          1
*
*          FLOW-F      FLOW-G      VELJ      JUN NO
3401301      5.840      0.0      0.0          8
*
*****
*  BROKEN LOOP PUMP
*****
*
*  INLET ELEV = BOTTOM = - 10.640 IN.
*  OUTLET ELEV = TOP   =  0.000 IN. -- ELEVATION = 4773'-9.25"
*
*          NAME      TYPE
3500000      BLPUMP      PUMP
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
3500101      0.0      1.9635      0.03035      0.0      90.0      0.8866667
*
*          CTL FLG
3500102          0
*
*          VOL NO      JUN AREA      F LOSS      R LOSS      JUN FLG
3500108      340010000  0.0097643      0.0      0.0          0
*
*          VOL NO      JUN AREA      F LOSS      R LOSS      JUN FLG
3500109      361000000  0.0011946      0.0      0.0          20
*
*          CTL  PRESS      TEMP      ZERO
3500200      3  2258.30  531.30      0
*
*          CTL  FLOW-F      FLOW-G      VELJ
3500201      1  5.840      0.0      0.0
*
*          CTL  FLOW-F      FLOW-G      VELJ
3500202      1  5.840      0.0      0.0
*
*INDEX      TAB DATA      PHASE      DIF TAB      TOR TAB      SP TAB      TRIP      REVER
3500301          0          0          0          -1          0          0          1
*
*          R-SP      ISP/RSP      R-FL      R-HD      R-TOR      M-IN
3500302      15250.0  0.90079      51.3      261.0      2.2      0.22
*
*          R-DEN      R-M-TR      FR-TR3      FR-TR1      FR-TR2      FR-TR4
3500303          62.3          0          0.0          0          0          0

```

```

*
*STOP DATA      ELS TM    MX-F-SP    MN-R-SP
3500310          0.0      0.0      0.0
*
*CARD CCCXX00-CCCXX99 SINGLE PHASE PUMP HEAD AND TORQUE CURVE SET
* SINGLE PHASE 4 QUADRANT HEAD TABLES (HOMOLOGOUS CURVES)
*
3501100  1      1
3501101  0.000,1.7821      .2845,1.7059      0.569, 1.627      .8535,1.1878
3501102  1.000, 1.000
3501200  1      2
3501201  0.000,-1.6359      0.713, 0.000      .8271, .2959      1.000, 1.000
3501300  1      3
3501301 -1.000, 1.500      -0.800, 1.275      -0.600, 1.375      -0.400, 1.375
3501302  0.000, 1.200
3501400  1      4
3501401 -1.000, 1.500      -0.800, 1.150      -0.600, 0.950      -0.400, 0.830
3501402 -0.200, 0.775      0.000, 0.725
3501500  1      5
3501501  0.000, 0.975      0.500, 1.350      1.000, 1.950
3501600  1      6
3501601  0.000, 0.725      0.200, 0.725      0.400, 0.800      0.600, 1.025
3501602  1.000, 1.950
3501700  1      7
3501701 -1.000, 0.175      -0.500, 0.650      0.000, 0.975
3501800  1      8
3501801 -1.000, 0.175      -0.750,-0.150      -0.550,-0.300      -0.275,-0.400
3501802  0.000,-0.350
*
* SINGLE PHASE 4 QUADRANT TORQUE TABLES
*
3501900  2      1
3501901  0.000, 0.540      0.200, 0.590      0.400, 0.650      0.600, 0.770
3501902  0.800, 0.950      0.900, 0.980      0.950, 0.960      1.000, 0.870
3502000  2      2
3502001  0.000,-0.150      0.200, 0.020      0.400, 0.220      0.600, 0.460
3502002  0.800, 0.710      0.900, 0.810      0.950, 0.850      1.000, 0.870
3502100  2      3
3502101 -1.000, 0.620      -0.800, 0.680      -0.600, 0.530      -0.400, 0.460
3502102 -0.200, 0.490      0.000, 0.540
3502200  2      4
3502201 -1.000, 0.62      -0.800, 0.530      -0.600, 0.460      -0.400, 0.420
3502202 -0.200, 0.390      0.000, 0.360
3502300  2      5
3502301  0.000,-0.630      0.200,-0.510      0.400,-0.390      0.600,-0.290
3502302  0.800,-0.200      0.900,-0.160      1.000,-0.130
3502400  2      6
3502401  0.000, 0.360      0.200, 0.320      0.400, 0.270      0.600, 0.180
3502402  0.800, 0.050      1.000,-0.130
3502500  2      7
3502501 -1.000,-1.440      -0.800,-1.250      -0.600,-1.080      -0.400,-0.920
3502502 -0.200,-0.770      0.000,-0.630
3502600  2      8
3502601 -1.000,-1.440      -0.800,-1.120      -0.600,-0.790      -0.400,-0.520
3502602 -0.200,-0.310      0.000,-0.150
*
* TWO PHASE HEAD MULTIPLIER TABLES
*
3503000  0
3503001  0.000, 0.000      0.100, 0.000      0.150, 0.050      0.240, 0.800

```

3503002	0.300, 0.960	0.400, 0.980	0.600, 0.970	0.800, 0.900
3503003	0.900, 0.800	0.960, 0.500	1.000, 0.000	
3503100	0			
3503101	0.000, -0.170	.0001, -0.170	0.006, 0.000	0.100, 0.000
3503102	0.150, 0.150	0.240, 0.560	0.800, 0.560	0.960, 0.450
3503103	1.000, 0.000			

*

* TWO PHASE HEAD DIFFERENCE TABLES

*

3504100	1	1			
3504101	0.000, 0.000	0.100, 0.830	0.200, 1.090	0.500, 1.020	
3504102	0.700, 1.010	0.900, 0.940	1.000, 1.000		
3504200	1	2'			
3504201	0.000, 0.000	0.100, -0.040	0.200, 0.000	0.300, 0.100	
3504202	0.400, 0.210	0.800, 0.670	0.900, 0.800	1.000, 1.000	
3504300	1	3			
3504301	-1.000, -1.160	-0.900, -1.240	-0.800, -1.770	-0.700, -2.360	
3504302	-0.600, -2.790	-0.500, -2.910	-0.400, -2.670	-0.250, -1.690	
3504303	-0.100, -0.500	0.000, 0.000			
3504400	1	4			
3504401	-1.000, -1.160	-0.900, -0.780	-0.800, -0.500	-0.700, -0.310	
3504402	-0.600, -0.170	-0.500, -0.080	-0.350, 0.000	-0.200, 0.050	
3504403	-0.100, 0.080	0.000, 0.110			
3504500	1	5			
3504501	0.000, 0.000	0.200, -0.034	0.400, -0.650	0.600, -0.930	
3504502	0.800, -1.190	1.000, -1.470			
3504600	1	6			
3504601	0.000, 0.110	0.100, 0.130	0.250, 0.150	0.400, 0.130	
3504602	0.500, 0.070	0.600, -0.040	0.700, -0.230	0.800, -0.510	
3504603	0.900, -0.910	1.000, -1.470			
3504700	1	7			
3504701	-1.000, 0.000	0.000, 0.000			
3504800	1	8			
3504801	-1.000, 0.000	0.000, 0.000			

*

* TWO PHASE TORQUE DIFFERENCE TABLES

*

3504900	2	1			
3504901	0.000, 0.540	0.200, 0.590	0.400, 0.650	0.600, 0.770	
3504902	0.800, 0.950	0.900, 0.980	0.950, 0.960	1.000, 0.870	
3505000	2	2			
3505001	0.000, -0.150	0.200, 0.020	0.400, 0.220	0.600, 0.460	
3505002	0.800, 0.710	0.900, 0.810	0.950, 0.850	1.000, 0.870	
3505100	2	3			
3505101	-1.000, 0.620	-0.800, 0.680	-0.600, 0.530	-0.400, 0.460	
3505102	-0.200, 0.490	0.000, 0.540			
3505200	2	4			
3505201	-1.000, 0.620	-0.800, 0.530	-0.600, 0.460	-0.400, 0.420	
3505202	-0.200, 0.390	0.000, 0.360			
3505300	2	5			
3505301	0.000, -0.630	0.200, -0.510	0.400, -0.390	0.600, -0.290	
3505302	0.800, -0.200	0.900, -0.160	1.000, -0.130		
3505400	2	6			
3505401	0.000, 0.360	0.200, 0.320	0.400, 0.270	0.600, 0.180	
3505402	0.800, 0.050	1.000, -0.130			
3505500	2	7			
3505501	-1.000, -1.440	-0.800, -1.250	-0.600, -1.080	-0.400, -0.920	
3505502	-0.200, -0.770	0.000, -0.630			
3505600	2	8			
3505601	-1.000, -1.440	-0.800, -1.120	-0.600, -0.790	-0.400, -0.520	

3505602 -0.200,-0.310 0.000,-0.150

*

* PUMP COASTDOWN TABLE IS GENERAL TABLE 350

* USE CONTROL VARIABLES 350 AND 351 TO SET PUMP SPEED.

*

	TRIP	PARAMETER
3506100	420	CNTRLVAR 351

*TABLE TAKES INTO ACCOUNT CONVERSION OF RAD/SEC TO REV/MIN

3506101	-1.0	16560.000
3506102	0.0	0.000
3506103	1.0	9.549
3506104	100.0	954.930
3506105	500.0	4774.297
3506106	1000.0	9549.297
3506107	3000.0	28647.890

*

* PUMP DISCHARGE PIPE AND ECC INJECTION TEE *

*

* REF DRAWING: 1.5ABL-12 (SP-74) - 407674

*

* INLET ELEV = OUTLET ELEV = 0.000 IN.

*

	NAME	TYPE
3610000	PMP-DISC	BRANCH

*

	NO JUN	CTL
3610001	2	1

*

	AREA	LENGTH	VOLUME	HZ ANG	VR ANG	ELV CH
3610101	0.0097643	1.9700	0.0	0.0	0.0	0.0

*

	ROUGH	HY DIA	CTL
3610102	6.667E-5	0.0	0

*

	CTL	PRESS	TEMP
3610200	3	2258.30	531.30

*

	FROM	TO	JUN AREA	F LOSS	R LOSS	VCAHS
3611101	361010000	362000000	.0097643	1.2	1.2	000
3612101	500010000	361000000	.002695	0.0	0.0	20121

*

	FLOW-F	FLOW-G	VELJ
3611201	5.840	0.0	0.0
3612201	0.0	0.0	0.0

*

* ECC LINE *

*

* INLET ELEV = OUTLET ELEV = 0.000 IN.

*

	NAME	TYPE
5000000	BLECCPIPE	PIPE

*

	NO VOL
5000001	1

*

	AREA	VOL NO
--	------	--------

*

```

5000101      0.002695      1      * 0.703 IN. ID
*
*          LENGTH      VOL NO
5000301      10.0      1
*
*          VR ANG      VOL NO
5000601      0.0      1
*
*          ELV CH      VOL NO
5000701      0.0      1
*
*          ROUGH      HY DIA      VOL NO
5000801      6.667E-5      0.0      1
*
*          CTL FLG      VOL NO
5001001      0      1
*
*          CTL  PRESS      TEMP      ZERO      ZERO      AIR FLG      VOL NO
5001201      3  2258.30  531.30      0.0      0.0      0      1
*
*****
* HPIS INJECTION JUNCTION
*****
*
*   ELEV = 0.000 IN.
*
*          NAME      TYPE
5100000      BLHPISJ      TMD2JUN
*
*          FROM      TO      JUN AREA
5100101      520000000  500000000  0.002695
*
*          CTL FLG      TRIP      TABLE      VOLUME
5100200      1      408      P  361010000
*
*          PRES(PSIA)      FLOW-F      FLOW-G      VELJ
5100201      -1.0      0.00      0.0      0.0
5100202      0.0      0.00      0.0      0.0
5100203      15.0      0.0125      0.0      0.0
5100204      333.57      0.01113      0.0      0.0
5100205      581.36      0.01000      0.0      0.0
5100206      609.77      0.00974      0.0      0.0
5100207      770.0      0.00868      0.0      0.0
5100208      881.0      0.00795      0.0      0.0
5100209      1007.23      0.00705      0.0      0.0
5100210      1024.0      0.00683      0.0      0.0
5100211      1158.0      0.0059      0.0      0.0
5100212      1258.0      0.0051      0.0      0.0
5100213      1348.0      0.0039      0.0      0.0
5100214      1407.0      0.0031      0.0      0.0
5100215      1455.0      0.0019      0.0      0.0
5100216      1560.0      0.00      0.0      0.0
5100217      1600.0      0.00      0.0      0.0
*
*****
* HPIS VOLUME
*****
*
*   ELEV = 0.000 IN.
*

```

```

*          NAME      TYPE
5200000    BLHPISV    TMDPVOL
*
*          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
5200101    10.0      10.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA    CTL
5200102    0.0        0.0        0
*
*          CTL FLG
5200200      3
*
*          TIME  PRESSURE  TEMP
5200201    0.0      12.3      80.0
*
*****
*  ACCUMULATOR
*****
*
*  INLET ELEV = BOTTOM = 0.000 IN.
*  OUTLET ELEV = TOP   = + 13.757 IN.
*
*          NAME      TYPE
5300000    BLACC      ACCUM
*
*          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
5300101    0.7085    1.1464    0.0      0.0      90.0      1.1464
*
*          ROUGH      HY DIA    CTL
5300102    0.0        0.0      10
*
*          PRESSURE  TEMP
5300200    615.0      80.0
*
*          TO  JUN AREA  F LOSS  R LOSS  VCAHS
5301101      500000000  0.002695 50149.59 50149.59 000
*
*          VLIQ  LIQ LEV  LNLEN  ELEV  THICK  HTR-FLG  TNKRHO  TNKCP  NIT-K
5302200  0.565      0  20.00  0  .0417      0      0      0      0
*
*****
*  BROKEN LOOP COLD LEG BREAK TEE
*****
*
*  REF DRAWING: 1.5ABL-17 OR 1.5ABL26A (SP-76) - 407875
*
*  INLET ELEV = OUTLET ELEV = 0.000 IN.
*
*          NAME      TYPE
3620000    BRK-TEE    BRANCH
*
*          NO JUN      CTL
3620001      1        1
*
*          AREA      LENGTH  VOLUME  HZ ANG  VR ANG  ELV CH
3620101    0.0097643  1.647500  0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA    CTL
3620102    6.667E-5    0.0        0
*

```

* CTL PRESS TEMP
3620200 3 2258.30 531.30

*

* FROM TO JUN AREA F LOSS R LOSS VCAHS
3621101 362010000 363000000 .0097643 1.2 1.2 000

*

* FLOW-F FLOW-G VELJ
3621201 5.840 0.0 0.0

*

* BROKEN LOOP COLD LEG (DOWNSTREAM OF BREAK) *

*

* REF DRAWINGS: 1.5ABL-17 (SP-76) - 407875
* 1.5ABL-15 (SP-79) - 407675
* COLD LEG NOZZLE - 407986

*

* NAME TYPE
3630000 BL-CL PIPE

*

* NO VOL
3630001 2

*

* AREA VOL NO
3630101 0.0097643 1 * 1 1/2 IN SCH-160 PIPE
3630102 0.0375539 2 * DOWNCOMER INLET ANNULUS NOZZLE

*

* LENGTH VOL NO
3630301 2.3341667 1 * SP-79
3630302 1.2761677 2 * COLD LEG NOZZLE

*

* VR ANG VOL NO
3630601 0.0 2

*

* ELV CH VOL NO
3630701 0.0 2

*

* ROUGH HY DIA VOL NO
3630801 6.667E-5 0.0 2

*

* CTL FLG VOL NO
3631001 0 2

*

* VCAHS JUN NO
3631101 0 1

*

* CTL PRESS TEMP ZERO ZERO AIR FLG VOL NO
3631201 3 2258.30 531.30 0.0 0.0 0 2

*

* CTL FLG
3631300 1

*

* FLOW-F FLOW-G VELJ JUN NO
3631301 5.840 0.0 0.0 1

*

* BREAK JUNCTION *

*

* ELEV = 0.000 IN.

```

*
*                                     BREAK SIZES:
*                                     0.5% - 0.00001279 (NOMINAL)
*                                     2.1% - 0.00005116 (NOMINAL)
*                                     2.5% - 0.00006175 (NOMINAL)
*                                     5.0% - 0.00012079 (NOMINAL)
*                                     10.0% - 0.000247 (NOMINAL)
*
*
*      NAME      TYPE
3750000      BRK-VLV      VALVE
*
*      FROM      TO      JUN AREA      F LOSS      R LOSS      VCAHS
3750101      362010000  9000000000  0.00001279      0.0      0.0      100 * (90.9.28)
*
*      CD1      CD2
3750102      0.90      0.90
*
*      CTL      FLOW-F      FLOW-G      VELJ
3750201      1      0.0      0.0      0.0
*
*      VLV TYPE
3750300      TRPVLV
*
*      TRIP
3750301      402
*
*****
* CONTAINMENT
*****
*
*      ELEV = 0.000 IN.
*
*      NAME      TYPE
9000000      CONTAIN      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
9000101      10.0      10.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
9000102      0.0      0.0      0
*
*      CTL FLG
9000200      2
*
*      TIME      PRESSURE      QUALE
9000201      0.0      12.3      1.0
*
*****
* HEAT LOSS AMBIENT VOLUMES
*****
*
*      NAME      TYPE
8000000      ILSG      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8000101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8000102      0.0      0.0      0
*

```



```

*          CTL FLG
8000200      1
*
*          TIME      TEMP      QUALE
8000201      0.0      80.0      1.0
*
*****
*
*          NAME      TYPE
8010000      IBHL      TMDPVOL
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8010101      10.0      1.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA      CTL
8010102      0.0      0.0      0
*
*          CTL FLG
8010200      1
*
*          TIME      TEMP      QUALE
8010201      0.0      80.0      1.0
*
*****
*
*          NAME      TYPE
8020000      BLPS      TMDPVOL
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8020101      10.0      1.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA      CTL
8020102      0.0      0.0      0
*
*          CTL FLG
8020200      1
*
*          TIME      TEMP      QUALE
8020201      0.0      80.0      1.0
*
*****
*
*          NAME      TYPE
8030000      IBCL      TMDPVOL
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8030101      10.0      1.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA      CTL
8030102      0.0      0.0      0
*
*          CTL FLG
8030200      1
*
*          TIME      TEMP      QUALE
8030201      0.0      80.0      1.0
*
*****
*
*          NAME      TYPE

```

```

8040000      ILPS      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8040101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8040102      0.0      0.0      0
*
*      CTL FLG
8040200      1
*
*      TIME      TEMP      QUALE
8040201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8050000      VSLDNC      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8050101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8050102      0.0      0.0      0
*
*      CTL FLG
8050200      1
*
*      TIME      TEMP      QUALE
8050201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8060000      PZRCAP      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8060101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8060102      0.0      0.0      0
*
*      CTL FLG
8060200      1
*
*      TIME      TEMP      QUALE
8060201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8070000      PZRSL      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8070101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8070102      0.0      0.0      0
*
*      CTL FLG

```

```

8070200      1
*
*      TIME      TEMP      QUALE
8070201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8080000      TBSHT      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8080101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8080102      0.0      0.0      0
*
*      CTL FLG
8080200      1
*
*      TIME      TEMP      QUALE
8080201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8090000      BLSG      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8090101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8090102      0.0      0.0      0
*
*      CTL FLG
8090200      1
*
*      TIME      TEMP      QUALE
8090201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8110000      IBHLH      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8110101      10.0      1.0      0.0      0.0      0.0      0.0
*
*      ROUGH      HY DIA      CTL
8110102      0.0      0.0      0
*
*      CTL FLG
8110200      1
*
*      TIME      TEMP      QUALE
8110201      0.0      80.0      1.0
*
*****
*
*      NAME      TYPE
8120000      BLPSH      TMDPVOL

```

```

*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8120101      10.0        1.0        0.0        0.0        0.0        0.0
*
*      ROUGH      HY DIA      CTL
8120102      0.0        0.0        0
*
*      CTL FLG
8120200      1
*
*      TIME      TEMP      QUALE
8120201      0.0        80.0      1.0
*
*****
*
*      NAME      TYPE
8130000      IBCLH      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8130101      10.0        1.0        0.0        0.0        0.0        0.0
*
*      ROUGH      HY DIA      CTL
8130102      0.0        0.0        0
*
*      CTL FLG
8130200      1
*
*      TIME      TEMP      QUALE
8130201      0.0        80.0      1.0
*
*****
*
*      NAME      TYPE
8140000      ILPSH      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8140101      10.0        1.0        0.0        0.0        0.0        0.0
*
*      ROUGH      HY DIA      CTL
8140102      0.0        0.0        0
*
*      CTL FLG
8140200      1
*
*      TIME      TEMP      QUALE
8140201      0.0        80.0      1.0
*
*****
*
*      NAME      TYPE
8150000      VSLDNH      TMDPVOL
*
*      AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8150101      10.0        1.0        0.0        0.0        0.0        0.0
*
*      ROUGH      HY DIA      CTL
8150102      0.0        0.0        0
*
*      CTL FLG
8150200      1

```

```

*
*          TIME      TEMP      QUALE
8150201      0.0      80.0      1.0
*
*****
*
*          NAME      TYPE
8160000      PZRH      TMDPVOL
*
*          AREA      LENGTH      VOLUME      HZ ANG      VR ANG      ELV CH
8160101      10.0      1.0      0.0      0.0      0.0      0.0
*
*          ROUGH      HY DIA      CTL
8160102      0.0      0.0      0
*
*          CTL FLG
8160200      1
*
*          TIME      TEMP      QUALE
8160201      0.0      80.0      1.0
*
*****
*****
*****          HEAT STRUCTURE
*****          INFORMATION
*****
*****
*
*****
* DOWNCOMER INLET ANNULUS HEAT LOSS (ABOVE COLD LEG NOZZLE)
*****
*
* LEFT BOUNDARY = COMPONENT 101
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11010000      1      8      2      1      0.271375
*
*MESH      LOC FLG      FRM FLG
11010100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11010101      2      0.279708      1      0.283850      2      0.359375
11010102      2      0.526042
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11010201      1      2      2      3      1      5
11010202      8      7
*
*SOURCE DIS      SOURCE      ITV NO
11010301      0.0      7
*
*INIT TEMP      FLG
11010400      0
*
*          TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
11010401      542.3      3      301.9      6      232.6      7      175.7      8
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11010501      101010000      0      1      1      0.875000      1

```

```

*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11010601    805010000      0      4100      1      0.875000      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11010701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11010801      0      0.0      0.247955      1.875000      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11010901      0      0.0      0.0      1.875000      1
*
*****
* DOWNCOMER INLET ANNULUS HOLLOW CENTER (ABOVE COLD LEG NOZZLE) *
*****
*
* LEFT BOUNDARY = ADIABATIC
* RIGHT BOUNDARY = COMPONENT 101
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11011000      1      6      2      1      0.12500
*
*MESH      LOC FLG      FRM FLG
11011100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11011101      2      0.18750      1      0.191667      2      0.20000
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11011201      1      2      2      3      1      5
*
*SOURCE DIS      SOURCE      ITV NO
11011301      0.0      5
*
*INIT TEMP      FLG
11011400      0
*
*      TEMP MESH      TEMP MESH
11011401      550.0      3      549.7      6
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11011501      0      0      0      1      0.87500      1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11011601      101010000      0      1      1      0.87500      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11011701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11011801      0      0.0      0.0      0.0      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11011901      0      0.0      0.336444      1.87500      1
*
*****
* DOWNCOMER INLET ANNULUS HEAT LOSS (BELOW COLD LEG NOZZLE) *
*****

```

* LEFT BOUNDARY = COMPONENT 102
 * RIGHT BOUNDARY = AMBIENT VOLUME (805)

```

*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11020000      1      8      2      1      0.271375
*
*MESH          LOC FLG    FRM FLG
11020100      0      1
*
*GEOMETRY      NO ITV    R-COR      NO ITV    R-COR      NO ITV    R-COR
11020101      2      0.279708      1      0.283850      2      0.359375
11020102      2      0.526042
*
*MATERIALS      CMP NO    ITV NO      CMP NO    ITV NO      CMP NO    ITV NO
11020201      1      2      2      3      1      5
11020202      8      7
*
*SOURCE DIS    SOURCE    ITV NO
11020301      0.0      7
*
*INIT TEMP      FLG
11020400      0
*
*              TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH
11020401      549.0    3      308.0    5      299.6    6      234.6    7      176.9    8
*
*L-BNDY          HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH    HT-STR-NO
11020501      101010000      0      1      1      1.0000      1
*
*R-BNDY          HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH    HT-STR-NO
11020601      805010000      0      4100      1      1.0000      1
*
*SOURCE          TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11020701      0      0      0      0      1
*
*L-H-ST          CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11020801      0      0.0      0.247955      1.87500      1
*

```

 * DOWNCOMER INLET ANNULUS HOLLOW CENTER (BELOW COLD LEG NOZZLE) *

* LEFT BOUNDARY = ADIABATIC
 * RIGHT BOUNDARY = COMPONENT 102

```

*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11021000      1      6      2      1      0.12500
*
*MESH          LOC FLG    FRM FLG
11021100      0      1
*
*GEOMETRY      NO ITV    R-COR      NO ITV    R-COR      NO ITV    R-COR
11021101      2      0.18750      1      0.191667      2      0.20000
*
*MATERIALS      CMP NO    ITV NO      CMP NO    ITV NO      CMP NO    ITV NO
11021201      1      2      2      3      1      5
*
*SOURCE DIS    SOURCE    ITV NO
11021301      0.0      5
*

```

```

*INIT TEMP      FLG
11021400        0
*
*      TEMP MESH      TEMP MESH
11021401  550.0    3  550.3    6
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11021501          0          0          0          1      1.000000          1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11021601  101010000          0          1          1      1.000000          1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11021701          0          0          0          0          1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11021801          0          0.0          0.0          0.0          1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11021901          0          0.0      0.336444      1.87500          1
*
*****
* DOWNCOMER PIPE (HEAT LOSS TO ENVIRONMENT) - UNHEATED *
*****
*
* LEFT BOUNDARY = COMPONENT 110 (VOLUMES 1,2,3,4,5,6,7,8,9)
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11100000          9      10          2          1      .091041667
*
*MESH      LOC FLG      FRM FLG
11100100          0          1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11100101          1      .092541667          2      .107825000          1      .10932500
11100102          3      .145833333          2      .312500000
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11100201          10          1          12          3          10          4
11100202          1          7          8          9
*
*SOURCE DIS      SOURCE      ITV NO
11100301          0.0          9
*
*INIT TEMP      FLG
11100400        0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
11100401  549.9    2  395.0    3  249.3    8  189.7    9  149.3   10
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11100501  110010000          0          1          1      1.715159          1
11100502  110020000          0          1          1      0.273268          2
11100503  110030000          0          1          1      1.272435          3
11100504  110040000          0          1          1      1.272435          4
11100505  110050000          0          1          1      1.272435          5
11100506  110060000          0          1          1      1.272435          6
11100507  110070000          0          1          1      1.272435          7
11100508  110080000          0          1          1      1.465667          8

```


11100509	110090000	0	1	1	1.434751	9
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11100601	805010000	0	4100	1	1.715159	1
11100602	805010000	0	4100	1	0.273268	2
11100603	805010000	0	4100	1	1.272435	3
11100604	805010000	0	4100	1	1.272435	4
11100605	805010000	0	4100	1	1.272435	5
11100606	805010000	0	4100	1	1.272435	6
11100607	805010000	0	4100	1	1.272435	7
11100608	805010000	0	4100	1	1.465667	8
11100609	805010000	0	4100	1	1.434751	9
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11100701	0	0	0	0	9	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11100801	0	0.0	0.0	16.244581	9	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11100901	0	0.0	0.0	1.0	9	
*						

* DOWNCOMER PIPE (EXTERNAL HEATERS) *						

*						
* LEFT BOUNDARY = COMPONENT 110 (VOLUMES 1,2,3,4,5,6,7)						
* RIGHT BOUNDARY = AMBIENT VOLUME (815)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
11101000	7	13	2	1	.091041667	
*						
*MESH	LOC FLG	FRM FLG				
11101100	0	1				
*						
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
11101101	1	.092541667	2	.107825000	1	.109325000
11101102	3	.145833333	1	.145933333	2	.15635
11101103	2	.3230167				
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11101201	10	1	12	3	10	4
11101202	1	7	13	8	9	10
11101203	8	12				
*						
*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
11101301	0.0	8	1.0	10	0.0	12
*						
*INIT TEMP	FLG					
11101400	0					
*						
*TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
11101401	549.6 2	401.5 3	263.9 8	277.5 11	198.5 12	
11101402	152.6 13					
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11101501	110010000	0	1	1	0.545674	1
11101502	110020000	0	1	1	0.727565	2
11101503	110030000	0	1	1	0.727565	3
11101504	110040000	0	1	1	0.727565	4

11101505	110050000	0	1	1	0.727565	5
11101506	110060000	0	1	1	0.727565	6
11101507	110070000	0	1	1	0.727565	7
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11101601	815010000	0	4100	1	0.545674	1
11101602	815010000	0	4100	1	0.727565	2
11101603	815010000	0	4100	1	0.727565	3
11101604	815010000	0	4100	1	0.727565	4
11101605	815010000	0	4100	1	0.727565	5
11101606	815010000	0	4100	1	0.727565	6
11101607	815010000	0	4100	1	0.727565	7
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11101701	10225	.026003	0	0	1	
11101702	10225	.035114	0	0	2	
11101703	10225	.035114	0	0	3	
11101704	10225	.035114	0	0	4	
11101705	10225	.035114	0	0	5	
11101706	10225	.035114	0	0	6	
11101707	10225	.035114	0	0	7	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11101801	0	0.0	0.0	16.244581	7	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11101901	0	0.0	0.0	16.244581	7	
*						

* LOWER DOWNCOMER DISTRIBUTION ANNULUS HEAT LOSS (WITH HONEYCOMB) *						

*						
* LEFT BOUNDARY = COMPONENT 110 (VOLUME 10)						
* RIGHT BOUNDARY = AMBIENT VOLUME (805)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
11102000	1	10	2	1	0.244875	
*						
*MESH	LOC FLG	FRM FLG				
11102100	0	1				
*						
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
11102101	1	.246541667	2	.256958333	1	.2586250
11102102	3	.411541667	2	.578208333		
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11102201	10	1	11	3	10	4
11102202	1	7	8	9		
*						
*SOURCE DIS	SOURCE	ITV NO				
11102301	0.0	9				
*						
*INIT TEMP	FLG					
11102400	0					
*						
	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	
11102401	549.3 2	440.6 3	323.7 8	241.6 9	181.1 10	
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11102501	110100000	0	1	1	0.704681	1

```

*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11102601    805010000      0      4100      1      0.704681      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11102701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11102801      0      0.0      0.198130      0.96250      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11102901      0      0.0      0.0      0.96250      1
*
*****
* LOWER DOWNCOMER DISTRIBUTION ANNULUS - EXTERNAL HEATERS *
*****
*
* LEFT BOUNDARY = COMPONENT 110 (VOLUME 10)
* RIGHT BOUNDARY = AMBIENT VOLUME (815)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11103000      1      13      2      1      .244875
*
*MESH      LOC FLG      FRM FLG
11103100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11103101      1      .246541667      2      .256958333      1      .25862500
11103102      3      .411541667      1      .411641667      2      .42605833
11103103      2      .592725000
*
*MATERIALS      C:P NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11103201      10      1      11      3      10      4
11103202      1      7      13      8      9      10
11103203      8      12
*
*SOURCE DIS      SOURCE      ITV NO      SOURCE      ITV NO      SOURCE      ITV NO
11103301      0.0      8      1.0      10      0.0      12
*
*INIT TEMP      FLG
11103400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
11103401    549.3      2      444.1      3      331.6      8      335.1      11      247.6      12
11103402    182.9      13
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11103501    110100000      0      1      1      0.257819      1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11103601    815010000      0      4100      1      0.257819      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11103701    10225      .035114      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11103801      0      0      0.198130      0.96250      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11103901      0      0      0.0      0.96250      1

```

```

*
*****
* DOWNCOMER DISTRIBUTION ANNULUS TO CORE INLET (THRU LOWER EXTENSION) *
*****
*
* LEFT BOUNDARY = COMPONENT 140
* RIGHT BOUNDARY = COMPONENT 110 (VOLUME 10)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11140000      1      3      2      1      0.1796667
*
*MESH      LOC FLG      FRM FLG
11140100      0      1
*
*GEOMETRY      NO ITV      R-COR
11140101      2      0.188958
*
*MATERIALS      CMP NO      ITV NO
11140201      1      2
*
*SOURCE DIS      SOURCE      ITV NO
11140301      0.0      2
*
*INIT TEMP      FLG
11140400      0
*
*      TEMP MESH
11140401      550.0      3
*
*L-BNDY      HY-VOL      INC...      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11140501      140010000      0      1      1      0.96250      1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11140601      110100000      0      1      1      0.96250      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11140701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11140801      0      0.0      0.0      0.96250      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11140901      0      0.0      0.256760      0.96250      1
*
*****
* CORE INLET HEAT LOSS (CORE HOUS'G LOWER EXT'N ABOVE DNWCR AN'LUS) *
*****
*
* LEFT BOUNDARY = COMPONENT 140
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11400000      1      6      2      1      .14934039
*
11400100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
11400101      3      .4826737      2      .64934039
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO

```

```

11400201      1      3      8      5
*
*SOURCE DIS  SOURCE  ITV NO
11400301      0.0      5
*
*INIT TEMP    FLG
11400400      0
*
*      TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH
11400401  547.6  1  494.2  2  459.0  3  432.7  4  328.3  5
11400402  232.4  6
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
11400501  140010000      0      1      1  0.6258333  1
*
*R-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
11400601  805010000      0  4100      1  0.6258333  1
*
*SOURCE      TYPE  IS-MPLR      L-DR-HT      R-DR-HT  HT-STR-NO
11400701      0      0      0      0      1
*
*L-H-ST      CHF-HTR  HY-DIA      H-EQ-DIA  CH-LENGTH  HT-STR-NO
11400801      0      0.0      0.0      0.0      1
*
*R-H-ST      CHF-HTR  HY-DIA      H-EQ-DIA  CH-LENGTH  HT-STR-NO
11400901      0      0.0      0.0      0.0      1
*
*****
* VESSEL BOTTOM HEAD (WITH HONEYCOMB)
*****
*
* LEFT BOUNDARY = COMPONENT 120
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11200000      1      9      2      1  0.412500
*
*MESH      LOC FLG  FRM FLG
11200100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11200101      1  .414166667  2  .424583333  1  .426250000
11200102      2  .740416666  2  .907083333
*
*MATERIALS      CMP NO  ITV NO  CMP NO  ITV NO  CMP NO  ITV NO
11200201      10      1      11      3      10      4
11200202      1      6      8      8
*
*SOURCE DIS  SOURCE  ITV NO
11200301      0.0      8
*
*INIT TEMP    FLG
11200400      0
*
*      TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH
11200401  540.1  2  441.3  3  343.5  5  317.0  6  296.6  7
11200402  237.0  8  179.5  9
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
11200501  120010000      0      1      1  0.466667  1

```

```

*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11200601    805010000      0      4100      1      0.466667      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11200701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11200801      0      0.0      0.0      0.466667      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11200901      0      0.0      0.0      0.466667      1
*
*****
* VESSEL LOWER PLENUM WALL (WITH HONEYCOMB) *
*****
*
* LEFT BOUNDARY = COMPONENT 130
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11300000      1      9      2      1      .363403395
*
*MESH      LOC FLG      FRM FLG
11300100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11300101      1      .365070062      2      .375486729      1      .37715339
11300102      2      .691320063      2      .857986730
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11300201      10      1      11      3      10      4
11300202      1      6      8      8
*
*SOURCE DIS      SOURCE      ITV NO
11300301      0.0      8
*
*INIT TEMP      FLG
11300400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
11300401      540.8      2      438.3      3      337.1      5      310.3      6      290.3      7
11300402      232.2      8      176.5      9
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11300501    130010000      0      1      1      0.721917      1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11300601    805010000      0      4100      1      0.721917      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11300701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11300801      0      0.0      0.0      0.721917      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11300901      0      0.0      0.0      0.721917      1
*
*****

```

* HEATED CORE (ACTIVE LENGTH)

*

*

* LEFT BOUNDARY = ADIABATIC

* RIGHT BOUNDARY = COMPONENT 150

*

*

*

*

*

*

*

*

*

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
11500000	12	18	2	1	0.0

*

*MESH	LOC FLG	FRM FLG
11500100	0	1

*

*GEOMETRY	NO	ITV	R-COR	NO	ITV	R-COR	NO	ITV	R-COR
11500101	1		0.002917	4		0.009375	4		0.014500
11500102	4		0.015500	4		0.017583			

*

*MATERIALS	CMP	NO	ITV	NO	CMP	NO	ITV	NO	CMP	NO	ITV	NO
11500201	3		1		4		5		3		9	
11500202	1		13		1		17					

*

*SOURCE DIS	SOURCE	ITV	NO	SOURCE	ITV	NO	SOURCE	ITV	NO
11500301	0.0		1	1.0		5	0.0		17

*

*INIT TEMP	FLG
11500400	-1

*

*TEMP DISTRIBUTION

11500401	692.4	692.4	689.8	683.2	673.1	659.6	638.3	619.6	602.9
+	587.8	585.7	583.7	581.7	579.7	575.7	571.7	567.9	564.2
11500402	822.4	822.4	817.5	804.9	785.6	760.1	717.9	681.2	648.7
+	619.6	615.7	611.9	608.1	604.3	596.7	589.3	582.1	575.2
11500403	979.3	979.3	971.9	952.9	923.8	885.2	818.5	760.9	710.4
+	665.5	659.7	654.1	648.5	642.9	631.6	620.7	610.0	599.5
11500404	1143.1	1143.1	1133.1	1107.0	1067.1	1014.2	917.8	835.8	764.6
+	701.8	694.0	686.3	678.8	671.3	656.0	641.1	626.6	612.4
11500405	1275.5	1275.5	1263.7	1232.9	1185.7	1123.4	1004.1	903.7	817.4
+	741.8	732.7	723.8	715.0	706.3	688.5	671.2	654.3	637.7
11500406	1333.6	1333.6	1320.8	1287.7	1236.9	1169.8	1038.8	929.3	835.4
+	753.5	743.8	734.3	724.9	715.5	696.5	677.9	659.7	641.9
11500407	1350.8	1350.8	1338.1	1304.9	1254.2	1187.1	1055.0	944.6	850.1
+	767.7	758.0	748.6	739.2	729.9	711.0	692.5	674.5	656.8
11500408	1293.2	1293.2	1281.4	1250.6	1203.4	1141.1	1020.7	919.6	832.6
+	756.6	747.6	738.7	730.0	721.3	703.7	686.5	669.6	653.2
11500409	1190.8	1190.8	1180.7	1154.6	1114.7	1061.9	963.3	879.5	806.9
+	743.0	735.4	727.9	720.4	713.1	698.1	683.5	660.2	655.3
11500410	1026.1	1026.1	1018.7	999.7	970.6	932.0	863.9	805.2	753.7
+	707.9	702.3	696.7	691.2	685.8	674.7	663.9	653.5	643.3
11500411	886.2	886.2	881.3	868.7	849.4	823.9	780.6	742.9	709.5
+	679.7	675.9	672.1	668.4	664.8	657.7	650.2	643.2	636.4
11500412	755.6	755.6	753.0	746.4	736.2	722.8	700.9	681.7	664.6
+	649.1	647.1	645.1	643.1	641.2	637.3	633.5	629.8	626.2

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	SURF-AREA	HT-STR-NO
---------	--------	-----	-------	--------	-----------	-----------

11500501	0	0	0	0	0.0	12
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	SURF-AREA	HT-STR-NO
11500601	150010000	0	1	0	2.5410249	1
11500602	150010000	0	1	0	2.5410249	2
11500603	150020000	0	1	0	2.5410249	3
11500604	150020000	0	1	0	2.5410249	4
11500605	150030000	0	1	0	2.5410249	5
11500606	150030000	0	1	0	2.5410249	6
11500607	150040000	0	1	0	2.5410249	7
11500608	150040000	0	1	0	2.5410249	8
11500609	150050000	0	1	0	2.5410249	9
11500610	150050000	0	1	0	2.5410249	10
11500611	150060000	0	1	0	2.5410249	11
11500612	150060000	0	1	0	2.5410249	12
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11500701	10151	0.02584	0	0	1	
11500702	10151	0.04917	0	0	2	
11500703	10151	0.07416	0	0	3	
11500704	10151	0.10166	0	0	4	
11500705	10151	0.12001	0	0	5	
11500706	10151	0.12916	0	0	6	
11500707	10151	0.12916	0	0	7	
11500708	10151	0.12001	0	0	8	
11500709	10151	0.10166	--0	0	9	
11500710	10151	0.07416	0	0	10	
11500711	10151	0.04917	0	0	11	
11500712	10151	0.02584	0	0	12	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11500801	0	0.0	0.0	12.0	12	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11500901	0	0.0	0.043992	12.0	12	
*						

* VESSEL CORE BARREL WALL (MOD-3 "STEAM-GAP") - UNHEATED *						

*						
* LEFT BOUNDARY = COMPONENT 150						
* RIGHT BOUNDARY = AMBIENT VOLUME (805)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
11501000	6	13	2	1	0.132114	
*						
*MESH	LOC FLG	FRM FLG				
11501100	0	1				
*						
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
11501101	2	.133964	1	.135531	2	.143864
11501102	3	.200256	2	.272256	2	.438956
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11501201	1	2	2	3	1	5
11501202	1	8	1	10	8	12
*						
*SOURCE DIS	SOURCE	ITV NO				
11501301	0.0	12				
*						

*INIT TEMP FLG
11501400 -1

*

*TEMP DISTRIBUTION

11501401	551.6	551.3	551.0	360.7	359.2	357.8	351.9	346.7	342.1
+	334.4	328.0	257.4	186.8					
11501402	564.4	564.1	563.7	367.8	366.3	364.8	358.7	353.4	348.6
+	340.7	334.0	261.6	189.2					
11501403	581.9	581.5	581.2	377.5	375.5	374.4	368.1	362.5	357.5
+	349.3	342.4	267.4	192.4					
11501404	598.5	598.1	597.8	386.9	385.3	383.7	377.1	371.3	366.1
+	357.6	350.5	273.1	195.6					
11501405	609.7	609.3	609.0	393.4	391.7	390.0	383.3	377.3	372.0
+	363.3	356.0	276.9	197.8					
11501406	614.2	613.8	613.5	395.2	393.5	391.8	384.9	378.9	373.6
+	364.8	357.4	277.9	198.3					

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11501501	150010000	0	1	1	0.635984	1
11501502	150020000	0	1	1	0.635984	2
11501503	150030000	0	1	1	0.830843	3
11501504	150040000	0	1	1	0.830843	4
11501505	150050000	0	1	1	0.830843	5
11501506	150060000	0	1	1	0.635984	6

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11501601	805010000	0	4100	1	0.635984	1
11501602	805010000	0	4100	1	0.635984	2
11501603	805010000	0	4100	1	0.830843	3
11501604	805010000	0	4100	1	0.830843	4
11501605	805010000	0	4100	1	0.830843	5
11501606	805010000	0	4100	1	0.635984	6

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
11501701	0	0	0	0	6

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11501801	0	0.0	0.129489	12.0	6

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11501901	0	0.0	0.0	12.0	6

*

* VESSEL CORE BARREL WALL - EXTERNAL HEATERS *

*

* LEFT BOUNDARY = COMPONENT 150
* RIGHT BOUNDARY = AMBIENT VOLUME (815)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
11502000	6	16	2	1	0.132114

*

*MESH	LOC FLG	FRM FLG
11502100	0	1

*

*GEOMETRY	NO	ITV	R-COR	NO	ITV	R-COR
11502101	2		.133964	1		.135531
11502102	3		.200256	2		.272256
11502103	2		.2827727	2		.4494394

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11502201	1	2	2	3	1	5
11502202	1	8	1	10	13	11
11502203	9	13	8	15		

*

*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
11502301	0.0	11	1.0	13	0.0	15

*

*INIT TEMP	FLG
11502400	-1

*

*TEMP DISTRIBUTION,

11502401	637.7	637.5	637.2	492.3	491.2	490.1	485.7	481.9	478.7
+	473.8	470.2	466.8	461.8	453.4	344.5	235.6		
11502402	643.0	642.8	642.6	497.0	495.9	494.8	490.3	486.5	483.3
+	478.3	474.6	471.1	465.9	457.4	347.3	237.1		
11502403	648.7	648.5	648.2	503.1	502.0	500.9	496.4	492.6	489.4
+	484.3	480.4	476.8	471.5	462.8	351.0	239.1		
11502404	653.2	653.0	652.8	508.3	507.0	506.1	501.7	497.9	494.6
+	489.4	485.5	481.7	476.3	467.4	354.2	240.9		
11502405	653.3	653.1	652.9	510.7	509.6	508.6	504.2	500.4	497.2
+	492.0	488.1	484.3	478.7	469.8	355.8	241.8		
11502406	653.4	653.1	652.9	511.5	510.4	509.4	505.0	501.3	498.0
+	492.9	488.9	485.1	479.5	470.6	356.4	242.1		

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11502501	150010000	0	1	1	1.364016	1
11502502	150020000	0	1	1	1.364016	2
11502503	150030000	0	1	1	1.169157	3
11502504	150040000	0	1	1	1.169157	4
11502505	150050000	0	1	1	1.169157	5
11502506	150060000	0	1	1	1.364016	6

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11502601	815010000	0	4100	1	1.364016	1
11502602	815010000	0	4100	1	1.364016	2
11502603	815010000	0	4100	1	1.169157	3
11502604	815010000	0	4100	1	1.169157	4
11502605	815010000	0	4100	1	1.169157	5
11502606	815010000	0	4100	1	1.364016	6

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
11502701	10225	.122878	0	0	1
11502702	10225	.122878	0	0	2
11502703	10225	.105342	0	0	3
11502704	10225	.105342	0	0	4
11502705	10225	.105342	0	0	5
11502706	10225	.122878	0	0	6

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11502801	0	0.0	0.129489	12.0	6

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11502901	0	0.0	0.0	12.0	6

*

* VESSEL UPPER CORE WALL (NO HONEYCOMB) - UNHEATED *

*

* LEFT BOUNDARY = COMPONENT 161

* RIGHT BOUNDARY = AMBIENT VOLUME (805)

```

*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11610000      1      13      2      1      0.132114
*
*MESH          LOC FLG    FRM FLG
11610100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11610101      2      .133964      1      .135531      2      .143864
11610102      3      .200256      2      .560256      2      .7269227
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11610201      1      2      2      3      1      5
11610202      1      8      1      10      8      12
*
*SOURCE DIS    SOURCE      ITV NO
11610301      0.0      12
*
*INIT TEMP      FLG
11610400      0
*
*              TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH
11610401      609.7  3      371.4  6      362.1  7      353.0  9      310.4  10
11610402      286.0  11     228.0  12     173.8  13
*
*L-BNDY          HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11610501      161010000      0      1      1      0.764104      1
*
*R-BNDY          HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11610601      805010000      0      4100      1      0.764104      1
*
*SOURCE          TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11610701      0      0      0      0      1
*
*L-H-ST          CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11610801      0      0.0      0.173513      1.00083      1
*
*R-H-ST          CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11610901      0      0.0      0.0      1.00083      1

```

* VESSEL UPPER CORE WALL - EXTERNAL HEATERS *

*
* LEFT BOUNDARY = COMPONENT 161
* RIGHT BOUNDARY = AMBIENT VOLUME (815)

```

*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11611000      1      16      2      1      0.132114
*
*MESH          LOC FLG    FRM FLG
11611100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11611101      2      .133964      1      .135531      2      .143864
11611102      3      .200256      2      .560256      1      .560356
11611103      2      .5707727      2      .7374394
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO

```

11611201	1	2	2	3	1	5
11611202	1	8	1	10	13	11
11611203	9	13	8	15		
*						
*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
11611301	0.0	11	1.0	13	0.0	15
*						
*INIT TEMP	FLG					
11611400	0					
*						
	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
11611401	609.7 3	376.5 6	360.8 9	309.5 11	315.1 13	
11611402	313.1 14	238.5 15	178.0 16			
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11611501	161010000	0	1	1	0.236729	1
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11611601	815010000	0	4100	1	0.236729	1
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11611701	10225	.043539	0	0	1	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11611801	0	0.0	0.173513	1.00083	1	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11611901	0	0.0	0.0	1.00083	1	
*						

* VESSEL UPPER PLENUM WALL - UNHEATED *						

*						
* LEFT BOUNDARY = COMPONENTS 162,163,164						
* RIGHT BOUNDARY = AMBIENT VOLUME (805)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
11600000	3	13	2	1	0.133854	
*						
*MESH	LOC FLG	FRM FLG				
11600100	0	1				
*						
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
11600101	2	0.142184	1	0.146351	3	.200518
11600102	4	0.422392	2	0.589059		
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11600201	1	2	2	3	1	6
11600202	1	10	8	12		
*						
*SOURCE DIS	SOURCE	ITV NO				
11600301	0.0	12				
*						
*INIT TEMP	FLG					
11600400	0					
*						
	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
11600401	600.0 3	270.0 4	266.0 5	260.0 7	245.0 9	
11600402	232.0 11	188.0 12	150.0 13			
*						

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11600501	162010000	0	1	1	1.756048	1
11600502	163010000	0	1	1	1.411882	2
11600503	164010000	0	1	1	1.796411	3

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11600601	805010000	0	4100	1	1.756048	1
11600602	805010000	0	4100	1	1.411882	2
11600603	805010000	0	4100	1	1.796411	3

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
11600701	0	0	0	0	3

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11600801	0	0.0	0.201536	2.760833	1
11600802	0	0.0	0.244660	2.416667	2
11600803	0	0.0	0.255926	2.550000	3

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
11600901	0	0.0	0.0	0.0	3

*

* VESSEL UPPER PLENUM WALL - EXTERNAL HEATERS *

*

* LEFT BOUNDARY = COMPONENTS 162,163,164

* RIGHT BOUNDARY = AMBIENT VOLUME (815)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
11601000	- - - 3	16	2	1	0.133854

*

*MESH	LOC FLG	FRM FLG
11601100	0	1

*

*GEOMETRY	NO	ITV	R-COR	NO	ITV	R-COR	NO	ITV	R-COR
11601101	2	0.142184	1	0.146351	3	0.200518			
11601102	4	0.422392	1	0.422492	2	0.4329087			
11601103	2	0.5995754							

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
11601201	1	2	2	3	1	6
11601202	1	10	13	11	9	13
11601203	8	15				

*

*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
11601301	0.0	11	1.0	13	0.0	15

*

*INIT TEMP	FLG
11601400	0

*

*TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
11601401	600.0 3	275.0 4	267.4 7	248.7 10
11601402	264.2 14	200.3 15	155.0 16	

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
11601501	162010000	0	1	1	1.004785	1
11601502	163010000	0	1	1	1.004785	2
11601503	164010000	0	1	1	0.753589	3

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
---------	--------	-----	-------	--------	-----------	-----------

11601601	815010000	0	4100	1	1.004785	1
11601602	815010000	0	4100	1	1.004785	2
11601603	815010000	0	4100	1	0.753589	3
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11601701	10217	.500072	0	0	1	
11601702	10217	.499928	0	0	2	
11601703	10212	1.0	0	0	3	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11601801	0	0.0	0.201536	2.760833	1	
11601802	0	0.0	0.244660	2.416667	2	
11601803	0	0.0	0.255926	2.550000	3	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11601901	0	0.0	0.0	0.0	3	
*						

* UPPER CORE SUPPORT PLATE (SEPARATES UPPER PLENUM AND UPPER HEAD) *						

*						
* LEFT BOUNDARY = COMPONENT 164						
* RIGHT BOUNDARY = COMPONENT 191						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
11690000	1	4	1	1	0.0	
*						
*MESH	LOC FLG	FRM FLG				
11690100	0	1				
*						
*GEOMETRY	NO ITV	R-COR				
11690101	3	0.654				
*						
*MATERIALS	CMP NO	ITV NO				
11690201	1	3				
*						
*SOURCE DIS	SOURCE	ITV NO				
11690301	0.0	3				
*						
*INIT TEMP	FLG					
11690400	0					
*						
	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH		
11690401	602.9 1	611.9 2	612.0 3	611.2 4		
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	SURF-AREA	HT-STR-NO
11690501	164010000	0	1	1	0.1263155	1
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	SURF-AREA	HT-STR-NO
11690601	191010000	0	1	1	0.1263155	1
*						
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO	
11690701	0	0	0	0	1	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11690801	0	0.0	0.0	0.0	1	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
11690901	0	0.0	0.0	0.0	1	
*						

```

*****
* VESSEL UPPER HEAD WALL - TOP & BOTTOM - UNHEATED *
*****
*
* LEFT BOUNDARY = COMPONENTS 191 & 194
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11901000      2      13      2      1      0.133854
*
*MESH          LOC FLG    FRM FLG
11901100      0      1
*
*GEOMETRY      NO ITV    R-COR    NO ITV    R-COR    NO ITV    R-COR
11901101      2      0.142184  1      0.146351  3      0.200518
11901102      4      0.348434  2      0.5151007
*
*MATERIALS      CMP NO    ITV NO    CMP NO    ITV NO    CMP NO    ITV NO
11901201      1      2      2      3      1      6
11901202      1      10     8      12
*
*SOURCE DIS    SOURCE    ITV NO
11901301      0.0      12
*
*INIT TEMP      FLG
11901400      0
*
*      TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH
11901401  577.5  3  276.9  4  271.0  6  263.0  8  250.9  11
11901402  197.7  12  155.3  13
*
*L-BNDY      HY-VOL      INC    B-CDT    A-CODE    CY-LENGTH    HT-STR-NO
11901501  191010000      0      1      1      0.172152      1
11901502  194010000      0      1      1      2.424058      2
*
*R-BNDY      HY-VOL      INC    B-CDT    A-CODE    CY-LENGTH    HT-STR-NO
11901601  805010000      0      4100      1      0.172152      1
11901602  805010000      0      4100      1      2.424058      2
*
*SOURCE      TYPE    IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11901701      0      0      0      0      2
*
*L-H-ST      CHF-HTR    HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11901801      0      0.0      0.209097      8.776667      1
11901802      0      0.0      0.255470      8.776667      2
*
*R-H-ST      CHF-HTR    HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11901901      0      0.0      0.0      8.776667      2
*
*****
* VESSEL UPPER HEAD WALL - MIDDLE - UNHEATED *
*****
*
* LEFT BOUNDARY = COMPONENTS 192 & 193
* RIGHT BOUNDARY = AMBIENT VOLUME (805)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11902000      2      13      2      1      0.133854
*
*MESH          LOC FLG    FRM FLG

```

```

11902100          0          1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11902101          2      0.142184          1      0.146351          3      0.200518
11902102          4      0.274476          2      0.441143
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11902201          1          2          2          3          1          6
11902202          1          10         8          12
*
*SOURCE DIS      SOURCE      ITV NO
11902301          0.0          12
*
*INIT TEMP      FLG
11902400          0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
11902401      573.1      3      289.2      4      285.4      5      282.0      6      279.0      7
11902402      272.0      11     211.0      12     162.8      13
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11902501      192010000          0          1          1      1.579266          1
11902502      193010000          0          1          1      2.486916          2
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
11902601      805010000          0      4100      —      1      1.579266          1
11902602      805010000          0      4100          1      2.486916          2
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
11902701          0          0          0          0          2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11902801          0          0.0      0.222013      8.776667          1
11902802          0          0.0      0.228473      8.776667          2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
11902901          0          0.0          0.0          0.0          2
*
*****
* VESSEL UPPER HEAD WALL - MIDDLE - EXTERNAL HEATERS *
*****
*
* LEFT BOUNDARY = COMPONENTS 192 & 193
* RIGHT BOUNDARY = AMBIENT VOLUME (815)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
11903000          2          16          2          1      0.133854
*
*MESH      LOC FLG      FRM FLG
11903100          0          1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
11903101          2      0.142184          1      0.146351          3      0.200518
11903102          4      0.274476          1      0.274576          2      0.2849927
11903103          2      0.4516594
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
11903201          1          2          2          3          1          6
11903202          1          10         13          11          9          13
11903203          8          15

```



```

*
*SOURCE DIS SOURCE ITV NO SOURCE ITV NO SOURCE ITV NO
11903301 0.0 11 1.0 13 0.0 15
*
*INIT TEMP FLG
11903400 0
*
* TEMP MESH TEMP MESH TEMP MESH TEMP MESH TEMP MESH
11903401 573.1 3 295.6 4 292.0 5 289.0 6 286.8 7
11903402 284.0 10 288.0 11 297.5 12 301.7 13 299.0 14
11903403 221.6 15 166.4 16
*
*L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
11903501 192010000 0 1 1 0.386567 1
11903502 193010000 0 1 1 0.966417 2
*
*R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
11903601 815010000 0 4100 1 0.386567 1
11903602 815010000 0 4100 1 0.966417 2
*
*SOURCE TYPE IS-MPLR L-DR-HT R-DR-HT HT-STR-NO
11903701 10208 .166667 0 0 1
11903702 10208 .416667 0 0 2
*
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
11903801 -0 0.0 0.222013 8.776667 1
11903802 0 0.0 0.228473 8.776667 2
*
*R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
11903901 0 0.0 0.0 0.0 2
*
*****
* VESSEL UPPER HEAD WALL - TOP & BOTTOM - EXTERNAL HEATERS *
*****
*
* LEFT BOUNDARY = COMPONENTS 191 & 194
* RIGHT BOUNDARY = AMBIENT VOLUME (815)
*
*GL DATA NH NP TYPE S-FLG L-COR
11904000 2 16 2 1 0.133854
*
*MESH LOC FLG FRM FLG
11904100 0 1
*
*GEOMETRY NO ITV R-COR NO ITV R-COR NO ITV R-COR
11904101 2 0.142184 1 0.146351 3 0.200518
11904102 4 0.348434 1 0.348534 2 0.3589507
11904103 2 0.5256174
*
*MATERIALS CMP NO ITV NO CMP NO ITV NO CMP NO ITV NO
11904201 1 2 2 3 1 6
11904202 1 10 13 11 9 13
11904203 8 15
*
*SOURCE DIS SOURCE ITV NO SOURCE ITV NO SOURCE ITV NO
11904301 0.0 11 1.0 13 0.0 15
*
*INIT TEMP FLG
11904400 0
*

```

	TEMP MESH		TEMP MESH		TEMP MESH		TEMP MESH		TEMP MESH	
11904401	577.9	3	282.0	4	278.1	5	274.8	6	271.7	7
11904402	262.0	10	264.6	11	275.4	12	280.4	13	278.4	14
11904403	209.0	15	159.9	16						

*
 *L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
 11904501 191010000 0 1 1 0.304515 1
 11904502 194010000 0 1 1 0.456772 2

*
 *R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
 11904601 815010000 0 4100 1 0.304515 1
 11904602 815010000 0 4100 1 0.456772 2

*
 *SOURCE TYPE IS-MPLR L-DR-HT R-DR-HT HT-STR-NO
 11904701 10208 .166667 0 0 1
 11904702 10208 .250000 0 0 2

*
 *L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
 11904801 0 0.0 0.209097 8.776667 1
 11904802 0 0.0 0.255470 8.776667 2

*
 *R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
 11904901 0 0.0 0.0 8.776667 2

*

 * HEAT SLAB... STEAM GENERATOR TUBE BUNDLE (INTACT LOOP) *
 * (RISING PRIMARY COOLANT...FIRST HALF OF U-TUBE) *

*
 * LEFT BOUNDARY = STEAM GENERATOR PRIMARY COOLANT (COMPONENT 220)
 * RIGHT BOUNDARY = STEAM GENERATOR SECONDARY COOLANT (COMPONENT 600)
 *

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12200000	4	5	2	1	0.032375

*
 *MESH LOC FLG FRM FLG
 12200100 0 1

*
 *GEOMETRY NO ITV R-COR
 12200101 4 0.036458333

*
 *MATERIALS CMP NO ITV NO
 12200201 5 4

*
 *SOURCE DIS SOURCE ITV NO
 12200301 0.0 4

*
 *INIT TEMP FLG
 12200400 -1

*
 *TEMP DISTRIBUTION
 12200401 575.9 565.1 554.5 544.2 534.2
 12200402 567.9 558.9 550.1 541.6 533.3
 12200403 561.0 553.5 546.3 541.6 533.3
 12200404 556.5 550.3 544.3 538.4 532.7

*
 *L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
 12200501 220010000 0 1 1 47.715000 1
 12200502 220020000 10000 1 1 47.465000 3
 12200503 220040000 0 1 1 40.152175 4

```

*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12200601    600010000      0        1        1      47.715000        1
12200602    600020000    10000      1        1      47.465000        3
12200603    600040000      0        1        1      40.152175        4
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
12200701      0        0        0        0        4
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12200801      0      0.064750      0.064750      29.5        4
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12200901      0      .0887292      .3115210      29.5        3
12200902      0      .1077433      .4104615      29.5        4
*
*****
* HEAT SLAB... STEAM GENERATOR TUBE BUNDLE      (INTACT LOOP)      *
*      (DECENDING PRIMARY COOLANT...SECOND HALF OF U-TUBE)      *
*****
*
* LEFT BOUNDARY = STEAM GENERATOR PRIMARY COOLANT      (COMPONENT 220)
* RIGHT BOUNDARY = STEAM GENERATOR SECONDARY COOLANT (COMPONENT 600)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12201000      4        5        2        1      0.032375
*
*MESH      LOC FLG      FRM FLG
12201100      0        1
*
*GEOMETRY      NO ITV      R-COR
12201101      4      0.036458333
*
*MATERIALS      CMP NO      ITV NO
12201201      5        4      * INCONEL 600
*
*SOURCE DIS      SOURCE      ITV NO
12201301      0.0        4
*
*INIT TEMP      FLG
12201400      -1
*
*TEMP DISTRIBUTION
12201401    551.9    546.5    541.2    538.4    532.7
12201402    546.5    541.7    537.0    532.5    528.1
12201403    542.2    538.1    534.1    530.2    526.4
12201404    538.5    535.0    531.5    528.3    525.1
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12201501    220050000      0        1        1      40.152175        1
12201502    220060000    10000      1        1      47.465000        3
12201503    220080000      0        1        1      47.715000        4
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12201601    600040000      0        1        1      40.152175        1
12201602    600030000      0        1        1      47.465000        2
12201603    600020000      0        1        1      47.465000        3
12201604    600010000      0        1        1      47.715000        4
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
12201701      0        0        0        0        4

```

```

*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12201801      0      .0647500      .0647500      29.5      4
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12201901      0      .1077433      .4104615      29.5      1
12201902      0      .0887292      .3115210      29.5      4
*
*****
* HEAT SLAB... INTACT LOOP ST. GENERATOR HEAT TRANSFER FROM      *
* THE RISER TO THE DOWNCOMER      *
*****
*
* LEFT BOUNDARY = COMPONENT 600
* RIGHT BOUNDARY = COMPONENT 602 & 603
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
16000000      5      6      2      1      .2680135
*
*MESH      LOC FLG      FRM FLG
16000100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
16000101      2      .3637826      1      .3665038      2      .3782030
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
16000201      14      2      15      3      1      5
*
*SOURCE DIS      SOURCE      ITV NO
16000301      0.0      5
*
*INIT TEMP      FLG
16000400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
16000401      514.0      1      522.3      2      503.2      3      501.8      4      501.7      5
16000402      501.3      6
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
16000501      600010000      0      1      1      7.9525000      1
16000502      600020000      10000      1      1      7.9108334      3
16000503      600040000      0      1      1      7.4762500      4
16000504      600050000      0      1      1      1.4054167      5
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
16000601      603040000      0      1      1      7.9525000      1
16000602      603030000      0      1      1      7.9108334      2
16000603      603020000      0      1      1      7.9108334      3
16000604      603010000      0      1      1      7.4762500      4
16000605      602010000      0      1      1      1.4054167      5
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
16000701      0      0      0      0      5
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
16000801      0      .0884737      .2535283      7.9525000      1
16000802      0      .0884737      .2535283      7.9108334      3
16000803      0      .1058911      .2728816      7.4762500      4
16000804      0      .2145338      .3379099      1.4054167      5
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO

```

16000901	0	.0201639	.0732836	7.9525000	1
16000902	0	.0126981	.0518749	7.9108334	3
16000903	0	.0128227	.0523927	7.4762500	4
16000904	0	.3369291	.7902365	1.4054167	5

*

* HEAT SLAB... STEAM GENERATOR STEAM DOME HEAT LOSS TO ENVIRONMENT *

* (INCLUDES UPPER SECTION OF DOWNCOMER) *

*

* LEFT BOUNDARY = COMPONENTS 612,611,602

* RIGHT BOUNDARY = AMBIENT VOLUME (800)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
16100000	3	6	2	1	.6719167

*

*MESH	LOC FLG	FRM FLG
16100100	0	1

*

*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR
16100101	2	0.750	3	1.000

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO
16100201	1	2	17	5

*

*SOURCE DIS	SOURCE	ITV NO
16100301	0.0	5

*

*INIT TEMP	FLG
16100400	0

*

	TEMP MESH		TEMP MESH		TEMP MESH		TEMP MESH
16100401	516.5	3	376.6	4	239.5	5	96.4

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
16100501	612010000	0	1	1	1.1334992	1
16100502	611010000	0	1	1	0.1497007	2
16100503	602010000	0	1	1	4.8530686	3

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
16100601	800010000	0	4100	1	1.1334992	1
16100602	800010000	0	4100	1	0.1497007	2
16100603	800010000	0	4100	1	4.8530686	3

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
16100701	0	0	0	0	3

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
16100801	0	.6533449	.6533449	1.5404167	1
16100802	0	.5664365	2.6896228	0.7487500	2
16100803	0	.3369291	.5873578	5.5516667	3

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
16100901	0	0.0	0.0	0.0	3

*

* HEAT SLAB... BROKEN LOOP ST. GENERATOR HEAT TRANSFER FROM *

* THE RISER TO THE DOWNCOMER (TOP) *

*

* LEFT BOUNDARY = COMPONENTS 600, 601

* RIGHT BOUNDARY = COMPONENTS 602

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
16001000	2	3	2	1	.4341667
*					
*MESH	LOC FLG	FRM FLG			
16001100	0	1			
*					
*GEOMETRY	NO ITV	R-COR			
16001101	2	.4479167			
*					
*MATERIALS	CMP NO	ITV NO			
16001201	1	2			
*					
*SOURCE DIS	SOURCE	ITV NO			
16001301	0.0	2			
*					
*INIT TEMP	FLG				
16001400	0				
*					
	TEMP MESH	TEMP MESH	TEMP MESH		
16001401	519.1 1	501.3 2	488.0 3		
*					
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH HT-STR-NO
16001501	600050000	0	1	1	3.5802339 1
16001502	601010000	0	1	1	0.4375000 2
*					
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH HT-STR-NO
16001601	602010000	0	1	1	3.5802339 1
16001602	602010000	0	1	1	0.4375000 2
*					
*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
16001701	0	0	0	0	2
*					
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
16001801	0	.7932265	.8251205	3.7504167	1
16001802	0	.8683333	.8683333	0.4375000	2
*					
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
16001901	0	.3369291	.7902365	3.7504167	1
16001902	0	.3369291	.7902365	0.4375500	2

 * HEAT SLAB... INTACT LOOP STEAM GENERATOR DOWNCOMER FILLERS *

*
 * LEFT BOUNDARY = COMPONENT 602, 603
 * RIGHT BOUNDARY = COMPONENTS 602, 603

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
16031000	5	3	2	1	.3645833
*					
*MESH	LOC FLG	FRM FLG			
16031100	0	1			
*					
*GEOMETRY	NO ITV	R-COR			
16031101	2	.3958333			
*					
*MATERIALS	CMP NO	ITV NO			
16031201	1	2			
*					

```

*SOURCE DIS  SOURCE  ITV NO
16031301      0.0      2
*
*INIT TEMP    FLG
16031400      0
*
*      TEMP MESH  TEMP MESH  TEMP MESH
16031401  524.5  1  528.7  2  517.9  3
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
16031501  602010000      0      1      1  1.1902917      1
16031502  603010000      0      1      1  6.3963472      2
16031503  603020000      0      1      1  6.7681575      3
16031504  603030000      0      1      1  6.7681575      4
16031505  603040000      0      1      1  5.3422315      5
*
*R-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
16031601  602010000      0      1      1  1.1902917      1
16031602  603010000      0      1      1  6.3963472      2
16031603  603020000      0      1      1  6.7681575      3
16031604  603030000      0      1      1  6.7681575      4
16031605  603040000      0      1      1  5.3422315      5
*
*SOURCE      TYPE  IS-MPLR      L-DR-HT      R-DR-HT  HT-STR-NO
16031701      0      0      0      0      5
*
*L-H-ST      CHF-HTR  HY-DIA  H-EQ-DIA  CH-LENGTH  HT-STR-NO
16031801      0  .3369291  .7902365  1.3912500      1
16031802      0  .0128227  .0523927  7.4762500      2
16031803      0  .0126981  .0518749  7.9108334      3
16031804      0  .0126981  .0518749  7.9108334      4
16031805      0  .0126981  .0518749  6.2441667      5
*
*R-H-ST      CHF-HTR  HY-DIA  H-EQ-DIA  CH-LENGTH  HT-STR-NO
16031901      0  .3369291  .7902365  1.3912500      1
16031902      0  .0128227  .0472456  7.4762500      2
16031903      0  .0126981  .0467818  7.9108334      3
16031904      0  .0126981  .0467818  7.9108334      4
16031905      0  .0126981  .0467818  6.2441667      5
*
*****
* HEAT SLAB... INTACT LOOP STEAM GENERATOR DOWNCOMER      *
* HEAT TRANSFER TO THE ENVIRONMENT      *
*****
*
* LEFT BOUNDARY = COMPONENTS 603
* RIGHT BOUNDARY = AMBIENT VOLUME (800)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
16030000      4      6      2      1  .3985000
*
*MESH      LOC FLG  FRM FLG
16030100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
16030101      2  .4479167      3  .6979167
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
16030201      1      2      17      5
*
*SOURCE DIS  SOURCE  ITV NO

```

```

16030301      0.0      5
*
*INIT TEMP      FLG
16030400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
16030401  514.1      1      514.0      2      513.9      3      369.0      4      232.0      5
16030402  95.3      6
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
16030501  603010000      0      1      1      7.4762500      1
16030502  603020000      0      1      1      7.9108334      2
16030503  603030000      0      1      1      7.9108334      3
16030504  603040000      0      1      1      7.9525000      4
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
16030601  800010000      0      4100      1      7.4762500      1
16030602  800010000      0      4100      1      7.9108334      3
16030603  800010000      0      4100      1      7.9525000      4
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
16030701      0      0      0      0      4
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
16030801      0      .0128227      .0472456      7.4762500      1
16030802      0      .0126981      .0467818      7.9108334      2
16030803      0      .0126981      .0467818      7.9108334      3
16030804      0      .0201639      .0667482      7.9525000      4
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
16030901      0      0.0      0.0      0.0      4
*
*****
* HEAT SLAB... STEAM GENERATOR TUBE BUNDLE      (BROKEN LOOP)      *
*      (RISING PRIMARY COOLANT...FIRST HALF OF U-TUBES)      *
*****
*
* LEFT BOUNDARY = STEAM GENERATOR PRIMARY COOLANT      (COMPONENT 320)
* RIGHT BOUNDARY = STEAM GENERATOR SECONDARY COOLANT      (COMPONENT 700)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
13200000      5      5      2      1      0.0310417
*
*MESH      LOC FLG      FRM FLG
13200100      0      1
*
*GEOMETRY      NC ITV      R-COR
13200101      4      0.0364583
*
*MATERIALS      CMP NO      ITV NO
13200201      5      4      *INCONEL 600
*
*SOURCE DIS      SOURCE      ITV NO
13200301      0.0      4
*
*INIT TEMP      FLG
13200400      -1
*
*TEMP DISTRIBUTION
13200401  579.0  569.2  559.6  550.3  541.2
13200402  575.0  566.0  552.3  548.8  540.5

```


13200403	570.9	562.8	554.9	547.2	539.7
13200404	567.5	560.1	552.9	545.9	539.0
13200405	564.1	557.4	550.9	544.5	538.3

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13200501	320010000	0	1	1	2.1666667	1
13200502	320010000	0	1	1	13.4166667	2
13200503	320020000	10000	1	1	15.0000000	4
13200504	320040000	0	1	1	15.0856194	5

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13200601	716010000	0	1	1	2.1666667	1
13200602	700010000	0	1	1	13.4166667	2
13200603	700020000	10000	1	1	15.0000000	4
13200604	700040000	0	1	1	15.0856194	5

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
13200701	0	0	0	0	5

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13200801	0	.0620833	.0620833	0.0	5

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13200901	0	.0659845	.2900678	0.0	4
13200902	0	.0753070	.3067184	0.0	5

*

* HEAT SLAB... STEAM GENERATOR TUBE BUNDLE (BROKEN LOOP) *

* (DECENDING PRIMARY COOLANT...SECOND HALF OF U-TUBES) *

*

* LEFT BOUNDARY = STEAM GENERATOR PRIMARY COOLANT (COMPONENT 320)

* RIGHT BOUNDARY = STEAM GENERATOR SECONDARY COOLANT (COMPONENT 700)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13201000	5	5	2	1	0.0310417

*

*MESH	LOC FLG	FRM FLG
13201100	0	1

*

*GEOMETRY	NO	ITV	R-COR
13201101	4	0.0364583	

*

*MATERIALS	CMP NO	ITV NO	
13201201	5	4	*INCONEL 600

*

*SOURCE DIS	SOURCE	ITV NO
13201301	0.0	4

*

*INIT TEMP	FLG
13201400	-1

*

*TEMP DISTRIBUTION

13201401	554.5	549.6	544.9	540.3	535.8
13201402	552.4	547.9	543.6	539.4	535.3
13201403	550.2	546.2	542.2	538.4	534.7
13201404	548.4	544.7	541.1	537.6	534.2
13201405	546.6	543.2	540.0	536.8	533.7

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13201501	320050000	0	1	1	15.0856194	1

13201502	320060000	10000	1	1	15.0000000	3
13201503	320080000	0	1	1	13.4166667	4
13201504	320080000	0	1	1	2.1666667	5

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13201601	700040000	0	1	1	15.0856194	1
13201602	700030000	-10000	1	1	15.0000000	3
13201603	700010000	0	1	1	13.4166667	4
13201604	716010000	0	1	1	2.1666667	5

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
13201701	0	0	0	0	5

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13201801	0	.0620833	.0620833	0.0	5

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13201901	0	.0753070	.3067184	0.0	1
13201902	0	.0659845	.2900678	0.0	5

 * HEAT SLAB... STEAM GENERATOR STEAM DOME HEAT LOSS TO ENVIRONMENT *
 * (INCLUDES UPPER SECTION OF RISER AND SEPARATOR) *

*
 * LEFT BOUNDARY = C
 * RIGHT BOUNDARY = A
 *

*GL DATA	NH
17023000	2

*MESH	LOC FLG
17023100	0

*GEOMETRY	NO ITV
17023101	2

*MATERIALS	CMP NO
17023201	1

*SOURCE DIS	SOURCE
17023301	0.0

*INIT TEMP	FLG
17023400	0

*TEMP MESH	
17023401	516.5 2

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
17023501	701010000	0	1	1	1.3615856	1
17023502	703010000	0	1	1	0.7925179	2

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
17023601	809010000	0	4300	1	1.3615856	1
17023602	809010000	0	4300	1	0.7925179	2

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
17023701	0	0	0	0	2

*CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
----------	--------	----------	-----------	-----------

```

17023801      0 .6944443 .6944443 0.0 1
17023802      0 .2429779 .3342205 0.0 2
*
*R-H-ST      CHF-HTR  HY-DIA  H-EQ-DIA  CH-LENGTH  HT-STR-NO
17023901      0      0.0      0.0      0.0      2
*
*****
* HEAT SLAB... BROKEN LOOP ST. GENERATOR SECONDARY RISER HEAT LOSS *
* TO THE ENVIRONMENT *
*****
*
* LEFT BOUNDARY = COMPONENT 700 & 716
* RIGHT BOUNDARY = AMBIENT VOLUME (809)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
17000000      6      5      2      1      .1278333
*
*MESH      LOC FLG  FRM FLG
17000100      0      1
*
*GEOMETRY      NO ITV  R-COR  NO ITV  R-COR  NO ITV  R-COR
17000101      2      .1458333  2      .3135000
*
*MATERIALS      CMP NO  ITV NO  CMP NO  ITV NO
17000201      1      2      32      4
*
*SOURCE DIS  SOURCE  ITV NO
17000301      0.0      4
*
*INIT TEMP      FLG
17000400      0
*
*      TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH  TEMP MESH
17000401  519.1  1  501.3  2  488.9  3  320.6  4  94.1  5
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
17000501  700010000      0      1      1      6.7083333  1
17000502  700020000      10000  1      1      7.5000000  4
17000503  700050000      0      1      1      6.8229167  5
17000504  716010000      0      1      1      1.0833333  6
*
*R-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
17000601  809010000      0      4400  1      6.7083333  1
17000602  809010000      0      4400  1      7.5000000  4
17000603  809010000      0      4400  1      6.8229167  5
17000604  809010000      0      4400  1      1.0833333  6
*
*SOURCE      TYPE  IS-MPLR  L-DR-HT  R-DR-HT  HT-STR-NO
17000701      0      0      0      0      6
*
*L-H-ST      CHF-HTR  HY-DIA  H-EQ-DIA  CH-LENGTH  HT-STR-NO
17000801      0 .0659845 .1654559 0.0 3
17000802      0 .0753070 .1759521 0.0 4
17000803      0 .1934227 .2385353 0.0 5
17000804      0 .0659845 .1654559 0.0 6
*
*R-H-ST      CHF-HTR  HY-DIA  H-EQ-DIA  CH-LENGTH  HT-STR-NO
17000901      0      0.0      0.0      0.0      6
*
*****
* HEAT SLAB... BROKEN LOOP ST. GENERATOR RISER TO DOWNCOMER *

```

```

*                               HEAT LOSS TO THE ENVIRONMENT                               *
*****
*
* LEFT BOUNDARY = COMPONENT 711
* RIGHT BOUNDARY = AMBIENT VOLUME (809)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
17110000      1      5      2      1      .2102917
*
*MESH      LOC FLG      FRM FLG
17110100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
17110101      2      .2317917      2      .3984584
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
17110201      1      2      32      4
*
*SOURCE DIS      SOURCE      ITV NO
17110301      0.0      4
*
*INIT TEMP      FLG
17110400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
17110401      514.5      1      514.7      2      513.9      3      300.0      4      95.3      5
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
17110501      711010000      0      1      1      4.6776013      1
*
R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
17110601      809010000      0      4400      1      4.6776013      1
*
SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
17110701      0      0      0      0      1
*
L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
17110801      0      .3989363      .3989363      0.0      1
*
R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
17110901      0      0.0      0.0      0.0      1
*
*****
* HEAT SLAB... BROKEN LOOP ST. GENERATOR DOWNCOMER *
* HEAT LOSS TO THE ENVIRONMENT *
*****
*
* LEFT BOUNDARY = COMPONENTS 713, 714, & 715
* RIGHT BOUNDARY = AMBIENT VOLUME (809)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
17140000      7      5      2      1      .0575
*
*MESH      LOC FLG      FRM FLG
17140100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
17140101      2      .0691667      2      .2358334
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
17140201      1      2      32      4

```

```

*
*SOURCE DIS    SOURCE    ITV NO
17140301      0.0        4
*
*INIT TEMP      FLG
17140400      0
*
*      TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH    TEMP MESH
17140401  514.1    1    514.0    2    513.9    3    300.0    4    95.3    5
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
17140501    713010000      0        1        1    3.1426389        1
17140502    714010000      0        1        1    4.0891869        2
17140503    714020000    10000      1        1    7.5000000        5
17140504    714050000      0        1        1    7.4537703        6
17140505    715010000      0        1        1    7.8734167        7
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
17140601    809010000      0      4500        1    3.1426389        1
17140602    809010000      0      4500        1    4.0891869        2
17140603    809010000      0      4500        1    7.5000000        5
17140604    809010000      0      4500        1    7.4537703        6
17140605    809010000      0      4500        1    7.8734167        7
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
17140701      0        0        0        0        0        7
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
17140801      0    .1316182    .1316182      0.0        1
17140802      0    .1150000    .1150000      0.0        6
17140803      0    .1303373    .1303373      0.0        7
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
17140901      0        0.0      0.0      0.0        7
*
*****
* HEAT SLAB... IL SG INLET-OUTLET PLENUM - TOP RECTANGULAR SECTION *
*****
*
* LEFT BOUNDARY = COMPONENTS 210 & 230
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12100000      2      10      2        1    .329989
*
*MESH      LOC FLG      FRM FLG
12100100      0        1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
12100101      7    .958333      2    1.125
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
12100201      1        7      26        9
*
*SOURCE DIS    SOURCE    ITV NO
12100301      0.0        9
*
*INIT TEMP      FLG
12100400      -1
*
*TEMP DISTRIBUTION

```

12100401	606.0	600.0	597.0	594.0	591.0	588.0	585.0	582.0	325.0
+	68.0								
12100402	540.0	534.0	531.0	528.0	525.0	522.0	519.0	516.0	292.0
+	68.0								

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12100501	210010000	0	1	1	0.078125	1
12100502	230010000	0	1	1	0.078125	2

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12100601	808010000	0	4100	1	0.078125	1
12100602	808010000	0	4100	1	0.078125	2

*

*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO
12100701	0	0	0	0	2

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12100801	0	.3258603	.5192263	0.156250	2

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12100901	0	0.0	0.0	0.156250	2

*

 * HEAT SLAB... IL SG INLET-OUTLET PLENUM - MIDDLE TRAPIZOIDAL SECTION *

*

* LEFT BOUNDARY = COMPONENTS 210 & 230
 * RIGHT BOUNDARY = AMBIENT VOLUME (808)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12101000	2	11	2	1	.243733

*

*MESH	LOC FLG	FRM FLG
12101100	0	1

*

*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
12101101	1	.333333	7	.958333	2	1.125

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO
12101201	1	8	26	10

*

*SOURCE DIS	SOURCE	ITV NO
12101301	0.0	10

*

*INIT TEMP	FLG
12101400	-1

*

*TEMP DISTRIBUTION

12101401	606.0	603.0	600.0	597.0	594.0	591.0	588.0	585.0	582.0
+	325.0	68.0							
12101402	540.0	537.0	534.0	531.0	528.0	525.0	522.0	519.0	516.0
+	292.0	68.0							

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12101501	210010000	0	1	1	0.072917	1
12101502	230010000	0	1	1	0.072917	2

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12101601	808010000	0	4100	1	0.072917	1
12101602	808010000	0	4100	1	0.072917	2

*

```

*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12101701      0          0          0          0          2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12101801      0      .2513333      .4800904      0.145834      2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12101901      0          0.0          0.0          0.145834      2
*
*****
* HEAT SLAB... IL SG INLET-OUTLET PLENUM - BOTTOM TRAPIZOIDAL SECTION *
*****
*
* LEFT BOUNDARY = COMPONENTS 210 & 230
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12102000      2          4          2          1      .243733
*
*MESH      LOC FLG      FRM FLG
12102100      0          1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
12102101      1      .333333      2          0.5
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
12102201      1          1          26          3
*
*SOURCE DIS      SOURCE      ITV NO
12102301      0.0          3
*
*INIT TEMP      FLG
12102400      -1
*
*TEMP DISTRIBUTION
12102401      606.0      582.0      325.0      80.0
12102402      540.0      516.0      292.0      80.0
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12102501      210010000      0          1          1      0.166667      1
12102502      230010000      0          1          1      0.166667      2
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12102601      808010000      0          4100      1      0.166667      1
12102602      808010000      0          4100      1      0.166667      2
*
*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12102701      0          0          0          0          2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12102801      0      .2513333      .4800904      0.333334      2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12102901      0          0.0          0.0          0.333334      2
*
*****
* HEAT SLAB... IL SG PLENUM BETWEEN UP & DN STREAM RECTANGULAR SECTION *
*****
*
* LEFT BOUNDARY = COMPONENT 210
* RIGHT BOUNDARY = COMPONENT 230

```

```

*
*GL DATA          NH          NP          TYPE          S-FLG          L-COR
12103000          1           4           1           1           0.0
*
*MESH              LOC FLG      FRM FLG
12103100          0           1
*
*GEOMERTY          NO ITV       R-COR
12103101          3           .095417
*
*MATERIALS          CMP NO      ITV NO
12103201          1           3
*
*SOURCE DIS        SOURCE      ITV NO
12103301          0.0         3
*
*INIT TEMP          FLG
12103400          -1
*
*TEMP DISTRIBUTION
12103401  606.0  584.0  562.0  540.0
*
*L-BNDY            HY-VOL        INC      B-CDT      A-CODE      SURF-AREA      HT-STR-NO
12103501  210010000          0         1         0         0.102761         1
*
*R-BNDY            HY-VOL        INC      B-CDT      A-CODE      SURF-AREA      HT-STR-NO
12103601  230010000          0         1         0         0.102761         1
*
*SOURCE            TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12103701          0         0         0         0         1
*
*L-H-ST            CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12103801          0      .3258603      0.875000      0.156250         1
*
*R-H-ST            CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12103901          0      .3258603      0.875000      0.156250         1
*
*****
* HEAT SLAB... IL SG PLENUM BETWEEN UP & DN STREAM TRAPIZOIDAL SECTION *
*****
*
* LEFT BOUNDARY = COMPONENT 210
* RIGHT BOUNDARY = COMPONENT 230
*
*GL DATA          NH          NP          TYPE          S-FLG          L-COR
12104000          1           4           1           1           0.0
*
*MESH              LOC FLG      FRM FLG
12104100          0           1
*
*GEOMERTY          NO ITV       R-COR
12104101          3           .162938
*
*MATERIALS          CMP NO      ITV NO
12104201          1           3
*
*SOURCE DIS        SOURCE      ITV NO
12104301          0.0         3
*
*INIT TEMP          FLG
12104400          -1

```



```

*
*TEMP DISTRIBUTION
12104401 606.0 584.0 562.0 540.0
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      SURF-AREA      HT-STR-NO
12104501    210010000      0        1        0        0.229152        1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      SURF-AREA      HT-STR-NO
12104601    230010000      0        1        0        0.229152        1
*
*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12104701      0        0        0        0        1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12104801      0      .2513333      .5274709      0.479167        1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12104901      0      .2513333      .5274709      0.479167        1
*
*****
* HEAT SLABS... IL SG TUBE SHEET FLANGES - UP(1) & DOWNSTREAM(2) *
*****
*
* LEFT BOUNDARY = COMPONENTS 215 & 225
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12150000      2      14      2        1      .212031
*
*MESH      LOC FLG      FMT FLG
12150100      0        1
*
*GEOMERTY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
12150101      1      .216114      1      .216406      3      .447917
12150102      1      .528545      5      .958333      2      1.12500
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
12150201      5        1      13        2      25        11
12150202      26        13
*
*SOURCE DIS      SOURCE      ITV NO
12150301      0.0      13
*
*INIT TEMP      FLG
12150400      -1
*
*TEMP DISTRIBUTION
12150401 606.0 605.5 605.0 604.5 604.0 601.0 600.0 598.0 596.0
+      594.0 592.0 590.0 329.0 80.0
12150402 540.0 539.5 539.0 538.6 538.2 536.4 534.6 532.8 531.0
+      529.2 527.4 526.6 296.6 80.0
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12150501    215010000      0        1        1      0.380208        1
12150502    225010000      0        1        1      0.380208        2
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12150601    808010000      0      4100        1      0.380208        1
12150602    808010000      0      4100        1      0.380208        2
*
*SOURCE      TYPE      IS-MLPR      L-DR-HI      R-DR-HT      HT-STR-NO

```

```

12150701      0      0      0      0      2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12150801      0      0.064750      0.120724      0.760417      2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12150901      0      0.0      0.0      0.760417      2
*
*****
* HEAT SLABS... IL SG TUBE SHEET CONICAL SECTION - UP(1), DOWNSTREAM(2)*
*****
*
* LEFT BOUNDARY = COMPONENTS 215 & 225
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12151000      2      9      2      1      .212031
*
*MESH      LOC FLG      FMT FLG
12151100      0      1
*
*GEOMERTY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
12151101      1      .216114      1      .216406      3      .447917
12151102      1      .528545      2      .695211
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
12151201      5      1      13      2      25      6
12151202      26      8
*
*SOURCE DIS      SOURCE      ITV NO
12151301      0.0      8
*
*INIT TEMP      FLG
12151400      -1
*
*TEMP DISTRIBUTION
12151401      606.0      605.5      605.0      604.0      600.0      595.0      590.0      329.0      80.0
12151402      540.0      539.5      539.0      536.4      534.6      530.8      526.6      296.6      80.0
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12151501      215010000      0      1      1      0.327925      1
12151502      225010000      0      1      1      0.327925      2
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12151601      808010000      0      4100      1      0.327925      1
12151602      808010000      0      4100      1      0.327925      2
*
*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12151701      0      0      0      0      2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12151801      0      0.064750      0.120724      0.655849      2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12151901      0      0.0      0.0      0.739583      2
*
*****
* HEAT SLABS... IL SG TUBE SHEET CENTER SECTION - UP(1) & DOWNSTREAM(2)*
*****
*
* LEFT BOUNDARY = COMPONENTS 215 & 225

```

* RIGHT BOUNDARY = AMBIENT VOLUME (808)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12152000	2	8	2	1	.212031

*

*MESH	LOC FLG	FMT FLG
12152100	0	1

*

*GEOMERTY	NO	ITV	R-COR	NO	ITV	R-COR	
12152101		1	.216114	1	.216406	3	.447917
12152102		2	.614583				

*

*MATERIALS	CMP	NO	ITV	NO	CMP	NO	ITV	NO
12152201		5		1		13		2
12152202		26		7		25		5

*

*SOURCE DIS	SOURCE	ITV	NO
12152301	0.0		7

*

*INIT TEMP	FLG
12152400	-1

*

*TEMP DISTRIBUTION

12152401	606.0	605.5	605.0	604.0	600.0	590.0	329.0	80.0
12152402	540.0	539.5	539.0	536.4	534.6	530.8	296.6	80.0

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12152501	215010000	0	1	1	0.166867	1
12152502	225010000	0	1	1	0.166867	2

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12152601	808010000	0	4100	1	0.166867	1
12152602	808010000	0	4100	1	0.166867	2

*

*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO
12152701	0	0	0	0	2

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12152801	0	0.064750	0.120724	0.333734	2

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12152901	0	0.0	0.0	0.333734	2

*

* HEAT SLAB... IL SG TUBE SHEET BETWEEN UP & DN STREAM HYD. VOLUMES *

*

* LEFT BOUNDARY = COMPONENT 215
* RIGHT BOUNDARY = COMPONENT 225

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12153000	1	4	1	1	0.0

*

*MESH	LOC FLG	FRM FLG
12153100	0	1

*

*GEOMERTY	NO	ITV	R-COR
12153101		3	.256517

*

*MATERIALS	CMP	NO	ITV	NO
12153201		25		3

```

*
*SOURCE DIS  SOURCE  ITV NO
12153301      0.0      3
*
*INIT TEMP    FLG
12153400      -1
*
*TEMP DISTRIBUTION
12153401  606.0  584.0  562.0  540.0
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  SURF-AREA  HT-STR-NO
12153501  215010000      0      1      0      0.693967      1
*
*R-BNDY      HY-VOL      INC  B-CDT  A-CODE  SURF-AREA  HT-STR-NO
12153601  225010000      0      1      0      0.693967      1
*
*SOURCE      TYPE  IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
12153701      0      0      0      0      1
*
*L-H-ST      CHF-HTR  HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12153801      0  0.064750  0.139652      1.75      1
*
*R-H-ST      CHF-HTR  HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12153901      0  0.064750  0.139652      1.75      1
*
*****
* HEAT SLAB... BL SG INLET-OUTLET PLENUM - TOP RECTANGULAR SECTION_ *
*****
*
* LEFT BOUNDARY = COMPONENTS 310 & 330
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
13100000      2      10      2      1      .329960
*
*MESH      LOC FLG  FMT FLG
13100100      0      1
*
*GEOMERTY      NO ITV      R-COR      NO ITV      R-COR
13100101      7      .958333      2      1.125
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
13100201      1      7      26      9
*
*SOURCE DIS  SOURCE  ITV NO
13100301      0.0      9
*
*INIT TEMP    FLG
13100400      -1
*
*TEMP DISTRIBUTION
13100401  606.0  600.0  597.0  594.0  591.0  588.0  585.0  582.0  325.0
+        68.0
13100402  540.0  534.0  531.0  528.0  525.0  522.0  519.0  516.0  292.0
+        68.0
*
*L-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO
13100501  310010000      0      1      1      0.078125      1
13100502  330010000      0      1      1      0.078125      2
*
*R-BNDY      HY-VOL      INC  B-CDT  A-CODE  CY-LENGTH  HT-STR-NO

```

13100601	808010000	0	4100	1	0.078125	1
13100602	808010000	0	4100	1	0.078125	2
*						
*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO	
13100701	0	0	0	0	2	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13100801	0	.3258603	.5192263	0.156250	2	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13100901	0	0.0	0.0	0.156250	2	
*						

* HEAT SLAB... BL SG INLET-OUTLET PLENUM - MIDDLE TRAPIZOIDAL SECTION *						

*						
* LEFT BOUNDARY = COMPONENTS 310 & 330						
* RIGHT BOUNDARY = AMBIENT VOLUME (808)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
13101000	2	11	2	1	.247205	
*						
*MESH	LOC FLG	FMT FLG				
13101100	0	1				
*						
*GEOMERTY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
13101101	1	.333333	7	.958333	2	1.125
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO		
13101201	1	8	26	10		
*						
*SOURCE DIS	SOURCE	ITV NO				
13101301	0.0	10				
*						
*INIT TEMP	FLG					
13101400	-1					
*						
*TEMP DISTRIBUTION						
13101401	606.0	603.0	600.0	597.0	594.0	591.0
+	325.0	68.0				
13101402	540.0	537.0	534.0	531.0	528.0	525.0
+	292.0	68.0				
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13101501	310010000	0	1	1	0.072917	1
13101502	330010000	0	1	1	0.072917	2
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13101601	808010000	0	4100	1	0.072917	1
13101602	808010000	0	4100	1	0.072917	2
*						
*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO	
13101701	0	0	0	0	2	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13101801	0	.2243822	.3974532	0.145834	2	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13101901	0	0.0	0.0	0.145834	2	
*						

* HEAT SLAB... BL SG INLET-OUTLET PLENUM - BOTTOM TRAPIZOIDAL SECTION *

*

* LEFT BOUNDARY = COMPONENTS 310 & 330

* RIGHT BOUNDARY = AMBIENT VOLUME (808)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13102000	2	4	2	1	.247205

*

*MESH	LOC FLG	FMT FLG
13102100	0	1

*

*GEOMERTY	NO ITV	R-COR	NO ITV	R-COR
13102101	1	.333333	2	0.5

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO
13102201	1	1	26	3

*

*SOURCE DIS	SOURCE	ITV NO
13102301	0.0	3

*

*INIT TEMP	FLG
13102400	-1

*

*TEMP DISTRIBUTION

13102401	606.0	582.0	325.0	80.0
----------	-------	-------	-------	------

13102402	540.0	516.0	292.0	80.0
----------	-------	-------	-------	------

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13102501	310010000	0	1	1	0.250000	1
13102502	330010000	0	1	1	0.250000	2

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13102601	808010000	0	4100	1	0.250000	1
13102602	808010000	0	4100	1	0.250000	2

*

*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO
13102701	0	0	0	0	2

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13102801	0	.2243822	.3974532	0.500000	2

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13102901	0	0.0	0.0	0.500000	2

*

* HEAT SLAB... BL SG PLENUM BETWEEN UP & DN STREAM RECTANGULAR SECTION *

*

* LEFT BOUNDARY = COMPONENT 310

* RIGHT BOUNDARY = COMPONENT 330

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13103000	1	4	1	1	0.0

*

*MESH	LOC FLG	FRM FLG
13103100	0	1

*

*GEOMERTY	NO ITV	R-COR
13103101	3	.095333

*

*MATERIALS CMP NO ITV NO
13103201 1 3

*
*SOURCE DIS SOURCE ITV NO
13103301 0.0 3

*
*INIT TEMP FLG
13103400 -1

*
*TEMP DISTRIBUTION
13103401 606.0 584.0 562.0 540.0

*
*L-BNDY HY-VOL INC B-CDT A-CODE SURF-AREA HT-STR-NO
13103501 310010000 0 1 0 0.102753 1

*
*R-BNDY HY-VOL INC B-CDT A-CODE SURF-AREA HT-STR-NO
13103601 330010000 0 1 0 0.102753 1

*
*SOURCE TYPE IS-MLPR L-DR-HT R-DR-HT HT-STR-NO
13103701 0 0 0 0 1

*
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
13103801 0 .3258603 .5192263 0.156250 1

*
*R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
13103901 0 .3258603 .5192263 0.156250 1

*

* HEAT SLAB... BL SG PLENUM BETWEEN UP & DN STREAM TRAPIZOIDAL SECTION *

*
* LEFT BOUNDARY = COMPONENT 310
* RIGHT BOUNDARY = COMPONENT 330

*
*GL DATA NH NP TYPE S-FLG L-COR
13104000 1 4 1 1 0.0

*
*MESH LOC FLG FRM FLG
13104100 0 1

*
*GEOMERTY NO ITV R-COR
13104101 3 .222145

*
*MATERIALS CMP NO ITV NO
13104201 1 3

*
*SOURCE DIS SOURCE ITV NO
13104301 0.0 3

*
*INIT TEMP FLG
13104400 -1

*
*TEMP DISTRIBUTION
13104401 606.0 584.0 562.0 540.0

*
*L-BNDY HY-VOL INC B-CDT A-CODE SURF-AREA HT-STR-NO
13104501 310010000 0 1 0 0.228673 1

*
*R-BNDY HY-VOL INC B-CDT A-CODE SURF-AREA HT-STR-NO
13104601 330010000 0 1 0 0.228673 1

*

```

*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
13104701      0          0          0          0          1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13104801      0      .2243822      .5152883      0.479167      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13104901      0      .2243822      .5152883      0.479167      1
*
*****
* HEAT SLABS... BL SG TUBE SHEET FLANGES - UP(1) & DOWNSTREAM(2) *
*****
*
* LEFT BOUNDARY = COMPONENTS 315 & 325
* RIGHT BOUNDARY = AMBIENT VOLUME (808)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
13150000      2      15      2      1      .1277344
*
*MESH      LOC FLG      FRM FLG
13150100      0      1
*
*GEOMERTY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
13150101      1      .1331511      1      .1334427      1      .1958013
13150102      1      .2916667      2      .4634361      6      .9583333
13150103      2      1.1250000
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
13150201      5      1      13      2      25      12
13150202      26      14
*
*SOURCE DIS      SOURCE      ITV NO
13150301      0.0      14
*
*INIT TEMP      FLG
13150400      -1
*
*TEMP DISTRIBUTION
13150401      606.0      605.5      605.0      604.5      604.0      601.0      600.0      598.0      596.0
+      594.0      593.0      592.0      590.0      329.0      80.0
13150402      540.0      539.5      539.0      538.6      538.2      536.4      534.6      532.8      531.0
+      529.2      528.3      527.4      526.2      296.6      80.0
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
13150501      315010000      0      1      1      0.203125      1
13150502      325010000      0      1      1      0.203125      2
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
13150601      808010000      0      4100      1      0.203125      1
13150602      808010000      0      4100      1      0.203125      2
*
*SOURCE      TYPE      IS-MLPR      L-DR-HT      R-DR-HT      HT-STR-NO
13150701      0          0          0          0          2
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13150801      0      .0620833      .1167128      0.406250      2
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13150901      0          0.0          0.0          0.406250      2
*
*****

```


13152101	1	.1331511	1	.1334427	1	.1958013
13152102	1	.2916667	2	.4583333		
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
13152201	5	1	13	2	25	4
13152202	26	6				
*						
*SOURCE DIS	SOURCE	ITV NO				
13152301	0.0	6				
*						
*INIT TEMP	FLG					
13152400	-1					
*						
*TEMP DISTRIBUTION						
13152401	606.0	605.0	604.0	600.0	590.0	329.0 80.0
13152402	540.0	539.0	536.4	534.6	530.8	296.6 80.0
*						
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13152501	315010000	0	1	1	0.2920754	1
13152502	325010000	0	1	1	0.2920754	2
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13152601	808010000	0	4100	1	0.2920754	1
13152602	808010000	0	4100	1	0.2920754	2
*						
*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO	
13152701	0	0	0	0	2	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13152801	0	.0620833	.1167128	0.5841508	2	
*						
*R-H-ST						
13152901	0	0.0	0.0	0.5841508	2	
*						

* HEAT SLABS... BL SG TUBE SHEET HUB SECTION - UP(1) & DOWNSTREAM(2) *						

*						
* LEFT BOUNDARY = COMPONENTS 315 & 325						
* RIGHT BOUNDARY = AMBIENT VOLUME (808)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
13153000	2	6	2	1	.1277344	
*						
*MESH	LOC FLG	FRM FLG				
13153100	0	1				
*						
*GEOMERTY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
13153101	1	.1331511	1	.1334427	1	.1958013
13153102	2	.3624679				
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
13153201	5	1	13	2	25	3
13153202	26	5				
*						
*SOURCE DIS	SOURCE	ITV NO				
13153301	0.0	5				
*						
*INIT TEMP	FLG					
13153400	-1					
*						

* HEAT SLABS... BL SG TUBE SHEET CONICAL SECTION - UP(1), DOWNSTREAM(2)*

*

* LEFT BOUNDARY = COMPONENTS 315 & 325

* RIGHT BOUNDARY = AMBIENT VOLUME (808)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13151000	2	9	2	1	.1277344

*

*MESH	LOC FLG	FRM FLG
13151100	0	1

*

*GEOMERTY	NO	ITV	R-COR	NO	ITV	R-COR	NO	ITV	R-COR
13151101	1		.1331511	1		.1334427	1		.1958013
13151102	1		.2916667	2		.4634361	2		.6301027

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
13151201	5	1	13	2	25	6
13151202	26	8				

*

*SOURCE DIS	SOURCE	ITV NO
13151301	0.0	8

*

*INIT TEMP	FLG
13151400	-1

*

*TEMP DISTRIBUTION

13151401	606.0	605.5	605.0	604.0	600.0	595.0	590.0	329.0	80.0
13151402	540.0	539.5	539.0	536.4	534.6	530.8	526.6	296.6	80.0

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13151501	315010000	0	1	1	.2966746	1
13151502	325010000	0	1	1	.2966746	2

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13151601	808010000	0	4100	1	.2966746	1
13151602	808010000	0	4100	1	.2966746	2

*

*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO
13151701	0	0	0	0	2

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13151801	0	.0620833	.1167128	0.6770833	2

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13151901	0	0.0	0.0	0.6770833	2

*

* HEAT SLABS... BL SG TUBE SHEET CYLINDRICAL SECTION - UP(1) & DOWN(2) *

*

* LEFT BOUNDARY = COMPONENTS 315 & 325

* RIGHT BOUNDARY = AMBIENT VOLUME (808)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13152000	2	7	2	1	.1277344

*

*MESH	LOC FLG	FRM FLG
13152100	0	1

*

*GEOMERTY	NO	ITV	R-COR	NO	ITV	R-COR
-----------	----	-----	-------	----	-----	-------

*TEMP DISTRIBUTION

13153401 606.0 604.0 600.0 590.0 329.0 80.0
 13153402 540.0 536.4 534.6 530.8 296.6 80.0

*
 *L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
 13153501 315010000 0 1 1 0.0835417 1
 13153502 325010000 0 1 1 0.0835417 2

*
 *R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
 13153601 808010000 0 4100 1 0.0835417 1
 13153602 808010000 0 4100 1 0.0835417 2

*
 *SOURCE TYPE IS-MLPR L-DR-HT R-DR-HT HT-STR-NO
 13153701 0 0 0 0 2

*
 *L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
 13153801 0 .0620833 .1167128 0.1670833 2

*
 *R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
 13153901 0 0.0 0.0 0.1670833 2

*

 * HEAT SLAB... BL SG TUBE SHEET BETWEEN UP & DN STREAM HYD. VOLUMES *

*
 * LEFT BOUNDARY = COMPONENT 315
 * RIGHT BOUNDARY = COMPONENT 325

*
 *GL DATA NH NP TYPE S-FLG L-COR
 13154000 1 3 1 1 0.0

*
 *MESH LOC FLG FRM FLG
 13154100 0 1

*
 *GEOMERTY NO ITV R-COR
 13154101 2 .165750

*
 *MATERIALS CMP NO ITV NO
 13154201 25 2

*
 *SOURCE DIS SOURCE ITV NO
 13154301 0.0 2

*
 *INIT TEMP FLG
 13154400 -1

*
 *TEMP DISTRIBUTION
 13154401 606.0 573.0 540.0

*
 *L-BNDY HY-VOL INC B-CDT A-CODE SURF AREA HT-STR-NO
 13154501 315010000 0 1 0 0.4135420 1

*
 *R-BNDY HY-VOL INC B-CDT A-CODE SURF AREA HT-STR-NO
 13154601 325010000 0 1 0 0.4135420 1

*
 *SOURCE TYPE IS-MLPR L-DR-HT R-DR-HT HT-STR-NO
 13154701 0 0 0 0 1

*
 *L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
 13154801 0 .6020833 .1325376 1.751830 1

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13154901	0	0.064750	0.064750	1.751830	1

*

* HEAT SLAB... INTACT & BROKEN LOOP, 3 IN. SCH-160 PIPING *

* NOTE - CONTAINS ONLY VOLUME LENGTHS WHICH *

* ARE HEATED BY HEATER TAPE. *

*

* LEFT BOUNDARY = COMPONENTS 201,261,262,263,301,363

* RIGHT BOUNDARY = AMBIENT VOLUMES (811 & 813)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12002000	'8	8	2	1	.10933333

*

*MESH	LOC FLG	FRM FLG
12002100	0	1

*

*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	NO ITV	R-COR
12002101	2	.14583333	1	.1459333	2	.156350
12002102	2	.32301667				

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	CMP NO	ITV NO
12002201	1	2	13	3	9	5
12002202	16	7				

*

*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
12002301	0.0	3	1.0	5	0.0	7

*

*INIT TEMP	FLG
12002400	0

*

	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
12002401	548.9 1	560.4 2	570.4 3	590.2 4	604.8 5
12002402	606.3 6	357.7 7	154.3 8		

*

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12002501	201010000	0	1	1	0.18189	1
12002502	201020000	0	1	1	0.54567	2
12002503	261010000	0	1	1	1.03188	3
12002504	261020000	0	1	1	0.78704	4
12002505	262010000	0	1	1	0.72757	5
12002506	263010000	0	1	1	0.54567	6
12002507	301010000	0	1	1	0.72757	7
12002508	363020000	0	1	1	0.36378	8

*

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
12002601	811010000	0	4100	1	0.18189	1
12002602	811010000	0	4100	1	0.54567	2
12002603	813010000	0	4100	1	1.03188	3
12002604	813010000	0	4100	1	0.78704	4
12002605	813010000	0	4100	1	0.72757	5
12002606	813010000	0	4100	1	0.54567	6
12002607	811010000	0	4100	1	0.72757	7
12002608	813010000	0	4100	1	0.36378	8

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
12002701	110	.013207	0	0	1
12002702	110	.039077	0	0	2
12002703	112	.246930	0	0	3
12002704	112	.186657	0	0	4

12002705	112	.174759	0	0	5
12002706	112	.129414	0	0	6
12002707	110	.052769	0	0	7
12002708	112	.087280	0	0	8
*					
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12002801	0	0.0	0.0	0.218666	8
*					
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12002901	0	0.0	0.0	0.218666	8

* HEAT SLAB... INTACT LOOP, 3 IN. SCH-160 PIPING					*
* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH					*
* ARE NOT HEATED					*

* LEFT BOUNDARY = INTACT LOOP PRIMARY COOLANT (201,261,262,263)					
* RIGHT BOUNDARY = AMBIENT VOLUMES (801 & 803)					
*					
*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12003000	6	5	2	1	0.10933333
*					
*MESH	LOC FLG	FRM FLG			
12003100	0	1			
*					
* ACTUAL WALL THK. MULT BY 2.0 TO ACCOUNT FOR CLAMP+HUB MASS					
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	
12003101	2	0.182333	2	0.349000	
				0.43233	FOR 3 IN. OF INSUL
*					
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	
12003201	1	2	16	4	
*					
*SOURCE DIS	SOURCE	ITV NO			
12003301	0.0	4			
*					
*INIT TEMP	FLG				
12003400	0				
*					
	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
12003401	550.5 1	544.9 2	540.8 3	328.2 4	147.7 5
*					
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH
12003501	201010000	0	1	1	2.46061
12003502	201020000	0	1	1	0.75516
12003503	261010000	0	1	1	1.04479
12003504	261020000	0	1	1	1.28963
12003505	262010000	0	1	1	1.34910
12003506	263010000	0	1	1	1.60783
*					
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH
12003601	801010000	0	4100	1	2.46061
12003602	801010000	0	4100	1	0.75516
12003603	803010000	0	4100	1	1.04479
12003604	803010000	0	4100	1	1.28963
12003605	803010000	0	4100	1	1.34910
12003606	803010000	0	4100	1	1.60783
*					
*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO
12003701	0	0	0	0	6

```

*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12003801      0      0.0      0.0      0.218666      6
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12003901      0      0.0      0.0      0.218666      6
*
*****
* HEAT SLAB... INTACT LOOP , 2 1/2 IN. SCH-160 PIPING      *
*      NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH      *
*      ARE HEATED WITH HEATER TAPE.      *
*****
*
* LEFT BOUNDARY = INTACT LOOP PRIMARY COOLANT (201,202,203,240)
* RIGHT BOUNDARY = AMBIENT VOLUMES (811 & 814)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
12004000      15      8      2      1      0.088542
*
*MESH      LOC FLG      FRM FLG
12004100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR      NO ITV      R-COR
12004101      2      0.119792      1      0.119892      2      0.130309
12004102      2      0.296975
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO      CMP NO      ITV NO
12004201      1      2      13      3      9      5
12004202      16      7
*
*SOURCE DIS      SOURCE      ITV NO      SOURCE      ITV NO      SOURCE      ITV NO
12004301      0.0      3      1.0      5      0.0      7
*
*INIT TEMP      FLG
12004400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
12004401      563.0      4      583.4      5      582.8      6      342.0      7      149.9      8
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12004501      201020000      0      1      1      0.88573      1
12004502      202010000      0      1      1      1.77146      2
12004503      203010000      0      1      1      1.99290      3
12004504      203020000      0      1      1      0.66430      4
12004505      203030000      0      1      1      0.88573      5
12004506      240010000      0      1      1      0.88573      6
12004507      240020000      0      1      1      1.55003      7
12004508      240030000      0      1      1      0.66430      8
12004509      240030000      0      1      1      1.77146      9
12004510      240040000      0      1      1      2.21433      10
12004511      240050000      0      1      1      3.08856      11
12004512      240060000      0      1      1      1.34009      12
12004513      240070000      0      1      1      1.34009      13
12004514      240080000      0      1      1      3.08856      14
12004515      240090000      0      1      1      2.65719      15
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
12004601      811010000      0      4100      1      0.88573      1
12004602      811010000      0      4100      1      1.77146      2
12004603      811010000      0      4100      1      1.99290      3
12004604      811010000      0      4100      1      0.66430      4

```

12004605	811010000	0	4100	1	0.88573	5
12004606	811010000	0	4100	1	0.88573	6
12004607	811010000	0	4100	1	1.55003	7
12004608	811010000	0	4100	1	0.66430	8
12004609	814010000	0	4100	1	1.77146	9
12004610	814010000	0	4100	1	2.21433	10
12004611	814010000	0	4100	1	3.08856	11
12004612	814010000	0	4100	1	1.34009	12
12004613	814010000	0	4100	1	1.34009	13
12004614	814010000	0	4100	1	3.08856	14
12004615	814010000	0	4100	1	2.65719	15

*

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
12004701	110	.052769	0	0	1
12004702	110	.105537	0	0	2
12004703	110	.118744	0	0	3
12004704	110	.039077	0	0	4
12004705	110	.052769	0	0	5
12004706	110	.052769	0	0	6
12004707	110	.091845	0	0	7
12004708	110	.039077	0	0	8
12004709	113	.114289	0	0	9
12004710	113	.142829	0	0	10
12004711	113	.199265	0	0	11
12004712	113	.086459	0	0	12
12004713	113	.086459	0	0	13
12004714	113	.199265	0	0	14
12004715	113	.171434	0	0	15

*

*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12004801	0	0.0	0.0	0.177084	15

*

*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
12004901	0	0.0	0.0	0.177084	15

*

* HEAT SLAB... INTACT LOOP , 2 1/2 IN. SCH-160 PIPING *

* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH *

* ARE NOT HEATED. *

*

* LEFT BOUNDARY = INTACT LOOP PRIMARY COOLANT (201,202,203,240)

* RIGHT BOUNDARY = AMBIENT VOLUMES (801 & 804)

*

*GL DATA	NH	NP	TYPE	S-FLG	L-COR
12005000	14	5	2	1	0.088542

*

*MESH	LOC FLG	FRM FLG
12005100	0	1

*

* ACTUAL WALL THK. MULT. BY 2.0 TO ACCOUNT FOR CLAMP + HUB MASS

*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR
12005101	2	0.151042	2	0.317709

*

*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO
12005201	1	2	16	4

*

*SOURCE DIS	SOURCE	ITV NO
12005301	0.0	4

*

*INIT TEMP	FLG
------------	-----

12005400

0

*
* TEMP MESH TEMP MESH TEMP MESH TEMP MESH TEMP MESH
12005401 550.1 1 545.2 2 541.5 3 323.6 4 146.1 5

*
*L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
12005501 201020000 0 1 1 0.28510 1
12005502 202010000 0 1 1 0.97187 2
12005503 203010000 0 1 1 0.66131 3
12005504 203020000 0 1 1 1.66862 4
12005505 203030000 0 1 1 1.30272 5
12005506 240010000 0 1 1 0.63605 6
12005507 240020000 0 1 1 2.11622 7
12005508 240030000 0 1 1 1.01174 8
12005509 240040000 0 1 1 0.68150 9
12005510 240050000 0 1 1 0.41907 10
12005511 240060000 0 1 1 0.18183 11
12005512 240070000 0 1 1 0.18183 12
12005513 240080000 0 1 1 0.41907 13
12005514 240090000 0 1 1 1.55114 14

*
*R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
12005601 801010000 0 4100 1 0.28510 1
12005602 801010000 0 4100 1 0.97187 2
12005603 801010000 0 4100 1 0.66131 3
12005604 801010000 0 4100 1 1.66862 4
12005605 801010000 0 4100 1 1.30272 5
12005606 801010000 0 4100 1 0.63605 6
12005607 801010000 0 4100 1 2.11622 7
12005608 804010000 0 4100 1 1.01174 8
12005609 804010000 0 4100 1 0.68150 9
12005610 804010000 0 4100 1 0.41907 10
12005611 804010000 0 4100 1 0.18183 11
12005612 804010000 0 4100 1 0.18183 12
12005613 804010000 0 4100 1 0.41907 13
12005614 804010000 0 4100 1 1.55114 14

*
*SOURCE TYPE IS-MPLR L-DR-HT R-DR-HT HT-STR-NO
12005701 0 0 0 0 14

*
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
12005801 0 0.0 0.0 0.177084 14

*
*R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
12005901 0 0.0 0.0 0.177084 14

*

* HEAT SLAB... BROKEN LOOP - 1 1/2 IN. SCH 160 PIPING *
* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH *
* ARE HEATED BY HEATER BANDS *

*
* LEFT BOUNDARY = BROKEN LOOP PRIMARY COOLANT (340 - VOLUMES 4,5,7)
* RIGHT BOUNDARY = AMBIENT VOLUME (812)

*
*GL DATA NH NP TYPE S-FLG L-COR
13001000 3 11 2 1 .0557500

*
*MESH LOC FLG FRM FLG
13001100 0 1

*

*GEOMETRY	NO	ITV	R-COR	NO	ITV	R-COR	NO	ITV	R-COR			
13001101		2	.07916667		1	.0792000		1	.081804167			
13001102		3	.09222083		1	.094824997		2	.261491663			
*												
*MATERIALS	CMP	NO	ITV	NO	CMP	NO	ITV	NO	CMP	NO	ITV	NO
13001201		1		2		13		3		1		4
13001202		9		7		1		8		16		10
*												
*SOURCE DIS	SOURCE		ITV	NO	SOURCE		ITV	NO	SOURCE		ITV	NO
13001301		0.0		5		1.0		6		0.0		10
*												
*INIT TEMP	FLG											
13001400		,0										
*												
*	TEMP	MESH		TEMP	MESH		TEMP	MESH		TEMP	MESH	
13001401		555.0	1		573.4	2		588.8	3		605.0	5
13001402		652.8	7		648.0	9		363.3	10		145.0	11
640.0 6												
*												
*L-BNDY	HY-VOL		INC	B-CDT	A-CODE		CY-LENGTH		HT-STR-NO			
13001501		340040000		0	1		1	2.29167		1		
13001502		340050000		0	1		1	2.25000		2		
13001504		340090000		0	1		1	0.20833		3		
*												
*R-BNDY	HY-VOL		INC	B-CDT	A-CODE		CY-LENGTH		HT-STR-NO			
13001601		812010000		0	4100		1	2.29167		1		
13001602		812010000		0	4100		1	2.25000		2		
13001604		812010000		0	4100		1	0.20833		3		
*												
*SOURCE	TYPE		IS-MPLR	L-DR-HT		R-DR-HT		HT-STR-NO				
13001701		111	.399475		0		0		1			
13001702		111	.392056		0		0		2			
13001704		111	.036122		0		0		3			
*												
*L-H-ST	CHF-HTR		HY-DIA	H-EQ-DIA		CH-LENGTH		HT-STR-NO				
13001801		0	0.0	0.0		0.111500		3				
*												
*R-H-ST	CHF-HTR		HY-DIA	H-EQ-DIA		CH-LENGTH		HT-STR-NO				
13001901		0	0.0	0.0		0.111500		3				
*												

* HEAT SLAB... BROKEN LOOP - 1 1/2 IN. SCH-160 PIPING *												
* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH *												
* ARE HEATED WITH HEATER TAPE. *												

*												
* LEFT BOUNDARY = BROKEN LOOP PRIMARY COOLANT (301,340,361,362,363)												
* RIGHT BOUNDARY = AMBIENT VOLUMES (811,812,813)												
*												
*GL DATA	NH		NP	TYPE		S-FLG		L-COR				
13002000		17	8	2		1		.05575000				
*												
*MESH	LOC	FLG		FRM	FLG							
13002100		0		1								
*												
*GEOMETRY	NO	ITV		R-COR	NO	ITV		R-COR				
13002101		2		.07916667		1		.07920000				
13002102		2		.0896840		2		.256350				
*												
*MATERIALS	CMP	NO		ITV	NO		CMP	NO		ITV	NO	
13002201		1		2		13		3		9		5
13002202		16		7								

*SOURCE DIS	SOURCE	ITV NO	SOURCE	ITV NO	SOURCE	ITV NO
13002301	0.0	3	1.0	5	0.0	7

*
*INIT TEMP FLG
13002400 0

	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH
13002401	548.7 1	545.0 3	542.7 4	536.9 5	531.6 6
13002402	299.4 7	139.1 8			

*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13002501	301010000	0	1	1	0.33506	1
13002502	301020000	0	1	1	0.67013	2
13002503	301030000	0	1	1	1.34025	3
13002504	301040000	0	1	1	1.34025	4
13002505	301050000	0	1	1	0.67013	5
13002506	301060000	0	1	1	1.00519	6
13002507	340010000	0	1	1	0.67013	7
13002508	340020000	0	1	1	0.67013	8
13002509	340030000	0	1	1	0.67013	9
13002510	340040000	0	1	1	1.34026	10
13002511	340050000	0	1	1	0.33506	11
13002512	340060000	0	1	1	0.67013	12
13002513	340070000	0	1	1	0.67013	13
13002514	340080000	0	1	1	4.35581	14
13002515	361010000	0	1	1	0.33506	15
13002516	362010000	0	1	1	0.67013	16
13002517	363010000	0	1	1	0.33506	17

*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13002601	811010000	0	4100	1	0.33506	1
13002602	811010000	0	4100	1	0.67013	2
13002603	811010000	0	4100	1	1.34025	3
13002604	811010000	0	4100	1	1.34025	4
13002605	811010000	0	4100	1	0.67013	5
13002606	811010000	0	4100	1	1.00519	6
13002607	811010000	0	4100	1	0.67013	7
13002608	811010000	0	4100	1	0.67013	8
13002609	811010000	0	4100	1	0.67013	9
13002610	811010000	0	4100	1	1.34026	10
13002611	812010000	0	4100	1	0.33506	11
13002612	812010000	0	4100	1	0.67013	12
13002613	812010000	0	4100	1	0.67013	13
13002614	812010000	0	4100	1	4.35581	14
13002615	813010000	0	4100	1	0.33506	15
13002616	813010000	0	4100	1	0.67013	16
13002617	813010000	0	4100	1	0.33506	17

*SOURCE	TYPE	IS-MPLR	L-DR-HT	R-DR-HT	HT-STR-NO
13002701	110	.013207	0	0	1
13002702	110	.026384	0	0	2
13002703	110	.052769	0	0	3
13002704	110	.052738	0	0	4
13002705	110	.026354	0	0	5
13002706	110	.039077	0	0	6
13002707	110	.026354	0	0	7
13002708	110	.026354	0	0	8
13002709	110	.026354	0	0	9
13002710	110	.052769	0	0	10
13002711	111	.009585	0	0	11

13002712	111	.019147	0	0	12
13002713	111	.019147	0	0	13
13002714	111	.124468	0	0	14
13002715	112	.043740	0	0	15
13002716	112	.087480	0	0	16
13002717	112	.043740	0	0	17
*					
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13002801	0	0.0	0.0	0.111500	17
*					
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO
13002901	0	0.0	0.0	0.111500	17

* HEAT SLAB... BROKEN LOOP - 1 1/2 IN. SCH-160 PIPING *					
* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH *					
* ARE NOT HEATED. *					

* LEFT BOUNDARY = BROKEN LOOP PRIMARY COOLANT (301,340,361,362,363)					
* RIGHT BOUNDARY = AMBIENT VOLUMES (801,802,803)					
*					
*GL DATA	NH	NP	TYPE	S-FLG	L-COR
13003000	18	5	2	1	0.0557500
*					
*MESH	LOC FLG	FRM FLG			
13003100	0	1			
*					
* ACTUAL WALL THK. MULT BY 2.0 TO ACCT FOR CLAMP+HUB MASS					
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR	
13003101	2	0.1002584	2	0.2669251	
*					
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO	
13003201	1	2	16	4	
*					
*SOURCE DIS	SOURCE	ITV NO			
13003301	0.0	4			
*					
*INIT TEMP	FLG				
13003400	0				
*					
* TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	TEMP MESH	
13003401	549.7 1	544.8 2	541.5 3	306.7 4	140.5 5
*					
*L-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH HT-STR-NO
13003501	301010000	0	1	1	0.49827 1
13003502	301020000	0	1	1	1.54000 2
13003503	301030000	0	1	1	0.86987 3
13003504	301040000	0	1	1	1.38427 4
13003505	301050000	0	1	1	1.68796 5
13003506	301060000	0	1	1	0.97012 6
13003507	340010000	0	1	1	0.93535 7
13003508	340020000	0	1	1	1.66920 8
13003509	340030000	0	1	1	0.97362 9
13003510	340040000	0	1	1	1.31120 10
13003511	340050000	0	1	1	1.71140 11
13003512	340060000	0	1	1	0.34565 12
13003513	340070000	0	1	1	0.34565 13
13003514	340080000	0	1	1	0.99377 14
13003515	340090000	0	1	1	2.08834 15
13003516	361010000	0	1	1	1.63494 16

13003517	362010000	0	1	1	0.97737	17
13003518	363010000	0	1	1	1.99911	18
*						
*R-BNDY	HY-VOL	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
13003601	801010000	0	4100	1	0.49827	1
13003602	801010000	0	4100	1	1.54000	2
13003603	801010000	0	4100	1	0.86987	3
13003604	801010000	0	4100	1	1.38427	4
13003605	801010000	0	4100	1	1.68796	5
13003606	801010000	0	4100	1	0.97012	6
13003607	801010000	0	4100	1	0.93535	7
13003608	801010000	0	4100	1	1.66920	8
13003609	801010000	0	4100	1	0.97362	9
13003610	801010000	0	4100	1	1.31120	10
13003611	802010000	0	4100	1	1.71140	11
13003612	802010000	0	4100	1	0.34565	12
13003613	802010000	0	4100	1	0.34565	13
13003614	802010000	0	4100	1	0.99377	14
13003615	802010000	0	4100	1	2.08834	15
13003616	803010000	0	4100	1	1.63494	16
13003617	803010000	0	4100	1	0.97737	17
13003618	803010000	0	4100	1	1.99911	18
*						
*SOURCE	TYPE	IS-MLPR	L-DR-HT	R-DR-HT	HT-STR-NO	
13003701	0	0	0	0	18	
*						
*L-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13003801	0	0.0	0.0	0.111500	18	
*						
*R-H-ST	CHF-HTR	HY-DIA	H-EQ-DIA	CH-LENGTH	HT-STR-NO	
13003901	0	0.0	0.0	0.111500	18	
*						

* HEAT SLAB... BROKEN LOOP, VESSEL NOZZLES (3 IN. SCH-160) *						
* NOTE - HEAT SLAB CONTAINS ONLY VOLUME LENGTHS WHICH *						
* ARE NOT HEATED *						

*						
* LEFT BOUNDARY = BROKEN LOOP PRIMARY COOLANT VESSEL NOZZLES (301,363)						
* RIGHT BOUNDARY = AMBIENT VOLUMES (801,803)						
*						
*GL DATA	NH	NP	TYPE	S-FLG	L-COR	
13004000	2	5	2	1	0.10933333	
*						
*MESH	LOC FLG	FRM FLG				
13004100	0	1				
*						
*GEOMETRY	NO ITV	R-COR	NO ITV	R-COR		
13004101	2	0.145833	2	0.312500		
*						
*MATERIALS	CMP NO	ITV NO	CMP NO	ITV NO		
13004201	1	2	16	4		
*						
*SOURCE DIS	SOURCE	ITV NO				
13004301	0.0	4				
*						
*INIT TEMP	FLG					
13004400	-1					
*						
*TEMP DISTRIBUTION						
13004401	610.1	606.8	604.3	352.4	152.5	

13004402 546.9 544.1 541.9 318.8 144.8

*
*L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
13004501 301010000 0 1 1 0.61160 1
13004502 363020000 0 1 1 0.91239 2

*
*R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
13004601 801010000 0 4100 1 0.61160 1
13004602 803010000 0 4100 1 0.91239 2

*
*SOURCE TYPE IS-MLPR L-DR-HT R-DR-HT HT-STR-NO
13004701 0 0 0 0 2

*
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
13004801 0 0.0 0.0 0.218666 2

*
*R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO
13004901 0 0.0 0.0 0.218666 2

*

* HEAT SLAB... INTACT LOOP PUMP *
* NOTE - HEAT SLAB MODELS HEAT LOSS DUE TO PUMP SEAL COOLING *

*
* LEFT BOUNDARY = COMPONENT 250
* RIGHT BOUNDARY = SPECIFIED IN TABLE 251
*
* PUMP HEAT LOSS IS TABULATED AS A LINEAR FUNCTION OF PUMP ANGULAR SPEED

*
*GL DATA NH NP TYPE S-FLG L-COR
12500000 1 4 2 1 0.08865

*
*MESH LOC FLG FRM FLG
12500100 0 1

*
*GEOMETRY NO ITV R-COR
12500101 3 0.1500

*
*MATERIALS CMP NO ITV NO
12500201 1 3

*
*SOURCE DIS SOURCE ITV NO
12500301 0.0 3

*
*INIT TEMP FLG
12500400 0

*
* TEMP MESH TEMP MESH TEMP MESH TEMP MESH
12500401 540.7 1 436.6 2 345.9 3 265.0 4

*
*L-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
12500501 250010000 0 1 1 2.26167 1

*
*R-BNDY HY-VOL INC B-CDT A-CODE CY-LENGTH HT-STR-NO
12500601 0 0 2251 1 2.26167 1

*
*SOURCE TYPE IS-MPLR L-DR-HT R-DR-HT HT-STR-NO
12500701 0 0 0 0 1

*
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO

```

12500801      0      0.0      0.0      2.26167      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
12500901      0      0.0      0.0      2.26167      1
*
*****
* HEAT SLAB... BROKEN LOOP PUMP
* NOTE - HEAT SLAB MODELS HEAT LOSS DUE TO PUMP SEAL COOLING
*****
*
* LEFT BOUNDARY = COMPONENT 350
* RIGHT BOUNDARY = SPECIFIED IN TABLE 351
*
* PUMP HEAT LOSS IS TABULATED AS A LINEAR FUNCTION OF PUMP ANGULAR SPEED
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
13500000      1      4      2      1      0.07014
*
*MESH      LOC FLG      FRM FLG
13500100      0      1
*
*GEOMETRY      NO ITV      R-COR
13500101      3      0.12325
*
*MATERIALS      CMP NO      ITV NO
13500201      1      3
*
*SOURCE DIS      SOURCE      ITV NO
13500301      0.0      3
*
*INIT TEMP      FLG
13500400      0
*
*      TEMP MESH      TEMP MESH      TEMP MESH      TEMP MESH
13500401      531.1      1      434.0      2      350.8      3      277.4      4
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
13500501      350010000      0      1      1      1.9635      1
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
13500601      0      0      2351      1      1.9635      1
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
13500701      0      0      0      0      1
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13500801      0      0.0      0.0      1.9635      1
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
13500901      0      0.0      0.0      1.9635      1
*
*****
* HEAT SLAB... PRESSURIZER HEAT TRANSFER TO PRESSURIZER WALLS
* WITHOUT LINER - ALUMINUM SHEATH HEATED BY HEATER TAPE
*****
*
* LEFT BOUNDARY = COMPONENT 999
* RIGHT BOUNDARY = AMBIENT VOLUME (816)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
19990000      8      14      2      1      .1512917

```

```

*
*MESH          LOC FLG   FRM FLG
19990100      0        1
*
*GEOMETRY      NO ITV    R-COR    NO ITV    R-COR    NO ITV    R-COR
19990101      3      .187500    4      .270833    1      .272167
19990102      1      .272267    2      .282683    2      .449350
*
*MATERIALS     CMP NO    ITV NO    CMP NO    ITV NO    CMP NO    ITV NO
19990201      1        3        19        7        20        8
19990202     13        9         9       11       30       13
*
*SOURCE DIS   SOURCE    ITV NO    SOURCE    ITV NO    SOURCE    ITV NO
19990301      0.0      9        1.0      11       0.0      13
*
*INIT TEMP     FLG
19990400      0
*
*              TEMP MESH   TEMP MESH   TEMP MESH
19990401    602.0    2    602.0    12    140.0    14
*
*L-BNDY        HY-VOL      INC      B-CDT   A-CODE   CY-LENGTH   HT-STR-NO
19990501    999010000      0        1        1    2.500000      1
19990502    999020000    10000      1        1    2.562500      6
19990503    999070000      0        1        1    2.583333      7
19990504    999080000      0        1        1    2.093750      8
*
*R-BNDY        HY-VOL      INC      B-CDT   A-CODE   CY-LENGTH   HT-STR-NO
19990601    816010000      0      4100      1    2.500000      1
19990602    816010000      0      4100      1    2.562500      6
19990603    816010000      0      4100      1    2.583333      7
19990604    816010000      0      4100      1    2.093750      8
*
*SOURCE        TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
19990701     117      .125065      0        0        1
19990702     117      .128192      0        0        6
19990703     117      .129234      0        0        7
19990704     117      .104742      0        0        8
*
*L-H-ST        CHF-HTR    HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
19990801      0      .2858333    .2914500    2.500000      1
19990802      0      .3025833    .3025833    2.562500      6
19990803      0      .3025833    .3025833    2.583333      7
19990804      0      .1005325    .2251253    2.093750      8
*
*R-H-ST        CHF-HTR    HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
19990901      0      0.0        0.0        2.500000      1
19990902      0      0.0        0.0        2.562500      6
19990903      0      0.0        0.0        2.583333      7
19990904      0      0.0        0.0        2.093750      8
*
*****
* HEAT SLAB... PRESSURIZER HEATER RODS ----- DATA FROM RAMA CORP., *
* HEATER ROD MANUFACTURER *
*****
*
* LEFT BOUNDARY = ADIABATIC
* RIGHT BOUNDARY = COMPONENT 999
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
19990900      1        8        2        1        0.0

```

```

*
*MESH          LOC FLG   FRM FLG
19992100      0         1
*
*GEOMETRY      NO ITV    R-COR    NO ITV    R-COR    NO ITV    R-COR
19992101      2         2.1539E-2    1         2.1833E-2    2         2.6958E-2
19992102      2         3.1042E-2
*
*MATERIALS     CMP NO    ITV NO    CMP NO    ITV NO    CMP NO    ITV NO
19992201      21         2         22         3         21         5
19992202      23         7
*
*SOURCE DIS   SOURCE    ITV NO    SOURCE    ITV NO    SOURCE    ITV NO
19992301      0.0        2         1.0        3         0.0        7
*
*INIT TEMP     FLG
19992400      0
*
*              TEMP MESH
19992401      631.0      8
*
*L-BNDY        HY-VOL     INC      B-CDT    A-CODE    CY-LENGTH    HT-STR-NO
19992501      0         0         0         0         0.0         1
*
*R-BNDY        HY-VOL     INC      B-CDT    A-CODE    CY-LENGTH    HT-STR-NO
19992601      999080000  0         1         1         12.0        1
*
*SOURCE        TYPE      IS-MPLR    L-DR-HT    R-DR-HT    HT-STR-NO
19992701      10999      1.0        0         0         1
*
*L-H-ST        CHF-HTR    HY-DIA     H-EQ-DIA    CH-LENGTH    HT-STR-NO
19992801      0         0.0        0.0        2.093750    1
*
*R-H-ST        CHF-HTR    HY-DIA     H-EQ-DIA    CH-LENGTH    HT-STR-NO
19992901      0         .1005325   .1901660    2.093750    1
*
*****
* HEAT SLAB... PRESSURIZER HEAT TRANSFER OUT END CAPS AND INSTRUMENT *
* PORTS - THERMAL CONDUCTIVITY CALCULATED TO MATCH TEST *
*****
*
* LEFT BOUNDARY = COMPONENT 999
* RIGHT BOUNDARY = AMBIENT VOLUME (806)
*
*GL DATA      NH        NP        TYPE      S-FLG      L-COR
19993000      8         3         2         1         .1512917
*
*MESH          LOC FLG   FRM FLG
19993100      0         1
*
*GEOMETRY      NO ITV    R-COR
19993101      2         .449350
*
*MATERIALS     CMP NO    ITV NO
19993201      31         2
*
*SOURCE DIS   SOURCE    ITV NO
19993301      0.0        2
*
*INIT TEMP     FLG
19993400      0

```



```

*
*      TEMP MESH      TEMP MESH      TEMP MESH
19993401  602.0      1      370.0      2      140.0      3
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
19993501  999010000      0      1      1      2.500000      1
19993502  999020000      10000      1      1      2.562500      6
19993503  999070000      0      1      1      2.583333      7
19993504  999080000      0      1      1      2.093750      8
*
*R-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
19993601  806010000      0      4100      1      2.500000      1
19993602  806010000      0      4100      1      2.562500      6
19993603  806010000      0      4100      1      2.583333      7
19993604  806010000      0      4100      1      2.093750      8
*
*SOURCE      TYPE      IS-MPLR      L-DR-HT      R-DR-HT      HT-STR-NO
19993701      0      0      0      0      8
*
*L-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
19993801      0      .2858333      .2914500      2.500000      1
19993802      0      .3025833      .3025833      2.562500      6
19993803      0      .3025833      .3025833      2.583333      7
19993804      0      .1005325      .2251253      2.093750      8
*
*R-H-ST      CHF-HTR      HY-DIA      H-EQ-DIA      CH-LENGTH      HT-STR-NO
19993901      0      0.0      0.0      2.500000      1
19993902      0      0.0      0.0      2.562500      6
19993903      0      0.0      0.0      2.583333      7
19993904      0      0.0      0.0      2.093750      8
*
*****
* HEAT SLAB... PRESSURIZER SURGE LINE HEAT LOSS *
*****
*
* LEFT BOUNDARY = COMPONENT 997
* RIGHT BOUNDARY = AMBIENT VOLUME (807)
*
*GL DATA      NH      NP      TYPE      S-FLG      L-COR
19970000      2      5      2      1      .0154167
*
*MESH      LOC FLG      FRM FLG
19970100      0      1
*
*GEOMETRY      NO ITV      R-COR      NO ITV      R-COR
19970101      2      .035000      2      .054460
*
*MATERIALS      CMP NO      ITV NO      CMP NO      ITV NO
19970201      1      2      24      4
*
*SOURCE DIS      SOURCE      ITV NO
19970301      0.0      4
*
*INIT TEMP      FLG
19970400      0
*
*      TEMP MESH      TEMP MESH
19970401  602.0      2      302.0      5
*
*L-BNDY      HY-VOL      INC      B-CDT      A-CODE      CY-LENGTH      HT-STR-NO
19970501  997020000      0      1      1      5.6458333      1

```

ID	Material	INC	B-CDT	A-CODE	CY-LENGTH	HT-STR-NO
19970502	997030000	0	1	1	4.0625000	2
*R-BNDY HY-VOL						
19970601	807010000	0	4100	1	5.6458333	1
19970602	807010000	0	4100	1	4.0625000	2
*SOURCE TYPE IS-MPLR L-DR-HT R-DR-HT HT-STR-NO						
19970701		0	0	0	0	2
*L-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO						
19970801		0	0.0	0.0	0.0	2
*R-H-ST CHF-HTR HY-DIA H-EQ-DIA CH-LENGTH HT-STR-NO						
19970901		0	0.0	0.0	0.0	2

 ***** HEAT STRUCTURE THERMAL PROPERTY DATA *****

ID	Material	TYPE	CN FLG	CA FLG
*316L STAINLESS STEEL				
20100100	TBL/FCTN		1	1
*AVERAGE TWO PHASE DATA				
20100200	TBL/FCTN		1	1
*BORON NITRIDE				
20100300	TBL/FCTN		1	1
*CONSTANTAN				
20100400	TBL/FCTN		1	1
*INCONEL 600				
20100500	TBL/FCTN		1	1
*GRAFOIL (GRAFOIL IS A TRADE NAME OF A UNION CARBIDE PRODUCT)				
20100600	TBL/FCTN		1	1
*COPPER CA 102 (OXYEN FREEN COPPER)				
20100700	TBL/FCTN		1	1
*CAL-TEMP INSULATION (MODIFIED VALUES FOR VESSEL HEAT LOSS)				
20100800	TBL/FCTN		1	1
*ALUMINA (ALUMINUN OXIDE)				
20100900	TBL/FCTN		1	1
*INCONEL 718				
20101000	TBL/FCTN		1	1
*HONEYCOMB - HEXAGONAL MATRIX CORE				
20101100	TBL/FCTN		1	1
*HONEYCOMB - SQUARE MATRIX CORE				
20101200	TBL/FCTN		1	1
*CONTACT RESISTANCE PROPERTIES (CONDUCTIVITY OF AIR; STORAGE = 0.0)				
20101300	TBL/FCTN		1	1

*STEAM GENERATOR FILLER PIECE CONSTRUCTION

20101400	TBL/FCTN	1	1
----------	----------	---	---

*

*WATER

20101500	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (MODIFIED VALUES FOR PIPING HEAT LOSS)

20101600	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (MODIFIED VALUES FOR STEAM GENERATOR HEAT LOSS)

20101700	TBL/FCTN	1	1
----------	----------	---	---

*

*THERMAL LINER - JOHN'S MANVILLE MIN-K 2000, 30-35 PCF

20101800	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (MODIFIED VALUES FOR PRESSURIZER HEAT LOSS)

20101900	TBL/FCTN	1	1
----------	----------	---	---

*

*ALUMINUM (USED IN PRESSURIZER GUARD HEATERS)

20102000	TBL/FCTN	1	1
----------	----------	---	---

*

*MAGNESIUM OXIDE (USED IN PRESSURIZER HEATER RODS)

20102100	TBL/FCTN	1	1
----------	----------	---	---

*

*NICHROME V (USED IN PRESSURIZER HEATER RODS)

20102200	TBL/FCTN	1	1
----------	----------	---	---

*

*INCOLOY 800 (USED IN PRESSURIZER HEATER RODS)

20102300	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (FOR PRESSURIZER SURGE LINE HEAT LOSS)

20102400	TBL/FCTN	1	1
----------	----------	---	---

*

* 0.35% CARBON STEEL USED FOR SG TUBE SHEETS

20102500	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (FOR INLET PLENUM HEAT LOSS)

20102600	TBL/FCTN	1	1
----------	----------	---	---

*

*UO2 USED IN NUCLEAR CORE

20102700	TBL/FCTN	1	1
----------	----------	---	---

*

*ZIRCALOY USED IN NUCLEAR CORE

20102800	TBL/FCTN	1	1
----------	----------	---	---

*

*GAP USED IN NUCLEAR CORE

20102900	TBL/FCTN	1	1
----------	----------	---	---

*

*TEMP-MAT INSULATION (MODIFIED VALUES FOR PRESSURIZER HEAT LOSS)

20103000	TBL/FCTN	1	1
----------	----------	---	---

---*---

*PRESSURIZER END CAP AND INSTRUMENT HEAT LOSS - CALCULATED VALUES

20103100	TBL/FCTN	1	1
----------	----------	---	---

*

*CAL-TEMP INSULATION (MODIFIED VALUES FOR BL STEAM GENERATOR HEAT LOSS)

20103200	TBL/FCTN	1	1
----------	----------	---	---

*

*.....

*

*THERMAL CONDUCTIVITY BTU/(S FT F)

*

	TEMP	COND	TEMP	COND	TEMP	COND
*316L STAINLESS STEEL						
20100101	32.00	.00215				
20100102	100.00	.00215	800.00	.00306	1600.00	.00397
20100103	4000.00	.00397				
*AVERAGE TWO PHASE DATA						
20100201	32.00	.000006				
20100202	212.00	.000006	572.00	.000008	4000.00	.000008
* BORON NITRIDE (NEW CURVE FROM C.FINEMAN..IN 1/30/79 BY DMK)						
20100301	32.00	.00255				
20100302	200.00	.00241	500.00	.00216	1000.00	.00174
20100303	1500.00	.00133	2000.00	.000909	2500.00	.000491
20100304	3000.00	.000074	3500.00	.000074	4000.00	.000074
*CONSTANTAN						
20100401	0.00	.00389	3000.00	.00389	4000.00	.00389
*INCONEL 600						
20100501	32.00	.00236				
20100502	100.00	.00236	300.00	.00267	500.00	.00294
20100503	700.00	.00322	900.00	.00350	1100.00	.00378
20100504	4000.00	.00378				
*GRAFOIL						
20100601	32.00	.000799				
20100602	250.00	.000799	500.00	.000683	750.00	.000579
20100603	1000.00	.000509	1250.00	.000484	1500.00	.000468
20100604	2000.00	.000463	3000.00	.000486	4000.00	.000486
*COPPER CA 102						
20100701	32.00	.0622	212.00	.0606	572.00	.0589
20100702	932.00	.0575	4000.00	.0575		
*CAL-TEMP INSUL (INCREASED BY FACTOR OF 35.0 FOR VESSEL HEAT LOSS)						
20100801	0.00	3.2410E-4	100.00	3.2410E-4	200.00	3.4420E-4
20100802	300.00	3.8500E-4	400.00	4.0540E-4	500.00	4.4530E-4
20100803	600.00	4.8610E-4	700.00	5.3290E-4	800.00	5.8720E-4
*ALUMINA (ALUMINUM OXIDE)						
20100901	0.00	.00034722	3300.00	.00034722		
*INCONEL 718						
20101001	0.00	.0021667	200.00	.0022778	400.00	.0023333
20101002	600.00	.0025556	800.00	.0028056	1000.00	.0030556
20101003	1200.00	.0033333	1400.00	.0035556	1600.00	.0038333
*HONEYCOMB - HEXAGONAL MATRIX CORE						
20101101	0.00	2.61110E-5	700.00	2.61110E-5		
*HONEYCOMB - SQUARE MATRIX CORE						
20101201	0.00	2.27780E-5	700.00	2.27780E-5		
*CONTACT RESISTANCE (HEATERS TO PIPING) (CONDUCTIVITIES OF AIR)						
20101301	0.00	3.5750E-6	80.00	4.2110E-6	170.00	4.8190E-6
20101302	260.00	5.4000E-6	350.00	5.9500E-6	440.00	6.4810E-6
20101303	530.00	6.9970E-6	620.00	7.4780E-6	710.00	7.9500E-6
20101304	800.00	8.3940E-6	890.00	8.8420E-6	980.00	9.2750E-6
*STEAM GENERATOR FILLER PIECES (CONDUCTIVITIES FROM TEST GRB-14-82)						

20101401	80.00	3.0280E-4	260.00	3.3610E-4	440.00	3.6950E-4
20101402	620.00	4.0280E-4	800.00	4.3610E-4		

*

*WATER

20101501	32.0	88.6110E-6	104.0	100.8330E-6	176.0	107.2220E-6
20101502	248.0	110.0000E-6	356.0	108.3370E-6	464.0	101.9440E-6
20101503	500.0	98.0550E-6	572.0	86.6660E-6	700.0	86.6660E-6

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 7.0 FOR PIPING HEAT LOSS)

20101601	0.00	6.4810E-5	100.00	6.4810E-5	200.00	6.8830E-5
20101602	300.00	7.7000E-5	400.00	8.1080E-5	500.00	8.9050E-5
20101603	600.00	9.7220E-5	700.00	10.6580E-5	800.00	11.7440E-5

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 2.6125 FOR ILSG HEAT LOSS)

20101701	0.00	2.4189E-5	100.00	2.4189E-5	200.00	2.5697E-5
20101702	300.00	2.8740E-5	400.00	3.0255E-5	500.00	3.3233E-5
20101703	600.00	3.6596E-5	700.00	3.9784E-5	800.00	4.3987E-5

*

*THERMAL LINER - JOHN'S MANVILLE MIN-K 2000, 30-35 PCF

20101801	300.00	1.1110E-5	600.00	1.2730E-5	1000.00	1.4810E-5
----------	--------	-----------	--------	-----------	---------	-----------

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 1.0 FOR PRESSURIZER HEAT LOSS)

20101901	0.00	9.2600E-6	100.00	9.2600E-6	200.00	9.8330E-6
20101902	300.00	1.1000E-5	400.00	1.1580E-5	500.00	1.2720E-5
20101903	600.00	1.3890E-5	700.00	1.5230E-5	800.00	1.6780E-5
20101904	1000.00	1.9880E-5				

*

*ALUMINUM (USED IN PRESSURIZER GUARD HEATERS)

20102001	32.00	3.2434E-2	212.00	3.3076E-2	392.00	3.4521E-2
20102002	572.00	3.6609E-2	752.00	3.9980E-2	1000.00	4.2608E-2

*

*MAGNESIUM OXIDE (USED IN PRESSURIZER HEATER RODS)

20102101	100.00	4.6296E-4	1000.00	3.3796E-4		
----------	--------	-----------	---------	-----------	--	--

*

*NICHROME V (USED IN PRESSURIZER HEATER RODS)

20102201	32.00	1.9749E-3	212.00	2.2158E-3	392.00	2.5048E-3
20102202	572.00	2.7456E-3	752.00	2.8902E-3	1112.00	3.6127E-3

*

*INCOLOY 800 (USED IN PRESSURIZER HEATER RODS)

20102301	70.00	1.8519E-3	1000.00	3.2176E-3	1500.00	4.0278E-3
----------	-------	-----------	---------	-----------	---------	-----------

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 1.0 PZR SURGE LINE HEAT LOSS)

20102401	0.00	9.2600E-6	100.00	9.2600E-6	200.00	9.8330E-6
20102402	300.00	1.1000E-5	400.00	1.1580E-5	500.00	1.2720E-5
20102403	600.00	1.3890E-5	700.00	1.5230E-5	800.00	1.6780E-5

*

* 0.35% CARBON STEEL USED FOR SG TUBE SHEETS

20102501	32.00	.00944	68.00	.00917	212.00	.00889
20102502	392.00	.00817	572.00	.00750	752.00	.00694
20102503	1112.00	.00564	1472.00	.00478		

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 1.0 FOR INLET PLENUM HEAT LOSS)

20102601	0.00	9.2600E-6	100.00	9.2600E-6	200.00	9.8330E-6
20102602	300.00	1.1000E-5	400.00	1.1580E-5	500.00	1.2720E-5
20102603	600.00	1.3890E-5	700.00	1.5230E-5	800.00	1.6780E-5
20102604	1000.00	1.9880E-5				

*

*UO2 USED IN NUCLEAR CORE

20102701	32.00	.00152	200.00	.00120	400.00	.00100
20102702	600.00	.00090	800.00	.00074	1000.00	.00066
20102703	1200.00	.00059	1500.00	.00052	2000.00	.00044

20102704	2500.00	.00039	3000.00	.00037	4000.00	.00038
----------	---------	--------	---------	--------	---------	--------

*

*ZIRCALOY USED IN NUCLEAR CORE

20102801	32.00	.00197	1099.50	.00320	1199.80	.00330
20102802	1478.80	.00366	1498.60	.00369	1529.20	.00373
20102803	1579.80	.00381	1599.60	.00384	1619.70	.00387
20102804	1639.70	.00391	1759.80	.00411	1999.20	.00458

*

*GAP USED IN NUCLEAR CORE

20102901	32.00	2.2500E-5	602.30	3.8520E-5	998.33	4.6500E-5
20102902	1502.30	5.7800E-5	2006.30	6.7420E-5	5408.33	1.2040E-5

*

*TEMP-MAT INS (INCREASED BY A FACTOR OF 1.0 FOR PRESSURIZER HEAT LOSS)

20103001	0.00	4.9770E-6	100.00	5.7870E-6	200.00	6.5970E-6
20103002	300.00	7.6390E-6	400.00	8.7960E-6	500.00	1.0420E-5
20103003	600.00	1.2040E-5	700.00	1.4120E-5	800.00	1.6320E-5
20103004	1000.00	1.6960E-5				

*

*PRESSURIZER END CAP AND INSTRUMENT HEAT LOSS - CALCULATED VALUES

20103101	0.00	1.8334E-6	1000.00	1.8334E-6		
----------	------	-----------	---------	-----------	--	--

*

*CAL-TEMP INSUL (INCREASED BY FACTOR OF 2.2040 FOR BLSG HEAT LOSS)

20103201	0.00	2.0340E-5	100.00	2.0340E-5	200.00	2.1671E-5
20103202	300.00	2.4238E-5	400.00	2.5521E-5	500.00	2.8028E-5
20103203	600.00	3.0606E-5	700.00	3.3564E-5	800.00	3.6975E-5
20103204	1000.00	4.3794E-5				

*

*.....

*

*VOLUMETRIC HEAT CAPACITY DATA (BTU/CUFT-F)

	TEMP	CAP	TEMP	CAP	TEMP	CAP
*316L STAINLESS STEEL						
20100151	32.00	61.30	400.00	61.30	600.00	64.60
20100152	800.00	67.10	1000.00	69.35	4000.00	69.35

*

*AVERAGE TWO PHASE

20100251	32.00	1.00	212.00	1.00	572.00	64.00
20100252	4000.00	64.00				

*

*BORON NITRIDE

20100351	32.00	37.50	400.00	37.50	800.00	48.30
20100352	1200.00	54.60	1600.00	58.30	2000.00	60.00
20100353	2400.00	61.40	3400.00	62.50	4000.00	62.50

*

*CONSTANTAN

20100451	32.00	56.00	212.00	56.00	572.00	61.00
20100452	932.00	67.00	1472.00	73.00	2192.00	78.00
20100453	2552.00	84.00	3000.00	90.00	4000.00	90.00

*

*INCONEL 600

20100551	32.00	52.225	4000.00	52.225		
----------	-------	--------	---------	--------	--	--

*

*GRAFOIL

20100651	32.00	11.90	80.40	11.90	170.40	14.70
20100652	260.40	17.15	350.40	19.60	440.40	21.35
20100653	530.40	22.40	620.40	23.80	710.40	25.20
20100654	800.40	26.32	4000.00	26.32		

*

*COPPER CA 102

20100751	32.00	51.336	4000.00	51.336		
----------	-------	--------	---------	--------	--	--

*

*CAL-TEMP INSULATION						
20100851	0.00	2.898	1000.00	2.898		
*						
*ALUMINA (ALUMINUM OXIDE)						
20100951	0.00	55.20	3300.00	55.20		
*						
*INCONEL 718						
20101051	0.00	48.5797	200.00	53.7597	400.00	56.458
20101052	600.00	61.5912	800.00	65.1840	1000.00	69.290
20101053	1200.00	74.4227	1400.00	76.9890	1600.00	82.121
*						
*HONEYCOMB - HEXAGONAL MATRIX CORE						
20101151	0.00	2.28969	200.00	2.53081	400.00	2.6512
20101152	600.00	2.89224	800.00	3.06095	1000.00	3.2537
20101153	1200.00	3.49379	1400.00	3.61530	1600.00	3.8563
*						
*HONEYCOMB - SQUARE MATRIX CORE						
20101251	0.00	2.15978	200.00	2.38713	400.00	2.5008
20101252	600.00	2.71815	800.00	2.88729	1000.00	3.0691
20101253	1200.00	3.29651	1400.00	3.41018	1600.00	3.6375
*						
*CONTACT RESISTANCE (HEATERS TO PIPING)						
20101351	0.00	0.00	3300.00	0.00		
*						
*STEAM GENERATOR FILLER PIECE (CALCULATION FROM TEST GRB-14-82)						
20101451	0.00	13.00	1000.00	13.00		
*						
*WATER (SATURATED)						
20101551	32.00	63.033	104.00	61.966	176.00	60.950
20101552	248.00	59.895	356.00	58.553	464.00	57.845
20101553	500.00	57.989	572.00	60.999	700.00	62.576
*						
*CAL-TEMP INSULATION						
20101651	0.00	2.898	1000.00	2.898		
*						
*CAL-TEMP INSULATION						
20101751	0.00	2.898	1000.00	2.898		
*						
*THERMAL LINER - JOHN'S MANVILLE MIN-K 2000, 30-35 PCF						
20101851	400.00	7.475	800.00	8.125		
20101852	1200.00	8.775	1600.00	8.775		
*						
*CAL-TEMP INSULATION						
20101951	0.00	2.898	1000.00	2.898		
*						
*ALUMINUM (USED IN PRESSURIZER GUARD HEATERS)						
20102051	32.00	36.177	1000.00	36.177		
*						
*MAGNESIUM OXIDE (USED IN PRESSURIZER HEATER RODS)						
20102151	10.00	43.07	1000.00	43.07		
*						
*NICHROME V (USED IN PRESSURIZER HEATER RODS)						
20102251	10.00	55.07	1000.00	55.07		
*						
*INCOLOY 800 (USED IN PRESSURIZER HEATER RODS)						
20102351	10.00	61.00	1000.00	61.00		
*						
*CAL-TEMP INSULATION						
20102451	0.00	2.898	1000.00	2.898		
*						
* 0.35% CARBON STEEL						

```

20102551      68.00      51.40      3000.00      51.40
*
*CAL-TEMP INSULATION
20102651      0.00      2.898      1000.00      2.898
*
*UO2 USED IN NUCLEAR CORE
20102751      32.00      43.255      200.00      45.394      400.00      47.459
20102752      600.00      49.072      800.00      50.308      1000.00      51.238
20102753      1200.00      51.939      1500.00      52.721      2000.00      53.920
20102754      2500.00      55.994      3000.00      60.096      4000.00      79.014
*
*ZIRCALOY USED IN NUCLEAR CORE
20102851      32.00      27.820      1099.50      33.550      1199.80      35.190
20102852      1478.80      35.190      1498.60      53.180      1529.20      59.330
20102853      1579.80      62.190      1599.60      73.640      1619.70      77.790
20102854      1639.70      79.780      1759.80      34.790      1999.20      34.790
*
*GAP USED IN NUCLEAR CORE
20102951      32.00      8.051E-5      5408.30      8.0514E-5
*
*TEMP-MAT INSULATION
20103051      0.00      2.125      1000.00      2.125
*
*PRESSURIZER END CAP AND INSTRUMENT HEAT LOSS
20103151      0.00      0.000      1000.00      0.000
*
*CAL-TEMP INSULATION
20103251      0.00      2.898      1000.00      2.898
*
*
*****
*                                TABLES                                *
*****
*
*          *****      CORE POWER      *****
*
*      TABLE      TRIP      TIME COEF      POWER COEF
20215000      POWER      409      1.0      1.000      * MW
*
*      TIME      POWER      (ANS STANDARD DECAY CURVE)
20215001      0.0      1.000
20215002      1.1957      .98216
20215003      5.9783      .29432
20215004      7.1739      .22553
20215005      10.7608      .11781
20215006      11.9565      .10006
20215007      21.5217      .05289
20215008      31.0870      .04263
20215009      51.4130      .03880
20215010      81.3048      .03500
20215011      100.4348      .03313
20215012      979.2388      .02080
*
*****
*
*          *****      PRESSURIZER HEATER ROD POWER      *****
*
*      TABLE      TRIP      TIME COEF      POWER COEF
20299900      POWER      439      1.0      10.4200E-3      * MW
*
*      TIME      POWER

```


20299901 0.0 0.000
20299902 10000.0 0.000

*

* PUMP SPEED TABLES (NORMALIZED SPEED) *

*

* TABLE TRIP
20225000 REAC-T 412 * INTACT LOOP PUMP

*

* TIME NORM PUMP SPEED
20225001 -1.0 1.0
20225002 0.0 1.0
20225003 1.1956 0.97220
20225004 8.3695 0.55521
20225005 9.5652 0.50440
20225006 19.1304 0.32739
20225007 29.8913 0.23488
20225008 38.2608 0.22025
20225009 59.7826 0.21159
20225010 62.1739 0.19573
20225011 64.5652 0.18887
20225012 66.9565 0.04289
20225013 68.1521 0.0
20225014 4000.0 0.0

*

20235000 REAC-T 413 * BROKEN LOOP PUMP
20235001 -1.0 1.0
20235002 0.0 1.0
20235003 1.1956 0.98527
20235004 8.3695 0.63678
20235005 10.7608 0.55975
20235006 20.3260 0.42278
20235007 40.6521 0.40220
20235008 59.7826 0.40315
20235009 60.9782 0.32766
20235010 64.5652 0.25842
20235011 65.7608 0.16130
20235012 69.3478 0.0
20235013 4000.0 0.0

*

*
* SYSTEM HEAT LOSS TABLES *
*

*

*HEAT LOSS DUE TO INTACT LOOP PUMP PASSIVE COOLING, 20.0 KW AT FULL FLOW
* 1.0 BTU = 1055.056 JOULES (INTERNATIONAL TABLE)

**

** TABLE TRIP TIME COEF RATE COEF
*20225100 HTRNRATE 412 1.0 8.8931 * BTU/S)FT2

**

** TIME NORM H.T. RATE
*20225101 -1.0 1.000
*20225102 0.0 1.000
*20225103 10.4 0.505
*20225104 20.8 0.325
*20225105 32.0 0.227
*20225106 42.4 0.181
*20225107 62.4 0.150

*20225108 64.0 0.000
*20225109 4000.0 0.000

**

*HEAT LOSS DUE TO INTACT LOOP PUMP ACTIVE COOLING, 4.3 KW ALWAYS

*

	TABLE	TRIP	TIME COEF	RATE COEF	
20225100	HTRNRATE	412	1.0	1.9120	* BTU/S-FT2

*

	TIME	NORM H.T.RATE
20225101	0.0	1.000
20225102	20000.0	1.000

*

*HEAT LOSS DUE TO BROKEN LOOP PUMP PASSIVE COOLING, 14.7 KW AT FULL FLOW
* FROM TEST SO-2B-38, H. S. CRAPO, HSC-2-84, 3 FEB 1984
* 1.0 BTU = 1055.056 JOULES (INTERNATIONAL TABLE)

**

	TABLE	TRIP	TIME COEF	RATE COEF	
*20235100	HTRNRATE	413	1.0	9.1631	* BTU/S-FT2

**

	TIME	NORM H.T.RATE
*20235101	-1.0	1.000
*20235102	0.0	1.000
*20235103	9.6	0.590
*20235104	13.6	0.498
*20235105	20.8	0.407
*20235106	30.4	0.385
*20235107	60.0	0.385
*20235108	64.8	0.000
*20235109	4000.0	0.000

**

*HEAT LOSS DUE TO BROKEN LOOP PUMP ACTIVE COOLING, 4.3 KW ALWAYS
* FROM TEST SO-2B-38, H. S. CRAPO, HSC-2-84, 3 FEB 1984

*

	TABLE	TRIP	TIME COEF	RATE COEF	
20235100	HTRNRATE	413	1.0	2.6804	* BTU/S-FT2

*

	TIME	NORM H.T.RATE
20235101	0.0	1.000
20235102	20000.0	1.000

*

*
* SPECIFIED HEAT TRANSFER COEFFICIENTS ON PIPING INSULATION SURFACE
* (VALUES CALCULATED FOR FREE CONVECTION IN AIR + RADIATION)

*

	TABLE
20210000	HTC-TEMP

*

	TEMP	H.T.COEF (BTU/S-FT2-F)
20210001	100.0	0.00136
20210002	150.0	0.00206
20210003	200.0	0.00247
20210004	300.0	0.00302
20210005	500.0	0.00374
20210006	750.0	0.00438

*

* SPECIFIED HEAT TRANSFER COEFFICIENTS ON ILSG INSULATION SURFACE
* (VALUES CALCULATED FOR FREE CONVECTION IN AIR + RADIATION)

*

*
TABLE

20220000	HTC-TEMP	0	1.0	0.0	3.5426
*					
*	TEMP	H.T.COEF	(BTU/S-FT2-F)		
20220001	100.0	0.00136			
20220002	150.0	0.00206			
20220003	200.0	0.00247			
20220004	300.0	0.00302			
20220005	500.0	0.00374			
20220006	750.0	0.00438			

*
 * SPECIFIED HEAT TRANSFER COEFFICIENTS ON BLSG STEAM DOME INSULATION
 * SURFACE (VALUES CALCULATED FOR FREE CONVECTION IN AIR + RADIATION)
 *

*	TABLE				
20230000	HTC-TEMP	0	1.0	0.0	3.35
*					
*	TEMP	H.T.COEF	(BTU/S-FT2-F)		
20230001	100.0	0.00136			
20230002	150.0	0.00206			
20230003	200.0	0.00247			
20230004	300.0	0.00302			
20230005	500.0	0.00374			
20230006	750.0	0.00438			

*
 * SPECIFIED HEAT TRANSFER COEFFICIENTS ON BLSG RISER INSULATION
 * SURFACE (VALUES CALCULATED FOR FREE CONVECTION IN AIR + RADIATION)
 *

*	TABLE				
20240000	HTC-TEMP	0	1.0	0.0	3.35
*					
*	TEMP	H.T.COEF	(BTU/S-FT2-F)		
20240001	100.0	0.00136			
20240002	150.0	0.00206			
20240003	200.0	0.00247			
20240004	300.0	0.00302			
20240005	500.0	0.00374			
20240006	750.0	0.00438			

*
 * SPECIFIED HEAT TRANSFER COEFFICIENTS ON BLSG DOWNCOMER INSULATION
 * SURFACE (VALUES CALCULATED FOR FREE CONVECTION IN AIR + RADIATION)
 *

*	TABLE				
20250000	HTC-TEMP	0	1.0	0.0	3.35
*					
*	TEMP	H.T.COEF	(BTU/S-FT2-F)		
20250001	100.0	0.00136			
20250002	150.0	0.00206			
20250003	200.0	0.00247			
20250004	300.0	0.00302			
20250005	500.0	0.00374			
20250006	750.0	0.00438			

*

 * POWER TABLES FOR PIPING HEATERS *

*	*****	POWER TABLE FOR GUARD HEATER POWER BUS 110	*****
*	*****	(POWER TO INTACT AND BROKEN LOOP HOT LEGS)	*****
*			
*	TABLE	TRIP	TIME COEF
20211000	POWER	430	1.0
			POWER COEF
			8.4380E-3 * MW

```

*
*          TIME          POWER
20211001          0.0          1.00
20211002      10000.0          1.00
*
*****
*
*          ***** POWER TABLE FOR GUARD HEATER POWER BUS 111 *****
*          ***** (POWER TO BROKEN LOOP PUMP SUCTION) *****
*
*          TABLE      TRIP      TIME COEF      POWER COEF
20211100      POWER      431          1.0      4.0130E-3      * MW
*
*          TIME          POWER
20211101          0.0          1.00
20211102      10000.0          1.00
*
*****
*
*          ***** POWER TABLE FOR GUARD HEATER POWER BUS 112 *****
*          ***** (POWER TO INTACT AND BROKEN LOOP COLD LEGS) *****
*
*          TABLE      TRIP      TIME COEF      POWER COEF
20211200      POWER      432          1.0      3.1220E-3      * MW
*
*          TIME          POWER
20211201          0.0          1.00
20211202      10000.0          1.00
*
*****
*
*          ***** POWER TABLE FOR GUARD HEATER POWER BUS 113 *****
*          ***** (POWER TO INTACT LOOP PUMP SUCTION) *****
*
*          TABLE      TRIP      TIME COEF      POWER COEF
20211300      POWER      433          1.0      8.2610E-3      * MW
*
*          TIME          POWER
20211301          0.0          1.00
20211302      10000.0          1.00
*
*****
*
*          ***** POWER TABLE FOR GUARD HEATER POWER BUS 116 *****
*          * (POWER TO EXTERNAL HEATERS ON VESSEL AND DOWNCOMER) *
*
*          TABLE      TRIP      TIME COEF      POWER COEF
20211600      POWER      436          1.0      19.8320E-3      * MW
*
*          TIME          POWER
20211601          0.0          1.00
20211602      10000.0          1.00
*
*****
*
*          ***** POWER TABLE FOR GUARD HEATER POWER BUS 117 *****
*          ***** (POWER TO EXTERNAL HEATERS ON PRESSURIZER) *****
*
*          TABLE      TRIP      TIME COEF      POWER COEF
20211700      POWER      437          1.0      1.5930E-3      * MW
*

```

	TIME	POWER
20211701	-1.0	1.00
20211702	0.0	0.00
20211703	10000.0	0.00

*

* CONTROL VARIABLES *

```

**
** 1 VESSEL INTERFACE LEVEL (-13 -578) **
** 2 CORE INTERFACE LEVEL (105 -501) **
** 3 DOWNCOMER INTERFACE LEVEL (+29 -578) **
** 4 UPPER PLENUM INTERFACE LEVEL (+153 -13) **
** 5 UPPER HEAD INTERFACE LEVEL (+421 +160) **
** 6 PRESSURIZER INTERFACE LEVEL **
** 7 INTACT LOOP U-TUBE UP SIDE INTERFACE LEVEL **
** 8 INTACT LOOP U-TUBE DOWN SIDE INTERFACE LEVEL **
** 9 INTACT LOOP PUMP SUCTION DOWN SIDE INTERFACE LEVEL **
** 10 INTACT LOOP PUMP SUCTION UP SIDE INTERFACE LEVEL **
** 11 BROKEN LOOP U-TUBE UP SIDE INTERFACE LEVEL **
** 12 BROKEN LOOP U-TUBE DOWN SIDE INTERFACE LEVEL **
** 13 BROKEN LOOP PUMP SUCTION DOWN SIDE INTERFACE LEVEL **
** 14 BROKEN LOOP PUMP SUCTION UP SIDE INTERFACE LEVEL **
** 15 INTACT LOOP STEAM GENERATOR RISER INTERFACE LEVEL **
** 16 INTACT LOOP STEAM GENERATOR DOWNCOMER INTERFACE LEVEL **
** 17 BROKEN LOOP STEAM GENERATOR RISER INTERFACE LEVEL **
** 18 BROKEN LOOP STEAM GENERATOR DOWNCOMER INTERFACE LEVEL **
** 19 INTACT LOOP STEAM GENERATOR SECONDARY RISER MASS **
** 20 INTACT LOOP STEAM GENERATOR SECONDARY DOWNCOMER MASS **
** 21 INTACT LOOP STEAM GENERATOR SECONDARY TOTAL MASS **
** 22 BROKEN LOOP STEAM GENERATOR SECONDARY RISER MASS **
** 23 BROKEN LOOP STEAM GENERATOR SECONDARY DOWNCOMER MASS **
** 24 BROKEN LOOP STEAM GENERATOR SECONDARY TOTAL MASS **
** 25 TOTAL STEAM GENERATOR SECONDARY MASS **
** 26 ENERGY REMOVED FROM PRIMARY TO SECONDARY BY INTACT LOOP SG **
** 27 ENERGY REMOVED FROM PRIMARY TO SECONDARY BY BROKEN LOOP SG **
** 28 ENERGY REMOVED FROM CORE HEATER RODS TO PRIMARY COOLANT **
** 29 MAXIMUM CORE HEATER ROD TEMPERATURE **
** 150-151 CONTROL SYSTEM FOR CORE HEATER ROD POWER **
** 200-221 CONTROL SYSTEM TO REDISTRIBUTE POWER ON VESSEL HEATERS **
** 250-251 CONTROL SYSTEM TO OBTAIN DESIRED INTACT LOOP MASS FLOW RATE **
** 350-351 CONTROL SYSTEM TO OBTAIN DESIRED BROKEN LOOP MASS FLOW RATE **
** 400 FLUID MASS IN DOWNCOMER **
** 401 FLUID MASS IN LOWER PLENUM **
** 402 FLUID MASS IN CORE **
** 403 FLUID MASS IN UPPER PLENUM **
** 404 FLUID MASS IN UPPER HEAD **
** 405 FLUID MASS IN BYPASS LINE, SUPPORT COLUMNS, GUIDE TUBES **
** 406 FLUID MASS IN PRESSURIZER **
** 407 FLUID MASS IN INTACT LOOP HOT LEG **
** 408 FLUID MASS IN INTACT LOOP U-TUBES **
** 409 FLUID MASS IN INTACT LOOP COLD LEG **
** 410 FLUID MASS IN BROKEN LOOP HOT LEG **
** 411 FLUID MASS IN BROKEN LOOP U-TUBES **
** 412 FLUID MASS IN BROKEN LOOP COLD LEG **
** 413 TOTAL PRIMARY COOLANT SYSTEM FLUID MASS **
** 501 VESSEL DELTA P -13 TO -578 CM **
** 502 VESSEL CORE DELTA P -105 TO -501 CM **
** 503 VESSEL DOWNCOMER DELTA P 29 TO -578 CM **
** 504 VESSEL UPPER PLENUM DELTA P 135 TO -13 CM **
** 505 VESSEL UPPER HEAD DELTA P 421 TO 160 CM **

```

** 506 PRESSURIZER DELTA P 632 TO 30 CM **
 ** 507 INTACT LOOP STEAM GENERATOR U-TUBE UPSIDE DELTA P 926 TO -57E **
 ** 508 INTACT LOOP STEAM GENERATOR U-TUBE DNSIDE DELTA P 926 TO -57X **
 ** 509 INTACT LOOP PUMP SUCTION DOWNSIDE DELTA P -57X TO I14 **
 ** 510 INTACT LOOP PUMP SUCTION UPSIDE DELTA P I14 TO I16 **
 ** 511 BROKEN LOOP STEAM GENERATOR U-TUBE UPSIDE DELTA P 925 TO -57E **
 ** 512 BROKEN LOOP STEAM GENERATOR U-TUBE DNSIDE DELTA P 925 TO -57X **
 ** 513 BROKEN LOOP PUMP SUCTION DOWNSIDE DELTA P -57X TO B65 **
 ** 514 BROKEN LOOP PUMP SUCTION UPSIDE DELTA P B65 TO B73 **
 ** 515 INTACT LOOP STEAM GENERATOR RISER DELTA P 1117 TO 89 CM **
 ** 516 INTACT LOOP STEAM GENERATOR DOWNCOMER DELTA P 1117 TO 51 CM **
 ** 517 BROKEN LOOP STEAM GENERATOR RISER DELTA P 1186 TO -7 CM **
 ** 518 BROKEN LOOP STEAM GENERATOR DOWNCOMER DELTA P 1186 TO 18 CM **
 ** 519 BROKEN LOOP STEAM GENERATOR DOWNCOMER DELTA P BETWEEN HORIZS **
 ** 531 VESSEL COLLAPSED LEVEL -13 TO -578(REF) CM **
 ** 532 VESSEL CORE COLLAPSED LEVEL -105 TO -501(REF) CM **
 ** 533 VESSEL DOWNCOMER COLLAPSED LEVEL 29 TO -578(REF) CM **
 ** 534 VESSEL UPPER PLENUM COLLAPSED LEVEL 135 TO -13(REF) CM **
 ** 535 VESSEL UPPER HEAD COLLAPSED LEVEL 421 TO 160(REF) CM **
 ** 536 PRESSURIZER COLLAPSED LEVEL 632 TO 30(REF) CM **
 ** 537 ILSG U-TUBE UPSIDE COLLAPSED LEVEL 926 TO -57E(REF) CM **
 ** 538 ILSG U-TUBE DOWNSIDE COLLAPSED LEVEL 926 TO -57X(REF) CM **
 ** 539 INTACT LOOP PUMP SUCTION DOWNSIDE COLLAPSED LEVEL REF I16 CM **
 ** 540 INTACT LOOP PUMP SUCTION UPSIDE COLLAPSED LEVEL REF I16 CM **
 ** 541 BLSG U-TUBE UPSIDE COLLAPSED LEVEL 925 TO -57E(REF) CM **
 ** 542 BLSG U-TUBE DOWNSIDE COLLAPSED LEVEL 925 TO -57X(REF) CM **
 ** 543 BROKEN LOOP PUMP SUCTION DOWNSIDE COLLAPSED LEVEL REF B65 CM **
 ** 544 BROKEN LOOP PUMP SUCTION UPSIDE COLLAPSED LEVEL REF B65 CM **
 ** 545 INTACT LOOP STEAM GENERATOR RISER COLLAPSED LEVEL REF 89 CM **
 ** 546 INTACT LOOP STEAM GENERATOR DOWNCOMER COLLAPSED LEVEL REF 51CM **
 ** 547 BROKEN LOOP STEAM GENERATOR RISER COLLAPSED LEVEL REF -7 CM **
 ** 548 BROKEN LOOP STEAM GENERATOR DOWNCOMER COLLAPSED LEVEL REF 18CM **
 ** 549 BROKEN LOOP STEAM GENERATOR DNCMR HOR COLLAPSED LEVEL REF 18CM **
 ** 561 VESSEL COLLAPSED LEVEL -13 TO -578 REF COLD LEG **
 ** 562 VESSEL CORE COLLAPSED LEVEL -105 TO -501 REF COLD LEG **
 ** 563 VESSEL DOWNCOMER COLLAPSED LEVEL 29 TO -578 REF COLD LEG **
 ** 564 VESSEL UPPER PLENUM COLLAPSED LEVEL 135 TO -13 REF COLD LEG **
 ** 565 VESSEL UPPER HEAD COLLAPSED LEVEL 421 TO 160 REF COLD LEG **
 ** 566 PRESSURIZER COLLAPSED LEVEL 632 TO 30 REF ZERO CM **
 ** 567 ILSG U-TUBE UPSIDE COLLAPSED LEVEL 926 TO -57E REF TUBE SHEET **
 ** 568 ILSG U-TUBE DOWNSIDE COLLAPSED LEVEL 926 TO -57X REF TUB SHT **
 ** 569 INTACT LOOP PUMP SUCTION DOWNSIDE COLLAPSED LEVEL REF COLD LEG **
 ** 570 INTACT LOOP PUMP SUCTION UPSIDE COLLAPSED LEVEL REF COLD LEG **
 ** 571 BLSG U-TUBE UPSIDE COLLAPSED LEVEL 925 TO -57E REF TUBE SHEET **
 ** 572 BLSG U-TUBE DOWNSIDE COLLAPSED LEVEL 925 TO -57X REF TUB SHT **
 ** 573 BROKEN LOOP PUMP SUCTION DOWNSIDE COLLAPSED LEVEL REF COLD LEG **
 ** 574 BROKEN LOOP PUMP SUCTION UPSIDE COLLAPSED LEVEL REF COLD LEG **
 ** 575 INTACT LOOP STEAM GENERATOR RISER COLLAPSED LEVEL REF TUB SHT **
 ** 576 INTACT LOOP STEAM GENERATOR DOWNCOMER COLLAPSED LVL REF TUB SHT **
 ** 577 BROKEN LOOP STEAM GENERATOR RISER COLLAPSED LEVEL REF TUB SHT **
 ** 578 BROKEN LOOP STEAM GENERATOR DOWNCOMER COLLAPSED LVL REF TUB SHT **
 ** 579 BROKEN LOOP STEAM GENERATOR DNCMR HOR COLLAPSED LVL REF TUB SHT **
 ** 606-610 CONTROL SYSTEM TO OBTAIN DESIRED MASS IN INTACT LOOP SG **
 ** 620 INTACT LOOP STEAM GENERATOR RECIRCULATION RATIO **
 ** 625 INTACT LOOP STEAM GENERATOR CIRCULATION RATIO **
 ** 630-637 CONTROL SYSTEM TO HOLD IL STEAM DOME PRESSURE WITHIN BAND **
 ** 706-710 CONTROL SYSTEM TO OBTAIN DESIRED MASS IN BROKEN LOOP SG **
 ** 720 BROKEN LOOP STEAM GENERATOR RECIRCULATION RATIO **
 ** 725 BROKEN LOOP STEAM GENERATOR CIRCULATION RATIO **
 ** 730-737 CONTROL SYSTEM TO HOLD BL STEAM DOME PRESSURE WITHIN BAND **
 ** 800 TOTAL HEAT LOSS MONITORING SYSTEM **

```

** 980-985 CONTROL SYSTEM TO OBTAIN DESIRED PRESSURIZER LIQUID LEVEL **
** 990-999 CONTROL SYSTEM FOR PRESSURIZER INTERNAL HEATER RODS      **
**                                                                    **
*****
*
*   CONTROL VARIABLES FOR COMPARISON TO EQUIVALENT SEMISCALE DATA
*   *****:*** LIQUID LEVELS *****
*
*   NAME      TYPE      COEF      INIT VAL  FLG
*
20500100      VSLVL      SUM      30.48      -13.000   1  * VESSEL LEVEL (CM)
*                                     * (-13 TO -578)
20500101      -19.08608  0.073491  VOIDF  163010000
20500102                2.760833  VOIDF  162010000
20500103                1.000833  VOIDF  161010000
20500104                2.0        VOIDF  150060000
20500105                2.0        VOIDF  150050000
20500106                2.0        VOIDF  150040000
20500107                2.0        VOIDF  150030000
20500108                2.0        VOIDF  150020000
20500109                2.0        VOIDF  150010000
20500110                1.635833  VOIDF  140010000
20500111                0.721917  VOIDF  130010000
20500112                0.466667  VOIDF  120010000
*
20500200      CORELVL      SUM      30.48      -105.092   1  * CORE LEVEL (CM)
*                                     * (-105. TO -501.)
20500201      -16.42833  0.16667   VOIDF  140010000
20500202                2.00000   VOIDF  150010000
20500203                2.00000   VOIDF  150020000
20500204                2.00000   VOIDF  150030000
20500205                2.00000   VOIDF  150040000
20500206                2.00000   VOIDF  150050000
20500207                2.00000   VOIDF  150060000
20500208                0.81375   VOIDF  161010000
*
20500300      DNCRLVL      SUM      30.48      30.430    1  * DOWNCOMER LVL (CM)
*                                     * (+29 TO -578)
20500301      -19.08608  2.0        VOIDF  101010000
20500302                2.260833  VOIDF  110010000
20500303                1.000833  VOIDF  110020000
20500304                2.0        VOIDF  110030000
20500305                2.0        VOIDF  110040000
20500306                2.0        VOIDF  110050000
20500307                2.0        VOIDF  110060000
20500308                2.0        VOIDF  110070000
20500309                1.465667  VOIDF  110080000
20500310                1.207667  VOIDF  110090000
20500311                0.962500  VOIDF  110100000
20500312                0.721917  VOIDF  130010000
20500313                0.466667  VOIDF  120010000
*
20500400      UPLMLVL      SUM      30.48      136.144    1  * UP PLENUM LVL (CM)
*                                     * (+135 TO -13)
20500401      -0.426509  2.550000   VOIDF  164010000
20500402                2.343176  VOIDF  163010000
*
20500500      UHLVL      SUM      30.48      423.570    1  * UP. HEAD LVL (CM)
*                                     * (+421 TO +160)
20500501      +5.120     2.880833   VOIDF  194010000
20500502                3.453333   VOIDF  193010000

```

20500503		1.965833	VOIDF	192010000		
20500504		0.476667	VOIDF	191010000		
*						
20500600	PZRLVL	SUM	30.48	625.793	1	* PZR LEVEL (CM)
*						
20500601	0.0	2.50	VOIDF	999010000		
20500602		2.5625	VOIDF	999020000		
20500603		2.5625	VOIDF	999030000		
20500604		2.5625	VOIDF	999040000		
20500605		2.5625	VOIDF	999050000		
20500606		2.5625	VOIDF	999060000		
20500607		2.583333	VOIDF	999070000		
20500608		2.09375	VOIDF	999080000		
20500609		0.541667	VOIDF	997010000		
*						
*						
20500700	ILUTU	SUM	30.48	925.830	1	* IL U-TUBE UP
*						
20500701	-1.75	1.7500000	VOIDF	215010000		* (CM) - FROM
20500702		7.9525000	VOIDF	220010000		* -57 CM BELOW
20500703		7.9108334	VOIDF	220020000		* TOP OF TUBE SHEET
20500704		7.9108334	VOIDF	220030000		* TO TOP OF MODEL
20500705		6.5999883	VOIDF	220040000		* U-TUBE
*						
20500800	ILUTD	SUM	30.48	925.830	1	* IL -TUBE DOWN
*						
20500801	-1.75	1.7500000	VOIDF	225010000		* (CM) - FROM
20500802		6.5999883	VOIDF	220050000		* -57 CM BELOW
20500803		7.9108334	VOIDF	220060000		* TOP OF TUBE SHEET
20500804		7.9108334	VOIDF	220070000		* TO TOP OF MODEL
20500805		7.9525000	VOIDF	220080000		* U-TUBE
*						
20500900	ILPSD	SUM	30.48	151.803	1	* IL P-S DOWN (CM)
*						
20500901	-9.229167	0.6354167	VOIDF	230010000		* (DPI-57X*14)
20500902		1.1836602	VOIDF	240010000		
20500903		3.6662500	VOIDF	240020000		
20500904		3.4475000	VOIDF	240030000		
20500905		2.8958333	VOIDF	240040000		
20500906		3.4733333	VOIDF	240050000		
20500907		0.7266667	VOIDF	240060000		
*						
20501000	ILPSU	SUM	30.48	-25.019	1	* IL P-S UP (CM)
*						
20501001	-9.229167	0.7266667	VOIDF	240070000		* (DPI*14B*16)
20501002		3.4733333	VOIDF	240080000		
20501003		4.2083333	VOIDF	240090000		
*						
*						
20501100	BLUTU	SUM	30.48	923.290	1	* BL U-TUBE UP
*						
20501101	-1.7508333	1.7508333	VOIDF	315010000		* (CM) - FROM
20501102		7.7916667	VOIDF	320010000		* -57 CM BELOW
20501103		7.5000000	VOIDF	320020000		* TOP OF TUBE SHEET
20501104		7.5000000	VOIDF	320030000		* TO TOP OF MODEL
20501105		7.5000000	VOIDF	320040000		* U-TUBE
*						
20501200	BLUTD	SUM	30.48	923.290	1	* BL -TUBE DOWN
*						
20501201	-1.7508333	1.7508333	VOIDF	325010000		* (CM) - FROM
20501202		7.5000000	VOIDF	320050000		* -57 CM BELOW
						* TOP OF TUBE SHEET

20501203		7.5000000	VOIDF	320060000	* TO TOP OF MODEL
20501204		7.5000000	VOIDF	320070000	* U-TUBE
20501205		7.7916667	VOIDF	320080000	
*					
20501300	BLPSD	SUM 30.48	142.944	1	* BL P-S DOWN (CM)
					* (DPB-57X*65A)
*					
20501301	-9.179583	0.8020833	VOIDF	330010000	
20501302		1.3076602	VOIDF	340010000	
20501303		2.3393333	VOIDF	340020000	
20501304		1.6437500	VOIDF	340030000	
20501305		4.9431250	VOIDF	340040000	
20501306		4.2964583	VOIDF	340050000	
20501307		0.6466667	VOIDF	340060000	
*					
20501400	BLPSU	SUM 30.48	-27.026	1	* BL P-S UP (CM)
					* (DPB*65*73A)
*					
20501401	-9.179583	0.6466667	VOIDF	340070000	
20501402		5.3495833	VOIDF	340080000	
20501403		2.2966667	VOIDF	340090000	
*					
*					
20501500	ILSGRSL	SUM 30.48	1130.780	1	* I.L. S.G. LVL (CM)
					* (TOP OF TUBE
*					
20501501	0.0	7.9525000	VOIDF	600010000	* SHEET TO TOP OF
20501502		7.9108334	VOIDF	600020000	* CENT. SEPARATOR)
20501503		7.9108334	VOIDF	600030000	* (0 TO +1130)
20501504		7.4762500	VOIDF	600040000	* RISER SIDE
20501505		5.1558333	VOIDF	600050000	
*					
20501600	ILSGDCL	SUM 30.48	1130.780	1	* I.L. S.G. LVL (CM)
					* (TOP OF TUBE
*					
20501601	0.0	7.4762500	VOIDF	603010000	* SHEET TO TOP OF
20501602		7.9108334	VOIDF	603020000	* CENT. SEPARATOR
20501603		7.9108334	VOIDF	603030000	* (0 TO +1130)
20501604		7.9525000	VOIDF	603040000	* DOWNCOMER SIDE
20501605		5.5516667	VOIDF	602010000	
20501606		1.5404167	VOIDF	612010000	
*					
20501700	BLSGRSL	SUM 30.48	1120.150	1	* B.L.S.G. LVL (CM)
					* (TOP OF TUBE
*					
20501701	0.0	1.0833333	VOIDF	716010000	* SHEET TO TOP OF
20501702		6.7083333	VOIDF	700010000	* GRAV. SEPARATOR)
20501703		7.5000000	VOIDF	700020000	* (0.0 TO 1172)
20501704		7.5000000	VOIDF	700030000	* RISER SIDE
20501705		7.5000000	VOIDF	700040000	
20501706		6.8229167	VOIDF	700050000	
20501707		1.3333333	VOIDF	701010000	
*					
20501800	BLSGDCL	SUM 30.48	1120.140	1	* B.L.S.G. LVL (CM)
					* (TOP OF TUBE
*					
20501801	.5416667	4.0000000	VOIDF	714010000	* SHEET TO BOT OF
20501802		7.5000000	VOIDF	714020000	* GRAV. SEPARATOR)
20501803		7.5000000	VOIDF	714030000	* (0.0 TO 1131)
20501804		7.5000000	VOIDF	714040000	* DOWNCOMER SIDE
20501805		7.2500000	VOIDF	714050000	
20501806		2.8229167	VOIDF	711010000	
*					
*					
*					
20501900	ILSGMR	SUM .028316846	0.0	1	* IL S.G. SECONDARY
					* RISER MASS (KG)
*					

20501901	0.0	1.0038417	RHO	600010000	
20501902		0.9402046	RHO	600020000	
20501903		0.8926058	RHO	600030000	
20501904		1.0017945	RHO	600040000	
20501905		2.2709806	RHO	600050000	
20501906		0.4508175	RHO	601010000	
20501907		0.4249623	RHO	611010000	
*					
20502000	ILSGMD	SUM .028316846	0.0	1	* IL S.G. SECONDARY * DOWNCOMER MASS(KG)
*					
20502001	0.0	3.0085308	RHO	602010000	
20502002		0.7816260	RHO	612010000	
20502003		0.2211171	RHO	603010000	
20502004		0.2316581	RHO	603020000	
20502005		0.2316581	RHO	603030000	
20502006		0.3322701	RHO	603040000	
*					
20502100	ILSGM	SUM 1.0	0.0	1	* IL S.G. SECONDARY * MASS (KG)
*					
20502101	0.0	1.00	CNTRLVAR	19	
20502102		1.00	CNTRLVAR	20	
*					
*					
20502200	BLSGMR	SUM .028316846	0.0	1	* BL S.G. SECONDARY * RISER MASS (KG)
*					
20502201	0.0	0.0344994	RHO	716010000	
20502202		0.2213819	RHO	700010000	
20502203		0.2476839	RHO	700020000	
20502204		0.2461911	RHO	700030000	
20502205		0.2649840	RHO	700040000	
20502206		0.3268035	RHO	700050000	
20502207		0.5794734	RHO	701010000	
20502208		0.1534235	RHO	703010000	
20502209		0.1002201	RHO	704010000	
20502210		0.0680664	RHO	705010000	
*					
20502300	BLSGMD	SUM .028316846	0.0	1	* BL S.G. SECONDARY * DOWNCOMER MASS(KG)
*					
20502301	0.0	0.6232431	RHO	711010000	
20502302		0.0718342	RHO	712010000	
20502303		0.0366917	RHO	713010000	
20502304		0.0424740	RHO	714010000	
20502305		0.0779018	RHO	714020000	
20502306		0.0779018	RHO	714030000	
20502307		0.0779018	RHO	714040000	
20502308		0.0774216	RHO	714050000	
20502309		0.0972227	RHO	715010000	
*					
20502400	BLSGM	SUM 1.0	0.0	1	* BL S.G. SECONDARY * LIQUID MASS (KG)
*					
20502401	0.0	1.00	CNTRLVAR	22	
20502402		1.00	CNTRLVAR	23	
*					
*					
20502500	TOTSGM	SUM 1.0	0.0	1	* TOTAL SECONDARY * LIQUID MASS (KG)
*					
20502501	0.0	1.00	CNTRLVAR	21	
20502502		1.00	CNTRLVAR	24	
*					
*					
*					

20502600	ILSGQ	SUM	-1.0E-3	0.0	1	* IL SG Q (KW)
*						
20502601	0.0	1.00	Q	220010000		
20502602		1.00	Q	220020000		
20502603		1.00	Q	220030000		
20502604		1.00	Q	220040000		
20502605		1.00	Q	220050000		
20502606		1.00	Q	220060000		
20502607		1.00	Q	220070000		
20502608		1.00	Q	220080000		

20502700	BLSGQ	SUM	-1.0E-3	0.0	1	* BL SG Q (KW)
*						
20502701	0.0	1.00	Q	320010000		
20502702		1.00	Q	320020000		
20502703		1.00	Q	320030000		
20502704		1.00	Q	320040000		
20502705		1.00	Q	320050000		
20502706		1.00	Q	320060000		
20502707		1.00	Q	320070000		
20502708		1.00	Q	320080000		

20502800	CORPOW	SUM	.23607E-3	0.0	1	* CORE POWER (KW)
*						
20502801	0.0	1.00	HTRNR	150000101		
20502802		1.00	HTRNR	150000201		
20502803		1.00	HTRNR	150000301		
20502804		1.00	HTRNR	150000401		
20502805		1.00	HTRNR	150000501		
20502806		1.00	HTRNR	150000601		
20502807		1.00	HTRNR	150000701		
20502808		1.00	HTRNR	150000801		
20502809		1.00	HTRNR	150000901		
20502810		1.00	HTRNR	150001001		
20502811		1.00	HTRNR	150001101		
20502812		1.00	HTRNR	150001201		

*						
*						
*						
20502900	MAXROD	STDENCTN	1.0	0.0	1	* MAX ROD TEMP
*						
20502901		MAX	HTTEMP	150000118		
20502902			HTTEMP	150000218		
20502903			HTTEMP	150000318		
20502904			HTTEMP	150000418		
20502905			HTTEMP	150000518		
20502906			HTTEMP	150000618		
20502907			HTTEMP	150000718		
20502908			HTTEMP	150000818		
20502909			HTTEMP	150000918		
20502910			HTTEMP	150001018		
20502911			HTTEMP	150001118		
20502912			HTTEMP	150001218		

 * CONTROL BLOCK FOR PRIMARY COOLANT SYSTEM MASS *

20540000	DNCRMAS	SUM	.028316846	0.0	1	* DOWNCOMER MASS
* (KG)						
20540001	0.0	0.2113940	RHO	101010000		

20540002		0.0700293	RHO	110010000
20540003		0.0260607	RHO	110020000
20540004		0.0520780	RHO	110030000
20540005		0.0520780	RHO	110040000
20540006		0.0520780	RHO	110050000
20540007		0.0520780	RHO	110060000
20540008		0.0520780	RHO	110070000
20540009		0.0381645	RHO	110080000
20540010		0.0451975	RHO	110090000
20540011		0.0733525	RHO	110100000
*				
20540100	LPLMMAS	SUM .028316846	0.0	1 * LOWER PLENUM
* MASS (KG)				
*				
20540101	0.0	0.2381304	RHO	120010000
20540102		0.2328024	RHO	130010000
20540103		0.1229966	RHO	140010000
*				
20540200	COREMAS	SUM .028316846	0.0	1 * CORE MASS (KG)
*				
20540201	0.0	0.0607520	RHO	150010000
20540202		0.0607520	RHO	150020000
20540203		0.0607520	RHO	150030000
20540204		0.0607520	RHO	150040000
20540205		0.0607520	RHO	150050000
20540206		0.0607520	RHO	150060000
*				
20540300	UPLMMAS	SUM .028316846	0.0	1 * UPPER PLENUM
* MASS (KG)				
*				
20540301	0.0	0.0579072	RHO	161010000
20540302		0.1260044	RHO	162010000
20540303		0.1223341	RHO	163010000
20540304		0.1445850	RHO	164010000
*				
20540400	UPHDMAS	SUM .028316846	0.0	1 * UPPER HEAD
* MASS (KG)				
*				
20540401	0.0	0.0236441	RHO	191010000
20540402		0.1028720	RHO	192010000
20540403		0.1854233	RHO	193010000
20540404		0.1777042	RHO	194010000
*				
20540500	BYSCGT	SUM .028316846	0.0	1 * BYPASS LINE,
* SUPPORT COLUMNS,				
* AND GUIDE TUBE				
* MASS (KG)				
*				
20540501	0.0	0.0025551	RHO	181010000
20540502		0.0032783	RHO	181020000
20540503		0.0142473	RHO	182010000
20540504		0.0087675	RHO	183010000
20540505		0.0111809	RHO	184010000
20540506		0.0052981	RHO	185010000
20540507		0.0298418	RHO	186010000
*				
20540600	PZRMAS	SUM .028316846	0.0	1 * PRESSURIZER
* MASS (KG)				
*				
20540601	0.0	0.0033454	RHO	997010000
20540602		0.0042156	RHO	997020000
20540603		0.0030333	RHO	997030000
20540604		0.1731566	RHO	999010000
20540605		0.1842654	RHO	999020000
20540606		0.1842654	RHO	999030000
20540607		0.1842654	RHO	999040000
20540608		0.1842654	RHO	999050000
20540609		0.1842654	RHO	999060000

20540610		0.1857634	RHO	999070000	
20540611		0.1120170	RHO	999080000	
*					
20540700	IHOTMAS	SUM .028316846	0.0	1	* INTACT LOOP
*					
20540701	0.0	0.1047757	RHO	201010000	* HOT LEG
20540702		0.0776879	RHO	201020000	* MASS (KG)
20540703		0.0675653	RHO	202010000	
20540704		0.0653702	RHO	203010000	
20540705		0.0574572	RHO	203020000	
20540706		0.0538994	RHO	203030000	
20540707		0.0478680	RHO	210010000	
20540708		0.0345748	RHO	215010000	
*					
20540800	ITUBMAS	SUM .028316846	0.0	1	* INTACT LOOP
*					
20540801	0.0	0.1571175	RHO	220010000	* U-TUBE
20540802		0.1562943	RHO	220020000	* MASS (KG)
20540803		0.1562943	RHO	220030000	
20540804		0.1322144	RHO	220040000	
20540805		0.1322144	RHO	220050000	
20540806		0.1562943	RHO	220060000	
20540807		0.1562943	RHO	220070000	
20540808		0.1571175	RHO	220080000	
*					
20540900	ICLDMAS	SUM .028316846	0.0	1	* INTACT LOOP
*					
20540901	0.0	0.0345748	RHO	225010000	* COLD LEG
20540902		0.0478680	RHO	230010000	* MASS (KG)
20540903		0.0374799	RHO	240010000	
20540904		0.0902957	RHO	240020000	
20540905		0.0849081	RHO	240030000	
20540906		0.0713212	RHO	240040000	
20540907		0.0863894	RHO	240050000	
20540908		0.0374835	RHO	240060000	
20540909		0.0374835	RHO	240070000	
20540910		0.0863894	RHO	240080000	
20540911		0.1036466	RHO	240090000	
20540912		0.0558400	RHO	250010000	
20540913		0.0779869	RHO	261010000	
20540914		0.0779869	RHO	261020000	
20540915		0.0779869	RHO	262010000	
20540916		0.0854513	RHO	263010000	
*					
20541000	BHOTMAS	SUM .028316846	0.0	1	* BROKEN LOOP
*					
20541001	0.0	0.0584279	RHO	301010000	* HOT LEG
20541002		0.0215803	RHO	301020000	* MASS (KG)
20541003		0.0215803	RHO	301030000	
20541004		0.0266031	RHO	301040000	
20541005		0.0230250	RHO	301050000	
20541006		0.0192876	RHO	301060000	
20541007		0.0495847	RHO	310010000	
20541008		0.0115250	RHO	315010000	
*					
20541100	BTUBMAS	SUM .028316846	0.0	1	* BROKEN LOOP
*					
20541101	0.0	0.0471739	RHO	320010000	* U-TUBE
20541102		0.0454080	RHO	320020000	* MASS (KG)
20541103		0.0454080	RHO	320030000	
20541104		0.0456672	RHO	320040000	

20541105	0.0456672	RHO	320050000
20541106	0.0454080	RHO	320060000
20541107	0.0454080	RHO	320070000
20541108	0.0471739	RHO	320080000

*
 20541200 BCLDMAS SUM .028316846 0.0 1 * BROKEN LOOP
 * COLD LEG
 * MASS (KG)

20541201	0.0	0.0115250	RHO	325010000
20541202		0.0495847	RHO	330010000
20541203		0.0156764	RHO	340010000
20541204		0.0228420	RHO	340020000
20541205		0.0160501	RHO	340030000
20541206		0.0482662	RHO	340040000
20541207		0.0419519	RHO	340050000
20541208		0.0099184	RHO	340060000
20541209		0.0099184	RHO	340070000
20541210		0.0522349	RHO	340080000
20541211		0.0224253	RHO	340090000
20541212		0.0303500	RHO	350010000
20541213		0.0192357	RHO	361010000
20541214		0.0160867	RHO	362010000
20541215		0.0227915	RHO	363010000
20541216		0.0479251	RHO	363020000

*
 20541300 PCSMASS SUM 1.0 0.0 1 * TOTAL PRIMARY
 * COOLANT SYSTEM
 * MASS (KG)

20541301	0.0	1.00	CNTRLVAR	400
20541302		1.00	CNTRLVAR	401
20541303		1.00	CNTRLVAR	402
20541304		1.00	CNTRLVAR	403
20541305		1.00	CNTRLVAR	404
20541306		1.00	CNTRLVAR	405
20541307		1.00	CNTRLVAR	406
20541308		1.00	CNTRLVAR	407
20541309		1.00	CNTRLVAR	408
20541310		1.00	CNTRLVAR	409
20541311		1.00	CNTRLVAR	410
20541312		1.00	CNTRLVAR	411
20541313		1.00	CNTRLVAR	412

*

 CNTRLVAR DELTA P (KPA)

 *

	NAME	TYPE	SCALE	INIT VAL	FLG	
20550100	VESDP	SUM	1.0E-3	100.0	1	* VESSEL LEVEL DP
						* -13 TO -578 CM
20550101	0.0	1.0	P	120010000	0.3303	RHO 120010000
20550102		-1.0	P	163010000	-3.3898	RHO 163010000

	NAME	TYPE	SCALE	INIT VAL	FLG	
20550200	CORED P	SUM	1.0E-3	100.0	1	* CORE LEVEL DP
						* -105 TO -501 CM
20550201	0.0	1.0	P	140010000	-1.9198	RHO 140010000
20550202		-1.0	P	161010000	0.9447	RHO 161010000

	NAME	TYPE	SCALE	INIT VAL	FLG	
20550300	DWNCMDP	SUM	1.0E-3	100.0	1	* DWNCM LEVEL DP
						* 29 TO -578 CM
20550301	0.0	1.0	P	120010000	0.3303	RHO 120010000
20550302		-1.0	P	101010000	2.8420	RHO 101010000

```

*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550400  VESUPDP      SUM      1.0E-3    100.0    1  * VESSEL UPPER
*                                     * PLENUM DP
*                                     * 135 TO -13 CM
20550401    0.0    1.0    P  163010000    3.3898  RHO  163010000
20550402    -1.0    P  164010000    3.6964  RHO  164010000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550500  VESUHPD      SUM      1.0E-3    100.0    1  * VESSEL UPPER
*                                     * HEAD DP
*                                     * 421 TO 160 CM
20550501    0.0    1.0    P  191010000    0.3256  RHO  191010000
20550502    -1.0    P  194010000    4.0503  RHO  194010000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550600  PRZDP      SUM      1.0E-3    100.0    1  * PRESSURIZER
*                                     * 632 TO 30 CM
20550601    0.0    1.0    P  999080000    1.8327  RHO  999080000
20550602    -1.0    P  999010000    4.3145  RHO  999010000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550700  ISGUPDP      SUM      1.0E-3    100.0    1  * ILSG UPSIDE
*                                     * 926 TO -57E CM
20550701    0.0    1.0    P  210010000   -0.5900  RHO  210010000
20550702    -1.0    P  220040000    9.8588  RHO  220040000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550800  ISGDNDP      SUM      1.0E-3    100.0    1  * ILSG DOWNSIDE
*                                     * 926 TO -57X CM
20550801    0.0    1.0    P  230010000   -0.5900  RHO  230010000
20550802    -1.0    P  220050000    9.8588  RHO  220050000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20550900  IPSDNDP      SUM      1.0E-3    100.0    1  * IL PUMP SUCTION
*                                     * DOWNSIDE
*                                     * -57X TO I14
20550901    0.0    0.5    P  240060000    0.5115  RHO  240060000
20550902    0.5    P  240070000    0.5115  RHO  240070000
20550903    -1.0    P  230010000    0.5900  RHO  230010000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20551000  IPSUPDP      SUM      1.0E-3    100.0    1  * IL PUMP SUCTION
*                                     * UPSIDE
*                                     * I14 TO I16
20551001    0.0    0.5    P  240060000    0.5115  RHO  240060000
20551002    0.5    P  240070000    0.5115  RHO  240070000
20551003    -1.0    P  240090000    4.3006  RHO  240090000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20551100  BSGUPDP      SUM      1.0E-3    100.0    1  * BLSG UPSIDE
*                                     * 925 TO -57E
20551101    0.0    1.0    P  310010000   -0.8393  RHO  310010000
20551102    -1.0    P  320040000   10.0822  RHO  320040000
*
*      NAME      TYPE      SCALE  INIT VAL  FLG
20551200  BSGDNDP      SUM      1.0E-3    100.0    1  * BLSG DOWNSIDE
*                                     * 925 TO -57X
20551201    0.0    1.0    P  330010000   -0.8393  RHO  330010000
20551202    -1.0    P  320050000   10.0822  RHO  320050000
*

```

	NAME	TYPE	SCALE	INIT VAL	FLG	
20551300	BPSDNDP	SUM	1.0E-3	100.0	1	* BL PUMP SUCTION
						* DOWNSIDE
						* -57X TO B65
20551301	0.0	0.5	P	340060000	0.4829	RHO 340060000
20551302		0.5	P	340070000	0.4829	RHO 340070000
20551303		-1.0	P	330010000	0.8393	RHO 330010000
20551400	BPSUPDP	SUM	1.0E-3	100.0	1	* BL PUMP SUCTION
						* UPSIDE
						* B65 TO B73
20551401	0.0	0.5	P	340060000	0.4829	RHO 340060000
20551402		0.5	P	340070000	0.4829	RHO 340070000
20551403		-1.0	P	340090000	0.6504	RHO 340090000
20551500	ILSGRDP	SUM	1.0E-3	100.0	1	* ILSG RISER
						* 1117 TO 89 CM
20551501	0.0	1.0	P	600010000	3.1356	RHO 600010000
20551502		-1.0	P	602010000	7.8576	RHO 602010000
20551600	ILSGDDP	SUM	1.0E-3	100.0	1	* ILSG DOWNCOMER
						* 1117 TO 51 CM
20551601	0.0	1.0	P	603040000	6.9282	RHO 603040000
20551602		-1.0	P	602010000	7.8576	RHO 602010000
20551700	BLSGRDP	SUM	1.0E-3	100.0	1	* BLSG RISER
						* 1186 TO -7 CM
20551701	0.0	1.0	P	716010000	2.3040	RHO 716010000
20551702		-1.0	P	703010000	0.5601	RHO 703010000
20551800	BLSGDDP	SUM	1.0E-3	100.0	1	* BLSG DOWNCOMER
						* 1186 TO 18 CM
20551801	0.0	1.0	P	715010000		
20551802		-1.0	P	703010000	0.5601	RHO 703010000
20551900	BLSGDHDP	SUM	1.0E-3	100.0	1	* BLSG DWN HORIZ
						* 1036 TO 18 CM
20551901	0.0	1.0	P	715010000		
20551902		-1.0	P	713010000		

	CNTRLVAR COLLAPSED LIQUID LEVEL CM					

20553100	VESCL	DIV	10204.082	100.	1	* VESSEL CLSPD
						* LEVEL -13 TO
						* -578 REF -578
20553101	RHOF	163010000	CNTRLVAR	501		
20553200	CORECL	DIV	10204.082	100.	1	* CORE CLSPD
						* LEVEL -105 TO
						* -501 REF -501
20553201	RHOF	161010000	CNTRLVAR	502		

	NAME	TYPE	SCALE	VALO	FLG	
20553300	DWNCMCL	DIV	10204.082	100.	1	* DWNCM CLSPD * LEVEL 29 TO * -578 REF -578
20553301	RHOF	101010000	CNTRLVAR	503		
20553400	VESUPCL	DIV	10204.082	100.	1	* VES UP CLSPD * LEVEL 135 TO * -13 REF -13
20553401	RHOF	164010000	CNTRLVAR	504		
20553500	VESUHCL	DIV	10204.082	100.	1	* VES UH CLSPD * LEVEL 421 TO * 160 REF 160
20553501	RHOF	194010000	CNTRLVAR	505		
20553600	PRZCL	DIV	10204.082	100.	1	* PRZ CLSPD * LEVEL 632 TO * 30 REF 30
20553601	RHOF	999010000	CNTRLVAR	506		
20553700	ISGUPCL	DIV	10204.082	100.	1	* ILSG UP CLSPD * LEVEL 926 TO * -57E REF -57
20553701	RHOF	220040000	CNTRLVAR	507		
20553800	ISGDNCL	DIV	10204.082	100.	1	* ILSG DN CLSPD * LEVEL 926 TO * -57X REF -57
20553801	RHOF	220050000	CNTRLVAR	508		
20553900	IPSDNCL	DIV	10204.082	100.	1	* ILPS DN CLSPD * LEVEL -57X TO * I14 REF I14
20553901	RHOF	230010000	CNTRLVAR	509		
20554000	IPSUPCL	DIV	10204.082	100.	1	* ILPS UP CLSPD * LEVEL I14 TO * I16 REF I14
20554001	RHOF	240090000	CNTRLVAR	510		
20554100	BSGUPCL	DIV	10204.082	100.	1	* BLSG UP CLSPD * LEVEL 925 TO * -57E REF -57
20554101	RHOF	320040000	CNTRLVAR	511		
20554200	BSGDNCL	DIV	10204.082	100.	1	* BLSG DN CLSPD * LEVEL 925 TO * -57X REF -57
20554201	RHOF	320050000	CNTRLVAR	512		

	NAME	TYPE	SCALE	VALO	FLG	
20554300	BPSDNCL	DIV	10204.082	100.	1	* BLPS DN CLSPD
						* LEVEL -57X TO
						* B65 REF B65
20554301	RHOF	330010000	CNTRLVAR	513		
20554400	BPSUPCL	DIV	10204.082	100.	1	* BLPS UP CLSPD
						* LEVEL B65 TO
						* B73 REF B65
20554401	RHOF	340090000	CNTRLVAR	514		
20554500	ILSGRCL	DIV	10204.082	100.	1	* ILSG RIS CLSPD
						* LEVEL 1117 TO
						* 89 REF 89
20554501	RHOF	611010000	CNTRLVAR	515		
20554600	ILSGDCL	DIV	10204.082	100.	1	* ILSG DWN CLSPD
						* LEVEL 1117 TO
						* 51 REF 51
20554601	RHOF	611010000	CNTRLVAR	516		
20554700	BLSGRCL	DIV	10204.082	100.	1	* BLSG RIS CLSPD
						* LEVEL 1186 TO
						* -7 REF -7
20554701	RHOF	703010000	CNTRLVAR	517		
20554800	BLSGDCL	DIV	10204.082	100.	1	* BLSG DWN CLSPD
						* LEVEL 1186 TO
						* 18 REF 18
20554801	RHOF	703010000	CNTRLVAR	518		
20554900	BLSGDHCL	DIV	10204.082	100.	1	* BLSG DNHZ CLSPD
						* LEVEL 1036 TO
						* 18 REF 18
20554901	RHOF	703010000	CNTRLVAR	519		

20556100	VESCLR	SUM	1.0	-13.0	1	* VESSEL CLSPD
						* LEVEL -13 TO
						* -578 REF ZERO
20556101	-578.0	1.0	CNTRLVAR	531		
20556200	CORECLR	SUM	1.0	-105.0	1	* CORE CLSPD
						* LEVEL -105 TO
						* -501 REF ZERO
20556201	-501.0	1.0	CNTRLVAR	532		
20556300	DWNCMCLR	SUM	1.0	+29.0	1	* DWNCM CLSPD
						* LEVEL 29 TO
						* -578 REF ZERO
20556301	-578.0	1.0	CNTRLVAR	533		

	NAME	TYPE	SCALE	VALO	FLG	
20556400	VESUPCLR	SUM	1.0	+135.0	1	* VES UP CLSPD
						* LEVEL 135 TO
						* -13 REF ZERO
20556401	-13.0	1.0	CNTRLVAR	534		
20556500	VESUHCLR	SUM	1.0	+421.0	1	* VES UH CLSPD
						* LEVEL 421 TO
						* 160 REF ZERO
20556501	160.0	1.0	CNTRLVAR	535		
20556600	PRZCLR	SUM	1.0	+632.0	1	* PRZ CLSPD
						* LEVEL 632 TO
						* 30 REF ZERO
20556601	30.0	1.0	CNTRLVAR	536		
20556700	ISGUPCLR	SUM	1.0	+926.0	1	* ILSG UP CLSPD
						* LEVEL 926 TO
						* -57E REF ZERO
20556701	-57.0	1.0	CNTRLVAR	537		
20556800	ISGDNCLR	SUM	1.0	+926.0	1	* ILSG DN CLSPD
						* LEVEL 926 TO
						* -57X REF ZERO
20556801	-57.0	1.0	CNTRLVAR	538		
20556900	IPSDNCLR	SUM	1.0	203.6	1	* ILPS DN CLSPD
						* LEVEL -57X TO
						* 114 REF ZERO
20556901	-281.3	1.0	CNTRLVAR	539		
20557000	IPSUPCLR	SUM	1.0	0.0	1	* ILPS UP CLSPD
						* LEVEL 114 TO
						* 116 REF ZERO
20557001	-281.3	1.0	CNTRLVAR	540		
20557100	BSGUPCLR	SUM	1.0	+925.0	1	* BLSG UP CLSPD
						* LEVEL 925 TO
						* -57E REF ZERO
20557101	-57.0	1.0	CNTRLVAR	541		
20557200	BSGDNCLR	SUM	1.0	+925.0	1	* BLSG DN CLSPD
						* LEVEL 925 TO
						* -57X REF ZERO
20557201	-57.0	1.0	CNTRLVAR	542		
20557300	BPSDNCLR	SUM	1.0	203.6	1	* BLPS DN CLSPD
						* LEVEL -57X TO
						* B65 REF ZERO
20557301	-279.8	1.0	CNTRLVAR	543		

	NAME	TYPE	SCALE	VALO	FLG	
20557400	BPSUPCLR	SUM	1.0	0.0	1	* BLPS UP CLSPD
						* LEVEL B65 TO
						* B73 REF ZERO
20557401	-279.8	1.0	CNTRLVAR	544		
20557500	ILSGRCLR	SUM	1.0	+1117.0	1	* ILSG RIS CLSPD
						* LEVEL 1117 TO
						* 89 REF ZERO
20557501	89.2	1.0	CNTRLVAR	545		
20557600	ILSGDCLR	SUM	1.0	+1117.0	1	* ILSG DWN CLSPD
						* LEVEL 1117 TO
						* 51 REF ZERO
20557601	50.5	1.0	CNTRLVAR	546		
20557700	BLSGRCLR	SUM	1.0	+1186.0	1	* BLSG RIS CLSPD
						* LEVEL 1186 TO
						* -7 REF ZERO
20557701	-7.0	1.0	CNTRLVAR	547		
20557800	BLSGDCLR	SUM	1.0	+1186.0	1	* BLSG DWN CLSPD
						* LEVEL 1186 TO
						* 18 REF ZERO
20557801	16.51	1.0	CNTRLVAR	548		
20557900	BLSGHCLR	SUM	1.0	0.0	1	* BLSG DNHZ CLSPD
						* LEVEL 1036 TO
						* 18 REF ZERO
20557901	16.51	1.0	CNTRLVAR	549		

* CONTROL BLOCK FOR CORE POWER *						

20515000	DCYPOWER	FUNCTION	2.0147538	0.0	1	* MW
20515001	TIME	0		150		
20515100	ACTPOWER	SUM	1.0	0.0	1	
20515101	0.0	1.000	CNTRLVAR	150		* WATTS 1.5 % ?

* CONTROL BLOCK FOR PRESSURIZER HEATER RODS *						

20599500	VARPOWER	FUNCTION	1.0	0.0	1	* MW
20599501	TIME	0		999		
20599900	PZRPOWER	SUM	1.0	0.0	1	
20599901	0.0	1.0	CNTRLVAR	995		* WATTS

* INTERNAL PZR HEATER CONTROLS (REF GWJ-9-82) *						

**						
20599000	T698	TRIPUNIT	1.0	0.0	1	

```

*20599001      698
**
*20599100 ONOFFHTRS      SUM      875.0      0.0      1
*20599101      0.0      1.0      CNTRLVAR      990
**
*20599200      T495 TRIPUNIT 1.0      0.0      1
*20599201      495
**
*20599300      T497 TRIPUNIT 1.0      0.0      1
*20599301      497
**
*20599400      T699 TRIPUNIT 1.0      0.0      1
*20599401      699
**
*20599500 PROPPWR1      SUM      250.0      0.0      1
*20599501      0.0      1.0      CNTRLVAR      993
**
*20599600 INTERMED      SUM      1.25E-3      0.0      1
*20599601      15.6E6      -1.0      P 999010000
**
*20599700 PROPPWR2      MULT      1.0      0.0      1
*20599701      CNTRLVAR 994      CNTRLVAR 996      CNTRLVAR 992
**
*20599800 PZRINTHTRS      SUM      1.0      0.0      1
*20599801      0. 1.0 CNTRLVAR 995      1.0 CNTRLVAR 997      1.0 CNTRLVAR 991
*
*
*****
*          CONTROL BLOCK FOR PRESSURIZER LEVEL          *
*****
*
* OBTAIN SPECIFIED AND MAINTAIN CONSTANT MASS IN THE PRESSURIZER
*
20598000      T429 TRIPUNIT 1.0      0.0      1
20598001      429
*
20598100      PZRERR      SUM      0.01      0.0      1 * INPUT DESIRED
20598101      175.0      -1.0      CNTRLVAR      6 * LEVEL IN CM 90.10.6
*
20598200      PZRCORR      MULT      1.0      0.0      0 * CORRECT LEVEL IN
20598201      CNTRLVAR      980      CNTRLVAR      981 * PZR UNTIL T529
*
20598500      PZRFW      MULT      .0066805      0.0      0 * PRESSURIZER
20598501      RHO      999070000      CNTRLVAR      982 * FEED FLOW RATE
*
*****
*          CONTROL BLOCK FOR PUMPS          *
*****
*
*          ***** STEADY STATE *****
*
*INTACT LOOP PUMP SPEED --- INPUT DESIRED INTACT LOOP FLOW RATE (KG/S)*
20525000      ILMERR      SUM      1.0      0.0      1
20525001      9.10000      -1.0      MFLOWJ 163010000 * 90.9.18
*
20525100      ILPSPD      INTEGRAL 20.0      1873.37      1
20525101      CNTRLVAR      250
*
*
*BROKEN LOOP PUMP SPEED --- INPUT DESIRED BROKEN LOOP FLOW RATE (KG/S)*
20535000      BLMERR      SUM      1.0      0.0      1

```

```

20535001  3.20000  -1.0          MFLOWJ 163020000  * 90.9.18
*
20535100  BLPSPD  INTEGRAL 60.0  1492.32  1
20535101  CNTRLVAR  350
*
***** TRANSIENT *****
*
*          INTACT LOOP
*
*20525100  ILPMPSD  FUNCTION 1873.37  0.0  1  * FROM CNTRLVAR 251
*20525101  TIME  0  250  * IN STEADY-STATE
*
*          BROKEN LOOP
*
*20535100  BLPMPSPD  FUNCTION 1492.32  0.0  1  * FROM CNTRLVAR 351
*20535101  TIME  0  350  * IN STEADY STATE
*
*****
*          CONTROL BLOCK FOR STEAM GENERATORS
*
*****
*  OBTAIN SPECIFIED AND MAINTAIN CONSTANT MASS IN THE STEAM GENERATORS
*
20560600  T419  TRIPUNIT  1.0  0.0  1
20560601  419  * 90.9.18
*
20560700  ILMERR  SUM  1.0  0.0  1  * INPUT DESIRED ILSG
20560701  73.0  -1.0  CNTRLVAR  21  * LIQUID MASS IN KG *90.9.18*90.9.18
*
20560800  ILMCORR  MULT  1.0  0.0  0  * CORRECT MASS IN
20560801  CNTRLVAR  606  CNTRLVAR  607  * ILSG UNTIL T519
*
20560900  ILSGLS  SUM  1.0  0.0  0  * MASS FLOW OUT ILSG
20560901  0.0  1.0  MFLOWJ 635000000
*20560902  1.0  MFLOWJ 637000000
*
20561000  ILSGFW  SUM  1.0  0.0  0  * INTACT LOOP
20561001  0.0  1.0  CNTRLVAR  608  * FEED FLOW RATE
20561002  1.0  CNTRLVAR  609
*
20562000  IRCRCR  DIV  1.0  0.0  1  * RECIRC RATIO
20562001  MFLOWJ 601010000  MFLOWJ 601020000
*
20562500  ICRCR  DIV  1.0  0.0  1  * CIRCULATION RATIO
20562501  MFLOWJ 601010000  MFLOWJ 601030000
*
*
20570600  T419  TRIPUNIT  1.0  0.0  1
20570601  419  * 90.9.18
*
20570700  BLMERR  SUM  1.0  0.0  1  * INPUT DESIRED BLSG
20570701  23.0  -1.0  CNTRLVAR  24  * LIQUID MASS IN KG 90.9.18
*
20570800  BLMCORR  MULT  1.0  0.0  0  * CORRECT MASS IN
20570801  CNTRLVAR  706  CNTRLVAR  707  * BLSG UNTIL T519
*
20570900  BLSGLS  SUM  1.0  0.0  0  * MASS FLOW OUT BLSG
20570901  0.0  1.0  MFLOWJ 735000000
*20570902  1.0  MFLOWJ 737000000
*
20571000  BLSGFW  SUM  1.0  0.0  0  * BROKEN LOOP

```

20571001	0.0	1.0	CNTRLVAR	708	* FEED FLOW RATE
20571002		1.0	CNTRLVAR	709	
*					
20572000	BRCRCR	DIV	1.0	0.0	1 * RECIRC RATIO
20572001	MFLOWJ	704010000	MFLOWJ	713030000	
*					
20572500	BRCRCR	DIV	1.0	0.0	1 * CIRCULATION RATIO
20572501	MFLOWJ	704010000	MFLOWJ	701010000	
*					
* CONTROL INTACT LOOP STEAM VALVE TO HOLD STEAM DOME PRESSURE IN					
* BAND GIVEN BY TRIPS 462 AND 463 - OPEN AND CLOSE STEAM VALVE AT					
* RATES GIVEN IN TRIPS 464 AND 465 - OPEN OR CLOSE DEPENDING ON					
* TRIPS 662 AND 663					
*					
20563000	PERR	SUM	-1.0	0.0	1 * DESIRED PRESSURE
20563001	4.55E6	-1.0	P	611010000	* PASCALS - MID BAND90.9.18
*					
20563100	DPERR	DIFFREND	1.0	0.0	1
20563101	CNTRLVAR	630			
*					
20563200	POSDPDT	TRIPUNIT	1.0	0.0	1
20563201		662			
*					
20563300	NEGDPDT	TRIPUNIT	1.0	0.0	1
20563301		663			
*					
20563400	OPEN	MULT	1.0	0.0	1
20563401	CNTRLVAR	630	CNTRLVAR	632	
*					
20563500	CLOSE	MULT	1.0	0.0	1
20563501	CNTRLVAR	630	CNTRLVAR	633	
*					
20563600	RATE	SUM	1.E-8	0.0	0
20563601	0.0	1.0	CNTRLVAR	634	
20563602		1.0	CNTRLVAR	635	
*					
20563700	POSN	INTEGRAL	1.0	0.294088	0
20563701	CNTRLVAR	636			
*					
* CONTROL BROKEN LOOP STEAM VALVE TO HOLD STEAM DOME PRESSURE IN					
* BAND GIVEN BY TRIPS 472 AND 473 - OPEN AND CLOSE STEAM VALVE AT					
* RATES GIVEN IN TRIPS 474 AND 475 - OPEN OR CLOSE DEPENDING ON					
* TRIPS 672 AND 673					
*					
20573000	PERR	SUM	-1.0	0.0	1 * DESIRED PRESSURE
20573001	4.48E6	-1.0	P	705010000	* PASCALS - MID BAND90.9.18
*					
20573100	DPERR	DIFFREND	1.0	0.0	1
20573101	CNTRLVAR	730			
*					
20573200	POSDPDT	TRIPUNIT	1.0	0.0	1
20573201		672			
*					
20573300	NEGDPDT	TRIPUNIT	1.0	0.0	1
20573301		673			
*					
20573400	OPEN	MULT	1.0	0.0	1
20573401	CNTRLVAR	730	CNTRLVAR	732	
*					

20573500	CLOSE	MULT	1.0	0.0	1
20573501	CNTRLVAR	730		CNTRLVAR	733
*					
20573600	RATE	SUM	4.E-9	0.0	0
20573601	0.0	1.0		CNTRLVAR	734
20573602		1.0		CNTRLVAR	735
*					
20573700	POSN	INTEGRAL	1.0	0.04367422	0
20573701	CNTRLVAR	736			

 * VESSEL, DOWNCOMER, AND UPPER HEAD EXTERNAL HEATERS *

20520000	PWRBASE	FUNCTION	1.0	0.0	0
20520001	TIME	0		116	
*					
20520100	VSLPWR	MULT	1.0	1.0	0
20520101	CNTRLVAR	200			
*					
20520200	UHTRIP	TRIPUNIT	1.0	0.0	1
20520201		640			
*					
20520300	UVTRIP	TRIPUNIT	1.0	0.0	1
20520301		641			
*					
20520400	MVTRIP	TRIPUNIT	1.0	0.0	1
20520401		642			
*					
20520500	INVUHT	SUM	1.0	1.0	1
20520501	1.0	-1.0		CNTRLVAR	202
*					
20520600	INVUVT	SUM	1.0	1.0	1
20520601	1.0	-1.0		CNTRLVAR	203
*					
20520700	INVMVT	SUM	1.0	1.0	1
20520701	1.0	-1.0		CNTRLVAR	204
*					
20520800	UHPWR	MULT	0.13193	1.0	1
20520801	CNTRLVAR	201		CNTRLVAR	205
*					
20520900	UVPWRA	MULT	0.06597	1.0	1
20520901	CNTRLVAR	201			
*					
20521000	UVPWRB	MULT	0.01003	1.0	1
20521001	CNTRLVAR	201		CNTRLVAR	202
*					
20521100	UVPWRT	SUM	1.0	1.0	1
20521101	0.0	1.0		CNTRLVAR	209
*20521102		1.0		CNTRLVAR	210
*					
20521200	UVPWR	MULT	1.0	1.0	1
20521201	CNTRLVAR	211		CNTRLVAR	206
*					
20521300	MVPWRA	MULT	0.17589	1.0	1
20521301	CNTRLVAR	201			
*					
20521400	MVPWRB	MULT	0.02673	1.0	1
20521401	CNTRLVAR	201		CNTRLVAR	202
*					
20521500	MVPWRC	MULT	0.01667	1.0	1

20521501	CNTRLVAR	201	CNTRLVAR	203
*				
20521600	MVPWRT	SUM	1.0	1.0
20521601	0.0	1.0	CNTRLVAR	213
*20521602		1.0	CNTRLVAR	214
*20521603		1.0	CNTRLVAR	215
*				
20521700	MVPWR	MULT	1.0	1.0
20521701	CNTRLVAR	216	CNTRLVAR	207
*				
20521800	VSPWRA	MULT	0.62621	1.0
20521801	CNTRLVAR	201		
*				
20521900	VSPWRB	MULT	0.09517	1.0
20521901	CNTRLVAR	201	CNTRLVAR	202
*				
20522000	VSPWRC	MULT	0.05933	1.0
20522001	CNTRLVAR	201	CNTRLVAR	203
*				
20522100	VSPWRD	MULT	0.21929	1.0
20522101	CNTRLVAR	201	CNTRLVAR	204
*				
20522200	VSPWR	SUM	1.0	1.0
20522201	0.0	1.0	CNTRLVAR	218
*20522202		1.0	CNTRLVAR	219
*20522203		1.0	CNTRLVAR	220
*20522204		1.0	CNTRLVAR	221
*				
*				
20522300	VTRIP	TRIPUNIT	1.0	0.0
20522301		643		
*				
20522400	INVVT	SUM	1.0	1.0
20522401	1.0	-1.0	CNTRLVAR	223
*				
20522500	VSPWR	MULT	1.0	1.0

```

/JOB
SNH1T5,T6000.
/USER
ATTACH,STH2XT,RE364BX.
PURGE,SN1T1RP/NA.
DEFINE,RSTPLT=SN1T1RP.
PURGE,SNH1PF5/NA.
DEFINE,PLOTFL=SNH1PF5.
ATTACH,RSTIN=SN1S2RP.
FILE,RSTIN,SBF=NO.
FILE,RSTPLT,SBF=NO.
RFL,CM=370000,EC=200.
REDUCE(-)
RE364BX,,*PL=50000.
/EOR

```

```

*
= RELAP5 MODEL FOR THE SEMISCALE NH-1 POSTTEST - TRANSIENT RUN
  (BRK 0.000012079 , ALL LEVEL 090.10.10) 16:30

```

```

*
*
*PROBLEM          TYPE      OPTION
0000100           RESTART   TRANSNT
*
*                INP-CHK  OR   RUN
0000101           RUN
*
*UNITS            INPUT..... OUTPUT   (SI OR BRITISH)
0000102           BRITISH      SI
0000103  14170      *(90.10.8. 09:20) FROM SNH1S2, SN1S2RP  PZR INTERFACE LEVEL CHECK
*
*TIME OUT         MIN        MAX
*0000105          125.0      150.0
*
*                T END      MIN ST    MAX ST    ST CL    MR    MJ    WR
0000201          5000.      1.0-7      0.05      3      40  2000  2000
*
3750000  BRK-VLV  VALVE
3750101  362010000  9000000000  0.000012079  0.0  0.0  100  *(90.9.28)
3750102  0.90  0.90
3750201  1  0.0  0.0  0.0
3750300  TRPVLV
3750301  402
*
20505100  INTBRK  INTEGRAL  1.0  0.0  0
20505101  MFLOWJ  375000000
*
* DELETE PUMP S.S. CONTROLLER
*20525000  ILMERR  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
*20535000  BLMERR  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
* ADD PUMP TRANSIENT CONTROLLER
20525100  ILPMSPD  FUNCTION  1873.37  0.0  1
20525191  TIME    0  250
20535100  BLPMPSPD  FUNCTION  1492.32  0.0  1
20535101  TIME    0  350
* DELETE PZR LEVEL CONTROLLER
20598000  T419  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
20598100  PZRERR  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
20598200  PZRCORR  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
20598500  PZRFW  DELETE  0.0  0.0  0.0  0.0  0.0  0.0
* DELETE PZR COMPONENT
9100000  PZRSPRY  DELETE

```

```

9850000 PZRLVLJ DELETE
9910000 TMD-PRZ DELETE
* DELETE S/G LEVEL CONTROLLER
20560600 T419 DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20560700 ILMERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20560800 ILMCORR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20560900 ILSGLS DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20561000 ILSGFW DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20562000 IRCRCR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20562500 ICRCR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20570600 T419 DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20570700 BLMERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20570800 BLMCORR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20570900 BLSGLS DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20571000 BLSGFW DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20572000 BRRCRCR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20572500 BCRCR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
*20563000 PERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
*20563100 DPERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563200 POSDPDT DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563300 NEGDPDT DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563400 OPEN DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563500 CLOSE DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563600 RATE DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20563700 POSN DELETE 0.0 0.0 0.0 0.0 0.0 0.0
*20573000 PERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
*20573100 DPERR DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573200 POSDPDT DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573300 NEGDPDT DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573400 OPEN DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573500 CLOSE DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573600 RATE DELETE 0.0 0.0 0.0 0.0 0.0 0.0
20573700 POSN DELETE 0.0 0.0 0.0 0.0 0.0 0.0
*
20598000 T429 TRIPUNIT 1.0 0.0 1
20598001 429
20598100 PZRERR SUM 0.01 0.0 1
20598101 340.0 -1.0 CNTRLVAR 6
*
* S-NH-1 TRIP SEQUENCE
* OPEN BREAK
0000402 TIME 0 GE NULL 0 0.0 L -1.
* SCRAM SIGNAL
0000407 P 999010000 LE NULL 0 1900.0 L -1.
* MAIN STEAM VALVE CLOSE (INTACT & BROKEN)
0000410 TIME 0 GE TIMEOF 407 1.0 L -1.
0000411 TIME 0 GE TIMEOF 407 1.0 L -1.
* SI SIGNAL GENERATED
0000421 P 999010000 LE NULL 0 1815.0 L -1.
* MAIN FW STOPPED
0000414 TIME 0 GE TIMEOF 421 1.0 L -1.
0000415 TIME 0 GE TIMEOF 421 1.0 L -1.
* AUX FW ACTUATED
0000416 TIME 0 GE TIMEOF 421 1.0 L -1.
0000417 TIME 0 GE TIMEOF 421 1.0 L -1.
*
6150000 ISGAFWJ TMDPJUN
6150101 625000000 603010000 0.012
6150200 1 416
6150201 -1.0 0.0 0.0 0.0
6150202 0.0 0.0 0.0 0.0

```

6150203 2000.0 0.0 0.0 0.0

*

6340000 ISGRV VALVE * SIMULATED ADV

6340101 611010000 640000000 0.0002592 0.0 0.0 100

6340201 1 0.0 0.0 0.0

6340300 TRPVLV

6340301 661

*

7280000 BSGAFWJ TMDPJUN

7280101 729000000 726000000 0.004

7280200 1 417

7280201 -1.0 0.0 0.0 0.0

7280202 0.0 0.0 0.0 0.0

7280206 2000.0 0.0 0.0 0.0

*

7340000 BSGRV VALVE * SIMULATED B ADV

7340101 705010000 740000000 0.007 0.0 0.0 100

7340201 1 0.0 0.0 0.0

7340300 TRPVLV

7340301 671

* PUMP COASTDOWN

0000412 TIME 0 GE TIMEOF 421 2.0 L -1.

0000413 TIME 0 GE TIMEOF 421 2.0 L -1.

* MAX PCT

0000426 CNTRLVAR 29 GE NULL 0 811.0 N -1.

* STEAM ADV VALVE OPEN

0000661 426 AND 426 N -1.

0000671 426 AND 426 N -1.

* ACC INJECTION TIME

0000450 MFLOWJ 430010000 GT NULL 0 0.0 N -1.

0000451 MFLOWJ 530010000 GT NULL 0 0.0 N -1.

* LPIS SET POINT TIME

0000499 P 999010000 LT NULL 0 0.0 L -1.

* ADD SG MAIN FW COMPONENT

6100000 ISGFWJ TMDPJUN

6100101 620000000 603010000 0.012

6100200 1 414

6100201 -1.0 1.8078 0.0 0.0 * 90.10.08

6100202 0.0 1.8078 0.0 0.0

6100203 24.0 1.8078 0.0 0.0

6100204 26.0 0.0 0.0 0.0

*

7220000 BSGFWJ TMDPJUN

7220101 724000000 720000000 0.004

7220200 1 415

7220201 -1.0 0.56119 0.0 0.0

7220202 0.0 0.56119 0.0 0.0

7220203 24.0 0.56119 0.0 0.0

7220204 26.0 0.0 0.0 0.0

*

* 6150000 (T416) & 7280000 (T417) FOR AUX FW

*

*

6350000 ISGDJ VALVE

6350101 611010000 650000000 0.007 204.67 204.67 100

6350201 1 0.0 5.6034 0.0

6350300 MTRVLV

6350301 403 410 .3333 .2940 0

*

7350000 BSGDJ VALVE

7350101 705010000 750000000 0.007 1022.36 1022.36 100
 7350201 1 0.0 0.56119 0.0
 7350300 MTRVLV
 7350301 403 411 0.2 0.04367 0

*

** TRIPS -- TRIP CANCELLATION CARD 400 VARIABLE TRIP CARDS 401-599 **
 ** -- TRIP STOP CARD 600 LOGICAL TRIP CARDS 601-699 **

*

* MINOR EDIT VARIABLES

*

*

0000301	CNTRLVAR	1	* VESSEL LEVEL
0000302	CNTRLVAR	2	* CORE LEVEL
0000303	CNTRLVAR	6	* PZR LEVEL
0000304	CNTRLVAR	9	* ILPMP DOWN LEVEL
0000305	CNTRLVAR	10	* ILPMP UP LEVEL
0000306	CNTRLVAR	13	* BLPMP DOWN LEVEL
0000307	CNTRLVAR	14	* BLPMP UP LEVEL
0000308	CNTRLVAR	15	* ILSG2UP LEVEL
0000309	CNTRLVAR	16	* ILSG2DN LEVEL
0000310	CNTRLVAR	17	* BLSG2UP LEVEL
0000311	CNTRLVAR	18	* BLSG2DN LEVEL
0000312	CNTRLVAR	26	* ILSG HEAT (KW)
0000313	CNTRLVAR	27	* BLSG HEAT (KW)
0000314	CNTRLVAR	28	* CORE POWER (KW)
0000315	CNTRLVAR	29	* MAX ROD TEMP
0000316	CNTRLVAR	150	* DCY POWER (MW)
0000317	CNTRLVAR	151	* ACT POWER (WATT)
0000318	CNTRLVAR	501	* VESSEL LEVEL DP
0000319	CNTRLVAR	502	* CORE LEVEL DP
0000320	CNTRLVAR	506	* PZR LEVEL DP
0000321	CNTRLVAR	509	* ILPMP DOWN DP
0000322	CNTRLVAR	510	* ILPMP UP DP
0000323	CNTRLVAR	513	* BLPMP DOWN DP
0000324	CNTRLVAR	514	* BLPMP UP DP
0000325	CNTRLVAR	531	* VESSEL COLLAPSED LEVEL
0000326	CNTRLVAR	532	* CORE COLLAPSED LEVEL
0000327	P	162010000	* PVUP
0000328	P	601010000	* PISG2
0000329	P	701010000	* PBSG2
0000330	P	999010000	* PPZR
0000331	MFLOWJ	375000000	* BREAK FLOWRATE
0000332	MFLOWJ	635000000	* MISG2 OUT (MAIN)
0000333	MFLOWJ	735000000	* MBSG2[C[C[C[C[C
0000334	MFLOWJ	610000000	* MISG2 IN
0000335	MFLOWJ	722000000	* MBSG2 IN
*0000336	MFLOWJ	420010000	* MIHPIS
0000337	MFLOWJ	430010000	* MIACC
*0000338	MFLOWJ	520010000	* MBHPIS
0000339	MFLOWJ	530010000	* MBACC
0000340	MFLOWJ	615000000	* MISGAUX
0000341	MFLOWJ	728000000	* MBSGAUX
0000342	MFLOWJ	634000000	* MISGADV
0000343	MFLOWJ	734000000	* MBSGADV
0000344	MFLOWJ	262010000	* MIL
0000345	MFLOWJ	362010000	* MBL
0000346	PMPVEL	250	* VIPUMP
0000347	PMPVEL	350	* VBPUMP
0000348	VELF	301060000	* LIQUID VELOCITY BLHL
0000349	VELG	301060000	* VAPOR VELOCITY BLHL
0000350	VELF	203030000	* LIQ VEL ILHL

0000351	VELG	203030000	* VAP VEL ILHL
0000352	RHO	201010000	* DENSITY ILHL
0000353	RHO	263010000	* DENSITY ILCL
0000354	RHO	301010000	* DENSITY BLHL
0000355	RHO	363020000	* DENSITY BLCL
0000356	RHO	150010000	* DENSITY VESSEL AT 012
0000357	RHO	150030000	* DENSITY VESSEL AT 183
0000358	RHO	150060000	* DENSITY VESSEL AT 342
0000359	VOIDF	220010000	* VOID IL SG
0000360	VOIDF	220020000	*
0000361	VOIDF	220030000	*
0000362	VOIDF	220040000	*
0000363	VOIDF	220050000	*
0000364	VOIDF	220060000	*
0000365	VOIDF	220070000	*
0000366	VOIDF	220080000	*
0000367	VOIDF	320010000	* VOID BL SG
0000368	VOIDF	320020000	
0000369	VOIDF	320030000	
0000370	VOIDF	320040000	
0000371	VOIDF	320050000	
0000372	VOIDF	320060000	
0000373	VOIDF	320070000	
0000374	VOIDF	320080000	
0000375	VOIDF	240080000	* VOID IL PUMP SUCTION UP
0000376	VOIDF	240090000	
0000377	VOIDF	340080000	* VOID BL PUMP SUCTION UP
0000399	VOIDF	340090000	*
0000378	VOIDF	150010000	* VOID CORE
0000379	VOIDF	150020000	
0000380	VOIDF	150030000	
0000381	VOIDF	150040000	
0000382	VOIDF	150050000	
0000383	VOIDF	150060000	
0000384	HTTEMP	150000112	* CORE HEATER TEMP (DOWN)
0000385	HTTEMP	150000612	* (MID)
0000386	HTTEMP	150001212	* (UP)
0000387	TEMPF	162010000	* UPPER PLENUM LIQ TEMP
0000388	TEMPF	140010000	* LOWER PLENUM LIQ TEMP
0000389	TEMPF	620010000	* SG FDW TEMP
0000390	CNTRLVAR	15	* SG1IUP
0000391	CNTRLVAR	17	* SG1BUP
0000392	MFLOWJ	110010000	* DC
0000393	CNTRLVAR	51	* INT BRK
*			
* PLOT VARIABLES			
*			
20300100	P	162010000	* PVUP [MPA] (PV*UP-13)
20300200	P	201010000	* PIHL (PI*1)
20300300	P	263010000	* PICL (PI*23A)
20300400	P	301010000	* PBHL (PB*50)
20300500	P	363010000	* PBCL (PB*79)
20300600	P	601010000	* PISG2 (PIS+1117)
20300700	P	701010000	* PBSG2 (PBG+1186)
20300800	P	999010000	* PPZR (P*PRZ+632)
20300900	MFLOWJ	375000000	* MBRK [KG/S] (MDOT*BREAK)
20301000	MFLOWJ	635000000	* MISG20 (MDOT*ILSTM)
20301100	MFLOWJ	735000000	* MBSG20 (MDOT*BLSTM)
20301200	MFLOWJ	610000000	* MISG2I (MDOT*ILFDW)
20301300	MFLOWJ	722000000	* MBSG2I (MDOT*BLFDW)
20301400	MFLOWJ	615000000	* MISG2AUXI (MDOT*IGAXFW)

20301500	MFLOWJ	728000000	* MBSG2AUXI	(MDOT*BGAXFW)
20301600	MFLOWJ	634000000	* MISG2ADVO	(MDOT*IL*ADV)
20301700	MFLOWJ	734000000	* MBSG2ADVO	(MDOT*BL*ADV)
*20301800	MFLOWJ	420010000	* MIHP	
20301900	MFLOWJ	430010000	* MIACC	(MDOT*IL*ACUM)
*20302000	MFLOWJ	520010000	* MBHP	
20302100	MFLOWJ	530010000	* MBACC	(MDOT*BL*ACUM)
20302200	MFLOWJ	262010000	* MILHL	
20302300	MFLOWJ	362010000	* MBLHL	
20302400	CNTRLVAR	509	* DPIPD	(DPI-57X*14A)
20302500	CNTRLVAR	510	* DPIPD	(DPI*14B*16)
20302600	CNTRLVAR	513	* DPBPD	(DPB-57X*65A)
20302700	CNTRLVAR	514	* DPBPU	(DPB*65*73A)
20302800	CNTRLVAR	1	* LV1	(LV-13M-578)
20302900	CNTRLVAR	4	* LV4	(LV+135-13M)
20303000	CNTRLVAR	5	* LV5	(LV+421+160)
20303100	CNTRLVAR	3	* LVDC	(LVD+29-578)
20303200	CNTRLVAR	6	* LVPZR	(LPRZ*PROCESS)
20303300	RHO	201010000	* DILHL [KG/M3]	(RI*1B)
20303400	RHO	263010000	* DILCL	(RI*23A*B)
20303500	RHO	301010000	* DBLHL	(RB*50B)
20303600	RHO	363020000	* DBLCL	(RB*99B)
20303700	RHO	150010000	* DV012	(RV*23+12)
20303800	RHO	150030000	* DV183	(RV*23+183)
20303900	RHO	150060000	* DV342	(RV*23+342)
20304000	VELF	301060000	* VLBLHL [M/S]	
20304100	VELG	301060000	* VGBLHL	
20304200	VELF	203030000	* VLILHL	
20304300	VELG	203030000	* VGILHL	
20304400	VOIDF	220010000	* VDISG1	
20304500	VOIDF	220020000		
20304600	VOIDF	220030000		
20304700	VOIDF	220040000		
20304800	VOIDF	220050000		
20304900	VOIDF	220060000		
20305000	VOIDF	220070000		
20305100	VOIDF	220080000		
20305200	VOIDF	320010000	* VDBSG1	
20305300	VOIDF	320020000		
20305400	VOIDF	320030000		
20305500	VOIDF	320040000		
20305600	VOIDF	320050000		
20305700	VOIDF	320060000		
20305800	VOIDF	320070000		
20305900	VOIDF	320080000		
20306000	VOIDF	240010000	* VDIPMP	
20306100	VOIDF	240020000		
20306200	VOIDF	240030000		
20306300	VOIDF	240040000		
20306400	VOIDF	240050000		
20306500	VOIDF	240060000		
20306600	VOIDF	240070000		
20306700	VOIDF	240080000		
20306800	VOIDF	240090000		
20306900	VOIDF	340010000	* VDBPMP	
20307000	VOIDF	340020000		
20307100	VOIDF	340030000		
20307200	VOIDF	340040000		
20307300	VOIDF	340050000		
20307400	VOIDF	340060000		
20307500	VOIDF	340070000		

20307600	VOIDF	340080000		
20307700	VOIDF	340090000		
20307800	VOIDF	150010000		
20307900	VOIDF	150020000		
20308000	VOIDF	150030000		
20308100	VOIDF	150040000		
20308200	VOIDF	150050000		
20308300	VOIDF	150060000		
20308400	CNTRLVAR	150	* DCYPOWER [MW]	(CORE POWER)
20308500	PMPVEL	250	* VIPUMP [R/S]	(WI*PUMP)
20308600	PMPVEL	350	* VBPUMP	(WB*PUMP)
20308700	HTTEMP	150000112	* TH043H [K]	(THV*B3+43)
20308800	HTTEMP	150000612	* THPEAK	(THV*PEAK)
20308900	HTTEMP	150001212	* TH352H	(THV*D2+352)
20309000	TEMPF	162010000	* TFVUP	(TFV*UP-13M)
20309100	TEMPF	140010000	* TFVLP	(TFV*LP-552)
20309200	TEMPF	620010000	* TFIFDW	(TFSC*IGFDW)
20309300	CNTRLVAR	15	* SG1IUP	(LIP+971-57E)
20309400	CNTRLVAR	17	* SG1BUP	(LBPLH993-57E)
20309500	MFLOWJ	110010000	* DC	
20309600	CNTRLVAR	51	* INT BRK	
\$\$\$\$\$\$\$\$ ***** END OF RELAP5 INPUT ***** \$\$\$\$\$\$\$\$				

END

**DATE
FILMED**

9/15/93