Inventory of Power Plants in the United States 1992

**Energy
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Administration**

October 1993

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Most power plants in the United States use fossil-fuels to generate electricity.

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Introduction

The *Inventory of Power Plants in the United States* is prepared annually by the Survey Management Division, Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), U.S. Department of Energy (DOE).

The purpose of this publication is to provide year-end statistics about electric generating units operated by electric utilities in the United States (the 50 States and the District of Columbia). The publication also provides a 10-year outlook of future generating unit additions. Data summarized in this report are useful to a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended. The report is organized into the following chapters:

Year in Review

Operable Electric Generating Units

Projected Electric Generating Unit Additions.

Statistics presented in these chapters reflect the status of electric generating units as of December 31, 1992. The Year in Review chapter contains aggregate capacity statistics at the national and various regional levels for operable electric generating units and planned electric generating unit additions. Aggregate capacity data at the national level are presented by energy source and by prime mover. Aggregate capacity data at the various regional levels are presented by primary energy source. Projected capacity additions in new units are summarized by year, 1993 through 2002. Additionally, this chapter contains a summary of projected electric generating unit retirements, by energy source and year, from 1993 through 2002.

The chapter on Operable Electric Generating Units contains data about each operable electric generating unit and each electric generating unit that was retired from service during the year. Additionally, it contains a summary by energy source of electric generating unit capacity additions and retirements during 1992.

Finally, the chapter on Projected Electric Generating Unit Additions contains data about each new electric generating unit scheduled by electric utilities to start

operation between 1993 and 2002. This chapter also contains data about proposed changes (modifications and retirements) in existing (operable and previously retired) electric generating units. This publication does not contain nonutility generating capacity (except some cases of utility-operated, jointly owned capacity). Thus, projects being developed under the Public Utility Regulatory Policies Act of 1978 are not included in this report.

The detailed data include the name of the electric utility that operates the unit, the location of the unit, the type of unit (prime mover), the primary and alternate energy sources, the installed generator nameplate capacity, the net summer capability, the net winter capability, and the initial year of operation. Data are organized alphabetically by State and electric utility.

The EIA uses net summer capability as its statistic for measuring electric generator capacity. Therefore, all discussion of electric generating capacity in this publication is based on the use of net summer capability data, unless specified otherwise. For a discussion of the different measures of electric generator capacity, see "Explanatory Notes," Technical Notes, Appendix A. Additionally, any discussion of electric generating capacity by energy source is based on the primary energy source used to produce electricity by the respective generating unit.

Sources of Data

Data published in the *Inventory of Power Plants in the United States* (IPP) were compiled from the Form EIA-860, "Annual Electric Generator Report," filed annually with the EIA by electric utilities. For a description of data submitted on this form, see "Sources of Data," Technical Notes, Appendix A.

Updates made during the past year for inclusion in this publication are as follows: (1) updates that reflect construction or modification within power plants or changes in power plant operations during the reporting year. (includes the installation of new generators; the retirement of existing generators; the use of a primary energy source for dual-fired units different from that reported in the past; and the modification of generators, such as the rewinding of stators or the retrofitting of associated generator equipment), (2) corrections to previously reported data that were incorrect, (3) deletion

of respondents that do not meet the reporting requirements of Form EIA-860, (4) deletion of capacity when generators previously owned and operated by electric utilities are sold to nonutilities, and (5) the inclusion of new respondents.

Coverage of Sources

The Form EIA-860 data cover 100 percent of all electric utilities that operate power plants in the United States.

Adjustments to Collected Data

Data on generator nameplate capacity, net summer capability, and net winter capability for operable electric generating units are published as reported on the Form EIA-860, "Annual Electric Generator Report."

Estimates of net summer capability and net winter capability are made for operable nonnuclear electric generating units with no reported capability and for all electric generating units that are under construction or in the planning stage that are not nuclear or coal-fired. These estimates are calculated using a statistical relationship that exists between the capability (summer and winter) and installed generator nameplate capacity for units that were in commercial operation as of the end of 1984. For a description of the estimation formula, see "Explanatory Notes," Technical Notes, Appendix A.

Estimates of generator nameplate capacity are made for proposed new generators with no reported nameplate capacity, but with a reported summer capability. Estimates of generator nameplate capacity were made using the relationship that existed between nameplate capacity and summer capability of operable generators, as of year-end 1988. The formulas used to obtain these estimates are included in "Explanatory Notes," Technical Notes, Appendix A. Generally, the reported nameplate capacity for a proposed new generator is the size of the generator that the utility has ordered or plans to order, based on the utility's desired output. This capacity may or may not be what is actually on the generator's nameplate when the generator is supplied by the manufacturer. In most cases, unless the generator has already been supplied, reported nameplate capacity for proposed new generators are estimates made by the utilities.

Date of initial operation of an electric generating unit was estimated when this date was reported as unknown

by the electric utility. Estimates are reported as a set of assumptions that take into account the length of the testing period for the unit just prior to the time it begins commercial operation. For a discussion of the assumptions used to estimate the date of initial operation, see "Explanatory Notes," Technical Notes, Appendix A.

Appendices

Appendix A contains a detailed description of the data collection system used in preparing this publication. The notes also explain data quality, critical differences in the data, rules for data rounding, and other relevant items. Copies of the data are available to the public. See "Obtaining Copies of Data," Technical Notes, Appendix A, for further information.

Appendix B contains definitions of terms and codes, and provides a cross reference of States, Federal regions, North American Electric Reliability Council (NERC) regions, and Census divisions.

Appendix C indicates ownership status for each electric generating unit which is jointly owned, proposed to be jointly owned, wholly owned by a company other than the company that operates the unit, or proposed to be wholly owned by a company other than the proposed operator of the unit.

Appendix D contains three tables that list the plants for which data are included in this publication. The first table is an alphabetical list of plants; the second is a list of plants alphabetically by State; the third table lists plants alphabetically by the utility that operates the plant. These tables provide an easy method of locating plant-generator specific data in this publication.

Appendix E contains two tables of plant-level statistics. The first summarizes the number of unique plant sites in the United States; the second table summarizes the number of plants and plant capacity by prime mover.

The maps in Appendix F show the geographic boundaries of the NERC, Federal, and Census regions.

Glossary

A glossary of terms used in this report has been included to assist nontechnical, as well as technical users, to understand the electric utility industry terms in this publication. The use of these terms is described in "Use of the Glossary," Technical Notes, Appendix A.

Year In Review, 1992

Operable capacity at electric power plants operated by electric utilities in the United States totaled 695,059 megawatts, as of year-end 1992 (Table 1). Based on primary energy source, coal-fired capacity, represented the largest share of the total U.S. electric generating capacity (Figure 1), accounted for 43 percent (300,547 megawatts). Gas-fired capacity accounted for 18 percent (126,792 megawatts); nuclear, 14 percent (98,985 megawatts); water, 13 percent (93,375 megawatts); petroleum, 10 percent (71,570 megawatts); and other, 0.5 percent (3,790 megawatts)¹ (Figure 1). The amount and geographical distribution of capacity by energy source is a function of availability and price of fuels and or regulations. Capacity by energy source generally shows a geographical pattern such as, significant petroleum-fired capacity in the Northeast, hydroelectric in the West, and gas-fired capacity in the Coastal South (Figures 3-8).

Conventional steam-electric capacity accounted for 64 percent of the operable capacity; nuclear, 14 percent; hydroelectric, 13 percent; gas turbine and internal combustion, 8 percent; and, geothermal, solar, and wind, 0.3 percent (Figure 2). Of the 446,666 megawatts of steam-electric capacity, approximately 33 percent (145,408 megawatts) is multi-fired. That is, the generators associated with this capacity are capable of using

more than one energy source to generate electricity. Generators associated with 104,520 megawatts are dual-fired using either petroleum or gas; 38,462 megawatts are dual-fired using solid fuel and either petroleum or gas; and 2,060 megawatts are multi-fired using solid fuel, petroleum, or gas. An additional 366 megawatts are dual-fired using coal or another solid fuel (Table 5).

Dual-fired gas turbine and internal combustion capacity accounted for 53 percent (28,719 megawatts) of total gas turbine and internal combustion capacity. That is, generators associated with this dual-fired capacity are capable of using both petroleum and gas to generate electricity, while the remainder are single-fired, capable of using either petroleum only or gas only.

New capacity, which came on-line in 1992 and totaled 3,341 megawatts, is included in the 695,059 megawatts of operable capacity (Table 2). This additional capacity reported for 1992 was 8 percent less than the new capacity reported for 1991. Gas-fired capacity, accounted for more than half of the U.S. total capacity additions in 1992 (1,698 megawatts). New gas-fired capacity rose to 51 percent of total U.S. capacity additions, compared with the 38 percent in 1991.

Coal, the Nation's most abundant energy source, can be delivered to electric utilities by railroad.

¹Other includes geothermal, refuse, solar, waste heat, wind, and wood

Of the gas-fired capacity added in 1992, simple cycle gas turbines and gas turbines operated in combined cycle accounted for 48 percent (821 megawatts). One gas-fired steam unit, Ninemile Point, Unit 6, operated by Louisiana Power and Light Company, accounted for 875 megawatts of new gas-fired capacity and represented the largest individual share of new gas-fired capacity additions. The remainder of the gas-fired capacity added in 1992 included 3 internal combustion units totaling 2 megawatts (Table 18).

Similarly, as gas-fired capacity led the industry in capacity additions, it also led the industry in projected capacity for the next 10 years. Of the 44,863 megawatts of planned new capacity additions for 1993 through 2002, gas-fired capacity additions are expected to exceed 25,000 megawatts. This capacity will be primarily simple cycle and combined cycle gas turbine units. These gas turbine units are expected to serve peak and intermediate loads of electric utilities since they have a relatively short construction time, can be brought on line quickly and at a relatively low cost.

In 1992, for the second consecutive year, no new nuclear units were added to the operable capacity. Prior to 1991, the last year no nuclear units were added to the operable capacity was 1979. Only three nuclear units, totaling 3,490 megawatts, are actively under construction and projected to come on line within the next 10 years -- Watts Bar 1 (June 1994) and Watts Bar 2 (October 1999) to be operated by Tennessee Valley Authority, and Comanche Peak 2 (April 1993) to be operated by Texas Utilities Electric Company. During 1992, 603 megawatts of nuclear capacity were permanently removed from service. This capacity consisted of two units: Southern California Edison Company's San Onofre, Unit 1, and Yankee Atomic Electric Company's Yankee Rowe, Unit 1. Three other nuclear units are projected for modifications; one unit will undergo a fuel change to natural gas and two units are scheduled for upgrades to increase their capability.

In addition to adding new generating capacity, electric utilities have engaged in other activities to meet future load requirements. These activities include repowering and life extension of existing units and purchases from nonutility power producers.

Electric utilities reported 15,445 megawatts of operable or previously operable capacity in generating units

that will undergo changes during the next decade (Table 21). Of this 15,445 megawatts, 4,713 megawatts are in generating units that are planned for retirement. A total of 1,838 megawatts are proposed for repowering. This capacity planned to be repowered does not include the increase in capacity that usually results from repowering. For example, repowered combined cycle units usually result in the addition of gas turbine units, which may be added to the unit's overall capacity. The 1,838 megawatts of capacity does not include any additional capacity supplemented by the added gas turbine units. Most of this capacity will be repowered to combined cycle or fluidized bed technology. Over 8,000 megawatts of capacity are planned for fuel changes, life extension, rerating of generating units, and reactivation from retirement.

Nonutilities are expected to supply a significant portion of the generating capacity needed to meet energy requirements of electric utilities over the next 10 years. The contribution of nonutility capacity to total electricity supply has increased since 1990 and is expected to continue to increase. Competitive bidding requirements by public utility commissions allow nonutilities to compete with electric utilities for new capacity construction. This is expected to result in an increasing share of nonutility capacity in the electric power supply. Estimated data for 1992 shows that nonutility capacity totals 57 gigawatts for a gross generation of 294,832 gigawatts with sales to electric utilities of 163,908 gigawatts. The EIA projects that nonutility capacity will be fueled mostly by gas and renewable energy sources. Nonutility capacity additions planned through 1993 total more than 19 gigawatts, while electric utilities have planned to add 10 gigawatts of new capacity during this same period of time.²

Electric utilities will also engage in demand-side management (DSM) programs aimed at reducing electricity use by implementing conservation and load management. The objective of most DSM programs is to provide cost-effective energy and capacity resources that postpone the need for construction of new power plants by modifying the growth in demand and energy use. Data collected by the EIA indicate that the number and scope of DSM programs in the United States are increasing. In 1991, the total reduction in peak load projected for the United States in 1992 was approximately 30 gigawatts and is expected to grow to almost 57 gigawatts by 2000.³

²Source: Energy Information Administration, Electric Power Annual 1991, DOE/EIA-0348(91)(Washington, DC, February 1993).

³Source: Energy Information Administration, Electric Power Annual 1991, DOE/EIA-0348(91)(Washington, DC, February 1993).

Figure 1. Share of Generating Capacity by Energy Source, as of December 31, 1992

Notes: •Other includes geothermal, refuse, solar, waste heat, wind, and wood. •Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 2. Share of Generating Capacity by Prime Mover, as of December 31, 1992

Notes: •Other generating capacity, which includes geothermal, solar, and wind, accounts for less than one percent of the total. •IC is internal combustion. •Total may not equal the sum of components because of independent rounding. •Conventional Steam includes refuse, waste heat, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 3. Coal-Fired Generating Capacity by State, as of December 31, 1992

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 4. Petroleum-Fired Generating Capacity by State, as of December 31, 1992

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 6. Hydroelectric Generating Capacity by State, as of December 31, 1992

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 7. Nuclear Generating Capacity by State, as of December 31, 1992

Source: Energy Information Administration, Form EIA-880, "Annual Electric Generator Report."

Figure 8. U.S. Generating Capacity by State, as of December 31, 1992

Source: Energy Information Administration, Form EIA-880, "Annual Electric Generator Report."

Table 1. U.S. Operable Capacity and Planned Capacity Additions by Energy Source, as of December 31, 1992

Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,268	741,651	695,059	706,779	503	52,774	44,863	49,203
Coal	1,238	325,093	300,547	302,417	22	8,569	8,074	8,101
Petroleum	3,231	78,906	71,570	77,110	72	4,064	3,328	3,992
Gas	2,088	135,811	126,792	130,926	290	31,849	25,713	29,339
Water	3,497	89,740	93,375	92,570	85	1,769	1,840	1,779
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490
Other	105	4,251	3,790	3,847	31	2,987	2,418	2,502
Geothermal	29	1,869	1,739	1,739	--	--	--	--
Refuse	13	276	244	247	1	4	4	4
Solar	7	3	3	3	3	3	2	3
Waste Heat	35	1,883	1,583	1,636	26	2,951	2,403	2,485
Wind	11	1	.	.	1	10	9	10
Wood	10	219	221	222	--	--	--	--

¹ Planned additions are for 1993 through 2002.

^{*} Less than 0.5 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Capacity Additions and Retirements in 1992 by Energy Source, as of December 31, 1992

Primary Energy Source	Added Capacity				Retired Capacity			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	81	3,688	3,341	3,474	68	2,689	2,514	2,553
Coal	1	546	498	498	5	249	254	254
Petroleum	40	650	460	529	42	581	529	556
Gas	16	1,848	1,698	1,763	16	1,147	1,061	1,072
Water	23	573	624	619	--	--	--	--
Nuclear	--	--	--	--	2	641	603	603
Other	1	72	60	65	3	72	67	67

Notes: *Total may not equal the sum of components because of independent rounding. *Other is geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 3. U.S. Fossil-Fueled Operable Capacity and Planned Fossil-Fueled Capacity Additions by Prime Mover and Primary Energy Source, as of December 31, 1992

Prime Mover Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	6,557	539,510	498,909	510,353	381	44,263	37,095	41,412
Steam	2,249	476,108	444,518	447,181	28	9,451	8,769	8,814
Coal	1,238	325,093	300,547	302,417	21	8,544	8,056	8,083
Petroleum	293	46,313	44,189	44,551	--	--	--	--
Gas	718	104,102	99,881	100,213	7	906	713	731
Gas Turbine/								
Internal Combustion	4,308	63,702	54,291	63,172	353	34,812	28,326	32,598
Coal	--	--	--	--	1	25	18	18
Petroleum	2,936	31,993	27,381	32,559	72	4,064	3,328	3,992
Gas	1,370	31,709	26,910	30,613	280	30,722	24,960	28,588

¹ Planned additions are for 1993 through 2002 and do not include gas-fueled fuel cells.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 4. U.S. Fossil-Fueled Steam-Electric and Nuclear Steam-Electric Operable Capacity and Planned Capacity Additions, as of December 31, 1992

Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	2,358	583,958	543,603	547,190	31	13,205	12,259	12,904
Coal	1,238	325,093	300,547	302,417	21	8,544	8,056	8,083
Petroleum	293	46,913	44,189	44,551	--	--	--	--
Gas	718	104,102	99,881	100,213	7	906	713	731
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490

¹ Planned additions are for 1993 through 2002.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 5. U.S. Operable Capacity by Prime Mover and Energy Source, as of December 31, 1992

Prime Mover Energy Source	Operable Capacity			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,268	741,851	695,059	706,779
Steam	2,307	478,486	446,666	449,285
Coal Only	947	282,251	260,715	262,531
Other Solids Only ¹	6	70	68	68
Petroleum Only	179	28,240	26,925	27,148
Gas Only	103	11,730	11,298	11,338
Other Solids/Coal ¹	12	394	366	367
Solids/Petroleum ²	83	11,824	11,151	11,203
Solids/Gas ²	211	29,474	27,211	27,208
Solids/Petroleum/Gas ²	24	2,583	2,422	2,436
Petroleum/Gas	707	110,038	104,926	105,350
Other ³	35	1,883	1,583	1,636
Gas Turbine	1,501	56,539	49,787	50,570
Petroleum Only	634	23,983	20,325	24,769
Gas Only	116	3,365	2,895	3,193
Petroleum/Gas	751	31,491	26,547	30,808
Internal Combustion	2,907	4,863	4,523	4,802
Petroleum Only	1,670	2,453	2,324	2,367
Gas Only	27	31	28	28
Petroleum/Gas	1,110	2,379	2,172	2,207
Nuclear	109	107,850	98,985	100,009
Hydroelectric	3,497	89,740	93,375	92,570
Geothermal	29	1,869	1,739	1,739
Solar	7	3	3	3
Wind	11	1	.	.

¹ Other Solids include wood and refuse.

² Solids include coal, wood and refuse.

³ Other includes waste heat and steam.

⁴ Less than 0.5 megawatts.

Notes: *Total may not equal the sum of components because of independent rounding. *Sufficient data are not available to determine which units can burn more than one energy source without an appreciable loss in capability when burning the alternate energy source. *This table provides a distribution of generating capacity by energy source that the units are capable of using.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 6. U.S. Planned Capacity Additions 1993-2002,
as of December 31, 1992**

Year	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	503	52,774	44,863	49,203
1993	60	4,399	3,757	4,008
1994	58	4,933	4,271	4,588
1995	58	5,866	4,948	5,434
1996	62	4,552	3,938	4,404
1997	40	3,583	2,978	3,381
1998	45	5,156	4,250	4,730
1999	46	7,084	6,197	6,642
2000	43	5,782	4,989	5,526
2001	48	5,495	4,514	4,978
2002	43	5,904	5,021	5,512

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 7. U.S. Planned Coal- and Petroleum-Fired Capacity Additions 1993-2002,
as of December 31, 1992**

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	22	8,569	8,074	8,101	72	4,064	3,328	3,992
1993	1	591	540	540	20	668	547	655
1994	1	424	391	401	6	10	9	11
1995	1	424	391	401	7	468	383	460
1996	5	1,411	1,312	1,322	15	1,243	1,017	1,221
1997	1	93	93	93	5	86	71	85
1998	2	520	483	490	2	84	70	84
1999	5	1,918	1,830	1,830	4	254	209	251
2000	4	2,131	2,025	2,025	5	398	327	392
2001	1	220	220	220	5	433	354	425
2002	2	1,262	1,180	1,180	3	421	341	409

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 8. U.S. Planned Gas-Fired and Hydroelectric Capacity Additions 1993-2002,
as of December 31, 1992**

Year	Gas ¹				Hydroelectric			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	290	31,649	25,713	29,339	85	1,769	1,840	1,779
1993	23	1,915	1,555	1,685	10	66	68	66
1994	30	2,522	2,067	2,378	16	184	193	186
1995	34	3,822	3,029	3,449	13	952	981	953
1996	20	1,697	1,396	1,657	22	201	214	204
1997	25	3,201	2,634	3,027	8	146	156	149
1998	30	3,976	3,214	3,661	6	52	55	53
1999	26	3,154	2,562	2,963	8	148	151	148
2000	30	3,165	2,582	3,049	2	21	22	21
2001	37	4,333	3,527	3,911	--	--	--	--
2002	35	3,865	3,146	3,560	--	--	--	--

¹ Includes a gas-fueled fuel cell.

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 9. U.S. Planned Nuclear and Other Capacity Additions 1993-2002, as of December 31, 1992

Year	Nuclear				Other			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	3	3,755	3,490	3,490	31	2,967	2,418	2,502
1993	1	1,215	1,150	1,150	6	536	437	453
1994	1	1,270	1,170	1,170	4	357	292	304
1995	--	--	--	--	3	200	164	171
1996	--	--	--	--	--	--	--	--
1997	--	--	--	--	1	27	24	27
1998	--	--	--	--	5	524	428	444
1999	1	1,270	1,170	1,170	2	340	275	281
2000	--	--	--	--	2	37	33	38
2001	--	--	--	--	5	509	413	422
2002	--	--	--	--	3	437	354	363

Notes: *Total may not equal the sum of components because of independent rounding. *Other includes refuse, steam, solar and waste heat.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 10. U.S. Planned Capacity Retirements 1993-2002, as of December 31, 1992

Year	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	183	5,337	4,713	4,935
1993	17	516	499	504
1994	24	576	404	404
1995	16	449	416	439
1996	12	17	13	12
1997	22	197	181	184
1998	11	372	328	344
1999	14	433	400	400
2000	14	574	489	499
2001	38	1,428	1,276	1,373
2002	15	775	707	774

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 11. U.S. Planned Coal- and Petroleum-Fired Capacity Retirements 1993-2002, as of December 31, 1992

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	13	1,172	911	909	76	2,196	1,950	2,125
1993	--	--	--	--	11	430	418	423
1994	1	496	325	325	1	1	1	1
1995	--	--	--	--	8	173	152	171
1996	--	--	--	--	7	5	4	4
1997	--	--	--	--	6	7	5	6
1998	2	60	53	50	2	125	110	110
1999	1	8	8	8	4	258	233	233
2000	3	180	146	146	6	269	226	236
2001	5	304	274	274	24	682	574	666
2002	1	125	106	106	7	246	227	275

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 12. U.S. Planned Gas-Fired and Hydroelectric Capacity Retirements 1993-2002, as of December 31, 1992

Year	Gas				Hydroelectric			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	88	1,829	1,732	1,781	33	68	51	52
1993	3	14	13	13	—	—	—	—
1994	7	61	61	61	15	19	17	17
1995	8	277	264	268	—	—	—	—
1996	1	3	2	2	4	9	7	6
1997	8	184	151	153	8	36	24	25
1998	7	187	165	184	—	—	—	—
1999	3	183	157	157	6	4	2	3
2000	5	124	117	117	—	—	—	—
2001	9	443	428	433	—	—	—	—
2002	7	404	374	393	—	—	—	—

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 13. U.S. Planned Nuclear and Other Capacity Retirements 1993-2002, as of December 31, 1992

Year	Nuclear				Other			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	—	—	—	—	3	73	69	69
1993	—	—	—	—	3	73	69	69
1994	—	—	—	—	—	—	—	—
1995	—	—	—	—	—	—	—	—
1996	—	—	—	—	—	—	—	—
1997	—	—	—	—	—	—	—	—
1998	—	—	—	—	—	—	—	—
1999	—	—	—	—	—	—	—	—
2000	—	—	—	—	—	—	—	—
2001	—	—	—	—	—	—	—	—
2002	—	—	—	—	—	—	—	—

Note: Other includes geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 14. Operable Capacity and Planned Capacity Additions by Energy Source and North American Electric Reliability Council Region and Hawaii, as of December 31, 1992

NERC Region and Hawaii Primary Energy Source	Operable Capacity ¹				Planned Additions ^{1 2}			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,268	741,651	695,069	706,779	503	52,774	44,863	49,203
Coal	1,238	325,093	300,547	302,417	22	8,569	8,074	8,101
Petroleum	3,231	78,906	71,570	77,110	72	4,064	3,328	3,992
Gas	2,088	135,811	126,792	130,826	290	31,649	25,713	29,339
Water	3,497	89,740	93,375	92,570	85	1,769	1,840	1,779
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490
Other	105	4,251	3,790	3,847	31	2,967	2,418	2,502
ASCC	438	1,873	1,672	1,811	3	1	1	1
Coal	5	54	54	54	--	--	--	--
Petroleum	350	537	500	542	3	1	1	1
Gas	26	823	681	769	--	--	--	--
Water	52	358	352	354	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	5	102	85	93	--	--	--	--
ECAR	1,122	113,676	104,661	106,448	38	3,959	3,317	3,844
Coal	374	91,540	84,393	85,253	1	650	600	600
Petroleum	302	5,607	5,222	5,626	2	76	63	75
Gas	136	3,309	2,797	3,205	30	3,161	2,578	3,096
Water	296	4,539	4,395	4,370	5	72	77	73
Nuclear	9	8,351	7,631	7,762	--	--	--	--
Other	5	330	223	232	--	--	--	--
ERCOT	369	55,162	51,688	51,948	42	6,370	7,195	7,480
Coal	27	15,916	14,703	14,708	2	1,602	1,500	1,500
Petroleum	36	77	64	68	--	--	--	--
Gas	257	34,546	32,627	32,920	31	4,284	3,519	3,780
Water	43	473	483	425	--	--	--	--
Nuclear	3	3,924	3,632	3,650	1	1,215	1,150	1,150
Other	3	226	178	178	6	1,269	1,026	1,051
Hawaii	95	1,621	1,560	1,566	2	36	32	37
Coal	--	--	--	--	--	--	--	--
Petroleum	91	1,617	1,556	1,563	1	20	18	20
Gas	--	--	--	--	--	--	--	--
Water	4	3	3	3	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	1	16	14	17
MAIN	747	55,238	49,730	50,734	62	6,974	5,779	6,806
Coal	139	30,664	27,545	27,748	4	593	593	593
Petroleum	239	5,518	4,838	5,177	6	229	188	226
Gas	149	1,657	1,521	1,785	48	6,135	4,981	5,970
Water	202	1,061	971	900	1	2	2	2
Nuclear	17	16,139	14,856	15,125	--	--	--	--
Other	1	--	--	--	3	15	14	15
MAAC	465	55,620	51,553	53,667	37	5,048	4,115	4,457
Coal	67	19,293	17,820	18,071	1	300	300	300
Petroleum	231	13,369	12,313	13,296	11	406	330	395
Gas	92	6,677	6,340	7,065	20	3,670	2,937	3,196
Water	61	2,401	2,368	2,486	--	--	--	--
Nuclear	13	13,745	12,591	12,824	--	--	--	--
Other	1	135	120	124	5	673	547	565
MAPP	1,278	32,430	30,968	31,901	20	1,420	1,208	1,368
Coal	140	19,839	18,973	18,892	2	485	441	448
Petroleum	640	3,119	2,807	3,413	7	17	16	18
Gas	250	2,352	2,099	2,406	11	918	751	902
Water	221	3,003	3,174	3,176	--	--	--	--
Nuclear	8	4,104	3,701	3,795	--	--	--	--
Other	19	213	215	219	--	--	--	--
NPCO	1,282	57,670	54,637	56,518	18	640	552	614
Coal	50	7,849	7,485	7,522	--	--	--	--
Petroleum	408	20,106	19,034	20,166	1	6	6	7
Gas	104	9,210	8,450	8,953	4	465	380	442

See footnotes at end of table.

Table 14. Operable Capacity and Planned Capacity Additions by Energy Source and North American Electric Reliability Council Region and Hawaii, as of December 31, 1992 (Continued)

NERC Region and Hawaii Primary Energy Source	Operable Capacity ¹				Planned Additions ^{1 2}			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
NPCC								
Water	699	7,834	8,215	8,270	12	113	119	114
Nuclear	14	12,406	11,224	11,373	--	--	--	--
Other	7	265	229	234	1	56	47	51
SERC	1,447	180,710	148,127	150,855	145	18,768	15,941	17,405
Coal	254	77,032	70,780	71,380	5	2,321	2,145	2,165
Petroleum	353	21,952	18,924	20,600	26	2,291	1,873	2,248
Gas	223	11,795	10,700	11,423	103	10,205	8,253	9,327
Water	567	16,856	17,215	16,800	3	848	870	848
Nuclear	33	32,685	30,168	30,299	2	2,540	2,340	2,340
Other	17	378	338	353	6	564	460	477
SPP	1,131	75,238	70,771	71,201	35	3,128	2,792	2,984
Coal	84	29,104	27,252	27,248	4	1,622	1,540	1,540
Petroleum	405	3,419	3,059	3,265	3	4	3	4
Gas	535	34,581	32,588	32,802	22	1,400	1,146	1,318
Water	100	2,818	3,013	3,028	5	75	80	76
Nuclear	5	5,317	4,859	4,858	--	--	--	--
Other	2	.	.	.	1	27	24	27
WACC	1,921	132,411	129,694	129,929	101	4,429	3,931	4,226
Coal	114	34,002	31,544	31,543	3	997	955	955
Petroleum	176	3,575	3,252	3,395	12	1,018	831	998
Gas	316	30,662	28,988	29,498	21	1,410	1,167	1,308
Water	1,261	50,392	53,185	52,757	59	659	692	666
Nuclear	9	11,180	10,324	10,324	--	--	--	--
Other	45	2,601	2,401	2,413	6	348	286	299

¹ Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating units/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the respective NERC regions of the companies. Therefore, U.S. total number of units does not equal the sum of the individual NERC region total number of units. In prior issues, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

² Planned additions are for 1993 through 2002.

* Less than 0.5 megawatts.

Notes: *NERC = North American Electric Reliability Council. *See NERC Map in Appendix F. *Other includes geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 15. Operable Capacity and Planned Capacity Additions by Energy Source and Federal Region, as of December 31, 1992

Federal Region Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,268	741,851	695,059	706,779	503	52,774	44,963	49,203
Coal	1,238	325,093	300,547	302,417	22	8,569	8,074	8,101
Petroleum	3,231	78,906	71,570	77,110	72	4,064	3,328	3,992
Gas	2,088	135,811	126,792	130,826	290	31,849	25,713	26,339
Water	3,497	89,740	93,375	92,570	85	1,769	1,840	1,779
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490
Other	105	4,251	3,790	3,847	31	2,967	2,418	2,502
Federal Region 1	670	23,367	22,644	23,333	10	405	340	397
Coal	15	2,773	2,646	2,671	—	—	—	—
Petroleum	261	10,468	10,043	10,567	—	—	—	—
Gas	10	245	201	240	3	357	291	349
Water	369	2,787	3,132	3,145	7	48	49	48
Nuclear	8	6,828	6,393	6,477	—	—	—	—
Other	7	265	229	234	—	—	—	—
Federal Region 2	733	47,940	44,932	47,119	22	2,816	2,276	2,531
Coal	40	5,803	5,526	5,567	—	—	—	—
Petroleum	194	13,150	12,420	13,370	1	6	6	7
Gas	154	13,679	12,738	13,734	14	2,623	2,098	2,347
Water	334	5,435	5,445	5,487	5	65	70	67
Nuclear	10	9,738	8,684	8,837	—	—	—	—
Other	1	135	120	124	2	121	102	110
Federal Region 3	587	81,583	75,416	77,528	31	3,598	3,064	3,224
Coal	136	44,676	41,606	42,243	3	1,148	1,082	1,102
Petroleum	241	13,680	12,202	13,162	17	687	561	673
Gas	41	2,351	2,161	2,391	7	1,155	928	942
Water	148	5,510	5,556	5,678	—	—	—	—
Nuclear	15	15,066	13,700	13,845	—	—	—	—
Other	6	281	191	209	4	608	493	507
Federal Region 4	1,461	162,660	149,829	152,213	150	13,633	16,636	18,236
Coal	282	84,195	77,055	77,608	4	2,123	1,963	1,963
Petroleum	328	19,856	17,165	18,580	21	2,084	1,703	2,045
Gas	251	13,883	12,758	13,486	111	11,405	9,225	10,495
Water	559	15,481	15,785	15,341	6	918	946	919
Nuclear	29	29,031	26,349	26,980	2	2,540	2,340	2,340
Other	12	234	216	216	6	584	460	477
Federal Region 5	2,007	133,589	122,379	125,162	85	8,923	7,373	8,720
Coal	444	89,840	82,534	83,183	4	593	593	593
Petroleum	652	11,407	10,441	11,459	3	4	4	4
Gas	328	5,236	4,418	5,108	72	8,307	6,759	8,104
Water	536	3,147	2,987	2,997	3	4	4	4
Nuclear	26	23,576	21,650	22,061	—	—	—	—
Other	21	384	348	355	3	15	14	15
Federal Region 6	861	113,763	106,983	107,365	55	9,077	7,793	8,129
Coal	70	37,758	35,206	35,211	2	1,602	1,500	1,500
Petroleum	101	627	579	584	—	—	—	—
Gas	550	64,284	60,652	61,080	38	4,909	4,031	4,344
Water	130	2,863	3,005	2,962	5	75	80	76
Nuclear	7	8,005	7,332	7,350	1	1,215	1,150	1,150
Other	3	226	178	178	9	1,276	1,033	1,059
Federal Region 7	1,420	41,915	38,622	39,311	47	3,568	3,137	3,442
Coal	133	26,724	24,906	24,854	5	1,647	1,558	1,558
Petroleum	783	3,757	3,207	3,635	14	246	204	244
Gas	420	5,591	5,029	5,336	27	1,648	1,351	1,613
Water	74	1,414	1,404	1,326	—	—	—	—
Nuclear	5	4,406	4,053	4,135	—	—	—	—
Other	5	23	22	25	1	27	24	27
Federal Region 8	575	30,545	29,363	29,539	26	1,354	1,314	1,323
Coal	86	22,682	21,385	21,402	3	1,060	1,018	1,025
Petroleum	132	723	621	745	1	2	1	2
Gas	73	915	878	937	2	81	66	80
Water	275	6,179	6,460	6,415	20	211	228	217

See footnotes at end of table.

Table 15. Operable Capacity and Planned Capacity Additions by Energy Source and Federal Region, as of December 31, 1992 (Continued)

Federal Region Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
Federal Region 8								
Nuclear	--	--	--	--	--	--	--	--
Other	9	44	39	39	--	--	--	--
Federal Region 9	935	67,988	65,415	65,815	52	2,627	2,258	2,513
Coal	22	8,519	7,762	7,762	1	397	360	360
Petroleum	172	4,346	4,054	4,103	12	1,034	847	1,016
Gas	222	27,739	26,341	26,702	13	736	617	699
Water	479	16,281	16,982	16,973	21	262	269	262
Nuclear	7	8,764	8,120	8,120	--	--	--	--
Other	33	2,318	2,156	2,156	5	198	165	176
Federal Region 10	1,019	38,302	39,487	39,395	25	774	671	686
Coal	10	2,124	1,922	1,917	--	--	--	--
Petroleum	367	892	838	905	3	1	1	1
Gas	39	1,888	1,616	1,813	3	428	346	366
Water	593	30,642	32,618	32,246	18	186	195	187
Nuclear	2	2,416	2,204	2,204	--	--	--	--
Other	8	341	291	311	1	159	129	132

¹ Planned additions are for 1993 through 2002.

Notes: •Total may not equal the sum of components because of independent rounding. •See Federal Region Map in Appendix F. •Other includes geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 16. Operable Capacity and Planned Capacity Additions by Energy Source and Census Division, as of December 31, 1992

Census Division Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)
U.S. Total	10,268	741,651	695,059	706,779	503	52,774	44,863	49,203
Coal	1,238	325,093	300,547	302,417	22	8,569	8,074	8,101
Petroleum	3,231	78,906	71,570	77,110	72	4,064	3,328	3,992
Gas	2,088	135,811	126,792	130,826	290	31,849	25,713	29,339
Water	3,497	89,740	93,375	92,570	85	1,769	1,840	1,779
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490
Other	105	4,251	3,790	3,847	31	2,967	2,418	2,502
New England	670	22,367	22,644	23,333	10	405	340	397
Coal	15	2,773	2,646	2,671	--	--	--	--
Petroleum	261	10,468	10,043	10,567	--	--	--	--
Gas	10	245	201	240	3	357	291	349
Water	369	2,787	3,132	3,145	7	48	49	48
Nuclear	8	6,828	6,393	6,477	--	--	--	--
Other	7	265	229	234	--	--	--	--
Middle Atlantic	967	84,843	78,378	81,557	22	2,816	2,276	2,531
Coal	99	25,070	23,041	23,433	--	--	--	--
Petroleum	302	18,697	17,195	18,602	1	6	6	7
Gas	166	14,171	13,181	14,269	14	2,623	2,098	2,347
Water	379	7,293	7,357	7,414	5	65	70	67
Nuclear	19	19,341	17,415	17,643	--	--	--	--
Other	2	272	189	196	2	121	102	110
East North Central	1,679	124,302	113,499	115,961	81	8,710	7,199	8,511
Coal	391	83,992	76,763	77,395	4	593	593	593
Petroleum	499	10,282	9,416	10,210	1	1	1	1
Gas	273	4,912	4,113	4,777	70	8,097	6,587	7,898
Water	482	3,005	2,844	2,854	3	4	4	4
Nuclear	23	21,821	20,103	20,461	--	--	--	--
Other	11	290	260	264	3	15	14	15
West North Central	1,865	58,547	54,722	55,842	52	4,241	3,734	4,081
Coal	204	37,081	35,032	35,003	6	2,107	1,981	1,988
Petroleum	991	5,340	4,592	5,332	16	249	207	248
Gas	486	6,071	5,475	5,822	29	1,858	1,523	1,819
Water	161	3,777	3,913	3,834	--	--	--	--
Nuclear	8	6,161	5,600	5,735	--	--	--	--
Other	15	116	110	116	1	27	24	27
South Atlantic	1,340	143,198	133,242	136,292	138	16,303	13,886	14,930
Coal	216	68,689	64,541	65,001	6	2,621	2,445	2,465
Petroleum	422	25,435	22,415	24,132	37	2,696	2,203	2,643
Gas	201	11,429	10,452	11,131	83	9,045	7,281	8,060
Water	457	11,798	11,952	11,930	3	848	870	848
Nuclear	27	25,468	23,543	23,744	--	--	--	--
Other	17	378	338	353	9	1,093	887	913
East South Central	474	64,162	58,557	59,010	43	6,928	6,014	6,532
Coal	143	40,914	36,605	36,984	1	650	600	600
Petroleum	39	2,553	2,176	2,378	1	75	62	74
Gas	79	4,313	4,025	4,211	35	3,514	2,872	3,376
Water	205	7,335	7,477	7,162	3	70	75	72
Nuclear	8	9,046	8,275	8,275	2	2,540	2,340	2,340
Other	--	--	--	--	1	79	66	70
West South Central	807	108,262	101,890	102,297	53	9,045	7,764	8,096
Coal	57	33,463	31,305	31,310	2	1,602	1,500	1,500
Petroleum	95	599	556	559	--	--	--	--
Gas	521	63,163	59,573	59,996	37	4,884	4,009	4,319
Water	124	2,806	2,946	2,903	5	75	80	76
Nuclear	7	8,005	7,332	7,350	1	1,215	1,150	1,150
Other	3	226	178	178	8	1,269	1,026	1,051
Mountain	814	52,811	49,674	49,774	55	2,922	2,621	2,842
Coal	103	30,987	28,693	28,704	3	997	955	955
Petroleum	116	775	679	722	12	1,016	831	998
Gas	165	6,847	6,187	6,394	6	371	305	365
Water	418	9,949	10,266	10,104	31	351	375	358

See footnotes at end of table.

Table 16. Operable Capacity and Planned Capacity Additions by Energy Source and Census Division, as of December 31, 1992 (Continued)

Census Division Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
Mountain								
Nuclear	3	4,210	3,810	3,810	--	--	--	--
Other	9	44	39	39	3	187	156	166
Pacific	1,119	76,665	79,221	79,337	44	1,368	1,195	1,246
Coal	5	2,070	1,868	1,863	--	--	--	--
Petroleum	65	2,603	2,442	2,504	--	--	--	--
Gas	161	23,837	22,903	23,216	13	899	747	804
Water	846	40,628	43,132	42,865	28	308	317	308
Nuclear	6	6,971	6,514	6,514	--	--	--	--
Other	36	2,556	2,361	2,374	3	161	130	134
Noncontiguous	533	3,494	3,232	3,377	5	37	33	38
Coal	5	54	54	54	--	--	--	--
Petroleum	441	2,154	2,056	2,104	4	21	19	22
Gas	26	823	681	769	--	--	--	--
Water	56	362	356	358	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	5	102	85	93	1	16	14	17

¹ Planned additions are for 1993 through 2002.

Notes: •Total may not equal the sum of components because of independent rounding. •See Census Division Map in Appendix F. •Other includes geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,268	741,651	695,059	706,779	503	52,774	44,863	49,203
Coal	1,238	325,093	300,547	302,417	22	6,569	8,074	8,101
Petroleum	3,231	78,906	71,570	77,110	72	4,064	3,328	3,992
Gas	2,068	135,811	126,792	130,826	290	31,849	25,713	29,339
Water	3,497	89,740	93,375	92,570	85	1,769	1,840	1,779
Nuclear	109	107,850	98,985	100,009	3	3,755	3,490	3,490
Other	105	4,251	3,790	3,847	31	2,967	2,418	2,502
Alabama	147	21,368	19,930	19,974	23	1,996	1,638	1,904
Coal	42	12,626	11,599	11,649	--	--	--	--
Petroleum	1	21	18	22	--	--	--	--
Gas	10	632	544	608	22	1,917	1,572	1,834
Water	89	2,857	2,934	2,859	--	--	--	--
Nuclear	5	5,233	4,836	4,836	--	--	--	--
Other	--	--	--	--	1	79	66	70
Alaska	438	1,873	1,672	1,811	3	1	1	1
Coal	5	54	54	54	--	--	--	--
Petroleum	350	537	500	542	3	1	1	1
Gas	26	823	681	769	--	--	--	--
Water	52	358	352	354	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	5	102	85	93	--	--	--	--
Arizona	122	16,603	14,973	15,074	8	604	538	564
Coal	14	5,749	5,070	5,070	1	397	360	360
Petroleum	6	98	78	78	--	--	--	--
Gas	58	3,723	3,236	3,337	2	160	131	158
Water	41	2,824	2,779	2,779	5	47	47	46
Nuclear	3	4,210	3,810	3,810	--	--	--	--
Other	--	--	--	--	--	--	--	--
Arkansas	102	9,855	9,639	9,640	4	132	115	131
Coal	5	3,958	3,817	3,817	--	--	--	--
Petroleum	30	225	215	216	--	--	--	--
Gas	25	2,663	2,620	2,620	1	100	82	98
Water	40	1,164	1,293	1,293	3	32	34	32
Nuclear	2	1,845	1,694	1,694	--	--	--	--
Other	--	--	--	--	--	--	--	--
California	653	44,370	43,763	43,993	28	668	624	656
Coal	--	--	--	--	--	--	--	--
Petroleum	51	2,303	2,160	2,197	--	--	--	--
Gas	148	22,772	21,989	22,172	10	471	400	438
Water	417	12,423	13,169	13,159	16	215	222	216
Nuclear	4	4,555	4,310	4,310	--	--	--	--
Other	33	2,318	2,156	2,156	2	2	1	2
Colorado	167	6,744	6,642	6,704	4	627	609	621
Coal	31	5,084	4,954	4,954	1	520	515	515
Petroleum	54	221	222	257	--	--	--	--
Gas	35	379	387	411	1	80	66	79
Water	47	1,060	1,078	1,081	2	27	29	27
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Connecticut	87	7,267	6,988	7,172	--	--	--	--
Coal	1	400	385	385	--	--	--	--
Petroleum	45	3,240	3,191	3,325	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	35	133	135	140	--	--	--	--
Nuclear	4	3,425	3,212	3,258	--	--	--	--
Other	2	90	64	64	--	--	--	--
Delaware	27	2,115	2,082	2,150	3	162	131	135
Coal	5	959	931	936	--	--	--	--
Petroleum	19	845	815	848	2	2	2	2
Gas	3	311	336	366	--	--	--	--
Water	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)
Delaware								
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	1	160	130	133
District of Columbia	4	868	806	870	--	--	--	--
Coal	--	--	--	--	--	--	--	--
Petroleum	4	868	806	870	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	--	--	--	--	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Florida	365	36,911	33,411	34,612	38	4,842	3,914	4,134
Coal	29	10,850	10,034	10,093	1	465	438	438
Petroleum	174	13,500	11,887	12,394	4	480	375	450
Gas	144	8,349	7,761	8,109	28	3,432	2,708	2,839
Water	7	43	47	47	--	--	--	--
Nuclear	5	4,110	3,830	3,917	--	--	--	--
Other	6	58	51	51	5	485	394	407
Georgia	206	23,208	21,399	21,687	42	4,328	3,718	4,168
Coal	39	14,549	13,104	13,104	--	--	--	--
Petroleum	39	1,851	1,635	1,939	--	--	--	--
Gas	6	111	103	104	39	3,480	2,848	3,320
Water	118	2,744	2,815	2,798	3	848	870	848
Nuclear	4	3,950	3,741	3,741	--	--	--	--
Other	--	--	--	--	--	--	--	--
Hawaii	95	1,621	1,560	1,566	2	36	32	37
Coal	--	--	--	--	--	--	--	--
Petroleum	91	1,617	1,556	1,563	1	20	18	20
Gas	--	--	--	--	--	--	--	--
Water	4	3	3	3	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	1	16	14	17
Idaho	115	2,134	2,357	2,241	6	93	99	95
Coal	--	--	--	--	--	--	--	--
Petroleum	3	55	56	56	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	112	2,079	2,302	2,186	6	93	99	95
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Illinois	333	36,905	32,636	33,345	26	3,996	3,239	3,878
Coal	58	17,220	14,947	15,073	--	--	--	--
Petroleum	125	4,485	3,928	4,098	--	--	--	--
Gas	123	1,455	1,143	1,339	26	3,996	3,239	3,878
Water	14	11	10	10	--	--	--	--
Nuclear	13	13,734	12,609	12,826	--	--	--	--
Other	--	--	--	--	--	--	--	--
Indiana	155	23,127	20,821	21,077	12	1,176	961	1,154
Coal	80	21,623	19,582	19,696	--	--	--	--
Petroleum	36	519	491	544	--	--	--	--
Gas	18	896	700	769	12	1,176	961	1,154
Water	21	89	69	69	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Iowa	406	8,752	8,092	8,392	10	397	326	387
Coal	50	6,252	5,909	5,900	1	25	18	18
Petroleum	268	831	714	826	4	11	10	12
Gas	59	919	807	983	5	361	297	357
Water	25	131	125	128	--	--	--	--
Nuclear	1	597	515	530	--	--	--	--
Other	3	23	22	25	--	--	--	--

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
Kansas	425	10,594	9,693	9,746	13	755	712	717
Coal	20	5,644	5,149	5,149	1	720	680	680
Petroleum	224	695	613	629	3	4	3	4
Gas	178	3,019	2,772	2,809	9	31	29	33
Water	--	--	--	--	--	--	--	--
Nuclear	1	1,236	1,159	1,158	--	--	--	--
Other	2	--	--	--	--	--	--	--
Kentucky	110	17,366	15,300	15,480	13	1,995	1,709	1,913
Coal	58	16,118	14,096	14,272	1	650	600	600
Petroleum	13	225	184	198	1	75	62	74
Gas	9	277	225	244	8	1,200	972	1,167
Water	30	746	795	786	3	70	75	72
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Louisiana	109	18,001	16,699	16,691	--	--	--	--
Coal	6	3,572	3,343	3,343	--	--	--	--
Petroleum	3	243	228	228	--	--	--	--
Gas	98	11,951	11,122	11,114	--	--	--	--
Water	--	--	--	--	--	--	--	--
Nuclear	2	2,236	2,006	2,006	--	--	--	--
Other	--	--	--	--	--	--	--	--
Maine	188	2,441	2,405	2,434	5	45	47	45
Coal	--	--	--	--	--	--	--	--
Petroleum	54	1,135	1,115	1,134	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	133	386	420	420	5	45	47	45
Nuclear	1	920	870	880	--	--	--	--
Other	--	--	--	--	--	--	--	--
Maryland	111	11,770	10,862	11,315	20	2,306	1,919	2,009
Coal	15	4,943	4,617	4,681	1	300	300	300
Petroleum	60	3,254	3,040	3,166	9	404	328	393
Gas	21	1,251	1,127	1,217	7	1,155	928	942
Water	13	494	428	531	--	--	--	--
Nuclear	2	1,829	1,650	1,720	--	--	--	--
Other	--	--	--	--	3	448	363	374
Massachusetts	196	9,735	9,494	9,676	--	--	--	--
Coal	9	1,764	1,684	1,707	--	--	--	--
Petroleum	110	5,275	4,972	5,284	--	--	--	--
Gas	10	245	201	240	--	--	--	--
Water	64	1,648	1,655	1,657	--	--	--	--
Nuclear	1	678	665	669	--	--	--	--
Other	2	125	118	120	--	--	--	--
Michigan	559	24,035	22,374	22,792	1	1	1	1
Coal	80	12,924	11,976	12,018	--	--	--	--
Petroleum	169	3,266	3,184	3,290	1	1	1	1
Gas	73	1,185	1,074	1,239	--	--	--	--
Water	232	2,334	2,198	2,203	--	--	--	--
Nuclear	5	4,326	3,942	4,042	--	--	--	--
Other	--	--	--	--	--	--	--	--
Minnesota	328	9,267	8,880	9,201	4	213	174	209
Coal	53	5,848	5,771	5,788	--	--	--	--
Petroleum	153	1,125	1,026	1,249	2	3	3	3
Gas	55	324	305	330	2	210	171	206
Water	54	142	143	143	--	--	--	--
Nuclear	3	1,755	1,547	1,600	--	--	--	--
Other	10	94	88	91	--	--	--	--
Mississippi	52	7,199	7,032	7,052	5	397	328	376
Coal	6	2,150	2,227	2,227	--	--	--	--
Petroleum	5	894	894	894	--	--	--	--
Gas	40	2,783	2,768	2,788	5	397	328	376
Water	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
Mississippi								
Nuclear	1	1,373	1,143	1,143	--	--	--	--
Other	--	--	--	--	--	--	--	--
Missouri	342	16,906	15,368	15,711	19	2,067	1,614	1,998
Coal	48	11,661	10,782	10,841	3	902	860	860
Petroleum	190	1,834	1,546	1,782	6	229	188	226
Gas	74	976	820	881	9	909	742	883
Water	29	1,100	1,112	1,030	--	--	--	--
Nuclear	1	1,236	1,125	1,177	--	--	--	--
Other	--	--	--	--	1	27	24	27
Montana	95	5,002	4,871	4,871	8	176	191	181
Coal	6	2,514	2,260	2,267	--	--	--	--
Petroleum	--	--	--	--	--	--	--	--
Gas	3	133	120	141	--	--	--	--
Water	84	2,343	2,478	2,451	8	176	191	181
Nuclear	--	--	--	--	--	--	--	--
Other	2	13	13	13	--	--	--	--
Nebraska	247	5,763	5,453	5,463	5	349	285	342
Coal	15	3,166	3,066	2,964	--	--	--	--
Petroleum	101	397	334	398	1	2	2	3
Gas	108	677	631	663	4	347	263	339
Water	20	183	168	168	--	--	--	--
Nuclear	2	1,338	1,254	1,270	--	--	--	--
Other	--	--	--	--	--	--	--	--
Nevada	68	5,374	5,119	5,181	14	1,299	1,064	1,257
Coal	8	2,769	2,692	2,692	--	--	--	--
Petroleum	24	329	260	265	11	1,014	829	996
Gas	16	1,245	1,136	1,183	1	105	86	103
Water	17	1,031	1,031	1,031	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	2	180	149	156
New Hampshire	43	2,606	2,507	2,538	--	--	--	--
Coal	5	609	578	579	--	--	--	--
Petroleum	6	509	489	513	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	31	246	290	293	--	--	--	--
Nuclear	1	1,242	1,150	1,150	--	--	--	--
Other	--	--	--	--	--	--	--	--
New Jersey	119	14,551	13,824	14,801	14	2,590	2,064	2,313
Coal	8	1,732	1,629	1,658	--	--	--	--
Petroleum	47	3,512	3,428	3,771	--	--	--	--
Gas	56	4,624	4,434	4,947	13	2,515	2,009	2,254
Water	3	387	360	360	--	--	--	--
Nuclear	4	4,160	3,853	3,941	--	--	--	--
Other	1	135	120	124	1	65	55	59
New Mexico	54	5,501	5,062	5,069	2	32	28	33
Coal	13	4,295	3,901	3,901	--	--	--	--
Petroleum	6	28	24	25	--	--	--	--
Gas	29	1,121	1,079	1,084	1	25	22	25
Water	6	57	59	59	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	1	7	6	8
New York	614	33,389	31,108	32,318	6	236	212	218
Coal	32	4,070	3,897	3,909	--	--	--	--
Petroleum	147	9,638	8,992	9,599	1	6	6	7
Gas	98	9,055	8,304	8,787	1	108	89	93
Water	331	5,048	5,085	5,127	5	65	70	67
Nuclear	6	5,578	4,831	4,896	--	--	--	--
Other	--	--	--	--	1	56	47	51

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
North Carolina	200	20,895	20,148	20,272	18	1,549	1,266	1,521
Coal	47	12,556	12,500	12,573	--	--	--	--
Petroleum	33	934	773	896	16	1,549	1,266	1,521
Gas	8	230	178	218	--	--	--	--
Water	104	1,946	1,962	1,849	--	--	--	--
Nuclear	5	5,125	4,639	4,639	--	--	--	--
Other	3	103	96	97	--	--	--	--
North Dakota	45	4,591	4,476	4,499	1	460	423	430
Coal	12	3,994	3,856	3,862	1	460	423	430
Petroleum	26	72	65	82	--	--	--	--
Gas	2	8	10	10	--	--	--	--
Water	5	517	545	545	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Ohio	241	29,342	27,130	27,834	12	767	647	776
Coal	120	24,928	23,164	23,479	--	--	--	--
Petroleum	70	968	843	1,039	--	--	--	--
Gas	36	950	798	954	10	785	645	774
Water	9	125	125	125	2	2	2	2
Nuclear	2	2,178	2,046	2,077	--	--	--	--
Other	4	194	154	160	--	--	--	--
Oklahoma	153	13,696	12,881	13,013	3	261	220	219
Coal	10	5,210	4,874	4,876	--	--	--	--
Petroleum	27	66	58	58	--	--	--	--
Gas	79	7,401	6,940	7,055	1	218	174	176
Water	37	1,019	1,009	1,024	2	43	46	44
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Oregon	189	10,628	11,237	11,270	3	605	408	417
Coal	1	561	508	503	--	--	--	--
Petroleum	4	119	109	122	--	--	--	--
Gas	6	410	345	373	2	346	279	285
Water	175	8,135	9,011	8,995	--	--	--	--
Nuclear	1	1,216	1,104	1,104	--	--	--	--
Other	2	188	160	172	1	159	129	132
Pennsylvania	234	36,903	33,446	34,438	--	--	--	--
Coal	59	19,267	17,515	17,866	--	--	--	--
Petroleum	108	5,547	4,776	5,232	--	--	--	--
Gas	12	492	443	535	--	--	--	--
Water	45	1,858	1,912	1,927	--	--	--	--
Nuclear	9	9,603	8,731	8,806	--	--	--	--
Other	1	137	69	72	--	--	--	--
Rhode Island	21	161	156	157	3	357	291	349
Coal	--	--	--	--	--	--	--	--
Petroleum	20	160	155	155	--	--	--	--
Gas	--	--	--	--	3	357	291	349
Water	1	2	1	1	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
South Carolina	216	17,507	16,314	16,632	11	1,967	1,723	1,884
Coal	24	5,324	4,812	4,854	2	1,006	925	925
Petroleum	43	1,017	894	973	--	--	--	--
Gas	14	880	692	844	9	979	798	959
Water	125	3,413	3,485	3,485	--	--	--	--
Nuclear	7	6,799	6,364	6,408	--	--	--	--
Other	3	73	69	69	--	--	--	--
South Dakota	72	2,764	2,744	2,831	--	--	--	--
Coal	6	515	499	499	--	--	--	--
Petroleum	29	386	293	365	--	--	--	--
Gas	9	149	132	147	--	--	--	--
Water	28	1,705	1,821	1,821	--	--	--	--

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
South Dakota								
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Tennessee	165	16,227	16,294	16,504	2	2,540	2,340	2,340
Coal	37	10,020	8,683	8,636	--	--	--	--
Petroleum	20	1,413	1,080	1,264	--	--	--	--
Gas	20	621	468	572	--	--	--	--
Water	86	3,732	3,747	3,536	--	--	--	--
Nuclear	2	2,441	2,296	2,296	2	2,540	2,340	2,340
Other	--	--	--	--	--	--	--	--
Texas	443	66,710	62,671	62,982	46	5,652	7,429	7,746
Coal	36	20,724	19,271	19,274	2	1,602	1,500	1,500
Petroleum	35	64	55	57	--	--	--	--
Gas	319	41,148	38,690	39,207	35	4,566	3,753	4,046
Water	47	624	644	586	--	--	--	--
Nuclear	3	3,924	3,632	3,650	1	1,215	1,150	1,150
Other	3	226	178	178	8	1,269	1,026	1,051
Utah	140	5,257	4,802	4,782	12	11	10	10
Coal	12	4,681	4,271	4,271	--	--	--	--
Petroleum	15	29	26	26	1	2	1	2
Gas	24	247	228	229	1	1	1	1
Water	62	266	251	230	10	8	8	8
Nuclear	--	--	--	--	--	--	--	--
Other	7	32	27	27	--	--	--	--
Vermont	135	1,137	1,094	1,159	2	3	2	2
Coal	--	--	--	--	--	--	--	--
Petroleum	26	150	120	156	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	105	373	430	433	2	3	2	2
Nuclear	1	563	496	520	--	--	--	--
Other	3	50	47	50	--	--	--	--
Virginia	155	14,649	13,772	14,169	8	1,130	1,013	1,079
Coal	24	4,549	4,215	4,300	2	848	782	802
Petroleum	49	3,147	2,753	3,030	6	282	231	277
Gas	5	298	255	273	--	--	--	--
Water	68	3,057	3,108	3,110	--	--	--	--
Nuclear	4	3,655	3,319	3,319	--	--	--	--
Other	5	144	122	137	--	--	--	--
Washington	277	23,667	24,221	24,074	13	175	163	173
Coal	4	1,510	1,360	1,360	--	--	--	--
Petroleum	10	181	173	186	--	--	--	--
Gas	7	655	590	671	1	82	67	81
Water	254	20,070	20,952	20,711	12	93	96	92
Nuclear	1	1,200	1,100	1,100	--	--	--	--
Other	1	51	46	46	--	--	--	--
West Virginia	56	15,078	14,448	14,586	--	--	--	--
Coal	33	14,958	14,328	14,460	--	--	--	--
Petroleum	1	19	12	16	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	22	101	108	110	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Wisconsin	391	10,893	10,537	10,912	30	2,749	2,351	2,702
Coal	53	7,297	7,114	7,128	4	593	593	593
Petroleum	99	1,045	970	1,240	--	--	--	--
Gas	23	426	398	477	22	2,139	1,742	2,092
Water	206	445	443	448	1	2	2	2
Nuclear	3	1,583	1,506	1,516	--	--	--	--
Other	7	97	106	104	3	15	14	15

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions by Energy Source and State, as of December 31, 1992 (Continued)

State Primary Energy Source	Operable Capacity				Planned Additions ¹			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
Wyoming	88	6,197	5,847	5,881	1	80	80	80
Coal	19	5,895	5,545	5,549	1	80	80	80
Petroleum	8	15	15	15	--	--	--	--
Gas	--	--	--	--	--	--	--	--
Water	29	267	267	268	--	--	--	--
Nuclear	--	--	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--

¹ Planned additions are for 1993 through 2002.

* Less than 0.5 megawatts.

Notes: *Total may not equal the sum of components because of independent rounding. *Other includes geothermal, refuse, steam, solar, waste heat, wind, and wood.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Operable Electric Generating Units

The net summer capability of electric generating units operated by electric utilities in the United States, as of year-end 1992, totaled 695,059 megawatts (Table 1). This operable electric generating capacity included all units that electric utilities have declared available to provide power to the electrical grid, that have not been retired, dismantled, or abandoned from service. This operable capacity can be divided into two categories -- active and inactive. The active generating capacity totaled 674,537 megawatts in 1992. The remaining 20,522 megawatts of inactive operable capacity included units that were in standby status or out of service indefinitely.

Conventional steam-electric capacity accounted for 64 percent (446,666 megawatts) of operable capacity as of year-end 1992; nuclear, 14 percent (98,985 megawatts); hydroelectric, 13 percent (93,375 megawatts); gas turbine and internal combustion, 8 percent (54,290 megawatts); and, geothermal, solar, and wind, less than one percent (1,742 megawatts) (Table 5). The conventional steam-electric capacity and gas turbine capacity included 7,947 megawatts of combined cycle capacity. As of year-end 1992, there were 794 megawatts of capacity that used a fluidized bed technology.

Generating capacity of new units brought on line in 1992 totaled 3,341 megawatts (Table 2), a 283-megawatt decrease from 1991. Included in this capacity are two steam-electric generating units that accounted for 1,373 megawatts of new capacity. These two units, which were the largest units brought on line in 1992, were Louisiana Power and Light Company's gas-fired Ninemile Point, Unit 6 and the City of San Antonio's subbituminous-fired J.K. Spruce, Unit 1. The U.S. Corps of Engineers-Savannah District's Richard Russel Plant brought on line the largest quantity of hydroelectric capacity and was the only pumped-storage capacity brought on line in 1992. This capacity consisted of four units (5,6,7, and 8) totaling 345 megawatts. At the time of publication, although these four units were not commercially available as a result of a court injunction questioning possible hazardous environmental conditions, they were used for pumping during environmental testing. Of the 3,341 megawatts of capacity brought on line in 1992, Florida Power Corporation's Debary plant, Units 7,8,9 and 10 (304 megawatts), and the Indian River plant's, Units C and D (216 megawatts), jointly owned by Orlando Utilities Commission and Florida Municipal Power Agency,

collectively contributed gas-turbine capacity totaling 520 megawatts.

The remaining 1,103 megawatts of capacity that came on line in 1992, were accounted for by internal combustion (diesel), combined cycle, other hydroelectric, steam-electric, and gas turbine units.

Electric utilities reported 15,445 megawatts of operable or previously operable capacity in generating units that will undergo changes during the next decade (Table 21). Of this 15,445 megawatts, 4,713 megawatts are in generating units that are planned for retirement. A total of 1,838 megawatts are proposed for repowering. Over 8,000 megawatts of capacity are planned for fuel changes, life extension, rerating of generating units, and reactivation from retirement. Electric utilities have found it to be more economically feasible to modify existing electric generating units than to construct new ones. Also, obtaining a permit for modification is easier than obtaining a new permit, since unit modifications are not subject to the new source laws, which would be applicable under the Clean Air Act Amendment (CAAA). Therefore, it is easier to modify existing capacity without increasing emissions. Under old laws, an electric utility has to meet CAAA requirements in phases over 7 remaining years (to year 2000).

Electric utilities retired 2,514 megawatts of capacity in 1992. Fossil-fueled steam-electric units, which had an average size of 63 megawatts and an average age of 49 years, accounted for 70 percent (1,760 megawatts) of the retired capacity. Louisiana Power and Light Company's Ninemile Point, Unit 4, which was replaced by Unit 6 this year, is a steam-electric gas-fired cycling unit of 748 megawatts. It was the largest unit to retire this year and accounted for 43 percent of the fossil-fueled steam-electric capacity retired. In 1992, 603 megawatts of nuclear capacity was retired. San Onofre's Unit 1, formerly operated by Southern California Edison Company, accounted for 436 megawatts of retired capacity. The remaining 167 megawatts of retired nuclear capacity was accounted for by Yankee Rowe, Unit 1, formerly operated by Yankee Atomic Electric Company. The remaining 151 megawatts (6 percent) of retired capacity was accounted for by geothermal, gas turbine, and internal combustion units. Utilities have scheduled 4,713 megawatts of generating capacity for retirement during the next decade, 10 percent less than the projected retirements reported last year (Table 10).

The tables that follow present data about each of the electric generating units included in the 695,059 megawatts of total U.S. operable capacity operated by investor, municipally, federally, cooperatively, or State owned electric utilities. Additionally, data on electric generating units retired during 1992 are presented. Summary data on new units and retirements are presented in Table 2; more detailed data on these additions

and retirements are presented in Tables 18 and 19, respectively. Table 20 contains a list of all operable electric generating units in the United States. Table 21 contains a list of all operable units in the United States that have changes proposed during the next decade. These proposed changes include retirements, fuel changes, refurbishment or life extension, repowering, and rerating of generating units.

Hydroelectric units are suitable for serving peak load and baseload requirements.

**Table 18. Electric Generating Units that Started Operation in 1992
by State, Company, and Plant**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate
Alaska							
Alaska Power & Telephone Co Coffman Cove (Prince of Wales)	1	0.2	0.2	0.2	IC	FO2	FO1
	2	.1	.1	.1	IC	FO2	FO1
	3	.2	.2	.2	IC	FO2	FO1
Mentasta (Fairbanks North Star)	1	.1	.1	.1	IC	FO2	FO1
	2	.1	.1	.1	IC	FO2	FO1
	3	.	.	.	IC	FO2	FO1
Alaska Village Elec Coop Inc							
Anvik (Bethel)	3A	.1	.1	.1	IC	FO1	..
Kivalina (Kobuk)	4A	.3	.3	.3	IC	FO1	..
Minto (Fairbanks North Star)	1A	.1	.1	.1	IC	FO1	..
St Michael (Nome)	1A	.2	.2	.2	IC	FO1	..
Stebbins (Nome)	1A	.3	.3	.3	IC	FO1	..
	2A	.3	.3	.3	IC	FO1	..
Wales (Nome)	3A	.1	.1	.1	IC	FO1	..
Bethel Utilities Corp Inc Bethel (Bethel)	7	2.1	2.1	2.1	IC	FO2	..
Bettles Light & Power Inc Bettles Light & Pwr (UNKNOWN)	4	.2	.2	.2	IC	FO1	FO2
Naknek Electric Assn Inc Naknek (Bristol Bay)	NA4	.9	.9	.9	IC	FO2	..
Sitka City of & Borough of Blue Lake Fish Valve (Sitka)	NA1	.7	.7	.7	HC	Water	..
Blue Lake Pulp Mill (Sitka)	NA2	.9	.9	.9	HC	Water	..
Arizona							
Bureau of Reclamation Headgate Rock (UNKNOWN)	1	6.5	6.5	6.5	HC	Water	..
	2	6.5	6.5	6.5	HC	Water	..
	3	6.5	6.5	6.5	HC	Water	..
Arkansas							
Osceola City of Osceola (Mississippi)	10	1.6	1.6	1.7	IC	FO2	..
	9	1.6	1.6	1.7	IC	FO2	..
California							
California Dept-Wtr Resources Devil Canyon (San Bernardino)	3	78.4	80.0	80.0	HC	Water	..
	4	78.4	80.0	80.0	HC	Water	..
Colorado							
Holly City of Holly (Prowers)	4	.8	.7	.8	IC	FO1	..
Florida							
Florida Power Corp Debary (Volusia)	10	115.0	76.0	91.0	GT	FO2	..
	7	115.0	76.0	91.0	GT	FO2	..
	8	115.0	76.0	91.0	GT	FO2	..
	9	115.0	76.0	91.0	GT	FO2	..
Lakeland City of Larsen Memorial (Polk)	8	88.1	76.0	86.0	CT	Nat Gas	FO2

See footnotes at end of table.

**Table 18. Electric Generating Units that Started Operation in 1992
by State, Company, and Plant (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate
Florida							
Orlando Utilities Comm Indian River (Brevard)	**C	112.0	108.0	118.0	GT	Nat Gas	FO2
	**D	112.0	108.0	118.0	GT	Nat Gas	FO2
Vero Beach City of Vero Beach Municipal (Indian River)	5	41.4	34.8	43.2	CT	Nat Gas	FO2
Georgia							
USCE-Savannah District Richard Russell (Elbert)	5	75.0	86.3	86.3	HR	Water	..
	6	75.0	86.3	86.3	HR	Water	..
	7	75.0	86.3	86.3	HR	Water	..
	8	75.0	86.3	86.3	HR	Water	..
Hawaii							
Hawaii Electric Light Co Inc Puna (Hawaii)	3	23.6	20.0	20.0	GT	FO2	..
Maul Electric Co Ltd Maialaea (Maul)	14	20.0	16.9	20.3	GT	FO2	..
Idaho							
Idaho Power Co Milner (Cassia)	1	46.6	51.1	46.6	HC	Water	..
	2	12.1	12.6	12.1	HC	Water	..
	3	.8	.8	.8	HC	Water	..
Illinois							
Breese City of Breese (Clinton)	5	2.5	2.5	2.5	IC	FO2	..
Indiana							
Indiana Michigan Power Co Twin Branch (St Joseph)	H2W	.6	.6	.6	HC	Water	..
	H3W	.6	.6	.6	HC	Water	..
	H4W	.6	.6	.6	HC	Water	..
Indiana Municipal Power Agency Anderson (UNKNOWN)	ACT1	42.1	35.8	44.1	GT	Nat Gas	FO2
	ACT2	42.1	35.8	44.1	GT	Nat Gas	FO2
Iowa							
Bellevue City of Bellevue (Jackson)	7	1.6	1.6	1.6	IC	FO2	Nat Gas
Primghar City of Primghar (O'Brien)	5	1.1	1.1	1.1	IC	FO2	..
Story City City of Story City (Story)	8	3.2	3.2	3.2	IC	FO2	Nat Gas
Vinton City of Vinton (Benton)	9	3.2	3.0	3.0	IC	FO2	..
Wilton City of Wilton (Muscatine)	5	1.6	1.6	1.6	IC	FO2	..
	6	1.6	1.6	1.6	IC	FO2	..
	7	1.6	1.6	1.6	IC	FO2	..

See footnotes at end of table.

**Table 18. Electric Generating Units that Started Operation in 1992
by State, Company, and Plant (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Erie City of Erie (Neosho)	5	1.0	1.0	1.0	IC	FO2	--	
	6	.4	.3	.3	IC	FO2	--	
Osborne City of Osborne (Osborne)	6	.5	.5	.5	IC	Nat Gas	--	
	7	.5	.5	.5	IC	Nat Gas	--	
Sabetha City of Sabetha (Nemaha)	11	3.0	2.7	2.7	IC	FO2	Nat Gas	
Louisiana								
Louisiana Power & Light Co Nine Mile Point (Jefferson)	6(4)	895.1	875.0	875.0	ST	Nat Gas	FO2	
Maryland								
Potomac Electric Power Co Dickerson (Montgomery)	GT2	163.0	138.0	138.0	GT	Nat Gas	FO2	
Michigan								
Holland City of 491 E. 48th Street (Ottawa)	7	41.4	37.0	41.4	GT	Nat Gas	FO2	
	8	41.4	37.0	41.4	GT	Nat Gas	FO2	
Missouri								
Springfield City of James River (Greene)	GT2	101.5	74.0	74.0	CT	Nat Gas	FO2	
Nebraska								
Laurel City of Laurel (Cedar)	7	1.4	1.1	1.2	IC	Nat Gas	FO2	
New York								
Consolidated Edison Co-NY Inc Waterside (New York)	16	93.0	72.0	72.0	ST	FO6	Nat Gas	
Ohio								
Dover City of Dover (Tuscarawas)	6	18.0	15.0	15.0	GT	Nat Gas	--	
St Marys City of St Marys (Auglaize)	7	14.0	12.0	14.0	GT	FO2	--	
Texas								
San Antonio City of J K Spruce (Bexar)	1	546.0	498.0	498.0	ST	SUB	--	
Utah								
Beaver City Corp Hydro 3 (Beaver)	3	.7	.7	.7	HC	Water	--	
Vermont								
Enosburg Falls Village of Kendall (Franklin)	HY2	.4	.3	.3	HC	Water	--	

See footnotes at end of table.

**Table 18. Electric Generating Units that Started Operation in 1992
by State, Company, and Plant (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate
Vermont							
Vermont Marble Co							
Florence (Rutland)	1	4.6	3.2	4.4	GT	FO2	--
	2	4.6	3.2	4.4	GT	FO2	--
Virginia							
Virginia Electric & Power Co							
Chesterfield (Chesterfield)	8A	147.0	119.4	123.0	CT	Nat Gas	FO2
	8B	72.0	60.2	64.5	CW	WH	--
Washington							
Washington Water Power Co							
Monroe Street (Spokane)	6	14.8	13.0	13.0	HC	Water	--
Wyoming							
Bureau of Reclamation							
Buffalo Bill (Park)	1	6.0	6.0	6.0	HC	Water	--
	2	6.0	6.0	6.0	HC	Water	--
	3	6.0	6.0	6.0	HC	Water	--
U.S. Total		3,688.3	3,340.8	3,473.7			

¹ See Appendix B for definitions of codes.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 19. Electric Generating Units Retired from Service in 1992
by State, Company, and Plant**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Alaska Power & Telephone Co								
Skagway (Juneau)	7	0.2	0.2	0.2	IC	FO2	--	1966
Tok (Fairbanks North Star)	1	.2	.2	.2	IC	FO2	FO1	1960
Alaska Village Elec Coop Inc								
Anvik (Bethel)	3	.1	.1	.1	IC	FO1	--	1970
Kivalina (Kobuk)	4	.2	.2	.2	IC	FO1	--	1968
Minto (Fairbanks North Star)	1	.1	.1	.1	IC	FO1	--	1972
Stebbins (Nome)	1	.2	.2	.2	IC	FO1	--	1983
	2	.2	.2	.2	IC	FO1	--	1982
Wales (Nome)	3	.1	.1	.1	IC	FO1	--	1972
Bettles Light & Power Inc								
Bettles Light & Pwr (UNKNOWN)	**3	.3	.3	.3	IC	FO1	FO2	1971
Kotzebue Electric Assn Inc								
Kotzebue (Northwest Arctic)	3	.5	.5	.5	IC	FO2	--	1960
Metlakatla Power & Light								
Quarry (UNKNOWN)	IC5	1.5	1.5	1.5	IC	FO2	Jet Fuel	1970
Naknek Electric Assn Inc								
Naknek (Bristol Bay)	2	.4	.4	.4	IC	FO2	--	1960
	3	.4	.4	.4	IC	FO2	--	1960
California								
Pacific Gas & Electric Co								
The Geysers (Sonoma)	2	14.1	13.0	13.0	GE	GST	--	1963
	3	28.8	27.0	27.0	GE	GST	--	1967
	4	28.8	27.0	27.0	GE	GST	--	1968
Southern California Edison Co								
San Onofre (San Diego)	**1	456.0	436.0	436.0	NP	Uranium	--	1967
Connecticut								
Connecticut Light & Power Co								
Tracy (Windham)	GT1	16.0	11.4	17.5	GT	FO2	--	1967
United Illuminating Co								
Steel Point (Fairfield)	11	34.5	33.0	33.0	ST	FO6	--	1950
	9	25.0	30.0	30.0	ST	FO6	--	1941
Iowa								
Algona City of								
Algona (Kossuth)	1	2.2	1.8	1.8	IC	FO2	Nat Gas	1951
	2	.7	.5	.5	IC	FO2	Nat Gas	1931
Iowa Electric Light & Power Co								
Iowa Falls (Hardin)	4	7.5	8.5	8.5	ST	Nat Gas	FO2	1945
Pella City of								
Pella (Marion)	4	4.0	4.0	4.1	ST	BIT	FO2	1952
Story City City of								
Story City (Story)	4	.6	.3	.4	IC	FO2	--	1948
Kansas								
Coffeyville City of								
Coffeyville (Montgomery)	1	3.0	3.0	3.1	ST	Nat Gas	--	1926
	2	2.0	2.0	2.1	ST	Nat Gas	--	1925
	3	1.5	1.5	1.6	ST	Nat Gas	--	1921

See footnotes at end of table.

**Table 19. Electric Generating Units Retired from Service in 1992
by State, Company, and Plant (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Coffeyville City of	4	5.0	5.0	5.1	ST	Nat Gas	--	1937
	5	10.0	9.9	10.1	ST	Nat Gas	--	1949
Holsington City of Holsington (Barton)	5	1.4	1.4	1.4	IC	Nat Gas	FO2	1955
Johnson City of Johnson (Stanton)	3	1.5	1.0	1.0	IC	FO2	Nat Gas	1976
Winfield City of West 14th St. (Cowley)	2	5.0	6.2	6.3	ST	Nat Gas	--	1952
Louisiana								
Louisiana Power & Light Co Ninemile Point (Jefferson)	4	783.0	748.0	748.0	ST	Nat Gas	FO2	1971
Welsh Town of Welsh (Jefferson Davis)	1	.6	.6	.6	IC	FO2	--	1960
Maine								
Bangor Hydro-Electric Co Graham Station (Penobscot)	3	11.5	11.7	12.6	ST	FO6	--	1954
Massachusetts								
Western Massachusetts Elec Co Silver Lake (Berkshire)	10	18.0	11.3	17.8	GT	FO2	--	1969
	11	18.0	12.6	17.8	GT	FO2	--	1969
	12	18.0	14.0	17.8	GT	FO2	--	1969
	13	17.8	14.0	17.8	GT	FO2	--	1969
Yankee Atomic Electric Co Yankee Rowe (Franklin)	**1	185.0	167.0	167.0	NP	Uranium	PL	1960
Missouri								
Albany City of Albany (Gentry)	4	.3	.3	.3	IC	FO2	--	1946
Nebraska								
Auburn City of Auburn (Nemaha)	3	1.0	.9	1.0	IC	Nat Gas	FO2	1947
	4	.7	.6	.7	IC	FO2	--	1939
Tecumseh City of Tecumseh (Johnson)	5	.5	.4	.4	IC	FO2	--	1957
New York								
Consolidated Edison Co-NY Inc Waterside (New York)	14	60.0	53.0	58.0	ST	Nat Gas	FO6	1948
	15	75.0	65.0	70.0	ST	Nat Gas	FO6	1949
	7	81.3	57.0	57.0	ST	Nat Gas	FO6	1941
	74th Street (New York)	10	69.0	65.0	65.0	ST	FO6	--
9		75.0	65.0	65.0	ST	FO6	--	1959
Rockville Centre Village of Rockville (Nassau)	5	2.0	2.0	2.0	IC	FO2	--	1933
	6	2.0	2.0	2.0	IC	FO2	--	1937

See footnotes at end of table.

**Table 19. Electric Generating Units Retired from Service in 1992
by State, Company, and Plant (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
Cleveland Electric Illum Co Lake Shore (Cuyahoga)	14	60.0	54.0	54.0	ST	FO6	--	1941
	15	60.0	53.0	53.0	ST	FO6	--	1942
	16	69.0	66.0	66.0	ST	FO6	--	1951
	17	69.0	70.0	70.0	ST	FO6	--	1951
Toledo Edison Co Aome (Lucas)	1	25.0	25.0	25.0	ST	BIT	--	1937
	4	35.0	45.0	45.0	ST	BIT	--	1929
	5	72.0	72.0	72.0	ST	BIT	--	1941
	6	112.5	108.0	108.0	ST	BIT	--	1949
Rhode Island								
New England Power Co South Street (Providence)	1HP	21.4	² 99.3	² 100.0	ST	Nat Gas	--	1918
	1LP	27.0	² -	² -	ST	Nat Gas	--	1918
	12	62.5	² -	² -	ST	Nat Gas	FO6	1955
South Dakota								
Tyndall City of Tyndall (Bon Homme)	1	1.0	.9	1.0	IC	FO2	--	1938
	2	1.0	.9	1.0	IC	FO2	--	1929
	3	1.0	.9	1.0	IC	FO2	--	1949
Texas								
Texas Utilities Electric Co Morgan Creek (Mitchell)	D1	1.1	1.1	1.1	IC	FO2	--	1967
	D2	1.1	1.1	1.1	IC	FO2	--	1967
U.S. Total		2,688.9	2,514.2	2,552.6				

¹ See Appendix B for definitions of codes.

² Individual summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capability of all these generators.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alabama								
Alabama Electric Coop Inc								
Charles R Lowman (Washington)	1	66.0	79.2	79.2	ST	BIT	--	1969
	2	236.0	235.6	235.6	ST	BIT	--	1976
	3	236.0	234.6	234.6	ST	BIT	--	1980
Gantt (Covington)	3	1.2	1.2	1.2	HC	Water	--	1926
	4	1.8	1.9	1.9	HC	Water	--	1984
McIntosh-CAES (Washington)	1	110.0	110.0	110.0	CG	Nat Gas	--	1991
McWilliams (Covington)	1	7.5	9.7	9.7	ST	BIT	--	1954
	2	7.5	9.8	9.8	ST	BIT	--	1954
	3	25.0	23.5	23.5	ST	BIT	--	1959
Point A (Covington)	1	1.6	1.6	1.6	HC	Water	--	1925
	2	1.6	1.6	1.6	HC	Water	--	1925
	3	2.0	2.0	2.0	HC	Water	--	1949
Alabama Power Co								
Bankhead Dam (Tuscaloosa)	1	45.1	50.0	50.0	HC	Water	--	1963
	1	153.1	140.0	140.0	ST	BIT	Nat Gas	1954
Barry (Mobile)	2	153.1	140.0	140.0	ST	BIT	Nat Gas	1954
	3	272.0	256.2	256.2	ST	BIT	Nat Gas	1959
	4	403.8	370.0	370.0	ST	BIT	Nat Gas	1969
	5	788.8	741.0	741.0	ST	BIT	Nat Gas	1971
Chickasaw (Mobile)	3	46.0	49.9	49.9	ST	Nat Gas	FO2	1951
E C Gaston (Shelby)	**GT4	21.3	17.5	21.8	GT	FO2	--	1970
	**ST4	244.8	261.0	261.0	ST	BIT	--	1962
	**1	272.0	263.0	263.0	ST	BIT	--	1960
	**2	272.0	263.1	263.1	ST	BIT	--	1960
	**3	272.0	263.3	263.3	ST	BIT	--	1961
	5	952.0	884.5	884.5	ST	BIT	--	1974
Gadsden (Etowah)	1	69.0	67.5	67.5	ST	BIT	Nat Gas	1949
	2	69.0	68.8	68.8	ST	BIT	Nat Gas	1949
Gorgas (Walker)	10	788.8	737.3	737.3	ST	BIT	--	1972
	6	125.0	111.1	111.1	ST	BIT	--	1951
	7	125.0	112.2	112.2	ST	BIT	--	1952
	8	187.5	173.1	173.1	ST	BIT	--	1956
	9	190.4	182.5	182.5	ST	BIT	--	1958
Greene County (Greene)	**1	299.2	256.2	256.2	ST	BIT	--	1966
	**2	269.3	258.4	258.4	ST	BIT	--	1966
H Neely Henry Dam (Calhoun)	1	24.3	24.0	23.0	HC	Water	--	1966
	2	24.3	24.0	23.0	HC	Water	--	1966
	3	24.3	24.0	23.0	HC	Water	--	1966
Harris Dam (Randolph)	1	67.5	67.5	62.5	HC	Water	--	1983
	2	67.5	67.5	62.5	HC	Water	--	1983
Holt Dam (Tuscaloosa)	1	40.0	43.0	43.0	HC	Water	--	1968
James H Miller Jr (Jefferson)	1	705.5	668.3	668.3	ST	BIT	--	1978
	2	705.5	671.3	671.3	ST	BIT	--	1985
	3	705.5	674.0	674.0	ST	BIT	--	1989
	4	705.5	676.1	676.1	ST	BIT	--	1990
Jordan Dam (Elmore)	1	25.0	34.8	34.8	HC	Water	--	1928
	2	25.0	34.8	34.8	HC	Water	--	1928
	3	25.0	34.8	34.8	HC	Water	--	1928
	4	25.0	34.8	34.8	HC	Water	--	1928
Joseph M Farley (Houston)	1	888.3	814.8	814.8	NP	Uranium	--	1977
	2	888.3	826.3	826.3	NP	Uranium	--	1981
Lay Dam (Chilton)	1	29.5	30.2	30.2	HC	Water	--	1968
	2	29.5	30.2	30.2	HC	Water	--	1968
	3	29.5	30.2	30.2	HC	Water	--	1967
	4	29.5	30.2	30.2	HC	Water	--	1967
	5	29.5	30.2	30.2	HC	Water	--	1967
	6	29.5	30.2	30.2	HC	Water	--	1967
Lewis Smith Dam (Walker)	1	78.8	92.5	87.5	HC	Water	--	1961
	2	78.8	92.5	87.5	HC	Water	--	1962
Logan Martin Dam (Talladega)	1	42.8	46.3	41.3	HC	Water	--	1964
	2	42.8	46.3	41.3	HC	Water	--	1964
	3	42.8	46.3	41.3	HC	Water	--	1964
Martin Dam (Elmore)	1	33.0	34.5	29.3	HC	Water	--	1926
	2	33.0	34.5	29.3	HC	Water	--	1926
	3	33.0	34.5	29.3	HC	Water	--	1926

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alabama								
Alabama Power Co								
Mitchell Dam (Coosa)	4	55.2	57.6	49.0	HC	Water	--	1952
	4	20.0	19.9	19.9	HC	Water	--	1949
	5	50.0	49.7	49.7	HC	Water	--	1985
	6	50.0	49.7	49.7	HC	Water	--	1985
Thurlow Dam (Elmore)	7	50.0	49.7	49.7	HC	Water	--	1985
	1	25.0	26.4	26.4	HC	Water	--	1930
	2	25.0	26.4	26.4	HC	Water	--	1930
	3	8.0	9.1	9.1	HC	Water	--	1930
Walter Bouldin Dam (Elmore)	1	75.0	77.3	77.3	HC	Water	--	1967
	2	75.0	77.3	77.3	HC	Water	--	1967
	3	75.0	77.3	77.3	HC	Water	--	1967
Weiss Dam (Cherokee)	1	29.3	26.0	21.7	HC	Water	--	1962
	2	29.3	26.0	21.7	HC	Water	--	1961
	3	29.3	26.0	21.7	HC	Water	--	1961
Yates Dam (Elmore)	1	16.0	16.0	16.0	HC	Water	--	1928
	2	16.0	16.0	16.0	HC	Water	--	1928
Tennessee Valley Authority								
Brown's Ferry (Limestone)	1	1152.0	1065.0	1065.0	NB	Uranium	--	1973
	2	1152.0	1065.0	1065.0	NB	Uranium	--	1974
	3	1152.0	1065.0	1065.0	NB	Uranium	--	1976
Colbert (Colbert)	GT1	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT2	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT3	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT4	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT5	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT6	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT7	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	GT8	59.5	48.0	56.0	GT	Nat Gas	FO2	1972
	1	200.0	178.0	182.0	ST	BIT	--	1954
	2	200.0	178.0	182.0	ST	BIT	--	1955
	3	200.0	178.0	182.0	ST	BIT	--	1955
	4	200.0	178.0	182.0	ST	BIT	--	1955
	5	550.0	467.0	476.0	ST	BIT	--	1962
Guntersville (Marshall)	1	28.8	27.0	27.0	HC	Water	--	1939
	2	28.8	27.0	27.0	HC	Water	--	1939
	3	28.8	27.0	27.0	HC	Water	--	1939
	4	28.8	27.0	27.0	HC	Water	--	1951
Wheeler (Lawrence)	1	35.1	33.1	33.1	HC	Water	--	1936
	10	32.4	33.1	33.1	HC	Water	--	1963
	11	32.4	33.1	33.1	HC	Water	--	1963
	2	35.1	33.1	33.1	HC	Water	--	1937
	3	35.1	33.1	33.1	HC	Water	--	1940
	4	35.1	33.1	33.1	HC	Water	--	1940
	5	35.1	33.1	33.1	HC	Water	--	1948
	6	35.1	33.1	33.1	HC	Water	--	1948
	7	35.1	33.1	33.1	HC	Water	--	1949
	8	35.1	33.1	33.1	HC	Water	--	1949
Widows Creek (Jackson)	9	32.4	33.1	33.1	HC	Water	--	1962
	1	140.6	111.0	113.0	ST	BIT	--	1952
	2	140.6	111.0	113.0	ST	BIT	--	1952
	3	140.6	111.0	113.0	ST	BIT	--	1952
	4	140.6	111.0	113.0	ST	BIT	--	1953
	5	140.6	111.0	113.0	ST	BIT	--	1954
	6	140.6	111.0	113.0	ST	BIT	--	1954
Wilson (Lauderdale)	7	575.0	469.0	472.0	ST	BIT	--	1960
	8	550.0	453.0	463.0	ST	BIT	--	1964
	1	23.0	23.0	23.0	HC	Water	--	1925
	10	25.2	25.0	25.0	HC	Water	--	1942
	11	25.2	25.0	25.0	HC	Water	--	1942
	12	25.2	25.0	25.0	HC	Water	--	1942
	13	25.2	25.0	25.0	HC	Water	--	1943
	14	25.2	25.0	25.0	HC	Water	--	1943
	15	25.2	25.0	25.0	HC	Water	--	1949
	16	25.2	25.0	25.0	HC	Water	--	1949
	17	25.2	25.0	25.0	HC	Water	--	1949

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alabama								
Tennessee Valley Authority	18	25.2	26.0	26.0	HC	Water	--	1949
	19	54.0	54.0	54.0	HC	Water	--	1961
	2	23.0	23.0	23.0	HC	Water	--	1925
	20	54.0	54.0	54.0	HC	Water	--	1961
	21	54.0	54.0	54.0	HC	Water	--	1962
	3	23.0	23.0	23.0	HC	Water	--	1925
	4	23.0	23.0	23.0	HC	Water	--	1925
	5	31.0	31.0	31.0	HC	Water	--	1925
	6	31.0	31.0	31.0	HC	Water	--	1925
	7	31.0	31.0	31.0	HC	Water	--	1925
	8	31.0	31.0	31.0	HC	Water	--	1925
	9	25.2	25.0	25.0	HC	Water	--	1941
USCE-Mobile District								
Jones Bluff (Autauga)	1	17.0	17.0	17.0	HC	Water	--	1975
	2	17.0	17.0	17.0	HC	Water	--	1975
	3	17.0	17.0	17.0	HC	Water	--	1975
	4	17.0	17.0	17.0	HC	Water	--	1975
Millers Ferry (Wilcox)	1	25.0	75.0	75.0	HC	Water	--	1970
	2	25.0	--	--	HC	Water	--	1970
	3	25.0	--	--	HC	Water	--	1970
Alaska								
Alaska Electric Light&Power Co								
Annex Creek (Juneau)	5	1.8	1.8	1.8	HL	Water	--	1915
	6	1.8	1.8	1.8	HL	Water	--	1915
Auke Bay (Juneau)	4	2.5	2.5	2.5	IC	FO2	--	1980
Gold Creek (Juneau)	IC1	1.3	1.3	1.3	IC	FO2	--	1952
	IC2	1.3	1.3	1.3	IC	FO2	--	1984
	IC3	1.2	1.2	1.2	IC	FO2	--	1961
	IC4	1.2	1.2	1.2	IC	FO2	--	1963
	IC5	3.5	3.5	3.5	IC	FO2	--	1966
	1	.8	.8	.2	HL	Water	--	1951
	2	.4	.4	.1	HL	Water	--	1906
	3	.4	.4	.1	HL	Water	--	1906
Lemon Creek (Juneau)	IC10	2.5	2.5	2.5	IC	FO2	--	1984
	IC11	2.5	2.5	2.5	IC	FO2	--	1984
	IC12	2.5	2.5	2.5	IC	FO2	--	1984
	LC8	2.5	2.5	2.5	IC	FO2	--	1985
	LC9	2.5	2.5	2.5	IC	FO2	--	1985
	1	2.5	2.5	2.5	IC	FO2	--	1969
	2	2.5	2.5	2.5	IC	FO2	--	1969
	3	2.5	2.5	2.5	IC	FO2	--	1974
	5	17.5	17.5	17.5	GT	FO2	--	1980
	6	17.5	17.5	17.5	GT	FO2	--	1983
	7	2.5	2.5	2.5	IC	FO2	--	1983
Salmon Creek 1 (Juneau)	HY7	6.7	6.7	5.6	HL	Water	--	1984
Salmon Creek 2 (Juneau)	HY3	1.4	1.4	1.0	HL	Water	--	1913
	HY4	1.4	1.4	1.0	HL	Water	--	1913
Alaska Power & Telephone Co								
Chistochina (Fairbanks North Star)	1	.1	.1	.1	IC	FO1	FO2	1991
	2	.1	.1	.1	IC	FO1	FO2	1991
Coffman Cove (Prince of Wales)	1	.2	.2	.2	IC	FO2	FO1	1992
	2	.1	.1	.1	IC	FO2	FO1	1992
	3	.2	.2	.2	IC	FO2	FO1	1992
Craig (Prince of Wales)	IC2	.3	.3	.3	IC	FO2	--	1978
	1	.7	.7	.7	IC	FO2	--	1984
	3A	1.6	1.6	1.6	IC	FO2	--	1991
	5	1.1	1.1	1.1	IC	FO2	--	1983
	6	1.1	1.1	1.1	IC	FO2	--	1989
Dot Lake (Fairbanks North Star)	1	.1	.1	.1	IC	FO2	FO1	1990
Hollis (Prince of Wales)	1	.1	.1	.1	IC	FO2	--	1990
	2	.1	.1	.1	IC	FO2	--	1990
Hydaburg (Prince of Wales)	3	.3	.3	.3	IC	FO2	--	1983

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Alaska Power & Telephone Co								
	4	0.1	0.1	0.1	IC	FO2	--	1978
	5	.3	.3	.3	IC	FO2	--	1985
	6	.4	.4	.4	IC	FO2	--	1990
Mentasta (Fairbanks North Star)	1	.1	.1	.1	IC	FO2	FO1	1992
	2	.1	.1	.1	IC	FO2	FO1	1992
	3	.	.	.	IC	FO2	FO1	1992
Skagway (Juneau)	1	.1	.1	.1	HC	Water	--	1957
	10	1.3	1.3	1.3	IC	FO2	--	1980
	2	.4	.4	.2	HC	Water	--	1909
	3	.3	.3	.2	HC	Water	--	1981
	4	.2	.2	.2	HC	Water	--	1987
	6A	.9	.9	.9	IC	FO2	--	1986
	8A	.5	.5	.5	IC	FO2	--	1991
	9	1.3	1.3	1.3	IC	FO2	--	1977
Tok (Fairbanks North Star)	10	1.1	1.1	1.1	IC	FO2	FO1	1989
	2	.2	.2	.2	IC	FO2	FO1	1990
	3	.3	.3	.3	IC	FO2	FO1	1991
	5	.3	.3	.3	IC	FO2	FO1	1986
	6	1.0	1.0	1.0	IC	FO2	FO1	1977
	7	1.3	1.3	1.3	IC	FO2	FO1	1984
	8	.4	.4	.4	IC	FO2	FO1	1985
	9	.9	.9	.9	IC	FO2	FO1	1985
Alaska Power Administration								
Eklutna (Matanuska-Susitna)	1	15.0	15.0	15.0	HC	Water	--	1954
	2	15.0	15.0	15.0	HC	Water	--	1955
Snettisham (Juneau)	1	23.6	23.6	23.6	HC	Water	--	1973
	2	23.6	23.6	23.6	HC	Water	--	1973
	3	31.1	31.1	31.1	HC	Water	--	1980
Alaska Village Elec Coop Inc								
Alakanuk (Bethel)	1A	.3	.3	.3	IC	FO1	--	1986
	2	.2	.2	.2	IC	FO1	--	1970
	3	.3	.3	.3	IC	FO1	--	1974
Ambler (Kobuk)	IC2	.2	.2	.2	IC	FO1	--	1984
	1	.2	.2	.2	IC	FO1	--	1984
	3A	.3	.3	.3	IC	FO1	--	1991
Anvik (Bethel)	1	.1	.1	.1	IC	FO1	--	1971
	2	.1	.1	.1	IC	FO1	--	1969
	3A	.1	.1	.1	IC	FO1	--	1992
Chevak (Bethel)	1	.3	.3	.3	IC	FO1	--	1977
	2	.2	.2	.2	IC	FO1	--	1976
	3	.4	.4	.4	IC	FO1	--	1979
Eek (Bethel)	1	.2	.2	.2	IC	FO1	--	1977
	2A	.1	.1	.1	IC	FO1	--	1991
	3	.2	.2	.2	IC	FO1	--	1988
Elim (Nome)	1	.2	.2	.2	IC	FO1	--	1975
	2A	.2	.2	.2	IC	FO1	--	1986
	3A	.2	.2	.2	IC	FO1	--	1991
Emmonak (Bethel)	2	.3	.3	.3	IC	FO1	--	1977
	4	.4	.4	.4	IC	FO1	--	1980
	5	.6	.6	.6	IC	FO1	--	1988
Gambell (Nome)	IC1	.3	.3	.3	IC	FO1	--	1985
	IC2	.3	.3	.3	IC	FO1	--	1985
	IC3	.3	.3	.3	IC	FO1	--	1985
Goodnews Bay (Bethel)	IC2	.2	.2	.2	IC	FO1	--	1985
	1A	.2	.2	.2	IC	FO1	--	1976
	3A	.1	.1	.1	IC	FO1	--	1991
Grayling (Bethel)	1A	.2	.2	.2	IC	FO1	--	1987
	2A	.1	.1	.1	IC	FO1	--	1991
	3	.2	.2	.2	IC	FO1	--	1989
Holy Cross (Bethel)	1	.2	.2	.2	IC	FO1	--	1977
	2	.2	.2	.2	IC	FO1	--	1971
	3	.2	.2	.2	IC	FO1	--	1986
Hooper Bay (Bethel)	1	.2	.2	.2	IC	FO1	--	1989

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Alaska Village Elec Coop Inc	3	0.4	0.4	0.4	IC	FO1	..	1978
	4	.4	.4	.4	IC	FO1	..	1980
	5	.6	.6	.6	IC	FO1	..	1991
Huala (Anchorage)	1	.1	.1	.1	IC	FO1	..	1989
	2A	.2	.2	.2	IC	FO1	..	1987
	3	.2	.2	.2	IC	FO1	..	1984
Katag (Kobuk)	1A	.1	.1	.1	IC	FO1	..	1991
	2	.2	.2	.2	IC	FO1	..	1972
	3	.2	.2	.2	IC	FO1	..	1984
Kiana (Kobuk)	1A	.3	.3	.3	IC	FO1	..	1990
	2	.3	.3	.3	IC	FO1	..	1977
	4	.2	.2	.2	IC	FO1	..	1984
Kivalina (Kobuk)	1	.2	.2	.2	IC	FO1	..	1978
	2	.3	.3	.3	IC	FO1	..	1977
	3	.2	.2	.2	IC	FO1	..	1984
	4A	.3	.3	.3	IC	FO1	..	1992
Koyuk (Nome)	1	.2	.2	.2	IC	FO1	..	1988
	2	.2	.2	.2	IC	FO1	..	1970
	3	.1	.1	.1	IC	FO1	..	1970
Lower Kalskag (Bethel)	1	.2	.2	.2	IC	FO1	..	1983
	2A	.2	.2	.2	IC	FO1	..	1986
	3	.2	.2	.2	IC	FO1	..	1977
Marshall (Bethel)	1	.2	.2	.2	IC	FO1	..	1970
	2A	.2	.2	.2	IC	FO1	..	1987
	3	.2	.2	.2	IC	FO1	..	1970
Mekoryuk (Bethel)	1	.1	.1	.1	IC	FO1	..	1989
	2	.2	.2	.2	IC	FO1	..	1970
	3	.2	.2	.2	IC	FO1	..	1970
Minto (Fairbanks North Star)	IC2	.2	.2	.2	IC	FO1	..	1986
	IC3	.2	.2	.2	IC	FO1	..	1986
	1A	.1	.1	.1	IC	FO1	..	1992
Mountain Village (Bethel)	1	.4	.4	.4	IC	FO1	..	1984
	3	.3	.3	.3	IC	FO1	..	1982
	4	.4	.4	.4	IC	FO1	..	1982
	5	.6	.6	.6	IC	FO1	..	1988
New Stuyahok (Dillingham)	IC2	.2	.2	.2	IC	FO1	..	1984
	1A	.2	.2	.2	IC	FO1	..	1986
	3	.2	.2	.2	IC	FO1	..	1989
Noatak (Kobuk)	1	.2	.2	.2	IC	FO1	..	1977
	4	.2	.2	.2	IC	FO1	..	1985
	5A	.3	.3	.3	IC	FO1	..	1990
Noorvik (Kobuk)	1	.2	.2	.2	IC	FO1	..	1983
	2	.4	.4	.4	IC	FO1	..	1984
	3	.4	.4	.4	IC	FO1	..	1984
Nuluto (Bethel)	1	.3	.3	.3	IC	FO1	..	1976
	2	.2	.2	.2	IC	FO1	..	1981
	3A	.3	.3	.3	IC	FO1	..	1987
Nunapitchuk (Bethel)	2	.4	.4	.4	IC	FO1	..	1976
	3	.3	.3	.3	IC	FO1	..	1976
	4	.5	.5	.5	IC	FO1	..	1986
Old Harbor (Kodiak Island)	1	.2	.2	.2	IC	FO1	..	1980
	2	.2	.2	.2	IC	FO1	..	1980
	3	.1	.1	.1	IC	FO1	..	1991
Pilot Station (Bethel)	1	.2	.2	.2	IC	FO1	..	1970
	2A	.3	.3	.3	IC	FO1	..	1987
	3	.2	.2	.2	IC	FO1	..	1982
Quinhagak (Bethel)	1	.2	.2	.2	IC	FO1	..	1976
	2	.2	.2	.2	IC	FO1	..	1970
	3A	.3	.3	.3	IC	FO1	..	1987
Russian Mission (Yukon-Koyukuk)	1	.1	.1	.1	IC	FO1	..	1986
	1A	.1	.1	.1	IC	FO1	..	1990
	2	.1	.1	.1	IC	FO1	..	1986
Savoonga (Nome)	1	.3	.3	.3	IC	FO1	..	1975
	2	.3	.3	.3	IC	FO1	..	1978
	4	.3	.3	.3	IC	FO1	..	1987

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Alaska Village Elec Coop Inc								
Scammon Bay (Bethel)	1A	0.2	0.2	0.2	IC	FO1	--	1987
	2	.1	.1	.1	IC	FO1	--	1974
	3	.2	.2	.2	IC	FO1	--	1986
Selawik (Kobuk)	1	.4	.4	.4	IC	FO1	--	1974
	3A	.4	.4	.4	IC	FO1	--	1978
	4	.2	.2	.2	IC	FO1	--	1986
Shageluk (Bethel)	1A	.1	.1	.1	IC	FO1	--	1991
	2	.1	.1	.1	IC	FO1	--	1971
	3	.1	.1	.1	IC	FO1	--	1971
Shaktolik (Nome)	1	.1	.1	.1	IC	FO2	--	1971
	2A	.2	.2	.2	IC	FO1	--	1987
	3A	.2	.2	.2	IC	FO1	--	1988
Shishmaref (Nome)	2	.3	.3	.3	IC	FO1	--	1976
	3	.3	.3	.3	IC	FO1	--	1977
	4	.3	.3	.3	IC	FO1	--	1988
Shungnak (Kobuk)	IC3	.2	.2	.2	IC	FO1	--	1985
	2	.3	.3	.3	IC	FO1	--	1981
	4	.2	.2	.2	IC	FO1	--	1985
	5	.3	.3	.3	IC	FO1	--	1991
St Marys (Bethel)	1	.6	.6	.6	IC	FO1	--	1977
	2	.6	.6	.6	IC	FO1	--	1980
	3	.3	.3	.3	IC	FO1	--	1974
St Michael (Nome)	1A	.2	.2	.2	IC	FO1	--	1992
	2	.2	.2	.2	IC	FO1	--	1984
	3	.2	.2	.2	IC	FO1	--	1972
Stebbins (Nome)	1A	.3	.3	.3	IC	FO1	--	1992
	2A	.3	.3	.3	IC	FO1	--	1992
	3A	.2	.2	.2	IC	FO1	--	1990
Togiak (Dillingham)	2	.3	.3	.3	IC	FO1	--	1970
	4	.3	.3	.3	IC	FO1	--	1986
	5	.4	.4	.4	IC	FO1	--	1986
Toksook Bay (Bethel)	1	.3	.3	.3	IC	FO1	--	1975
	2A	.3	.3	.3	IC	FO1	--	1991
	3	.2	.2	.2	IC	FO1	--	1984
Tununak (Bethel)	1	.2	.2	.2	IC	FO1	--	1970
	2A	.2	.2	.2	IC	FO1	--	1987
	3	.1	.1	.1	IC	FO1	--	1970
Wales (Nome)	IC2	.1	.1	.1	IC	FO1	--	1985
	1A	.1	.1	.1	IC	FO1	--	1987
	3A	.1	.1	.1	IC	FO1	--	1992
Anchorage City of								
Anchorage 1 (Anchorage)	D1	1.1	1.2	1.2	IC	FO2	--	1972
	D2	1.1	1.4	1.4	IC	FO2	--	1972
	1	12.5	14.0	16.2	GT	Nat Gas	FO2	1962
	2	12.5	14.0	16.2	GT	Nat Gas	FO2	1962
	3	16.3	17.7	19.4	GT	Nat Gas	FO2	1968
	4	27.0	31.1	33.2	GT	Nat Gas	FO2	1972
George M Sullivan (Anchorage)	GT8	92.6	77.7	86.5	GT	Nat Gas	FO2	1984
	5	38.1	33.8	37.4	CT	Nat Gas	FO2	1975
	6	33.0	34.0	37.5	CW	WH	--	1978
	7	102.6	74.4	81.8	CT	Nat Gas	FO2	1979
Aniak Light & Power Co Inc								
Aniak (Bethel)	1	.6	.3	.4	IC	FO1	--	1975
	2	.4	.4	.4	IC	FO1	--	1975
	3	.3	.3	.3	IC	FO1	--	1975
	4	.3	.3	.3	IC	FO1	--	1975
	5	.	.	.	IC	FO1	--	1991
	6	.3	.3	.3	IC	FO1	--	1975
	7	.2	.2	.2	IC	FO1	--	1975
	8	.2	.2	.2	IC	FO1	--	1975

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Barrow Utils & Elec Coop Inc								
Barrow (UNKNOWN)	1	0.8	0.8	0.8	GT	Nat Gas	FO2	1984
	2	.8	.8	.8	GT	Nat Gas	FO2	1984
	6	2.5	2.5	2.5	GT	Nat Gas	FO2	1977
	7	2.5	2.5	2.5	GT	Nat Gas	FO2	1980
	8	2.5	2.5	2.5	GT	Nat Gas	FO2	1982
Bethel Utilities Corp Inc								
Bethel (Bethel)	1	2.1	2.1	2.1	IC	FO2	--	1976
	2	2.1	2.1	2.1	IC	FO2	--	1976
	3	2.1	2.1	2.1	IC	FO2	--	1976
	4	2.1	2.1	2.1	IC	FO2	--	1976
	6	2.1	2.1	2.1	IC	FO2	--	1988
	7	2.1	2.1	2.1	IC	FO2	--	1992
Bettles Light & Power Inc								
Bettles Light & Pwr (UNKNOWN)	**1	.3	.3	.3	IC	FO1	FO2	1975
	**2	.3	.3	.3	IC	FO1	FO2	1975
	4	.2	.2	.2	IC	FO1	FO2	1992
Chugach Electric Assn Inc								
Beluga (Kenai Peninsula)	1	18.8	14.4	17.2	GT	Nat Gas	--	1967
	2	18.8	14.4	17.2	GT	Nat Gas	--	1967
	3	65.7	58.8	66.0	GT	Nat Gas	--	1972
	4	12.0	8.1	9.4	GT	Nat Gas	--	1976
	5	75.9	59.5	73.3	GT	Nat Gas	--	1975
	6	65.0	65.0	74.0	GT	Nat Gas	--	1976
	7	65.0	65.0	74.0	GT	Nat Gas	--	1978
	8	65.9	51.2	55.0	CW	WH	--	1982
Bernice Lake (Kenai Peninsula)	1	9.4	7.7	8.0	GT	Nat Gas	FO2	1963
	2	23.0	17.2	19.5	GT	Nat Gas	FO2	1971
	3	32.0	24.5	29.6	GT	Nat Gas	FO2	1976
	4	32.0	24.5	29.6	GT	Nat Gas	FO2	1981
Bradley Lake (Kenai Peninsula)	1	57.0	54.0	60.0	HC	Water	--	1991
	2	57.0	54.0	60.0	HC	Water	--	1991
Cooper Lake (Kenai Peninsula)	1	8.3	8.3	8.3	HC	Water	--	1981
	2	8.3	8.3	8.3	HC	Water	--	1981
International (Anchorage)	1	17.6	13.8	15.0	GT	Nat Gas	FO2	1964
	2	17.6	13.8	15.1	GT	Nat Gas	FO2	1965
	3	19.0	16.7	19.2	GT	Nat Gas	FO2	1969
Soldotna (Kenai Peninsula)	**GT1	37.9	37.9	42.0	GT	FO2	Nat Gas	1985
Copper Valley Elec Assn Inc								
Glennallen (Valdez-Cordova)	1	.3	.3	.3	IC	FO2	--	1959
	2	.3	.3	.3	IC	FO2	--	1959
	3	.5	.5	.5	IC	FO2	--	1963
	4	.5	.5	.5	IC	FO4	--	1966
	5	.5	.5	.5	IC	FO4	--	1966
	6	2.6	2.0	2.0	IC	FO4	--	1976
	7	2.6	2.0	2.0	IC	FO4	--	1976
Solomon Gulch (Valdez-Cordova)	**1	6.0	6.0	3.6	HC	Water	--	1982
	**2	6.0	6.0	3.5	HC	Water	--	1982
Valdez (Valdez-Cordova)	1	.5	.5	.5	IC	FO2	--	1966
	2	.5	.5	.5	IC	FO2	--	1966
	3	.5	.5	.5	IC	FO2	--	1966
	4	1.5	1.5	1.5	IC	FO2	--	1972
	5	2.6	2.0	2.0	IC	FO2	--	1975
	6	1.0	.8	.8	IC	FO2	--	1974
	7	2.6	2.6	2.6	GT	FO2	--	1974
Cordova Electric Coop Inc								
Eyak (Valdez-Cordova)	1	1.9	1.9	1.9	IC	FO2	--	1970
	2	3.0	2.7	2.7	IC	FO2	--	1973
	7	.6	.6	.6	IC	FO2	--	1980
	8	.8	.7	.7	IC	FO2	--	1981
Humpback Creek (Valdez-Cordova)	1	.5	.5	.5	HC	Water	--	1991

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Cordova Electric Coop Inc	2	0.5	0.5	0.5	HC	Water	--	1991
	3	.3	.2	.2	HC	Water	--	1991
	3	2.5	2.5	2.5	IC	FO2	--	1984
	4	2.4	2.4	2.4	IC	FO2	--	1984
Egegik Light & Power Co Egegik (UNKNOWN)	1	.2	.2	.2	IC	FO1	FO2	1987
	2	.3	.3	.3	IC	FO1	FO2	1987
	3	.1	.1	.1	IC	FO1	FO2	1981
Fairbanks City of Chena (Fairbanks North Star)	1	5.0	5.0	5.0	ST	SUB	--	1954
	2	2.0	2.0	2.0	ST	SUB	--	1951
	3	1.5	1.5	1.5	ST	SUB	--	1951
	4	5.3	5.3	7.0	GT	FO2	--	1963
	5	20.0	20.0	20.0	ST	SUB	--	1970
	6	23.1	23.1	29.3	GT	FO2	--	1976
Golden Valley Elec Assn Inc Fairbanks (Fairbanks North Star)	GT1	17.6	16.0	18.0	GT	FO2	FO4	1971
	GT2	17.6	16.3	18.0	GT	FO2	FO4	1972
	5	2.6	2.6	2.6	IC	FO2	--	1970
	6	2.6	2.6	2.6	IC	FO2	--	1970
	IC1	2.5	2.5	2.5	IC	FO2	--	1967
	1	25.0	25.0	25.0	ST	SUB	--	1967
North Pole (Fairbanks North Star)	1	64.7	53.0	65.0	GT	FO4	--	1976
	2	64.7	53.0	65.0	GT	FO4	--	1977
Gwitchyaa Zhee Utility Co Gwitchyaa Zhee (UNKNOWN)	1	.6	.4	.6	IC	FO2	--	1967
	2	.4	.4	.4	IC	FO2	--	1968
	3	.3	.2	.2	IC	FO2	--	1964
	4	.6	.4	.5	IC	FO2	--	1955
	5	.6	.4	.5	IC	FO2	--	1990
Haines Light & Power Co Inc Haines (Haines)	IC8	.6	.6	.6	IC	FO2	--	1965
	10	1.1	1.1	1.1	IC	FO2	--	1991
	5	.6	.6	.6	IC	FO2	--	1966
	7	2.1	2.1	2.1	IC	FO2	--	1973
	9	1.1	1.1	1.1	IC	FO2	--	1969
Homer Electric Assn Inc Seldovia (Kenai Peninsula)	1	.3	.3	.3	IC	FO2	--	1964
	2	.6	.6	.6	IC	FO2	--	1964
	3	.6	.6	.6	IC	FO2	--	1970
	4	.6	.6	.6	IC	FO2	--	1979
Hughes Power & Light Co Hughes (UNKNOWN)	1	.1	.1	.1	IC	FO1	--	1969
	2	.1	.1	.1	IC	FO1	--	1981
I-N-N Electric Coop Inc I-N-N Electric (UNKNOWN)	1	.3	.3	.3	IC	FO2	--	1963
	3	.3	.3	.3	IC	FO2	--	1963
	4	.6	.5	.6	IC	FO2	--	1969
Ketchikan City of Beaver Falls (Ketchikan Gateway)	1	1.0	1.0	1.0	HL	Water	--	1947
	3	2.0	2.0	1.7	HL	Water	--	1954
	4	2.0	2.0	1.7	HL	Water	--	1954
	HY3	1.4	1.4	1.2	HL	Water	--	1952
	4	1.4	1.4	1.2	HL	Water	--	1938
	5	1.4	1.4	1.2	HL	Water	--	1954
S W Bailey (Ketchikan Gateway)	1	4.5	3.5	3.5	IC	FO2	--	1969

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Ketchikan City of								
	2	4.5	3.5	3.5	IC	FO2	--	1970
	3	5.5	5.5	5.5	IC	FO2	--	1976
Silvis (Ketchikan Gateway)	1	2.1	2.1	2.1	HC	Water	--	1966
Swan Lake (Ketchikan Gateway)	**1	11.3	11.3	11.3	HL	Water	--	1984
	**2	11.3	11.3	11.3	HL	Water	--	1984
Totem Bight (Ketchikan Gateway)	1	2.0	1.8	1.8	IC	FO2	--	1966
Kodiak Electric Assn Inc								
Kodiak (Kodiak Island)	1	2.5	2.5	2.5	IC	FO2	--	1976
	2	5.3	5.3	5.3	IC	FO2	--	1976
	3	5.3	5.3	5.3	IC	FO2	--	1976
	4	7.1	7.1	7.1	IC	FO2	--	1961
	6	2.0	2.0	2.0	IC	FO2	--	1966
	7	2.0	2.0	2.0	IC	FO2	--	1966
	8	2.7	2.0	2.0	IC	FO2	--	1966
	9	2.0	2.0	2.0	IC	FO2	--	1966
Port Lions (Kodiak Island)	1	.4	.3	.3	IC	FO2	--	1966
	2	.4	.2	.2	IC	FO2	--	1966
	3	.2	.2	.2	IC	FO2	--	1971
	4	.2	.2	.2	IC	FO2	--	1975
Terror Lake (Kodiak Island)	**1	11.3	11.3	11.3	HC	Water	--	1984
	**2	11.3	11.3	11.3	HC	Water	--	1984
Kotzebue Electric Assn Inc								
Kotzebue (Northwest Arctic)	10	1.1	1.1	1.1	IC	FO2	--	1967
	4	.5	.5	.5	IC	FO2	--	1960
	6	2.7	2.6	2.6	IC	FO2	--	1974
	8	1.2	.8	.8	GT	FO2	--	1979
	9	1.8	1.8	1.8	IC	FO2	--	1963
Larsen Bay City of								
Larsen (UNKNOWN)	1	.5	.5	.5	HL	Water	--	1964
	2	.2	.2	.2	IC	FO2	--	1964
	**3	.5	.5	.5	HL	Water	--	1991
Manley Utility Co Inc								
Manley (UNKNOWN)	2	.2	.2	.2	IC	FO2	--	1965
	3	.1	.1	.1	IC	FO2	--	1966
Matanuska Electric Assn Inc								
Unalakleet (Matanuska-Susitna)	1	.3	.3	.3	IC	FO2	--	1965
	2	.5	.5	.5	IC	FO2	--	1962
	3	.5	.5	.5	IC	FO2	--	1963
	4	.5	.5	.5	IC	FO2	--	1963
Unalakleet-Wind (Matanuska-Susitna)	1	.	.	.	WT	Wind	--	1982
	2	.	.	.	WT	Wind	--	1982
	3	.	.	.	WT	Wind	--	1982
McGrath Light & Power Co								
McGrath (Yukon-Koyukuk)	2	.2	.2	.2	IC	FO1	FO2	1979
	3	.3	.2	.2	IC	FO1	FO2	1979
	4	.2	.2	.2	IC	FO1	FO2	1979
	5	.6	.6	.6	IC	FO1	FO2	1979
	6	.7	.7	.7	IC	FO1	FO2	1986
Metlakatla Power & Light								
Centennial (Ketchikan Gateway)	IC6	3.3	3.3	3.3	IC	FO2	--	1967
Chester Lake (Ketchikan Gateway)	1	1.0	1.0	1.0	HC	Water	--	1966
Purple Lake (Ketchikan Gateway)	1	1.3	1.3	1.3	HC	Water	--	1966
	2	1.3	1.3	1.3	HC	Water	--	1966
	3	1.3	1.3	1.3	HC	Water	--	1962
Naknek Electric Assn Inc								
Naknek (Bristol Bay)	NA1	1.1	1.1	1.1	IC	FO2	--	1986
	NA2	1.1	1.1	1.1	IC	FO2	--	1986

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Alaska								
Naknek Electric Assn Inc	NA3	0.9	0.9	0.9	IC	FO2	--	1991
	NA4	.9	.9	.9	IC	FO2	--	1992
	4	.5	.5	.5	IC	FO2	--	1965
	5	.4	.4	.4	IC	FO2	--	1977
	6	.4	.4	.4	IC	FO2	--	1977
	7	.4	.4	.4	IC	FO2	--	1977
	8	1.0	1.0	1.0	IC	FO2	--	1977
Nome Joint Utility Systems								
Snake River (Nome)	1	.6	.6	.6	IC	FO2	--	1963
	10	.6	.6	.6	IC	FO2	--	1987
	11	1.5	1.5	1.5	IC	FO2	--	1988
	12	3.8	3.5	4.1	IC	FO2	--	1991
	2	.6	.6	.6	IC	FO2	--	1963
	5	1.2	1.2	1.2	IC	FO2	--	1974
	6	1.0	1.0	1.0	IC	FO2	--	1972
	9	2.9	2.9	2.9	IC	FO2	--	1985
Northway Power & Light Inc								
Northway (UNKNOWN)	2	.3	.2	.2	IC	FO2	--	1980
	3	.4	.4	.4	IC	FO2	--	1980
	4	.4	.4	.4	IC	FO2	--	1980
	5	.4	.3	.3	IC	FO2	--	1991
Nushagak Electric Coop Inc								
Dillingham (Dillingham)	IC9	.8	.8	.8	IC	FO2	--	1985
	10	1.1	1.1	1.1	IC	FO2	--	1988
	3	.4	.4	.4	IC	FO2	--	1960
	4	.5	.5	.5	IC	FO2	--	1967
	5	.8	.8	.8	IC	FO2	--	1973
	6	1.0	1.0	1.0	IC	FO2	--	1976
	8	.8	.8	.8	IC	FO2	--	1984
Pelican Utility Co								
Pelican (UNKNOWN)	HC1	.6	.5	.5	HC	Water	--	1984
	HC2	.1	.1	.1	HC	Water	--	1984
	IC1	.3	.3	.3	IC	FO2	--	1989
	IC2	.1	.1	.1	IC	FO2	--	1964
	IC3	.3	.2	.2	IC	FO2	--	1974
	IC4	.3	.3	.3	IC	FO2	--	1980
	IC5	.4	.4	.4	IC	FO2	--	1990
Petersburg City of								
Petersburg (Wrangell-Petersburg)	IC1	2.6	2.1	2.1	IC	FO2	--	1972
	IC2	.4	.3	.3	IC	FO2	--	1972
	IC3	1.3	1.1	1.1	IC	FO2	--	1965
	IC4	.6	.6	.6	IC	FO2	--	1979
	IC5	.8	.8	.8	IC	FO2	--	1979
	3	1.6	1.6	1.6	HC	Water	--	1954
Seward City of								
Seward (Kenai Peninsula)	1	1.5	1.0	1.2	IC	FO2	FO1	1965
	2	1.5	1.0	1.2	IC	FO2	FO1	1965
	3	2.5	2.5	2.5	IC	FO2	FO1	1975
	4	2.5	2.5	2.5	IC	FO2	FO1	1986
	5	2.5	2.5	2.5	IC	FO2	FO1	1985
Sitka City of & Borough of								
Blue Lake (Sitka)	1	3.0	3.0	3.0	HC	Water	--	1961
	2	3.0	3.0	3.0	HC	Water	--	1961
Blue Lake Fish Valve (Sitka)	NA1	.7	.7	.7	HC	Water	--	1992
Blue Lake Pulp Mill (Sitka)	NA2	.9	.9	.9	HC	Water	--	1992
Green Lake (Sitka)	1	9.3	9.3	9.3	HC	Water	--	1982
	2	9.3	9.3	9.3	HC	Water	--	1982
Indian River (Sitka)	1	2.0	2.0	2.0	IC	FO2	--	1979

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Alaska									
Sitka City of & Borough of	2	2.8	2.8	2.8	IC	FO2	--	1979	
	3	2.8	2.8	2.8	IC	FO2	--	1979	
Wrangell City of Wrangell (Wrangell-Petersburg)	1	1.3	1.3	1.3	IC	FO2	--	1972	
	2	1.3	1.3	1.3	IC	FO2	--	1972	
	3	1.3	1.3	1.3	IC	FO2	--	1973	
	4	1.3	1.3	1.3	IC	FO2	--	1973	
	5	.5	.5	.5	IC	FO2	--	1984	
	7	.5	.5	.5	IC	FO2	--	1970	
	9	2.5	2.5	2.5	IC	FO2	--	1987	
Yakutat Power Inc Yakutat (Skagway-Yakutat)	2A	.9	.9	.9	IC	FO2	--	1984	
	3	.8	.8	.8	IC	FO2	--	1973	
	4	.8	.8	.8	IC	FO2	--	1973	
	5	.3	.3	.3	IC	FO2	--	1989	
Arizona									
Arizona Electric Pwr Coop Inc Apache Station (Cochise)	GT1	10.0	10.0	10.0	CT	Nat Gas	--	1963	
	GT2	21.3	20.0	20.0	GT	Nat Gas	FO2	1972	
	GT3	70.0	69.0	69.0	GT	Nat Gas	FO2	1975	
	ST1	75.0	71.0	71.0	CA	Nat Gas	FO2	1964	
	ST2	194.7	175.0	175.0	ST	SUB	Nat Gas	1978	
	ST3	194.7	175.0	175.0	ST	SUB	--	1979	
Arizona Public Service Co Childs (Yavapai)	1	1.8	1.4	1.4	HC	Water	--	1909	
	2	1.8	1.4	1.4	HC	Water	--	1909	
	3	1.8	1.4	1.4	HC	Water	--	1909	
	Cholla (Navajo)	1	113.6	110.0	110.0	ST	BIT	--	1962
		2	288.9	235.0	235.0	ST	BIT	--	1978
		3	288.9	245.0	245.0	ST	BIT	--	1980
		**4	414.0	350.0	350.0	ST	BIT	--	1981
	Douglas (Cochise)	1	21.4	20.7	20.7	GT	FO2	--	1972
	Irving (Yavapai)	1	1.6	1.4	1.4	HC	Water	--	1916
	Ocotillo (Maricopa)	GT1	53.1	55.9	55.9	GT	Nat Gas	FO2	1972
		GT2	53.1	55.9	55.9	GT	Nat Gas	FO2	1973
		1	113.6	114.9	114.9	ST	Nat Gas	FO6	1960
	Palo Verde (Maricopa)	2	113.6	114.5	114.5	ST	Nat Gas	FO6	1960
		**1	1403.2	1270.0	1270.0	NP	Uranium	--	1985
		**2	1403.2	1270.0	1270.0	NP	Uranium	--	1986
	Saguaro (Pinal)	**3	1403.2	1270.0	1270.0	NP	Uranium	--	1987
GT1		53.1	54.5	54.5	GT	Nat Gas	FO2	1972	
GT2		53.1	54.5	54.5	GT	Nat Gas	FO2	1973	
West Phoenix (Maricopa)	1	125.0	115.0	115.0	ST	Nat Gas	FO6	1954	
	2	125.0	99.0	99.0	ST	Nat Gas	FO6	1955	
	GT1	53.1	56.2	56.2	GT	Nat Gas	FO2	1972	
	GT2	53.1	56.2	56.2	GT	Nat Gas	FO2	1973	
	1B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	
	2B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	
	3B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	
	4	34.5	33.3	33.3	ST	Nat Gas	FO6	1948	
	5	16.0	12.0	12.0	ST	Nat Gas	FO6	1949	
	6	69.0	63.0	63.0	ST	Nat Gas	FO6	1950	
Yuma Axis (Yuma)	**1	86.7	75.0	75.0	ST	Nat Gas	FO6	1959	
Yuma Axis (Yucca) (Yuma)	GT1	23.6	19.1	19.1	GT	Nat Gas	FO2	1971	
	GT2	23.6	19.1	19.1	GT	Nat Gas	FO2	1971	
	GT3	72.4	54.6	54.6	GT	Nat Gas	FO2	1973	
	GT4	72.4	53.9	53.9	GT	FO2	--	1974	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Arizona								
Bureau of Reclamation								
Davis (Mohave)	1	48.0	48.0	48.0	HC	Water	--	1950
	2	48.0	48.0	48.0	HC	Water	--	1951
	3	48.0	48.0	48.0	HC	Water	--	1951
	4	48.0	48.0	48.0	HC	Water	--	1951
	5	48.0	48.0	48.0	HC	Water	--	1951
Glen Canyon (Coconino)	1	165.0	165.0	165.0	HC	Water	--	1964
	2	165.0	165.0	165.0	HC	Water	--	1964
	3	165.0	165.0	165.0	HC	Water	--	1964
	4	165.0	165.0	165.0	HC	Water	--	1965
	5	165.0	165.0	165.0	HC	Water	--	1965
	6	165.0	165.0	165.0	HC	Water	--	1965
	7	165.0	165.0	165.0	HC	Water	--	1966
	8	165.0	165.0	165.0	HC	Water	--	1966
Headgate Rock (UNKNOWN)	1	6.5	6.5	6.5	HC	Water	--	1992
	2	6.5	6.5	6.5	HC	Water	--	1992
	3	6.5	6.5	6.5	HC	Water	--	1992
Hoover-AZ (Mohave)	A1	130.0	130.0	130.0	HC	Water	--	1941
	A2	130.0	130.0	130.0	HC	Water	--	1942
	A3	130.0	82.5	82.5	HC	Water	--	1952
	A4	82.5	82.5	82.5	HC	Water	--	1952
	A5	127.0	127.0	127.0	HC	Water	--	1942
	A6	130.0	130.0	130.0	HC	Water	--	1939
	A7	130.0	130.0	130.0	HC	Water	--	1939
	A8	61.5	61.5	61.5	HC	Water	--	1937
	A9	68.5	68.5	68.5	HC	Water	--	1952
Century Power Corp								
Springerville (Apache)	**0002	424.8	360.0	360.0	ST	SUB	--	1990
	**1	424.8	360.0	360.0	ST	SUB	--	1985
Citizens Utilities Co								
Valencia (Santa Cruz)	GT1	16.8	13.5	15.8	GT	Nat Gas	FO2	1989
	GT2	16.8	13.5	15.8	GT	Nat Gas	FO2	1989
	GT3	16.8	13.5	16.0	GT	Nat Gas	FO2	1989
	1	1.0	.9	.9	IC	FO2	Nat Gas	1949
	2	1.0	.9	.9	IC	FO2	Nat Gas	1949
	3	1.0	.9	.9	IC	FO2	Nat Gas	1949
	4	1.0	.9	.9	IC	FO2	Nat Gas	1949
Salt River Proj Ag I & P Dist								
Agua Fria (Maricopa)	AF1	113.6	113.0	114.0	ST	Nat Gas	FO6	1957
	AF2	113.6	113.0	114.0	ST	Nat Gas	FO6	1957
	AF3	163.2	181.0	184.0	ST	Nat Gas	FO6	1961
	AF4	80.6	89.0	80.0	GT	Nat Gas	FO2	1975
	AF5	71.2	64.0	72.0	GT	Nat Gas	FO2	1974
	AF6	71.2	64.0	72.0	GT	Nat Gas	FO2	1974
Coronado (Apache)	**CO1	410.9	350.0	350.0	ST	BIT	SUB	1979
	CO2	410.9	350.0	350.0	ST	BIT	SUB	1980
Crosscut (Maricopa)	CC1	7.5	8.0	8.0	ST	Nat Gas	FO6	1941
	CC2	7.5	8.0	8.0	ST	Nat Gas	FO6	1941
	CC3	7.5	8.0	8.0	ST	Nat Gas	FO6	1941
	CC4	7.5	8.0	8.0	ST	Nat Gas	FO6	1949
	CC5	3.0	3.0	3.0	HC	Water	--	1939
Horse Mesa (Maricopa)	HM1	9.9	10.0	10.0	HC	Water	--	1927
	HM2	9.9	10.0	10.0	HC	Water	--	1927
	HM3	9.9	10.0	10.0	HC	Water	--	1927
	HM4	99.9	98.0	98.0	HR	Water	--	1972
Kyrene (Maricopa)	KY1	34.5	34.0	34.0	ST	Nat Gas	FO6	1952
	KY2	73.5	72.0	72.0	ST	Nat Gas	FO6	1954
	KY3	53.1	51.0	59.0	GT	Nat Gas	FO2	1972
	KY4	53.1	51.0	59.0	GT	Nat Gas	FO2	1971
	KY5	60.3	49.0	56.0	GT	Nat Gas	FO2	1973
	KY6	60.3	49.0	56.0	GT	Nat Gas	FO2	1973
Mormon Flat (Maricopa)	MF1	9.2	11.0	11.0	HC	Water	--	1926
	MF2	48.6	50.0	50.0	HR	Water	--	1971

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Arizona								
Salt River Proj Ag I & P Dist								
Navajo (Coconino)	*NAV1	803.2	750.0	750.0	ST	SUB	--	1974
	*NAV2	803.2	750.0	750.0	ST	SUB	--	1975
	*NAV3	803.2	750.0	750.0	ST	SUB	--	1976
Roosevelt (Maricopa)	ROOS	36.0	36.0	36.0	HC	Water	--	1972
Santan (Maricopa)	ST1	103.5	73.0	81.0	CS	Nat Gas	FO2	1974
	ST2	103.5	73.0	81.0	CS	Nat Gas	FO2	1974
	ST3	103.5	73.0	81.0	CS	Nat Gas	FO2	1974
	ST4	103.5	73.0	81.0	CS	Nat Gas	FO2	1975
South Consolidated (Maricopa)	SC1	1.4	1.4	1.4	HC	Water	--	1981
Stewart Mountain (Maricopa)	SM	10.4	13.0	13.0	HC	Water	--	1929
Tucson Electric Power Co								
De Moss Petrie (Pima)	GT1	65.5	47.0	47.0	GT	Nat Gas	FO2	1973
Irvington (Pima)	GT1	27.0	24.0	24.0	GT	Nat Gas	FO2	1972
	GT2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972
	GT3	27.0	25.0	25.0	GT	Nat Gas	FO2	1974
	ST1	108.8	81.0	81.0	ST	Nat Gas	FO6	1958
	ST2	108.8	81.0	81.0	ST	Nat Gas	FO6	1960
	ST3	113.6	104.0	104.0	ST	Nat Gas	FO6	1962
	4	173.3	110.0	110.0	ST	SUB	Nat Gas	1967
North Loop (Pima)	1	27.0	25.0	25.0	GT	Nat Gas	FO2	1972
	2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972
	3	27.0	23.0	23.0	GT	Nat Gas	FO2	1972
	4	27.0	25.0	25.0	GT	Nat Gas	FO2	1974
U S Bureau of Indian Affairs								
Coolidge (Gila)	1	5.0	5.0	5.0	HC	Water	--	1929
	2	5.0	5.0	5.0	HC	Water	--	1929
Arkansas								
Arkansas Electric Coop Corp								
Carl Bailey (Woodruff)	1	122.0	122.0	122.0	ST	Nat Gas	FO6	1966
Ellis Hydroelectric (Crawford)	1	10.8	10.8	10.8	HC	Water	--	1988
	2	10.8	10.8	10.8	HC	Water	--	1988
	3	10.8	10.8	10.8	HC	Water	--	1988
McClellan (Ouachita)	1	133.0	134.0	134.0	ST	Nat Gas	FO6	1972
Thomas Fitzhugh (Franklin)	1	60.0	59.0	59.0	ST	Nat Gas	FO6	1963
Arkansas Power & Light Co								
Arkansas Nuclear One (Pope)	1	902.5	836.0	836.0	NP	Uranium	--	1974
	2	942.5	858.0	858.0	NP	Uranium	--	1978
Blytheville (Mississippi)	1	64.5	62.0	62.0	GT	FO2	--	1974
	2	64.5	62.0	62.0	GT	FO2	--	1974
	3	64.5	64.0	64.0	GT	FO2	--	1974
Carpenter (Garland)	1	28.0	29.0	29.0	HC	Water	--	1931
	2	28.0	30.0	30.0	HC	Water	--	1931
Cecil Lynch (Pulaski)	1	34.5	35.0	35.0	ST	Nat Gas	FO2	1947
	2	69.0	74.0	74.0	ST	Nat Gas	FO2	1949
	3	156.3	130.0	130.0	ST	Nat Gas	FO2	1954
	4	5.8	6.0	6.0	IC	FO2	--	1967
Hamilton Moses (St Francis)	1	69.0	72.0	72.0	ST	Nat Gas	FO6	1951
	2	69.0	72.0	72.0	ST	Nat Gas	FO6	1951
Harvey Couch (Lafayette)	1	26.6	30.0	30.0	ST	Nat Gas	FO6	1943
	2	156.3	131.0	131.0	ST	Nat Gas	FO6	1954
Independence (Independence)	**1	850.0	836.0	836.0	ST	SUB	--	1982
	**2	850.0	842.0	842.0	ST	SUB	--	1984
Lake Catherine (Hot Spring)	1	40.0	52.0	52.0	ST	Nat Gas	FO6	1950
	2	40.0	51.0	51.0	ST	Nat Gas	FO6	1950
	3	119.5	106.0	106.0	ST	Nat Gas	FO6	1953
	4	552.5	547.0	547.0	ST	Nat Gas	FO6	1970
Mabelvale (Pulaski)	1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970
	2	19.6	19.0	19.0	GT	Nat Gas	FO2	1970
	3	19.6	18.0	18.0	GT	Nat Gas	FO2	1970
	4	19.6	18.0	18.0	GT	Nat Gas	FO2	1970

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Arkansas								
Arkansas Power & Light Co								
Rommel (Hot Spring)	1	3.0	4.0	4.0	HC	Water	--	1924
	2	3.0	3.0	3.0	HC	Water	--	1924
	3	3.0	4.0	4.0	HC	Water	--	1924
Robert E Ritchie (Phillips)	GT1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970
	1	359.0	356.0	356.0	ST	Nat Gas	FO6	1961
	2	544.6	544.0	544.0	ST	Nat Gas	FO6	1968
White Bluff (Jefferson)	**1	850.0	815.0	815.0	ST	SUB	--	1980
	**2	850.0	844.0	844.0	ST	SUB	--	1981
Augusta City of								
Fairbanks (Woodruff)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1957
	2	.7	.7	.7	IC	FO2	Nat Gas	1949
	3	.3	.3	.3	IC	FO2	--	1945
	4	.3	.3	.3	IC	FO2	--	1935
	5	.1	.1	.1	IC	FO2	--	1929
North Little Rock City of								
Murray (Pulaski)	1	22.8	21.2	21.2	HC	Water	--	1988
	2	22.8	21.2	21.2	HC	Water	--	1988
Osceola City of								
Osceola (Mississippi)	1	.7	2 4.0	2 4.0	IC	FO2	--	1939
	10	1.6	1.5	1.7	IC	FO2	--	1992
	2	.2	2 -	2 -	IC	FO2	--	1928
	3	.4	2 -	2 -	IC	FO2	--	1935
	4	.7	2 -	2 -	IC	FO2	--	1941
	5	.8	2 -	2 -	IC	FO2	--	1946
	6	.8	2 -	2 -	IC	FO2	--	1947
	7	2.4	2 -	2 -	IC	FO2	--	1953
	8	2.3	2 -	2 -	IC	FO2	--	1947
	9	1.6	1.5	1.7	IC	FO2	--	1992
Paragould Light & Water Comm								
Paragould (Greene)	1	.4	.4	.4	IC	FO2	Nat Gas	1938
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1961
	4	.8	.8	.8	IC	FO2	Nat Gas	1946
	5	.8	.8	.8	IC	FO2	Nat Gas	1946
	6	1.0	1.0	1.0	IC	FO2	Nat Gas	1949
Paragould Turbine (Greene)	1	3.5	3.5	3.5	GT	Nat Gas	--	1990
	2	3.5	3.5	3.5	GT	Nat Gas	--	1990
	3	3.5	3.5	3.5	GT	Nat Gas	--	1990
	4	3.5	3.5	3.5	GT	Nat Gas	--	1990
	5	.3	.3	.3	IC	FO2	--	1991
Piggott City of								
Municipal Light (Clay)	1	2.1	2.1	2.1	IC	FO2	Nat Gas	1963
	2	.7	.7	.7	IC	FO2	Nat Gas	1952
	4	2.3	2.3	2.3	IC	FO2	--	1978
	6	1.4	1.4	1.4	IC	FO2	Nat Gas	1959
	7	1.1	1.1	1.1	IC	FO2	Nat Gas	1954
Southwestern Electric Power Co								
Flint Creek (Benton)	**1	558.0	480.0	480.0	ST	SUB	--	1978
USCE-Little Rock District								
Beaver (Carroll)	1	56.0	64.4	64.4	HC	Water	--	1965
	2	56.0	64.4	64.4	HC	Water	--	1965
Bull Shoals (Marion)	1	40.0	46.0	46.0	HC	Water	--	1952
	2	40.0	46.0	46.0	HC	Water	--	1952
	3	40.0	46.0	46.0	HC	Water	--	1952
	4	40.0	46.0	46.0	HC	Water	--	1953
	5	45.0	51.8	51.8	HC	Water	--	1961
	6	45.0	51.8	51.8	HC	Water	--	1961
	7	45.0	51.8	51.8	HC	Water	--	1963
	8	45.0	51.8	51.8	HC	Water	--	1963

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Arkansas								
USCE-Little Rock District								
Dardanelle (Pope)	1	31.0	35.7	35.7	HC	Water	--	1965
	2	31.0	35.7	35.7	HC	Water	--	1965
	3	31.0	35.7	35.7	HC	Water	--	1965
	4	31.0	35.7	35.7	HC	Water	--	1965
Greers Ferry Lake (Cleburne)	1	48.0	55.2	55.2	HC	Water	--	1963
	2	48.0	55.2	55.2	HC	Water	--	1964
Norfolk (Baxter)	1	40.3	46.0	46.0	HC	Water	--	1949
	2	40.3	46.0	46.0	HC	Water	--	1944
Ozark (Franklin)	1	20.0	23.0	23.0	HC	Water	--	1972
	2	20.0	23.0	23.0	HC	Water	--	1973
	3	20.0	23.0	23.0	HC	Water	--	1973
	4	20.0	23.0	23.0	HC	Water	--	1973
	5	20.0	23.0	23.0	HC	Water	--	1974
USCE-Vickburg District								
Blakely Mountain (Garland)	1	37.5	37.5	37.5	HC	Water	--	1955
	2	37.5	37.5	37.5	HC	Water	--	1955
Degray (Clark)	1	40.0	40.0	40.0	HC	Water	--	1971
	2	28.0	28.0	28.0	HR	Water	--	1971
Narrows (Pike)	1	8.5	8.5	8.5	HC	Water	--	1950
	2	8.5	8.5	8.5	HC	Water	--	1950
	3	8.5	8.5	8.5	HC	Water	--	1969

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Burbank City of Magnolia (Los Angeles)	M2	10.0	10.5	10.5	CW	WH	--	1984
	M3	23.0	21.0	21.0	ST	Nat Gas	FO6	1949
	M4	34.5	31.5	31.5	ST	Nat Gas	FO6	1953
	M5	23.1	21.7	21.7	GT	Nat Gas	Jet Fuel	1969
Olive (Los Angeles)	O1	50.0	46.2	46.2	ST	Nat Gas	FO6	1959
	O2	59.8	60.0	60.0	ST	Nat Gas	FO6	1964
	O3	24.4	23.5	23.5	GT	Nat Gas	Jet Fuel	1972
	O4	37.8	32.0	32.0	CT	Nat Gas	Jet Fuel	1978
Bureau of Reclamation Folsom (Sacramento)	1	66.2	71.7	71.7	HC	Water	--	1955
	2	66.2	71.7	71.7	HC	Water	--	1955
	3	66.2	71.7	71.7	HC	Water	--	1955
Judge F Carr (Shasta)	1	77.2	92.0	92.0	HC	Water	--	1963
	2	77.2	92.0	92.0	HC	Water	--	1963
Keswick (Shasta)	1	39.0	35.0	35.0	HC	Water	--	1949
	2	39.0	35.0	35.0	HC	Water	--	1949
	3	39.0	35.0	35.0	HC	Water	--	1949
Lewiston (Trinity)	1	.4	.4	.4	HC	Water	--	1964
New Melones (Tuolumne)	1	150.0	191.7	191.7	HC	Water	--	1979
	2	150.0	191.7	191.7	HC	Water	--	1979
Nimbus (Sacramento)	1	6.8	8.3	8.3	HC	Water	--	1955
	2	6.8	8.3	8.3	HC	Water	--	1955
ONeill (Merced)	1	4.2	2.4	2.4	HR	Water	--	1967
	2	4.2	2.4	2.4	HR	Water	--	1967
	3	4.2	2.4	2.4	HR	Water	--	1967
	4	4.2	2.4	2.4	HR	Water	--	1967
	5	4.2	2.4	2.4	HR	Water	--	1967
	6	4.2	2.4	2.4	HR	Water	--	1967
Parker (San Bernardino)	1	30.0	30.0	30.0	HC	Water	--	1942
	2	30.0	30.0	30.0	HC	Water	--	1942
	3	30.0	30.0	30.0	HC	Water	--	1942
	4	30.0	30.0	30.0	HC	Water	--	1943
Shasta (Shasta)	1	125.0	128.9	128.9	HC	Water	--	1949
	2	125.0	128.9	128.9	HC	Water	--	1948
	3	95.0	118.0	118.0	HC	Water	--	1944
	4	95.0	105.0	105.0	HC	Water	--	1944
	5	95.0	105.0	105.0	HC	Water	--	1947
Spring Creek (Shasta)	1	90.0	100.0	100.0	HC	Water	--	1963
	2	90.0	100.0	100.0	HC	Water	--	1963
Stampede (Sierra)	1	3.0	3.0	3.0	HC	Water	--	1967
	2	.7	.7	.7	HC	Water	--	1967
Trinity (Trinity)	1	70.0	70.0	70.0	HC	Water	--	1963
	2	70.0	70.0	70.0	HC	Water	--	1963
California Dept-Wtr Resources								
Alamo (Los Angeles)	1	17.0	15.0	15.0	HC	Water	--	1986
Bottle Rock (Lake)	1	55.0	52.5	52.5	GE	GST	--	1984
Devil Canyon (San Bernardino)	1	59.9	60.0	60.0	HC	Water	--	1972
	2	59.9	60.0	60.0	HC	Water	--	1976
	3	78.4	80.0	80.0	HC	Water	--	1992
	4	78.4	80.0	80.0	HC	Water	--	1992
Edward (Butte)	1	117.0	135.3	131.3	HC	Water	--	1967
	2	97.8	126.3	122.7	HR	Water	--	1968
	3	117.0	135.3	131.3	HC	Water	--	1968
	4	97.8	126.3	122.7	HR	Water	--	1968
	5	117.0	135.3	131.3	HC	Water	--	1968
	6	97.8	126.3	122.7	HR	Water	--	1968
Thermalito (Butte)	1	32.6	28.0	30.0	HC	Water	--	1968
	2	27.5	25.7	27.3	HR	Water	--	1968
	3	27.5	25.7	27.3	HR	Water	--	1968
	4	27.5	25.7	27.3	HR	Water	--	1967
Thermalito Diversion (Butte)	TD1	3.0	3.0	2.9	HC	Water	--	1987
W E Warne (Los Angeles)	1	37.1	38.0	38.0	HC	Water	--	1982
	2	37.1	38.0	38.0	HC	Water	--	1982
William R Gianelli (Merced)	**1	53.0	51.0	51.0	HR	Water	--	1968

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
California Dept-Wtr Resources								
	**2	53.0	50.0	50.0	HR	Water	--	1967
	**3	53.0	50.0	50.0	HR	Water	--	1967
	**4	53.0	50.0	50.0	HR	Water	--	1967
	**5	53.0	50.0	50.0	HR	Water	--	1967
	**6	53.0	50.0	50.0	HR	Water	--	1967
	**7	53.0	50.0	50.0	HR	Water	--	1967
	**8	53.0	50.0	50.0	HR	Water	--	1966
East Bay Municipal Util Dist								
Camanche (San Joaquin)	1	3.6	3.6	3.6	HC	Water	--	1983
	2	3.6	3.6	3.6	HC	Water	--	1983
	3	3.6	3.6	3.6	HC	Water	--	1983
Pardee (Calaveras)	1	7.5	9.4	9.4	HC	Water	--	1930
	2	7.5	9.4	9.4	HC	Water	--	1930
	3	8.6	9.9	9.9	HC	Water	--	1983
Escondido City of								
Bear Valley (San Diego)	HC1	.8	.8	.8	HC	Water	--	1986
	HC2	.8	.8	.8	HC	Water	--	1986
Rincon Power (San Diego)	1	.2	.2	.2	HC	Water	--	1915
	2	.2	.2	.2	HC	Water	--	1915
Glendale City of								
Grayson (Los Angeles)	1	20.0	20.0	20.0	CW	WH	--	1977
	2	20.0	20.0	20.0	CW	WH	--	1977
	3	20.0	20.0	21.0	ST	Nat Gas	FO6	1953
	4	44.0	44.0	45.0	ST	Nat Gas	FO6	1959
	5	44.0	44.0	45.0	ST	FO6	Nat Gas	1964
	6	22.0	15.0	18.0	GT	Nat Gas	FO2	1972
	7	31.0	20.0	23.0	GT	Nat Gas	FO2	1974
	8A	26.4	26.0	30.0	CT	Nat Gas	FO6	1977
	8BC	55.1	54.0	60.0	CT	Nat Gas	FO6	1977
Imperial Irrigation District								
Brawley (Imperial)	GT1	11.3	9.0	11.0	GT	FO2	--	1962
	GT2	11.3	9.0	11.0	GT	FO2	--	1962
Coachella (Riverside)	1	23.2	20.0	20.0	GT	Nat Gas	FO2	1973
	2	23.2	20.0	20.0	GT	Nat Gas	FO2	1973
	3	23.2	20.0	20.0	GT	Nat Gas	FO2	1974
	4	23.2	20.0	20.0	GT	Nat Gas	FO2	1976
Double Weir (Imperial)	1	.3	.3	.3	HC	Water	--	1961
	2	.3	.3	.3	HC	Water	--	1961
Drop No 5 (Imperial)	1	2.0	1.5	1.9	HC	Water	--	1982
	2	2.0	1.5	1.9	HC	Water	--	1982
Drop 1 (Imperial)	1	2.0	1.7	1.9	HC	Water	--	1984
	2	2.0	1.7	1.9	HC	Water	--	1984
	3	2.0	1.8	1.9	HC	Water	--	1984
Drop 2 (Imperial)	1	5.0	4.0	4.9	HC	Water	--	1953
	2	5.0	4.0	4.9	HC	Water	--	1953
Drop 3 (Imperial)	1	4.8	4.0	4.7	HC	Water	--	1941
	2	5.0	4.0	4.9	HC	Water	--	1966
Drop 4 (Imperial)	1	10.0	8.0	10.0	HC	Water	--	1950
	2	9.6	8.0	9.6	HC	Water	--	1941
East Highline (Imperial)	1	2.4	2.0	2.3	HC	Water	--	1984
El Centro (Imperial)	1	23.0	22.0	22.0	ST	Nat Gas	FO6	1949
	2	34.5	30.0	30.0	CW	WH	--	1952
	3	50.0	48.0	48.0	ST	Nat Gas	FO6	1957
	4	81.6	80.0	80.0	ST	Nat Gas	FO6	1968
Pilot Knob (Imperial)	1	16.5	4.0	16.7	HC	Water	--	1957
	2	16.5	3.0	16.7	HC	Water	--	1957
Rockwood (Imperial)	1	25.0	25.0	25.0	GT	Nat Gas	FO2	1979
	2	25.0	25.0	25.0	GT	FO2	--	1980
Turnip (Imperial)	1	.4	.4	.4	HC	Water	--	1964
Kings River Conservation Dist								
Pine Flat (Fresno)	1	55.0	55.0	57.3	HC	Water	--	1983

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Kings River Conservation Dist	2	55.0	55.0	57.3	HC	Water	--	1983
	3	55.0	55.0	57.3	HC	Water	--	1984
Los Angeles City of								
Big Pine (Inyo)	1	3.2	3.2	3.2	HL	Water	--	1925
Castaio (Los Angeles)	1	212.5	240.0	240.0	HR	Water	--	1973
	2	212.5	240.0	240.0	HR	Water	--	1974
	3	212.5	240.0	240.0	HR	Water	--	1976
	4	212.5	240.0	240.0	HR	Water	--	1977
	5	212.5	240.0	240.0	HR	Water	--	1977
	6	212.5	240.0	240.0	HR	Water	--	1978
	7	55.0	55.0	55.0	HL	Water	--	1972
Control Gorge (Inyo)	1	37.5	37.5	37.5	HL	Water	--	1952
Cottonwood (Inyo)	1	1.2	1.2	1.0	HL	Water	--	1906
	2	1.2	1.2	1.0	HL	Water	--	1909
Division Creek (Inyo)	1	.6	.6	.6	HL	Water	--	1909
Foothill Power (Los Angeles)	1	11.0	10.0	10.0	HL	Water	--	1971
Franklin (Los Angeles)	1	2.0	2.0	2.0	HL	Water	--	1921
Haiwee (Inyo)	1	2.8	2.7	2.7	HL	Water	--	1927
	2	2.8	2.7	2.7	HL	Water	--	1927
Harbor Gen Station (Los Angeles)	GT6	23.6	19.0	19.0	GT	Nat Gas	FO2	1972
	GT7	23.6	19.0	19.0	GT	Nat Gas	FO2	1972
	GT8	23.6	19.0	19.0	GT	Nat Gas	FO2	1972
	GT9	23.6	19.0	19.0	GT	Nat Gas	FO2	1972
	4	86.3	86.0	86.0	ST	Nat Gas	FO6	1948
	5	86.3	86.0	86.0	ST	Nat Gas	FO6	1949
Haynes Gen Station (Los Angeles)	1	230.0	222.0	222.0	ST	Nat Gas	FO6	1962
	2	230.0	222.0	222.0	ST	Nat Gas	FO6	1963
	3	230.0	222.0	222.0	ST	Nat Gas	FO6	1964
	4	230.0	222.0	222.0	ST	Nat Gas	FO6	1964
	5	343.0	341.0	341.0	ST	Nat Gas	FO6	1966
	6	343.0	341.0	341.0	ST	Nat Gas	FO6	1967
Middle Gorge (Mono)	1	37.5	37.5	37.5	HL	Water	--	1952
Pleasant Valley (Inyo)	1	3.2	2.7	2.7	HL	Water	--	1958
San Fernando (Los Angeles)	1	2.8	3.2	3.2	HL	Water	--	1922
	2	2.8	3.2	3.2	HL	Water	--	1922
San Francisquito 1 (Los Angeles)	1A	25.0	26.0	26.0	HL	Water	--	1983
	3	9.4	10.6	10.6	HL	Water	--	1917
	4	10.0	12.0	12.0	HL	Water	--	1923
	6	25.0	26.0	26.0	HL	Water	--	1987
San Francisquito 2 (Los Angeles)	1	14.0	14.5	14.5	HL	Water	--	1920
	2	14.0	14.5	14.5	HL	Water	--	1920
	3	14.0	18.0	18.0	HL	Water	--	1932
Sawtelle (Los Angeles)	1	.6	.6	.6	HC	Water	--	1986
Scattergood Gen Sta (Los Angeles)	1	163.2	179.0	179.0	ST	Nat Gas	FO6	1958
	2	163.2	179.0	179.0	ST	Nat Gas	FO6	1959
	3	496.8	358.0	358.0	ST	Nat Gas	--	1974
Upper Gorge (Mono)	1	37.5	37.5	37.5	HL	Water	--	1953
Valley Gen Station (Los Angeles)	1	100.0	95.0	95.0	ST	Nat Gas	FO6	1954
	2	100.0	99.0	99.0	ST	Nat Gas	FO6	1954
	3	172.8	163.0	163.0	ST	Nat Gas	FO6	1955
	4	172.8	160.0	160.0	ST	Nat Gas	FO6	1956
Merced Irrigation District								
Exchequer (Mariposa)	1	80.1	89.0	87.0	HC	Water	--	1967
McSwain (Mariposa)	1	9.0	6.0	6.0	HC	Water	--	1967
Papazian (Fairfield) (Merced)	1	.9	1.0	.8	HC	Water	--	1983
Parker (Merced)	1	2.7	3.0	2.6	HC	Water	--	1982
Reta (Canal Creek) (Merced)	1	.9	1.0	.8	HC	Water	--	1983
Metropolitan Water District								
Corona (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983
Coyote Creek (Orange)	1	3.1	3.0	3.0	HL	Water	--	1984
Foothill Feeder (Los Angeles)	1	4.5	9.0	9.0	HL	Water	--	1981
	2	4.5	2 -	2 -	HL	Water	--	1981
Greg Avenue (Los Angeles)	1	1.0	1.0	1.0	HL	Water	--	1979

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Metropolitan Water District								
Lake Mathews (Riverside)	1	4.9	5.0	5.0	HL	Water	--	1980
Perris (Riverside)	1	7.9	8.0	8.0	HL	Water	--	1983
Red Mountain (San Diego)	1	5.9	6.0	6.0	HL	Water	--	1985
Rio Hondo (Los Angeles)	1	1.9	1.9	1.8	HL	Water	--	1983
San Dimas (Los Angeles)	1	9.9	10.0	10.0	HL	Water	--	1981
Sepulveda Canyon (Los Angeles)	1	8.5	9.0	9.0	HL	Water	--	1982
Temescal (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983
Valley View (Orange)	1	4.1	4.1	4.0	HL	Water	--	1985
Venice (Los Angeles)	1	10.1	10.0	10.0	HL	Water	--	1982
Yorba Linda (Orange)	1	5.1	5.0	5.0	HL	Water	--	1981
Modesto Irrigation District								
McClure (Stanislaus)	1	71.2	56.0	61.0	GT	FO2	Nat Gas	1980
	2	71.2	56.0	61.0	GT	FO2	Nat Gas	1981
New Hogan (Calaveras)	**NA1	2.0	2.0	2.0	HC	Water	--	1986
	**NA2	1.0	1.0	1.0	HC	Water	--	1986
Stone Drop (Stanislaus)	1	.6	.2	.6	HC	Water	--	1984
Nevada Irrigation District								
Bowman (Nevada)	4N	3.0	3.0	2.9	HC	Water	--	1986
Chicago Park (Nevada)	2P	41.5	42.0	42.0	HC	Water	--	1985
Combie North (Nevada)	6P	.3	.3	.3	HC	Water	--	1987
Combie South (Nevada)	1	.5	.5	.5	HC	Water	--	1984
	2	.5	.5	.5	HC	Water	--	1984
	3	.5	.5	.5	HC	Water	--	1984
Dutch Flat 2 (Nevada)	3P	26.0	26.0	26.0	HC	Water	--	1985
Rollins (Nevada)	1P	12.1	12.1	12.2	HC	Water	--	1980
Scott Flat (Nevada)	7P	1.0	1.0	1.0	HC	Water	--	1984
Northern California Power Agny								
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	GE	GST	--	1983
	2	55.0	59.0	59.0	GE	GST	--	1983
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	GE	GST	--	1986
	4	55.0	60.0	60.0	GE	GST	--	1986
Oakdale & South San Joaquin								
Beardsley (Tuolumne)	1	10.0	11.0	8.0	HC	Water	--	1957
Donnels (Tuolumne)	H1	54.0	67.5	67.5	HC	Water	--	1957
Sand Bar (Tuolumne)	**1	16.2	16.2	16.2	HC	Water	--	1986
Tulloch (Tuolumne)	1	8.6	18.0	8.0	HC	Water	--	1958
	2	8.6	18.0	8.0	HC	Water	--	1958
Oroville-Wyandotte Irrig Dist								
Forbestown (Butte)	1	29.0	27.0	27.0	HC	Water	--	1963
Kelly Ridge (Butte)	1	10.0	9.0	9.0	HC	Water	--	1963
Sly Creek (Butte)	1	12.1	9.0	7.0	HC	Water	--	1983
Woodleaf (Butte)	1	52.0	49.0	49.0	HC	Water	--	1963
Pacific Gas & Electric Co								
A G Wishon (Madera)	1	3.2	20.0	20.0	HC	Water	--	1910
	2	3.2	2 -	2 -	HC	Water	--	1910
	3	3.2	2 -	2 -	HC	Water	--	1910
	4	3.2	2 -	2 -	HC	Water	--	1910
Alta (Placer)	1	1.0	1.0	1.0	HC	Water	--	1902
	2	1.0	1.0	1.0	HC	Water	--	1902
Angels (Calaveras)	1	1.4	1.0	1.0	HC	Water	--	1940
Baich 1 (Fresno)	1	31.0	34.0	34.0	HC	Water	--	1926
Baich 2 (Fresno)	2	48.6	105.0	105.0	HC	Water	--	1958
	3	54.0	2 -	2 -	HC	Water	--	1958
Belden (Plumas)	1	117.9	125.0	125.0	HC	Water	--	1969
Bucks Creek (Plumas)	H1	36.3	65.0	65.0	HC	Water	--	1928
	H2	36.3	2 -	2 -	HC	Water	--	1928
Butt Valley (Plumas)	1	40.0	40.0	40.0	HC	Water	--	1958
Caribou 1 (Plumas)	1	23.9	75.0	75.0	HC	Water	--	1921
	2	25.0	2 -	2 -	HC	Water	--	1921
	3	25.0	2 -	2 -	HC	Water	--	1924

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Winter Capacity (megawatts)		Primary	Alternate	
California								
Pacific Gas & Electric Co								
Caribou 2 (Plumas)	4	60.3	120.0	120.0	HC	Water	--	1958
	5	57.6	--	--	HC	Water	--	1958
Centerville (Butte)	1	5.5	6.4	6.4	HC	Water	--	1900
	2	.9	--	--	HC	Water	--	1902
Chili Bar (El Dorado)	1	7.0	7.0	7.0	HC	Water	--	1964
Coal Canyon (Butte)	1	1.0	.9	.9	HC	Water	--	1907
Coleman (Shasta)	1	12.2	13.0	13.0	HC	Water	--	1979
Contra Costa (Contra Costa)	1	118.6	116.0	116.0	ST	Nat Gas	FO6	1951
	2	103.5	116.0	116.0	ST	Nat Gas	FO6	1951
	3	103.5	116.0	116.0	ST	Nat Gas	FO6	1951
	4	112.5	117.0	117.0	ST	Nat Gas	FO6	1953
	5	112.5	115.0	115.0	ST	Nat Gas	FO6	1953
	6	359.0	340.0	340.0	ST	Nat Gas	FO6	1964
	7	359.0	340.0	340.0	ST	Nat Gas	FO6	1964
Contra Costa Mobile (Contra Costa)	1	13.3	15.0	15.0	GT	FO2	--	1976
Cow Creek (Shasta)	1	.7	1.8	1.8	HC	Water	--	1907
	2	.7	.7	.7	HC	Water	--	1907
Crane Valley (Madera)	1	1.1	.9	.9	HC	Water	--	1919
Cresta (Butte)	1	36.9	70.0	70.0	HC	Water	--	1949
	2	36.9	--	--	HC	Water	--	1949
Deer Creek (Nevada)	1	5.5	5.7	5.7	HC	Water	--	1906
DeSable (Butte)	1	18.5	18.5	18.5	HC	Water	--	1962
Diablo Canyon (San Luis Obispo)	1	1136.5	1073.0	1073.0	NP	Uranium	--	1964
	2	1164.1	1067.0	1067.0	NP	Uranium	--	1965
Downsville (Sierra)	1	.8	.7	.8	IC	FO2	--	1965
Drum 1 (Placer)	1	12.0	54.0	54.0	HC	Water	--	1913
	2	12.0	--	--	HC	Water	--	1913
	3	12.0	--	--	HC	Water	--	1922
	4	13.2	--	--	HC	Water	--	1926
Drum 2 (Placer)	5	53.1	49.5	49.5	HC	Water	--	1965
Dutch Flat (Placer)	1	22.0	22.0	22.0	HC	Water	--	1942
El Dorado (El Dorado)	1	10.0	21.0	21.0	HC	Water	--	1924
	2	10.0	--	--	HC	Water	--	1924
Electra (Amador)	1	32.3	92.0	92.0	HC	Water	--	1946
	2	32.3	--	--	HC	Water	--	1946
	3	35.1	--	--	HC	Water	--	1946
Hass (Fresno)	H1	72.6	144.0	144.0	HC	Water	--	1956
	H2	67.5	--	--	HC	Water	--	1956
Halsey (Placer)	1	13.6	11.0	11.0	HC	Water	--	1916
Hamilton Branch (Plumas)	1	2.6	4.8	4.8	HC	Water	--	1921
	2	2.8	--	--	HC	Water	--	1921
Hat Creek 1 (Shasta)	1	10.0	6.5	6.5	HC	Water	--	1921
Hat Creek 2 (Shasta)	1	10.0	6.5	6.5	HC	Water	--	1921
Helms (Fresno)	1	351.0	1212.0	1212.0	HR	Water	--	1964
	2	351.0	--	--	HR	Water	--	1964
	3	351.0	--	--	HR	Water	--	1964
Humboldt Bay (Humboldt)	GT2	13.3	15.0	15.0	GT	FO2	--	1976
	GT3	13.3	15.0	15.0	GT	FO2	--	1976
	ST1	51.2	52.0	52.0	ST	Nat Gas	FO6	1956
	ST2	51.2	53.0	53.0	ST	Nat Gas	FO6	1956
Hunters Point (San Francisco)	GT1	55.3	52.0	52.0	GT	FO2	--	1976
	2	100.1	107.0	107.0	ST	Nat Gas	FO6	1948
	3	100.1	107.0	107.0	ST	Nat Gas	FO6	1948
	4	155.3	163.0	163.0	ST	Nat Gas	FO6	1956
Inskip (Tehama)	1	7.7	8.0	8.0	HC	Water	--	1979
James B Black (Shasta)	1	85.1	172.0	172.0	HC	Water	--	1966
	2	83.5	--	--	HC	Water	--	1965
Kerkhoff (Fresno)	H1	14.2	36.0	36.0	HC	Water	--	1920
	H2	14.2	--	--	HC	Water	--	1920
	H3	14.2	--	--	HC	Water	--	1920
Kerkhoff 2 (Fresno)	1	139.5	155.0	155.0	HC	Water	--	1953
Kern (Kern)	1	60.0	74.0	74.0	ST	Nat Gas	FO6	1948
	2	92.0	106.0	106.0	ST	FO6	Nat Gas	1949
Kern Canyon (Kern)	1	9.5	11.5	11.5	HC	Water	--	1921
Kilarc (Shasta)	1	1.5	3.2	3.2	HC	Water	--	1904
	2	1.5	--	--	HC	Water	--	1904

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Pacific Gas & Electric Co								
Kings River (Fresno)	H1	48.6	52.0	52.0	HC	Water	..	1961
Lime Saddle (Butte)	1	1.0	1.0	1.0	HC	Water	..	1906
	2	1.0	1.0	1.0	HC	Water	..	1906
Merced Falls (Merced)	1	3.4	3.5	3.5	HC	Water	..	1930
Morro Bay (San Luis Obispo)	1	169.1	163.0	163.0	ST	Nat Gas	FO6	1956
	2	169.1	163.0	163.0	ST	Nat Gas	FO6	1956
	3	359.0	336.0	336.0	ST	Nat Gas	FO6	1962
	4	359.0	336.0	336.0	ST	Nat Gas	FO6	1963
Moss Landing (Monterey)	1	100.1	116.0	116.0	ST	Nat Gas	FO6	1950
	2	103.6	115.0	115.0	ST	Nat Gas	FO6	1950
	3	100.0	117.0	117.0	ST	Nat Gas	FO6	1951
	4	112.5	117.0	117.0	ST	Nat Gas	FO6	1962
	5	112.5	117.0	117.0	ST	Nat Gas	FO6	1962
	6	811.8	739.0	739.0	ST	Nat Gas	FO6	1967
	7	811.8	739.0	739.0	ST	Nat Gas	FO6	1968
Murphys (Calaveras)	1	3.6	4.0	4.0	HC	Water	..	1953
Narrows (Nevada)	1	10.2	12.0	12.0	HC	Water	..	1942
Newcastle (Placer)	1	12.7	11.5	11.5	HC	Water	..	1966
Oak Flat (Plumas)	1	1.4	1.3	1.3	HC	Water	..	1966
Oakland (Alameda)	1	67.1	55.0	55.0	GT	FO2	..	1976
	2	67.1	55.0	55.0	GT	FO2	..	1976
	3	67.1	55.0	55.0	GT	FO2	..	1976
Phoenix (Tuolumne)	1	1.6	2.0	2.0	HC	Water	..	1939
Pit 1 (Shasta)	H1	34.7	61.0	61.0	HC	Water	..	1922
	H2	34.7	..	..	HC	Water	..	1922
Pit 3 (Shasta)	H1	26.7	70.0	70.0	HC	Water	..	1925
	H2	26.7	..	..	HC	Water	..	1925
	H3	26.7	..	..	HC	Water	..	1925
Pit 4 (Shasta)	1	51.6	95.0	95.0	HC	Water	..	1955
	2	51.6	..	..	HC	Water	..	1955
Pit 5 (Shasta)	H1	38.3	160.0	160.0	HC	Water	..	1944
	H2	38.3	..	..	HC	Water	..	1944
	H3	33.3	..	..	HC	Water	..	1944
	H4	32.0	..	..	HC	Water	..	1944
Pit 6 (Shasta)	H1	39.6	80.0	80.0	HC	Water	..	1965
	H2	39.6	..	..	HC	Water	..	1965
Pit 7 (Shasta)	H1	57.6	112.0	112.0	HC	Water	..	1965
	H2	52.2	..	..	HC	Water	..	1965
Pittsburg (Contra Costa)	1	156.3	163.0	163.0	ST	Nat Gas	FO6	1954
	2	156.3	163.0	163.0	ST	Nat Gas	FO6	1954
	3	156.3	163.0	163.0	ST	Nat Gas	FO6	1954
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1954
	5	326.4	325.0	325.0	ST	FO6	Nat Gas	1960
	6	326.0	325.0	325.0	ST	FO6	Nat Gas	1961
	7	751.1	720.0	720.0	ST	Nat Gas	FO6	1972
Poe (Butte)	1	71.4	120.0	120.0	HC	Water	..	1956
	2	71.4	..	..	HC	Water	..	1956
Potrero (San Francisco)	3	217.9	207.0	207.0	ST	Nat Gas	FO6	1966
	4	67.1	49.0	49.0	GT	FO2	..	1976
	5	67.1	56.0	56.0	GT	FO2	..	1976
	6	67.1	49.0	49.0	GT	FO2	..	1976
Potter Valley (Mendocino)	1	4.4	9.2	9.2	HC	Water	..	1939
	2	2.6	..	..	HC	Water	..	1910
	3	3.1	..	..	HC	Water	..	1917
PVUSA 1 (Yolo)	1	1.0	1.0	1.0	SP	Sun	..	1989
Rock Creek (Plumas)	H1	62.4	112.0	112.0	HC	Water	..	1950
	H2	62.4	..	..	HC	Water	..	1950
Salt Springs Unit 1 (Amador)	1	12.3	44.0	44.0	HC	Water	..	1931
	2	29.7	..	..	HC	Water	..	1952
San Joaquin 1A (Madera)	1	.4	.4	.4	HC	Water	..	1916
San Joaquin 2 (Madera)	1	2.9	3.2	3.2	HC	Water	..	1917
San Joaquin 3 (Madera)	3	4.0	4.2	4.2	HC	Water	..	1923
South (Tehama)	1	6.8	7.0	7.0	HC	Water	..	1979
Spaulding 1 (Nevada)	1	7.0	7.0	7.0	HC	Water	..	1926
Spaulding 2 (Nevada)	1	3.7	4.4	4.4	HC	Water	..	1926
Spaulding 3 (Nevada)	1	6.6	5.8	5.8	HC	Water	..	1926

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Pacific Gas & Electric Co								
Spring Gap (Tuolumne)	1	6.0	7.0	7.0	HC	Water	..	1921
Stanislaus (Tuolumne)	HC1	81.9	91.0	91.0	HC	Water	..	1962
The Geysers (Sonoma)	10	59.4	53.0	53.0	GE	GST	..	1973
	11	118.8	106.0	106.0	GE	GST	..	1975
	12	118.8	106.0	106.0	GE	GST	..	1978
	13	139.8	133.0	133.0	GE	GST	..	1980
	14	124.0	109.0	109.0	GE	GST	..	1980
	16	124.0	113.0	113.0	GE	GST	..	1985
	17	124.0	113.0	113.0	GE	GST	..	1982
	18	124.0	113.0	113.0	GE	GST	..	1982
	20	124.0	113.0	113.0	GE	GST	..	1985
	5	59.4	53.0	53.0	GE	GST	..	1971
	6	59.4	53.0	53.0	GE	GST	..	1971
	7	59.4	53.0	53.0	GE	GST	..	1972
	8	59.4	53.0	53.0	GE	GST	..	1972
	9	59.4	53.0	53.0	GE	GST	..	1973
Tiger Creek (Amador)	H1	27.6	58.0	58.0	HC	Water	..	1931
	H2	26.6	-	-	HC	Water	..	1931
Toadtown (Butte)	1	1.8	1.5	1.5	HC	Water	..	1986
Tule (Tulare)	1	4.3	6.4	6.4	HC	Water	..	1913
	2	4.3	4.3	4.2	HC	Water	..	1913
Volta 1 (Shasta)	1	6.6	9.0	9.0	HC	Water	..	1980
Volta 2 (Shasta)	1	1.0	.9	.9	HC	Water	..	1981
West Point (Amador)	1	13.6	14.5	14.5	HC	Water	..	1948
Wise (Placer)	1	13.6	14.0	14.0	HC	Water	..	1916
	2	2.9	3.1	3.1	HC	Water	..	1986
Wise 2 (Placer)	1	2.9	3.1	3.1	HC	Water	..	1986
PacificCorp								
Copco 1 (Siskiyou)	1	10.0	12.5	10.0	HC	Water	..	1918
	2	10.0	12.5	10.0	HC	Water	..	1922
Copco 2 (Siskiyou)	1	13.5	14.8	13.5	HC	Water	..	1925
	2	13.5	14.8	13.5	HC	Water	..	1925
Fall Creek (Siskiyou)	1	.5	.5	.5	HC	Water	..	1903
	2	.5	.5	.5	HC	Water	..	1907
	3	1.3	1.3	1.3	HC	Water	..	1910
Iron Gate (Siskiyou)	1	18.0	19.5	20.0	HC	Water	..	1961
Pasadena City of								
Azusa (Los Angeles)	1	3.0	2.0	2.0	HC	Water	..	1948
Broadway (Los Angeles)	B1	40.0	45.0	45.0	ST	FO6	Nat Gas	1954
	B2	40.0	45.0	45.0	ST	FO6	Nat Gas	1957
	B3	75.0	71.0	73.0	ST	FO6	Nat Gas	1965
Glenarm (Los Angeles)	GT1	28.9	30.4	30.4	GT	FO2	Nat Gas	1975
	GT2	28.9	30.4	30.4	GT	FO2	Nat Gas	1975
	ST8	25.0	25.0	25.0	ST	FO2	Nat Gas	1932
	ST9	35.0	40.0	40.0	ST	FO2	Nat Gas	1949
Placer County Water Agency								
French Meadows (Placer)	1	15.3	17.0	17.0	HC	Water	..	1966
Hell Hole (Placer)	1	.7	.5	.2	HC	Water	..	1983
Middle Fork (Placer)	1	54.9	66.0	62.5	HC	Water	..	1966
	2	54.9	66.0	62.5	HC	Water	..	1966
Oxbow (Placer)	1	6.6	6.0	6.0	HC	Water	..	1966
Ralston (Placer)	1	79.2	66.3	66.3	HC	Water	..	1966
Redding City of								
Whiskeytown (Shasta)	1	3.2	.8	1.6	HC	Water	..	1986
Sacramento Municipal Util Dist								
Camino (El Dorado)	H1	71.3	71.7	71.7	HC	Water	..	1963
	H2	71.3	71.7	71.7	HC	Water	..	1968
Camp Far West (Placer)	**1	6.8	6.8	6.8	HC	Water	..	1985
Coldwater Creek (Sonoma)	**GE1	65.0	62.8	62.8	GE	GST	..	1988
	**GE2	65.0	62.8	62.8	GE	GST	..	1988
Jaybird (El Dorado)	H1	66.5	72.0	72.0	HC	Water	..	1961

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Sacramento Municipal Util Dist								
	H2	66.5	72.0	72.0	HC	Water	--	1961
Jones Fork (El Dorado)	1	10.0	10.0	10.0	HC	Water	--	1966
Loon Lake (El Dorado)	H1	74.1	80.0	80.0	HC	Water	--	1971
McClallen (Sacramento)	1	74.2	49.0	49.0	GT	FO2	Nat Gas	1966
Robbs Peak (El Dorado)	1	23.8	25.0	25.0	HC	Water	--	1966
Slab Creek (El Dorado)	1	.5	.4	.4	HC	Water	--	1963
Smudgeco (Sonoma)	1	78.0	72.0	72.0	GE	GST	--	1963
Solar (Sacramento)	1	1.0	1.0	1.0	SP	Sun	--	1964
	2	1.0	1.0	1.0	SP	Sun	--	1966
Union Valley (El Dorado)	1	33.3	39.0	39.0	HC	Water	--	1963
White Rock (El Dorado)	H1	95.0	112.0	112.0	HC	Water	--	1966
	H2	95.0	112.0	112.0	HC	Water	--	1967
San Diego Gas & Electric Co								
Division (San Diego)	1	18.0	18.0	19.0	GT	FO2	--	1966
El Cajon (San Diego)	1	18.0	18.0	20.0	GT	Nat Gas	FO2	1966
Encina (San Diego)	GT1	18.0	18.0	20.0	GT	Nat Gas	FO2	1966
	ST1	110.3	107.0	107.0	ST	Nat Gas	FO6	1964
	2	110.3	104.0	104.0	ST	Nat Gas	FO6	1966
	3	110.3	110.0	110.0	ST	Nat Gas	FO6	1966
	4	306.0	287.0	287.0	ST	Nat Gas	FO6	1973
	5	345.6	315.0	315.0	ST	Nat Gas	FO6	1976
Kearny (San Diego)	1	20.7	17.0	20.0	GT	Nat Gas	FO2	1972
	2	72.0	66.0	78.0	GT	Nat Gas	FO2	1969
	3	72.0	66.0	78.0	GT	Nat Gas	FO2	1969
Miramar (San Diego)	1	52.2	39.0	48.0	GT	Nat Gas	FO2	1972
Naval Station (San Diego)	1	28.3	23.0	29.0	GT	Nat Gas	FO2	1976
Naval Training Ctr (San Diego)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1966
North Island (San Diego)	1	26.1	19.0	24.0	GT	FO2	--	1972
	2	26.1	19.0	24.0	GT	Nat Gas	FO2	1972
Silver Gate (San Diego)	1	40.0	40.0	40.0	ST	FO2	Nat Gas	1942
	2	69.0	62.0	62.0	ST	FO2	Nat Gas	1948
	3	69.0	64.0	64.0	ST	FO2	Nat Gas	1950
	4	69.0	64.0	64.0	ST	FO2	Nat Gas	1952
South Bay (San Diego)	GT1	18.6	19.0	22.0	GT	Jet Fuel	--	1966
	ST1	136.0	147.0	147.0	ST	Nat Gas	FO6	1960
	2	136.0	150.0	150.0	ST	Nat Gas	FO6	1962
	3	201.6	171.0	171.0	ST	Nat Gas	FO6	1964
	4	240.3	222.0	222.0	ST	Nat Gas	FO6	1971
Station B (San Diego)	HT	3.0	3.0	3.1	ST	Nat Gas	FO2	1926
San Francisco City & County of								
Dion R Holm (Tuolumne)	1	82.5	² 150.0	² 137.0	HC	Water	--	1960
	2	82.5	² --	² --	HC	Water	--	1960
Moccasin (Tuolumne)	1	50.0	50.0	50.0	HC	Water	--	1969
	2	50.0	50.0	50.0	HC	Water	--	1969
Moccasin Low Head (Tuolumne)	1	3.0	3.0	3.0	HC	Water	--	1967
Robert C Kirkwood (Tuolumne)	1	37.5	² 72.0	² 66.0	HC	Water	--	1967
	2	37.5	² --	² --	HC	Water	--	1967
	3	40.6	36.5	42.0	HC	Water	--	1967
Santa Clara City of								
Black Butte (Tehama)	1	6.2	6.2	6.2	HC	Water	--	1966
Cogeneration Plant (Santa Clara)	1	3.0	2.0	3.0	GT	Nat Gas	--	1980
	2	3.0	2.0	3.0	GT	Nat Gas	--	1980
Glanera (Santa Clara)	1	32.3	26.0	32.0	GT	Nat Gas	FO2	1967
	2	32.3	26.0	32.0	GT	Nat Gas	FO2	1966
Highline (Glenn)	1	.5	.5	.5	HC	Water	--	1968
Stony Gorge (Glenn)	1	2.5	2.5	2.5	HC	Water	--	1965
	2	2.5	2.5	2.5	HC	Water	--	1965
Sierra Pacific Power Co								
Farad (Nevada)	1	1.4	1.3	1.3	HC	Water	--	1933
	2	1.4	1.3	1.3	HC	Water	--	1933
Kings Beach (Placer)	1	2.8	2.6	2.8	IC	FO2	--	1969
	2	2.8	2.6	2.8	IC	FO2	--	1969

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Sierra Pacific Power Co								
	3	2.8	2.6	2.8	IC	FO2	--	1969
	4	2.8	2.6	2.8	IC	FO2	--	1969
	5	2.8	2.6	2.8	IC	FO2	--	1969
	6	2.8	2.6	2.8	IC	FO2	--	1969
Portola (Plumas)	1	2.0	1.8	2.0	IC	FO2	--	1965
	2	2.0	1.8	2.0	IC	FO2	--	1965
	3	2.0	1.8	2.0	IC	FO2	--	1965
Southern California Edison Co								
Alamitos (Los Angeles)	1	163.2	175.0	175.0	ST	Nat Gas	FO6	1956
	2	163.2	175.0	175.0	ST	Nat Gas	FO6	1957
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1961
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1962
	5	495.0	480.0	480.0	ST	Nat Gas	FO6	1965
	6	495.0	480.0	480.0	ST	Nat Gas	FO6	1966
	7	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969
Big Creek 1 (Fresno)	1	14.0	17.5	17.5	HC	Water	--	1913
	2	15.8	17.0	17.0	HC	Water	--	1913
	3	14.0	17.2	17.2	HC	Water	--	1923
	4	28.0	31.2	31.2	HC	Water	--	1925
Big Creek 2 (Fresno)	3	15.8	15.8	15.8	HC	Water	--	1913
	4	15.8	15.6	15.6	HC	Water	--	1913
	5	17.5	16.9	16.9	HC	Water	--	1920
	6	17.5	18.8	18.8	HC	Water	--	1924
Big Creek 2A (Fresno)	1	55.0	49.3	49.3	HC	Water	--	1928
	2	55.0	49.2	49.2	HC	Water	--	1928
Big Creek 3 (Fresno)	1	34.0	34.5	34.5	HC	Water	--	1923
	2	34.0	34.5	34.5	HC	Water	--	1923
	3	34.0	34.3	34.3	HC	Water	--	1923
	4	36.0	40.5	40.5	HC	Water	--	1948
	5	36.5	38.1	38.1	HC	Water	--	1979
Big Creek 4 (Madera)	1	50.0	50.1	50.1	HC	Water	--	1951
	2	42.0	50.1	50.1	HC	Water	--	1951
Big Creek 8 (Fresno)	1	30.0	25.8	25.8	HC	Water	--	1921
	2	45.0	38.7	38.7	HC	Water	--	1929
Bishop Creek 2 (Inyo)	1	2.5	2.5	2.5	HC	Water	--	1908
	2	2.5	2.5	2.5	HC	Water	--	1908
	3	2.3	2.5	2.5	HC	Water	--	1911
Bishop Creek 3 (Inyo)	1	2.8	2.6	2.6	HC	Water	--	1913
	2	2.2	2.6	2.6	HC	Water	--	1913
	3	2.2	2.7	2.7	HC	Water	--	1913
Bishop Creek 4 (Inyo)	1	1.0	1.0	1.0	HC	Water	--	1905
	2	1.0	1.0	1.0	HC	Water	--	1905
	3	1.8	2.0	2.0	HC	Water	--	1906
	4	1.8	2.0	2.0	HC	Water	--	1907
	5	1.8	2.0	2.0	HC	Water	--	1909
Bishop Creek 5 (Inyo)	1	2.0	2.0	2.0	HC	Water	--	1943
	2	1.5	1.8	1.8	HC	Water	--	1919
Bishop Creek 6 (Inyo)	1	1.6	2.0	2.0	HC	Water	--	1912
Borel (Kern)	1	3.0	2.1	2.1	HC	Water	--	1904
	2	3.0	2.5	2.5	HC	Water	--	1904
	3	6.0	6.4	6.4	HC	Water	--	1931
Catalina Micro Hydro (Los Angeles)	HY1	.	.	.	HL	Water	--	1983
	HY2	.	.	.	HL	Water	--	1984
	HY3	.1	.1	.1	HL	Water	--	1984
Cool Water (San Bernardino)	1	65.3	65.0	65.0	ST	Nat Gas	FO6	1961
	2	81.6	81.0	81.0	ST	Nat Gas	FO6	1964
	3A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978
	3B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978
	3C	124.0	110.0	110.0	CW	WH	--	1978
	4A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978
	4B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978
	4C	124.0	110.0	110.0	CW	WH	--	1978
Eastwood Power Sta (Fresno)	1	199.8	207.0	207.0	HR	Water	--	1987
El Segundo (Los Angeles)	1	156.3	175.0	175.0	ST	Nat Gas	FO6	1955
	2	156.3	175.0	175.0	ST	Nat Gas	FO6	1956

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Southern California Edison Co								
	3	342.0	335.0	335.0	ST	Nat Gas	FO6	1964
	4	342.0	335.0	335.0	ST	Nat Gas	FO6	1965
Ellwood (Santa Barbara)	1	56.7	48.0	53.0	GT	Nat Gas	Jet Fuel	1974
Etiwanda (San Bernardino)	GT5	138.1	126.0	142.0	GT	Nat Gas	Jet Fuel	1968
	1	122.5	132.0	132.0	ST	Nat Gas	FO6	1953
	2	122.5	132.0	132.0	ST	Nat Gas	FO6	1953
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1963
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1963
Fontana (San Bernardino)	1	1.5	.9	.9	HC	Water	--	1917
	2	1.5	1.0	1.0	HC	Water	--	1917
Highgrove (Riverside)	1	34.5	32.0	32.5	ST	Nat Gas	FO6	1952
	2	34.5	33.0	32.5	ST	Nat Gas	FO6	1952
	3	50.0	44.0	44.5	ST	Nat Gas	FO6	1953
	4	50.0	45.0	44.5	ST	Nat Gas	FO6	1955
Huntington Beach (Orange)	GT5	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969
	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1958
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1958
	3	217.6	215.0	215.0	ST	Nat Gas	FO6	1961
	4	217.6	225.0	225.0	ST	Nat Gas	FO6	1961
Kaweah 1 (Tulare)	1	2.3	2.3	2.3	HC	Water	--	1929
Kaweah 2 (Tulare)	2	1.8	2.1	2.1	HC	Water	--	1929
Kaweah 3 (Tulare)	1	2.4	2.4	2.4	HC	Water	--	1913
	2	2.4	2.1	2.1	HC	Water	--	1913
Kern River 1 (Kern)	1	6.2	6.2	6.2	HC	Water	--	1907
	2	6.2	6.2	6.2	HC	Water	--	1907
	3	6.2	6.2	6.2	HC	Water	--	1907
	4	6.2	6.2	6.2	HC	Water	--	1907
Kern River 3 (Kern)	1	20.5	18.4	18.4	HC	Water	--	1921
	2	19.7	18.4	18.4	HC	Water	--	1920
Long Beach (Los Angeles)	CT1	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976
	CT2	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976
	CT3	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976
	CT4	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976
	CT5	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977
	CT6	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977
	CT7	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977
	8	63.0	80.0	80.0	CW	WH	--	1976
	9	82.5	60.0	60.0	CW	WH	--	1977
Lundy (Mono)	1	1.5	1.5	1.5	HC	Water	--	1911
	2	1.5	1.5	1.5	HC	Water	--	1911
Lytle Creek (San Bernardino)	1	.2	.3	.3	HC	Water	--	1904
	2	.3	.3	.3	HC	Water	--	1904
Mammoth Pool (Madera)	1	95.0	93.5	93.5	HC	Water	--	1959
	2	95.0	93.5	93.5	HC	Water	--	1959
Mandalay (Ventura)	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1959
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1959
	3	138.1	140.0	147.0	GT	Jet Fuel	Nat Gas	1970
Mill Creek 1 (San Bernardino)	1	.8	.9	.9	HC	Water	--	1893
Mill Creek 2 (San Bernardino)	1	.3	.3	.3	HC	Water	--	1904
Mill Creek 3 (San Bernardino)	3	1.0	.9	.9	HC	Water	--	1902
	4	1.0	.9	.9	HC	Water	--	1903
	5	1.0	.9	.9	HC	Water	--	1903
Ontario 1 (Los Angeles)	1	.2	.3	.3	HC	Water	--	1902
	2	.2	.3	.3	HC	Water	--	1902
	3	.2	.3	.3	HC	Water	--	1902
Ontario 2 (Los Angeles)	1	.3	.3	.3	HC	Water	--	1963
Ormond Beach (Ventura)	1	806.4	750.0	750.0	ST	Nat Gas	FO6	1971
	2	806.4	750.0	750.0	ST	Nat Gas	FO6	1973
Pebbly Beach (Los Angeles)	10	1.1	1.1	1.1	IC	FO2	--	1966
	11	1.0	1.0	1.0	IC	FO2	--	1973
	12	1.6	1.6	1.6	IC	FO2	--	1976
	14	1.4	1.4	1.4	IC	FO2	--	1986
	7	1.0	1.0	1.0	IC	FO2	--	1958
	8	1.5	1.5	1.5	IC	FO2	--	1963
Poole (Mono)	1	10.0	10.9	10.9	HC	Water	--	1924
Portal (Fresno)	1	10.0	10.5	10.5	HC	Water	--	1956

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
California								
Southern California Edison Co Redondo Beach (Los Angeles)	1	66.0	74.0	74.0	ST	Nat Gas	FO6	1948
	2	69.0	74.0	74.0	ST	Nat Gas	FO6	1948
	3	66.0	70.0	70.0	ST	Nat Gas	FO6	1949
	4	39.0	74.0	74.0	ST	Nat Gas	FO6	1949
	5	156.3	175.0	175.0	ST	Nat Gas	FO6	1954
	6	156.3	175.0	175.0	ST	Nat Gas	FO6	1957
	7	495.0	480.0	480.0	ST	Nat Gas	FO6	1966
	8	495.0	480.0	480.0	ST	Nat Gas	FO6	1967
Rush Creek (Mono)	1	4.4	4.5	4.5	HC	Water	--	1916
	2	4.0	5.5	5.5	HC	Water	--	1917
San Bernardino (San Bernardino)	1	65.3	63.0	63.0	ST	Nat Gas	FO6	1957
	2	65.3	63.0	63.0	ST	Nat Gas	FO6	1958
San Geronio 1 (Riverside)	1	1.5	1.5	1.5	HC	Water	--	1923
San Geronio 2 (Riverside)	1	.9	.7	.7	HC	Water	--	1923
San Onofre (San Diego)	**2	1127.0	1070.0	1070.0	NP	Uranium	--	1982
	**3	1127.0	1080.0	1080.0	NP	Uranium	--	1983
Santa Ana 1 (San Bernardino)	1	.8	1.0	1.0	HC	Water	--	1898
	2	.8	1.0	1.0	HC	Water	--	1898
	3	.8	.9	.9	HC	Water	--	1898
	4	.8	.9	.9	HC	Water	--	1898
Santa Ana 2 (San Bernardino)	1	.4	.7	.7	HC	Water	--	1905
	2	.4	.7	.7	HC	Water	--	1905
Santa Ana 3 (San Bernardino)	1	1.2	1.7	1.7	HC	Water	--	1947
Sierra (Los Angeles)	1	.2	.4	.4	HC	Water	--	1921
	2	.2	.4	.4	HC	Water	--	1921
Tule (Tulare)	1	1.0	1.3	1.3	HC	Water	--	1909
	2	1.0	1.3	1.3	HC	Water	--	1909
Turlock Irrigation District Don Pedro (Tuolumne)	**1	45.5	55.0	55.0	HC	Water	--	1970
	**2	45.5	55.0	55.0	HC	Water	--	1971
	**3	45.5	55.0	55.0	HC	Water	--	1971
	**4	34.4	38.2	38.2	HC	Water	--	1989
Hickman (Stanislaus)	1	.6	.6	.5	HC	Water	--	1979
	2	.6	.6	.5	HC	Water	--	1979
La Grange (Stanislaus)	1	1.2	1.0	1.0	HC	Water	--	1924
	2	3.4	3.5	1.0	HC	Water	--	1924
Turlock Lake (Stanislaus)	1	1.1	1.1	1.0	HC	Water	--	1980
	2	1.1	1.1	1.0	HC	Water	--	1980
	3	1.1	1.1	1.0	HC	Water	--	1980
Upper Dawson (Stanislaus)	1	4.4	5.5	4.3	HC	Water	--	1983
Walnut (Stanislaus)	1	25.0	23.5	25.0	GT	Nat Gas	FO2	1985
	2	25.0	23.5	25.0	GT	Nat Gas	FO2	1986
Yuba County Water Agency								
Colgate (Yuba)	1	157.5	156.0	169.0	HC	Water	--	1969
	2	157.5	156.0	169.0	HC	Water	--	1969
Fish Power (Yuba)	HY1	.2	.2	.2	HC	Water	--	1986
New Narrows (Yuba)	1	46.8	49.0	46.0	HC	Water	--	1969
Colorado								
Bureau of Reclamation								
Big Thompson (Larimer)	1	4.5	4.5	4.4	HC	Water	--	1959
Blue Mesa (Gunnison)	1	43.2	43.2	43.2	HC	Water	--	1967
	2	43.2	43.2	43.2	HC	Water	--	1967
Crystal (Montrose)	1	28.0	31.0	31.0	HC	Water	--	1978
Estes (Larimer)	1	15.0	15.0	15.0	HC	Water	--	1950
	2	15.0	15.0	15.0	HC	Water	--	1950
	3	15.0	15.0	15.0	HC	Water	--	1950
Flatiron (Larimer)	1	43.0	43.0	43.0	HC	Water	--	1953
	2	43.0	43.0	43.0	HC	Water	--	1953
	3	8.5	8.5	8.5	HR	Water	--	1954
Green Mountain (Summit)	1	13.0	13.0	13.0	HC	Water	--	1943
	2	13.0	13.0	13.0	HC	Water	--	1943
Lower Molina (Mesa)	1	4.9	4.9	4.9	HC	Water	--	1962

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Colorado								
Bureau of Reclamation								
Marys Lake (Larimer)	1	8.1	8.1	8.1	HC	Water	--	1951
Morrow Point (Montrose)	1	86.7	86.7	86.7	HC	Water	--	1970
	2	60.0	60.0	60.0	HC	Water	--	1971
Mount Elbert (Lake)	1	100.0	100.0	100.0	HR	Water	--	1983
	2	100.0	100.0	100.0	HR	Water	--	1984
Pole Hill (Larimer)	1	33.3	33.3	32.3	HC	Water	--	1953
Upper Molina (Mesa)	1	8.6	8.6	8.6	HC	Water	--	1962
Burlington City of								
Burlington (Kit Carson)	1	1.3	1.0	1.0	IC	FO2	--	1960
	2	2.8	2.5	2.8	IC	FO2	--	1965
	3	2.5	2.2	2.5	IC	FO2	--	1969
	4	1.0	.8	.8	IC	FO2	--	1951
Centel Corp								
Pueblo (Pueblo)	IC1	2.0	2.0	2.0	IC	FO2	--	1964
	IC2	2.0	2.0	2.0	IC	FO2	--	1964
	IC3	2.0	2.0	2.0	IC	FO2	--	1964
	IC4	2.0	2.0	2.0	IC	FO2	--	1964
	IC5	2.0	2.0	2.0	IC	FO2	--	1964
	5	7.5	9.5	9.5	ST	Nat Gas	FO2	1941
	6	15.0	19.0	19.0	ST	Nat Gas	FO2	1949
Rocky Ford (Otero)	IC1	2.0	2.0	2.0	IC	FO2	--	1964
	IC2	2.0	2.0	2.0	IC	FO2	--	1964
	IC3	2.0	2.0	2.0	IC	FO2	--	1964
	IC4	2.0	2.0	2.0	IC	FO2	--	1964
	IC5	2.0	2.0	2.0	IC	FO2	--	1964
	1	7.5	8.5	8.5	ST	Nat Gas	FO6	1951
W N Clark (Fremont)	**1	16.5	19.0	19.0	ST	BIT	--	1955
	2	22.0	24.0	24.0	ST	BIT	--	1958
Center City of								
Center (Saguache)	3	.5	.5	.5	IC	FO2	Nat Gas	1963
	5	1.0	1.0	1.0	IC	FO2	--	1959
Colorado Springs City of								
George Birdsall (El Paso)	1	18.8	17.0	17.0	ST	Nat Gas	FO6	1953
	2	18.8	17.0	17.0	ST	Nat Gas	FO6	1954
	3	25.0	23.0	23.0	ST	Nat Gas	FO6	1957
Manitou (El Paso)	1	2.5	2.5	1.0	HC	Water	--	1939
	2	2.5	2.5	1.0	HC	Water	--	1927
Martin Drake (El Paso)	1	5.0	5.0	5.0	ST	Nat Gas	FO6	1945
	3	5.0	5.0	5.0	ST	Nat Gas	FO6	1932
	4	10.0	11.0	11.0	ST	Nat Gas	FO6	1949
	5	50.0	51.0	51.0	ST	BIT	Nat Gas	1962
	6	75.0	79.0	79.0	ST	BIT	Nat Gas	1968
	7	132.0	134.0	134.0	ST	BIT	Nat Gas	1974
Ray D Nixon (El Paso)	1	207.0	204.0	204.0	ST	BIT	--	1979
Ruxton (El Paso)	1	1.0	1.0	.9	HC	Water	--	1925
Delta City of								
Delta (Delta)	1	.8	.8	.8	IC	Nat Gas	FO2	1945
	2	.4	.4	.4	IC	Nat Gas	FO2	1939
	3	.2	.2	.2	IC	FO2	--	1938
	4	.1	.1	.1	IC	FO2	--	1937
	5	.1	.1	.1	IC	FO2	--	1937
	6	1.2	1.2	1.2	IC	Nat Gas	FO2	1949
	7	2.1	1.9	2.0	IC	Nat Gas	FO2	1956
Denver City & County of								
Dillon (Summit)	NA3	1.8	1.8	1.8	HC	Water	--	1987
Foothills (Douglas)	1	3.1	3.1	1.0	HL	Water	--	1984
Roberts Tunnel (Park)	NA2	5.5	5.5	5.5	HL	Water	--	1987

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Colorado								
Denver City & County of								
Strontia Springs (Douglas)	1	1.0	1.0	1.0	HC	Water	--	1986
Williams Fork (Grand)	1	3.0	3.0	3.0	HC	Water	--	1959
Haxtun Town of								
Haxtun (Phillips)	1	.3	.3	.3	IC	FO2	--	1944
	2	.1	.1	.1	IC	FO2	--	1919
	3	.3	.3	.3	IC	FO2	--	1947
Holly City of								
Holly (Prowers)	1	.3	.3	.3	IC	Nat Gas	--	1950
	2	.3	.3	.3	IC	Nat Gas	--	1950
	3	.3	.3	.4	IC	FO1	--	1987
	4	.8	.7	.8	IC	FO1	--	1992
Holyoke City of								
Holyoke (Phillips)	1	.2	.2	.2	IC	FO2	--	1933
	2	.3	.3	.3	IC	FO2	--	1937
	3	.5	.5	.5	IC	FO2	--	1940
Julesburg City of								
Julesburg (Sedgwick)	1	.9	.8	.8	IC	FO2	Nat Gas	1951
	2	.9	.8	.8	IC	FO2	--	1949
	3	.3	.2	.2	IC	FO2	--	1945
	4	1.3	1.2	1.2	IC	FO2	Nat Gas	1964
	5	.3	.2	.2	IC	FO2	--	1946
La Junta City of								
La Junta (Otero)	1	.7	.6	.7	IC	FO2	--	1939
	2	.7	.5	.5	IC	FO2	Nat Gas	1939
	3	.4	.4	.4	IC	FO2	Nat Gas	1939
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1942
	5	1.3	1.1	1.3	IC	Nat Gas	FO2	1950
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1958
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1962
	8	3.5	3.0	3.0	IC	Nat Gas	FO2	1962
	9	5.1	4.0	4.0	IC	Nat Gas	FO2	1970
Lamar City of								
Lamar (Prowers)	IC1	1.0	1.0	1.0	IC	FO2	--	1949
	IC2	1.0	1.0	1.0	IC	FO2	--	1946
	2	3.0	3.0	3.0	ST	Nat Gas	FO2	1939
	3	5.0	6.0	6.0	ST	Nat Gas	FO2	1952
	4	25.0	28.0	28.0	ST	Nat Gas	FO2	1972
Las Animas City of								
Las Animas (Bent)	1	.3	.3	.3	IC	FO2	--	1941
	2	.3	.3	.3	IC	FO2	--	1941
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1951
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1967
Longmont City of								
Longmont (Boulder)	1	.3	.3	.3	HC	Water	--	1911
	2	.3	.3	.3	HC	Water	--	1911
Platte River Power Authority								
Rawhide (Larimer)	1	285.1	255.0	255.0	ST	SUB	FO2	1983
Public Service Co of Colorado								
Alamosa (Alamosa)	CT1	16.7	14.0	17.0	GT	FO2	Nat Gas	1973
	CT2	16.6	16.0	19.0	GT	FO2	Nat Gas	1977
Ames (San Miguel)	1	3.6	3.6	3.6	HC	Water	--	1906
Arapahoe (Denver)	1	44.0	45.0	45.0	ST	BIT	Nat Gas	1950
	2	44.0	45.0	45.0	ST	BIT	Nat Gas	1951
	3	44.0	45.0	45.0	ST	BIT	Nat Gas	1951

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Colorado								
Public Service Co of Colorado	4	100.0	111.0	111.0	ST	BIT	Nat Gas	1955
Boulder (Denver)	1	10.0	5.0	10.0	HC	Water	--	1911
	2	10.0	5.0	10.0	HC	Water	--	1911
Cabin Creek (Clear Creek)	A	150.0	162.0	162.0	HR	Water	--	1967
	B	150.0	162.0	162.0	HR	Water	--	1967
Cameo (Mesa)	1	22.0	23.7	23.7	ST	BIT	Nat Gas	1957
	2	44.0	49.0	49.0	ST	BIT	Nat Gas	1960
Cherokee (Adams)	IC1	2.8	2.8	2.8	IC	FO2	--	1967
	IC2	2.8	2.8	2.8	IC	FO2	--	1988
	1	100.0	107.0	107.0	ST	BIT	Nat Gas	1957
	2	110.0	106.0	106.0	ST	BIT	Nat Gas	1959
	3	150.0	158.0	158.0	ST	BIT	Nat Gas	1962
	4	350.0	352.0	352.0	ST	BIT	Nat Gas	1968
Comanche (Pueblo)	1	350.0	325.0	325.0	ST	BIT	--	1973
	2	350.0	335.0	335.0	ST	BIT	--	1975
Fort Lupton (Adams)	1	39.2	40.0	50.0	GT	Nat Gas	FO2	1972
	2	39.2	40.0	50.0	GT	Nat Gas	FO2	1972
Fruita (Mesa)	1	18.7	17.0	20.0	GT	Nat Gas	FO2	1973
Georgetown (Clear Creek)	1	.7	.8	.8	HC	Water	--	1909
	2	.7	.8	.8	HC	Water	--	1908
Hayden (Routt)	**1	190.0	184.0	184.0	ST	BIT	--	1965
	**2	275.4	262.0	262.0	ST	BIT	--	1976
Palisade (Mesa)	1	1.5	1.6	1.6	HC	Water	--	1932
	2	1.5	1.6	1.6	HC	Water	--	1932
Pawnee (Morgan)	1	500.0	495.0	495.0	ST	BIT	--	1981
Salida 1 (Chaffee)	1	.8	.8	.8	HC	Water	--	1905
Salida 2 (Chaffee)	1	.8	.8	.8	HC	Water	--	1908
Shoshone (Garfield)	A	7.2	7.5	7.5	HC	Water	--	1909
	B	7.2	7.5	7.5	HC	Water	--	1909
Tacoma (La Plata)	1	2.3	2.0	2.0	HC	Water	--	1906
	2	2.3	2.0	2.0	HC	Water	--	1906
	3	3.5	4.0	4.0	HC	Water	--	1949
Valmont (Boulder)	5	166.3	178.0	178.0	ST	BIT	Nat Gas	1964
	6	45.2	44.0	53.0	GT	FO2	Nat Gas	1973
Zuni (Denver)	1	35.0	39.0	39.0	ST	Nat Gas	FO6	1948
	2	66.0	68.0	68.0	ST	Nat Gas	FO6	1954
Redlands Water & Power Co								
Redlands (Mesa)	1	1.4	1.4	1.4	HC	Water	--	1932
Springfield City of								
Springfield (Baca)	IC4	.6	.6	.6	IC	FO1	Nat Gas	1950
	IC5	.8	.8	.8	IC	FO1	Nat Gas	1960
	1	1.3	1.3	1.3	IC	FO1	Nat Gas	1965
	2	.2	.2	.2	IC	FO1	Nat Gas	1950
Tri-State G & T Assn Inc								
Burlington (Kit Carson)	1	46.3	50.0	60.0	GT	FO2	--	1977
	2	46.3	50.0	60.0	GT	FO2	--	1977
Craig (Moffat)	**1	446.4	428.0	428.0	ST	BIT	--	1980
	**2	446.4	428.0	428.0	ST	BIT	--	1979
	3	446.4	408.0	408.0	ST	BIT	--	1984
Nucila (Montrose)	ST4	79.4	66.1	66.1	AB	BIT	--	1987
	1	11.5	11.3	11.3	ST	BIT	--	1959
	2	11.5	11.3	11.3	ST	BIT	--	1959
	3	11.5	11.3	11.3	ST	BIT	--	1959
Trinidad City of								
Trinidad (Las Animas)	1	3.8	3.8	3.8	ST	BIT	--	1950
	2	3.8	3.8	3.8	ST	Nat Gas	FO2	1950
	3	1.9	1.9	1.9	IC	Nat Gas	FO2	1966
	4	1.9	1.9	2.0	IC	Nat Gas	FO2	1966

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Colorado								
Yuma City of								
Yuma (Yuma)	1	0.1	0.1	0.1	IC	FO2	--	1937
	2	.2	.1	.1	IC	FO2	--	1937
	3	.4	.3	.3	IC	FO2	--	1938
	4	.6	.6	.6	IC	FO2	--	1948
Connecticut								
Connecticut Light & Power Co								
Bantam (Litchfield)	1	.3	.1	.3	HC	Water	--	1905
Branford (New Haven)	10	18.6	14.9	21.0	JE	Jet Fuel	--	1969
Bulls Bridge (Litchfield)	1	1.2	1.4	1.4	HC	Water	--	1903
	2	1.2	1.4	1.4	HC	Water	--	1903
	3	1.2	1.4	1.4	HC	Water	--	1903
	4	1.2	1.4	1.4	HC	Water	--	1903
	5	1.2	1.4	1.4	HC	Water	--	1903
	6	1.2	1.4	1.4	HC	Water	--	1903
Cos Cob (Fairfield)	10	21.3	19.0	23.3	JE	Jet Fuel	--	1969
	11	21.3	18.8	22.4	JE	Jet Fuel	--	1969
	12	21.3	18.9	22.9	JE	Jet Fuel	--	1969
Devon (New Haven)	11	18.6	17.2	19.2	JE	Jet Fuel	--	1888
	3	66.0	68.0	71.0	ST	FO6	--	1951
	4	45.0	50.0	52.0	ST	FO6	--	1942
	5	45.0	48.0	51.0	ST	FO6	--	1947
	6	66.0	68.0	71.0	ST	FO6	--	1949
	7	103.5	107.0	109.0	ST	FO6	--	1956
	8	103.5	107.0	109.0	ST	FO6	--	1958
Falls Village (Litchfield)	1	3.0	3.3	3.7	HC	Water	--	1914
	2	3.0	3.3	3.7	HC	Water	--	1914
	3	3.0	3.3	3.7	HC	Water	--	1914
Franklin Drive (Litchfield)	19	18.6	17.2	22.0	JE	Jet Fuel	--	1968
Middletown (Middlesex)	10	18.6	17.2	22.0	JE	Jet Fuel	--	1968
	2	113.6	117.0	120.0	ST	FO6	--	1958
	3	239.4	236.0	245.0	ST	FO6	--	1964
	4	414.9	400.0	400.0	ST	FO6	--	1973
Montville (New London)	10	2.8	2.8	2.8	IC	FO2	--	1967
	11	2.8	2.8	2.8	IC	FO2	--	1967
	5	75.0	81.0	82.0	ST	FO6	Nat Gas	1954
	6	414.9	410.0	410.0	ST	FO6	--	1971
Norwalk Harbor (Fairfield)	1	163.2	162.0	164.0	ST	FO6	--	1960
	10	16.3	12.3	17.0	GT	FO2	--	1966
	2	163.2	168.0	172.0	ST	FO6	--	1963
Robertville (Litchfield)	1	.3	.2	.3	HC	Water	--	1924
	2	.3	.2	.3	HC	Water	--	1924
Rocky River (Litchfield)	1	3.5	3.0	3.0	HR	Water	--	1929
	2	3.5	3.0	3.0	HR	Water	--	1928
	3	24.0	23.4	24.4	HR	Water	--	1928
Scotland Dam (Windham)	1	2.0	1.1	2.2	HC	Water	--	1937
Shepaug (New Haven)	1	37.2	43.0	43.4	HC	Water	--	1955
South Meadow (Hartford)	11	41.9	38.8	49.0	JE	Jet Fuel	--	1970
	12	41.9	39.0	49.0	JE	Jet Fuel	--	1970
	13	41.9	39.0	48.6	JE	Jet Fuel	--	1970
	14	41.9	39.0	49.0	JE	Jet Fuel	--	1970
	5	45.0	32.1	32.1	ST	Refuse	BIT	1942
	6	45.0	32.1	32.1	ST	Refuse	BIT	1950
Stevenson (Fairfield)	1	7.5	7.1	7.1	HC	Water	--	1919
	2	7.5	7.1	7.1	HC	Water	--	1919
	3	7.5	7.1	7.1	HC	Water	--	1919
	4	8.0	7.6	7.6	HC	Water	--	1936
Taftville (New London)	1	.4	.4	.4	HC	Water	--	1926
	2	.3	.4	.4	HC	Water	--	1906
	3	.4	.4	.4	HC	Water	--	1906
	4	.4	.4	.4	HC	Water	--	1949
	5	.4	.4	.4	HC	Water	--	1949
Torrington (Litchfield)	10	18.6	17.2	21.8	JE	Jet Fuel	--	1967
Tunnel (New London)	1	1.0	.7	1.1	HC	Water	--	1919

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Connecticut								
Connecticut Light & Power Co	10	18.8	17.2	21.8	JE	Jet Fuel	--	1969
	2	1.0	.7	1.1	HC	Water	--	1949
Connecticut Yankee Atom Pwr Co Haddam Neck (Middlesex)	**1	600.3	560.1	590.0	NP	Uranium	--	1967
Farmington River Power Co Rainbow (Hartford)	1	4.0	4.0	4.0	HC	Water	--	1925
	2	4.0	4.0	4.0	HC	Water	--	1925
Gilman Brothers Co Gilman (New London)	1	.3	.2	.2	HC	Water	--	1946
Northeast Nuclear Energy Co Millstone (New London)	**1	661.5	652.0	659.5	NB	Uranium	--	1970
	**2	909.9	862.9	862.0	NP	Uranium	--	1975
	**3	1253.1	1137.0	1146.0	NP	Uranium	--	1986
Norwich City of North Main Street (New London)	5	16.8	15.3	18.4	GT	FO2	--	1972
Occum (New London)	1	.8	.8	.8	HC	Water	--	1936
Second Street (New London)	1	.4	.4	.4	HC	Water	--	1927
Tenth Street (New London)	2	.4	.4	.4	HC	Water	--	1927
	1	1.4	1.4	1.4	HC	Water	--	1967
South Norwalk City of South Norwalk (Fairfield)	1	5.0	3.8	4.4	IC	FO2	--	1972
	2	2.0	1.8	1.8	IC	FO2	--	1940
	3	2.0	1.8	1.8	IC	FO2	--	1942
	4	3.0	2.7	2.9	IC	FO2	--	1951
	5	3.3	2.7	3.0	IC	FO2	--	1960
	6	1.2	1.2	1.2	IC	FO2	--	1990
United Illuminating Co Bridgeport Harbor (Fairfield)	1	81.5	82.0	85.0	ST	FO6	--	1957
	2	179.5	170.0	170.0	ST	FO6	--	1961
	3	399.5	385.0	385.0	ST	BIT	FO6	1968
	4	18.6	17.1	22.0	JE	Jet Fuel	--	1967
English (New Haven)	7	30.0	34.1	35.0	ST	FO6	--	1948
	8	36.8	38.5	40.0	ST	FO6	--	1953
New Haven Harbor (New Haven)	**1	460.3	447.0	447.0	ST	FO6	Nat Gas	1975
Wallingford Town of Pierce (New Haven)	1	7.5	7.5	7.5	ST	FO4	--	1953
	2	7.5	7.5	7.5	ST	FO4	--	1953
	3	7.5	7.5	7.5	ST	FO4	--	1953

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Delaware								
Delmarva Power & Light Co								
Christiana (New Castle)	11	26.6	22.5	25.0	GT	FO2	--	1973
	14	26.6	22.5	25.0	GT	FO2	--	1973
Delaware City (New Castle)	10	18.6	14.0	18.0	GT	FO2	--	1966
Edge Moor (New Castle)	10	12.5	13.0	15.0	GT	FO2	--	1963
	3	75.0	84.0	84.0	ST	FO6	Nat Gas	1954
	4	176.8	167.0	167.0	ST	BIT	--	1966
	5	446.0	444.0	444.0	ST	FO6	Nat Gas	1973
Hay Road (New Castle)	1	103.5	112.0	122.0	GT	Nat Gas	--	1989
	2	103.5	112.0	122.0	GT	Nat Gas	KER	1989
	3	103.5	112.0	122.0	CT	Nat Gas	--	1991
Indian River (Sussex)	1	81.6	89.0	90.0	ST	BIT	FO6	1957
	10	18.6	17.0	21.0	GT	FO2	--	1967
	2	81.6	89.0	90.0	ST	BIT	FO6	1958
	3	176.8	162.0	165.0	ST	BIT	FO6	1970
	4	442.4	424.0	424.0	ST	BIT	--	1980
Madison Street (New Castle)	1	11.5	11.0	14.0	GT	FO2	--	1962
West Substation (New Castle)	1	16.2	14.0	19.0	GT	FO2	--	1964
Dover City of								
McKee Run (Kent)	1	18.8	15.0	15.0	ST	FO6	Nat Gas	1961
	2	18.8	15.0	15.0	ST	FO6	Nat Gas	1962
	3	113.6	102.0	102.0	ST	FO6	Nat Gas	1975
Van Sant Station (Kent)	1	34.3	33.4	43.2	GT	FO2	Nat Gas	1991
Seaford City of								
Seaford (Sussex)	1	1.4	1.4	1.4	IC	FO2	--	1958
	2	1.4	1.4	1.4	IC	FO2	--	1954
	3	1.1	1.1	1.1	IC	FO2	--	1950
	5	.8	.8	.8	IC	FO2	--	1947
	6	2.0	2.0	2.0	IC	FO2	--	1962
	7	1.1	1.1	1.1	IC	FO2	--	1989
District of Columbia								
Potomac Electric Power Co								
Benning (District of Columbia)	15	290.0	275.0	275.0	ST	FO4	FO2	1968
	16	290.0	275.0	275.0	ST	FO4	FO2	1972
Buzzard Point (District of Columbia)	EAS	144.0	128.0	160.0	GT	FO2	--	1968
	WES	144.0	128.0	160.0	GT	FO2	--	1968
Florida								
Alabama Electric Coop Inc								
Portland (Walton)	1	11.0	9.9	9.9	GT	FO2	--	1964
Florida Keys El Coop Assn Inc								
Marathon (Monroe)	3	3.0	2.5	2.5	IC	FO2	--	1957
	4	3.0	2.5	2.5	IC	FO2	--	1958
	5	3.0	2.5	2.5	IC	FO2	--	1958
	6	2.5	2.5	2.5	IC	FO2	--	1973
	7	2.5	2.5	2.5	IC	FO2	--	1973
	8	2.0	2.0	2.0	IC	FO2	--	1989
	9	2.0	2.0	2.0	IC	FO2	--	1989
Florida Power & Light Co								
Cape Canaveral (Brevard)	1	402.1	367.0	370.0	ST	FO6	Nat Gas	1965
	2	402.1	367.0	370.0	ST	FO6	Nat Gas	1969
Cutler (Dade)	5	75.0	67.0	68.0	ST	Nat Gas	--	1954
	6	161.5	137.0	138.0	ST	Nat Gas	--	1955
Fort Myers (Lee)	GT1	62.0	51.5	63.0	GT	FO2	--	1974
	GT2	62.0	51.5	63.0	GT	FO2	--	1974
	G10	62.0	51.5	63.0	GT	FO2	--	1974
	ST1	156.3	137.0	138.0	ST	FO6	--	1958
	ST2	402.1	367.0	370.0	ST	FO6	--	1969
	11	62.0	51.5	63.0	GT	FO2	--	1974
	12	62.0	51.5	63.0	GT	FO2	--	1974

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Florida Power & Light Co								
	3	62.0	51.5	63.0	GT	FO2	..	1974
	4	62.0	51.5	63.0	GT	FO2	..	1974
	5	62.0	51.5	63.0	GT	FO2	..	1974
	6	62.0	51.5	63.0	GT	FO2	..	1974
	7	62.0	51.5	63.0	GT	FO2	..	1974
	8	62.0	51.5	63.0	GT	FO2	..	1974
	9	62.0	51.5	63.0	GT	FO2	..	1974
Lauderdale (Broward)	GT4	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	GT5	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	ST4	156.3	137.0	138.0	ST	Nat Gas	FO6	1957
	ST5	156.3	137.0	138.0	ST	Nat Gas	FO6	1958
	1	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	10	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	11	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	12	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	13	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	14	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	15	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	16	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	17	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	18	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	19	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	2	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	20	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	21	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	22	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	23	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	24	34.2	35.5	40.5	JE	Nat Gas	FO2	1972
	3	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	6	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	7	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	8	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
	9	34.2	35.5	40.5	JE	Nat Gas	FO2	1970
Manatee (Manatee)	1	863.3	783.0	790.0	ST	FO6	..	1976
	2	863.3	783.0	790.0	ST	FO6	..	1977
Martin (Martin)	1	863.3	783.0	790.0	ST	Nat Gas	FO6	1980
	2	863.3	783.0	790.0	ST	Nat Gas	FO6	1981
Port Everglades (Broward)	GT1	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	GT2	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	GT3	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	GT4	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	GT5	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	ST1	225.3	204.0	205.0	ST	Nat Gas	FO6	1980
	ST2	225.3	204.0	205.0	ST	Nat Gas	FO6	1981
	ST3	402.1	367.0	369.0	ST	Nat Gas	FO6	1984
	ST4	402.1	367.0	369.0	ST	Nat Gas	FO6	1985
	10	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	11	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	12	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	6	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	7	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	8	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
	9	34.2	35.5	40.5	JE	Nat Gas	FO2	1971
Putnam (Putnam)	1GT1	85.0	2 -	2 -	CT	Nat Gas	FO2	1978
	1GT2	85.0	2 -	2 -	CT	Nat Gas	FO2	1978
	1ST	120.0	² 239.0	³ 250.0	CA	Nat Gas	WH	1978
	2GT1	85.0	4 -	4 -	CT	Nat Gas	FO2	1977
	2GT2	85.0	4 -	4 -	CT	Nat Gas	FO2	1977
	2ST	120.0	⁴ 239.0	⁵ 250.0	CA	Nat Gas	WH	1977
Riviera (Palm Beach)	3	310.4	272.0	274.0	ST	FO6	Nat Gas	1982
	4	310.4	272.0	274.0	ST	FO6	Nat Gas	1983
Sanford (Volusia)	3	156.3	137.0	139.0	ST	FO6	Nat Gas	1959
	4	436.1	362.0	366.0	ST	FO6	Nat Gas	1972
	5	436.1	362.0	366.0	ST	FO6	..	1973
St Lucie (St Lucie)	1	850.0	839.0	853.0	NP	Uranium	..	1976

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Florida Power & Light Co	**2	850.0	839.0	853.0	NP	Uranium	..	1983
Turkey Point (Dade)	IC1	2.8	2.8	2.8	IC	FO2	..	1966
	IC2	2.8	2.8	2.8	IC	FO2	..	1966
	IC3	2.8	2.8	2.8	IC	FO2	..	1966
	IC4	2.8	2.8	2.8	IC	FO2	..	1966
	ST1	402.1	367.0	370.0	ST	FO6	Nat Gas	1967
	ST2	402.1	367.0	370.0	ST	FO6	Nat Gas	1966
	3	759.9	666.0	666.0	NP	Uranium	..	1972
	4	759.9	666.0	666.0	NP	Uranium	..	1973
	5	2.8	2.8	2.8	IC	FO2	..	1966
Florida Power Corp								
Ancote (Pasco)	1	556.2	503.0	517.0	ST	FO6	Nat Gas	1974
	2	556.2	503.0	517.0	ST	FO6	Nat Gas	1976
Avon Park (Highlands)	P1	33.8	25.0	30.0	JE	FO2	Nat Gas	1966
	P2	33.8	25.0	30.0	JE	FO2	Nat Gas	1966
	2	46.0	40.0	40.0	ST	FO6	Nat Gas	1952
Bayboro (Pinellas)	P1	56.7	46.0	54.0	JE	FO2	..	1973
	P2	56.7	46.0	54.0	JE	FO2	..	1973
	P3	56.7	46.0	54.0	JE	FO2	..	1973
	P4	56.7	46.0	54.0	JE	FO2	..	1973
Crystal River (Citrus)	ST4	739.3	697.0	717.0	ST	BIT	..	1982
	1	440.6	372.0	373.0	ST	BIT	..	1966
	2	523.6	466.0	469.0	ST	BIT	..	1969
	**3	690.6	620.0	636.0	NP	Uranium	..	1977
	5	739.3	697.0	717.0	ST	BIT	..	1964
Debarry (Volusia)	P1	66.9	47.0	55.0	GT	FO2	..	1976
	10	115.0	76.0	91.0	GT	FO2	..	1992
	2	66.9	47.0	55.0	GT	FO2	..	1976
	3	66.9	47.0	55.0	GT	FO2	..	1976
	4	66.9	47.0	55.0	GT	FO2	..	1976
	5	66.9	47.0	55.0	GT	FO2	..	1976
	6	66.9	47.0	55.0	GT	FO2	..	1976
	7	115.0	76.0	91.0	GT	FO2	..	1992
	8	115.0	76.0	91.0	GT	FO2	..	1992
	9	115.0	76.0	91.0	GT	FO2	..	1992
G E Turner (Volusia)	P1	19.3	14.0	17.0	GT	FO2	..	1970
	P2	19.3	14.0	17.0	GT	FO2	..	1970
	P3	71.2	65.0	80.0	GT	FO2	..	1974
	P4	71.2	65.0	80.0	GT	FO2	..	1974
	ST3	78.8	70.0	72.0	ST	Nat Gas	FO6	1953
	ST4	81.6	71.0	73.0	ST	Nat Gas	FO6	1959
Higgins (Pinellas)	P1	33.8	25.0	30.0	JE	FO2	Nat Gas	1969
	P2	33.8	25.0	30.0	JE	FO2	Nat Gas	1969
	P3	42.9	30.0	33.0	JE	FO2	Nat Gas	1970
	P4	42.9	30.0	33.0	JE	FO2	Nat Gas	1970
	ST1	46.0	39.0	40.0	ST	Nat Gas	FO6	1951
	ST2	46.0	41.0	42.0	ST	FO6	Nat Gas	1953
	ST3	46.0	39.0	41.0	ST	FO6	..	1953
Intercession City (Osceola)	P1	56.7	46.0	57.0	JE	FO2	..	1974
	P2	56.7	46.0	57.0	JE	FO2	..	1974
	P3	56.7	46.0	57.0	JE	FO2	..	1974
	P4	56.7	46.0	57.0	JE	FO2	..	1974
	P5	56.7	46.0	57.0	JE	FO2	..	1974
	P6	56.7	46.0	57.0	JE	FO2	..	1974
P L Bartow (Pinellas)	P1	55.7	44.0	53.0	GT	FO2	..	1972
	P2	55.7	44.0	53.0	GT	FO2	..	1972
	P3	55.7	44.0	53.0	GT	FO2	..	1972
	P4	55.7	44.0	53.0	GT	FO2	..	1972
	ST1	127.5	107.0	108.0	ST	FO6	..	1958
	ST2	127.5	117.0	119.0	ST	FO6	..	1961
	ST3	239.4	210.0	215.0	ST	FO6	Nat Gas	1963
Port St Joe (Gulf)	P1	19.3	14.0	17.0	GT	FO2	..	1970
Rio Pinar (Orange)	P1	19.3	14.0	17.0	GT	FO2	..	1970
Suwannee River (Suwannee)	P1	61.2	53.0	65.0	JE	FO2	..	1980

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Florida Power Corp	P2	61.2	63.0	66.0	JE	FO2	..	1980
	P3	61.2	63.0	66.0	JE	FO2	..	1980
	1	34.5	33.0	34.0	ST	FO6	Nat Gas	1953
	2	37.5	32.0	33.0	ST	FO6	Nat Gas	1954
	3	75.0	80.0	80.0	ST	FO6	Nat Gas	1956
Florida Public Utilities Co Blue Springs (Jackson)	1	.2	.1	.1	HC	Water	..	1934
Fort Pierce Utilities Auth Henry D King (St Lucie)	D1	2.8	2.8	2.8	IC	FO2	..	1970
	D2	2.8	2.8	2.8	IC	FO2	..	1970
	5	6.4	6.4	6.4	CW	WH	..	1953
	6	16.5	16.5	16.5	ST	Nat Gas	..	1957
	7	33.0	33.0	33.0	ST	Nat Gas	..	1963
	8	56.1	56.1	56.1	ST	Nat Gas	..	1976
	9	22.5	22.5	22.5	CT	Nat Gas	FO2	1989
Gainesville Regional Utilities Deerhaven (Alachua)	GT1	24.6	17.5	20.0	GT	Nat Gas	FO2	1976
	GT2	24.6	17.5	20.0	GT	Nat Gas	FO2	1976
	1	75.0	81.0	81.0	ST	Nat Gas	FO6	1972
	2	250.8	218.0	218.0	ST	BIT	..	1981
J R Kelly (Alachua)	GT1	16.3	14.0	15.0	GT	Nat Gas	FO2	1968
	GT2	16.3	14.0	15.0	GT	Nat Gas	FO2	1968
	GT3	16.3	14.0	15.0	GT	Nat Gas	FO2	1969
	6	18.6	14.5	14.5	ST	Nat Gas	FO6	1958
	7	25.0	19.5	19.5	ST	Nat Gas	FO6	1961
	8	50.0	44.0	46.0	ST	Nat Gas	FO6	1965
Gulf Power Co Crist (Escambia)	1	26.1	23.5	23.5	ST	Nat Gas	FO6	1944
	2	26.1	24.9	24.9	ST	Nat Gas	FO6	1949
	3	37.5	36.3	36.3	ST	Nat Gas	FO6	1952
	4	83.8	89.9	89.9	ST	BIT	Nat Gas	1959
	5	83.8	88.1	88.1	ST	BIT	Nat Gas	1961
	6	369.6	331.0	331.0	ST	BIT	Nat Gas	1970
	7	578.0	513.6	513.6	ST	BIT	Nat Gas	1973
Lansing Smith (Bay)	CT1	41.9	35.3	43.6	GT	FO2	..	1971
	1	149.6	164.1	164.1	ST	BIT	..	1965
	2	190.4	192.1	192.1	ST	BIT	..	1967
Scholz (Jackson)	1	49.0	47.1	47.1	ST	BIT	..	1953
	2	49.0	47.5	47.5	ST	BIT	..	1953
Homestead City of G W Ivey (Dade)	10	2.5	2.0	2.0	IC	Nat Gas	FO2	1957
	11	3.3	3.0	3.0	IC	Nat Gas	FO2	1964
	12	3.3	3.0	3.0	IC	Nat Gas	FO2	1964
	13	2.1	1.8	1.8	IC	Nat Gas	FO2	1972
	14	2.1	1.8	1.8	IC	Nat Gas	FO2	1972
	15	2.1	1.8	1.8	IC	Nat Gas	FO2	1972
	16	2.1	1.8	1.8	IC	Nat Gas	FO2	1972
	17	2.1	1.8	1.8	IC	Nat Gas	FO2	1972
	18	8.8	7.5	7.5	IC	Nat Gas	FO2	1975
	19	8.8	7.5	7.5	IC	Nat Gas	FO2	1975
	2	2.1	1.8	1.8	IC	Nat Gas	FC2	1970
	20	6.5	6.4	6.4	IC	Nat Gas	FO2	1981
	21	6.5	6.4	6.4	IC	Nat Gas	FO2	1981
	3	2.1	1.8	1.8	IC	Nat Gas	FO2	1970
	8	2.5	2.0	2.0	IC	Nat Gas	FO2	1953
	9	2.5	2.0	2.0	IC	Nat Gas	FO2	1957
Jacksonville Electric Auth J D Kennedy (Duval)	GT3	56.2	54.0	62.7	GT	FO2	..	1973
	GT4	56.2	54.0	62.7	GT	FO2	..	1973

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Jacksonville Electric Auth	GT5	56.2	54.0	62.7	GT	FO2	--	1973
	10	149.6	129.0	129.0	ST	FO6	Nat Gas	1961
	6	56.2	54.0	62.7	GT	FO2	--	1973
	8	50.0	43.0	43.0	ST	FO6	--	1966
	9	50.0	43.0	43.0	ST	FO6	Nat Gas	1967
Northside (Duval)	GT3	62.1	52.0	61.4	GT	FO2	--	1976
	ST3	563.7	499.0	499.0	ST	FO6	Nat Gas	1977
	1	297.5	262.0	262.0	ST	FO6	Nat Gas	1966
	2	297.5	261.5	261.5	ST	FO6	--	1971
	4	62.1	52.0	61.4	GT	FO2	--	1974
	5	62.1	52.0	61.4	GT	FO2	--	1974
	6	62.1	52.0	61.4	GT	FO2	--	1974
Southside (Duval)	3	50.0	44.0	46.0	ST	FO6	--	1964
	4	75.0	67.0	67.0	ST	FO6	Nat Gas	1966
	5	156.6	142.0	142.0	ST	FO6	Nat Gas	1964
St Johns River Power (Duval)	**1	679.0	622.0	626.0	ST	BIT	--	1966
	**2	679.0	622.0	626.0	ST	BIT	--	1966
Key West City of								
Big Pine (Monroe)	1	2.5	2.5	2.5	IC	FO2	--	1969
Cudjoe (Monroe)	2	2.5	2.5	2.5	IC	FO2	--	1969
	3	2.3	2.0	2.0	IC	FO2	--	1969
Key West (Monroe)	GT1	23.5	20.0	20.0	GT	FO2	--	1976
	1	5.0	5.0	5.0	ST	FO6	--	1952
	2	5.0	5.0	5.0	ST	FO6	--	1952
	3	16.5	15.6	15.6	ST	FO6	--	1967
	4	16.5	15.6	15.6	ST	FO6	--	1962
	5	16.5	15.6	15.6	ST	FO6	--	1966
Stock Island (Monroe)	IC1	2.0	2.0	2.0	IC	FO2	--	1966
	IC2	2.0	2.0	2.0	IC	FO6	--	1966
	IC3	2.0	2.0	2.0	IC	FO2	--	1966
	1	37.0	36.0	36.0	ST	FO6	--	1972
Stock Island D 1 (Monroe)	NA1	9.6	8.7	8.7	IC	FO2	--	1991
Stock Island D 2 (Monroe)	NA2	9.6	8.7	8.7	IC	FO2	--	1991
Kissimmee Utility Authority								
Hansel (Osceola)	14	2.1	2.0	2.0	IC	Nat Gas	FO2	1970
	15	2.1	2.0	2.0	IC	Nat Gas	FO2	1970
	16	2.1	2.0	2.0	IC	Nat Gas	FO2	1970
	17	2.1	2.0	2.0	IC	Nat Gas	FO2	1970
	18	2.1	2.0	2.0	IC	Nat Gas	FO2	1970
	19	2.6	2.5	2.5	IC	FO2	--	1963
	20	2.6	2.5	2.5	IC	FO2	--	1963
	21	27.5	26.0	32.0	GT	Nat Gas	FO2	1963
	22	10.0	7.0	7.0	CW	WH	--	1963
	23	10.0	7.0	7.0	CW	WH	--	1963
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1960
Lake Worth City of								
Tom G Smith (Palm Beach)	GT1	30.6	26.0	31.0	GT	FO2	--	1976
	GT2	21.4	20.7	22.6	CT	Nat Gas	FO2	1976
	MU1	2.0	1.8	2.0	IC	FO2	--	1966
	MU2	2.0	1.8	2.0	IC	FO2	--	1966
	MU3	2.0	1.8	2.0	IC	FO2	--	1966
	MU4	2.0	1.8	1.8	IC	FO2	--	1966
	MU5	2.0	1.8	1.8	IC	FO2	--	1966
	S1	7.5	7.0	8.0	ST	Nat Gas	FO6	1960
	S3	26.5	22.0	24.0	ST	Nat Gas	FO6	1967
	S4	32.6	32.0	33.0	ST	Nat Gas	FO6	1971
	S5	10.0	8.9	8.9	CW	WH	--	1977
Lakeland City of								
C D McIntosh Jr (Polk)	GT1	20.2	18.0	20.0	GT	FO2	--	1973
	IC1	2.5	2.7	2.6	IC	FO2	--	1970
	IC2	2.5	2.7	2.6	IC	FO2	--	1970

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Lakeland City of	ST1	103.6	89.0	91.0	ST	Nat Gas	FO6	1970
	ST2	126.0	110.0	110.0	ST	Nat Gas	FO6	1976
	**3	363.9	345.0	345.0	ST	BIT	Refuse	1982
Larsen Memorial (Polk)	1	11.3	10.0	12.0	GT	FO2	Nat Gas	1962
	2	11.3	10.0	12.0	GT	FO2	Nat Gas	1962
	3	11.3	10.0	12.0	GT	FO2	Nat Gas	1962
	4	20.0	18.8	19.4	ST	Nat Gas	FO6	1950
	5	25.0	25.0	26.0	ST	Nat Gas	FO6	1956
	6	25.0	25.0	26.0	ST	Nat Gas	FO6	1959
	7	50.0	50.0	52.0	ST	Nat Gas	FO6	1965
	8	86.1	78.0	86.0	CT	Nat Gas	FO2	1992
New Smyrna Beach Utils Comm								
Glencoe Road (Volusia)	1	.8	.8	.8	IC	FO2	--	1962
North Causeway (Volusia)	1	.8	.8	.8	IC	FO2	--	1961
Smith Street (Volusia)	10	2.0	2.0	2.0	IC	FO2	--	1966
	11	2.0	2.0	2.0	IC	FO2	--	1966
	3	.8	.7	.7	IC	FO2	--	1948
	4	1.0	.8	.8	IC	FO2	--	1949
	6	1.8	1.7	1.7	IC	FO2	--	1954
	7	1.8	1.7	1.7	IC	FO2	--	1955
	8	1.1	.7	.7	IC	FO2	--	1959
	9	2.0	2.0	2.0	IC	FO2	--	1966
W E Swoope (Volusia)	2	.9	.8	.8	IC	Nat Gas	FO2	1961
	3	2.1	1.8	2.1	IC	Nat Gas	FO2	1962
	4	2.3	1.8	2.1	IC	Nat Gas	FO2	1962
Orlando Utilities Comm								
Indian River (Brevard)	**C	112.0	108.0	118.0	GT	Nat Gas	FO2	1992
	**CT1	37.5	38.3	48.1	GT	Nat Gas	FO2	1989
	**CT2	37.5	38.3	48.1	GT	Nat Gas	FO2	1989
	**D	112.0	108.0	118.0	GT	Nat Gas	FO2	1992
	1	86.7	86.0	90.0	ST	Nat Gas	FO6	1960
	2	207.6	201.0	205.0	ST	Nat Gas	FO6	1964
	3	344.5	349.4	350.0	ST	Nat Gas	FO6	1973
Stanton Energy (Orange)	**1	464.6	438.0	438.0	ST	BIT	--	1967
Reedy Creek Improvement Dist								
Combined Cycle 1 (Orange)	GTG	35.0	26.0	29.0	CT	Nat Gas	FO2	1989
	STG	6.5	6.5	6.5	CA	Nat Gas	FO2	1989
Seminole Electric Coop Inc								
Seminole (Putnam)	1	652.0	615.0	615.0	ST	BIT	--	1963
	**2	652.0	615.0	615.0	ST	BIT	--	1964
St Cloud City of								
St Cloud (Osceola)	1	2.0	1.8	1.8	IC	Nat Gas	FO2	1982
	2	5.9	5.3	5.3	IC	Nat Gas	FO2	1974
	3	2.0	1.8	1.8	IC	Nat Gas	FO2	1982
	4	3.8	3.0	3.0	IC	Nat Gas	FO2	1961
	6	3.8	3.0	3.0	IC	Nat Gas	FO2	1967
	7	6.3	6.0	6.0	IC	Nat Gas	FO2	1982
	8	6.4	6.0	6.0	IC	Nat Gas	FO2	1977
Starke City of								
Starke (Bradford)	1	1.3	1.0	1.0	IC	Nat Gas	FO2	1963
	2	1.0	.8	1.0	IC	Nat Gas	FO2	1956
	3	1.0	.8	1.0	IC	Nat Gas	FO2	1956
	4	1.0	.8	1.0	IC	Nat Gas	FO2	1956
	5	1.0	.8	1.0	IC	Nat Gas	FO2	1956
	6	1.8	1.8	1.8	IC	Nat Gas	FO2	1968
	7	1.0	1.0	1.0	IC	FO2	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Tallahassee City of Arvah B Hopkins (Leon)	GT1	16.3	12.0	14.0	GT	Nat Gas	FO2	1970
	GT2	27.0	24.0	26.0	GT	Nat Gas	FO2	1972
	1	75.0	75.0	80.0	ST	Nat Gas	FO6	1971
	2	259.3	238.0	248.0	ST	Nat Gas	FO6	1977
Jackson Bluff (Leon)	1	4.4	4.0	4.0	HC	Water	--	1985
	2	4.4	4.0	4.0	HC	Water	--	1985
	3	3.4	3.0	3.0	HC	Water	--	1986
S O Purdom (Wakulla)	GT1	15.0	12.0	12.0	GT	Nat Gas	FO2	1963
	GT2	15.0	12.0	12.0	GT	Nat Gas	FO2	1964
	1	7.5	7.5	7.5	ST	FO6	--	1952
	2	7.5	7.5	7.5	ST	FO6	--	1952
	3	7.5	7.0	7.0	ST	FO6	Nat Gas	1951
	4	7.5	7.0	7.0	ST	FO6	Nat Gas	1954
	5	25.0	23.0	24.0	ST	Nat Gas	FO6	1958
	6	25.0	23.0	24.0	ST	Nat Gas	FO6	1960
	7	50.0	48.0	50.0	ST	Nat Gas	FO6	1966
Tampa Electric Co Big Bend (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969
	GT2	78.8	65.0	80.0	GT	FO2	--	1974
	GT3	78.8	65.0	80.0	GT	FO2	--	1974
	ST2	445.5	407.0	407.0	ST	BIT	--	1973
	ST3	445.5	426.0	430.0	ST	BIT	--	1976
	ST4	486.0	441.0	446.0	ST	BIT	--	1984
	1	445.5	406.0	406.0	ST	BIT	--	1970
Dinner Lake (Highlands)	1	12.7	11.0	11.0	ST	Nat Gas	FO6	1965
F J Gannon (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969
	1	125.0	119.0	119.0	ST	BIT	--	1957
	2	125.0	119.0	119.0	ST	BIT	--	1958
	3	179.5	155.0	155.0	ST	BIT	--	1960
	4	187.5	189.0	189.0	ST	BIT	--	1963
	5	239.4	227.0	227.0	ST	BIT	--	1965
	6	414.0	363.0	363.0	ST	BIT	--	1967
Hookers Point (Hillsborough)	1	33.0	32.0	34.0	ST	FO6	--	1948
	2	34.5	32.0	34.0	ST	FO6	--	1950
	3	34.5	32.0	34.0	ST	FO6	--	1950
	4	49.0	41.0	43.0	ST	FO6	--	1953
	5	81.6	67.0	67.0	ST	FO6	--	1955
Phillips (Highlands)	CW1	3.6	3.0	3.0	CW	WH	--	1982
	IC1	21.4	17.0	17.0	IC	FO6	FO2	1983
	IC2	21.4	17.0	17.0	IC	FO6	FO2	1982
	IC5	.6	.6	.6	IC	FO2	--	1955
USCE-Mobile District J Woodruff (Gadsden)	1	10.0	² 36.0	² 36.0	HC	Water	--	1957
	2	10.0	² -	² -	HC	Water	--	1957
	3	10.0	² -	² -	HC	Water	--	1957
Vero Beach City of Vero Beach Municipal (Indian River)	D1	1.2	1.2	1.2	IC	FO2	--	1946
	D2	.7	.7	.7	IC	FO2	--	1936
	D4	3.2	3.2	3.2	IC	FO2	--	1951
	D5	2.9	2.9	2.9	IC	FO2	--	1952
	D6	5.4	5.4	5.4	IC	FO2	--	1956
	1	12.5	13.0	13.0	ST	Nat Gas	FO6	1961
	2	16.5	17.0	17.0	CW	WH	--	1964
	3	33.0	33.0	33.0	ST	Nat Gas	FO6	1971
	4	55.0	56.0	56.0	ST	Nat Gas	FO6	1976
	5	41.4	34.8	43.2	CT	Nat Gas	FO2	1992
Wauchula City of Wauchula (Hardee)	1	.8	.7	.7	IC	FO2	--	1951
	2	.9	.8	.8	IC	FO2	--	1955
	3	1.4	1.2	1.2	IC	FO2	--	1959

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Florida								
Wauchula City of	4	2.0	2.0	2.0	IC	FO2	--	1965
	5	2.0	2.0	2.0	IC	FO2	--	1966
Georgia								
Crisp County Power Comm								
Crisp (Worth)	GT1	5.0	5.0	5.2	GT	Nat Gas	--	1958
	1	12.5	12.5	12.5	ST	BIT	Nat Gas	1958
Warwick (Worth)	1	2.4	2.4	2.4	HC	Water	--	1930
	2	4.0	2.9	2.9	HC	Water	--	1930
	3	6.0	4.8	4.8	HC	Water	--	1940
	4	4.0	2.9	2.9	HC	Water	--	1956
Georgia Power Co								
Arkwright (Bibb)	ST1	46.0	41.9	41.9	ST	BIT	--	1941
	ST2	46.0	42.6	42.6	ST	BIT	--	1942
	3	40.3	44.7	44.7	ST	BIT	--	1943
	4	49.0	42.8	42.8	ST	BIT	--	1948
	5A	16.3	15.5	18.0	GT	FO2	Nat Gas	1969
	5B	16.3	15.5	18.0	GT	FO2	Nat Gas	1969
Atkinson (Cobb)	ST1	60.0	53.0	53.0	ST	FO2	Nat Gas	1930
	ST2	60.0	57.2	57.2	ST	FO2	Nat Gas	1941
	3	63.0	62.8	62.8	ST	FO2	Nat Gas	1945
	4	75.0	59.9	59.9	ST	FO2	Nat Gas	1948
	5A	41.9	34.5	42.6	JE	FO2	Nat Gas	1970
	5B	41.9	34.5	42.6	JE	FO2	Nat Gas	1970
Barnett Shoals (Oconee)	1	.7	.4	.5	HC	Water	--	1910
	2	.7	.4	.5	HC	Water	--	1910
	3	.7	.4	.5	HC	Water	--	1910
	4	.7	.4	.5	HC	Water	--	1910
Bartletts Ferry (Harris)	1	15.0	17.7	17.7	HC	Water	--	1926
	2	15.0	17.7	17.7	HC	Water	--	1926
	3	15.0	17.7	17.7	HC	Water	--	1926
	4	20.0	23.6	23.6	HC	Water	--	1951
	5	54.0	54.0	54.0	HC	Water	--	1985
	6	54.0	54.0	54.0	HC	Water	--	1985
Bowen (Bartow)	1	805.8	697.2	697.2	ST	BIT	--	1971
	2	788.8	699.4	699.4	ST	BIT	--	1972
	3	952.0	898.3	898.3	ST	BIT	--	1974
	4	952.0	899.3	899.3	ST	BIT	--	1975
	6	41.9	32.0	40.9	JE	FO2	--	1971
Burton (Rabun)	1	3.1	3.4	3.4	HC	Water	--	1927
	2	3.1	3.4	3.4	HC	Water	--	1927
Edwin I Hatch (Appling)	**1	810.0	748.1	748.1	NB	Uranium	--	1974
	**2	820.0	769.8	769.8	NB	Uranium	--	1978
Estatoah (Rabun)	1	.2	.1	.2	HC	Water	--	1928
Flint River (Dougherty)	1	1.8	1.9	1.7	HC	Water	--	1921
	2	1.8	1.9	1.7	HC	Water	--	1921
	3	1.8	1.9	1.7	HC	Water	--	1925
Goat Rock (Harris)	1	3.0	3.2	3.2	HC	Water	--	1912
	2	3.0	3.2	3.2	HC	Water	--	1912
	3	5.0	5.4	5.4	HC	Water	--	1915
	4	5.0	5.4	5.4	HC	Water	--	1920
	5	5.0	5.4	5.4	HC	Water	--	1955
	6	5.0	5.4	5.4	HC	Water	--	1956
Hammond (Floyd)	1	125.0	107.7	107.7	ST	BIT	--	1954
	2	125.0	105.6	105.6	ST	BIT	--	1954
	3	125.0	98.7	98.7	ST	BIT	--	1955
	4	578.0	483.7	483.7	ST	BIT	--	1970
Harlee Branch (Putnam)	1	299.2	255.0	255.0	ST	BIT	--	1965
	2	359.0	318.6	318.6	ST	BIT	--	1967
	3	544.0	476.9	476.9	ST	BIT	--	1968
	4	544.0	474.8	474.8	ST	BIT	--	1969
Jack McDonough (Cobb)	1	299.2	252.8	252.8	ST	BIT	Nat Gas	1963
	2	299.2	251.4	251.4	ST	BIT	Nat Gas	1964

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Georgia								
Georgia Power Co	3A	41.9	34.5	42.6	JE	FO2	Nat Gas	1971
	3B	41.9	34.5	42.6	JE	FO2	Nat Gas	1971
Langdale (Harris)	5	.5	.3	.4	HC	Water	--	1924
	6	.5	.3	.4	HC	Water	--	1926
Lloyd Shoals (Jasper)	1	2.4	3.5	3.1	HC	Water	--	1911
	2	2.4	3.5	3.1	HC	Water	--	1911
	3	2.4	3.5	3.1	HC	Water	--	1911
	4	2.4	3.5	3.1	HC	Water	--	1911
	5	2.4	3.5	3.1	HC	Water	--	1916
	6	2.4	3.5	3.1	HC	Water	--	1917
McManus (Glynn)	IC1	2.0	2.0	2.0	IC	FO2	--	1964
	1	50.0	39.9	39.9	ST	FO6	--	1952
	2	93.8	75.0	75.0	ST	FO6	--	1959
	3A	55.4	50.8	63.8	GT	FO2	--	1971
	3B	55.4	50.8	63.8	GT	FO2	--	1971
	3C	55.4	50.8	63.8	GT	FO2	--	1971
	4A	55.4	50.8	63.8	GT	FO2	--	1972
	4B	55.4	50.8	63.8	GT	FO2	--	1972
	4C	55.4	50.8	63.8	GT	FO2	--	1972
	4D	55.4	50.8	63.8	GT	FO2	--	1972
	4E	55.4	50.8	63.8	GT	FO2	--	1972
	4F	55.4	50.8	63.8	GT	FO2	--	1972
Mitchell (Dougherty)	1	27.6	19.5	19.5	ST	BIT	--	1948
	2	27.6	19.2	19.2	ST	BIT	--	1949
	3	163.2	156.0	156.0	ST	BIT	--	1964
	4A	41.9	33.1	41.9	JE	FO2	--	1971
	4B	41.9	33.1	41.9	JE	FO2	--	1971
	4C	41.9	33.1	41.9	JE	FO2	--	1971
Morgan Falls (Fulton)	1	2.4	2.0	2.0	HC	Water	--	1903
	2	2.4	2.0	2.0	HC	Water	--	1903
	3	2.4	2.0	2.0	HC	Water	--	1903
	4	2.4	2.0	2.0	HC	Water	--	1903
	5	2.4	2.0	2.0	HC	Water	--	1903
	6	2.4	2.0	2.0	HC	Water	--	1903
	7	2.4	2.0	2.0	HC	Water	--	1903
Nacoochee (Rabun)	1	2.4	2.7	2.7	HC	Water	--	1926
	2	2.4	2.7	2.7	HC	Water	--	1926
North Highlands (Harris)	1	9.2	11.3	11.3	HC	Water	--	1963
	2	9.2	11.3	11.3	HC	Water	--	1963
	3	9.2	11.3	11.3	HC	Water	--	1963
	4	2.0	2.5	2.5	HC	Water	--	1963
Oliver Dam (Muscogee)	1	18.0	18.0	18.0	HC	Water	--	1959
	2	18.0	18.0	18.0	HC	Water	--	1959
	3	18.0	18.0	18.0	HC	Water	--	1959
	4	6.0	6.0	6.0	HC	Water	--	1959
Riverview (Harris)	1	.2	.1	.2	HC	Water	--	1918
	2	.2	.1	.2	HC	Water	--	1918
Scherer (Monroe)	**1	891.0	838.4	838.4	ST	BIT	--	1981
	**2	891.0	826.2	826.2	ST	BIT	--	1983
	**3	891.0	838.9	838.9	ST	BIT	--	1986
	**4	891.0	846.3	846.3	ST	BIT	--	1988
Sinclair Dam (Baldwin)	1	22.5	23.0	23.0	HC	Water	--	1953
	2	22.5	23.0	23.0	HC	Water	--	1953
Tallulah Falls (Habersham)	1	12.0	13.5	13.4	HC	Water	--	1913
	2	12.0	13.5	13.4	HC	Water	--	1913
	3	12.0	13.5	13.4	HC	Water	--	1914
	4	12.0	13.5	13.4	HC	Water	--	1913
	5	12.0	13.5	13.4	HC	Water	--	1913
	6	12.0	13.5	13.4	HC	Water	--	1920
Terrora (Rabun)	1	8.0	9.0	8.9	HC	Water	--	1925
	2	8.0	9.0	8.9	HC	Water	--	1925
Tugalo (Habersham)	1	11.3	12.6	12.6	HC	Water	--	1923
	2	11.3	12.6	12.6	HC	Water	--	1923
	3	11.3	12.6	12.6	HC	Water	--	1924
	4	11.3	12.6	12.6	HC	Water	--	1924

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Georgia								
Georgia Power Co								
Vogtle (Burke)	**1	1160.0	1110.0	1110.0	NP	Uranium	--	1987
	**2	1160.0	1113.5	1113.5	NP	Uranium	--	1989
Wallace Dam (Hancock)	1	52.2	52.9	52.9	HR	Water	--	1980
	2	52.2	52.9	52.9	HR	Water	--	1980
	3	56.3	56.7	56.7	HC	Water	--	1980
	4	56.3	56.7	56.7	HC	Water	--	1980
	5	52.2	52.9	52.9	HR	Water	--	1979
	6	52.2	52.9	52.9	HR	Water	--	1979
Wansley (Heard)	**1	952.0	867.7	867.7	ST	BIT	--	1976
	**2	952.0	855.4	855.4	ST	BIT	--	1978
	**5A	52.8	54.0	66.1	GT	FO2	--	1980
Wilson (Burke)	IC1	2.6	2.5	2.5	IC	FO2	--	1972
	5A	53.1	49.2	65.2	GT	FO2	--	1972
	5B	53.1	49.2	65.2	GT	FO2	--	1972
	5C	53.1	49.2	65.2	GT	FO2	--	1972
	5D	53.1	49.2	65.2	GT	FO2	--	1973
	5E	53.1	49.2	65.2	GT	FO2	--	1973
	5F	53.1	49.2	65.2	GT	FO2	--	1973
Yates (Coweta)	1	122.5	101.8	101.8	ST	BIT	--	1950
	2	122.5	101.5	101.5	ST	BIT	--	1950
	3	122.5	102.2	102.2	ST	BIT	--	1952
	4	156.3	129.4	129.4	ST	BIT	--	1957
	5	156.3	132.1	132.1	ST	BIT	--	1958
	6	403.8	345.3	345.3	ST	BIT	--	1974
	7	403.8	345.3	345.3	ST	BIT	--	1974
Yonah (Stephens)	1	7.5	8.4	8.4	HC	Water	--	1925
	2	7.5	8.4	8.4	HC	Water	--	1925
	3	7.5	8.4	8.4	HC	Water	--	1925
Oglethorpe Power Corp								
Tallapoosa Hydro Proj (Clarke)	1	2.2	.4	1.0	HC	Water	--	1986
	2	.1	.1	.1	HC	Water	--	1986
Savannah Electric & Power Co								
Boulevard (Chatham)	1	19.7	14.6	16.2	GT	FO2	Nat Gas	1970
	2	19.7	14.6	16.2	GT	FO2	Nat Gas	1970
	3	19.7	14.6	16.2	GT	FO2	Nat Gas	1970
Kraft (Chatham)	PWA	22.0	14.0	15.5	GT	FO2	Nat Gas	1969
	ST1	50.0	50.0	50.0	ST	BIT	Nat Gas	1958
	2	54.4	54.0	54.0	ST	BIT	Nat Gas	1961
	3	103.5	103.0	103.0	ST	BIT	Nat Gas	1965
	4	126.0	119.0	119.0	ST	FO6	Nat Gas	1972
McIntosh (Effingham)	1	177.7	168.0	168.0	ST	BIT	FO6	1979
Riverside (Chatham)	4	15.0	14.7	15.1	ST	Nat Gas	--	1926
	5	7.5	7.5	7.6	ST	Nat Gas	--	1936
	6	24.8	17.0	17.0	ST	Nat Gas	FO6	1949
	7	21.3	19.0	19.0	ST	Nat Gas	FO6	1954
	8	37.5	40.0	40.0	ST	Nat Gas	FO6	1956
South Carolina Electric&Gas Co								
Stevens Creek (Columbia)	1	2.4	1.1	1.1	HC	Water	--	1914
	2	2.4	1.1	1.1	HC	Water	--	1914
	3	2.4	1.1	1.1	HC	Water	--	1914
	4	2.4	1.1	1.1	HC	Water	--	1914
	5	2.4	1.1	1.1	HC	Water	--	1914
	6	2.4	1.1	1.1	HC	Water	--	1925
	7	2.4	1.1	1.1	HC	Water	--	1926
	8	2.4	1.1	1.1	HC	Water	--	1926
Tennessee Valley Authority								
Blue Ridge (Fannin)	1	22.0	10.0	2.0	HC	Water	--	1931
Nottely (Union)	1	15.0	17.0	9.0	HC	Water	--	1955

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Georgia								
USCE-Mobile District								
Allatoona (Bartow)	A	2.0	3.0	3.0	HC	Water	--	1949
	1	36.0	36.0	41.0	HC	Water	--	1949
	2	36.0	36.0	41.0	HC	Water	--	1949
Buford (Forsyth)	1	40.0	40.0	46.0	HC	Water	--	1957
	2	40.0	40.0	46.0	HC	Water	--	1957
	3	6.0	6.0	6.0	HC	Water	--	1957
Carters (Murray)	1	125.0	137.0	143.0	HC	Water	--	1975
	2	125.0	137.0	143.0	HC	Water	--	1975
	3	125.0	138.0	138.0	HR	Water	--	1977
	4	125.0	138.0	138.0	HR	Water	--	1977
Walter F George (Clay)	1	32.5	32.5	32.5	HC	Water	--	1963
	2	32.5	32.5	32.5	HC	Water	--	1963
	3	32.5	32.5	32.5	HC	Water	--	1963
	4	32.5	32.5	32.5	HC	Water	--	1963
West Point (Troup)	1	3.4	3.0	3.0	HC	Water	--	1975
	2	35.0	41.0	41.0	HC	Water	--	1975
	3	35.0	41.0	41.0	HC	Water	--	1975
USCE-Savannah District								
Hartwell Lake (Hart)	1	66.0	² 239.0	² 208.0	HC	Water	--	1962
	2	66.0	2	2	HC	Water	--	1962
	3	66.0	2	2	HC	Water	--	1962
	4	66.0	2	2	HC	Water	--	1962
	5	80.0	2	2	HC	Water	--	1983
Richard Russell (Elbert)	1	75.0	86.3	86.3	HC	Water	--	1984
	2	75.0	86.3	86.3	HC	Water	--	1985
	3	75.0	86.3	86.3	HC	Water	--	1985
	4	75.0	86.3	86.3	HC	Water	--	1985
	5	75.0	86.3	86.3	HR	Water	--	1992
	6	75.0	86.3	86.3	HR	Water	--	1992
	7	75.0	86.3	86.3	HR	Water	--	1992
	8	75.0	86.3	86.3	HR	Water	--	1992
Hawaii								
Citizens Utilities Co								
Port Allen (Kauai)	D6	8.7	8.1	9.5	IC	FO2	--	1990
	D7	8.7	8.1	9.5	IC	FO2	--	1990
	GT1	19.2	19.2	19.2	GT	FO2	--	1973
	GT2	23.9	23.9	23.9	GT	FO2	--	1977
	IC1	2.0	2.0	2.0	IC	FO2	--	1964
	IC2	2.0	2.0	2.0	IC	FO2	--	1964
	ST1	10.0	10.0	10.0	ST	FO2	FO6	1968
	3	2.8	2.8	2.8	IC	FO2	--	1968
	4	2.8	2.8	2.8	IC	FO2	--	1968
	5	2.8	2.8	2.8	IC	FO2	--	1968
	8	8.7	8.7	8.7	IC	FO2	--	1991
	9	8.7	8.7	8.7	IC	FO2	--	1991
Hawaii Electric Light Co Inc								
Kanoelehua (Hawaii)	1	11.7	9.0	9.0	GT	FO2	--	1962
	11	2.0	2.0	2.0	IC	FO2	--	1962
	15	2.5	2.8	2.8	IC	FO2	--	1972
	16	2.5	2.8	2.8	IC	FO2	--	1972
	17	2.5	2.8	2.8	IC	FO2	--	1973
Keahole (Hawaii)	18	2.5	2.8	2.8	IC	FO2	--	1974
	19	2.5	2.8	2.8	IC	FO2	--	1974
	2	17.7	15.9	15.9	GT	FO2	--	1989
	20	2.5	2.8	2.8	IC	FO2	--	1984
	21	2.5	2.8	2.8	IC	FO2	--	1984
	22	2.5	2.8	2.8	IC	FO2	--	1984
	23	2.5	2.8	2.8	IC	FO2	--	1988
Puna (Hawaii)	1	15.5	14.0	14.0	ST	FO6	--	1988
	3	23.6	20.0	20.0	GT	FO2	--	1992
Puueo (Hawaii)	1	.8	.8	.8	HC	Water	--	1918

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Hawaii								
Hawaii Electric Light Co Inc	2	1.5	1.5	1.5	HC	Water	--	1941
Shipman (Hawaii)	1	3.5	3.4	3.4	ST	FO6	--	1943
	3	7.5	7.5	7.5	ST	FO6	--	1955
	4	7.5	7.7	7.7	ST	FO6	--	1958
W H Hill (Hawaii)	5	14.1	14.1	14.1	ST	FO6	--	1965
	6	23.0	23.0	23.0	ST	FO6	--	1974
Wai'ale'ale (Hawaii)	1	.8	.8	.8	HC	Water	--	1921
	2	.4	.4	.4	HC	Water	--	1928
Waimea (Hawaii)	10	1.0	1.0	1.0	IC	FO2	--	1954
	12	2.5	2.8	2.8	IC	FO2	--	1970
	13	2.5	2.8	2.8	IC	FO2	--	1972
	14	2.5	2.8	2.8	IC	FO2	--	1972
	8	1.0	.8	.8	IC	FO2	--	1954
	9	1.0	.9	.9	IC	FO2	--	1954
Hawaiian Electric Co Inc								
Honolulu (Honolulu)	H8	50.0	48.6	48.6	ST	FO6	--	1954
	H9	54.4	51.7	51.7	ST	FO6	--	1957
Kahe (Honolulu)	K1	81.6	77.9	77.9	ST	FO6	--	1963
	K2	81.6	78.1	78.1	ST	FO6	--	1964
	K3	85.9	82.2	82.2	ST	FO6	--	1970
	K4	90.9	87.2	87.2	ST	FO6	--	1972
	K5	135.0	128.2	128.2	ST	FO6	--	1974
	K6	135.0	128.7	128.7	ST	FO6	--	1980
Wai'ale'ale (Honolulu)	W10	51.3	51.2	51.2	GT	FO2	--	1973
	W3	50.0	47.2	47.2	ST	FO6	--	1947
	W4	50.0	47.8	47.8	ST	FO6	--	1950
	W5	54.4	51.9	51.9	ST	FO6	--	1959
	W6	54.4	51.8	51.8	ST	FO6	--	1961
	W7	81.6	77.8	77.8	ST	FO6	--	1966
	W8	81.6	77.8	77.8	ST	FO6	--	1968
	W9	51.3	51.2	51.2	GT	FO2	--	1973
Maui Electric Co Ltd								
Cooke Gen Station (Maui)	CAT1	1.3	1.2	1.2	IC	FO2	--	1985
	CAT2	1.3	1.2	1.2	IC	FO2	--	1985
	*CUM3	.9	.9	.9	IC	FO2	--	1985
	*CUM4	.9	.9	.9	IC	FO2	--	1985
	*CUM5	.9	.9	.9	IC	FO2	--	1985
	*CUM6	.9	.9	.9	IC	FO2	--	1991
	15	2.5	2.0	2.0	GT	FO2	--	1982
Kahului (Maui)	1	5.0	5.0	5.0	ST	FO6	--	1948
	2	5.0	5.0	5.0	ST	FO6	--	1949
	3	11.5	12.5	12.5	ST	FO6	--	1954
	4	12.5	13.0	13.0	ST	FO6	--	1966
Lanai City (Maui)	L1	1.2	.7	.7	IC	FO2	--	1988
	L2	1.2	.7	.7	IC	FO2	--	1988
	L4	.4	.4	.4	IC	FO2	--	1988
	L7	1.0	.9	.9	IC	FO2	--	1988
	L8	1.0	.9	.9	IC	FO2	--	1988
Ma'alaea (Maui)	X1	2.5	2.5	2.5	IC	FO2	--	1987
	X2	2.5	2.5	2.5	IC	FO2	--	1987
	1	2.5	2.5	2.5	IC	FO2	--	1971
	10	12.5	12.5	12.5	IC	FO2	--	1979
	11	12.5	12.5	12.5	IC	FO2	--	1980
	12	12.5	12.5	12.5	IC	FO2	--	1988
	13	12.5	12.5	12.5	IC	FO2	--	1989
	14	20.0	16.9	20.3	GT	FO2	--	1992
	2	2.5	2.5	2.5	IC	FO2	--	1972
	3	2.5	2.5	2.5	IC	FO2	--	1972
	4	5.6	5.6	5.6	IC	FO2	--	1973
	5	5.6	5.6	5.6	IC	FO2	--	1973
	6	5.6	5.6	5.6	IC	FO2	--	1975
	7	5.6	5.6	5.6	IC	FO2	--	1975
	8	5.6	5.6	5.6	IC	FO2	--	1977

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Hawaii								
Maul Electric Co Ltd	9	5.6	5.6	5.6	IC	FO2	--	1978
Miki Basin (Maul)	LL1	1.0	1.0	1.0	IC	FO2	--	1990
	LL2	1.0	1.0	1.0	IC	FO2	--	1990
	LL3	1.0	1.0	1.0	IC	FO2	--	1990
	LL4	1.0	1.0	1.0	IC	FO2	--	1990
	LL5	1.0	1.0	1.0	IC	FO2	--	1990
	LL6	1.0	1.0	1.0	IC	FO2	--	1990
Idaho								
Bonnere Ferry City of								
Moyle Springs (Boundary)	1	1.0	1.1	1.1	HC	Water	--	1941
	2	.5	.5	.5	HC	Water	--	1921
	3	1.0	1.1	1.1	HC	Water	--	1950
	4	1.5	1.8	1.8	HC	Water	--	1981
Bureau of Reclamation								
Anderson Ranch (Elmore)	1	20.0	20.0	20.0	HC	Water	--	1983
	2	20.0	20.0	20.0	HC	Water	--	1983
Black Canyon (Gem)	1	4.0	4.0	4.0	HC	Water	--	1925
	2	4.0	4.0	4.0	HC	Water	--	1925
Boise River Div (Ada)	1	.5	.5	.5	HC	Water	--	1912
	2	.5	.5	.5	HC	Water	--	1912
	3	.5	.5	.5	HC	Water	--	1912
Minidoka (Minidoka)	1	1.2	1.2	1.2	HC	Water	--	1909
	2	1.2	1.2	1.2	HC	Water	--	1910
	3	1.2	1.2	1.2	HC	Water	--	1910
	4	1.2	1.2	1.2	HC	Water	--	1911
	5	1.2	1.2	1.2	HC	Water	--	1911
	6	2.6	2.6	2.6	HC	Water	--	1927
	7	5.0	5.0	5.0	HC	Water	--	1942
Palisades (Bonneville)	1	30.9	30.9	30.9	HC	Water	--	1957
	2	44.1	44.1	44.1	HC	Water	--	1957
	3	32.8	32.8	32.8	HC	Water	--	1957
	4	30.9	30.9	30.9	HC	Water	--	1958
Fall River Rural Elec Coop Inc								
Felt (Teton)	4	.6	.6	.6	HC	Water	--	1946
	5	.7	.7	.6	HC	Water	--	1947
New Felt (Teton)	**HC1	2.8	2.8	2.8	HC	Water	--	1985
	**HC2	2.8	2.8	2.8	HC	Water	--	1985
Idaho Falls City of								
City Power Plant (Bonneville)	3	8.0	8.0	8.0	HC	Water	--	1982
Gem State (Bonneville)	1	23.4	23.4	23.4	HC	Water	--	1988
Lower No 1 (Bonneville)	2	8.0	8.0	8.0	HC	Water	--	1982
Lower No 2 (Bonneville)	1	3.0	3.0	3.0	HC	Water	--	1940
Upper Power Plant (Bonneville)	4	8.0	8.0	8.0	HC	Water	--	1982
Idaho Power Co								
American Falls (Power)	1	30.8	28.6	31.6	HC	Water	--	1978
	2	30.8	28.6	31.6	HC	Water	--	1978
	3	30.8	28.6	31.6	HC	Water	--	1978
Bliss (Gooding)	1	25.0	25.0	25.0	HC	Water	--	1949
	2	25.0	25.0	25.0	HC	Water	--	1949
	3	25.0	25.0	25.0	HC	Water	--	1950
Brownlee (Washington)	1	90.1	115.0	100.0	HC	Water	--	1958
	2	90.1	115.0	100.0	HC	Water	--	1958
	3	90.1	115.0	100.0	HC	Water	--	1958
	4	90.1	115.0	100.0	HC	Water	--	1958
	5	225.0	268.0	225.0	HC	Water	--	1980
C J Strike (Owyhee)	1	27.6	29.3	29.3	HC	Water	--	1952
	2	27.6	29.3	29.3	HC	Water	--	1952
	3	27.6	29.3	29.3	HC	Water	--	1952
Cascade (Valley)	1	6.2	5.0	2.4	HC	Water	--	1984

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Idaho								
Idaho Power Co								
	2	6.2	5.0	2.4	HC	Water	--	1983
Clear Lake (Gooding)	1	2.5	1.9	2.1	HC	Water	--	1937
Lower Malad (Gooding)	1	13.5	11.0	13.3	HC	Water	--	1948
Lower Salmon (Gooding)	1	15.0	17.0	17.0	HC	Water	--	1949
	2	15.0	17.0	17.0	HC	Water	--	1949
	3	15.0	17.0	17.0	HC	Water	--	1949
	4	15.0	17.0	17.0	HC	Water	--	1949
Milner (Cassia)	1	46.6	51.1	46.6	HC	Water	--	1992
	2	12.1	12.6	12.1	HC	Water	--	1992
	3	.8	.8	.8	HC	Water	--	1992
Salmon Diesel (Lemhi)	1	2.5	2.8	2.8	IC	FO2	--	1967
	2	2.5	2.8	2.8	IC	FO2	--	1967
Shoshone Falls (Jerome)	1	.6	.6	.6	HC	Water	--	1909
	2	.4	.4	.4	HC	Water	--	1907
	3	11.5	11.5	11.5	HC	Water	--	1921
Swan Falls (Ada)	1	1.3	1.0	1.4	HC	Water	--	1910
	2	1.3	1.0	1.4	HC	Water	--	1910
	3	1.0	.7	.7	HC	Water	--	1913
	4	1.0	.7	.7	HC	Water	--	1913
	5	1.3	.9	1.3	HC	Water	--	1918
	6	1.3	.9	1.3	HC	Water	--	1918
	7	.8	.6	.9	HC	Water	--	1918
	8	.8	.6	.9	HC	Water	--	1918
	9	.8	.6	.9	HC	Water	--	1918
Thousand Springs (Gooding)	1	1.0	.8	.8	HC	Water	--	1912
	2	1.0	.8	.8	HC	Water	--	1912
	3	6.8	4.5	5.5	HC	Water	--	1920
Twin Falls (Twin Falls)	1	8.4	9.8	9.8	HC	Water	--	1935
Upper Malad (Gooding)	1	8.3	7.2	7.3	HC	Water	--	1948
Upper Salmon Falls A (Twin Falls)	1	9.0	8.4	9.7	HC	Water	--	1937
	2	9.0	8.4	9.7	HC	Water	--	1937
Upper Salmon Falls B (Twin Falls)	1	8.3	7.7	8.9	HC	Water	--	1947
	2	8.3	7.7	8.9	HC	Water	--	1947
Wood River (Blaine)	1	50.0	50.0	50.0	GT	FO2	--	1974
PacifiCorp								
Ashton (Fremont)	1	1.8	1.5	1.5	HC	Water	--	1917
	2	2.0	2.2	2.2	HC	Water	--	1925
	3	2.0	2.2	2.2	HC	Water	--	1925
Cove (Caribou)	1	7.5	7.0	7.0	HC	Water	--	1917
Grace (Caribou)	3	11.0	11.0	11.0	HC	Water	--	1914
	4	11.0	11.0	11.0	HC	Water	--	1914
	5	11.0	11.0	11.0	HC	Water	--	1923
Last Chance (Caribou)	1	.2	.2	.2	HC	Water	--	1983
	2	.5	.4	.4	HC	Water	--	1983
	3	1.0	.8	.8	HC	Water	--	1983
Oneida (Franklin)	1	10.0	9.3	9.3	HC	Water	--	1915
	2	10.0	9.3	9.3	HC	Water	--	1916
	3	10.0	9.3	9.3	HC	Water	--	1920
Paris (Bear Lake)	1	.7	.2	.2	HC	Water	--	1910
Soda (Caribou)	1	7.0	3.5	3.5	HC	Water	--	1924
	2	7.0	3.5	3.5	HC	Water	--	1924
St Anthony (Fremont)	1	.5	.4	.4	HC	Water	--	1915
Soda Springs City of								
Soda Springs-Hooper (Caribou)	4	.3	.3	.3	HC	Water	--	1953
Soda Springs-M Snell (Caribou)	1	.4	.4	.4	HC	Water	--	1988
USCE-Portland District								
Albeni Falls (Bonner)	1	14.0	² 40.0	² 17.0	HC	Water	--	1955
	2	14.0	² -	² -	HC	Water	--	1955
	3	14.0	² -	² -	HC	Water	--	1955
Dworshak (Clearwater)	1	90.0	² 460.0	² 460.0	HC	Water	--	1975

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Idaho								
USCE-Portland District	2	90.0	2 _	2 _	HC	Water	--	1975
	3	220.0	2 _	2 _	HC	Water	--	1974
Washington Water Power Co								
Cabinet Gorge, (Bonner)	1	50.0	57.5	57.5	HC	Water	--	1953
	2	50.0	57.5	57.5	HC	Water	--	1953
	3	50.0	57.5	57.5	HC	Water	--	1952
	4	50.0	57.5	57.5	HC	Water	--	1952
Post Falls (Kootenai)	1	2.3	2.9	2.9	HC	Water	--	1907
	2	2.3	2.9	2.9	HC	Water	--	1906
	3	2.3	2.9	2.9	HC	Water	--	1906
	4	2.3	2.9	2.9	HC	Water	--	1906
	5	2.3	2.9	2.9	HC	Water	--	1906
	6	3.5	3.5	3.5	HC	Water	--	1980

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Illinois									
Breese City of Breese (Clinton)	IC1	0.9	0.9	0.9	IC	FO2	--	1953	
	IC2	3.0	3.0	3.0	IC	FO2	Nat Gas	1968	
	ST2	2.0	2.0	2.0	ST	FO2	BIT	1960	
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1982	
	5	2.5	2.5	2.5	IC	FO2	--	1992	
Bushnell City of Bushnell (McDonough)	1	.2	.2	.2	IC	FO2	--	1940	
	2	.2	.2	.2	IC	FO2	--	1940	
	3	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	
	4	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	
	7	1.0	1.0	1.0	IC	FO2	--	1956	
Carlyle City of Carlyle (Clinton)	4	.3	.4	.4	IC	FO2	--	1959	
	5	.3	.4	.4	IC	FO2	--	1959	
	6	.3	.4	.4	IC	FO2	--	1959	
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1964	
	8	3.0	3.0	3.0	IC	FO2	Nat Gas	1971	
Carmi City of Carmi (White)	10	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	
	11	2.8	2.4	2.4	IC	Nat Gas	FO2	1963	
	12	2.1	1.9	1.9	IC	Nat Gas	FO2	1967	
	13	4.4	3.8	3.8	IC	Nat Gas	FO2	1973	
	5	.7	.5	.5	IC	Nat Gas	FO2	1945	
	6	.7	.5	.5	IC	FO2	--	1939	
	7	1.1	.8	.8	IC	FO2	--	1948	
	8	1.4	1.1	1.1	IC	Nat Gas	FO2	1951	
	9	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	
Central Illinois Light Co Duck Creek (Fulton)	1	441.0	366.0	366.0	ST	BIT	--	1976	
	E D Edwards (Peoria)	1	136.0	117.0	117.0	ST	BIT	--	1960
		2	280.5	262.0	262.0	ST	BIT	--	1968
		3	363.8	361.0	361.0	ST	BIT	--	1972
	Sterling Avenue (Peoria)	1	18.0	15.0	16.0	GT	Nat Gas	--	1967
2		18.0	15.0	16.0	GT	Nat Gas	--	1967	
Central Illinois Pub Serv Co Coffeen (Montgomery)	1	389.0	325.0	325.0	ST	BIT	--	1965	
	2	616.5	550.0	550.0	ST	BIT	--	1972	
	Grand Tower (Jackson)	3	85.7	82.0	82.0	ST	BIT	--	1951
		4	113.8	104.0	104.0	ST	BIT	--	1958
	Hutsonville (Crawford)	D1	3.0	3.0	3.0	IC	FO2	--	1968
		3	75.0	76.0	77.0	ST	BIT	--	1953
		4	75.0	77.0	79.0	ST	BIT	--	1954
	Meredosia (Morgan)	1	57.5	62.0	64.0	ST	BIT	--	1948
		2	57.5	62.0	64.0	ST	BIT	--	1948
		3	239.4	220.0	220.0	ST	BIT	--	1960
	Newton (Jasper)	4	209.7	176.0	182.0	ST	FO2	--	1975
		1	617.4	555.0	554.0	ST	BIT	--	1977
		2	617.4	560.0	560.0	ST	BIT	--	1982
	Commonwealth Edison Co Bloom (Cook)	333	19.0	11.2	12.1	GT	FO2	--	1971
		334	19.0	12.8	15.8	GT	FO2	--	1971
		341	19.0	16.1	19.2	GT	FO2	--	1971
344		19.0	13.2	16.6	GT	FO2	--	1971	
Braidwood (Willi)	1	1224.9	1090.0	1120.0	NP	Uranium	--	1987	
	2	1224.9	1090.0	1120.0	NP	Uranium	--	1987	
Byron (Ogle)	1	1224.9	1120.0	1120.0	NP	Uranium	--	1985	
	2	1224.9	1120.0	1120.0	NP	Uranium	--	1987	
Calumet (Cook)	311	18.4	14.7	17.9	GT	Nat Gas	FO2	1969	
	313	18.4	12.3	15.9	GT	Nat Gas	FO2	1969	
	314	18.4	14.8	18.4	GT	Nat Gas	FO2	1969	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Illinois								
Commonwealth Edison Co								
	321	18.4	14.1	17.4	GT	Nat Gas	FO2	1969
	331	18.4	15.1	18.4	GT	Nat Gas	FO2	1969
	332	18.4	13.0	17.3	GT	Nat Gas	FO2	1969
	333	18.4	13.6	17.2	GT	Nat Gas	FO2	1969
	341	19.0	14.0	17.2	GT	Nat Gas	FO2	1970
	342	19.0	13.6	16.8	GT	Nat Gas	FO2	1970
	343	19.0	8.3	11.5	GT	Nat Gas	FO2	1970
Collins (Grundy)	1	545.0	554.0	554.0	ST	FO6	--	1978
	2	545.0	554.0	554.0	ST	FO6	--	1977
	3	518.9	530.0	530.0	ST	FO6	--	1977
	4	520.7	530.0	530.0	ST	FO6	--	1978
	5	520.7	530.0	530.0	ST	FO6	--	1979
Crawford (Cook)	311	17.3	13.3	16.5	GT	Nat Gas	FO2	1968
	312	17.3	10.9	14.6	GT	Nat Gas	FO2	1968
	313	17.3	14.5	18.2	GT	Nat Gas	FO2	1968
	314	17.3	14.2	17.6	GT	Nat Gas	FO2	1968
	321	17.3	13.7	17.0	GT	Nat Gas	FO2	1968
	322	17.3	11.8	15.1	GT	Nat Gas	FO2	1968
	323	17.3	11.9	15.2	GT	Nat Gas	FO2	1968
	324	17.3	10.8	14.4	GT	Nat Gas	FO2	1968
	331	17.3	10.9	14.4	GT	Nat Gas	FO2	1968
	332	17.3	10.0	13.1	GT	Nat Gas	FO2	1968
	333	17.3	13.5	16.4	GT	Nat Gas	FO2	1968
	334	17.3	13.3	16.4	GT	Nat Gas	FO2	1968
	7	239.4	213.0	216.0	ST	SUB	Nat Gas	1968
	8	358.2	319.0	326.0	ST	SUB	Nat Gas	1961
Dixon (Lee)	HY1	.6	.6	.6	HC	Water	--	1925
	HY2	.6	.6	.6	HC	Water	--	1925
	HY3	.6	.6	.6	HC	Water	--	1925
	HY4	.6	.6	.6	HC	Water	--	1925
	HY5	.6	.6	.6	HC	Water	--	1925
Dresden (Grundy)	2	828.3	772.0	794.0	NB	Uranium	--	1969
	3	828.3	773.0	794.0	NB	Uranium	--	1971
Electric Junction (Kane)	311	19.0	14.6	17.9	GT	Nat Gas	FO2	1970
	312	19.0	13.1	16.4	GT	Nat Gas	FO2	1970
	313	19.0	14.4	17.7	GT	Nat Gas	FO2	1970
	314	19.0	14.9	18.2	GT	Nat Gas	FO2	1970
	321	19.0	14.3	17.6	GT	Nat Gas	FO2	1970
	322	19.0	15.5	18.5	GT	Nat Gas	FO2	1970
	323	19.0	7.3	10.0	GT	Nat Gas	FO2	1970
	324	19.0	8.7	11.7	GT	Nat Gas	FO2	1970
	331	19.0	15.6	18.6	GT	Nat Gas	FO2	1970
	332	19.0	15.3	18.3	GT	Nat Gas	FO2	1970
	333	19.0	9.7	12.7	GT	Nat Gas	FO2	1970
	343	19.0	10.4	13.2	GT	Nat Gas	FO2	1971
Fisk (Cook)	19	374.1	318.0	321.0	ST	SUB	Nat Gas	1959
	201	2.0	2.2	2.2	IC	FO2	--	1966
	202	2.0	2.2	2.2	IC	FO2	--	1966
	203	2.0	2.2	2.2	IC	FO2	--	1966
	204	2.0	2.2	2.2	IC	FO2	--	1966
	205	2.0	2.2	2.2	IC	FO2	--	1966
	311	38.0	20.0	29.3	JE	FO1	--	1968
	312	38.0	19.0	28.3	JE	FO1	--	1968
	321	38.0	18.0	27.3	JE	FO1	--	1968
	322	38.0	20.0	29.3	JE	FO1	--	1968
	331	38.0	20.0	29.3	JE	FO1	--	1968
	332	38.0	20.0	29.3	JE	FO1	--	1968
	341	38.0	20.0	29.3	JE	FO1	--	1968
	342	38.0	20.0	29.3	JE	FO1	--	1968
Joliet 29 (Willi)	7	660.0	499.0	503.0	ST	SUB	--	1966
	8	660.0	518.0	522.0	ST	SUB	--	1966
Joliet 9 (Willi)	IC1	2.0	2.2	2.2	IC	FO2	--	1967
	IC2	2.0	2.2	2.2	IC	FO2	--	1967
	IC3	2.0	2.2	2.2	IC	FO2	--	1967
	IC4	2.0	2.2	2.2	IC	FO2	--	1967
	IC5	2.0	2.2	2.2	IC	FO2	--	1967

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Illinois								
Commonwealth Edison Co								
	311	18.4	14.1	17.7	GT	Nat Gas	FO2	1969
	312	18.4	15.5	18.9	GT	Nat Gas	FO2	1969
	313	18.4	8.1	11.5	GT	Nat Gas	FO2	1969
	314	18.4	12.0	15.4	GT	Nat Gas	FO2	1969
	321	18.4	15.2	18.6	GT	Nat Gas	FO2	1969
	322	18.4	12.8	16.4	GT	Nat Gas	FO2	1969
	323	18.4	11.0	14.4	GT	Nat Gas	FO2	1969
	324	18.4	14.2	17.7	GT	Nat Gas	FO2	1969
	6	360.4	292.0	302.0	ST	SUB	--	1969
Kincaid (Christian)	1	659.7	554.0	554.0	ST	BIT	--	1967
	2	659.7	554.0	554.0	ST	BIT	--	1968
La Salle (La Salle)	1	1170.3	1048.0	1078.0	NB	Uranium	--	1982
	2	1170.3	1048.0	1078.0	NB	Uranium	--	1984
Lombard (Du Page)	311	22.2	18.6	23.2	JE	Nat Gas	FO1	1969
	321	22.2	17.4	22.0	JE	Nat Gas	FO1	1969
	322	22.2	17.8	22.4	JE	Nat Gas	FO1	1969
Powerton (Tazewell)	5	892.8	700.0	700.0	ST	SUB	--	1972
	6	892.8	700.0	700.0	ST	SUB	--	1975
Quad Cities (Rock Island)	**1	828.3	789.0	789.0	NB	Uranium	--	1972
	**2	828.3	789.0	789.0	NB	Uranium	--	1972
Sabrooke (Winnebago)	311	18.4	14.1	17.4	GT	FO2	--	1969
	312	18.4	13.0	16.3	GT	FO2	--	1969
	321	18.4	13.9	17.1	GT	FO2	--	1969
	322	18.4	15.8	19.1	GT	FO2	--	1969
	331	19.0	14.0	17.3	GT	FO2	--	1970
	332	19.0	13.5	16.9	GT	FO2	--	1970
	341	19.0	10.6	14.0	GT	FO2	--	1970
Waukegan (Lake)	311	38.0	24.6	33.9	JE	FO1	--	1968
	312	38.0	29.9	39.2	JE	FO1	--	1968
	321	38.0	26.8	36.1	JE	FO1	--	1968
	322	38.0	29.9	39.2	JE	FO1	--	1968
	6	121.0	100.0	100.0	ST	SUB	Nat Gas	1951
	7	326.4	326.0	326.0	ST	SUB	Nat Gas	1956
	8	355.3	297.0	297.0	ST	SUB	Nat Gas	1962
Will County (Will)	1	187.5	151.0	156.0	ST	SUB	--	1955
	2	183.8	148.0	154.0	ST	SUB	--	1955
	3	299.2	251.0	262.0	ST	SUB	--	1957
	4	598.4	510.0	520.0	ST	SUB	--	1963
Zion (Lake)	1	1098.0	1040.0	1040.0	NP	Uranium	--	1973
	2	1098.0	1040.0	1040.0	NP	Uranium	--	1973
Electric Energy Inc								
Joppa Steam (Massac)	**1	183.4	2 1014.0	2 1014.0	ST	BIT	--	1953
	**2	183.4	2 -	2 -	ST	BIT	--	1953
	**3	183.4	2 -	2 -	ST	BIT	--	1954
	**4	183.4	2 -	2 -	ST	BIT	--	1954
	**5	183.4	2 -	2 -	ST	BIT	--	1955
	**6	183.4	2 -	2 -	ST	BIT	--	1955
Fairfield City of								
Fairfield (Wayne)	IC5	2.4	2.4	2.4	IC	Nat Gas	FO2	1967
	IC6	2.4	2.4	2.4	IC	Nat Gas	FO2	1967
	IC7	2.7	2.7	2.7	IC	FO2	--	1979
	4	5.0	4.5	4.5	ST	FO2	--	1980
Farmer City City of								
Farmer City (De Witt)	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1967
	2	1.1	.9	.9	IC	FO2	--	1963
	4	.9	.7	.7	IC	FO2	--	1951
	5	3.5	3.2	3.2	IC	Nat Gas	FO2	1974
Freeburg Village of								
Freeburg (St Clair)	IC6	2.6	2.6	2.6	IC	Nat Gas	--	1985
	1	.5	.5	.5	IC	Nat Gas	FO2	1948
	2	.5	.5	.5	IC	Nat Gas	FO2	1948
	3	.6	.6	.6	IC	FO2	--	1953

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Illinois								
Freeburg Village of	4	1.0	1.0	1.0	IC	FO2	--	1959
	5	1.9	1.9	1.9	IC	Nat Gas	--	1966
Geneseo City of Geneseo (Henry)	1	5.6	5.6	5.6	IC	Nat Gas	FO2	1974
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1967
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1966
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1967
	6	1.0	1.0	1.0	IC	FO2	--	1947
	7	3.0	4.4	4.4	IC	Nat Gas	FO2	1961
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1990
Highland City of Highland (Madison)	IC3	4.4	4.4	4.4	IC	Nat Gas	FO2	1971
	IC4	4.4	4.4	4.4	IC	Nat Gas	FO2	1971
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1967
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1966
Hydro-Op One Associates Dayton (La Salle)	1	1.6	1.5	1.3	HC	Water	--	1925
	2	1.0	.4	.5	HC	Water	--	1925
	3	1.0	1.0	.9	HC	Water	--	1925
Illinois Power Co Baldwin (Randolph)	1	623.1	560.0	568.0	ST	BIT	--	1970
	2	634.5	560.0	568.0	ST	BIT	--	1973
	3	634.5	560.0	568.0	ST	BIT	--	1975
Clinton (De Witt)	**1	984.9	930.0	944.0	NB	Uranium	--	1987
Havana (Mason)	1	48.0	47.0	48.0	ST	FO6	--	1947
	2	48.0	47.0	48.0	ST	FO6	--	1947
	3	48.0	47.0	48.0	ST	FO6	--	1948
	4	48.0	47.0	48.0	ST	FO6	--	1950
	5	48.0	47.0	48.0	ST	FO6	--	1950
	6	488.5	410.0	420.0	ST	BIT	--	1978
Hennepin (Putnam)	1	75.0	70.0	71.0	ST	BIT	Nat Gas	1953
	2	231.3	210.0	217.0	ST	BIT	Nat Gas	1959
Oglesby (La Salle)	1	17.6	13.0	14.5	GT	Nat Gas	FO2	1970
	2	17.6	13.0	14.5	GT	Nat Gas	FO2	1970
	3	17.6	13.0	14.5	GT	Nat Gas	FO2	1970
	4	17.6	13.0	14.5	GT	Nat Gas	FO2	1970
Stallings (Madison)	1	23.8	18.8	22.3	GT	Nat Gas	FO2	1970
	2	23.8	18.8	22.3	GT	Nat Gas	FO2	1970
	3	23.8	18.8	22.3	GT	Nat Gas	FO2	1970
	4	23.8	18.8	22.3	GT	Nat Gas	FO2	1970
Vermilion (Vermilion)	GT1	15.0	11.0	13.0	GT	FO2	--	1967
	ST1	73.5	70.0	71.0	ST	BIT	--	1955
	2	108.8	95.0	97.0	ST	BIT	--	1956
Wood River (Madison)	1	50.0	46.0	48.0	ST	Nat Gas	FO2	1949
	2	50.0	46.0	48.0	ST	Nat Gas	FO2	1949
	3	50.0	46.0	48.0	ST	Nat Gas	FO2	1950
	4	112.5	92.0	94.0	ST	BIT	Nat Gas	1954
	5	387.6	340.0	345.0	ST	BIT	--	1964
Iowa-Illinois Gas&Electric Co								
Moline (Rock Island)	GT1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	GT2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	GT3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	GT4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	HY1	.9	.8	.8	HC	Water	--	1941
	HY2	.9	.8	.8	HC	Water	--	1941
	HY3	.9	.8	.8	HC	Water	--	1941
	HY4	.9	.8	.8	HC	Water	--	1941
Mascoutah City of Mascoutah (St Clair)	IC1	.6	.5	.6	IC	FO2	--	1946
	IC2	.6	.5	.6	IC	FO2	--	1946

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Illinois								
Mascoutah City of	IC3	1.1	1.0	1.1	IC	FO2	--	1954
	IC4	2.1	2.1	2.1	IC	FO2	Nat Gas	1958
	IC5	2.3	2.4	2.4	IC	FO2	Nat Gas	1973
McLeansboro City of McLeansboro (Hamilton)	1	.6	.4	.4	IC	FO2	--	1949
	2	.6	.4	.4	IC	FO2	--	1950
	3	.6	.4	.4	IC	FO2	--	1952
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1963
	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1979
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1979
Peru City of Peru (La Salle)	GT1	10.0	10.0	10.0	GT	FO2	--	1968
	IC1	6.3	6.3	6.3	IC	FO2	--	1973
	4	7.5	7.5	7.5	ST	Nat Gas	--	1980
Princeton City of Princeton (Bureau)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1953
	2	3.0	3.0	3.0	IC	Nat Gas	FO2	1958
	3	3.4	3.4	3.4	IC	Nat Gas	FO2	1965
	4	3.4	3.4	3.4	IC	Nat Gas	FO2	1965
	5	4.5	4.5	4.5	IC	Nat Gas	FO2	1971
	6	5.6	5.6	5.6	IC	Nat Gas	FO2	1971
	7	7.0	7.0	7.0	IC	Nat Gas	FO2	1976
	8	8.8	8.8	8.8	IC	Nat Gas	FO2	1976
Rantoul Village of Rantoul (Champaign)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1951
	2	1.2	1.2	1.2	IC	FO2	Nat Gas	1951
	3	1.2	1.2	1.2	IC	FO2	Nat Gas	1953
	4	1.2	1.2	1.2	IC	FO2	Nat Gas	1954
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1964
	6	1.5	1.5	1.5	IC	FO2	Nat Gas	1964
	7	5.2	5.2	5.2	IC	FO2	Nat Gas	1967
	8	4.0	4.0	4.0	IC	FO2	Nat Gas	1964
Red Bud City of Red Bud (Randolph)	1	2.4	2.2	2.2	IC	Nat Gas	FO2	1958
	2	1.1	.9	1.0	IC	Nat Gas	FO2	1959
	3	2.4	2.2	2.2	IC	Nat Gas	FO2	1964
	4	3.5	3.0	3.0	IC	Nat Gas	FO2	1973
	5	.6	.5	.5	IC	FO2	--	1948
	6	1.0	.9	.9	IC	FO2	--	1953
Rochelle Municipal Utilities North Ninth Street (Ogle)	1	.9	.7	.7	IC	FO2	--	1940
	10	2.5	2.5	2.5	IC	Nat Gas	FO2	1969
	2	.8	.6	.6	IC	FO2	--	1936
	3	2.5	2.2	2.2	IC	Nat Gas	FO2	1958
	4	1.0	.5	.5	IC	FO2	--	1948
	5	1.0	.8	.8	IC	Nat Gas	--	1949
	6	2.5	2.5	2.0	IC	Nat Gas	FO2	1954
	7	3.8	3.8	3.5	IC	Nat Gas	FO2	1967
	8	1.0	.7	.7	IC	FO2	--	1949
	9	3.5	3.5	3.5	IC	Nat Gas	FO2	1969
South Main Street (Ogle)	S1	11.5	11.5	11.5	ST	Nat Gas	BIT	1961
	1	2.5	2.3	1.7	IC	Nat Gas	FO2	1967
	2	2.5	2.3	2.3	IC	Nat Gas	FO2	1967
South Beloit Water Gas&Elec Co Rockton (Winnebago)	1	.6	2.6	2.7	HC	Water	--	1929
	2	.5	2.1	2.1	HC	Water	--	1929
Southern Illinois Power Coop Marion (Williamson)	1	33.0	34.0	34.0	ST	BIT	--	1963

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Illinois								
Southern Illinois Power Coop	2	33.0	34.0	34.0	ST	BIT	--	1963
	3	33.0	34.0	34.0	ST	BIT	--	1963
	4	173.0	170.0	170.0	ST	BIT	--	1978
Soyland Power Coop Inc								
Pearl Station (Pike)	GT1	24.0	22.0	24.0	GT	FO2	--	1973
	1	22.0	22.0	22.0	ST	BIT	--	1966
Pittsfield (Pike)	1	1.0	1.2	1.2	IC	FO2	Nat Gas	1948
	2	1.0	1.2	1.2	IC	FO2	Nat Gas	1948
	3	1.0	1.2	1.2	IC	FO2	Nat Gas	1948
	4	3.0	2.7	2.7	IC	FO2	Nat Gas	1954
	5	3.0	2.7	2.7	IC	FO2	Nat Gas	1954
Winchester (Scott)	1	.4	.4	.4	IC	FO2	Nat Gas	1938
	2	.4	.4	.4	IC	FO2	Nat Gas	1938
	3	.4	.4	.4	IC	FO2	Nat Gas	1938
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1945
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1945
Springfield City of								
Dallman (Sangamon)	1	90.3	87.5	87.8	ST	BIT	--	1968
	2	90.3	86.0	86.4	ST	BIT	--	1972
	3	207.4	190.0	190.0	ST	BIT	--	1978
Factory (Sangamon)	1	26.6	23.0	26.0	GT	FO2	--	1973
Lakeside (Sangamon)	6	37.5	39.8	41.1	ST	BIT	--	1961
	7	37.5	39.7	41.1	ST	BIT	--	1965
Reynolds (Sangamon)	1	17.6	18.1	19.5	GT	FO2	--	1970
Sullivan City of								
Sullivan (Moultrie)	1	4.3	4.3	4.3	IC	Nat Gas	FO2	1974
	10	2.4	2.2	2.4	IC	Nat Gas	FO2	1971
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1961
	3	1.5	1.3	1.5	IC	Nat Gas	FO2	1956
	4	1.1	.9	1.1	IC	Nat Gas	FO2	1951
	5	1.1	1.1	1.1	IC	FO2	--	1948
	6	.7	.6	.6	IC	Nat Gas	FO2	1946
	7	.3	.3	.3	IC	FO2	--	1939
	9	2.4	2.2	2.4	IC	Nat Gas	FO2	1971
Union Electric Co								
Venice (Madison)	GT1	37.5	25.0	30.0	GT	FO2	--	1967
	ST1	40.0	² 166.0	² 166.0	ST	FO2	Nat Gas	1942
	2	40.0	2 -	2 -	ST	FO2	Nat Gas	1942
	3	98.0	2 -	2 -	ST	FO2	Nat Gas	1943
	4	98.0	2 -	2 -	ST	FO2	Nat Gas	1948
	5	98.0	2 -	2 -	ST	FO2	Nat Gas	1950
	6	100.0	2 -	2 -	ST	FO2	Nat Gas	1950
Waterloo City of								
Waterloo (Monroe)	1	3.1	3.1	3.1	IC	Nat Gas	FO2	1970
	2	.3	.3	.3	IC	FO2	--	1954
	3	.2	.2	.2	IC	FO2	--	1946
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1963
	5	.6	.6	.6	IC	FO2	--	1950
	6	.6	.6	.6	IC	FO2	--	1950
	7	1.7	1.7	1.7	IC	Nat Gas	FO2	1959
	8	3.0	3.0	3.0	IC	FO2	--	1973
Winnetka Village of								
Winnetka (Cook)	4	7.5	7.5	7.5	ST	Nat Gas	--	1953
	6	5.0	5.0	5.0	ST	Nat Gas	--	1948
	7	10.0	10.0	10.0	ST	Nat Gas	--	1960
	8	2.4	2.4	2.4	IC	FO2	--	1979
	9	2.4	2.4	2.4	IC	FO2	--	1979

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Indiana								
Bluffton City of Bluffton (Wells)	1	1.0	0.8	0.8	IC	FO2	--	1947
	2	1.0	.8	.8	IC	FO2	--	1947
	3	2.5	2.0	2.0	IC	Nat Gas	FO2	1952
	4	2.5	2.0	2.0	IC	Nat Gas	FO2	1952
Commonwealth Edison Co IN Inc State Line (Lake)	3	225.0	187.0	187.0	ST	SUB	--	1955
	4	389.0	303.0	303.0	ST	SUB	--	1962
Crawfordsville Elec Lgt&Pwr Co Crawfordsville (Montgomery)	4	11.5	11.1	11.7	ST	BIT	--	1955
	5	12.7	8.7	9.1	ST	BIT	--	1965
Hoosier Energy R E C Inc Frank E Ratts (Pike)	1	116.6	122.0	126.0	ST	BIT	--	1970
	2	116.6	121.0	124.0	ST	BIT	--	1970
	1	540.0	507.0	515.0	ST	BIT	--	1983
	2	540.0	493.0	501.0	ST	BIT	--	1981
Indiana Michigan Power Co Breed (Sullivan)	1	495.6	325.0	325.0	ST	BIT	--	1960
	1	1.4	² 3.0	² 3.0	HC	Water	--	1921
	2	1.0	² -	² -	HC	Water	--	1913
	3	1.0	² -	² -	HC	Water	--	1913
	1	18.0	15.0	18.0	GT	FO2	--	1970
	**1	1300.0	1300.0	1300.0	ST	BIT	--	1984
	**2	1300.0	1300.0	1300.0	ST	BIT	--	1989
	1	152.5	140.0	145.0	ST	BIT	--	1951
	2	152.5	140.0	145.0	ST	BIT	--	1952
	3	215.4	200.0	205.0	ST	BIT	--	1954
Twin Branch (St Joseph)	4	579.7	500.0	500.0	ST	BIT	--	1964
	H1E	.6	.6	.6	HC	Water	--	1989
	H1W	.6	.6	.6	HC	Water	--	1989
	H2W	.6	.6	.6	HC	Water	--	1992
	H3W	.6	.6	.6	HC	Water	--	1992
	H4W	.6	.6	.6	HC	Water	--	1992
	H5W	.6	.6	.6	HC	Water	--	1989
	H6E	.6	.6	.6	HC	Water	--	1989
Indiana Municipal Power Agency Anderson (UNKNOWN)	ACT1	42.1	35.8	44.1	GT	Nat Gas	FO2	1992
	ACT2	42.1	35.8	44.1	GT	Nat Gas	FO2	1992
	RCT1	41.8	35.6	43.8	GT	Nat Gas	FO2	1991
	RCT2	41.8	35.6	43.8	GT	Nat Gas	FO2	1991
Indiana-Kentucky Electric Corp Clifty Creek (Jefferson)	1	217.3	203.3	211.0	ST	BIT	--	1954
	2	217.3	208.3	216.0	ST	BIT	--	1955
	3	217.3	214.3	222.0	ST	BIT	--	1955
	4	217.3	214.3	222.0	ST	BIT	--	1955
	5	217.3	201.3	209.0	ST	BIT	--	1955
	6	217.3	211.3	219.0	ST	BIT	--	1958
Indianapolis Power & Light Co Elmer W Stout (Marion)	GT1	21.4	20.0	25.0	GT	FO2	--	1973
	GT2	21.4	20.0	25.0	GT	FO2	--	1973
	GT3	21.4	20.0	25.0	GT	FO2	--	1973
	IC1	2.8	3.0	3.0	IC	FO2	--	1967
	3	37.5	35.0	40.0	ST	FO2	--	1941
	4	37.5	35.0	40.0	ST	FO2	--	1947
	5	113.6	106.0	109.0	ST	BIT	--	1958
	6	113.6	106.0	109.0	ST	BIT	--	1961
	7	470.9	422.0	422.0	ST	BIT	--	1973
	H T Pritchard (Morgan)	IC1	2.8	3.0	3.0	IC	FO2	--

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Indiana									
Indianapolis Power & Light Co	ST1	46.0	39.0	39.0	ST	FO2	--	1949	
	2	46.0	39.0	39.0	ST	FO2	--	1950	
	3	50.0	43.0	43.0	ST	BIT	--	1951	
	4	69.0	56.0	57.0	ST	BIT	--	1953	
	5	69.0	62.0	63.0	ST	BIT	--	1953	
	6	113.6	99.0	100.0	ST	BIT	--	1956	
	Perry K (Marion)	4	15.0	16.0	17.0	ST	BIT	--	1925
		6	5.0	3.0	3.0	ST	BIT	--	1938
	Perry W (Marion)	7	11.6	12.0	10.0	ST	BIT	--	1966
	Petersburg (Pike)	IC1	2.8	3.0	3.0	IC	FO2	--	1967
	IC2	2.8	3.0	3.0	IC	FO2	--	1967	
	IC3	2.8	2.0	2.0	IC	FO2	--	1967	
	ST1	253.4	239.0	239.0	ST	BIT	--	1967	
	ST2	471.0	418.0	418.0	ST	BIT	--	1969	
	ST3	574.4	510.0	510.0	ST	BIT	--	1977	
	4	574.2	515.0	515.0	ST	BIT	--	1985	
Jasper City of Jasper 2 (Dubois)	1	14.5	13.5	13.5	ST	BIT	--	1968	
Logansport City of Logansport (Cass)	4	18.0	12.0	13.5	ST	BIT	--	1958	
	5	25.0	18.5	22.0	ST	BIT	--	1964	
	6	18.0	15.0	17.0	GT	Nat Gas	FO2	1969	
Northern Indiana Pub Serv Co Bailey (Porter)	10	37.5	31.0	31.0	GT	Nat Gas	--	1968	
	7	194.0	160.0	160.0	ST	BIT	Nat Gas	1962	
	8	421.6	320.0	320.0	ST	BIT	Nat Gas	1968	
	Dean H Mitchell (Lake)	11	115.1	110.0	110.0	ST	SUB	BIT	1970
		4	138.1	125.0	125.0	ST	SUB	BIT	1956
		5	138.1	125.0	125.0	ST	SUB	BIT	1959
		6	138.1	125.0	125.0	ST	SUB	BIT	1959
		9A	17.4	17.0	17.0	GT	Nat Gas	--	1966
	Michigan City (La Porte)	12	540.0	469.0	469.0	ST	BIT	Nat Gas	1974
		2	70.0	60.0	60.0	ST	Nat Gas	--	1950
Norway (White)	3	70.0	60.0	60.0	ST	Nat Gas	--	1951	
	1	2.0	2.0	2.0	HC	Water	--	1923	
	2	2.0	2.0	2.0	HC	Water	--	1923	
	3	2.0	2.0	2.0	HC	Water	--	1923	
Oakdale (Carroll)	4	1.2	1.2	1.2	HC	Water	--	1923	
	1	4.4	4.4	4.4	HC	Water	--	1925	
	2	3.4	3.4	3.4	HC	Water	--	1925	
R M Schahfer (Jasper)	3	1.4	1.4	1.4	HC	Water	--	1925	
	14	540.0	431.0	431.0	ST	BIT	--	1976	
	15	556.4	472.0	472.0	ST	BIT	--	1979	
	16A	129.0	78.0	78.0	GT	Nat Gas	--	1979	
	16B	129.0	77.0	77.0	GT	Nat Gas	--	1979	
	17	423.5	361.0	361.0	ST	BIT	Nat Gas	1983	
	18	423.5	361.0	361.0	ST	BIT	Nat Gas	1985	
Peru City of Peru (Miami)	2	22.0	20.0	20.0	ST	BIT	--	1959	
	3	10.0	10.0	10.0	ST	BIT	--	1949	
PSI Energy Inc Cayuga (Vermillion)	1	531.0	500.0	505.0	ST	BIT	--	1970	
	2	531.0	495.0	500.0	ST	BIT	--	1972	
	31	2.6	2.0	2.0	IC	FO2	--	1972	
	32	2.6	2.0	3.0	IC	FO2	--	1972	
	33	2.6	3.0	3.0	IC	FO2	--	1972	
	34	2.6	3.0	3.0	IC	FO2	--	1972	
	Connersville (Fayette)	1	41.9	42.0	49.0	GT	FO2	--	1972
		2	41.9	43.0	49.0	GT	FO2	--	1972
	Edwardsport (Knox)	6	35.0	45.0	45.0	ST	FO2	--	1944

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Indiana								
PSI Energy Inc								
	7	40.3	45.0	45.0	ST	BIT	--	1948
	8	69.0	75.0	75.0	ST	BIT	--	1951
Gibson (Gibson)	1	668.0	630.0	635.0	ST	BIT	--	1976
	2	668.0	630.0	635.0	ST	BIT	--	1975
	3	668.0	630.0	635.0	ST	BIT	--	1977
	4	668.0	630.0	635.0	ST	BIT	--	1978
	**5	668.0	620.0	625.0	ST	BIT	--	1982
Markland (Switzerland)	1	21.6	15.0	15.0	HC	Water	--	1967
	2	21.6	15.0	15.0	HC	Water	--	1966
	3	21.6	15.0	15.0	HC	Water	--	1966
Miami Wabash (Wabash)	1	18.0	16.0	17.0	IC	FO2	--	1968
	2	18.0	16.0	17.0	IC	FO2	--	1968
	3	18.0	15.0	17.0	IC	FO2	--	1968
	4	18.0	15.0	17.0	IC	FO2	--	1968
	5	16.3	15.0	18.0	IC	FO2	--	1969
	6	16.3	16.0	18.0	IC	FO2	--	1969
Noblesville (Hamilton)	1	50.0	45.0	45.0	ST	BIT	--	1950
	2	50.0	45.0	45.0	ST	BIT	--	1950
R Gallagher (Floyd)	1	150.0	140.0	140.0	ST	BIT	--	1959
	2	150.0	140.0	140.0	ST	BIT	--	1958
	3	150.0	140.0	140.0	ST	BIT	--	1960
	4	150.0	140.0	140.0	ST	BIT	--	1961
Wabash River (Vigo)	1	112.5	85.0	85.0	ST	BIT	--	1953
	2	112.5	85.0	85.0	ST	BIT	--	1953
	3	123.3	85.0	85.0	ST	BIT	--	1954
	4	112.5	85.0	85.0	ST	BIT	--	1954
	5	125.0	95.0	95.0	ST	BIT	--	1956
	6	387.0	318.0	318.0	ST	BIT	--	1968
	71	2.8	3.0	3.0	IC	FO2	--	1967
	72	2.8	2.0	2.0	IC	FO2	--	1967
	73	2.8	3.0	3.0	IC	FO2	--	1967
Rensselaer City of								
Rensselaer (Jasper)	10	2.1	2.0	2.0	IC	FO2	Nat Gas	1971
	11	2.1	2.1	2.1	IC	FO2	Nat Gas	1971
	5	2.0	2.1	2.1	IC	FO2	Nat Gas	1950
	6	2.5	2.3	2.3	IC	FO2	Nat Gas	1957
	7	3.0	2.9	2.9	IC	FO2	Nat Gas	1964
Richmond City of								
Whitewater Valley (Wayne)	1	37.5	34.0	34.0	ST	BIT	--	1955
	2	60.0	61.0	62.0	ST	BIT	--	1973
Southern Indiana Gas & Elec Co								
A B Brown (Posey)	1	265.2	250.0	250.0	ST	BIT	--	1978
	2	265.2	250.0	250.0	ST	BIT	--	1986
	4	88.2	80.0	90.0	GT	Nat Gas	FO2	1991
Broadway (Vanderburgh)	1	53.1	50.0	60.0	GT	Nat Gas	FO2	1971
	2	88.9	65.0	75.0	GT	Nat Gas	FO2	1981
F B Culley (Warrick)	1	46.0	46.0	46.0	ST	BIT	--	1955
	2	103.7	92.0	92.0	ST	BIT	--	1966
	3	265.2	250.0	250.0	ST	BIT	--	1973
Northeast (Vanderburgh)	1	10.7	10.0	12.0	GT	Nat Gas	--	1963
	2	11.5	10.0	12.0	GT	Nat Gas	--	1964
Warrick (Warrick)	**4	323.0	270.0	270.0	ST	BIT	--	1970

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Algona City of Algona (Kossuth)	3	0.7	0.6	0.6	IC	FO2	Nat Gas	1938
	4	1.0	.8	.8	IC	FO2	Nat Gas	1941
	5	1.5	1.1	1.1	IC	FO2	Nat Gas	1947
	6	3.2	3.2	3.2	IC	FO2	Nat Gas	1965
	7	4.1	4.1	4.1	IC	FO2	Nat Gas	1970
Alta City of Alta (Buena Vista)	1	1.0	1.0	1.0	IC	FO2	--	1947
	3	1.2	1.0	1.1	IC	FO2	Nat Gas	1990
Ames City of Ames (Story)	4	1.0	1.0	1.0	IC	FO2	--	1947
	7	33.0	30.0	30.0	ST	SUB	Refuse	1968
	8	65.0	65.0	65.0	ST	SUB	Refuse	1981
Ames-GT (Story)	GT1	22.0	18.0	18.0	GT	FO2	--	1972
Anita City of Anita (Cass)	1	.2	.1	.2	IC	FO2	--	1939
	2	.2	.2	.2	IC	FO2	--	1939
	3	.4	.2	.3	IC	FO2	--	1951
Atlantic City of Atlantic (Cass)	1	4.2	4.0	4.0	IC	Nat Gas	FO2	1966
	2	5.0	5.0	5.0	ST	Nat Gas	FO6	1958
Bancroft City of Bancroft (Kossuth)	1	.2	.2	.2	IC	FO2	--	1939
	2	.2	.2	.2	IC	FO2	--	1939
	3	.3	.3	.3	IC	FO2	--	1941
	4	.3	.3	.3	IC	FO2	--	1948
	5	.6	.6	.6	IC	FO2	--	1954
Bellevue City of Bellevue (Jackson)	1	.6	.5	.5	IC	FO2	Nat Gas	1947
	4	.8	.6	.6	IC	FO2	Nat Gas	1963
	5	.9	.8	.8	IC	FO2	Nat Gas	1953
	6	3.0	2.4	2.4	IC	FO2	Nat Gas	1971
	7	1.6	1.6	1.6	IC	FO2	Nat Gas	1992
Bloomfield City of Bloomfield (Davis)	1	2.8	2.3	2.3	IC	Nat Gas	FO2	1975
	2	.3	.2	.2	IC	FO2	--	1945
	3	2.7	2.0	2.0	IC	Nat Gas	FO2	1964
	4	.3	.3	.3	IC	FO2	--	1946
	5	.9	.8	.8	IC	Nat Gas	FO2	1951
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1958
Brooklyn City of Brooklyn (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940
	2	.2	.2	.2	IC	FO2	--	1940
	3	.3	.3	.3	IC	FO2	--	1947
	4	.6	.6	.6	IC	Nat Gas	FO2	1955
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1964
Cascade City of Cascade (Dubuque)	1	.8	.7	.8	IC	FO2	Nat Gas	1957
	2	2.1	1.9	2.0	IC	FO2	Nat Gas	1971
	4	.7	.6	.7	IC	FO2	Nat Gas	1951
Cedar Falls City of Gas Turbine (Black Hawk)	1	25.0	21.2	25.0	GT	Nat Gas	FO2	1968
	6	16.5	19.9	16.5	ST	BIT	Nat Gas	1963
	7	35.0	36.6	36.6	ST	BIT	Nat Gas	1973
Central Iowa Power Coop Fair Station (Muscatine)	**1	25.0	23.4	24.0	ST	BIT	Nat Gas	1959

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Central Iowa Power Coop	**2	37.5	41.0	42.0	ST	BIT	Nat Gas	1967
Summit Lake (Union)	GT1	30.0	28.6	36.9	CT	FO2	Nat Gas	1973
	GT2	30.0	30.6	39.2	CT	FO2	Nat Gas	1975
	IC1	1.0	1.0	1.0	IC	FO2	--	1948
	IC2	1.0	1.0	1.0	IC	FO2	--	1948
	IC4	1.0	1.0	1.0	IC	FO2	--	1948
	IC5	1.0	1.0	1.0	IC	FO2	--	1948
	1	7.5	7.3	8.3	CW	WH	--	1951
	2	7.5	7.3	8.3	CW	WH	--	1951
3	7.5	7.3	8.3	CW	WH	--	1957	
Coggon City of Coggon (Linn)	IC1	.7	.7	.7	IC	FO2	--	1957
	2	.2	.2	.2	IC	FO2	--	1952
	3	.2	.2	.2	IC	FO2	--	1945
	4	.7	.7	.7	IC	FO2	--	1967
Coon Rapids City of Coon Rapids (Carroll)	4	.7	.7	.7	IC	FO2	--	1944
	5	.7	.7	.7	IC	FO2	--	1948
	6	1.2	1.2	1.2	IC	FO2	Nat Gas	1956
	7	1.4	1.4	1.4	IC	FO2	Nat Gas	1987
Corn Belt Power Coop Earl F Wisdom (Clay)	1	44.1	38.5	38.5	ST	BIT	Nat Gas	1960
	1	9.4	9.0	9.0	ST	BIT	Nat Gas	1950
	2	9.4	9.0	9.0	ST	BIT	Nat Gas	1950
	3	13.5	12.5	12.5	ST	BIT	Nat Gas	1951
	4	20.3	18.5	18.5	ST	BIT	Nat Gas	1953
Corning City of Corning (Adams)	1	.7	.7	.7	IC	FO2	--	1945
	2	1.0	1.0	1.0	IC	FO2	--	1950
	3	1.4	1.4	1.4	IC	FO2	--	1955
	4	.5	.5	.5	IC	FO2	--	1938
	5	2.9	2.9	2.9	IC	FO2	--	1975
Dayton City of Dayton (Webster)	1	.7	.7	.7	IC	FO2	Nat Gas	1959
	2	.4	.4	.4	IC	FO2	Nat Gas	1951
	3	.2	.2	.2	IC	FO2	--	1947
	4	.1	.1	.1	IC	FO2	--	1939
Denison City of Denison (Crawford)	1	1.4	.9	1.0	IC	Nat Gas	FO2	1955
Durant City of Durant (Cedar)	1	.1	.1	.1	IC	FO2	--	1942
	3	.3	.3	.3	IC	FO2	--	1945
	4	.6	.6	.6	IC	FO2	--	1954
	5	.6	.6	.6	IC	FO2	--	1958
	6	.2	.2	.2	IC	FO2	--	1951
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1970
Estherville City of Estherville (Emmet)	2	1.6	1.2	1.2	IC	FO2	--	1946
	3	3.0	2.7	2.8	IC	FO2	Nat Gas	1960
	4	4.0	3.6	3.6	IC	FO2	Nat Gas	1969
	5	4.0	3.6	3.6	IC	FO2	Nat Gas	1968
	6	2.0	1.8	1.8	IC	FO2	--	1949
	7	3.0	2.7	2.8	IC	FO2	Nat Gas	1959
Forest City City of Forest City (Winnebago)	IC4	6.3	6.5	6.5	IC	FO2	Nat Gas	1975
	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1955
	2	2.8	2.5	2.5	IC	FO2	Nat Gas	1965

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Forest City City of	3	3.5	3.5	3.5	IC	FO2	Nat Gas	1989
	5	.7	.7	.7	IC	FO2	Nat Gas	1950
Gowrie City of Gowrie (Webster)	1	1.3	1.0	1.0	IC	FO2	--	1959
	2	1.3	1.0	1.0	IC	FO2	--	1968
	3	.4	.4	.4	IC	FO2	--	1949
	4	.8	.8	.8	IC	FO2	--	1954
Graettinger City of Graettinger (Palo Alto)	1	.2	.2	.2	IC	FO2	--	1941
	4	.5	.4	.4	IC	FO2	--	1957
	5	1.1	1.0	1.2	IC	FO2	--	1990
Grand Junction City of Grand Junction (Greene)	1	.6	.5	.5	IC	FO2	Nat Gas	1952
Greenfield City of Greenfield (Adair)	3	1.3	1.0	1.1	IC	FO2	--	1952
	4	1.8	1.9	1.9	IC	FO2	--	1961
	5	3.0	2.8	2.8	IC	FO2	--	1973
Grundy Center City of Grundy Center (Grundy)	IC1	2.3	2.3	2.3	IC	FO2	Nat Gas	1963
	IC2	3.5	3.5	3.5	IC	FO2	Nat Gas	1972
	IC3	3.0	3.0	3.0	IC	FO2	Nat Gas	1990
Hartley City of Hartley (O'Brien)	1	1.0	1.0	1.0	IC	FO2	--	1953
	2	.7	.7	.7	IC	FO2	--	1947
Hawarden City of Hawarden (Sioux)	1	1.3	1.0	1.0	IC	FO2	Nat Gas	1954
	2	.2	.2	.2	IC	FO2	--	1925
	3	.5	.4	.4	IC	FO2	--	1928
	4	.7	.5	.5	IC	FO2	Nat Gas	1946
Hopkinton City of Hopkinton (Delaware)	IC3	1.3	1.2	1.3	IC	FO2	--	1983
	1	1.6	1.6	1.6	IC	FO2	--	1973
Independence City of Independence (Buchanan)	1	2.5	2.4	2.4	IC	FO2	Nat Gas	1957
	2	.7	.4	.4	IC	FO2	--	1939
	4	1.0	.8	.8	IC	FO2	--	1949
	5	1.0	.8	.8	IC	FO2	--	1949
	6	3.2	2.8	2.8	IC	FO2	Nat Gas	1964
	7	6.3	5.8	5.8	IC	FO2	Nat Gas	1973
Indianola City of Indianola (Warren)	1	.8	.6	.6	IC	FO2	--	1946
	2	1.4	1.2	1.3	IC	FO2	Nat Gas	1949
	3	1.1	.8	.8	IC	FO2	Nat Gas	1953
	4	1.5	1.2	1.3	IC	FO2	Nat Gas	1961
	5	4.0	3.5	3.5	IC	FO2	Nat Gas	1966
	6	5.1	4.8	4.8	IC	FO2	Nat Gas	1970
	7	20.6	18.5	24.0	GT	FO2	--	1977
Interstate Power Co Dubuque (Dubuque)	IC1	2.0	2.3	2.0	IC	FO2	--	1966
	IC2	2.0	2.3	2.0	IC	FO2	--	1966
	ST2	15.0	13.0	13.0	ST	BIT	Nat Gas	1929
	3	28.8	30.0	30.0	ST	BIT	Nat Gas	1952
	4	37.5	35.0	35.0	ST	BIT	Nat Gas	1959
Lansing (Allamakee)	IC1	1.0	1.0	1.0	IC	FO2	--	1970
	IC2	1.0	1.0	1.0	IC	FO2	--	1971

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Interstate Power Co								
	1	15.0	15.5	15.5	ST	BIT	--	1948
	2	11.5	10.7	10.7	ST	BIT	--	1949
	3	37.5	33.8	33.8	ST	BIT	--	1957
	4	274.5	260.0	255.0	ST	SUB	--	1977
Lime Creek (Cerro Gordo)	1	41.4	35.0	38.0	GT	FO2	--	1991
	2	41.4	35.0	38.0	GT	FO2	--	1991
Milton L Kapp (Clinton)	1	18.8	18.0	18.8	ST	Nat Gas	--	1947
	2	218.5	217.0	217.0	ST	BIT	--	1967
New Albin (Allamakee)	1	.7	.7	.7	IC	FO2	--	1970
Iowa Electric Light & Power Co								
Ames (Story)	1	1.0	1.0	1.0	IC	FO2	--	1960
	2	1.0	1.0	1.0	IC	FO2	--	1960
Anamosa (Jones)	HC1	.3	.3	.3	HC	Water	--	1990
Duane Arnold (Linn)	**1	597.2	515.0	530.0	NB	Uranium	--	1974
Iowa Falls (Hardin)	1	.5	.5	.5	HC	Water	--	1926
Maquoketa (Jackson)	1	.6	.6	.6	HC	Water	--	1924
	2	.6	.6	.6	HC	Water	--	1924
Marshalltown (Marshall)	IC1	2.5	2.0	2.0	IC	FO2	--	1941
	IC2	2.5	1.9	1.9	IC	FO2	--	1942
	1	67.4	50.0	70.3	GT	FO2	--	1978
	2	67.4	50.0	70.3	GT	FO2	--	1978
	3	67.4	50.0	70.3	GT	FO2	--	1978
Prairie Creek (Linn)	1	23.0	22.0	22.0	ST	Nat Gas	BIT	1950
	2	23.0	22.0	22.0	ST	Nat Gas	BIT	1951
	3	50.0	49.0	49.0	ST	BIT	Nat Gas	1958
	4	148.8	142.0	142.0	ST	BIT	Nat Gas	1967
Sixth Street (Linn)	1	10.0	8.0	3.0	ST	BIT	Refuse	1921
	2	6.0	3.0	6.0	ST	BIT	Refuse	1930
	4	15.0	18.0	17.0	ST	BIT	Refuse	1942
	6	10.0	8.0	3.0	ST	BIT	Refuse	1924
	7	15.0	18.0	17.0	ST	BIT	Refuse	1945
	8	28.8	30.0	27.0	ST	BIT	Refuse	1950
Sutherland (Marshall)	1	37.5	31.0	32.0	ST	BIT	Nat Gas	1955
	2	37.5	31.0	32.0	ST	BIT	Nat Gas	1955
	3	81.6	80.0	81.5	ST	BIT	Nat Gas	1961
Iowa Power Inc								
Council Bluffs (Pottawattamie)	1	49.0	46.0	46.0	ST	SUB	Nat Gas	1954
	2	81.6	88.0	88.0	ST	SUB	Nat Gas	1958
	**3	725.9	675.0	675.0	ST	SUB	--	1978
Des Moines (Polk)	5	46.0	46.0	46.0	ST	Nat Gas	FO2	1950
	6	75.0	69.0	69.0	ST	BIT	SUB	1954
	7	113.6	119.0	119.0	ST	BIT	SUB	1964
Pleasant Hill (Polk)	1	41.4	34.5	41.4	GT	FO2	--	1990
	2	41.4	34.5	41.4	GT	FO2	--	1990
River Hills (Polk)	1	15.5	16.1	20.0	GT	Nat Gas	FO2	1966
	2	15.5	16.1	20.0	GT	Nat Gas	FO2	1966
	3	15.5	16.1	20.0	GT	Nat Gas	FO2	1966
	4	15.5	16.1	20.0	GT	Nat Gas	FO2	1966
	5	15.5	15.7	20.0	GT	Nat Gas	FO2	1967
	6	15.5	15.7	20.0	GT	Nat Gas	FO2	1967
	7	15.5	15.7	20.0	GT	Nat Gas	FO2	1968
	8	15.5	15.7	20.0	GT	Nat Gas	FO2	1968
Sycamore (Polk)	1	78.8	74.0	95.0	GT	Nat Gas	FO2	1974
	2	78.8	74.0	95.0	GT	Nat Gas	FO2	1974
Iowa Public Service Co								
Electriform (Black Hawk)	1	71.2	55.8	76.6	GT	Nat Gas	FO2	1975
	2	89.0	63.7	82.7	GT	Nat Gas	FO2	1977
	3	103.9	66.6	88.9	GT	Nat Gas	FO2	1977
George Neal North (Woodbury)	1	147.1	135.0	135.0	ST	SUB	Nat Gas	1964
	2	349.2	300.0	300.0	ST	SUB	--	1972
	**3	549.8	515.0	515.0	ST	SUB	--	1975
George Neal South (Woodbury)	**4	639.9	610.0	610.0	ST	SUB	--	1979

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Iowa Public Service Co								
Merle Parr (Floyd)	1	18.0	13.1	18.1	GT	Nat Gas	FO2	1969
	2	18.0	14.0	19.4	GT	Nat Gas	FO2	1969
Iowa Southern Utilities Co								
Burlington (Des Moines)	1	212.0	211.0	211.0	ST	BIT	--	1968
Centerville (Appanoose)	1	2.0	2.0	2.0	IC	FO2	--	1963
	2	2.0	2.0	2.0	IC	FO2	--	1963
	3	2.0	2.0	2.0	IC	FO2	--	1963
Grinnell (Powshehiek)	1	22.3	24.3	28.5	GT	Nat Gas	FO2	1990
	2	22.3	22.9	27.2	GT	Nat Gas	FO2	1991
Ottumwa (Wapello)	**1	726.0	708.0	714.0	ST	SUB	--	1981
Iowa-Illinois Gas&Electric Co								
Coralville (Johnson)	1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
	4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970
Louisa (Louisa)	**1	738.1	650.0	650.0	ST	SUB	--	1983
Riverside (Scott)	3HS	5.0	5.0	5.0	ST	BIT	Nat Gas	1949
	5	136.0	130.0	130.0	ST	BIT	Nat Gas	1961
Kimballton City of								
Kimballton (Audubon)	5	.5	.3	.4	IC	FO2	--	1970
La Porte City City of								
La Porte (Black Hawk)	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1963
	3	.3	.3	.3	IC	FO2	--	1940
	4	.6	.6	.6	IC	FO2	--	1950
	5	.8	.8	.8	IC	FO2	Nat Gas	1956
Lake Mills City of								
Lake Mills (Winnebago)	1	.2	.2	.2	IC	FO2	--	1931
	2	.3	.3	.3	IC	FO2	--	1937
	3	.9	.8	.8	IC	FO2	Nat Gas	1956
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1962
	5	3.0	3.0	3.0	IC	FO2	Nat Gas	1968
	6	5.8	5.8	5.8	IC	FO2	--	1979
Lake Park City of								
Lake Park (Dickinson)	1	.7	.5	.5	IC	FO2	--	1950
	2	1.0	.8	.8	IC	FO2	--	1958
Lamoni City of								
Lamoni (Decatur)	1	2.8	2.8	2.8	IC	FO2	Nat Gas	1973
	2	.2	.2	.2	IC	FO2	--	1940
	3	.3	.2	.3	IC	FO2	--	1941
	4	.7	.6	.6	IC	FO2	--	1948
	5	1.2	1.1	1.1	IC	FO2	Nat Gas	1954
Laurens City of								
Laurens (Pocahontas)	3	.8	.8	.8	IC	FO2	--	1952
	4	.8	.8	.8	IC	FO2	--	1951
Lenox City of								
Lenox (Taylor)	1	.3	.3	.3	IC	FO2	--	1948
	2	1.1	1.1	1.1	IC	FO2	--	1965
	3	.9	.9	.9	IC	FO2	--	1966
Manilla Town of								
Manilla (Crawford)	IC1	.5	.4	.5	IC	FO2	--	1951
	IC2	.6	.5	.6	IC	FO2	--	1955
Manning City of								
Manning (Carroll)	1	.3	.3	.3	IC	FO6	--	1928
	2	.3	.3	.3	IC	FO6	--	1928

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Manning City of	3	0.5	0.5	0.5	IC	FO6	--	1940
	4	.6	.6	.6	IC	FO6	--	1949
Maquoketa City of Maquoketa (Jackson)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1947
	2	.8	.5	.5	IC	FO2	--	1938
	3	2.1	2.0	2.1	IC	Nat Gas	FO2	1969
	4	1.6	1.2	1.2	IC	FO2	--	1941
	5	1.7	1.6	1.6	IC	Nat Gas	FO2	1956
	6	2.5	2.4	2.5	IC	Nat Gas	FO2	1962
	7	6.5	6.5	6.5	IC	Nat Gas	FO2	1982
McGregor City of McGregor (Clayton)	1	1.2	1.2	1.2	IC	FO2	--	1977
	2	.3	.3	.3	IC	FO2	--	1941
	3	.5	.5	.5	IC	FO2	--	1955
Milford City of Milford (Dickinson)	1	.6	.6	.6	IC	FO2	Nat Gas	1954
	2	.1	.1	.1	IC	FO2	Nat Gas	1936
	3	.3	.3	.3	IC	FO2	Nat Gas	1938
	4	.5	.5	.5	IC	FO2	Nat Gas	1949
Montezuma City of Montezuma (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940
	2	.1	.1	.1	IC	FO2	--	1940
	3	.1	.1	.1	IC	FO2	--	1940
	4	.6	.5	.5	IC	FO2	--	1947
	5	1.1	1.0	1.1	IC	FO2	--	1959
	6	1.7	1.6	1.7	IC	FO2	Nat Gas	1967
	7	2.5	2.3	2.4	IC	FO2	Nat Gas	1974
Mt Pleasant City of Mt Pleasant (Henry)	D	1.0	1.0	1.0	IC	FO2	--	1966
	4	3.0	3.0	3.0	ST	BIT	--	1948
	5	7.5	7.5	7.5	ST	Nat Gas	FO2	1966
Muscatine City of Muscatine (Muscatine)	7	25.0	25.3	25.3	ST	BIT	Nat Gas	1958
	8	75.0	83.2	83.2	ST	BIT	Nat Gas	1969
	9	175.5	182.0	182.0	ST	BIT	--	1983
New Hampton City of New Hampton (Chickasaw)	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1967
	4	6.3	5.0	5.0	IC	Nat Gas	FO2	1973
	5	6.3	5.1	5.1	IC	Nat Gas	FO2	1973
Ogden City of Ogden (Boone)	4	.5	.5	.5	IC	FO2	Nat Gas	1951
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1958
	6	2.5	2.5	2.5	IC	FO2	Nat Gas	1971
Onawa City of Onawa Mun Lt & Power (Monona)	1	.4	.4	.4	IC	FO2	--	1937
	2	.4	.4	.4	IC	FO2	--	1937
	3	.4	.4	.4	IC	FO2	--	1938
	4	.9	.5	.5	IC	FO2	--	1946
	5	1.0	.9	.9	IC	FO2	--	1949
Orange City City of Orange City (Sioux)	1	.4	.3	.3	IC	FO2	--	1938
	2	1.1	.9	1.0	IC	FO2	--	1948
	3	.7	.6	.6	IC	FO2	--	1954
	4	1.4	1.2	1.3	IC	FO2	--	1956

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Osage City of Osage (Mitchell)	1	0.5	0.4	0.4	IC	FO2	--	1942
	2	.5	.4	.4	IC	FO2	Nat Gas	1941
	4	1.3	.8	.8	IC	FO2	Nat Gas	1951
	5	3.2	3.0	3.0	IC	FO2	Nat Gas	1963
	6	6.3	6.0	6.0	IC	FO2	Nat Gas	1973
Ottumwa City of Ottumwa (Wapello)	1	1.0	1.0	1.0	HC	Water	--	1931
	2	1.3	1.3	1.3	HC	Water	--	1931
	3	1.0	1.0	1.0	HC	Water	--	1931
Paullina City of Paullina (O'Brien)	1	.6	.3	.3	IC	FO2	--	1947
	2	1.0	.9	1.0	IC	FO2	--	1969
Pella City of Pella (Marion)	5	11.5	12.0	12.0	ST	BIT	FO2	1964
	6	26.5	26.5	26.5	ST	BIT	FO2	1972
Preston City of Preston (Jackson)	1	.7	.7	.7	IC	FO2	Nat Gas	1968
	2	.7	.7	.7	IC	FO2	Nat Gas	1968
	3	.3	.3	.3	IC	FO2	--	1947
	4	1.8	1.8	1.8	IC	Nat Gas	FO2	1980
	5	.7	.7	.7	IC	FO2	--	1960
Primghar City of Primghar (O'Brien)	2	.2	.2	.2	IC	FO2	--	1938
	4	.6	.6	.6	IC	FO2	--	1972
	5	1.1	1.1	1.1	IC	FO2	--	1992
Renwick City of Renwick (Humboldt)	1	.1	.1	.1	IC	FO2	--	1936
	2	.2	.2	.2	IC	FO2	--	1939
	3	.2	.2	.2	IC	FO2	--	1942
Rock Rapids City of Rock Rapids (Lyon)	1	2.5	2.5	2.5	IC	FO2	FO1	1968
Rockford City of Rockford (Floyd)	1	.5	.5	.5	IC	FO2	Nat Gas	1951
	5	.9	.9	.9	IC	FO2	Nat Gas	1961
Sanborn City of Sanborn (O'Brien)	1	.2	.2	.2	IC	FO2	--	1947
	2	.2	.2	.2	IC	FO2	--	1947
	3	.5	.5	.5	IC	FO2	--	1949
	4	.6	.6	.6	IC	FO2	Nat Gas	1954
Sibley City of Sibley No One (Osceola)	2	2.1	1.9	2.1	IC	FO2	Nat Gas	1971
	3	1.3	1.1	1.2	IC	FO2	--	1987
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1987
Sioux Center City of Sioux Center (Sioux)	1	.4	.3	.4	IC	FO2	Nat Gas	1949
	2	.4	.3	.4	IC	FO2	Nat Gas	1949
	3	.7	.7	.7	IC	FO2	Nat Gas	1949
Spencer City of Spencer (Clay)	GT1	23.8	20.0	22.0	JE	Jet Fuel	--	1969
State Center City of State Center (Marshall)	IC1	.6	.5	.5	IC	Nat Gas	FO2	1951
	IC2	.8	.6	.7	IC	Nat Gas	FO2	1958
	IC3	.3	.2	.2	IC	FO2	--	1939

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
State Center City of	IC4	0.3	0.2	0.2	IC	FO2	--	1946
	5	1.3	1.1	1.2	IC	FO2	Nat Gas	1961
	6	2.5	2.3	2.5	IC	Nat Gas	FO2	1972
Story City City of Story City (Story)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1964
	2	2.1	2.1	2.1	IC	FO2	Nat Gas	1972
	5	.7	.7	.7	IC	FO2	Nat Gas	1954
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1978
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1978
	8	3.2	3.2	3.2	IC	FO2	Nat Gas	1992
Strawberry Point City of Strawberry Point (Clayton)	3	.9	.9	.9	IC	FO2	Nat Gas	1937
	4	.9	.3	.3	IC	FO2	Nat Gas	1947
	5	.5	.4	.4	IC	FO2	Nat Gas	1954
	6	1.1	1.0	1.0	IC	FO2	Nat Gas	1965
Stuart City of Stuart (Guthrie)	1	.7	.7	.7	IC	FO2	Nat Gas	1956
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1968
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1964
Sumner City of Sumner (Bremer)	1	2.7	2.7	2.7	IC	Nat Gas	FO2	1972
	2	1.2	1.1	1.1	IC	Nat Gas	FO2	1956
	3	.7	.7	.7	IC	FO2	--	1946
	4	.3	.3	.3	IC	FO2	--	1939
	5	.7	.7	.7	IC	FO2	--	1951
Tipton City of Tipton (Cedar)	2	1.4	1.0	1.0	IC	Nat Gas	FO2	1971
	3	1.4	1.0	1.0	IC	Nat Gas	FO2	1971
	4	.4	.3	.3	IC	FO2	--	1955
	5	.4	.3	.3	IC	FO2	--	1955
Traer City of Municipal Ut (Tama)	3	1.1	1.0	1.1	IC	FO2	Nat Gas	1963
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1963
	5	.6	.5	.6	IC	FO2	--	1970
	6	1.3	1.3	1.3	IC	FO2	Nat Gas	1972
Union Electric Co Keokuk (Lee)	1	7.6	² 119.0	² 122.0	HC	Water	--	1913
	10	8.8	2 -	2 -	HC	Water	--	1913
	11	8.8	2 -	2 -	HC	Water	--	1913
	12	8.8	2 -	2 -	HC	Water	--	1913
	13	8.8	2 -	2 -	HC	Water	--	1913
	14	8.8	2 -	2 -	HC	Water	--	1913
	15	8.8	2 -	2 -	HC	Water	--	1913
	2	7.6	2 -	2 -	HC	Water	--	1913
	3	7.6	2 -	2 -	HC	Water	--	1913
	4	7.6	2 -	2 -	HC	Water	--	1913
	5	7.6	2 -	2 -	HC	Water	--	1913
	6	7.6	2 -	2 -	HC	Water	--	1913
	7	8.8	2 -	2 -	HC	Water	--	1913
	8	8.8	2 -	2 -	HC	Water	--	1913
	9	8.8	2 -	2 -	HC	Water	--	1913
Villisca City of Villisca (Montgomery)	1	.8	.8	.8	IC	Nat Gas	FO1	1948
	2	.3	.3	.3	IC	FO2	--	1936
	3	.3	.3	.3	IC	Nat Gas	FO1	1936
	4	.6	.6	.6	IC	FO2	--	1939

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Iowa								
Vinton City of Vinton (Benton)	1	1.4	1.0	1.0	IC	FO2	Nat Gas	1955
	5	.7	.5	.5	IC	FO2	--	1946
	6	3.0	2.5	2.5	IC	FO2	Nat Gas	1961
	7	3.8	3.5	3.5	IC	FO2	Nat Gas	1967
	8	5.6	5.4	5.4	IC	FO2	Nat Gas	1973
	9	3.2	3.0	3.0	IC	FO2	--	1992
Waverly City of East Hydro (Bremer)	1	.1	.1	.1	HC	Water	--	1921
	2	.2	.2	.2	HC	Water	--	1923
	3	.2	.2	.2	HC	Water	--	1927
East Plant (Bremer)	2	.7	.7	.7	IC	FO2	--	1937
	3	.7	.7	.7	IC	FO2	--	1937
	4	1.2	1.2	1.2	IC	FO2	--	1942
North Plant (Bremer)	5	1.2	1.2	1.2	IC	Nat Gas	FO2	1948
	6	1.4	1.4	1.4	IC	Nat Gas	FO2	1952
	7	3.5	3.5	3.5	IC	Nat Gas	FO2	1958
	8	3.8	3.8	3.8	IC	Nat Gas	FO2	1967
	9	3.8	3.8 ^①	3.8	IC	Nat Gas	FO2	1967
Webster City City of Webster City (Hamilton)	6	23.0	20.0	22.4	GT	FO2	--	1972
West Bend City of West Bend (Palo Alto)	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1959
	3	1.0	.9	.9	IC	FO2	Nat Gas	1954
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1973
West Liberty City of West Liberty (Muscatine)	1	.9	.8	.8	IC	FO2	--	1948
	2	2.5	2.1	2.1	IC	FO2	Nat Gas	1974
	3	3.0	2.7	2.7	IC	FO2	Nat Gas	1982
Whittemore City of Whittemore (Kossuth)	1	.1	.1	.1	IC	FO2	Nat Gas	1946
	2	.6	.6	.6	IC	FO2	Nat Gas	1956
	3	.2	.2	.2	IC	FO2	Nat Gas	1950
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1964
Wilton City of Wilton (Muscatine)	1	1.0	1.0	1.0	IC	FO2	--	1958
	5	1.6	1.6	1.6	IC	FO2	--	1992
	6	1.6	1.6	1.6	IC	FO2	--	1992
	7	1.6	1.6	1.6	IC	FO2	--	1992
Winterset City of Winterset (Madison)	1	.8	.7	.7	IC	FO2	--	1947
	2	1.5	1.4	1.4	IC	FO2	Nat Gas	1956
	3	1.8	1.8	1.8	IC	FO2	Nat Gas	1966
	4	4.5	4.5	4.5	IC	FO2	Nat Gas	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Kansas									
Anthony City of Anthony (Harper)	IC1	4.1	4.1	4.1	IC	Nat Gas	FO2	1972	
	IC2	3.0	3.0	3.0	IC	Nat Gas	--	1976	
	IC3	4.0	4.0	4.0	IC	Nat Gas	FO2	1981	
Ashland City of Ashland (Clark)	1	.7	.7	.7	IC	Nat Gas	FO2	1953	
	2	.9	.8	.8	IC	Nat Gas	FO2	1974	
	3	1.3	1.1	1.1	IC	Nat Gas	FO2	1963	
	4	1.3	1.1	1.1	IC	Nat Gas	FO2	1958	
	5	.9	.7	.7	IC	FO2	--	1971	
Attica City of Attica (Harper)	IC3	1.1	1.0	1.2	IC	FO2	Nat Gas	1984	
	1	.5	.5	.6	IC	FO2	Nat Gas	1954	
	2	.9	.8	.9	IC	FO2	Nat Gas	1970	
	4	.3	.3	.3	IC	FO2	Nat Gas	1961	
	5	.3	.3	.3	IC	FO2	Nat Gas	1961	
Augusta City of Plant No 1 (Butler)	1	1.1	1.0	1.1	IC	Nat Gas	FO2	1954	
	2	.4	.4	.4	IC	FO2	--	1929	
	3	1.0	1.0	1.0	IC	Nat Gas	FO2	1949	
	4	.7	.7	.7	IC	FO2	--	1939	
	5	2.3	2.1	2.3	IC	Nat Gas	FO2	1956	
	6	2.3	2.1	2.3	IC	Nat Gas	FO2	1956	
	7	2.0	1.8	2.0	IC	Nat Gas	FO2	1964	
	Plant No 2 (Butler)	1	4.0	4.1	4.0	IC	Nat Gas	FO2	1968
		2	4.0	4.1	4.0	IC	Nat Gas	FO2	1968
		3	6.0	6.3	6.0	IC	Nat Gas	FO2	1981
Baldwin City City of Baldwin (Douglas)	1	.6	.4	.4	IC	FO2	Nat Gas	1950	
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1956	
	4	2.1	1.8	1.8	IC	FO2	Nat Gas	1970	
	5	1.1	.7	1.0	IC	FO2	Nat Gas	1964	
	6	1.1	.7	1.0	IC	FO2	Nat Gas	1964	
Belleville City of Belleville (Republic)	1	.6	.6	.6	IC	FO2	Nat Gas	1946	
	2	.6	.6	.6	IC	FO2	Nat Gas	1946	
	3	.3	.3	.3	IC	FO2	Nat Gas	1946	
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1955	
	5	1.8	1.8	1.8	IC	FO2	Nat Gas	1961	
	6	3.8	3.8	3.8	IC	FO2	Nat Gas	1966	
	7	5.1	5.1	5.1	IC	FO2	Nat Gas	1971	
Beloit City of Beloit (Mitchell)	1	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	
	2	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1961	
	4	3.5	3.3	3.3	IC	FO2	Nat Gas	1964	
	5	.8	.7	.7	IC	FO2	Nat Gas	1950	
	6	4.1	3.8	3.8	IC	FO2	Nat Gas	1971	
	7	6.0	6.0	6.0	IC	FO2	Nat Gas	1980	
Burlingame City of Burlingame (Osage)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1973	
	2	.6	.4	.5	IC	FO2	Nat Gas	1951	
	3	.9	.8	.9	IC	FO2	Nat Gas	1963	
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1969	
	5	.9	.8	.9	IC	FO2	Nat Gas	1980	
Burlington City of Burlington (Coffey)	IC6	4.8	4.8	4.8	IC	Nat Gas	FO2	1983	
	1	.3	.3	.3	IC	FO2	--	1935	
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1962	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Burlington City of	3	0.8	0.8	0.8	IC	Nat Gas	FO2	1954
	4	.3	.3	.3	IC	FO2	--	1946
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1955
Centel Corp								
Arthur Mullergren (Barton)	3	81.6	92.0	92.0	ST	Nat Gas	FO5	1983
Cimarron River (Seward)	1	50.0	58.0	58.0	ST	Nat Gas	--	1983
	2	15.0	14.0	14.0	GT	Nat Gas	--	1987
Clifton (Washington)	1	85.0	71.0	71.0	GT	Nat Gas	FO2	1974
	2	3.0	2.5	2.5	IC	FO2	--	1974
Judson Large (Ford)	4	148.8	137.0	137.0	ST	Nat Gas	FO5	1989
Chanute City of								
Chanute 1 (Neosho)	4	4.0	4.0	4.2	ST	Nat Gas	FO6	1949
	5	1.7	1.5	1.7	IC	Nat Gas	FO2	1955
	6	10.0	9.8	10.0	ST	Nat Gas	FO6	1957
Chanute 2 (Neosho)	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1965
	8	2.0	2.0	2.0	IC	Nat Gas	FO2	1965
Chanute 3 (Neosho)	10	7.0	6.9	6.9	IC	FO2	Nat Gas	1986
	11	7.0	6.9	6.9	IC	FO2	Nat Gas	1986
	12	6.0	5.5	5.5	IC	FO2	--	1991
	13	6.0	6.0	6.0	IC	FO2	--	1991
	9	7.0	6.9	6.9	IC	FO2	Nat Gas	1985
Clay Center City of								
Clay Center (Clay)	IC1	.9	.9	.9	IC	Nat Gas	FO2	1958
	IC2	2.1	2.1	2.1	IC	Nat Gas	FO2	1966
	IC3	5.1	5.0	5.0	IC	Nat Gas	FO2	1972
	4	1.5	1.5	1.5	ST	Nat Gas	FO5	1942
	5	3.0	3.0	3.0	ST	Nat Gas	FO5	1948
	6	5.0	5.0	5.0	ST	Nat Gas	FO5	1961
Coffeyville City of								
Coffeyville (Montgomery)	6	18.5	18.1	18.5	ST	Nat Gas	--	1956
	7	40.0	38.7	39.6	ST	Nat Gas	--	1973
Colby City of								
Colby (Thomas)	3	2.5	1.8	1.8	IC	FO2	Nat Gas	1963
	4	1.8	1.3	1.3	IC	FO2	Nat Gas	1958
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1958
	6	4.5	3.5	3.5	IC	FO2	Nat Gas	1971
	7	4.5	3.5	3.5	IC	FO2	Nat Gas	1971
	8	2.8	2.5	2.5	IC	FO2	Nat Gas	1971
Ellinwood City of								
Ellinwood (Barton)	1	2.1	1.9	1.9	IC	FO2	Nat Gas	1965
	2	1.4	1.3	1.3	IC	FO2	Nat Gas	1957
	3	.6	.5	.5	IC	FO2	Nat Gas	1948
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1953
	5	3.3	3.0	3.0	IC	FO2	Nat Gas	1971
Empire District Electric Co								
Riverton (Cherokee)	10	16.3	16.5	16.5	GT	Nat Gas	FO2	1988
	11	16.3	16.5	16.5	GT	Nat Gas	FO2	1988
	6	25.0	31.5	31.5	ST	Nat Gas	FO2	1939
	7	37.5	38.1	38.1	ST	SUB	BIT	1950
	8	50.0	53.2	53.2	ST	SUB	BIT	1954
	9	12.5	14.5	14.5	GT	Nat Gas	FO2	1964
Erie City of								
Erie (Neosho)	1	.7	.6	.6	IC	FO2	--	1953
	3	1.3	1.0	1.0	IC	FO2	--	1958
	4	1.5	1.5	1.5	IC	FO2	--	1964
	5	1.0	1.0	1.0	IC	FO2	--	1992
	6	.4	.3	.3	IC	FO2	--	1992

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Fredonia City of Fredonia (Wilson)	IC5	0.9	0.9	0.9	IC	FO2	Nat Gas	1978
	IC6	.9	.9	.9	IC	FO2	Nat Gas	1978
	IC7	.7	.7	.7	IC	FO2	Nat Gas	1978
	IC8	.9	.9	.9	IC	FO2	Nat Gas	1980
	IC9	.9	.8	.8	IC	FO2	Nat Gas	1980
	1	.9	.8	.8	IC	FO2	Nat Gas	1948
	2	1.3	1.3	1.3	IC	FO2	Nat Gas	1953
	3	.4	.3	.3	IC	FO2	Nat Gas	1927
	4	.6	.5	.5	IC	FO2	Nat Gas	1931
Gardner City of Gardner (Johnson)	CT1	19.6	15.0	15.0	GT	FO2	Nat Gas	1990
	CT2	19.6	16.0	16.0	GT	FO2	Nat Gas	1990
Garnett City of Garnett (Anderson)	IC5	2.4	2.2	2.2	IC	Nat Gas	FO2	1981
	IC6	2.5	2.3	2.3	IC	FO2	--	1978
	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1961
	2	.4	.4	.4	IC	FO2	--	1930
	3	1.5	1.4	1.4	IC	Nat Gas	FO2	1955
	4	1.0	.9	.9	IC	Nat Gas	FO2	1948
Girard City of Girard (Crawford)	1	1.4	1.1	1.3	IC	Nat Gas	FO2	1955
	4	2.3	1.8	2.0	IC	Nat Gas	FO2	1962
Goodland City of Goodland (Sherman)	10	2.1	1.8	2.1	IC	Nat Gas	FO2	1971
	11	4.3	3.8	4.3	IC	Nat Gas	FO2	1978
	3	.8	.8	.8	IC	FO2	--	1939
	4	1.0	.9	1.0	IC	Nat Gas	FO2	1947
	5	1.3	1.0	1.3	IC	Nat Gas	FO2	1950
	6	2.3	2.0	2.3	IC	Nat Gas	FO2	1962
	7	2.3	2.0	2.3	IC	Nat Gas	FO2	1966
	8	5.0	4.8	5.0	IC	Nat Gas	FO2	1975
	9	2.1	1.8	2.1	IC	Nat Gas	FO2	1970
Greensburg City of Greensburg (Klowa)	1	2.1	2.0	2.0	IC	Nat Gas	FO2	1966
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1963
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956
	5	2.1	1.9	1.9	IC	Nat Gas	FO2	1972
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1983
Herington City of Herington (Dickinson)	1	2.1	1.8	1.8	IC	Nat Gas	FO2	1968
	2	1.4	1.0	1.1	IC	Nat Gas	FO2	1962
	3	4.3	3.1	3.5	IC	Nat Gas	FO2	1973
	4	.8	.6	.6	IC	FO2	--	1947
	5	1.1	1.0	1.0	IC	Nat Gas	FO2	1951
Hemdon City of City Light Plant (Rawlins)	1	.3	.3	.3	IC	FO2	--	1950
Hill City City of Hill City (Graham)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1962
	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1962
	3	.7	.6	.6	IC	Nat Gas	FO2	1952
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1967
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1974
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1974
Holsington City of Holsington (Barton)	1	.2	.2	.2	IC	FO2	--	1940
	2	.6	.6	.6	IC	Nat Gas	FO2	1952
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1961

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Holeington City of	7	4.0	4.0	4.0	IC	Nat Gas	FO2	1986
	8	7.0	7.0	7.0	IC	Nat Gas	FO2	1981
Holton City of								
Holton (Jackson)	10	2.0	1.8	2.0	IC	FO2	Nat Gas	1978
	5	.9	.7	.9	IC	FO2	Nat Gas	1951
	6	1.8	1.4	1.8	IC	FO2	Nat Gas	1958
	7	2.8	2.4	2.7	IC	FO2	Nat Gas	1963
	8	4.3	3.9	4.0	IC	FO2	Nat Gas	1969
	9	2.0	1.8	2.0	IC	FO2	Nat Gas	1978
Hugoton City of								
Hugoton 1 (Stevens)	1	.8	.6	.6	IC	FO2	Nat Gas	1949
	2	.2	.1	.1	IC	FO2	Nat Gas	1929
	4	.4	.4	.4	IC	FO2	Nat Gas	1940
	5	1.0	.7	.7	IC	FO2	Nat Gas	1953
	6	1.4	1.2	1.2	IC	FO2	Nat Gas	1959
Hugoton 2 (Stevens)	10	4.3	4.0	4.0	IC	FO2	Nat Gas	1983
	7	2.3	2.1	2.1	IC	FO2	Nat Gas	1964
	8	2.1	1.8	1.8	IC	FO2	Nat Gas	1971
	9	5.1	4.3	4.3	IC	FO2	Nat Gas	1977
Iola City of								
Iola (Allen)	10	2.8	2.9	2.9	IC	FO2	--	1981
	11	2.1	2.2	2.2	IC	FO2	--	1987
	12	2.1	2.0	2.0	IC	FO2	--	1987
	13	2.1	2.1	2.1	IC	FO2	--	1987
	4	3.5	4.4	4.4	ST	Nat Gas	FO5	1949
	5	5.0	5.4	5.4	ST	Nat Gas	FO5	1957
	6	2.8	3.0	3.0	IC	FO2	--	1969
	7	2.7	2.9	2.9	IC	FO2	--	1971
	8	2.8	3.0	3.0	IC	FO2	--	1976
	9	2.8	3.0	3.0	IC	FO2	--	1977
Jetmore City of								
Jetmore (Hodgeman)	1	1.0	1.0	1.0	IC	FO2	Nat Gas	1960
	2	.4	.4	.4	IC	FO2	Nat Gas	1951
	3	.2	.2	.2	IC	FO2	Nat Gas	1946
	4	.8	.8	.8	IC	FO2	Nat Gas	1964
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1966
	6	1.2	1.2	1.2	IC	FO2	--	1966
	7	.9	.9	.9	IC	FO2	--	1966
Johnson City of								
Johnson (Stanton)	IC8	1.5	1.3	1.3	IC	FO2	Nat Gas	1986
	1	.6	.6	.6	IC	FO2	Nat Gas	1959
	2	1.0	.8	.8	IC	FO2	Nat Gas	1963
	4	.5	.2	.2	IC	FO2	Nat Gas	1954
	5	.4	.3	.3	IC	FO2	Nat Gas	1950
	7	1.5	1.3	1.3	IC	FO2	Nat Gas	1983
Kansas City City of								
Kaw (Wyandotte)	1	46.0	37.0	37.0	ST	BIT	Nat Gas	1954
	2	50.0	41.0	41.0	ST	BIT	Nat Gas	1957
	3	65.3	55.0	55.0	ST	BIT	Nat Gas	1962
Neerman Creek (Wyandotte)	1	261.0	235.0	235.0	ST	SUB	--	1981
Quindaro (Wyandotte)	GT1	15.3	14.0	14.0	GT	FO2	--	1969
	GT2	65.5	45.0	45.0	GT	FO2	--	1974
	GT3	64.7	45.0	45.0	GT	FO2	--	1977
	ST1	81.6	73.0	73.0	ST	BIT	Nat Gas	1965
	ST2	157.5	135.0	135.0	ST	BIT	Nat Gas	1971
Kansas City Power & Light Co								
La Cygne (Linn)	**1	893.4	686.0	686.0	ST	BIT	--	1973
	**2	685.2	670.0	670.0	ST	SUB	--	1977

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Kansas Gas & Electric Co								
Gordon Evans (Sedgwick)	1	136.0	150.5	150.5	ST	Nat Gas	FO6	1961
	2	389.7	360.6	360.6	ST	Nat Gas	FO6	1967
Murray Gill (Sedgwick)	1	46.0	46.1	46.1	ST	Nat Gas	FO6	1952
	2	75.0	69.2	69.2	ST	Nat Gas	FO6	1954
	3	113.6	105.8	105.8	ST	Nat Gas	FO6	1956
	4	113.6	104.7	104.7	ST	Nat Gas	FO6	1959
Neosho (Labette)	3	73.5	67.1	67.1	ST	Nat Gas	FO6	1954
Wichita (Sedgwick)	5	2.9	3.0	3.0	IC	FO2	--	1969
Kansas Power & Light Co								
Abilene (Dickinson)	GT1	66.0	67.0	67.0	GT	Nat Gas	FO2	1973
	GT1	79.1	52.0	52.0	GT	Nat Gas	FO2	1974
Hutchinson (Reno)	GT2	79.1	51.0	51.0	GT	Nat Gas	FO2	1974
	GT3	79.1	55.0	55.0	GT	Nat Gas	FO2	1974
	GT4	84.3	89.0	89.0	GT	FO2	--	1975
	ST1	23.0	18.0	18.0	ST	Nat Gas	FO6	1950
	ST2	22.5	20.0	20.0	ST	Nat Gas	FO6	1950
	ST3	34.5	31.0	31.0	ST	Nat Gas	FO6	1951
	ST4	171.7	196.0	196.0	ST	Nat Gas	FO6	1965
Jeffrey Energy Centr (Pottawatomie)	**1	720.0	677.0	677.0	ST	SUB	--	1978
	**2	720.0	673.0	673.0	ST	SUB	--	1980
	**3	720.0	697.0	697.0	ST	SUB	--	1983
Lawrence (Douglas)	ST1	10.0	8.0	8.0	ST	BIT	Nat Gas	1939
	2	37.5	26.0	26.0	ST	Nat Gas	FO6	1952
	3	49.0	56.0	56.0	ST	SUB	Nat Gas	1954
	4	114.5	102.0	102.0	ST	SUB	Nat Gas	1960
	5	403.2	358.0	358.0	ST	SUB	Nat Gas	1971
Tecumseh (Shawnee)	1	32.0	19.0	19.0	GT	Nat Gas	FO2	1972
	2	32.0	19.0	19.0	GT	Nat Gas	FO2	1972
	7	81.6	83.0	83.0	ST	SUB	Nat Gas	1957
	8	149.6	147.0	147.0	ST	SUB	Nat Gas	1962
Kingman City of								
Kingman (Kingman)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1955
	2	2.3	1.9	2.0	IC	Nat Gas	FO2	1962
	3	.4	.4	.4	IC	FO2	--	1939
	4	2.2	1.9	2.0	IC	Nat Gas	FO2	1977
	5	1.0	.8	.9	IC	Nat Gas	FO2	1953
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969
	7	2.4	2.1	2.1	IC	Nat Gas	FO2	1979
	8	2.5	2.4	2.4	IC	Nat Gas	FO2	1984
La Crosse City of								
La Crosse (Rush)	1	1.1	.7	.7	IC	FO2	Nat Gas	1962
	2	1.1	.9	.9	IC	FO2	Nat Gas	1964
	3	.7	.6	.6	IC	FO2	Nat Gas	1950
	4	.3	.3	.3	IC	FO2	Nat Gas	1938
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1968
	6	2.0	1.5	1.5	IC	FO2	Nat Gas	1975
Larned City of								
Gas Turbine (Pawnee)	GT1	1.3	1.0	1.0	GT	Nat Gas	--	1955
Larned (Pawnee)	IC5	6.5	6.0	6.0	IC	FO2	Nat Gas	1976
	1	1.5	1.5	1.5	ST	Nat Gas	FO6	1939
	2	3.0	3.0	3.0	ST	Nat Gas	FO6	1948
	3	8.3	9.0	9.0	ST	Nat Gas	FO6	1966
Lincoln Center City of								
Lincoln (Lincoln)	1	1.3	1.1	1.1	IC	Nat Gas	FO2	1964
	2	1.3	1.1	1.1	IC	Nat Gas	FO2	1964
	4	.8	.6	.6	IC	Nat Gas	FO2	1958
	5	1.3	1.1	1.1	IC	Nat Gas	FO2	1960
	6	2.5	2.2	2.2	IC	FO2	Nat Gas	1979
	7	3.5	3.0	3.0	IC	FO2	Nat Gas	1974

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ³		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
McPherson City of McPherson 1 (McPherson)	IC1	1.0	1.0	1.0	IC	FO2	--	1949
	ST1	5.0	5.0	5.0	ST	Nat Gas	FO2	1948
	2	7.5	7.5	7.5	ST	Nat Gas	FO2	1952
	3	10.0	10.0	10.0	ST	Nat Gas	FO2	1958
	GT1	56.4	52.9	60.0	GT	Nat Gas	FO2	1973
McPherson 2 (McPherson)	GT2	56.4	50.9	60.0	GT	FO2	--	1976
	GT3	57.6	52.0	60.0	GT	Nat Gas	FO2	1979
	1	26.6	26.6	26.6	ST	Nat Gas	FO6	1983
Meade City of Meade (Meade)	1	.5	.4	.5	IC	FO2	Nat Gas	1948
	2	.9	.8	.9	IC	FO2	Nat Gas	1951
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1957
	4	1.4	1.3	1.4	IC	FO2	Nat Gas	1961
	5	2.1	2.0	2.2	IC	FO2	Nat Gas	1965
	6	2.7	2.5	2.7	IC	FO2	Nat Gas	1972
Midwest Energy Inc Atwood (Rawlins)	1	.5	.5	.5	IC	FO2	--	1947
	2	.6	.4	.4	IC	FO2	--	1949
Bird City (Cheyenne)	1	2.0	2.0	2.0	IC	FO2	--	1965
	2	2.0	2.0	2.0	IC	FO2	--	1966
Colby (Thomas)	GT1	16.3	13.0	13.0	GT	Nat Gas	FO2	1970
	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1951
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1955
Ellis (Ellis)	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1960
	2	2.1	1.8	1.8	IC	Nat Gas	FO2	1965
	3	.6	.5	.5	IC	Nat Gas	FO2	1947
	4	.6	.5	.5	IC	Nat Gas	FO2	1954
	5	1.6	1.4	1.4	IC	Nat Gas	FO2	1973
Great Bend (Barton)	1	1.0	.9	.9	IC	Nat Gas	FO2	1947
	2	1.0	.9	.9	IC	Nat Gas	FO2	1947
	3	1.2	1.0	1.0	IC	Nat Gas	FO2	1949
	4	1.2	1.0	1.0	IC	Nat Gas	FO2	1949
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1954
Hays (Ellis)	6	3.1	2.9	2.9	IC	Nat Gas	FO2	1954
	1	6.0	5.8	5.8	ST	Nat Gas	FO6	1948
Hoxie (Sheridan)	2	7.6	7.6	7.6	ST	Nat Gas	FO6	1957
	1	.6	.5	.5	IC	FO2	--	1947
Hoxie (Sheridan)	2	.6	.5	.5	IC	FO2	--	1947
	3	.6	.5	.5	IC	FO2	--	1949
	4	.6	.5	.5	IC	FO2	--	1949
Ross Beach (Graham)	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1954
	2	25.0	22.7	22.7	ST	Nat Gas	FO6	1960
Wakeeney (Trego)	1	.6	.6	.6	IC	FO2	--	1947
	2	.6	.6	.6	IC	FO2	--	1947
Minneapolis City of Minneapolis (Ottawa)	1	.4	.4	.4	IC	FO2	--	1936
	2	.7	.5	.5	IC	Nat Gas	FO2	1947
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1961
	4	.7	.6	.6	IC	Nat Gas	FO2	1955
	5	2.1	1.8	1.8	IC	Nat Gas	FO2	1966
	6	3.0	2.8	2.8	IC	Nat Gas	FO2	1972
	7	2.0	1.8	1.8	IC	FO2	--	1989
Mulvane City of Mulvane (Sedgwick)	1	.4	.3	.3	IC	FO2	--	1949
	2	.3	.3	.4	IC	FO2	--	1945
	3	1.4	1.6	1.6	IC	Nat Gas	FO2	1963
	4	1.4	1.5	1.5	IC	FO2	Nat Gas	1958
	5	.8	.8	.8	IC	FO2	Nat Gas	1967
	6	2.1	2.3	2.3	IC	FO2	Nat Gas	1967
Neodesha City of Neodesha (Wilson)	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1952

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Neodesha City of	6	2.3	2.2	2.2	IC	FO2	Nat Gas	1956
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1952
	8	2.7	2.6	2.6	IC	FO2	Nat Gas	1968
Norton City of Norton (Norton)	1	1.0	.9	.9	IC	Nat Gas	FO2	1955
	2	1.5	1.4	1.4	IC	Nat Gas	FO2	1960
	3	2.8	2.5	2.5	IC	Nat Gas	FO2	1963
	4	3.5	3.2	3.2	IC	Nat Gas	FO2	1968
	5	2.5	2.3	2.3	IC	FO2	--	1977
Oakley City of Oakely (Logan)	1	1.4	1.3	1.3	IC	FO2	Nat Gas	1961
	2	.4	.3	.4	IC	FO2	--	1948
	3	.6	.5	.5	IC	FO2	Nat Gas	1951
	4	.9	.9	.9	IC	FO2	Nat Gas	1956
	5	1.5	1.4	1.5	IC	FO2	Nat Gas	1965
	6	3.4	3.2	3.3	IC	FO2	Nat Gas	1973
Oberlin City of Oberlin (Decatur)	1	1.1	.9	.9	IC	Nat Gas	FO2	1955
	2	.8	.6	.6	IC	Nat Gas	FO2	1953
	4	1.5	1.2	1.2	IC	Nat Gas	FO2	1967
	5	2.0	1.6	1.6	IC	Nat Gas	FO2	1973
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1963
Osage City City of Osage City (Osage)	IC6	1.1	.9	.9	IC	FO2	Nat Gas	1963
	1	1.1	.9	.9	IC	FO2	Nat Gas	1955
	2	1.3	1.1	1.1	IC	FO2	Nat Gas	1960
	4	2.1	1.9	1.9	IC	FO2	Nat Gas	1967
	5	2.1	1.9	1.9	IC	FO2	Nat Gas	1970
	7	1.8	1.5	1.5	IC	FO2	Nat Gas	1964
Osawatomie City of Osawatomie (Miami)		2.3	1.8	1.9	IC	FO2	Nat Gas	1957
	3	.4	.3	.3	IC	FO2	--	1934
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1950
	5	3.1	2.8	2.8	IC	FO2	Nat Gas	1966
Osborne City of Osborne (Osborne)	1	2.3	1.8	2.0	IC	FO2	Nat Gas	1967
	2	2.0	1.8	2.0	IC	FO2	Nat Gas	1963
	3	1.1	.7	.9	IC	FO2	Nat Gas	1957
	6	.5	.5	.5	IC	Nat Gas	--	1992
	7	.5	.5	.5	IC	Nat Gas	--	1992
Ottawa City of Ottawa (Franklin)	GT1	11.5	9.0	10.5	GT	Nat Gas	FO2	1967
	IC3	3.8	3.7	3.7	IC	Nat Gas	FO2	1962
	IC4	3.5	3.4	3.5	IC	Nat Gas	FO2	1956
	IC6	6.0	5.9	6.0	IC	Nat Gas	FO2	1961
	IC7	6.0	5.9	6.0	IC	Nat Gas	FO2	1961
Pratt City of Pratt (Pratt)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1957
	1	3.0	3.0	3.1	ST	FO2	Nat Gas	1938
	3	5.0	5.8	5.8	ST	FO2	Nat Gas	1953
	5	14.0	13.0	14.0	ST	FO2	Nat Gas	1964
Russell City of Russell (Russell)	1	3.4	2.7	2.8	IC	Nat Gas	FO2	1956
	2	3.0	2.5	2.5	IC	Nat Gas	FO2	1958
	3	.8	.5	.6	IC	Nat Gas	FO2	1957
	4	5.0	4.5	4.5	IC	Nat Gas	FO2	1965
	5	2.5	1.8	1.8	IC	Nat Gas	FO2	1951

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kansas								
Russell City of	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1971
	8	2.5	2.5	2.5	IC	FO2	--	1978
	9	2.5	2.5	2.5	IC	FO2	--	1981
Sabetha City of								
Sabetha (Nemaha)	IC10	2.5	2.1	2.1	IC	FO2	Nat Gas	1990
	IC9	1.1	1.0	1.0	IC	FO2	Nat Gas	1985
	1	.6	.4	.4	IC	FO2	--	1937
	11	3.0	2.7	2.7	IC	FO2	Nat Gas	1992
	2	1.5	1.3	1.3	IC	FO2	Nat Gas	1957
	3	.8	.6	.6	IC	FO2	Nat Gas	1947
	4	1.0	.8	.8	IC	FO2	Nat Gas	1950
	5	1.4	1.3	1.3	IC	FO2	Nat Gas	1961
	6	1.4	1.3	1.3	IC	FO2	Nat Gas	1967
	7	2.2	1.8	1.8	IC	FO2	Nat Gas	1970
	8	2.5	2.1	2.1	IC	FO2	Nat Gas	1978
Sharon Springs City of								
Sharon Spring (Wallace)	1	1.0	.9	1.0	IC	FO2	Nat Gas	1970
	2	1.0	1.0	1.0	IC	FO2	Nat Gas	1984
	3	.4	.4	.4	IC	FO2	Nat Gas	1958
	4	.7	.6	.6	IC	FO2	Nat Gas	1951
St Francis City of								
St Francis (Cheyenne)	2	1.5	1.5	1.5	IC	FO1	Nat Gas	1964
	3	.8	.8	.8	IC	FO1	Nat Gas	1960
	4	2.7	2.7	2.7	IC	FO1	Nat Gas	1972
	5	.9	.9	.9	IC	FO1	Nat Gas	1953
St John City of								
St John (Stafford)	1	.4	.4	.4	IC	FO2	Nat Gas	1949
	3	.9	.9	.9	IC	FO2	Nat Gas	1952
	4	1.7	1.7	1.7	IC	FO2	Nat Gas	1965
	5	2.0	2.0	2.2	IC	FO2	Nat Gas	1982
Stafford City of								
Stafford (Stafford)	1	.9	.9	.9	IC	FO2	Nat Gas	1960
	2	.9	.9	.9	IC	FO2	Nat Gas	1953
	3	.8	.8	.8	IC	FO2	Nat Gas	1958
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1973
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1983
Sterling City of								
Sterling (Rice)	1	1.5	1.4	1.4	IC	FO2	Nat Gas	1962
	2	.6	.5	.5	IC	FO2	Nat Gas	1950
	3	3.0	2.2	2.2	IC	FO2	Nat Gas	1972
	4	1.1	.8	.8	IC	FO2	Nat Gas	1955
Stockton City of								
Stockton (Rooks)	1	1.1	.9	1.1	IC	Nat Gas	FO2	1967
	2	1.1	.9	1.1	IC	Nat Gas	FO2	1962
	3	2.1	1.9	2.0	IC	Nat Gas	FO2	1971
	4	.6	.5	.5	IC	Nat Gas	FO2	1951
	5	1.4	1.1	1.3	IC	Nat Gas	FO2	1955
Sunflower Electric Power Corp								
Garden City (Finney)	82	97.9	85.0	88.0	ST	Nat Gas	--	1972
	83	16.0	12.0	13.0	GT	Nat Gas	--	1966
	84	64.7	50.0	55.0	GT	Nat Gas	FO2	1976
	85	64.7	50.0	55.0	GT	Nat Gas	--	1979
	1	3.5	3.0	3.0	ST	Nat Gas	--	1948
	2	7.5	7.0	7.0	ST	Nat Gas	--	1953
	3	11.5	11.0	11.0	ST	Nat Gas	--	1962
Holcomb (Finney)	1	348.7	325.0	325.0	ST	SUB	Nat Gas	1983

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Kansas									
USCE-Kansas City District Wilson (Russell)	1	:	:	:	WT	Wind	--	1984	
	2	:	:	:	WT	Wind	--	1984	
Wamego City of Wamego (Pottawatomie)	1	1.3	1.1	1.3	IC	FO2	Nat Gas	1963	
	3	1.3	1.1	1.3	IC	FO2	Nat Gas	1972	
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1956	
	5	2.0	1.8	2.0	IC	FO2	Nat Gas	1966	
	6	2.4	2.2	2.4	IC	FO2	Nat Gas	1979	
Washington City of Washington (Washington)	IC4	2.6	2.3	2.4	IC	FO2	Nat Gas	1966	
	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1963	
	2	1.0	.8	.8	IC	FO2	Nat Gas	1958	
	3	.9	.7	.8	IC	FO2	Nat Gas	1978	
	5	.7	.4	.5	IC	FO2	Nat Gas	1953	
	6	1.5	1.3	1.4	IC	FO2	Nat Gas	1967	
	7	1.1	.9	1.0	IC	FO2	--	1976	
Wellington City of Wellington City (Sumner)	6	20.0	21.0	21.0	GT	Nat Gas	FO1	1987	
	4	20.0	19.5	19.5	ST	Nat Gas	FO2	1972	
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1956	
Winfield City of East 12th St (Cowley)	4	26.5	26.8	26.8	ST	Nat Gas	FO2	1970	
	GT1	11.0	11.5	11.5	GT	Nat Gas	FO2	1962	
	1	10.0	12.0	12.0	ST	Nat Gas	--	1957	
Wolf Creek Nuclear Oper Corp Wolf Creek (Coffey)	**1	1235.8	1159.0	1158.0	NP	Uranium	--	1985	
Kentucky									
Big Rivers Electric Corp D B Wilson (Ohio)	1	509.5	420.0	420.0	ST	BIT	--	1964	
	**1	180.0	154.0	154.0	ST	BIT	FO2	1973	
	**2	184.5	161.0	161.0	ST	BIT	FO2	1974	
	K C Coleman (Hancock)	1	174.3	150.0	150.0	ST	BIT	Nat Gas	1969
		2	174.3	150.0	150.0	ST	BIT	Nat Gas	1970
		3	172.8	155.0	155.0	ST	BIT	Nat Gas	1971
	R A Reid (Henderson)	GT1	69.0	65.0	65.0	GT	FO2	--	1975
		1	61.6	65.0	65.0	ST	BIT	FO2	1966
	R D Green (Webster)	1	263.7	231.0	231.0	ST	BIT	FO2	1979
		2	263.7	223.0	223.0	ST	BIT	FO2	1980
Cincinnati Gas & Electric Co East Bend (Boone)	**2	669.3	600.0	600.0	ST	BIT	--	1980	
East Kentucky Power Coop Inc Cooper (Pulaski)	1	100.0	116.0	116.0	ST	BIT	--	1964	
	2	220.9	220.0	220.0	ST	BIT	--	1969	
	Dale (Clark)	1	22.0	20.0	20.0	ST	BIT	--	1954
		2	22.0	20.0	20.0	ST	BIT	--	1954
		3	66.0	66.0	66.0	ST	BIT	--	1957
		4	66.0	66.0	66.0	ST	BIT	--	1960
	H L Spurlock (Mason)	1	305.2	300.0	300.0	ST	BIT	--	1977
		2	508.3	500.0	500.0	ST	BIT	--	1981
Henderson City Utility Comm Henderson I (Henderson)	1	1.2	1.0	1.0	IC	Nat Gas	FO2	1948	
	2	1.2	1.0	1.0	IC	Nat Gas	FO2	1948	
	5	11.5	10.0	10.0	ST	BIT	--	1956	
	6	32.3	26.0	26.0	ST	BIT	--	1968	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kentucky								
Kentucky Power Co								
Big Sandy (Lawrence)	1	280.5	260.0	260.0	ST	BIT	--	1962
	2	816.3	800.0	800.0	ST	BIT	--	1969
Kentucky Utilities Co								
Dix Dam (Garrard)	1	9.4	8.0	8.0	HC	Water	--	1925
	2	9.4	8.0	8.0	HC	Water	--	1925
	3	9.4	8.0	8.0	HC	Water	--	1925
E W Brown (Mercer)	1	113.6	100.0	102.0	ST	BIT	--	1957
	2	179.5	166.0	166.0	ST	BIT	--	1963
	3	446.4	386.0	397.0	ST	BIT	--	1971
Glent (Carroll)	1	556.9	491.0	501.0	ST	BIT	--	1973
	2	556.4	483.0	487.0	ST	BIT	--	1977
	3	556.6	510.0	517.0	ST	BIT	--	1981
	4	556.2	493.0	498.0	ST	BIT	--	1984
Green River (Muhlenberg)	1	37.5	26.0	29.0	ST	BIT	--	1950
	2	37.5	27.0	30.0	ST	BIT	--	1949
	3	75.0	70.0	71.0	ST	BIT	--	1954
	4	113.6	109.0	111.0	ST	BIT	--	1959
Haeffling (Fayette)	1	20.7	17.0	20.0	GT	FO2	Nat Gas	1970
	2	20.7	16.0	19.0	GT	FO2	Nat Gas	1970
	3	20.7	17.0	20.0	GT	FO2	Nat Gas	1970
Lock 7 (Mercer)	1	.7	.7	.7	HC	Water	--	1928
	2	.7	.7	.7	HC	Water	--	1928
	3	.7	.7	.7	HC	Water	--	1928
Pineville (Bell)	3	37.5	33.0	34.0	ST	BIT	--	1951
Tyrone (Woodford)	1	31.3	27.0	30.0	ST	FO2	--	1947
	2	31.3	31.0	33.0	ST	FO2	--	1948
	3	75.0	71.0	72.0	ST	BIT	--	1953
Louisville Gas & Electric Co								
Cane Run (Jefferson)	11	16.3	16.0	19.0	GT	Nat Gas	FO2	1966
	3	147.1	115.0	115.0	ST	Nat Gas	--	1956
	4	163.2	155.0	155.0	ST	BIT	--	1962
	5	209.4	166.0	166.0	ST	BIT	--	1966
	6	272.0	240.0	240.0	ST	BIT	--	1969
Mill Creek (Jefferson)	1	355.5	303.0	303.0	ST	BIT	--	1972
	2	355.5	301.0	301.0	ST	BIT	--	1974
	3	462.6	386.0	386.0	ST	BIT	--	1978
	4	543.6	466.0	466.0	ST	BIT	--	1982
Ohio Falls (Jefferson)	1	10.0	8.0	4.4	HC	Water	--	1928
	2	10.0	8.0	4.4	HC	Water	--	1928
	3	10.0	8.0	4.4	HC	Water	--	1928
	4	10.0	8.0	4.4	HC	Water	--	1928
	5	10.0	8.0	4.4	HC	Water	--	1928
	6	10.0	8.0	4.4	HC	Water	--	1928
	7	10.0	8.0	4.4	HC	Water	--	1928
	8	10.0	8.0	4.4	HC	Water	--	1928
Paddys Run (Jefferson)	11	16.0	17.0	19.0	GT	Nat Gas	--	1966
	12	32.6	26.0	32.0	GT	Nat Gas	--	1966
Trimble County (Trimble)	**1	566.1	495.0	495.0	ST	BIT	--	1990
Waterside (Jefferson)	7	20.0	17.0	20.0	GT	Nat Gas	--	1964
	8	25.0	16.0	19.0	GT	Nat Gas	--	1964
Zorn (Jefferson)	1	18.0	16.0	18.0	GT	Nat Gas	--	1969
Owensboro City of								
Elmer Smith (Davies)	1	151.0	149.0	149.0	ST	BIT	--	1964
	2	265.0	250.0	250.0	ST	BIT	--	1973
Paris City of								
Paris (Bourbon)	1	1.4	1.3	1.3	IC	FO2	--	1952
	2	1.4	1.3	1.3	IC	FO2	--	1954
	3	.7	.7	.7	IC	FO2	--	1934
	4	1.0	1.0	1.0	IC	FO2	--	1947
	5	1.1	1.1	1.1	IC	FO2	--	1949

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Kentucky								
Paris City of	6	3.1	2.9	2.9	IC	FO2	--	1974
	7	3.1	2.9	2.9	IC	FO2	--	1974
Tennessee Valley Authority								
Kentucky (Marshall)	1	37.0	37.0	37.0	HC	Water	--	1945
	2	32.0	32.0	32.0	HC	Water	--	1944
	3	32.0	32.0	32.0	HC	Water	--	1944
	4	37.0	37.0	37.0	HC	Water	--	1945
	5	37.0	37.0	37.0	HC	Water	--	1947
Paradise (Muhlenberg)	1	704.0	591.0	607.0	ST	BIT	--	1963
	2	704.0	591.0	607.0	ST	BIT	--	1963
	3	1150.2	977.0	1026.0	ST	BIT	--	1969
Shawnee (McCracken)	1	175.0	134.0	138.0	ST	BIT	--	1953
	10	175.0	140.0	147.0	AB	BIT	--	1956
	2	175.0	134.0	138.0	ST	BIT	--	1953
	3	175.0	134.0	138.0	ST	BIT	--	1953
	4	175.0	134.0	138.0	ST	BIT	--	1954
	5	175.0	134.0	138.0	ST	BIT	--	1954
	6	175.0	134.0	138.0	ST	BIT	--	1954
	7	175.0	134.0	138.0	ST	BIT	--	1954
	8	175.0	134.0	138.0	ST	BIT	--	1955
	9	175.0	134.0	138.0	ST	BIT	--	1955
USCE-Nashville District								
Barkley (Lyon)	1	32.5	37.0	37.0	HC	Water	--	1965
	2	32.5	37.0	37.0	HC	Water	--	1965
	3	32.5	37.0	37.0	HC	Water	--	1965
	4	32.5	37.0	37.0	HC	Water	--	1965
Laurel (Laurel)	1	61.0	70.0	70.0	HC	Water	--	1977
Wolf Creek (Russell)	1	45.0	52.0	52.0	HC	Water	--	1952
	2	45.0	52.0	52.0	HC	Water	--	1952
	3	45.0	52.0	52.0	HC	Water	--	1951
	4	45.0	52.0	52.0	HC	Water	--	1951
	5	45.0	52.0	52.0	HC	Water	--	1951
	6	45.0	52.0	52.0	HC	Water	--	1951
Louisiana								
Alexandria City of								
D G Hunter (Rapides)	1	17.5	16.5	16.5	ST	Nat Gas	FO2	1957
	2	17.5	16.5	16.5	ST	Nat Gas	FO2	1957
	3	55.0	55.0	55.0	ST	Nat Gas	FO2	1965
	4	85.0	83.5	83.5	ST	Nat Gas	FO2	1973
Cajun Electric Power Coop Inc								
Big Cajun 1 (Pointe Coupee)	1	115.2	105.0	105.0	ST	Nat Gas	FO2	1971
	2	115.2	105.0	105.0	ST	Nat Gas	FO2	1972
Big Cajun 2 (Pointe Coupee)	1	559.1	540.0	540.0	ST	SUB	--	1981
	2	559.1	540.0	540.0	ST	SUB	--	1981
	**3	560.0	540.0	540.0	ST	SUB	--	1983
Central Louisiana Elec Co Inc								
Coughlin (Evangeline)	6	125.0	110.0	110.0	ST	Nat Gas	FO2	1961
	7	243.1	224.0	224.0	ST	Nat Gas	FO2	1966
Dolet Hills (De Soto)	**1	720.8	650.0	650.0	ST	LIG	--	1985
Franklin (St Mary)	GT1	10.0	8.0	8.0	GT	Nat Gas	FO2	1972
Rodemacher (Rapides)	1	445.5	440.0	440.0	ST	Nat Gas	FO6	1975
	**2	558.0	523.0	523.0	ST	SUB	MF	1982
Teche (St Mary)	1	25.0	23.0	23.0	ST	Nat Gas	--	1953
	2	54.4	48.0	48.0	ST	Nat Gas	--	1956
	3	348.5	359.0	359.0	ST	Nat Gas	FO2	1971
Gulf States Utilities Co								
Louisiana 1 (East Baton Rouge)	1A	23.0	15.0	15.0	ST	Nat Gas	FO2	1951
	2A	62.5	50.0	50.0	ST	Nat Gas	FO2	1954

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Louisiana								
Gulf States Utilities Co								
	3A	62.5	50.0	50.0	ST	Nat Gas	FO2	1984
	4A	129.1	90.0	90.0	GT	Nat Gas	FO2	1982
Louisiana 2 (East Baton Rouge)	7	50.0	40.0	40.0	ST	Nat Gas	--	1949
	8	50.0	40.0	40.0	ST	Nat Gas	--	1950
	9	75.0	60.0	60.0	ST	Nat Gas	--	1953
R S Nelson (Calcasieu)	**1	113.6	106.0	106.0	ST	PC	--	1959
	**2	113.6	106.0	106.0	ST	PC	--	1959
	3	163.2	146.0	146.0	ST	Nat Gas	FO2	1960
	4	591.8	500.0	500.0	ST	Nat Gas	FO6	1970
R S Nelson Coal (Calcasieu)	6	614.6	550.0	550.0	ST	SUB	--	1982
River Bend (West Feliciana)	**1	1036.0	931.0	931.0	NB	Uranium	--	1985
Willow Glen (Iberville)	1	163.2	156.0	156.0	ST	Nat Gas	FO2	1960
	2	239.4	196.0	196.0	ST	Nat Gas	FO2	1964
	3	591.8	500.0	500.0	ST	Nat Gas	FO6	1968
	4	591.8	500.0	500.0	ST	Nat Gas	FO6	1973
	5	591.8	550.0	550.0	ST	Nat Gas	FO6	1975
Lafayette City of								
Doc Bonin (Lafayette)	1	54.4	50.0	50.0	ST	Nat Gas	FO2	1966
	2	100.0	90.0	90.0	ST	Nat Gas	FO2	1969
	3	187.0	178.0	178.0	ST	Nat Gas	FO2	1976
Rodemacher (Lafayette)	3	12.7	12.0	12.0	ST	Nat Gas	FO2	1966
	4	25.0	24.0	24.0	ST	Nat Gas	FO2	1960
Louisiana Power & Light Co								
Buras (Plaquemines)	8	20.7	19.0	19.0	GT	Nat Gas	FO2	1971
Little Gypsy (St Charles)	1	247.8	244.0	244.0	ST	Nat Gas	FO2	1961
	2	420.8	436.0	436.0	ST	Nat Gas	FO2	1965
	3	582.3	573.0	573.0	ST	Nat Gas	FO2	1969
Monroe (Ouachita)	10	25.0	23.0	23.0	ST	Nat Gas	FO2	1961
	11	37.5	41.0	41.0	ST	Nat Gas	FO2	1965
	12	75.0	74.0	74.0	ST	Nat Gas	FO2	1969
Ninemile Point (Jefferson)	1	69.0	74.0	74.0	ST	Nat Gas	FO6	1951
	2	112.5	107.0	107.0	ST	Nat Gas	FO6	1953
	3	169.8	135.0	135.0	ST	Nat Gas	FO6	1955
	5	783.0	763.0	763.0	ST	Nat Gas	FO2	1973
	6(4)	895.1	875.0	875.0	ST	Nat Gas	FO2	1992
Sterlington (Ouachita)	7ABC	231.9	203.0	203.0	CA	Nat Gas	--	1974
Thibodeaux (Lafourche)	9	21.0	19.0	19.0	ST	Nat Gas	--	1968
Waterford (St Charles)	3	1199.9	1075.0	1075.0	NP	Uranium	--	1985
Waterford 1 & 2 (St Charles)	1	445.5	411.0	411.0	ST	Nat Gas	FO6	1974
	2	445.5	411.0	411.0	ST	Nat Gas	FO6	1975
Minden City of								
Minden (Webster)	1	12.5	12.5	12.5	ST	Nat Gas	FO2	1966
	2	12.5	12.5	12.5	ST	Nat Gas	FO2	1968
	3	7.0	4.5	4.5	IC	Nat Gas	FO2	1965
	4	7.0	4.5	4.5	IC	Nat Gas	FO2	1966
Morgan City City of								
Morgan City (St Mary)	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1963
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1963
	3	20.8	19.8	19.8	ST	Nat Gas	FO2	1970
	4	37.5	36.0	36.0	ST	Nat Gas	FO2	1970
Natchitoches City of								
Natchitoches (Natchitoches)	10	25.5	25.5	25.5	ST	Nat Gas	FO2	1972
	2	10.0	10.0	10.0	IC	Nat Gas	FO2	1942
	8	6.0	6.0	6.0	ST	Nat Gas	FO2	1962
	9	11.5	11.5	11.5	ST	Nat Gas	FO2	1966
New Orleans Public Service Inc								
A B Paterson (Orleans)	3	51.8	56.0	56.0	ST	Nat Gas	FO6	1950
	4	81.3	87.0	87.0	ST	Nat Gas	FO6	1954
	5	16.0	16.0	16.0	GT	FO2	--	1967

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Louisiana								
New Orleans Public Service Inc Michoud (Orleans)	1	115.2	113.0	113.0	ST	Nat Gas	FO6	1957
	2	261.8	244.0	244.0	ST	Nat Gas	FO6	1962
	3	582.3	561.0	561.0	ST	Nat Gas	FO6	1967
New Roads City of New Roads (Pointe Coupee)	1	2.3	2.1	2.3	IC	Nat Gas	FO2	1965
	2	.7	.6	.6	IC	Nat Gas	FO2	1953
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1957
	4	1.7	1.6	1.7	IC	Nat Gas	FO2	1957
	5	1.7	1.6	1.7	IC	Nat Gas	FO2	1951
	6	2.0	1.8	2.0	IC	Nat Gas	FO2	1971
Opelousas City of Opelousas (St Landry)	ST1	13.0	11.5	11.5	ST	Nat Gas	--	1955
	ST2	26.0	24.5	24.5	ST	Nat Gas	--	1970
Plaquemine City of Plaquemine (Iberville)	1	20.0	20.0	20.0	ST	Nat Gas	--	1971
	2	24.0	24.0	24.0	ST	Nat Gas	--	1976
Rayne City of Rayne (Acadia)	8	4.1	2.5	2.5	IC	Nat Gas	FO2	1969
	9	4.1	2.5	2.5	IC	Nat Gas	FO2	1969
Ruston City of Ruston (Lincoln)	0900	3.4	3.0	3.0	IC	Nat Gas	FO2	1954
	1	12.6	12.0	12.0	ST	Nat Gas	FO2	1963
	1070	5.0	4.0	4.0	IC	Nat Gas	FO2	1959
	1700	1.2	1.0	1.0	IC	Nat Gas	FO2	1950
	2	26.8	25.0	26.8	ST	Nat Gas	FO2	1966
	3	41.5	40.0	30.0	ST	Nat Gas	FO2	1974
Southwestern Electric Power Co Arsenal Hill (Caddo)	5	125.0	113.0	113.0	ST	Nat Gas	--	1960
	1	25.0	27.0	27.0	ST	Nat Gas	--	1947
	2	25.0	29.0	29.0	ST	Nat Gas	--	1949
	3	113.6	111.0	111.0	ST	Nat Gas	FO6	1957
	4	113.6	109.0	109.0	ST	Nat Gas	FO6	1959
Terrebonne Parish Consol Gov't Houma (Terrebonne)	10	4.5	3.7	3.7	IC	Nat Gas	FO2	1956
	11	4.5	3.7	3.7	IC	Nat Gas	FO2	1956
	12	4.5	3.4	3.4	IC	Nat Gas	FO2	1956
	14	12.7	10.0	10.0	ST	Nat Gas	--	1967
	15	25.5	23.5	23.5	ST	Nat Gas	--	1972
	16	40.8	38.6	38.6	ST	Nat Gas	--	1976
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1948
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1948
	8	1.4	1.0	1.0	IC	Nat Gas	FO2	1948
	9	2.8	2.5	2.5	IC	Nat Gas	FO2	1953
Maine								
Bangor Hydro-Electric Co Bar Harbor (Hancock)	1	2.0	2.0	2.1	IC	FO2	--	1961
	2	2.0	2.0	2.1	IC	FO2	--	1961
	3	2.0	2.0	2.1	IC	FO2	--	1961
	4	2.0	2.0	2.1	IC	FO2	--	1961
Eastport (Washington)	1	1.0	.9	1.0	IC	FO2	--	1948
	2	1.0	.9	1.0	IC	FO2	--	1949
	3	2.0	2.0	2.1	IC	FO2	--	1949
Ellsworth (Hancock)	1	2.5	2.4	2.4	HC	Water	--	1924
	2	2.0	2.0	2.0	HC	Water	--	1937
	3	2.0	2.0	2.0	HC	Water	--	1938
	4	2.4	2.5	2.5	HC	Water	--	1919

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maine								
Bangor Hydro-Electric Co								
Graham Station (Penobscot)	4	18.8	17.7	18.2	ST	FO6	--	1957
	5	27.2	27.6	29.0	ST	FO6	--	1964
Howland (Penobscot)	1	.6	.6	.6	HC	Water	--	1921
	2	.6	.6	.6	HC	Water	--	1916
	3	.6	.6	.6	HC	Water	--	1916
Medway (Penobscot)	HC1	.7	.7	.7	HC	Water	--	1923
	HC2	.7	.7	.7	HC	Water	--	1923
	HC3	.7	.7	.7	HC	Water	--	1925
	HC4	.7	.7	.7	HC	Water	--	1925
	IC1	2.0	2.0	2.1	IC	FO2	--	1960
	IC2	2.0	2.0	2.1	IC	FO2	--	1960
	IC3	2.0	2.0	2.1	IC	FO2	--	1960
	IC4	2.0	2.0	2.1	IC	FO2	--	1960
	5	.7	.7	.7	HC	Water	--	1925
Milford (Penobscot)	3	1.6	1.6	1.6	HC	Water	--	1956
	4	1.6	1.6	1.6	HC	Water	--	1949
	5	1.6	1.6	1.6	HC	Water	--	1942
	6	1.6	1.6	1.6	HC	Water	--	1943
Orono (Penobscot)	1	.5	.5	.5	HC	Water	--	1911
	2	.5	.5	.5	HC	Water	--	1949
	3	.7	.7	.7	HC	Water	--	1949
	4	.7	.7	.7	HC	Water	--	1949
Stillwater (Penobscot)	1	.5	.5	.5	HC	Water	--	1949
	2	.5	.5	.5	HC	Water	--	1949
	3	.5	.5	.5	HC	Water	--	1949
	4	.6	.6	.6	HC	Water	--	1949
Vezzie A (Penobscot)	1	.6	.6	.6	HC	Water	--	1933
	10	.3	.3	.3	HC	Water	--	1920
	11	.3	.3	.3	HC	Water	--	1920
	12	.3	.3	.3	HC	Water	--	1920
	13	.3	.3	.3	HC	Water	--	1920
	14	.3	.3	.3	HC	Water	--	1920
	15	.6	.6	.6	HC	Water	--	1914
	2	.3	.3	.3	HC	Water	--	1920
	3	.3	.3	.3	HC	Water	--	1920
	4	.3	.3	.3	HC	Water	--	1920
	5	.3	.3	.3	HC	Water	--	1920
	6	.3	.3	.3	HC	Water	--	1920
	7	.3	.3	.3	HC	Water	--	1920
	8	.3	.3	.3	HC	Water	--	1920
	9	.3	.3	.3	HC	Water	--	1920
Vezzie B (Penobscot)	16	1.5	1.5	1.5	HC	Water	--	1938
	17	1.5	1.5	1.5	HC	Water	--	1938
West Enfield (Penobscot)	1	6.5	6.5	6.5	HC	Water	--	1968
	2	6.5	6.5	6.5	HC	Water	--	1968
Central Maine Power Co								
Androscog Mill Lower (Androscoggin)	1	.3	.2	.2	HC	Water	--	1966
Androscoggin 3 (Androscoggin)	1	3.6	3.8	3.8	HC	Water	--	1928
Bar Mills (York)	1	2.0	2.0	2.0	HC	Water	--	1956
	2	2.0	2.0	2.0	HC	Water	--	1956
Bates Mill Lower (Androscoggin)	1	.5	.5	.5	HC	Water	--	1966
Bates Mill Upper (Androscoggin)	1	1.2	1.0	1.0	HC	Water	--	1966
	2	1.5	1.1	1.1	HC	Water	--	1966
	3	1.2	1.0	1.0	HC	Water	--	1966
Bonny Eagle (York)	1	1.2	1.6	1.6	HC	Water	--	1910
	2	1.2	1.7	1.7	HC	Water	--	1910
	3	1.2	1.1	1.1	HC	Water	--	1910
	4	1.2	1.7	1.7	HC	Water	--	1910
	5	1.2	1.8	1.8	HC	Water	--	1910
	6	1.2	1.5	1.5	HC	Water	--	1910
Brassus (Somerset)	1	4.0	3.7	3.7	HC	Water	--	1969
Brunswick (Cumberland)	1	12.6	12.7	12.7	HC	Water	--	1981
	2	3.5	3.5	3.5	HC	Water	--	1983
	3	3.5	3.5	3.5	HC	Water	--	1983

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maine								
Central Maine Power Co								
Cape Gas Turbine (Cumberland)	GT4	17.6	16.0	21.4	GT	FO2	--	1970
	GT5	17.6	17.0	21.3	GT	FO2	--	1970
Cataract (York)	1	6.7	8.0	8.0	HC	Water	--	1937
Cataract W Channel (York)	1	.5	.5	.5	HC	Water	--	1983
	2	.5	.5	.5	HC	Water	--	1983
Charles E Monty (Androscoggin)	NA1	14.2	13.6	13.6	HC	Water	--	1990
	NA2	14.2	13.6	13.6	HC	Water	--	1990
Continental Mills (Androscoggin)	1	.4	.4	.4	HC	Water	--	1920
	2	.4	.4	.4	HC	Water	--	1920
	3	.4	.4	.4	HC	Water	--	1920
	5	.2	.2	.2	HC	Water	--	1920
	6	.2	.2	.2	HC	Water	--	1920
Deer Rips (Androscoggin)	1	.6	.6	.6	HC	Water	--	1903
	2	.6	.6	.6	HC	Water	--	1903
	3	.9	.9	.9	HC	Water	--	1906
	4	.8	.8	.8	HC	Water	--	1911
	5	.8	.8	.8	HC	Water	--	1913
	6	1.8	1.8	1.8	HC	Water	--	1919
	7	1.0	1.0	1.0	HC	Water	--	1924
Fort Halifax (Kennebec)	A	.8	.9	.9	HC	Water	--	1908
	B	.8	.9	.9	HC	Water	--	1908
Gulf Island (Androscoggin)	1	6.4	6.4	6.4	HC	Water	--	1926
	2	6.4	7.6	7.6	HC	Water	--	1926
	3	6.4	7.6	7.6	HC	Water	--	1926
Harris (Somerset)	1	15.0	17.0	17.0	HC	Water	--	1954
	2	30.0	35.0	35.0	HC	Water	--	1954
	3	30.0	34.0	34.0	HC	Water	--	1955
Hill Mill (Androscoggin)	1	.4	.4	.4	HC	Water	--	1986
	2	.4	.4	.4	HC	Water	--	1986
	3	.4	.4	.4	HC	Water	--	1986
	4	.4	.4	.4	HC	Water	--	1986
	5	.4	.4	.4	HC	Water	--	1986
	6	.4	.4	.4	HC	Water	--	1986
Hiram (Oxford)	1	2.4	3.0	3.0	HC	Water	--	1917
	2	8.1	8.1	8.1	HC	Water	--	1984
Islesboro Diesel (Waldo)	1	.1	.1	.1	IC	FO2	--	1964
	2	.1	.1	.1	IC	FO2	--	1964
Mason Steam (Lincoln)	1	20.0	19.6	20.0	ST	FO6	--	1941
	2	20.0	19.6	20.0	ST	FO6	--	1947
	3	34.5	32.0	32.0	ST	FO6	--	1952
	4	34.5	32.0	32.0	ST	FO6	--	1952
	5	37.5	33.0	33.0	ST	FO6	--	1955
Mesalonsk 2 (Kennebec)	1	2.8	2.8	2.8	HC	Water	--	1924
Mesalonsk 3 (Kennebec)	1	1.6	1.7	1.7	HC	Water	--	1918
Mesalonsk 4 (Kennebec)	1	.8	.8	.8	HC	Water	--	1924
Mesalonsk 5 (Kennebec)	1	1.5	1.6	1.6	HC	Water	--	1935
North Gorham (Cumberland)	1	1.1	1.0	1.0	HC	Water	--	1925
	2	1.1	1.0	1.0	HC	Water	--	1925
Peaks Island Diesel (Cumberland)	1	.2	.3	.3	IC	FO2	--	1940
	3	1.0	1.3	1.4	IC	FO2	--	1948
Shawmut (Somerset)	1	.8	1.0	1.0	HC	Water	--	1913
	2	.8	1.0	1.0	HC	Water	--	1913
	3	.8	1.0	1.0	HC	Water	--	1913
	4	.8	1.0	1.0	HC	Water	--	1918
	5	.8	1.0	1.0	HC	Water	--	1913
	6	.9	1.0	1.0	HC	Water	--	1921
	7	2.0	2.1	2.1	HC	Water	--	1982
	8	2.0	2.1	2.1	HC	Water	--	1982
Skelton (York)	1	8.4	10.0	10.0	HC	Water	--	1948
	2	8.4	10.0	10.0	HC	Water	--	1948
West Buxton (York)	1	.7	.7	.7	HC	Water	--	1982
	2	.7	.7	.7	HC	Water	--	1982
	3	1.1	.9	.9	HC	Water	--	1920
	4	.8	.8	.8	HC	Water	--	1907
	5	.8	.8	.8	HC	Water	--	1904

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ²		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maine								
Central Maine Power Co	6	4.0	3.7	3.7	HC	Water	--	1927
Weston (Somerset)	1	3.0	3.5	3.5	HC	Water	--	1921
	2	3.0	3.2	3.2	HC	Water	--	1920
	3	3.0	3.3	3.3	HC	Water	--	1921
	4	3.0	3.2	3.2	HC	Water	--	1923
William F Wyman (Cumberland)	1	50.0	53.5	53.5	ST	FO6	--	1957
	2	50.0	53.5	53.5	ST	FO6	--	1958
	3	113.6	115.9	115.9	ST	FO6	--	1965
	**4	632.4	614.5	619.3	ST	FO6	--	1978
Williams (Somerset)	1	7.0	8.1	8.1	HC	Water	--	1939
	2	6.0	6.6	6.6	HC	Water	--	1950
Wyman (Somerset)	1	24.0	27.0	27.0	HC	Water	--	1930
	2	24.0	28.0	28.0	HC	Water	--	1931
	3	24.0	27.0	27.0	HC	Water	--	1940
Eastern Maine Electric Coop								
Portable (Washington)	1	.3	.3	.3	IC	FO2	--	1959
River Street (Washington)	1	.3	.3	.3	IC	FO2	--	1946
	2	.3	.3	.3	IC	FO2	--	1946
	3	.3	.3	.3	IC	FO2	--	1946
	4	.3	.3	.3	IC	FO2	--	1946
	5	1.0	1.0	1.0	IC	FO2	--	1967
Lewiston City of								
Androscog Mill Upper (Androscoggin)	1	1.1	.7	.7	HC	Water	--	1986
	2	.8	.6	.6	HC	Water	--	1986
	3	.5	.5	.5	HC	Water	--	1986
Madison Town of								
Norridgewock (Somerset)	1	.2	.2	.2	HC	Water	--	1904
	2	.3	.3	.3	HC	Water	--	1949
Maine Public Service Co								
Caribou (Aroostook)	HY1	.4	.5	.5	HC	Water	--	1926
	HY2	.4	.5	.5	HC	Water	--	1926
	IC2	2.8	2.6	2.6	IC	FO2	--	1948
	ST2	11.5	14.0	14.0	ST	FO6	--	1955
	1	7.5	9.0	9.0	ST	FO6	--	1950
	3	2.8	2.6	2.6	IC	FO2	--	1948
	4	1.0	1.0	1.0	IC	FO2	--	1948
	5	1.0	1.0	1.0	IC	FO2	--	1951
	IC2	2.0	1.4	1.4	IC	FO2	--	1965
Flos Inn (Aroostook)	IC3	2.0	1.4	1.4	IC	FO2	--	1973
	1	2.0	1.4	1.4	IC	FO2	--	1959
	1	1.0	1.0	1.0	IC	FO2	--	1949
Squa Pan (Aroostook)	1	1.5	1.4	1.4	HC	Water	--	1941
Maine Yankee Atomic Power Co								
Maine Yankee (Lincoln)	1	920.0	870.0	880.0	NP	Uranium	--	1973
Matinicus Plantation Elec Co								
Matinicus (Knox)	1	.1	.1	.1	IC	FO1	--	1983
	2	.1	.1	.1	IC	FO1	--	1983
	3	.1	.1	.1	IC	FO1	--	1983
	4	.2	.2	.2	IC	FO1	--	1977
Public Service Co of NH								
Swans Falls (Oxford)	1	1.0	1.0	1.0	IC	FO2	--	1948
	2	1.0	1.0	1.0	IC	FO2	--	1948
	3	1.0	1.0	1.0	IC	FO2	--	1952
Swans Island Electric Coop Inc								
Minturn (Hancock)	1	.1	.1	.1	IC	FO2	--	1950

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ²	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maine								
Swans Island Electric Coop Inc	2	0.1	0.1	0.1	IC	FO2	--	1950
	3	.2	.2	.2	IC	FO2	--	1984

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maryland								
A & N Electric Coop Smith (Somerset)	1	0.3	0.3	0.3	IC	FO2	--	1955
	2	.5	.5	.5	IC	FO2	--	1969
Baltimore Gas & Electric Co Brandon Shores (Anne Arundel)	1	685.1	642.0	670.0	ST	BIT	--	1984
	2	685.1	642.0	670.0	ST	BIT	--	1991
C P Crane (Baltimore)	GT1	16.0	14.0	17.0	GT	FO2	--	1967
	1	190.4	188.0	189.0	ST	BIT	--	1961
	2	209.4	188.0	189.0	ST	BIT	--	1962
Calvert Cliffs (Calvert)	1	918.0	825.0	860.0	NP	Uranium	--	1974
	2	910.7	825.0	860.0	NP	Uranium	--	1976
Gould Street (Baltimore City)	3	103.5	103.0	104.0	ST	FO6	--	1952
Herbert A Wagner (Anne Arundel)	GT1	16.0	14.0	17.0	GT	FO2	--	1967
	1	132.8	137.0	138.0	ST	Nat Gas	FO6	1955
	2	136.0	135.0	135.0	ST	BIT	--	1958
	3	359.0	319.0	321.0	ST	BIT	--	1966
	4	414.7	398.0	400.0	ST	FO6	--	1972
Notch Cliff (Baltimore)	GT1	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT2	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT3	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT4	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT5	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT6	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT7	18.0	16.0	17.0	GT	Nat Gas	--	1969
	GT8	18.0	16.0	17.0	GT	Nat Gas	--	1969
Perryman (Harford)	GT1	53.1	52.0	61.0	GT	FO2	--	1971
	GT2	53.1	52.0	61.0	GT	FO2	--	1971
	GT3	53.1	52.0	61.0	GT	FO2	--	1972
	GT4	53.1	52.0	61.0	GT	FO2	--	1971
Philadelphia Road (Baltimore City)	GT1	20.7	16.0	17.0	GT	FO2	--	1970
	GT2	20.7	16.0	17.0	GT	FO2	--	1970
	GT3	20.7	16.0	17.0	GT	FO2	--	1970
	4	20.7	16.0	17.0	GT	FO2	--	1970
Riverside (Baltimore)	GT6	121.5	129.0	133.0	JE	Nat Gas	KER	1970
	GT7	25.0	22.0	25.0	GT	FO2	--	1970
	2	60.0	59.0	60.0	ST	FO6	--	1944
	3	60.0	62.0	63.0	ST	FO6	--	1948
	4	72.3	78.0	79.0	ST	FO6	Nat Gas	1951
	5	81.3	78.0	79.0	ST	FO6	--	1953
	6	25.0	22.0	25.0	GT	FO2	--	1970
Westport (Baltimore City)	GT5	121.5	118.0	132.0	JE	Nat Gas	--	1968
	3	60.0	58.0	59.0	ST	FO6	--	1941
	4	69.0	68.0	69.0	ST	FO6	--	1950
Berlin City of Berlin (Worcester)	1	.3	.3	.3	IC	FO2	--	1939
	2	.6	.6	.6	IC	FO2	--	1950
	3	.2	.2	.2	IC	FO2	--	1937
	4	1.1	1.1	1.1	IC	FO2	--	1961
	6	2.5	2.5	2.5	IC	FO2	--	1989
Delmarva Power & Light Co Crisfield (Somerset)	1	2.9	2.5	2.5	IC	FO2	--	1968
	2	2.9	2.5	2.5	IC	FO2	--	1968
	3	2.9	2.5	2.5	IC	FO2	--	1968
	4	2.9	2.5	2.5	IC	FO2	--	1968
Vienna (Dorchester)	10	18.6	17.0	21.0	GT	FO2	--	1968
	8	162.0	151.0	155.0	ST	FO6	--	1971
Easton Utilities Comm Easton (Talbot)	10	3.5	3.5	3.5	IC	FO2	Nat Gas	1966
	11	3.8	3.6	3.6	IC	FO2	Nat Gas	1968
	12	4.1	4.1	4.1	IC	Nat Gas	FO2	1970
	13	5.6	5.6	5.6	IC	Nat Gas	FO2	1973
	14	5.6	5.6	5.6	IC	Nat Gas	FO2	1973
	4	.7	.6	.6	IC	FO2	--	1941

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Maryland								
Easton Utilities Comm	5	1.3	0.8	0.8	IC	FO2	--	1947
	6	1.4	1.2	1.2	IC	FO2	--	1950
	7	2.5	2.0	2.0	IC	Nat Gas	FO2	1954
	8	2.5	2.0	2.0	IC	FO2	--	1957
	9	3.0	2.5	2.5	IC	FO2	--	1961
	21	6.3	6.3	6.3	IC	FO6	FO2	1977
	22	6.3	6.3	6.3	IC	FO6	FO2	1977
	23	6.3	6.3	6.3	IC	FO6	FO2	1989
	24	6.3	6.3	6.3	IC	FO6	FO2	1989
Hagerstown City of Hagerstown (Washington)	IC4	1.0	1.0	1.0	IC	FO2	--	1976
	3	5.0	5.0	5.0	ST	FO6	BIT	1942
	4	5.0	5.0	5.0	ST	FO6	BIT	1951
	5	12.5	12.5	12.5	ST	FO6	BIT	1958
	6	12.5	12.5	12.5	ST	FO6	BIT	1960
Pennsylvania Electric Co Deep Creek (Garrett)	1	9.6	9.0	10.0	HC	Water	--	1925
	2	9.6	9.0	9.0	HC	Water	--	1925
Philadelphia Electric Co Conowingo (Cecil)	1	36.0	28.0	36.0	HC	Water	--	1928
	10	55.6	53.5	65.0	HC	Water	--	1964
	11	55.6	53.5	65.0	HC	Water	--	1964
	2	36.0	28.0	36.0	HC	Water	--	1928
	3	36.0	28.0	36.0	HC	Water	--	1928
	4	36.0	28.0	36.0	HC	Water	--	1928
	5	36.0	28.0	36.0	HC	Water	--	1928
	6	36.0	28.0	36.0	HC	Water	--	1928
	7	36.0	28.0	36.0	HC	Water	--	1928
	8	55.6	53.5	65.0	HC	Water	--	1964
9	55.6	53.5	65.0	HC	Water	--	1964	
Potomac Edison Co R P Smith (Washington)	3	34.5	27.0	27.0	ST	BIT	--	1947
	4	75.0	66.0	67.0	ST	BIT	--	1958
Potomac Electric Power Co Chalk Point (Prince Georges)	GT1	16.0	18.0	18.0	GT	FO2	--	1967
	GT2	35.0	30.0	35.0	GT	FO2	--	1974
	GT3	103.0	83.0	97.0	GT	Nat Gas	FO2	1991
	GT4	103.0	83.0	97.0	GT	Nat Gas	FO2	1991
	GT5	125.0	105.0	118.0	GT	Nat Gas	FO2	1991
	GT6	125.0	105.0	118.0	GT	Nat Gas	FO2	1991
	*SGT1	94.0	84.0	93.0	GT	Nat Gas	FO2	1990
	ST1	364.0	341.0	341.0	ST	BIT	FO2	1964
	ST2	364.0	342.0	343.0	ST	BIT	FO2	1965
	3	659.0	612.0	612.0	ST	FO6	Nat Gas	1975
	4	659.0	612.0	612.0	ST	FO6	Nat Gas	1981
	GT1	16.0	13.0	13.0	GT	FO2	--	1967
	GT2	163.0	136.0	136.0	GT	Nat Gas	FO2	1992
	ST1	196.0	181.0	181.0	ST	BIT	FO2	1959
	2	196.0	181.0	181.0	ST	BIT	FO2	1960
Dickerson (Montgomery)	3	196.0	181.0	181.0	ST	BIT	FO2	1962
	GT1	18.0	16.0	20.0	GT	FO2	--	1970
	GT2	18.0	16.0	20.0	GT	FO2	--	1971
Morgantown (Charles)	ST1	626.0	582.0	583.0	ST	BIT	FO6	1970
	ST2	626.0	582.0	583.0	ST	BIT	FO6	1971
	3	65.0	54.0	65.0	GT	FO2	--	1973
	4	65.0	54.0	65.0	GT	FO2	--	1973
	5	65.0	54.0	65.0	GT	FO2	--	1973
	6	65.0	54.0	65.0	GT	FO2	--	1973

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Massachusetts								
Boston Edison Co								
Edgar (Norfolk)	GT1	14.2	11.8	15.0	GT	FO2	--	1969
	GT2	14.2	11.0	15.0	GT	FO2	--	1969
Framingham (Middlesex)	J1	14.2	11.8	15.0	GT	FO2	--	1970
	J2	14.2	12.0	15.0	GT	FO2	--	1969
	J3	14.2	11.1	15.0	GT	FO2	--	1969
L Street (Suffolk)	GT1	18.6	17.1	22.3	GT	FO2	--	1966
Mystic (Middlesex)	J1	14.2	10.0	14.8	GT	FO2	--	1969
	4	155.3	133.4	135.0	ST	FO6	--	1957
	5	155.3	126.7	135.0	ST	FO6	--	1959
	6	155.3	135.9	138.3	ST	FO6	--	1961
	7	617.0	565.0	592.0	ST	FO6	Nat Gas	1975
New Boston (Suffolk)	1	359.0	380.0	380.0	ST	FO6	Nat Gas	1965
	2	358.7	380.0	380.0	ST	FO6	Nat Gas	1967
Pilgrim (Plymouth)	1	678.0	664.7	669.2	NB	Uranium	--	1972
West Medway (Norfolk)	J1	45.1	43.1	51.8	GT	FO2	Nat Gas	1970
	J2	45.1	44.6	59.2	GT	FO2	Nat Gas	1971
	J3	45.1	43.8	59.4	GT	FO2	Nat Gas	1970
Braintree Town of								
Potter Station 2 (Norfolk)	CC2	76.0	58.0	76.0	CT	Nat Gas	FO2	1977
	CC3	20.0	18.0	20.0	CW	WH	--	1977
	IC1	2.7	2.0	2.0	IC	FO2	--	1963
	IC2	2.7	2.0	2.0	IC	FO2	--	1963
Cambridge Electric Light Co								
Blackstone Street (Middlesex)	1	12.5	13.5	16.0	ST	FO6	Nat Gas	1930
	3	2.5	2.5	2.7	ST	FO6	Nat Gas	1930
	4	3.5	2.0	2.0	ST	FO6	Nat Gas	1950
Kendall Square (Middlesex)	GT1	23.3	19.0	24.0	GT	Jet Fuel	--	1970
	GT2	23.3	19.0	24.0	GT	Jet Fuel	--	1972
	1	17.3	18.0	20.0	ST	FO6	Nat Gas	1949
	2	23.0	19.0	25.0	ST	FO6	Nat Gas	1951
	3	27.2	26.0	27.0	ST	FO6	Nat Gas	1956
Canal Electric Co								
Airport Diesels (Dukes)	1	1.6	1.6	1.6	IC	FO2	--	1989
	2	1.6	1.6	1.6	IC	FO2	--	1989
Canal (Barnstable)	1	542.5	569.0	572.0	ST	FO6	--	1968
	**2	529.6	580.0	584.0	ST	FO6	--	1975
Commonwealth Electric Co								
Cannon Street (Bristol)	1	25.0	25.0	25.4	ST	FO6	Nat Gas	1947
	2	38.1	34.0	35.2	ST	FO6	Nat Gas	1950
Oak Bluffs (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1969
	2	2.8	2.8	2.8	IC	FO2	--	1969
	3	2.8	2.8	2.8	IC	FO2	--	1972
West Tisbury (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1975
	2	2.8	2.8	2.8	IC	FO2	--	1975
Fitchburg Gas & Elec Light Co								
Fitchburg (Worcester)	7	28.0	20.5	26.6	GT	FO2	Nat Gas	1972
Holyoke Gas & Electric Co								
Cabot-Holyoke (Hampden)	1	.8	.8	.8	HC	Water	--	1923
	2	.8	.8	.8	HC	Water	--	1938
	3	.4	.4	.4	HC	Water	--	1939
	4	.6	.6	.6	HC	Water	--	1966
	6	9.4	9.0	9.0	ST	FO6	Nat Gas	1955
	8	9.4	9.0	9.0	ST	FO6	Nat Gas	1951
	9	6.0	4.0	4.0	ST	FO6	Nat Gas	1941
Holyoke Water Power Co								
Beebe Holbrook (Hampden)	1	.3	.3	.3	HC	Water	--	1947
	2	.3	.3	.3	HC	Water	--	1948
Boatlook (Hampden)	1	.5	.5	.5	HC	Water	--	1921

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Massachusetts								
Holyoke Water Power Co								
	2	1.2	1.2	1.2	HC	Water	--	1924
	3	1.2	1.2	1.2	HC	Water	--	1924
Chemical (Hampden)	1	.8	.8	.8	HC	Water	--	1935
	2	.8	.7	.7	HC	Water	--	1935
Hadley Falls (Hampden)	1	15.0	16.5	16.5	HC	Water	--	1952
	2	15.8	15.0	15.0	HC	Water	--	1983
Mount Tom (Hampden)	1	136.0	146.0	147.0	ST	BIT	--	1960
Riverside (Hampden)	4	.9	.8	.8	HC	Water	--	1920
	5	.8	.6	.6	HC	Water	--	1905
	6	.6	.6	.6	HC	Water	--	1905
	7	1.6	1.5	1.5	HC	Water	--	1921
	8	4.0	4.0	4.0	HC	Water	--	1931
Skinner (Hampden)	1	.3	.3	.3	HC	Water	--	1924
Hudson Town of								
Cherry Street (Middlesex)	10	2.2	2.2	2.2	IC	FO2	Nat Gas	1962
	11	2.2	2.2	2.2	IC	FO2	Nat Gas	1962
	12	5.6	5.6	5.6	IC	FO2	Nat Gas	1972
	7	3.3	3.0	3.0	IC	FO2	--	1951
	8	4.0	3.6	3.6	IC	FO2	Nat Gas	1956
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1960
Ipswich Town of								
Ipswich (Essex)	1	1.3	1.3	1.3	IC	FO2	--	1986
	10	1.3	1.3	1.3	IC	Nat Gas	FO2	1984
	11	1.3	1.3	1.3	IC	Nat Gas	FO2	1982
	12	1.3	1.3	1.3	IC	Nat Gas	FO2	1983
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1954
	3	.7	.6	.6	IC	FO2	--	1941
	4	.6	.6	.6	IC	FO2	--	1937
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1951
	7	1.4	1.4	1.4	IC	FO2	--	1956
	8	1.3	1.1	1.1	IC	FO2	--	1960
	9	1.4	1.4	1.4	IC	Nat Gas	FO2	1961
Marblehead City of								
Commercial Street (Essex)	2	1.1	1.0	1.0	IC	FO2	--	1948
Wilkins Station (Essex)	1	2.8	2.5	2.5	IC	FO2	--	1975
	2	2.8	2.5	2.5	IC	FO2	--	1975
Massachusetts Mun Whse Elec Co								
Stony Brook (Hampden)	**CT1	85.0	85.0	85.0	CT	FO2	Nat Gas	1981
	**CT2	85.0	85.0	85.0	CT	FO2	Nat Gas	1981
	**CT3	85.0	85.0	85.0	CT	FO2	Nat Gas	1981
	**CW1	105.0	100.0	100.0	CW	WH	--	1981
	1	85.0	85.0	85.0	GT	FO2	--	1982
	2	85.0	85.0	85.0	GT	FO2	--	1982
Montaup Electric Co								
Somerset (Bristol)	J1	21.2	19.0	22.5	JE	KER	--	1970
	J2	21.2	18.4	23.0	JE	KER	--	1971
	1	36.0	38.0	40.0	ST	FO6	--	1925
	2	35.0	37.0	43.0	ST	FO6	--	1926
	3	20.0	20.0	22.0	ST	FO6	--	1942
	4	35.0	35.0	43.0	ST	FO6	--	1947
	5	73.7	69.0	68.9	ST	BIT	Coal-Oil	1951
	6	100.0	105.5	107.0	ST	BIT	Coal-Oil	1959
Nantucket Electric Co								
Nantucket (Nantucket)	1	.7	.7	.7	IC	FO2	--	1946
	10	1.3	1.3	1.3	IC	FO2	--	1987
	11	1.3	1.3	1.3	IC	FO2	--	1987
	12	3.7	3.7	3.7	CT	FO2	--	1988
	13	3.7	3.7	3.7	CT	FO2	--	1988
	3	1.3	1.3	1.3	IC	FO2	--	1957

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Massachusetts								
Nantucket Electric Co	4	1.5	1.5	1.5	IC	FO2	..	1962
	5	3.0	3.0	3.0	IC	FO2	..	1968
	6	5.6	5.6	5.6	IC	FO2	..	1972
	7	6.9	6.9	6.9	IC	FO2	..	1977
	8	1.0	1.0	1.0	IC	FO2	..	1986
	9	1.4	1.4	1.4	IC	FO2	..	1987
New England Power Co								
Bear Swamp (Berkshire)	1	300.0	\$ 568.0	\$ 568.5	HR	Water	..	1974
	2	300.0	\$ -	\$ -	HR	Water	..	1974
Brayton Point (Bristol)	IC1	2.8	\$ 10.5	\$ 11.2	IC	FO2	..	1967
	IC2	2.8	\$ -	\$ -	IC	FO2	..	1967
	IC3	2.8	\$ -	\$ -	IC	FO2	..	1967
	IC4	2.8	\$ -	\$ -	IC	FO2	..	1967
	1	241.0	241.0	242.0	ST	BIT	FO6	1963
	2	241.0	232.0	250.0	ST	BIT	FO6	1964
	3	642.6	585.0	585.0	ST	BIT	FO6	1969
	4	475.6	432.0	442.0	ST	FO6	Nat Gas	1974
Deerfield 2 (Franklin)	1	1.6	\$ 6.5	\$ 6.5	HC	Water	..	1913
	2	1.6	\$ -	\$ -	HC	Water	..	1913
	3	1.6	1.5	1.5	HC	Water	..	1913
Deerfield 3 (Franklin)	1	1.6	\$ 6.5	\$ 6.5	HC	Water	..	1912
	2	1.6	\$ -	\$ -	HC	Water	..	1912
	3	1.6	\$ -	\$ -	HC	Water	..	1912
Deerfield 4 (Franklin)	1	1.6	\$ 5.7	\$ 5.7	HC	Water	..	1912
	2	1.6	\$ -	\$ -	HC	Water	..	1912
	3	1.6	\$ -	\$ -	HC	Water	..	1913
Deerfield 5 (Berkshire)	1	17.6	13.0	14.0	HC	Water	..	1974
File Brook (Berkshire)	1	11.3	9.9	9.9	HC	Water	..	1974
Gloucester (Essex)	1	2.0	\$ 24.0	\$ 26.5	IC	FO2	..	1963
	10	2.8	\$ -	\$ -	IC	FO2	..	1971
	11	2.8	\$ -	\$ -	IC	FO2	..	1971
	2	2.0	\$ -	\$ -	IC	FO2	..	1963
	3	2.0	\$ -	\$ -	IC	FO2	..	1964
	4	2.0	\$ -	\$ -	IC	FO2	..	1964
	5	2.0	\$ -	\$ -	IC	FO2	..	1964
	6	2.8	\$ -	\$ -	IC	FO2	..	1967
	7	2.8	\$ -	\$ -	IC	FO2	..	1967
	8	2.8	\$ -	\$ -	IC	FO2	..	1967
	9	2.8	\$ -	\$ -	IC	FO2	..	1967
Newburyport (Essex)	1	2.8	\$ 10.0	\$ 11.5	IC	FO2	..	1970
	2	2.8	\$ -	\$ -	IC	FO2	..	1970
	3	2.8	\$ -	\$ -	IC	FO2	..	1970
	4	2.8	\$ -	\$ -	IC	FO2	..	1970
Salem Harbor (Essex)	1	81.9	83.0	84.0	ST	BIT	FO6	1951
	2	82.0	79.0	80.0	ST	BIT	FO6	1952
	3	165.8	143.0	143.0	ST	BIT	FO6	1958
	4	475.6	400.0	400.0	ST	FO6	..	1972
Sherman (Franklin)	1	7.2	6.5	6.5	HC	Water	..	1926
Peabody City of								
Waters River (Essex)	1	21.3	14.0	20.0	GT	FO2	Nat Gas	1971
	2	43.6	30.6	45.9	GT	Nat Gas	FO2	1991
Shrewsbury Town of								
Shrewsbury (Worcester)	1	2.8	2.8	2.8	IC	FO2	..	1969
	2	2.8	2.8	2.8	IC	FO2	..	1969
	3	2.8	2.8	2.8	IC	FO2	..	1975
	4	2.8	2.8	2.8	IC	FO2	..	1975
	5	2.8	2.8	2.8	IC	FO2	..	1978
Taunton City of								
Cleary Flood (Bristol)	CA9	95.0	87.0	87.0	CA	Nat Gas	FO6	1975

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Massachusetts								
Taunton City of	8	25.3	25.0	25.0	ST	FO6	--	1986
	9A	23.0	18.0	23.0	CT	Nat Gas	FO6	1976
Western Massachusetts Elec Co								
Cabot (Franklin)	1	8.5	8.8	8.8	HC	Water	--	1915
	2	8.5	8.8	8.8	HC	Water	--	1915
	3	8.5	8.8	8.8	HC	Water	--	1916
	4	8.5	8.8	8.8	HC	Water	--	1916
	5	8.5	8.8	8.8	HC	Water	--	1917
	6	8.5	8.8	8.8	HC	Water	--	1917
Cobble Mountain (Hampden)	1	13.6	14.0	14.0	HC	Water	--	1930
	2	5.8	6.0	6.0	HC	Water	--	1930
	3	13.6	14.0	14.0	HC	Water	--	1930
Doreen (Berkshire)	10	18.6	16.6	21.2	JE	Jet Fuel	--	1969
Dwight (Hampden)	2	.5	.6	.6	HC	Water	--	1920
	3	.5	.6	.6	HC	Water	--	1920
	4	.5	.6	.6	HC	Water	--	1920
Gardners Falls (Franklin)	2	.4	.5	.5	HC	Water	--	1904
	3	.9	1.0	1.0	HC	Water	--	1914
	4	.9	1.0	1.0	HC	Water	--	1914
	5	1.3	1.3	1.3	HC	Water	--	1925
Indian Orchard (Hampden)	3	1.5	1.4	1.4	HC	Water	--	1928
	4	2.2	2.1	2.1	HC	Water	--	1928
Northfield Mountain (Franklin)	**1	211.5	270.0	270.0	HR	Water	--	1972
	**2	211.5	270.0	270.0	HR	Water	--	1973
	**3	211.5	270.0	270.0	HR	Water	--	1973
	**4	211.5	270.0	270.0	HR	Water	--	1972
Putts Bridge (Hampden)	2	1.6	1.9	2.1	HC	Water	--	1918
	3	1.6	1.9	2.1	HC	Water	--	1918
Red Bridge (Hampden)	3	1.8	2.3	2.3	HC	Water	--	1934
	4	1.8	2.3	2.3	HC	Water	--	1926
Turners Falls (Franklin)	1	1.4	1.9	1.9	HC	Water	--	1913
	2	.4	.4	.4	HC	Water	--	1913
	3	1.3	1.3	1.3	HC	Water	--	1910
	5	1.3	1.4	1.4	HC	Water	--	1905
	7	1.3	1.4	1.4	HC	Water	--	1905
West Springfield (Hampden)	10	18.6	17.2	22.0	JE	Jet Fuel	--	1968
	3	113.6	107.3	106.3	ST	FO6	Nat Gas	1957
Woodland Road (Berkshire)	10	18.6	16.6	21.2	JE	Jet Fuel	--	1969
Michigan								
Clinton Village of								
Clinton (Lenawee)	1	.5	.5	.5	IC	FO2	--	1939
	2	.5	.5	.5	IC	FO2	--	1939
	3	.4	.4	.5	IC	FO2	--	1955
	4	.4	.4	.4	IC	FO2	--	1955
	5	.4	.4	.4	IC	FO2	--	1955
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1978
Cloverland Electric Coop								
Dafter (Chippewa)	1	1.0	.9	.9	IC	FO2	--	1955
	2	1.0	.9	.9	IC	FO2	--	1955
	3	1.0	.9	.9	IC	FO2	--	1955
	4	3.0	2.5	2.5	IC	FO2	--	1960
	5	3.0	2.5	2.5	IC	FO2	--	1960
Detour (Chippewa)	6	3.0	2.5	2.5	IC	FO2	--	1973
	7	3.0	2.5	2.5	IC	FO2	--	1976
Coldwater Board of Public Util								
Coldwater (Branch)	IC4	2.5	2.5	2.5	IC	FO2	--	1974
	IC5	6.0	6.0	6.0	IC	Nat Gas	FO2	1978
	ST4	3.0	3.0	3.0	ST	BIT	--	1940
	ST5	3.0	3.0	3.0	ST	BIT	--	1962
	1	.8	.8	.8	IC	FO2	--	1948

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Coldwater Board of Public Util	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1969
	6	5.0	5.0	5.0	ST	BIT	--	1962
Consumers Power Co								
Aloona (Aloona)	1	4.0	4.0	4.0	HC	Water	--	1923
	2	4.0	4.0	4.0	HC	Water	--	1923
Allegan Dam (Allegan)	1	.5	.4	.4	HC	Water	--	1935
	2	.9	.9	.9	HC	Water	--	1935
	3	1.2	1.2	1.2	HC	Water	--	1945
B C Cobb (Muskegon)	4	155.3	144.0	144.0	ST	BIT	--	1956
	5	155.3	154.0	154.0	ST	BIT	--	1957
B E Morrow (Kalamazoo)	A	17.5	14.8	17.2	GT	Nat Gas	--	1966
	B	17.5	14.8	17.2	GT	Nat Gas	--	1969
Big Rock Point (Charlevoix)	1	75.0	67.0	67.0	NB	Uranium	--	1962
C W Tippy (Manistee)	1	6.7	7.0	7.0	HC	Water	--	1918
	2	6.7	7.0	7.0	HC	Water	--	1918
	3	6.7	7.0	7.0	HC	Water	--	1918
Cooke (Iosco)	1	3.0	3.0	3.0	HC	Water	--	1911
	2	3.0	3.0	3.0	HC	Water	--	1911
	3	3.0	3.0	3.0	HC	Water	--	1911
Croton (Newaygo)	1	3.2	2.9	2.9	HC	Water	--	1907
	2	3.2	2.9	2.9	HC	Water	--	1907
	3	1.3	1.3	1.3	HC	Water	--	1915
	4	1.3	1.3	1.3	HC	Water	--	1915
Dan E Karn (Bay)	1	255.0	255.0	255.0	ST	BIT	--	1959
	2	255.0	250.0	250.0	ST	BIT	--	1961
	3	605.0	638.0	638.0	ST	FO2	--	1974
	4	626.3	638.0	638.0	ST	FO2	--	1977
Five Channels (Iosco)	1	3.0	3.2	3.2	HC	Water	--	1912
	2	3.0	3.2	3.2	HC	Water	--	1912
Foots (Iosco)	1	3.0	3.3	3.3	HC	Water	--	1918
	2	3.0	3.3	3.3	HC	Water	--	1918
	3	3.0	3.3	3.3	HC	Water	--	1918
Gaylord (Osego)	1	17.5	14.8	17.2	GT	Nat Gas	FO2	1966
	2	17.5	14.8	17.2	GT	Nat Gas	FO2	1966
	3	17.5	14.8	17.2	GT	Nat Gas	FO2	1966
	4	17.5	14.8	17.2	GT	Nat Gas	FO2	1966
	5	20.6	16.0	20.0	GT	Nat Gas	FO2	1966
Hardy (Newaygo)	1	10.0	10.8	10.8	HC	Water	--	1931
	2	10.0	10.8	10.8	HC	Water	--	1931
	3	10.0	10.8	10.8	HC	Water	--	1931
Hodenpyl (Wexford)	1	9.0	9.2	9.2	HC	Water	--	1925
	2	9.0	9.2	9.2	HC	Water	--	1925
J C Weadock (Bay)	A	20.6	16.0	20.0	GT	Nat Gas	--	1968
	7	155.3	155.0	155.0	ST	BIT	--	1955
	8	155.3	155.0	155.0	ST	BIT	--	1956
J H Campbell (Ottawa)	A	20.6	16.0	20.0	GT	FO2	--	1968
	1	255.0	254.0	255.0	ST	BIT	--	1962
	2	355.0	355.0	355.0	ST	BIT	--	1967
J R Whiting (Monroe)	**3	871.0	787.0	787.0	ST	BIT	--	1960
	A	20.6	16.0	20.0	GT	FO2	--	1968
	1	100.0	95.0	95.0	ST	BIT	--	1952
	2	100.0	95.0	95.0	ST	BIT	--	1952
Loud (Iosco)	3	125.0	120.0	120.0	ST	BIT	--	1953
	1	2.0	2.2	2.2	HC	Water	--	1913
	2	2.0	2.2	2.2	HC	Water	--	1913
Ludington (Mason)	**1	329.8	312.0	312.0	HR	Water	--	1972
	**2	329.8	312.0	312.0	HR	Water	--	1973
	**3	329.8	312.0	312.0	HR	Water	--	1973
	**4	329.8	312.0	312.0	HR	Water	--	1973
	**5	329.8	312.0	312.0	HR	Water	--	1973
	**6	329.8	312.0	312.0	HR	Water	--	1973
Mio (Osoda)	1	2.5	2.2	2.2	HC	Water	--	1916
	2	2.5	2.2	2.2	HC	Water	--	1916
Palisades (Van Buren)	1	811.7	755.0	750.0	NP	Uranium	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Consumers Power Co								
Rogers (Macosta)	1	1.7	1.5	1.5	HC	Water	--	1922
	2	1.7	1.5	1.5	HC	Water	--	1922
	3	1.7	1.5	1.5	HC	Water	--	1922
	4	1.7	1.5	1.5	HC	Water	--	1922
Straits (Emmet)	1	25.0	20.0	25.5	GT	Nat Gas	--	1969
Thetford (Genesee)	1	37.3	34.5	41.8	GT	Nat Gas	--	1970
	2	37.3	34.5	41.8	GT	Nat Gas	--	1969
	3	37.3	34.5	41.8	GT	Nat Gas	--	1970
	4	37.3	34.5	41.8	GT	Nat Gas	--	1970
	5	17.6	16.9	19.5	GT	Nat Gas	FO2	1971
	6	17.6	16.9	19.5	GT	Nat Gas	FO2	1971
	7	17.6	16.9	19.5	GT	Nat Gas	FO2	1971
	8	17.6	16.9	19.5	GT	Nat Gas	FO2	1971
	9	17.6	16.9	19.5	GT	Nat Gas	FO2	1971
Webber (Ionia)	1	2.3	2.3	2.3	HC	Water	--	1907
	2	1.0	1.0	1.0	HC	Water	--	1949
Crystal Falls City of								
Crystal Falls (Iron)	1	.3	.3	.3	HC	Water	--	1914
	2	.3	.3	.3	HC	Water	--	1924
	3	.4	.4	.4	HC	Water	--	1954
Detroit City of								
Mistersky (Wayne)	GT1	35.0	26.0	35.0	GT	FO2	--	1974
	5	44.0	41.0	41.0	ST	FO6	--	1950
	6	50.0	47.0	47.0	ST	FO6	--	1955
	7	60.0	55.0	55.0	ST	FO6	Nat Gas	1975
Detroit Edison Co								
Beacon Heating (Wayne)	25	20.0	15.0	15.0	ST	Nat Gas	FO2	1959
Belle River (St Clair)	IC1	2.8	2.0	2.0	IC	FO2	--	1981
	IC2	2.8	3.0	3.0	IC	FO2	--	1981
	**ST1	697.5	635.0	635.0	ST	SUB	--	1984
	**ST2	697.5	645.0	645.0	ST	SUB	--	1985
	3	2.8	3.0	3.0	IC	FO2	--	1981
	4	2.8	3.0	3.0	IC	FO2	--	1981
	5	2.8	3.0	3.0	IC	FO2	--	1981
Colfax (Livingston)	1	2.8	2.0	2.0	IC	FO2	--	1969
	2	2.8	3.0	3.0	IC	FO2	--	1969
	3	2.8	3.0	3.0	IC	FO2	--	1969
	4	2.8	3.0	3.0	IC	FO2	--	1969
	5	2.8	3.0	3.0	IC	FO2	--	1969
Conners Creek (Wayne)	1	2.8	2.0	2.0	IC	FO2	--	1971
	12	60.0	60.0	60.0	ST	FO2	Nat Gas	1939
	15	135.0	150.0	150.0	ST	BIT	--	1951
	16	135.0	150.0	150.0	ST	BIT	--	1951
	2	2.8	3.0	3.0	IC	FO2	--	1971
Dayton (Wayne)	1	2.0	2.0	2.0	IC	FO2	--	1966
	2	2.0	2.0	2.0	IC	FO2	--	1966
	3	2.0	2.0	2.0	IC	FO2	--	1966
	4	2.0	2.0	2.0	IC	FO2	--	1966
	5	2.0	2.0	2.0	IC	FO2	--	1966
Fermi (Monroe)	GT1	15.0	13.0	19.0	GT	FO2	--	1966
	GT2	15.0	13.0	19.0	GT	FO2	--	1966
	**2	1154.0	1050.0	1055.0	NB	Uranium	--	1985
	3	15.0	13.0	19.0	GT	FO2	--	1966
	4	15.0	12.0	15.0	GT	FO2	--	1966
Greenwood (St Clair)	1	815.4	755.0	755.0	ST	FO6	Nat Gas	1979
Hancock (Oakland)	1	19.0	11.0	15.0	GT	Nat Gas	--	1967
	2	19.0	15.0	24.0	GT	Nat Gas	--	1967
	3	19.0	17.0	22.0	GT	Nat Gas	--	1967
	4	19.6	17.0	22.0	GT	Nat Gas	--	1969
	5	41.9	35.0	45.0	GT	Nat Gas	--	1970
	6	41.9	40.0	49.0	GT	Nat Gas	--	1966
Harbor Beach (Huron)	IC1	2.0	2.0	2.0	IC	FO2	--	1967

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Detroit Edison Co	IC2	2.0	2.0	2.0	IC	FO2	--	1967
	1	121.0	104.0	104.0	ST	BIT	--	1968
Marysville (St Clair)	6	50.0	33.0	33.0	ST	BIT	--	1930
	7	75.0	83.0	83.0	ST	BIT	--	1943
	8	75.0	84.0	84.0	ST	BIT	--	1947
Monroe (Monroe)	IC1	2.8	2.0	2.0	IC	FO2	--	1969
	IC2	2.8	3.0	3.0	IC	FO2	--	1969
	IC3	2.8	3.0	3.0	IC	FO2	--	1969
	IC4	2.8	3.0	3.0	IC	FO2	--	1969
	IC5	2.8	3.0	3.0	IC	FO2	--	1969
	1	817.2	750.0	750.0	ST	BIT	--	1971
	2	822.6	750.0	750.0	ST	BIT	--	1972
	3	822.6	750.0	750.0	ST	BIT	--	1973
	4	817.2	750.0	750.0	ST	BIT	--	1974
Northeast (Macomb)	1	16.0	15.0	20.0	GT	Nat Gas	--	1967
	2	16.0	15.0	20.0	GT	Nat Gas	--	1966
	3	16.0	14.0	20.0	GT	Nat Gas	--	1966
	4	16.0	14.0	20.0	GT	Nat Gas	--	1966
	5	23.4	18.0	24.0	GT	Nat Gas	FO2	1971
	6	21.3	19.0	23.0	GT	FO2	--	1971
	7	21.3	20.0	23.0	GT	FO2	--	1971
Oliver (Huron)	1	2.8	2.0	2.0	IC	FO2	--	1969
	2	2.8	3.0	3.0	IC	FO2	--	1969
	3	2.8	3.0	3.0	IC	FO2	--	1969
	4	2.8	3.0	3.0	IC	FO2	--	1969
	5	2.8	3.0	3.0	IC	FO2	--	1969
Piscid 12 (Oakland)	1	2.8	2.0	2.0	IC	FO2	--	1970
	2	2.8	3.0	3.0	IC	FO2	--	1970
	3	2.8	3.0	3.0	IC	FO2	--	1970
	4	2.8	3.0	3.0	IC	FO2	--	1970
	5	2.8	3.0	3.0	IC	FO2	--	1970
Putnam (Tuscola)	1	2.8	2.0	2.0	IC	FO2	--	1971
	2	2.8	3.0	3.0	IC	FO2	--	1971
	3	2.8	3.0	3.0	IC	FO2	--	1971
	4	2.8	3.0	3.0	IC	FO2	--	1971
	5	2.8	3.0	3.0	IC	FO2	--	1971
River Rouge (Wayne)	IC1	2.8	2.0	2.0	IC	FO2	--	1967
	IC2	2.8	3.0	3.0	IC	FO2	--	1967
	IC3	2.8	3.0	3.0	IC	FO2	--	1967
	IC4	2.8	3.0	3.0	IC	FO2	--	1967
	1	282.6	265.3	270.8	ST	BFG	--	1956
	2	292.5	238.0	247.0	ST	BIT	BFG	1957
	3	358.1	262.0	270.0	ST	BIT	BFG	1958
Siocum (Wayne)	1	2.8	2.0	2.0	IC	FO2	--	1968
	2	2.8	3.0	3.0	IC	FO2	--	1968
	3	2.8	3.0	3.0	IC	FO2	--	1968
	4	2.8	3.0	3.0	IC	FO2	--	1968
	5	2.8	3.0	3.0	IC	FO2	--	1968
St Clair (St Clair)	1	168.8	163.0	163.0	ST	BIT	FO6	1953
	11	18.6	19.0	23.0	GT	FO2	Nat Gas	1968
	12A	2.8	2.0	2.0	IC	FO2	--	1970
	12B	2.8	3.0	3.0	IC	FO2	--	1970
	2	156.3	162.0	162.0	ST	BIT	FO6	1953
	3	156.3	163.0	163.0	ST	BIT	FO6	1954
	4	168.8	164.0	164.0	ST	BIT	FO6	1954
	5	357.8	334.5	341.5	ST	FO6	--	1959
	6	352.8	294.0	294.0	ST	BIT	Nat Gas	1961
	7	544.5	435.0	435.0	ST	BIT	FO2	1969
Superior (Washtenaw)	1	16.0	13.0	19.0	GT	FO2	--	1966
	2	16.0	13.0	19.0	GT	FO2	--	1966
	3	16.0	12.0	18.0	GT	FO2	--	1966
	4	16.0	14.0	20.0	GT	FO2	--	1966
Trenton Channel (Wayne)	7	120.0	132.0	132.0	ST	BIT	--	1949
	8	120.0	111.0	111.0	ST	BIT	FO2	1950
	9	535.5	515.0	515.0	ST	BIT	FO2	1967

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Detroit Edison Co Wilmot (Tuscola)	1	2.8	2.0	2.0	IC	FO2	--	1968
	2	2.8	3.0	3.0	IC	FO2	--	1968
	3	2.8	3.0	3.0	IC	FO2	--	1968
	4	2.8	3.0	3.0	IC	FO2	--	1968
	5	2.8	3.0	3.0	IC	FO2	--	1968
Dowagiac City of Dowagiac (Cass)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1962
	2	.6	.4	.4	IC	FO2	--	1945
	4	1.1	.9	.9	IC	FO2	--	1941
	5	1.1	.9	.9	IC	FO2	--	1949
Edison Sault Electric Co Edison Sault (Chippewa)	10	.6	.4	.4	HC	Water	--	1963
	11	.6	.4	.4	HC	Water	--	1963
	12	.6	.4	.4	HC	Water	--	1963
	13	.6	.4	.4	HC	Water	--	1963
	14	.6	.4	.4	HC	Water	--	1963
	15	.6	.4	.4	HC	Water	--	1963
	16	.6	.4	.4	HC	Water	--	1963
	17	.6	.4	.4	HC	Water	--	1963
	18	.6	.4	.4	HC	Water	--	1963
	19	.6	.4	.4	HC	Water	--	1963
	20	.6	.4	.4	HC	Water	--	1963
	21	.6	.4	.4	HC	Water	--	1963
	22	.6	.4	.4	HC	Water	--	1963
	23	.6	.4	.4	HC	Water	--	1963
	24	.6	.4	.4	HC	Water	--	1963
	25	.6	.4	.4	HC	Water	--	1963
	26	.6	.4	.4	HC	Water	--	1963
	27	.6	.4	.4	HC	Water	--	1963
	28	.6	.4	.4	HC	Water	--	1963
	29	.6	.4	.4	HC	Water	--	1963
	30	.6	.4	.4	HC	Water	--	1963
	31	.6	.4	.4	HC	Water	--	1963
	32	.6	.4	.4	HC	Water	--	1963
	33	.6	.4	.4	HC	Water	--	1963
	34	.6	.4	.4	HC	Water	--	1963
	35	.6	.4	.4	HC	Water	--	1963
	36	.6	.4	.4	HC	Water	--	1963
	37	.6	.4	.4	HC	Water	--	1963
	38	.6	.4	.4	HC	Water	--	1963
	39	.6	.4	.4	HC	Water	--	1963
	40	.6	.4	.4	HC	Water	--	1963
	46	.6	.4	.4	HC	Water	--	1963
	47	.6	.4	.4	HC	Water	--	1963
	48	.6	.4	.4	HC	Water	--	1963
	49	.6	.4	.4	HC	Water	--	1963
	5	.6	.4	.4	HC	Water	--	1963
	50	.6	.4	.4	HC	Water	--	1963
	51	.6	.4	.4	HC	Water	--	1963
	52	.6	.4	.4	HC	Water	--	1963
	53	.6	.4	.4	HC	Water	--	1963
	54	.6	.4	.4	HC	Water	--	1963
	55	.6	.4	.4	HC	Water	--	1963
	56	.6	.4	.4	HC	Water	--	1963
	57	.6	.4	.4	HC	Water	--	1963
	58	.6	.4	.4	HC	Water	--	1963
	59	.6	.4	.4	HC	Water	--	1963
	6	.6	.4	.4	HC	Water	--	1963
	60	.6	.4	.4	HC	Water	--	1963
	61	.6	.4	.4	HC	Water	--	1963
	62	.5	.4	.4	HC	Water	--	1916
	63	.5	.4	.4	HC	Water	--	1916
	64	.5	.4	.4	HC	Water	--	1916

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Edison Sault Electric Co	65	0.5	0.4	0.4	HC	Water	--	1916
	66	.5	.4	.4	HC	Water	--	1916
	67	.5	.4	.4	HC	Water	--	1916
	68	.5	.4	.4	HC	Water	--	1916
	69	.5	.4	.4	HC	Water	--	1916
	7	.6	.4	.4	HC	Water	--	1963
	70	.5	.4	.4	HC	Water	--	1916
	71	.5	.4	.4	HC	Water	--	1916
	72	.5	.4	.4	HC	Water	--	1916
	73	.5	.4	.4	HC	Water	--	1916
	74	.5	.4	.4	HC	Water	--	1916
	75	.5	.4	.4	HC	Water	--	1916
	76	.5	.4	.4	HC	Water	--	1916
	77	.5	.4	.4	HC	Water	--	1916
	78	.5	.4	.4	HC	Water	--	1916
	79	.5	.4	.4	HC	Water	--	1916
	8	.6	.4	.4	HC	Water	--	1963
	80	.5	.4	.4	HC	Water	--	1916
	9	.6	.4	.4	HC	Water	--	1963
Manistique (Schoolcraft)	1	2.0	2.0	2.0	IC	FO2	--	1960
	2	2.8	2.8	2.8	IC	FO2	--	1972
Grand Haven City of Diesel Plant (Ottawa)	1	7.0	6.0	6.0	IC	FO2	Nat Gas	1974
	2	2.7	2.2	2.2	IC	FO5	--	1942
	5	3.0	2.5	2.5	IC	FO2	--	1954
	6	2.7	2.2	2.2	IC	FO2	Nat Gas	1948
	7	5.5	4.5	4.5	IC	FO5	--	1952
	8	1.0	.8	.8	IC	FO2	--	1951
	9	1.0	.8	.8	IC	FO2	--	1951
J B Sims (Ottawa)	1	10.0	10.0	10.0	ST	BIT	--	1961
	2	10.0	10.0	10.0	ST	BIT	--	1961
	3	65.0	64.0	64.0	ST	BIT	--	1983
Hart Hydro City of Hart (Oceana)	IC1	1.1	1.1	1.1	IC	FO2	Nat Gas	1985
	IC3	1.4	1.4	1.4	IC	FO2	Nat Gas	1985
	2	.6	.6	.6	IC	FO2	--	1938
	4	1.7	1.7	1.7	IC	Nat Gas	FO2	1964
Hart Hydro (Oceana)	1	.2	.2	.2	HC	Water	--	1926
	2	.2	.2	.2	HC	Water	--	1926
Hillsdale Board of Public Wks Hillsdale (Hillsdale)	2	2.7	1.9	1.9	IC	FO2	--	1947
	3	3.5	2.5	2.5	IC	Nat Gas	FO2	1954
	4	4.2	3.8	3.8	IC	Nat Gas	FO2	1960
	5	5.6	5.6	5.6	IC	Nat Gas	FO2	1973
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1976
Holland City of James De Young (Ottawa)	3	11.5	10.5	10.5	ST	BIT	--	1951
	4	22.0	20.5	20.5	ST	BIT	Nat Gas	1962
	5	28.8	27.0	27.0	ST	BIT	--	1969
Sixth Street (Ottawa)	1	24.0	20.0	24.0	GT	FO2	--	1974
491 E. 48th Street (Ottawa)	7	41.4	37.0	41.4	GT	Nat Gas	FO2	1992
	8	41.4	37.0	41.4	GT	Nat Gas	FO2	1992
Indiana Michigan Power Co Berrien Springs (Berrien)	1	1.8	² 3.0	² 3.0	HC	Water	--	1908
	2	1.8	² -	² -	HC	Water	--	1918
	3	1.8	² -	² -	HC	Water	--	1908
	4	1.8	² -	² -	HC	Water	--	1908
Buchanan (Berrien)	1	.4	² 2.0	² 2.0	HC	Water	--	1919
	10	.5	² -	² -	HC	Water	--	1927
	2	.4	² -	² -	HC	Water	--	1919

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Indiana Michigan Power Co								
	3	0.4	2 -	2 -	HC	Water	--	1920
	4	.4	2 -	2 -	HC	Water	--	1920
	5	.4	2 -	2 -	HC	Water	--	1920
	6	.4	2 -	2 -	HC	Water	--	1920
	7	.5	2 -	2 -	HC	Water	--	1927
	8	.5	2 -	2 -	HC	Water	--	1927
	9	.5	2 -	2 -	HC	Water	--	1927
Donald C Cook (Berrien)	1	1152.0	1000.0	1020.0	NP	Uranium	--	1974
	2	1133.3	1060.0	1090.0	NP	Uranium	--	1977
Lansing City of								
Eckert Station (Ingham)	1	40.0	42.9	44.1	ST	BIT	--	1954
	2	40.0	45.6	46.8	ST	BIT	--	1958
	3	47.0	45.8	47.0	ST	BIT	--	1960
	4	80.0	78.8	78.8	ST	BIT	--	1964
	5	80.0	76.4	78.5	ST	BIT	--	1968
	6	80.0	74.7	76.7	ST	BIT	--	1970
Erickson (Eaton)	1	154.7	155.5	155.6	ST	BIT	--	1972
Moore's Park (Ingham)	HC2	.5	.5	.5	HC	Water	--	1907
	1	.5	.5	.5	HC	Water	--	1907
Ottawa Street (Ingham)	1	25.0	22.2	23.9	ST	BIT	--	1940
	2	25.0	21.5	23.1	ST	BIT	--	1948
	3	25.0	20.7	21.8	ST	BIT	--	1951
Lowell City of								
Lowell (Kent)	3	.9	.8	.9	IC	FO2	--	1941
	4	1.5	1.3	1.4	IC	FO2	--	1947
	5	1.1	1.0	1.1	IC	Nat Gas	FO2	1965
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1966
	7	1.4	1.2	1.4	IC	Nat Gas	FO2	1973
Marquette City of								
Frank J Russell (Marquette)	1	.7	.7	.7	HC	Water	--	1924
Plant Four (Marquette)	GT1	23.7	23.0	27.0	GT	FO2	--	1979
Plant Two (Marquette)	1	1.6	1.6	1.6	HC	Water	--	1919
	2	1.6	1.6	1.6	HC	Water	--	1922
Shiras (Marquette)	1	12.5	14.0	14.0	ST	BIT	--	1967
	2	21.0	15.0	15.0	ST	BIT	--	1972
	3	43.7	40.7	40.7	ST	SUB	--	1982
Marshall City of								
Marshall (Calhoun)	IC2	1.1	.9	.9	IC	FO2	Nat Gas	1953
	IC3	2.1	1.9	1.9	IC	FO2	Nat Gas	1973
	IC4	1.0	.7	.7	IC	FO2	--	1942
	IC5	1.7	1.4	1.4	IC	FO2	Nat Gas	1948
	IC6	5.7	5.6	5.6	IC	FO2	Nat Gas	1978
	1	.2	.2	.2	HC	Water	--	1928
	3	.1	.1	.1	HC	Water	--	1929
Michigan Power Co								
Constantine (St Joseph)	1	.3	2.5	2.1.0	HC	Water	--	1923
	2	.3	2 -	2 -	HC	Water	--	1921
	3	.3	2 -	2 -	HC	Water	--	1929
	4	.3	2 -	2 -	HC	Water	--	1923
Mottville (St Joseph)	1	.4	2.7	2.1.5	HC	Water	--	1923
	2	.4	2 -	2 -	HC	Water	--	1923
	3	.4	2 -	2 -	HC	Water	--	1923
	4	.4	2 -	2 -	HC	Water	--	1923
Michigan South Central Pwr Agcy								
Endicott Generating (Hillsdale)	1	55.0	50.0	55.0	ST	BIT	FO2	1982
Mid-State Service Co								
Irving (Barry)	1	.6	.5	.5	HC	Water	--	1940

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Newberry City of Newberry (Luce)	1	3.1	2.5	2.5	IC	FO2	--	1974
	2	.7	.5	.5	IC	FO2	--	1948
	4	1.8	1.5	1.5	IC	FO2	--	1988
Niles City of Niles (Berrien)	1	.5	.5	.5	HC	Water	--	1928
Northern States Power Co Superior Falls (Gogebic)	1	.7	1.0	1.0	HC	Water	--	1917
	2	.7	1.0	1.0	HC	Water	--	1917
Norway City of Norway (Dickinson)	1	2.0	1.5	1.5	HC	Water	--	1905
	2	1.2	1.2	1.2	HC	Water	--	1905
	3	1.2	1.1	1.1	HC	Water	--	1986
	4	1.2	1.1	1.1	HC	Water	--	1986
Portland City of Frank Jenkins (Ionia)	3	.3	.2	.3	IC	FO2	--	1935
	4	.8	.8	.8	IC	FO2	--	1950
Portland (Ionia)	1	.1	.1	.1	HC	Water	--	1930
	2	.3	.3	.3	HC	Water	--	1930
Sebewaing City of Main Street (Huron)	1	1.0	.9	1.0	IC	Nat Gas	FO2	1961
	2	.9	.8	.9	IC	FO2	--	1947
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1966
	4	1.4	1.3	1.3	IC	Nat Gas	FO2	1966
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1979
	6	.7	.6	.7	IC	Nat Gas	FO2	1967
Pine Street (Huron)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1969
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1969
	3	1.1	1.1	1.1	IC	FO2	--	1988
	4	1.1	1.1	1.1	IC	FO2	--	1988
St Louis City of St Louis (Gratiot)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1958
	2	.7	.7	.7	IC	FO2	--	1945
	3	1.0	1.0	1.0	IC	FO2	--	1951
	4	.5	.5	.5	IC	FO2	--	1936
	5	.2	.2	.3	HC	Water	--	1919
	6	.2	.2	.2	HC	Water	--	1919
Sturgis City of Diesel Plant (St Joseph)	1	1.0	.8	.8	IC	FO2	--	1947
	2	1.0	.8	.8	IC	FO2	--	1948
	4	1.0	.8	.8	IC	FO2	--	1947
	5	1.0	.6	.6	IC	FO2	--	1947
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1981
	1	.4	.4	.4	HC	Water	--	1911
Hydro Plant (St Joseph)	2	.4	.4	.4	HC	Water	--	1911
	3	.8	.8	.8	HC	Water	--	1983
	4	.8	.8	.8	HC	Water	--	1983
	Thumb Electric Coop-Michigan Caro (Tuscola)	1	1.3	1.0	1.0	IC	FO2	--
2		1.3	1.0	1.0	IC	FO2	--	1949
3		1.3	1.0	1.0	IC	FO2	--	1952
4		1.5	1.5	1.5	IC	FO2	--	1984
Ubyl (Huron)	1	.6	.6	.6	IC	FO2	--	1938
	2	.7	.6	.6	IC	FO2	--	1938
	3	.7	.7	.7	IC	FO2	--	1938
	4	1.0	1.0	1.0	IC	FO2	--	1947
	5	1.6	1.4	1.6	IC	FO2	--	1987

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Traverse City City of								
Bayside (Grand Traverse)	1	2.5	3.0	3.0	ST	BIT	--	1946
	2	5.0	6.0	6.0	ST	BIT	--	1950
	3	7.5	9.0	9.0	ST	BIT	--	1954
	4	16.5	14.0	14.0	ST	BIT	--	1968
Boardman (Grand Traverse)	HC1	1.0	.9	.8	HC	Water	--	1985
Brown Bridge (Grand Traverse)	1	.4	.3	.3	HC	Water	--	1921
	2	.3	.2	.2	HC	Water	--	1921
Elk Rapids (Antrim)	**3	.4	.2	.2	HC	Water	--	1984
	**4	.4	.2	.2	HC	Water	--	1984
Sabin (Grand Traverse)	HC1	.5	.5	.4	HC	Water	--	1985
Union City City of								
Riley (Branch)	1	.3	.3	.3	HC	Water	--	1922
	2	.2	.2	.2	HC	Water	--	1922
Union City (Branch)	1	.3	.3	.3	IC	FO2	--	1941
	2	.3	.3	.3	IC	FO2	--	1941
	3	.3	.3	.3	IC	FO2	--	1941
Upper Peninsula Power Co								
AuTrain (Alger)	1	.5	.5	.5	HC	Water	--	1988
	2	.5	.6	.6	HC	Water	--	1988
Cataract (Marquette)	1	2.0	1.5	1.5	HC	Water	--	1988
Escanaba (Delta)	**1	11.5	13.1	13.1	ST	BIT	--	1958
	**2	11.5	13.2	13.2	ST	BIT	--	1958
Gladstone (Delta)	1	22.6	23.8	27.5	GT	FO2	--	1975
Hoist (Marquette)	1	1.0	1.0	1.0	HC	Water	--	1988
	2	1.4	1.5	1.5	HC	Water	--	1988
	3	2.0	1.8	1.8	HC	Water	--	1988
John H Warden (Baraga)	1	18.8	17.7	17.7	ST	BIT	--	1959
McClure (Marquette)	1	4.0	4.3	4.3	HC	Water	--	1988
	2	4.0	4.4	4.4	HC	Water	--	1988
Portage (Houghton)	1	22.6	23.8	27.5	GT	FO2	--	1973
Prickett (Baraga)	1	1.1	1.1	1.1	HC	Water	--	1931
	2	1.1	1.1	1.1	HC	Water	--	1931
Victoria (Ontonagon)	1	6.0	6.2	6.2	HC	Water	--	1930
	2	6.0	6.2	6.2	HC	Water	--	1930
USCE-Detroit District								
Saint Marys Falls (Chippewa)	1	4.8	5.3	5.3	HC	Water	--	1951
	10	2.0	2.0	2.0	HC	Water	--	1932
	2	4.8	5.3	5.3	HC	Water	--	1951
	3	4.8	5.3	5.3	HC	Water	--	1951
	3A	2.0	2.0	2.0	HC	Water	--	1953
Wisconsin Electric Power Co								
Big Quinnesec 61 (Dickinson)	4	1.8	6 -	6 -	HC	Water	--	1914
	5	1.8	6 -	6 -	HC	Water	--	1914
Big Quinnesec 92 (Dickinson)	1	8.0	14.0	16.0	HC	Water	--	1949
	2	8.0	6 -	6 -	HC	Water	--	1949
Brule (Iron)	1	1.3	3.5	4.0	HC	Water	--	1919
	2	2.0	2 -	2 -	HC	Water	--	1919
	3	2.0	2 -	2 -	HC	Water	--	1921
Chalk Hill (Menominee)	1	2.6	4.4	4.1	HC	Water	--	1927
	2	2.6	2 -	2 -	HC	Water	--	1927
	3	2.6	2 -	2 -	HC	Water	--	1927
Hemlock Falls (Iron)	1	2.8	2.4	2.5	HC	Water	--	1953
Kingsford (Dickinson)	1	2.4	5.2	5.2	HC	Water	--	1924
	2	2.4	2 -	2 -	HC	Water	--	1924
	3	2.4	2 -	2 -	HC	Water	--	1924
Lower Paint (Iron)	1	.1	.1	.1	HC	Water	--	1952
Michigamme Falls (Iron)	1	4.8	8.8	8.8	HC	Water	--	1953
	2	4.8	2 -	2 -	HC	Water	--	1953
Peavy Falls (Iron)	1	6.0	15.0	16.0	HC	Water	--	1943
	2	6.0	2 -	2 -	HC	Water	--	1943
Presque Isle (Marquette)	1	25.0	25.0	25.0	ST	BIT	--	1955

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Wisconsin Electric Power Co								
	2	37.5	37.0	37.0	ST	BIT	--	1982
	3	54.4	58.0	58.0	ST	BIT	--	1983
	4	57.8	57.0	57.0	ST	BIT	--	1986
	5	90.0	84.0	84.0	ST	BIT	--	1974
	6	90.0	86.0	86.0	ST	BIT	--	1975
	7	90.0	82.0	82.0	ST	SUB	--	1978
	8	90.0	83.0	83.0	ST	SUB	--	1978
	9	90.0	84.0	84.0	ST	SUB	--	1979
Sturgeon (Dickinson)	1	.8	.8	.8	HC	Water	--	1923
Twin Falls (Dickinson)	1	1.2	2 3.9	2 5.6	HC	Water	--	1913
	2	1.2	2 -	2 -	HC	Water	--	1913
	3	1.2	2 -	2 -	HC	Water	--	1913
	4	1.2	2 -	2 -	HC	Water	--	1916
	5	1.2	2 -	2 -	HC	Water	--	1916
Way (Iron)	1	1.8	1.4	1.4	HC	Water	--	1949
White Rapids (Menominee)	1	3.0	2 7.6	2 7.2	HC	Water	--	1927
	2	2.0	2 -	2 -	HC	Water	--	1927
	3	3.0	2 -	2 -	HC	Water	--	1927
Wisconsin Public Service Corp								
Grand Rapids (Menominee)	1	1.1	1.1	1.1	HC	Water	--	1910
	2	1.1	1.1	1.1	HC	Water	--	1910
	3	1.5	1.5	1.5	HC	Water	--	1912
	4	1.9	1.9	1.9	HC	Water	--	1918
	5	1.9	1.9	1.9	HC	Water	--	1923
Wolverine Power Corp								
Edenville (Gladwin)	1	2.4	2.6	2.7	HC	Water	--	1925
	2	2.4	2.6	2.7	HC	Water	--	1925
Sanford (Midland)	1	1.1	1.0	1.0	HC	Water	--	1925
	2	1.1	1.0	1.0	HC	Water	--	1925
	3	1.1	1.0	1.0	HC	Water	--	1925
Secord (Gladwin)	1	1.2	1.3	1.3	HC	Water	--	1925
Smallwood (Gladwin)	1	1.2	1.1	1.1	HC	Water	--	1925
Wolverine Pwr Supply Coop Inc								
Advance (Charlevoix)	1	7.5	7.5	7.5	ST	BIT	--	1953
	2	7.5	7.5	7.5	ST	BIT	--	1953
	3	22.0	23.0	24.0	ST	BIT	--	1966
Beaver Island (Charlevoix)	IC7	.5	.5	.5	IC	FO2	--	1984
	3	.1	.1	.1	IC	FO2	--	1950
	4	.1	.1	.1	IC	FO2	--	1980
	5	.2	.2	.2	IC	FO2	--	1987
	6	.4	.4	.4	IC	FO2	--	1982
	8	.9	.9	.9	IC	FO2	--	1991
C A Winder (Ionia)	1	1.0	1.0	1.0	IC	FO2	--	1950
	2	1.1	1.0	1.0	IC	FO2	--	1948
	3	1.0	1.0	1.0	IC	FO2	--	1948
	4	.5	.5	.5	IC	FO2	--	1941
	5	.5	.5	.5	IC	FO2	--	1941
Claude Vandyke (Allegan)	2	.4	.3	.3	IC	Nat Gas	FO2	1947
	4	.6	.6	.6	IC	Nat Gas	FO2	1950
	5	3.5	3.0	3.5	IC	Nat Gas	FO2	1959
	6	23.0	22.0	25.0	CS	Nat Gas	FO2	1967
George Johnson (Osceola)	1	.7	.6	.7	IC	Nat Gas	FO2	1947
	2	.7	.6	.7	IC	Nat Gas	FO2	1948
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1949
	4	2.5	2.3	2.5	IC	Nat Gas	FO2	1951
	5	2.5	2.3	2.5	IC	Nat Gas	FO2	1951
	6	2.5	2.3	2.5	IC	Nat Gas	FO2	1952
	7	11.0	10.0	12.0	GT	Nat Gas	FO2	1973
	8	11.0	10.0	12.0	GT	Nat Gas	FO2	1973
Kleber (Cheboygan)	1	.6	.6	.6	HC	Water	--	1949
	2	.6	.6	.6	HC	Water	--	1949
Scottville (Mason)	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1947

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Michigan								
Wolverine Pwr Supply Coop Inc	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1947
	6	1.9	1.8	1.9	IC	FO2	Nat Gas	1961
Tower (Cheboygan)	GT4	22.0	18.0	25.0	GT	FO2	--	1971
	IC1	1.3	1.2	1.3	IC	FO2	--	1948
	2	1.3	1.2	1.3	IC	FO2	--	1948
	3	1.3	1.2	1.3	IC	FO2	--	1961
Tower Hydro (Cheboygan)	1	.3	.3	.3	HC	Water	--	1917
	2	.3	.3	.3	HC	Water	--	1917
Vestaburg (Montcalm)	2	.3	.3	.3	IC	FO2	Nat Gas	1939
	4	.7	.7	.7	IC	FO2	Nat Gas	1939
	5	.7	.7	.7	IC	FO2	Nat Gas	1941
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1959
	7	3.0	3.0	3.0	IC	FO2	Nat Gas	1960
Wyandotte Municipal Serv Comm								
Wyandotte (Wayne)	4	11.5	10.5	11.5	ST	LPG	--	1948
	5	22.0	20.0	24.0	ST	BIT	--	1958
	6	7.5	7.5	7.5	ST	BIT	--	1969
	7	32.0	32.0	32.0	ST	BIT	LPG	1966
Zeeland City of								
Zeeland (Ottawa)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1966
	10	5.6	5.6	5.6	IC	Nat Gas	FO2	1974
	11	6.0	6.0	6.0	IC	Nat Gas	FO2	1980
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1957
	8	1.7	1.7	1.7	IC	Nat Gas	FO2	1963
	9	4.5	4.5	4.5	IC	Nat Gas	FO2	1971

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Adrian Public Utilities Comm Adrian (Nobles)	3	0.5	0.4	0.5	IC	FO2	--	1948
	4	.6	.6	.6	IC	FO2	--	1954
Altken Public Utilities Comm Altken (Altken)	1	.1	.1	.1	IC	FO2	--	1936
	4	.3	.3	.3	IC	FO2	--	1930
	5	.8	.7	.7	IC	FO2	--	1947
	6	1.2	1.0	1.0	IC	FO2	--	1953
Alexandria City of Alexandria (Douglas)	IC1	1.2	1.0	1.0	IC	FO2	--	1948
	IC2	4.0	3.7	3.7	IC	FO2	Nat Gas	1967
	IC3	4.0	3.7	3.7	IC	FO2	Nat Gas	1967
Austin City of Austin-DT (Mower)	1	5.0	5.3	5.3	ST	Nat Gas	FO6	1940
	2	3.5	3.5	3.5	ST	Nat Gas	FO6	1935
	3	7.5	8.8	8.8	ST	Nat Gas	FO6	1946
	4	11.5	12.2	12.2	ST	Nat Gas	FO6	1955
	5	6.0	4.8	5.4	GT	Nat Gas	--	1961
Northeast Station (Mower)	1	31.9	29.3	29.3	ST	BIT	Nat Gas	1971
Baudette City of Baudette (Lake of The Woods)	2	1.1	1.1	1.1	IC	FO2	--	1960
	3	.2	.2	.2	IC	FO2	--	1936
	4	.3	.3	.3	IC	FO2	--	1946
	5	.3	.3	.3	IC	FO2	--	1950
Benson City of Benson (Swift)	3	.3	.3	.3	IC	FO2	--	1936
	4	.6	.6	.6	IC	FO2	--	1939
	5	.9	.9	.9	IC	FO2	--	1948
	6	1.3	1.3	1.3	IC	FO2	--	1955
Blooming Prairie City of Blooming Prairie (Steele)	1	.3	.3	.3	IC	FO2	--	1937
	2	.7	.7	.7	IC	FO2	--	1947
	3	1.4	1.4	1.4	IC	FO2	--	1957
	4	1.2	1.2	1.2	IC	FO2	--	1974
Blue Earth City of Blue Earth (Faribault)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1960
	IC2	3.5	3.5	3.5	IC	FO2	Nat Gas	1969
Buhl City of Buhl (St Louis)	IC1	.7	.4	.4	IC	FO2	--	1955
Coop Power Assn Bonifacius (Carver)	1	47.6	47.6	49.9	GT	FO2	--	1978
Delano City of Delano (Wright)	1	1.1	1.1	1.1	IC	FO2	--	1951
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1972
	3	1.3	1.4	1.4	IC	Nat Gas	FO2	1973
	4	.3	.3	.3	IC	FO2	--	1939
	5	.8	.8	.8	IC	FO2	--	1948
	6	1.3	1.3	1.3	IC	FO2	--	1989
Detroit Lakes City of Detroit Lakes (Becker)	1	12.5	10.0	10.0	GT	FO2	--	1968
Elk River City of Elk River (Sherburne)	1	.6	.6	.6	IC	FO2	--	1948
	2	.6	.6	.6	IC	FO2	--	1948

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Elk River City of	3	3.0	3.0	3.0	IC	Nat Gas	FO2	1962
	4	5.0	5.0	5.0	IC	Nat Gas	FO2	1972
Fairfax City of Fairfax (Renville)	1	.9	.9	.9	IC	FO2	--	1948
	2	.2	.2	.2	IC	FO2	--	1935
	4	.6	.6	.6	IC	FO2	--	1940
Fairmont Public Utilities Comm Fairmont (Martin)	3	5.0	4.9	4.9	ST	BIT	Nat Gas	1945
	4	5.0	4.6	4.6	ST	BIT	Nat Gas	1949
	5	12.5	11.8	11.8	ST	BIT	Nat Gas	1959
	6	6.5	6.5	6.5	IC	FO2	Nat Gas	1975
	7	6.5	6.3	6.3	IC	FO2	Nat Gas	1975
Glencoe Light & Power Comm Glencoe (McLeod)	10	7.1	5.7	5.7	IC	FO2	--	1955
	5	1.4	1.1	1.1	IC	Nat Gas	FO2	1957
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1961
	7	4.1	3.3	3.3	IC	Nat Gas	FO2	1966
	8	5.6	4.5	4.5	IC	Nat Gas	FO2	1969
	9	7.2	5.7	5.7	IC	Nat Gas	FO2	1973
Grand Marais City of Grand Marais (Cook)	1	.6	.6	.6	IC	FO2	--	1950
	2	.7	.7	.7	IC	FO2	--	1956
	3	.3	.2	.2	IC	FO2	--	1947
	4	.1	.1	.1	IC	FO2	--	1940
	5	1.1	1.1	1.1	IC	FO2	--	1962
	6	1.2	1.2	1.2	IC	FO2	--	1969
Granite Falls Town of Granite Falls (Chippewa)	HC3	.9	.7	.7	HC	Water	--	1986
	1	.3	.3	.3	HC	Water	--	1940
	2	.3	.3	.3	HC	Water	--	1932
Halstad City of Halstad (Norman)	1	.6	.6	.6	IC	FO2	--	1954
	2	.3	.3	.3	IC	FO2	--	1939
	3	.2	.2	.2	IC	FO2	--	1946
Hawley Public Utilities Comm Hawley (Clay)	1	.1	.1	.1	IC	FO2	--	1932
	2	.7	.7	.7	IC	FO2	Nat Gas	1957
	3	.1	.1	.1	IC	FO2	--	1938
	4	.3	.3	.3	IC	FO2	--	1946
	5	.3	.3	.3	IC	FO2	--	1949
Hibbing Public Utilities Comm Hibbing (St Louis)	3	10.0	10.0	10.0	ST	SUB	Nat Gas	1965
	4	1.5	1.5	1.5	ST	SUB	Nat Gas	1941
	5	19.5	19.5	19.5	ST	SUB	Nat Gas	1965
Hutchinson Utilities Comm Plant 1 (McLeod)	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1958
	3	4.0	3.9	3.9	IC	Nat Gas	FO2	1968
	4	4.0	3.9	3.9	IC	Nat Gas	FO2	1968
	5	2.0	1.7	1.7	IC	FO2	--	1941
	6	2.0	1.7	1.7	IC	FO2	--	1947
	7	5.0	4.5	4.5	IC	Nat Gas	FO2	1964
	8	16.0	11.5	14.1	CS	Nat Gas	FO2	1971
	1	25.0	21.4	25.1	GT	FO2	--	1977
Interstate Power Co Fox Lake (Martin)	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1950
	2	11.5	12.0	12.0	ST	Nat Gas	FO6	1951

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Interstate Power Co	3	81.6	84.0	86.0	ST	BIT	Nat Gas	1962
	4	29.4	21.3	26.1	GT	FO2	..	1974
	2	2.0	2.0	2.0	IC	FO2	..	1980
	1	29.4	22.2	27.4	GT	FO2	..	1974
	1	2.0	2.0	2.0	IC	FO2	..	1981
Janesville City of Janesville (Waseca)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1965
	2	1.3	1.1	1.2	IC	Nat Gas	FO2	1972
	3	.7	.6	.6	IC	Nat Gas	FO2	1955
Kanyon Municipal Utilities Kanyon Municipal (Goodhue)	1	.5	.4	.4	IC	FO2	..	1941
	2	.2	.2	.2	IC	FO2	..	1932
	3	.2	.2	.2	IC	FO2	..	1932
	4	1.0	.8	.8	IC	FO2	..	1947
Lake Crystal City of Lake Crystal (Blue Earth)	1	.7	.7	.7	IC	Nat Gas	FO2	1952
	3	2.1	2.1	2.1	IC	Nat Gas	FO2	1971
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1955
Lanesboro Public Utility Comm Lanesboro (Fillmore)	2	.3	.2	.2	HC	Water	..	1923
	3	.4	.4	.4	IC	FO2	..	1928
	4	.3	.3	.3	IC	FO2	..	1928
	5	1.0	.9	.9	IC	FO2	..	1967
Litchfield Public Utility Comm Litchfield (Meeker)	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1963
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1963
Luverne City of Luverne (Rock)	3	3.0	3.0	3.0	ST	Nat Gas	FO2	1951
	4A	.3	.3	.3	IC	FO2	..	1936
	4B	.6	.6	.6	IC	FO2	..	1941
	4C	3.5	3.5	3.5	IC	FO2	Nat Gas	1967
Madelia City of Madelia (Watsonwan)	2	2.1	1.5	1.6	IC	Nat Gas	FO2	1965
	3	1.1	.9	.9	IC	Nat Gas	FO2	1958
	4	4.3	3.8	3.8	IC	Nat Gas	FO2	1973
	5	1.4	1.1	1.2	IC	Nat Gas	FO2	1954
Madison City of Madison (Lac Qui Parle)	IC1	.5	.4	.4	IC	FO2	..	1938
	2	.5	.4	.4	IC	FO2	..	1938
Marshall City of Marshall (Lyon)	6	16.5	15.5	19.0	GT	FO2	..	1969
Melrose Public Utilities Melrose (Stearns)	1	1.0	.8	.8	IC	FO2	..	1945
	2	1.1	.8	.8	IC	FO2	..	1948
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1969
	4	3.0	3.0	3.0	IC	FO2	Nat Gas	1969
Melrose Wastewater (Stearns)	EG	.2	.2	.2	IC	MTE	..	1990
Minnesota Power & Light Co Blanchard (Morrison)	1	6.0	5.8	5.8	HC	Water	..	1925
	2	6.0	5.8	5.8	HC	Water	..	1925
	3	6.0	6.0	6.0	HC	Water	..	1988
Clay Boswell (Itasca)	1	75.0	69.0	69.0	ST	SUB	..	1958
	2	75.0	69.0	69.0	ST	SUB	..	1959
	3	364.5	350.0	350.0	ST	SUB	..	1973
	**4	558.0	535.0	535.0	ST	SUB	..	1980

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Minnesota Power & Light Co								
Fond Du Lac (St Louis)	1	12.0	11.8	11.8	HC	Water	..	1924
Knife Falls (Carlton)	1	.8	.6	.6	HC	Water	..	1922
	2	.8	.6	.6	HC	Water	..	1922
	3	.8	.6	.6	HC	Water	..	1922
Little Falls (Morrison)	1	.8	.9	.9	HC	Water	..	1919
	2	.8	.9	.9	HC	Water	..	1919
	3	1.1	.7	.7	HC	Water	..	1920
	4	1.2	1.3	1.3	HC	Water	..	1979
	5	.4	.3	.3	HC	Water	..	1906
	6	.4	.3	.3	HC	Water	..	1906
M L Hibbard (St Louis)	1	25.0	25.0	25.0	ST	FO6	..	1931
	2	25.0	25.0	25.0	ST	FO6	..	1943
	3	33.0	35.0	35.0	ST	SUB	Nat Gas	1949
	4	37.5	39.0	39.0	ST	SUB	Nat Gas	1951
Pillager (Cass)	1	.8	.9	.9	HC	Water	..	1917
	2	.8	.9	.9	HC	Water	..	1917
Prairie River (Itasca)	1	.7	.5	.5	HC	Water	..	1920
	2	.4	.4	.4	HC	Water	..	1920
Scanton (Carlton)	1	.4	.4	.4	HC	Water	..	1923
	2	.4	.4	.4	HC	Water	..	1923
	3	.4	.4	.4	HC	Water	..	1923
	4	.4	.4	.4	HC	Water	..	1923
Syl Laskin (St Louis)	1	58.0	41.0	41.0	ST	SUB	..	1953
	2	58.0	41.0	41.0	ST	SUB	..	1953
Sylvan (Cass)	1	.6	.6	.6	HC	Water	..	1913
	2	.6	.6	.6	HC	Water	..	1913
	3	.6	.6	.6	HC	Water	..	1915
Thomson (Carlton)	1	13.0	13.0	13.0	HC	Water	..	1907
	2	13.0	12.5	12.5	HC	Water	..	1907
	3	13.0	13.0	13.0	HC	Water	..	1907
	4	10.8	12.5	12.5	HC	Water	..	1914
	5	10.8	11.6	11.6	HC	Water	..	1919
	6	12.0	14.0	14.0	HC	Water	..	1949
Winton (Lake)	2	2.0	2.0	2.0	HC	Water	..	1923
	3	2.0	2.0	2.0	HC	Water	..	1923
Moorhead City of								
Moorhead (Clay)	6	10.0	6.3	10.0	GT	FO2	..	1961
	7	25.0	23.0	23.0	ST	LIG	..	1970
Moose Lake Water & Light Comm								
Moose Lake (Carlton)	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1973
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1952
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1963
Mora City of								
Mora (Kanabec)	2	1.1	.9	.9	IC	Nat Gas	FO2	1957
	5	5.8	5.7	5.7	IC	Nat Gas	FO2	1972
	6	7.0	6.0	6.5	IC	Nat Gas	FO2	1975
Mountain Lake City of								
Mountain Lake (Cottonwood)	1	.7	.4	.5	IC	FO2	..	1946
	2	1.1	1.0	1.1	IC	FO2	..	1954
	3	.2	.2	.2	IC	FO2	..	1935
	4	2.1	1.8	1.9	IC	FO2	..	1966
	5	1.4	1.3	1.3	IC	FO2	..	1959
New Prague Mun Utils Comm								
New Prague (Le Sueur)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1946
	2	4.4	4.4	4.4	IC	Nat Gas	FO2	1978
	3	2.4	2.5	2.5	IC	Nat Gas	FO2	1962
	4	3.5	3.6	3.6	IC	Nat Gas	FO2	1966
	5	.6	.6	.6	IC	Nat Gas	..	1944
	6	6.0	5.9	5.9	IC	Nat Gas	FO2	1982

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
New Ulm Public Utilities Comm								
New Ulm (Brown)	3	6.0	6.0	6.0	ST	BIT	Nat Gas	1957
	4	15.0	15.0	15.0	ST	BIT	Nat Gas	1964
	5	24.0	24.0	24.0	GT	FO2	..	1975
North Branch Water&Light Comm								
North Branch (Chisago)	1	.9	.9	.9	IC	FO2	Nat Gas	1960
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1970
Northern States Power Co								
Allen & King (Washington)	1	598.4	587.0	581.0	ST	BIT	WD	1968
Black Dog (Dakota)	1	81.0	76.0	72.0	ST	BIT	Nat Gas	1952
	2	137.0	100.0	100.0	AB	BIT	..	1954
	3	114.0	109.0	93.0	ST	BIT	Nat Gas	1955
	4	180.0	175.0	170.0	ST	BIT	Nat Gas	1960
Blue Lake (Scott)	1	56.7	47.0	60.0	GT	FO2	..	1974
	2	56.7	47.0	60.0	GT	FO2	..	1974
	3	56.7	47.0	60.0	GT	FO2	..	1974
	5	56.7	49.0	62.0	GT	FO2	..	1974
Granite City (Benton)	1	18.0	15.0	20.0	GT	FO2	Nat Gas	1969
	2	18.0	15.0	20.0	GT	FO2	Nat Gas	1969
	3	18.0	15.0	20.0	GT	FO2	Nat Gas	1969
	4	18.0	16.0	20.0	GT	FO2	Nat Gas	1969
Hennepin Island (Hennepin)	1	2.5	2.4	2.4	HC	Water	..	1954
	2	2.5	2.4	2.4	HC	Water	..	1954
	3	2.5	2.4	2.4	HC	Water	..	1954
	4	2.5	2.4	2.4	HC	Water	..	1954
	5	2.5	2.4	2.4	HC	Water	..	1955
High Bridge (Ramsey)	3	50.0	48.2	49.3	ST	BIT	Nat Gas	1941
	4	50.0	48.2	49.3	ST	BIT	Nat Gas	1943
	5	113.6	91.0	93.0	ST	BIT	Nat Gas	1956
	6	163.2	169.0	169.0	ST	BIT	Nat Gas	1959
Holland Wind (Pipestone)	1	.1	..	..	WT	Wind	..	1986
	2	.1	..	..	WT	Wind	..	1986
	3	.1	..	..	WT	Wind	..	1986
Inver Hills (Dakota)	1	54.4	54.0	69.0	GT	FO2	..	1972
	2	54.4	53.0	69.0	GT	FO2	..	1972
	3	54.4	55.0	69.0	GT	FO2	..	1972
	4	54.4	53.0	70.0	GT	FO2	..	1972
	5	54.4	54.0	70.0	GT	FO2	..	1972
	6	54.4	54.0	70.0	GT	FO2	..	1972
Key City (Blue Earth)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1970
	2	18.0	16.0	20.0	GT	Nat Gas	FO2	1970
	3	18.0	16.0	20.0	GT	Nat Gas	FO2	1970
	4	18.0	17.0	20.0	GT	Nat Gas	FO2	1970
Minnesota Valley (Chippewa)	3	46.0	47.0	47.0	ST	BIT	Nat Gas	1953
Monticello (Wright)	1	568.8	532.0	541.0	NB	Uranium	..	1971
Prairie Island (Goodhue)	1	593.1	510.0	530.0	NP	Uranium	..	1974
	2	593.1	505.0	529.0	NP	Uranium	..	1974
Red Wing (Goodhue)	1	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949
	2	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949
Riverside (Hennepin)	ST7	165.0	124.0	136.0	ST	BIT	Nat Gas	1987
	8	238.9	208.0	214.0	ST	BIT	..	1964
Sherburne County (Sherburne)	1	660.0	716.0	712.0	ST	SUB	..	1976
	2	660.0	708.0	712.0	ST	SUB	..	1977
	**3	809.0	871.0	874.0	ST	SUB	..	1987
West Faribault (Rice)	2	16.2	17.0	16.5	GT	Nat Gas	FO2	1965
	3	16.2	15.0	16.5	GT	Nat Gas	FO2	1965
Wilmarth (Blue Earth)	1	12.5	10.0	11.0	ST	Refuse	Nat Gas	1948
	2	12.5	10.0	12.0	ST	Refuse	Nat Gas	1951
Otter Tail Power Co								
Bemidji (Beltrami)	H1	.5	.3	.3	HC	Water	..	1907
	H2	.2	.2	.2	HC	Water	..	1907
Central (Wright) (Otter Tail)	1	.4	.5	.5	HC	Water	..	1922
Dayton Hollow (Otter Tail)	1	.5	.5	.5	HC	Water	..	1928
	2	.5	.5	.5	HC	Water	..	1909

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Otter Tail Power Co Hoot Lake (Otter Tail)	H1	1.0	0.8	0.8	HC	Water	--	1914
	1	7.5	7.6	7.6	ST	SUB	--	1948
	2	54.4	63.3	63.3	ST	SUB	LIQ	1959
	3	75.0	82.0	82.0	ST	SUB	LIQ	1964
Pigah (Otter Tail)	1	.5	.7	.7	HC	Water	--	1918
Taplin Gorge (Otter Tail)	1	.5	.5	.5	HC	Water	--	1925
Owatonna City of Owatonna (Steele)	5	6.0	9.0	9.0	ST	Nat Gas	FO6	1957
	6	20.0	20.1	20.1	ST	Nat Gas	FO6	1969
	**7	19.0	15.2	20.0	GT	Nat Gas	FO2	1982
Preston Public Utilities Comm Preston (Fillmore)	1	.1	.1	.1	IC	FO2	--	1935
	2	.2	.2	.2	IC	FO2	--	1935
	3	.3	.3	.3	IC	FO2	--	1939
	4	.7	.6	.6	IC	FO2	--	1949
	5	1.1	.8	.8	IC	FO2	--	1954
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1974
Princeton Public Util Comm Princeton (Mille Lacs)	1	.1	.1	.1	IC	FO2	--	1936
	2	.1	.1	.1	IC	FO2	--	1936
	3	2.4	2.2	2.2	IC	FO2	Nat Gas	1978
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1967
	5	1.0	.8	.8	IC	FO2	Nat Gas	1953
	6	2.8	2.5	2.5	IC	FO2	Nat Gas	1963
Redwood Falls Public Util Comm Redwood Falls (Redwood)	1	.5	.3	.3	HC	Water	--	1930
	5	.7	.7	.7	IC	FO2	Nat Gas	1941
	6	2.2	2.1	2.1	IC	FO2	Nat Gas	1970
	7	5.5	5.5	5.5	IC	FO2	Nat Gas	1974
Rochester Public Utilities Cascade Creek (Olmsted)	1	35.0	27.9	38.0	GT	FO2	--	1975
Rochester Hydro (Wabasha)	1	1.3	1.3	1.3	HC	Water	--	1954
	2	1.3	1.3	1.3	HC	Water	--	1954
Silver Lake (Olmsted)	1	8.0	9.1	9.1	ST	BIT	Nat Gas	1948
	2	12.0	13.8	13.8	ST	BIT	Nat Gas	1953
	3	25.0	22.5	23.0	ST	BIT	Nat Gas	1962
	4	54.0	60.3	60.3	ST	BIT	Nat Gas	1969
Roseau City of Roseau (Roseau)	1	1.4	1.4	1.4	IC	FO2	--	1955
	2	1.1	1.1	1.1	IC	FO2	--	1949
	3	.6	.6	.6	IC	FO2	--	1946
Sleepy Eye Public Utility Comm Sleepy Eye (Brown)	1	.6	.6	.6	IC	FO2	--	1936
	2	2.0	2.0	2.0	ST	BIT	FO2	1946
	3	1.5	1.5	1.5	IC	FO2	Nat Gas	1961
Spring Valley Pub Util Comm Spring Valley (Fillmore)	1	.5	.5	.5	IC	FO2	--	1949
	2	1.1	1.0	1.0	IC	FO2	Nat Gas	1952
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1960
Springfield Public Util Comm Springfield (Brown)	2	1.0	1.0	1.0	ST	BIT	FO2	1940
	3	2.0	2.0	2.0	ST	BIT	FO2	1946
	4	4.0	4.0	4.0	ST	BIT	FO2	1961
Thief River Falls City of Thief River Falls (Pennington)	HY1	.3	.3	.3	HC	Water	--	1927
	HY2	.3	.3	.3	HC	Water	--	1927

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Minnesota								
Thief River Falls City of	IC1	2.2	2.0	2.0	IC	FO2	--	1968
	IC2	1.2	1.1	1.1	IC	FO2	--	1952
	IC3	1.1	1.0	1.0	IC	FO2	--	1941
	IC4	1.4	1.3	1.3	IC	FO2	--	1948
Truman Public Utilities Comm								
Truman (Martin)	1	.2	.2	.2	IC	FO2	Nat Gas	1938
	2	.2	.2	.2	IC	FO2	Nat Gas	1938
	3	2.3	2.0	2.0	IC	FO2	Nat Gas	1975
	4	.7	.7	.7	IC	FO2	Nat Gas	1954
	5	.8	.8	.8	IC	FO2	Nat Gas	1961
Two Harbors City of								
Two Harbors (Lake)	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1972
United Power Assn								
Cambridge (Isanti)	GT1	22.8	21.4	29.4	GT	FO2	--	1978
Elk River (Sherburne)	1	11.5	11.0	11.0	ST	Refuse	--	1951
	2	11.5	11.0	11.0	ST	Refuse	--	1951
	3	22.5	22.0	22.0	ST	Refuse	--	1959
Maple Lake (Wright)	GT1	22.8	21.2	29.4	GT	FO2	--	1978
Rock Lake (Pine)	1	22.8	21.2	29.4	GT	FO2	--	1978
Virginia City of								
Virginia (St Louis)	1	5.0	5.0	5.0	ST	SUB	Nat Gas	1949
	3	1.5	1.5	1.5	ST	SUB	Nat Gas	1930
	4	2.5	2.5	2.5	ST	SUB	Nat Gas	1937
	5	7.5	8.0	8.0	ST	SUB	Nat Gas	1954
	6	18.5	16.5	18.5	ST	SUB	Nat Gas	1971
Warren City of								
Warren (Marshall)	1	1.1	.9	1.0	IC	FO2	--	1953
	2	.6	.4	.4	IC	FO2	--	1948
	3	.3	.2	.2	IC	FO2	--	1941
	4	.2	.1	.2	IC	FO2	--	1935
Wells City of								
Wells (Faribault)	1	1.3	1.4	1.4	IC	FO2	Nat Gas	1953
	2	1.3	1.5	1.5	IC	FO2	Nat Gas	1957
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1950
	4	2.3	2.3	2.3	IC	FO2	Nat Gas	1966
	5	2.3	2.2	2.2	IC	FO2	Nat Gas	1974
Westbrook City of								
Westbrook (Cottonwood)	1	.1	.1	.1	IC	FO2	--	1938
	2	.2	.2	.2	IC	FO2	--	1938
	3	.5	.5	.5	IC	FO2	--	1940
	4	.7	.7	.7	IC	FO2	--	1952
Willmar Municipal Utis Comm								
Willmar (Kandiyohi)	ST1	4.0	4.0	4.0	ST	BIT	--	1949
	ST2	8.0	7.5	7.0	ST	BIT	--	1956
	3	18.0	12.5	11.5	ST	BIT	--	1970
Windom City of								
Windom (Cottonwood)	GT1	3.0	2.5	2.5	GT	FO2	--	1980
Mississippi								
Clarksdale City of								
Third Street (Coahoma)	4	3.5	4.0	4.0	ST	Nat Gas	FO6	1946
	5	7.5	7.5	7.5	ST	Nat Gas	FO6	1951
Wilkins (Coahoma)	6	5.0	4.5	4.5	ST	Nat Gas	FO6	1956
	7	7.5	8.5	8.5	ST	Nat Gas	FO2	1961

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Mississippi								
Clarksdale City of	8	12.5	12.0	12.0	GT	Nat Gas	FO2	1965
	9	25.6	23.0	24.0	CS	Nat Gas	FO2	1971
Greenwood Utilities Comm Henderson (Leflore)	1	12.7	11.6	11.6	ST	Nat Gas	BIT	1960
	2	11.3	11.6	11.6	GT	Nat Gas	FO2	1962
	3	20.0	18.6	18.6	ST	Nat Gas	BIT	1967
Wright (Leflore)	W1	7.5	8.3	8.3	ST	Nat Gas	BIT	1948
	W2	5.0	5.3	5.3	ST	Nat Gas	FO2	1952
	W3	5.0	5.3	5.3	ST	Nat Gas	FO6	1955
	W4	3.5	4.3	4.3	ST	Nat Gas	FO2	1936
Mississippi Power & Light Co Baxter Wilson (Warren)	1	544.6	550.0	550.0	ST	Nat Gas	FO6	1966
	2	783.0	771.0	771.0	ST	FO6	Nat Gas	1971
Delta (Bolivar)	1	112.5	104.0	104.0	ST	Nat Gas	..	1953
	2	112.5	103.0	103.0	ST	Nat Gas	FO6	1953
Gerald Andrus (Washington)	1	781.5	761.0	761.0	ST	Nat Gas	FO6	1974
Natchez (Adams)	1	60.0	73.0	73.0	ST	Nat Gas	..	1950
Rex Brown (Hinds)	GT1	10.0	11.0	11.0	GT	FO2	..	1968
	1	34.5	36.0	36.0	ST	Nat Gas	..	1948
	3	66.0	76.0	76.0	ST	Nat Gas	FO6	1951
	4	238.7	231.0	231.0	ST	Nat Gas	FO6	1959
Mississippi Power Co Chevron Oil (Jackson)	1	18.2	17.0	19.0	GT	Nat Gas	..	1967
	2	18.2	17.0	19.0	GT	Nat Gas	..	1967
	3	18.2	17.0	19.0	GT	Nat Gas	..	1971
	4	18.2	17.0	19.0	GT	Nat Gas	..	1971
Eaton (Forrest)	1	22.5	24.5	24.5	ST	Nat Gas	FO6	1945
	2	22.5	25.2	25.2	ST	Nat Gas	FO6	1947
	3	22.5	24.8	24.8	ST	Nat Gas	FO6	1949
Jack Watson (Harrison)	A	39.4	31.3	34.8	JE	Nat Gas	FO2	1970
	1	75.0	82.5	82.5	ST	Nat Gas	FO2	1957
	2	75.0	87.1	87.1	ST	Nat Gas	FO2	1960
	3	112.0	112.5	112.5	ST	Nat Gas	FO2	1962
	4	250.0	260.2	260.2	ST	BIT	Nat Gas	1968
	5	500.0	522.0	522.0	ST	BIT	..	1973
Sweatt (Lauderdale)	A	39.4	31.3	34.8	JE	Nat Gas	FO2	1971
	1	40.0	46.6	46.6	ST	FO6	Nat Gas	1951
	2	40.0	45.6	45.6	ST	FO6	Nat Gas	1953
Victor J Daniel Jr (Jackson)	**1	500.0	517.2	517.2	ST	BIT	FO6	1977
	**2	500.0	527.6	527.6	ST	BIT	FO6	1981
Public Serv Comm of Yazoo City Yazoo (Yazoo)	GT1	14.0	12.5	14.0	GT	Nat Gas	FO2	1968
	2	5.0	5.5	6.2	ST	Nat Gas	FO6	1945
	3	12.7	11.5	12.7	ST	Nat Gas	FO6	1954
South Mississippi El Pwr Assn Berndale (George)	1	16.2	16.0	16.0	GT	Nat Gas	..	1969
Moselle (Jones)	1	59.0	59.0	59.0	ST	Nat Gas	FO6	1970
	2	59.0	59.0	59.0	ST	Nat Gas	FO6	1970
	3	59.0	59.0	59.0	ST	Nat Gas	FO6	1970
Paulding (Jasper)	1	20.6	20.0	20.0	GT	FO2	..	1971
R D Morrow (Lamar)	1	200.0	200.0	200.0	ST	BIT	..	1978
	2	200.0	200.0	200.0	ST	BIT	..	1978
System Energy Resources Inc Grand Gulf (Claiborne)	**1	1372.5	1143.0	1143.0	NB	Uranium	..	1984
Missouri								
Albany City of Albany (Gentry)	IC5	1.2	1.2	1.2	IC	FO2	..	1983

See footnotes at end of table

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Missouri								
Albany City of	IC6	1.2	1.2	1.2	IC	FO2	--	1983
	1	2.1	2.1	2.1	IC	FO2	--	1989
	2	1.0	1.0	1.0	IC	FO2	--	1978
	3	.8	.7	.7	IC	FO2	--	1954
Associated Electric Coop Inc								
New Madrid (New Madrid)	1	600.0	580.0	580.0	ST	BIT	--	1972
	2	600.0	580.0	580.0	ST	BIT	--	1977
Thomas Hill (Randolph)	1	180.0	175.0	175.0	ST	BIT	--	1968
	2	285.0	275.0	275.0	ST	BIT	--	1969
	3	670.0	670.0	670.0	ST	BIT	--	1982
Unionville (Putnam)	1	23.0	22.5	22.5	GT	FO2	--	1976
	2	23.0	22.5	22.5	GT	FO2	--	1976
Bethany City of								
Bethany (Harrison)	1	.4	.4	.4	IC	FO2	--	1945
	2	.9	.9	.9	IC	FO2	--	1948
	3	1.5	1.5	1.5	IC	FO2	--	1958
	4	1.8	1.7	1.7	IC	FO2	Nat Gas	1968
	5	1.8	1.6	1.7	IC	FO2	Nat Gas	1981
	6	.9	.9	.9	IC	FO2	Nat Gas	1981
	7	1.2	1.2	1.2	IC	FO2	--	1983
Butler City of								
Butler (Bates)	IC6	1.4	1.0	1.0	IC	FO2	--	1965
	1	.4	.3	.3	IC	FO2	--	1929
	2	.7	.5	.5	IC	FO2	--	1938
	3	.8	.6	.6	IC	FO2	Nat Gas	1946
	4	1.4	1.0	1.0	IC	FO2	Nat Gas	1952
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1959
Campbell City of								
Campbell (Dunklin)	1	.2	.2	.2	IC	FO2	--	1935
	2	.6	.6	.6	IC	FO2	Nat Gas	1950
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1984
	4	.3	.3	.3	IC	FO2	--	1947
	5	1.4	1.4	1.4	IC	FO2	--	1987
	6	1.4	1.4	1.4	IC	FO2	--	1988
	7	1.4	1.4	1.4	IC	FO2	--	1990
Carrollton Board of Public Wks								
Carrollton (Carroll)	1	.4	.4	.4	IC	FO2	--	1941
	10	6.2	6.0	6.0	IC	Nat Gas	FO2	1972
	2	.4	.4	.4	IC	FO2	--	1941
	3	1.8	1.8	1.8	IC	Nat Gas	FO2	1947
	4	.8	.7	.8	IC	Nat Gas	FO2	1963
	5	.9	.9	.9	IC	Nat Gas	FO2	1951
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1956
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1959
	8	4.1	3.8	3.8	IC	Nat Gas	FO2	1966
	9	4.1	3.8	3.8	IC	Nat Gas	FO2	1970
Carthage City of								
Carthage (Jasper)	10	7.0	6.0	6.0	IC	Nat Gas	FO2	1965
	11	4.5	4.0	4.0	IC	Nat Gas	FO2	1970
	12	4.5	4.0	4.0	IC	Nat Gas	FO2	1971
	13	6.0	5.5	5.5	IC	Nat Gas	FO2	1976
	14	6.0	5.5	5.5	IC	Nat Gas	FO2	1976
	6	2.5	2.0	2.0	IC	Nat Gas	FO2	1946
	7	3.0	2.2	2.2	IC	Nat Gas	FO2	1949
	8	3.3	2.5	2.5	IC	Nat Gas	FO2	1952
	9	5.0	4.0	4.0	IC	Nat Gas	FO2	1957

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Missouri								
Central Electric Power Coop Chamolo (Osage)	1	15.0	17.0	18.0	ST	BIT	--	1953
	2	44.0	49.0	50.0	ST	BIT	PC	1960
Chillicothe Municipal Utilis Chillicothe (Livingston)	GT1	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986
	GT2	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986
	5	5.0	5.0	5.0	ST	BIT	--	1948
	6	6.0	6.0	6.0	ST	BIT	--	1958
Columbia City of Columbia (Boone)	5	16.5	16.5	16.5	ST	BIT	--	1957
	6	12.5	12.5	12.5	GT	Nat Gas	FO2	1963
	7	22.0	22.0	22.0	ST	BIT	--	1965
	8	35.0	35.0	35.0	ST	BIT	--	1970
Empire District Electric Co Asbury (Jasper)	1	212.8	191.0	191.0	ST	SUB	BIT	1970
	2	18.8	20.0	20.0	ST	SUB	BIT	1986
Empire Energy Center (Jasper)	1	129.0	90.0	104.0	GT	FO2	--	1978
	2	129.0	90.0	104.0	GT	FO2	--	1981
Ozark Beach (Taney)	1	4.0	4.0	4.0	HC	Water	--	1931
	2	4.0	4.0	4.0	HC	Water	--	1931
	3	4.0	4.0	4.0	HC	Water	--	1931
	4	4.0	4.0	4.0	HC	Water	--	1931
Fayette City of Fayette (Howard)	GT1	3.5	3.2	3.2	IC	FO2	Nat Gas	1985
	GT2	3.5	3.2	3.2	IC	FO2	Nat Gas	1985
	GT3	2.9	2.4	2.4	IC	FO2	Nat Gas	1985
	GT4	1.1	1.1	1.1	IC	FO2	Nat Gas	1985
Fulton City of Fulton (Callaway)	GT4	18.1	18.3	20.0	GT	Nat Gas	FO2	1972
	IC1	4.2	4.2	4.5	IC	Nat Gas	FO2	1966
	IC2	4.2	4.2	4.5	IC	Nat Gas	FO2	1966
	IC3	6.3	6.3	6.8	IC	Nat Gas	FO2	1975
Gallatin City of Gallatin (Davies)	IC4	2.5	2.5	2.5	IC	FO2	--	1983
	IC6	2.5	2.5	2.5	IC	FO2	--	1977
	2	.2	.2	.2	IC	FO2	--	1939
	3	.2	.2	.2	IC	FO2	--	1947
	5	1.1	1.0	1.0	IC	FO2	--	1960
Higginsville City of Higginsville (Lafayette)	1	.8	.6	.6	IC	FO2	--	1945
	2	1.7	1.0	1.0	IC	FO2	--	1947
	3	2.4	2.4	2.4	IC	FO2	Nat Gas	1981
Independence City of Blue Valley (Jackson)	GT1	61.0	50.0	50.0	GT	Nat Gas	FO2	1976
	ST1	22.0	21.0	21.0	ST	BIT	FO2	1958
	2	22.0	21.0	21.0	ST	BIT	FO2	1958
	3	58.2	51.0	51.0	ST	BIT	FO2	1965
Jackson Square (Jackson)	1	18.0	15.0	15.0	GT	FO2	--	1969
	2	18.0	15.0	15.0	GT	FO2	--	1969
Missouri City (Clay)	1	23.0	19.0	19.0	ST	BIT	FO2	1954
	2	23.0	19.0	19.0	ST	BIT	FO2	1954
Station H (Jackson)	1	19.6	19.0	19.0	GT	Nat Gas	FO2	1972
	2	21.7	20.0	20.0	GT	FO2	Nat Gas	1974
Station I (Jackson)	1	19.6	19.0	19.0	GT	FO2	--	1972
	2	19.6	19.0	19.0	GT	FO2	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Missouri									
Jackson City of Jackson (Cape Girardeau)	1	1.0	0.9	0.9	IC	FO2	Nat Gas	1954	
	2	1.0	.9	.9	IC	FO2	Nat Gas	1954	
	3	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	
	5	.7	.6	.6	IC	FO2	--	1935	
	6	1.0	1.0	1.0	IC	FO2	--	1946	
	7	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	
	8	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	
	9	3.0	2.8	3.0	IC	FO2	Nat Gas	1983	
Kahoka City of Kahoka (Clark)	3	.2	.2	.2	IC	FO2	--	1941	
	6	.8	.8	.9	IC	FO2	--	1952	
	7	.9	.8	.8	IC	Nat Gas	FO2	1956	
	8	1.5	1.5	1.5	IC	Nat Gas	FO2	1969	
	9	.9	.9	.9	IC	Nat Gas	FO2	1982	
Kansas City Power & Light Co Grand Avenue (Jackson)	7	43.8	41.0	41.0	ST	Nat Gas	BIT	1929	
	9	40.3	23.0	23.0	ST	Nat Gas	BIT	1948	
	5	514.8	457.0	457.0	ST	SUB	Nat Gas	1969	
	**1	725.9	670.0	670.0	ST	SUB	--	1980	
	1	187.5	150.0	150.0	ST	SUB	--	1958	
	2	187.5	150.0	150.0	ST	SUB	--	1960	
	3	188.1	160.0	160.0	ST	SUB	--	1964	
	11	50.4	49.0	65.0	GT	FO2	--	1972	
	12	50.4	50.0	65.0	GT	FO2	--	1972	
	13	64.7	58.0	65.0	GT	FO2	--	1976	
	14	64.7	55.0	65.0	GT	FO2	--	1976	
	15	64.7	52.0	65.0	GT	FO2	--	1975	
	16	64.7	50.0	65.0	GT	FO2	--	1975	
	17	64.7	57.0	65.0	GT	FO2	--	1977	
	18	64.7	54.0	65.0	GT	FO2	--	1977	
	Kennett City of Kennett (Dunklin)	1	.4	.4	.4	IC	FO2	--	1942
		10	6.3	6.3	6.3	IC	Nat Gas	FO2	1971
		11	6.3	6.3	6.3	IC	Nat Gas	FO2	1975
2		.4	.4	.4	IC	FO2	--	1942	
3		.9	.9	.9	IC	FO2	--	1942	
4		2.5	2.5	2.5	IC	Nat Gas	FO2	1975	
5		1.4	1.4	1.4	IC	FO2	--	1949	
6		2.0	2.0	2.0	IC	Nat Gas	FO2	1951	
7		2.5	2.5	2.5	IC	Nat Gas	FO2	1960	
8		3.1	3.1	3.1	IC	Nat Gas	FO2	1962	
La Plata City of La Plata (Macon)	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1965	
	1	.2	.2	.2	IC	FO2	--	1938	
	2	.2	.2	.2	IC	FO2	--	1938	
	3	.2	.2	.2	IC	FO2	--	1947	
	4	.3	.3	.3	IC	FO2	--	1953	
	5	.9	.9	.9	IC	FO2	Nat Gas	1960	
	6	1.0	1.0	1.0	IC	FO2	--	1990	
M & A Electric Power Coop Green Forest (Butler)	7	1.0	1.0	1.0	IC	FO2	--	1990	
	1	2.4	² 9.4	² 9.4	IC	FO2	--	1951	
	2	2.4	² -	² -	IC	FO2	--	1951	
	3	2.4	² -	² -	IC	FO2	--	1951	
Macon City of Macon (Macon)	4	2.4	² -	² -	IC	FO2	--	1951	
	1	5.2	4.8	4.8	IC	FO2	Nat Gas	1962	
	2	1.5	.8	.8	IC	FO2	--	1968	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Missouri								
Macon City of	3	5.0	4.6	4.6	IC	FO2	Nat Gas	1971
	4	1.1	.8	.8	IC	FO2	--	1985
Malden City of Malden (Dunklin)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1951
	2	.4	.4	.4	IC	Nat Gas	FO2	1937
	3	.6	.6	.6	IC	Nat Gas	FO2	1941
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1947
	5	1.4	1.4	1.4	IC	Nat Gas	FO2	1957
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1963
	7	2.8	2.8	2.8	IC	Nat Gas	FO2	1973
	8	4.3	4.3	4.3	IC	Nat Gas	FO2	1973
Marshall City of Marshall (Saline)	GT1	15.2	12.0	14.0	GT	FO2	Nat Gas	1972
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1990
	3	4.0	3.9	3.9	ST	Nat Gas	--	1948
	4	6.0	5.9	5.9	ST	Nat Gas	BIT	1956
	5	16.5	16.0	16.2	ST	Nat Gas	BIT	1967
	7	1.0	.9	.9	IC	FO2	--	1988
	8	1.0	.9	.9	IC	FO2	--	1988
	9	1.0	.9	.9	IC	FO2	--	1988
	Memphis City of Memphis (Scotland)	1	.7	.6	.6	IC	Nat Gas	FO2
10		1.0	1.0	1.0	IC	FO2	--	1989
11		1.0	1.0	1.0	IC	FO2	--	1989
12		.5	.4	.5	IC	FO2	--	1989
13		1.0	1.0	1.0	IC	FO2	--	1990
3		.2	.2	.2	IC	FO2	--	1945
6		.9	.8	.8	IC	FO2	--	1957
7		1.1	1.0	1.0	IC	FO2	--	1960
8		1.4	1.3	1.3	IC	Nat Gas	FO2	1966
9		1.4	1.3	1.3	IC	Nat Gas	FO2	1972
Monroe City City of Monroe (Monroe)	1	.7	.7	.7	IC	FO2	--	1940
	10	1.6	1.6	1.6	IC	FO2	--	1988
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1955
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1964
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1958
	5	2.0	1.6	2.0	IC	FO2	Nat Gas	1985
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1971
	7	2.3	2.3	2.3	IC	Nat Gas	FO2	1973
	8	1.6	1.6	1.6	IC	FO2	--	1988
9	1.6	1.6	1.6	IC	FO2	--	1988	
Northeast Missouri El Pwr Coop South River Station (Marion)	IC1	2.4	2.2	2.2	IC	FO2	Nat Gas	1950
	IC2	2.4	2.2	2.2	IC	FO2	Nat Gas	1950
	IC3	2.4	2.2	2.2	IC	FO2	Nat Gas	1950
Odessa City of Odessa (Lafayette)	IC4	.9	.8	.8	IC	FO2	Nat Gas	1986
	1	.7	.6	.6	IC	FO2	--	1946
	2	.3	.3	.3	IC	FO2	--	1939
	3	2.1	1.8	1.8	IC	FO2	Nat Gas	1965
	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1957
	6	3.0	2.7	2.7	IC	FO2	Nat Gas	1981
Owensville City of Owensville (Gasconade)	1	.2	.1	.1	IC	FO2	--	1939
	2	.2	.1	.1	IC	FO2	--	1939
	3	.2	.1	.1	IC	FO2	--	1939

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Missouri								
Owensville City of	4A	1.4	1.3	1.3	IC	FO2	--	1988
	5	1.4	1.3	1.3	IC	FO2	--	1986
Palmyra City of								
Palmyra Municipal (Marion)	IC7	2.1	1.8	2.0	IC	FO2	Nat Gas	1985
	IC8	2.0	1.8	1.9	IC	FO2	Nat Gas	1985
	1	.5	.5	.5	IC	FO2	Nat Gas	1939
	2	.5	.5	.5	IC	FO2	Nat Gas	1959
	3	1.5	1.2	1.4	IC	FO2	Nat Gas	1966
	4	.8	.8	.8	IC	FO2	Nat Gas	1959
	5	1.0	1.0	1.0	IC	FO2	--	1970
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1971
Palmyra Municipal 2 (Marion)	IC10	3.5	3.5	3.5	IC	FO2	Nat Gas	1991
	IC9	3.5	3.5	3.5	IC	FO2	Nat Gas	1991
Pattonsburg City of								
Pattonsburg (Davies)	1	.1	.1	.1	IC	FO2	FO1	1935
	2	.1	.1	.1	IC	FO2	FO1	1935
	3	.2	.2	.2	IC	FO2	FO1	1948
	4	.4	.4	.4	IC	FO2	FO1	1955
Rich Hill City of								
Rich Hill (Bates)	1	.2	.2	.2	IC	FO2	--	1934
	2	.2	.2	.2	IC	FO2	--	1935
	3	.2	.2	.2	IC	FO2	--	1949
	4	.5	.5	.5	IC	FO2	--	1956
Rockport City of								
Rockport (Atchison)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1964
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1964
	3	.5	.4	.4	IC	FO2	--	1959
	4	.4	.3	.3	IC	FO2	--	1940
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1972
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1972
Sho-Me Power Corp								
Niangua (Camden)	1	1.5	1.5	1.5	HC	Water	--	1930
	2	1.5	1.5	1.5	HC	Water	--	1930
Sikeston City of								
E P Coleman (Scott)	IC1	2.0	2.0	2.0	IC	FO2	--	1965
	IC2	2.3	2.3	2.3	IC	FO2	--	1967
Sikeston (Scott)	1	261.0	222.0	222.0	ST	BIT	--	1981
Springfield City of								
James River (Greene)	GT1	86.7	73.0	73.0	CT	Nat Gas	FO2	1989
	GT2	101.5	74.0	74.0	CT	Nat Gas	FO2	1992
	1	22.0	21.0	21.0	ST	BIT	Nat Gas	1957
	2	22.0	21.0	21.0	ST	BIT	Nat Gas	1957
	3	44.0	42.0	42.0	ST	BIT	Nat Gas	1960
	4	60.0	58.0	58.0	ST	BIT	Nat Gas	1964
	5	105.0	90.0	90.0	ST	BIT	Nat Gas	1970
Main Street (Greene)	1	15.3	15.0	15.0	GT	FO2	--	1967
Southwest (Greene)	GT1	51.6	44.0	44.0	GT	Nat Gas	FO2	1983
	ST1	194.0	173.0	173.0	ST	BIT	Nat Gas	1976
	2	51.6	44.0	44.0	GT	Nat Gas	FO2	1983
St Joseph Light & Power Co								
Lake Road (Buchanan)	1	23.0	23.0	14.0	ST	BIT	FO6	1950
	2	25.0	25.0	19.0	ST	FO6	Nat Gas	1958
	3	12.5	11.0	7.0	ST	FO6	Nat Gas	1982
	4	90.0	95.0	95.0	ST	BIT	Nat Gas	1966
	5	85.0	61.0	76.0	CT	Nat Gas	FO2	1974

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Missouri									
St Joseph Light & Power Co	6	24.0	21.0	25.0	JE	FO2	--	1989	
	7	18.6	21.0	24.0	JE	FO2	--	1990	
Stanberry City of Stanberry (Gentry)	IC5	.4	.3	.3	IC	FO2	--	1958	
	IC6	1.9	1.8	1.8	IC	Nat Gas	FO2	1978	
	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967	
	3	.3	.3	.3	IC	FO2	--	1945	
	4	.3	.3	.3	IC	FO2	--	1953	
	Trenton City of Trenton Diesel (Grundy)	1	.4	.3	.3	IC	FO2	--	1937
2		.4	.3	.3	IC	FO2	--	1937	
4		1.0	.9	.9	IC	FO2	--	1945	
5		1.1	1.0	1.0	IC	FO2	Nat Gas	1948	
6		1.3	1.2	1.2	IC	FO2	Nat Gas	1958	
7		1.0	.9	.9	IC	FO2	Nat Gas	1966	
Trenton Peaking (Grundy)		1	2.8	2.8	2.8	IC	FO2	--	1974
	2	2.8	2.8	2.8	IC	FO2	--	1974	
	3	2.8	2.8	2.8	IC	FO2	--	1974	
	4	2.8	2.8	2.8	IC	FO2	--	1974	
	5	2.8	2.8	2.8	IC	FO2	--	1975	
Union Electric Co									
Callaway (Callaway)	1	1235.8	1125.0	1177.0	NP	Uranium	--	1984	
Canton (Lewis)	IC2	.6	2 4.0	2 4.0	IC	FO2	--	1939	
	3	1.1	2 -	2 -	IC	FO2	Nat Gas	1963	
	5	.8	2 -	2 -	IC	FO2	--	1947	
	6	1.1	2 -	2 -	IC	FO2	Nat Gas	1969	
	7	1.1	2 -	2 -	IC	FO2	Nat Gas	1969	
	1	68.3	54.0	62.0	GT	FO2	--	1974	
	Howard Bend (St Louis)	1	47.4	42.0	47.0	GT	FO2	--	1973
Kirksville (Adair)	1	15.0	12.0	14.0	GT	Nat Gas	--	1967	
Labadie (Franklin)	1	573.8	558.0	561.0	ST	BIT	--	1970	
	2	573.8	558.0	561.0	ST	BIT	--	1971	
	3	621.0	558.0	561.0	ST	BIT	--	1972	
	4	621.0	558.0	561.0	ST	BIT	--	1973	
Meramec (St Louis)	GT1	62.0	54.0	62.0	GT	FO2	--	1974	
	1	137.5	130.0	134.0	ST	BIT	Nat Gas	1953	
	2	137.5	130.0	134.0	ST	BIT	Nat Gas	1954	
	3	289.0	278.0	282.0	ST	BIT	--	1958	
Mexico (Audrain)	4	359.0	335.0	347.0	ST	BIT	--	1961	
	1	60.7	54.0	62.0	GT	FO2	--	1978	
	Moberly (Randolph)	1	60.6	54.0	62.0	GT	FO2	--	1978
	Moreau (Cole)	1	60.9	54.0	62.0	GT	FO2	--	1978
	Osage (Miller)	1	27.5	2 212.0	2 205.0	HC	Water	--	1931
		2	27.5	2 -	2 -	HC	Water	--	1931
		3	27.5	2 -	2 -	HC	Water	--	1931
		4	27.5	2 -	2 -	HC	Water	--	1931
5		27.5	2 -	2 -	HC	Water	--	1931	
6	27.5	2 -	2 -	HC	Water	--	1931		
7	21.5	2 -	2 -	HC	Water	--	1953		
8	21.5	2 -	2 -	HC	Water	--	1953		
Portable (Randolph)	1	.5	1.0	1.0	IC	FO2	--	1958	
Rush Island (Jefferson)	1	621.0	580.0	583.0	ST	BIT	--	1976	
	2	621.0	580.0	583.0	ST	BIT	--	1977	
Sioux (St Charles)	1	549.8	460.0	470.0	ST	BIT	--	1967	
	2	549.8	460.0	470.0	ST	BIT	--	1968	
Taum Sauk (Reynolds)	1	204.0	2 350.0	2 275.0	HR	Water	--	1963	
	2	204.0	2 -	2 -	HR	Water	--	1963	
Viaduct (Cape Girardeau)	1	30.6	25.0	30.0	GT	Nat Gas	--	1967	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Missouri								
Unionville City of Unionville (Putnam)	1	0.8	0.6	0.6	IC	FO2	--	1970
	2	1.8	1.8	1.8	IC	FO2	Nat Gas	1975
	3	.3	.3	.3	IC	FO2	--	1935
	4	1.0	.9	.9	IC	FO2	--	1970
	5	.4	.4	.4	IC	FO2	--	1955
	6	.4	.4	.4	IC	FO2	--	1955
	7	1.1	.9	.9	IC	FO2	--	1962
	8	1.4	1.1	1.1	IC	FO2	Nat Gas	1967
UtiliCorp United Inc Greenwood Energy Ctr (Jackson)	1	61.7	46.1	61.3	GT	FO2	--	1975
	2	61.7	44.2	58.8	GT	FO2	--	1975
	3	61.7	47.2	62.8	GT	FO2	--	1977
	4	61.7	45.7	60.8	GT	FO2	--	1979
Kansas City Intl (Platte)	1	18.1	11.4	15.2	GT	Nat Gas	FO2	1977
	2	18.1	12.3	16.4	GT	Nat Gas	FO2	1977
Nevada (Vernon)	1	23.1	18.6	24.8	GT	FO2	--	1974
Ralph Green (Cass)	GT1	66.5	60.1	60.0	GT	Nat Gas	--	1981
Sibley (Jackson)	1	55.0	52.4	52.9	ST	BIT	--	1960
	2	50.0	52.4	52.9	ST	BIT	--	1962
	3	418.5	387.9	390.6	ST	BIT	--	1969
USCE-Kansas City District Harry Truman (Benton)	1	27.0	31.0	31.0	HR	Water	--	1982
	2	27.0	31.0	31.0	HR	Water	--	1982
	3	27.0	31.0	31.0	HR	Water	--	1982
	4	27.0	31.0	31.0	HR	Water	--	1981
	5	27.0	31.0	31.0	HR	Water	--	1981
	6	27.0	31.0	31.0	HR	Water	--	1979
Stockton (Cedar)	1	45.2	54.7	54.7	HC	Water	--	1972
USCE-Little Rock District Table Rock (Taney)	1	50.0	57.5	57.5	HC	Water	--	1959
	2	50.0	57.5	57.5	HC	Water	--	1959
	3	50.0	57.5	57.5	HC	Water	--	1961
	4	50.0	57.5	57.5	HC	Water	--	1961
USCE-St Louis District Clarence Cannon (Ralls)	1	27.0	28.0	28.0	HC	Water	--	1984
	2	31.0	32.0	32.0	HR	Water	--	1984
Vandalia City of Vandalia (Audrain)	1	1.3	1.1	1.2	IC	FO2	--	1967
	10	1.4	1.4	1.4	IC	FO2	--	1984
	5	1.0	.9	.9	IC	FO2	--	1958
	6	.7	.6	.6	IC	FO2	--	1959
	7	1.0	.9	.9	IC	FO2	--	1963
	8	1.0	.9	.9	IC	FO2	--	1957
	9	1.4	1.5	1.5	IC	FO2	--	1977

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Montana								
Bureau of Reclamation								
Canyon Ferry (Lewis and Clark)	1	16.7	16.7	16.7	HC	Water	--	1953
	2	16.7	16.7	16.7	HC	Water	--	1954
	3	16.7	16.7	16.7	HC	Water	--	1953
Hungry Horse (Flathead)	1	71.3	71.3	71.3	HC	Water	--	1952
	2	107.0	107.0	107.0	HC	Water	--	1952
	3	107.0	107.0	107.0	HC	Water	--	1953
	4	107.0	107.0	107.0	HC	Water	--	1953
Yellowtail (Big Horn)	1	62.5	62.5	62.5	HC	Water	--	1966
	2	62.5	62.5	62.5	HC	Water	--	1966
	3	62.5	62.5	62.5	HC	Water	--	1966
	4	62.5	62.5	62.5	HC	Water	--	1966
Champion International Corp								
Lake Creek (Lincoln)	1	1.0	1.2	.9	HC	Water	--	1917
	2	3.5	3.5	3.5	HC	Water	--	1949
Libby (Lincoln)	1	7.5	7.5	7.5	ST	WD	--	1966
	2	5.0	5.0	5.0	ST	WD	--	1972
Montana Power Co								
Black Eagle (Cascade)	1	5.6	² 13.6	² 13.4	HC	Water	--	1927
	2	5.6	² -	² -	HC	Water	--	1927
	3	5.6	² -	² -	HC	Water	--	1927
Cochrane (Cascade)	1	24.0	² 22.6	² 22.3	HC	Water	--	1958
	2	24.0	² -	² -	HC	Water	--	1958
Colstrip (Rosebud)	**1	358.4	330.0	330.0	ST	SUB	--	1975
	**2	358.4	330.0	330.0	ST	SUB	--	1976
	**3	778.0	700.0	700.0	ST	SUB	--	1983
	**4	778.0	700.0	700.0	ST	SUB	--	1985
Frank Bird (Yellowstone)	1	69.0	70.0	70.0	ST	Nat Gas	FO6	1951
Hauser Lake (Lewis and Clark)	1	2.8	² 10.1	² 12.4	HC	Water	--	1911
	2	2.8	² -	² -	HC	Water	--	1911
	3	2.8	² -	² -	HC	Water	--	1911
	4	2.8	² -	² -	HC	Water	--	1911
	5	2.8	² -	² -	HC	Water	--	1911
	6	3.0	² -	² -	HC	Water	--	1915
Holter (Lewis and Clark)	1	9.6	² 20.7	² 26.2	HC	Water	--	1918
	2	9.6	² -	² -	HC	Water	--	1918
	3	9.6	² -	² -	HC	Water	--	1918
	4	9.6	² -	² -	HC	Water	--	1918
J E Corette (Yellowstone)	1	191.0	156.0	156.0	ST	SUB	--	1968
Kerr (Lake)	1	56.0	² 180.0	² 180.0	HC	Water	--	1938
	2	56.0	² -	² -	HC	Water	--	1949
	3	56.0	² -	² -	HC	Water	--	1954
Madison (Madison)	1	2.3	² 6.6	² 5.9	HC	Water	--	1906
	2	2.3	² -	² -	HC	Water	--	1906
	3	2.3	² -	² -	HC	Water	--	1906
	4	2.3	² -	² -	HC	Water	--	1908
Milltown (Missoula)	1	.6	² 2.6	² 2.3	HC	Water	--	1908
	2	.6	² -	² -	HC	Water	--	1908
	3	.6	² -	² -	HC	Water	--	1908
	4	.6	² -	² -	HC	Water	--	1909
	5	.6	² -	² -	HC	Water	--	1927
Morony (Cascade)	1	22.5	² 22.1	² 22.2	HC	Water	--	1929
	2	22.5	² -	² -	HC	Water	--	1930
Mystic Lake (Stillwater)	1	6.0	² 11.5	² 11.5	HC	Water	--	1925
	2	6.0	² -	² -	HC	Water	--	1925
Rainbow (Cascade)	1	4.0	² 24.5	² 25.3	HC	Water	--	1910
	2	4.0	² -	² -	HC	Water	--	1910
	3	4.0	² -	² -	HC	Water	--	1910
	4	4.0	² -	² -	HC	Water	--	1910
	5	4.0	² -	² -	HC	Water	--	1910
	6	4.0	² -	² -	HC	Water	--	1910
	7	5.8	² -	² -	HC	Water	--	1917
	8	5.8	² -	² -	HC	Water	--	1917
Ryan (Cascade)	1	8.0	² 56.9	² 57.0	HC	Water	--	1915
	2	8.0	² -	² -	HC	Water	--	1915

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Montana								
Montana Power Co	3	8.0	2 -	2 -	HC	Water	--	1915
	4	8.0	2 -	2 -	HC	Water	--	1915
	5	8.0	2 -	2 -	HC	Water	--	1916
	6	8.0	2 -	2 -	HC	Water	--	1916
Thompson Falls (Sanders)	1	5.0	2 35.0	2 39.5	HC	Water	--	1917
	2	5.0	2 -	2 -	HC	Water	--	1917
	3	5.0	2 -	2 -	HC	Water	--	1916
	4	5.0	2 -	2 -	HC	Water	--	1916
	5	5.0	2 -	2 -	HC	Water	--	1915
	6	5.0	2 -	2 -	HC	Water	--	1915
Montana-Dakota Utilities Co								
Glendive (Dawson)	GT1	40.8	30.1	41.4	GT	Nat Gas	FO2	1979
Lewis & Clark (Richland)	1	50.0	43.8	50.9	ST	LIG	Nat Gas	1958
Miles City (Custer)	1	23.3	20.0	29.4	GT	Nat Gas	FO2	1972
PacifiCorp								
Big Fork (Flathead)	1	1.7	1.7	1.7	HC	Water	--	1924
	2	1.7	1.7	1.7	HC	Water	--	1929
	3	.8	.8	.8	HC	Water	--	1910
USBIA-Mission Valley Power								
Hellroaring Hydro (Lake)	1	.2	.2	.2	HC	Water	--	1916
	2	.2	.2	.2	HC	Water	--	1916
USCE-Missouri River District								
Fort Peck (McCone)	1	43.5	50.0	50.0	HC	Water	--	1943
	2	18.3	21.0	21.0	HC	Water	--	1947
	3	43.5	50.0	50.0	HC	Water	--	1951
	4	40.0	46.0	46.0	HC	Water	--	1961
	5	40.0	46.0	46.0	HC	Water	--	1961
USCE-Portland District								
Libby (Lincoln)	1	105.0	2 603.8	2 565.0	HC	Water	--	1975
	2	105.0	2 -	2 -	HC	Water	--	1975
	3	105.0	2 -	2 -	HC	Water	--	1976
	4	105.0	2 -	2 -	HC	Water	--	1976
	5	105.0	2 -	2 -	HC	Water	--	1984
Washington Water Power Co								
Noxon Rapids (Sanders)	1	91.8	107.5	107.5	HC	Water	--	1959
	2	70.7	107.5	107.5	HC	Water	--	1959
	3	91.8	107.5	107.5	HC	Water	--	1959
	4	91.8	107.5	107.5	HC	Water	--	1960
	5	114.0	124.0	124.0	HC	Water	--	1977
Nebraska								
Ansley City of								
Ansley (Custer)	1	.2	.2	.2	IC	FO2	--	1953
	2	.6	.6	.6	IC	Nat Gas	--	1963
	3	.9	.9	.9	IC	Nat Gas	--	1969
Arnold Village of								
Arnold (Custer)	1	.6	.5	.5	IC	FO2	--	1960
	2	.2	.1	.1	IC	FO2	--	1928
	3	.2	.2	.2	IC	FO2	--	1941
	4	.3	.3	.3	IC	FO2	--	1949
Auburn City of								
Auburn (Nemaha)	1	2.4	2.2	2.4	IC	Nat Gas	FO2	1982
	2	1.0	.9	1.0	IC	Nat Gas	FO2	1949
	5	3.4	3.1	3.4	IC	Nat Gas	FO2	1973
	6	2.8	2.5	2.8	IC	Nat Gas	FO2	1967
	7	5.6	5.0	5.6	IC	Nat Gas	FO2	1987

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nebraska								
Beaver City City of City Lt & Water (Furnas)	1	0.5	0.5	0.5	IC	FO2	Nat Gas	1957
	2	.4	.3	.4	IC	Nat Gas	FO2	1963
	3	.3	.3	.3	IC	FO2	--	1947
	4	.9	.9	.9	IC	Nat Gas	FO2	1967
Benkelman City of Benkelman (Dundy)	1	.9	.8	.8	IC	FO2	--	1952
	2	.3	.3	.3	IC	FO2	--	1941
Broken Bow City of Broken Bow, (Custer)	1	.5	.5	.5	IC	FO2	--	1936
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1970
	3	.8	.7	.7	IC	Nat Gas	FO2	1945
	4	.8	.8	.8	IC	Nat Gas	FO2	1951
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1951
Burwell City of Burwell (Garfield)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1972
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968
	3	.9	.9	.9	IC	Nat Gas	FO2	1960
	4	.7	.7	.7	IC	FO2	--	1955
Callaway Village of Callaway (Custer)	1	.2	.2	.2	IC	FO2	--	1948
	2	.2	.2	.2	IC	FO2	--	1950
	3	.5	.5	.5	IC	FO2	--	1960
Cambridge City of Cambridge (Furnas)	1	.8	.7	.7	IC	FO2	--	1957
	2	.9	.8	.8	IC	FO2	--	1963
	3	1.4	1.2	1.2	IC	FO2	--	1971
Campbell Village of Campbell (Franklin)	IC4	1.1	1.0	1.0	IC	FO2	--	1983
	1	.	.	.	IC	FO2	--	1927
	2	.1	.1	.1	IC	FO2	--	1937
	3	.1	.1	.1	IC	FO2	--	1946
Central Nebraska Pub P&I Dist								
Canaday (Gosper)	1	106.8	107.0	107.0	ST	Nat Gas	FO6	1958
Jeffrey (Lincoln)	1	9.0	9.0	9.0	HC	Water	--	1941
	2	9.0	9.0	9.0	HC	Water	--	1941
Johnson 1 (Gosper)	1	9.0	9.0	9.0	HC	Water	--	1941
	2	9.0	9.0	9.0	HC	Water	--	1941
Johnson 2 (Gosper)	1	19.0	19.0	19.0	HC	Water	--	1941
Kingsley (Keith)	1	50.0	38.0	38.0	HC	Water	--	1984
Chappell City of Chappell (Deuel)	1	.2	.2	.2	IC	FO1	--	1947
	5	1.2	1.2	1.2	IC	FO1	--	1962
Crete City of Crete Mun Power (Saline)	1	.4	.4	.4	IC	FO2	--	1939
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1955
	3	1.0	.9	1.0	IC	Nat Gas	FO2	1951
	4	1.1	1.0	1.1	IC	Nat Gas	FO2	1947
	5	2.5	2.4	2.6	IC	Nat Gas	FO2	1963
	6	3.3	2.8	3.3	IC	Nat Gas	FO2	1965
	7	6.0	6.4	6.4	IC	Nat Gas	FO2	1973
Curtis City of Curtis (Frontier)	1	.4	.2	.2	IC	FO2	--	1929
	2	.9	.8	.8	IC	Nat Gas	FO2	1955

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nebraska								
Curtis City of	3	1.1	1.0	1.0	IC	Nat Gas	FO2	1969
	4	1.4	1.2	1.2	IC	Nat Gas	FO2	1975
Deshler City of Deshler (Thayer)	1	.3	.2	.2	IC	FO1	..	1937
	2	.4	.2	.2	IC	FO1	..	1949
	3	.2	.2	.2	IC	FO1	..	1934
	4	.7	.6	.6	IC	FO1	..	1955
Emerson City of Emerson (Dixon)	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968
	3	.1	.1	.1	IC	FO2	..	1947
	4	.5	.5	.5	IC	Nat Gas	FO2	1960
Fairbury City of Fairbury (Jefferson)	1	4.0	3.8	4.0	ST	Nat Gas	FO6	1948
	2	2.5	2.5	2.5	ST	Nat Gas	FO6	1938
	4	12.5	12.5	13.0	ST	Nat Gas	FO6	1965
Falls City City of Falls City (Richardson)	1	.7	.7	.7	IC	FO2	..	1930
	2	1.0	1.0	1.0	IC	FO2	..	1937
	3	2.8	2.3	2.3	IC	Nat Gas	FO2	1966
	4	1.1	.9	.9	IC	Nat Gas	FO2	1946
	5	2.0	1.3	1.3	IC	Nat Gas	FO2	1950
	6	2.5	2.1	2.1	IC	Nat Gas	FO2	1956
	7	6.3	6.3	6.3	IC	Nat Gas	FO2	1972
	8	6.0	6.1	6.1	IC	Nat Gas	FO2	1982
Franklin City of Franklin (Franklin)	1	.7	.7	.7	IC	Nat Gas	FO2	1963
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1974
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1969
	4	.9	.9	.9	IC	Nat Gas	FO2	1955
Fremont City of Lon Wright (Dodge)	6	16.5	16.0	16.0	ST	SUB	BIT	1957
	7	22.0	20.0	20.0	ST	BIT	SUB	1963
	8	91.5	85.0	85.0	ST	BIT	SUB	1976
Grand Island City of C W Burdick (Hall)	GT1	16.0	14.8	14.8	GT	Nat Gas	FO2	1968
	1	16.8	16.5	16.5	ST	Nat Gas	FO6	1957
	2	25.0	22.0	22.0	ST	Nat Gas	FO6	1963
	3	54.4	54.0	54.0	ST	Nat Gas	FO6	1971
Platte (Hall)	1	109.8	100.0	100.0	ST	SUB	..	1962
Hastings City of Don Henry (Adams)	1	22.0	18.0	25.0	GT	FO2	Nat Gas	1972
	1	76.3	72.0	72.0	ST	SUB	..	1961
	4	17.0	13.0	13.0	ST	Nat Gas	FO6	1957
	5	22.0	20.0	20.0	ST	Nat Gas	FO6	1967
Holdrege City of Holdrege (Phelps)	1	.5	.5	.5	IC	FO2	..	1937
	2	1.5	1.0	1.0	IC	FO2	..	1951
	3	.5	.5	.5	IC	FO2	..	1944
Imperial City of Imperial (Chase)	IC1	.3	.5	.5	IC	FO2	..	1946
	IC2	.3	.3	.3	IC	FO2	..	1946
Kimball City of Kimball (Kimball)	1	1.0	.7	.8	IC	Nat Gas	FO2	1956
	2	1.0	.7	.8	IC	Nat Gas	FO2	1955

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nebraska								
Kimball City of								
	3	1.3	1.0	1.1	IC	Nat Gas	FO2	1959
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1960
	5	.9	.7	.7	IC	Nat Gas	FO2	1974
	6	3.9	3.6	3.7	IC	Nat Gas	FO2	1974
Laurel City of								
Laurel (Cedar)	1	1.4	1.1	1.2	IC	Nat Gas	FO2	1974
	2	.9	.7	.8	IC	Nat Gas	FO2	1970
	3	.7	.5	.6	IC	Nat Gas	..	1965
	4	.5	.4	.5	IC	Nat Gas	FO2	1960
	6	.2	.2	.2	IC	Nat Gas	FO2	1956
	7	1.4	1.1	1.2	IC	Nat Gas	FO2	1992
Lincoln Electric System								
Lincoln J Street (Lancaster)	1	27.0	26.1	26.6	GT	Nat Gas	FO2	1972
Rokeby (Lancaster)	1	72.4	65.3	67.2	GT	Nat Gas	FO2	1975
Lodgepole City of								
Lodgepole (Cheyenne)	1	.1	.1	.1	IC	FO2	..	1937
	2	.2	.2	.2	IC	FO2	..	1949
Mullen Village of								
Mullen (Hooker)	3	.5	.3	.4	IC	FO2	..	1958
	4	.7	.6	.6	IC	FO2	..	1966
Nebraska City City of								
Nebraska City (Otoe)	10	6.5	6.5	6.5	IC	Nat Gas	FO2	1979
	2	1.5	1.5	1.5	IC	Nat Gas	FO2	1953
	3	2.5	2.2	2.4	IC	Nat Gas	FO2	1955
	4	3.1	3.1	3.1	IC	Nat Gas	FO2	1957
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1964
	8	4.1	3.9	3.9	IC	Nat Gas	FO2	1971
	9	6.4	6.4	6.4	IC	Nat Gas	FO2	1974
Syracuse (Otoe)	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1969
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1970
Nebraska Public Power District								
Columbus (Platte)	1	13.3	13.3	13.3	HC	Water	..	1935
	2	13.3	13.3	13.3	HC	Water	..	1935
	3	13.3	13.4	13.4	HC	Water	..	1935
Cooper Station (Nebraska)	1	535.6	778.0	778.0	NB	Uranium	..	1974
David City Plant (Butler)	1	2.1	1.3	1.3	IC	Nat Gas	FO2	1959
	2	1.3	.8	.8	IC	Nat Gas	FO2	1948
	3	1.0	.9	.9	IC	Nat Gas	FO2	1954
	4	2.3	1.8	1.8	IC	Nat Gas	FO2	1966
Gerald Gentleman Sta (Lincoln)	1	651.3	657.5	657.5	ST	SUB	..	1979
	2	651.3	700.0	700.0	ST	SUB	..	1981
Hallam Peaking (Lancaster)	1	56.7	47.0	60.0	GT	FO2	..	1972
Hebron Peaking (Thayer)	1	56.7	43.5	60.0	GT	FO2	..	1972
Kearney (Buffalo)	1	1.5	1.0	1.4	HC	Water	..	1920
Lyons Plant (Burt)	2	.5	.4	.5	IC	FO2	..	1959
	3	.8	.7	.8	IC	FO2	..	1952
	4	1.2	1.1	1.1	IC	FO2	..	1948
	5	.3	.3	.3	IC	FO2	..	1929
Madison Plant (Madison)	1	2.1	1.7	1.7	IC	Nat Gas	FO2	1968
	2	1.4	1.0	1.0	IC	Nat Gas	FO2	1958
	3	1.1	.9	.9	IC	Nat Gas	FO2	1952
	4	.7	.5	.5	IC	FO2	..	1945
McCook Peaking (Red Willow)	1	56.7	50.0	58.0	GT	FO2	..	1972
Minnechadusa (Cherry)	1	.2	.1	.2	HC	Water	..	1929
Mobile (York)	1	.3	.3	.3	IC	FO2	..	1958
	2	.3	.3	.3	IC	FO2	..	1958
	3	1.0	.8	.8	IC	FO2	..	1979
Monroe (Platte)	1	2.6	2.6	2.5	HC	Water	..	1935
	2	2.6	2.6	2.5	HC	Water	..	1935

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nebraska								
Nebraska Public Power District								
	3	2.6	2.6	2.6	HC	Water	..	1935
North Platte (Lincoln)	1	13.1	12.0	12.0	HC	Water	..	1934
	2	13.1	12.0	12.0	HC	Water	..	1934
Ord Plant (Valley)	1	5.0	4.0	4.0	IC	Nat Gas	FO2	1972
	2	1.5	1.5	1.5	IC	FO2	Nat Gas	1965
	3	2.4	2.0	2.0	IC	FO2	Nat Gas	1962
	4	1.0	.8	.8	IC	FO2	Nat Gas	1946
Schuyler Plant (Colfax)	1	5.0	5.2	5.2	ST	Nat Gas	FO2	1957
	2	2.5	2.5	2.5	ST	Nat Gas	FO2	1954
Sheldon (Lancaster)	1	105.8	105.0	105.0	ST	SUB	..	1960
	2	119.9	120.0	120.0	ST	SUB	..	1964
Spencer (Boyd)	1	.8	.8	.8	HC	Water	..	1926
	2	1.6	1.0	1.0	HC	Water	..	1951
Sutherland Plant (Lincoln)	1	.5	.4	.4	IC	Nat Gas	FO2	1951
	2	.9	1.0	1.0	IC	Nat Gas	FO2	1958
	3	.2	.2	.2	IC	FO2	Nat Gas	1934
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1963
Wakefield Plant (Dixon)	IC4	.9	.5	.5	IC	Nat Gas	FO2	1960
	5	1.4	1.0	1.0	IC	Nat Gas	FO2	1965
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1970
Omaha Public Power District								
Fort Calhoun (Washington)	1	502.0	476.0	492.0	NP	Uranium	..	1973
Jones Street (Douglas)	1	55.0	54.7	53.7	GT	FO2	..	1973
	2	55.0	54.7	53.7	GT	FO2	..	1973
Nebraska City (Otoe)	1	515.9	504.9	505.7	ST	SUB	..	1979
North Omaha (Douglas)	1	73.5	67.1	55.8	ST	SUB	Nat Gas	1954
	2	105.8	95.6	79.9	ST	SUB	Nat Gas	1957
	3	105.8	95.6	80.0	ST	SUB	Nat Gas	1959
	4	135.0	133.2	115.0	ST	SUB	Nat Gas	1963
	5	217.6	214.7	173.2	ST	SUB	Nat Gas	1968
Sarpy (Sarpy)	1	55.4	51.4	52.3	GT	Nat Gas	FO2	1972
	2	55.4	51.4	52.3	GT	Nat Gas	FO2	1972
Oxford Village of								
Oxford (Furnas)	1	.6	.3	.4	IC	FO2	..	1946
	2	.7	.5	.5	IC	FO2	..	1953
	3	.9	.8	.9	IC	FO2	..	1956
	4	.7	.5	.5	IC	FO2	..	1956
	5	1.4	1.2	1.3	IC	FO2	..	1972
Pender City of								
Pender (Thurston)	1	1.6	1.2	1.2	IC	Nat Gas	FO2	1968
	2	2.1	2.0	2.0	IC	Nat Gas	FO2	1973
	3	.6	.5	.5	IC	Nat Gas	FO2	1953
	4	.9	.8	.8	IC	Nat Gas	FO2	1961
	5	.3	.2	.2	IC	Nat Gas	FO2	1939
Plainview City of								
Plainview Mun Power (Pierce)	1	1.0	1.0	1.0	IC	Nat Gas	..	1949
	2	.9	.9	.9	IC	Nat Gas	..	1958
	3	1.3	1.3	1.3	IC	Nat Gas	..	1963
Red Cloud City of								
Red Cloud (Webster)	1	.6	.5	.5	IC	FO2	..	1949
	2	1.0	.7	.7	IC	FO2	..	1953
	3	1.4	1.3	1.3	IC	FO2	..	1960
	4	1.4	1.3	1.3	IC	FO2	..	1968
	5	2.3	2.2	2.2	IC	FO2	..	1973
Sargent City of								
Sargent (Custer)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1968
	3	.9	.9	.9	IC	FO2	Nat Gas	1964
	4	.5	.4	.4	IC	FO2	Nat Gas	1954

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nebraska								
Sidney City of Sidney (Cheyenne)	1	1.2	0.8	0.9	IC	Nat Gas	FO2	1949
	2	2.2	2.0	2.1	IC	Nat Gas	FO2	1952
	3	.8	.6	.7	IC	FO2	--	1931
	4	1.0	.8	.8	IC	Nat Gas	FO2	1947
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1956
Southwest Public Power Dist Pallade (Hitchcock)	1	.3	.3	.3	IC	FO2	--	1950
Spalding Village of Spalding (Greeley)	1	.	.	.	HC	Water	--	1919
	2	.1	.1	.1	HC	Water	--	1956
	4	.2	.2	.2	IC	FO2	--	1947
	5	.5	.5	.5	IC	FO2	--	1959
	6	1.4	1.4	1.4	IC	FO2	--	1975
Stuart City of Stuart (Holt)	1	.7	.7	.7	IC	FO2	Nat Gas	1952
	2	.3	.3	.3	IC	FO2	Nat Gas	1960
	3	.3	.3	.3	IC	FO2	Nat Gas	1952
	4	.2	.2	.2	IC	FO2	Nat Gas	1946
Tecumseh City of Tecumseh (Johnson)	1	.8	.6	.6	IC	FO2	Nat Gas	1948
	2	1.6	1.4	1.4	IC	FO2	Nat Gas	1968
	3	1.2	1.0	1.0	IC	FO2	Nat Gas	1953
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1960
Trenton City of Trenton (Hitchcock)	240	.2	.2	.2	IC	FO2	--	1936
	375	.3	.3	.3	IC	FO2	--	1947
	561	.4	.4	.4	IC	FO2	--	1952
Wahoo City of Wahoo (Saunders)	1	2.5	2.2	2.2	IC	Nat Gas	FO2	1960
	2	.5	.5	.5	IC	FO2	--	1936
	3	4.4	4.5	4.5	IC	Nat Gas	FO2	1973
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1947
	5	2.1	2.3	2.3	IC	Nat Gas	FO2	1952
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969
Wayne City of Wayne (Wayne)	1	1.5	.8	.8	IC	FO2	--	1952
	2	1.0	.9	1.0	IC	FO2	--	1946
	3	2.0	1.8	1.8	IC	FO2	--	1956
	4	2.0	1.9	1.9	IC	FO2	--	1959
	5	3.8	3.3	3.3	IC	FO2	--	1965
	6	5.1	4.9	4.9	IC	FO2	--	1967
West Point City of West Point Municipal (Cuming)	2	.9	.9	.9	IC	Nat Gas	FO2	1947
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1959
	4	2.3	2.3	2.3	IC	Nat Gas	FO2	1965
	5	4.1	4.1	4.1	IC	Nat Gas	FO2	1971
Wilber City of Wilber (Saline)	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1960
	5	1.0	.6	.6	IC	FO2	Nat Gas	1960
Wisner City of Wisner (Cuming)	1	.6	.6	.6	IC	FO2	--	1954
	2	.5	.5	.5	IC	FO2	--	1947
	3	.8	.8	.8	IC	FO2	--	1969

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nevada								
Bureau of Reclamation								
Hoover Dam Pwr Plant (Clark)	N5	130.0	130.0	130.0	HC	Water	--	1938
	N6	130.0	130.0	130.0	HC	Water	--	1938
	N7	127.0	127.0	127.0	HC	Water	--	1944
	N8	115.0	115.0	115.0	HC	Water	--	1961
	1	130.0	130.0	130.0	HC	Water	--	1936
	2	130.0	130.0	130.0	HC	Water	--	1936
	3	130.0	130.0	130.0	HC	Water	--	1937
	4	130.0	130.0	130.0	HC	Water	--	1936
Nevada Power Co								
Clark (Clark)	GT4	72.4	50.0	59.0	GT	Nat Gas	FO2	1973
	GT5	86.9	70.0	78.0	CT	Nat Gas	FO2	1979
	GT6	86.9	70.0	78.0	CT	Nat Gas	FO2	1979
	GT7	86.9	70.0	78.0	CT	Nat Gas	FO2	1980
	GT8	86.9	70.0	78.0	CT	Nat Gas	FO2	1982
	1	50.0	42.0	42.0	ST	Nat Gas	FO2	1955
	2	65.0	66.0	69.0	ST	Nat Gas	FO2	1957
	3	75.0	67.0	70.0	ST	Nat Gas	FO2	1961
Reid Gardner (Clark)	1	114.0	110.0	110.0	ST	BIT	--	1965
	2	114.0	110.0	110.0	ST	BIT	--	1968
	3	114.0	110.0	110.0	ST	BIT	--	1976
	**4	270.0	250.0	250.0	ST	BIT	--	1983
Sun Peak (Clark)	GT3	90.0	70.0	70.0	GT	FO2	Nat Gas	1991
	GT4	90.0	70.0	70.0	GT	FO2	Nat Gas	1991
	GT5	90.0	70.0	70.0	GT	FO2	Nat Gas	1991
Sunrise (Clark)	1	82.0	80.0	80.0	ST	Nat Gas	FO6	1964
	2	85.0	69.0	76.0	GT	Nat Gas	FO2	1974
Sierra Pacific Power Co								
Battle Mountain (Lander)	1	2.0	1.8	2.0	IC	FO2	--	1963
	2	2.0	1.8	2.0	IC	FO2	--	1963
	3	2.0	1.8	2.0	IC	FO2	--	1963
	4	2.0	1.8	2.0	IC	FO2	--	1964
Brunswick (Carson City)	1	2.0	1.8	2.0	IC	FO2	--	1960
	2	2.0	1.8	2.0	IC	FO2	--	1960
	3	2.0	1.8	2.0	IC	FO2	--	1960
Elko (Elko)	1	1.0	.9	1.0	IC	FO2	--	1949
	3	1.0	.9	1.0	IC	FO2	--	1947
	4	1.5	1.3	1.5	IC	FO2	--	1954
	6	.5	.5	.5	IC	FO2	--	1935
Fallon (Churchill)	1	2.0	1.7	1.8	IC	FO2	Nat Gas	1966
Fleish (Washoe)	1	2.0	2.3	2.3	HC	Water	--	1914
Fort Churchill (Lyon)	1	105.2	113.0	113.0	ST	Nat Gas	--	1968
	2	105.2	113.0	113.0	ST	Nat Gas	FO6	1971
Gabbs (Nye)	1	2.8	2.4	2.8	IC	FO2	--	1968
	2	2.8	2.4	2.8	IC	FO2	--	1968
Lahontan (Churchill)	IC1	1.0	.9	1.0	IC	FO2	--	1949
	IC2	1.0	.9	1.0	IC	FO2	--	1949
	1	.8	.6	.7	HC	Water	--	1911
	2	.8	.6	.7	HC	Water	--	1911
	3	.8	.6	.7	HC	Water	--	1911
North Valmy (Humboldt)	**1	254.3	258.0	258.0	ST	SUB	--	1981
	**2	267.0	274.0	274.0	ST	SUB	--	1985
Reno Valley Road (Washoe)	1	2.0	1.8	2.0	IC	FO2	--	1960
	2	2.0	1.8	2.0	IC	FO2	--	1960
	3	2.0	1.8	2.0	IC	FO2	--	1960
Tracy (Storey)	GT1	12.5	10.0	11.0	GT	FO2	--	1961
	GT2	12.5	10.0	11.0	GT	FO2	--	1962
	ST1	53.0	53.0	53.0	ST	Nat Gas	FO6	1963
	ST2	80.0	83.0	83.0	ST	Nat Gas	FO6	1965
	3	109.6	108.0	108.0	ST	Nat Gas	FO6	1974
Verdi (Washoe)	1	2.4	2.2	2.2	HC	Water	--	1911
Washoe (Washoe)	1	.8	.8	.8	HC	Water	--	1904
	2	.8	.8	.8	HC	Water	--	1904
Winnemucca (Humboldt)	1	15.0	12.0	15.0	GT	Nat Gas	--	1970

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Nevada								
Sierra Pacific Power Co 26 Foot Drop (Churchill)	1	0.4	0.4	0.4	HC	Water	--	1955
	2	.4	.4	.4	HC	Water	--	1955
Southern California Edison Co Mohave (Clark)	**1	818.1	790.0	790.0	ST	SUB	Nat Gas	1970
	**2	818.1	790.0	790.0	ST	SUB	Nat Gas	1971
New Hampshire								
New England Power Co Comerford (Grafton)	1	35.1	² 163.9	² 163.9	HC	Water	--	1930
	2	35.1	² -	² -	HC	Water	--	1930
	3	35.1	² -	² -	HC	Water	--	1930
	4	35.1	² -	² -	HC	Water	--	1930
McIndoes (Grafton)	1	2.7	² 13.0	² 13.0	HC	Water	--	1931
	2	2.7	² -	² -	HC	Water	--	1931
	3	2.7	² -	² -	HC	Water	--	1931
	4	2.7	² -	² -	HC	Water	--	1931
Vernon (Cheshire)	10	4.2	4.2	4.1	HC	Water	--	1921
	9	4.2	4.2	4.1	HC	Water	--	1921
Wilder (Grafton)	2	18.0	² 40.4	² 41.4	HC	Water	--	1950
	3	3.2	² -	² -	HC	Water	--	1987
Public Service Co of NH Amoskeag (Hillsborough)	1	6.0	6.3	6.3	HC	Water	--	1922
	2	5.0	5.5	5.5	HC	Water	--	1922
	3	5.0	5.8	5.8	HC	Water	--	1924
Ayers Island (Grafton)	1	2.8	3.0	3.0	HC	Water	--	1925
	2	2.8	3.0	3.0	HC	Water	--	1925
	3	2.8	3.0	3.0	HC	Water	--	1925
Eastman Falls (Merrimack)	1	1.8	1.9	1.9	HC	Water	--	1937
	2	4.6	4.6	4.6	HC	Water	--	1983
Garvins Falls (Merrimack)	1	3.4	2.5	2.5	HC	Water	--	1981
	2	3.4	3.0	3.0	HC	Water	--	1981
	3	2.4	2.1	2.1	HC	Water	--	1925
Gorham (Coos)	4	3.2	3.0	3.0	HC	Water	--	1925
	1	.4	.3	.3	HC	Water	--	1917
	2	.4	.3	.3	HC	Water	--	1917
	3	.7	.8	.8	HC	Water	--	1923
Hooksett (Merrimack)	4	.7	.8	.8	HC	Water	--	1923
	1	1.6	1.9	1.9	HC	Water	--	1927
Jackman (Hillsborough)	1	3.2	3.6	3.6	HC	Water	--	1925
Lost Nation (Coos)	GT1	18.0	13.7	18.3	GT	FO2	--	1969
Merrimack (Merrimack)	GT1	18.6	17.0	22.5	GT	Jet Fuel	KER	1968
	GT2	18.6	17.0	22.1	GT	Jet Fuel	KER	1969
	1	113.6	112.5	113.5	ST	BIT	--	1960
	2	345.6	320.0	320.0	ST	BIT	--	1968
Newington (Rockingham)	1	414.0	406.0	406.0	ST	FO6	Crude	1974
Schiller (Rockingham)	GT1	21.3	17.0	22.0	GT	Jet Fuel	Nat Gas	1970
	4	50.0	47.5	47.5	ST	BIT	FO6	1952
	5	50.0	49.6	49.6	ST	BIT	FO6	1955
	6	50.0	48.0	48.0	ST	BIT	FO6	1957
Seabrook (Rockingham)	**1	1242.0	1150.0	1150.0	NP	Uranium	--	1990
Smith (Coos)	1	15.0	13.1	15.7	HC	Water	--	1948
White Lake (Carroll)	GT1	18.6	18.7	22.2	GT	KER	--	1968

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New Jersey								
Atlantic City Electric Co								
B L England (Cape May)	IC1	8.0	8.0	8.0	IC	FO2	--	1961
	1	136.0	129.0	129.0	ST	BIT	FO6	1962
	2	163.2	160.0	160.0	ST	BIT	FO6	1964
	3	176.4	155.0	160.0	ST	FO6	--	1974
Carlis Corner (Cumberland)	1	41.9	36.0	43.0	GT	Nat Gas	KER	1973
	2	41.9	37.0	43.0	GT	Nat Gas	KER	1973
Cedar (Ocean)	1	41.9	46.0	52.0	GT	KER	--	1972
	2	21.2	22.0	26.0	GT	KER	--	1972
Cumberland (Cumberland)	GT1	91.0	84.0	88.0	GT	Nat Gas	KER	1990
Deepwater (Salem)	GTA	18.6	19.0	24.0	GT	Nat Gas	KER	1967
	1	81.6	86.0	87.0	ST	Nat Gas	FO6	1958
	4	53.0	54.0	54.0	ST	FO6	--	1930
	5	20.0	24.0	24.0	ST	BIT	FO6	1942
	6	73.5	80.0	81.0	ST	BIT	FO6	1954
	7	27.2	24.0	24.0	ST	BIT	FO6	1957
Mickleton (Gloucester)	1	71.2	59.0	79.0	GT	Nat Gas	KER	1974
Middle (Cape May)	1	21.2	20.0	23.0	GT	KER	--	1970
	2	21.2	20.0	23.0	GT	KER	--	1970
	3	37.2	37.0	44.0	GT	KER	--	1971
Missouri Avenue (Atlantic)	B	18.6	20.0	24.0	GT	KER	--	1969
	C	18.6	20.0	24.0	GT	KER	--	1968
	D	18.6	20.0	24.0	GT	KER	--	1969
Sherman Avenue (Cumberland)	1	91.0	84.0	88.0	GT	Nat Gas	KER	1991
GPU Nuclear Corp								
Oyster Creek (Ocean)	**1	650.0	610.0	628.0	NB	Uranium	--	1969
Jersey Central Power&Light Co								
Forked River (Ocean)	1	38.4	34.0	44.0	GT	Nat Gas	FO2	1989
	2	38.4	34.0	44.0	GT	Nat Gas	FO2	1989
Gilbert (Hunterdon)	C1	23.8	23.0	31.0	GT	Nat Gas	FO2	1970
	C2	23.8	25.0	31.0	GT	Nat Gas	FO2	1970
	C3	23.8	25.0	31.0	GT	Nat Gas	FO2	1970
	C4	23.8	25.0	31.0	GT	Nat Gas	FO2	1970
	1	11.8	² 45.0	² 46.0	ST	FO6	Nat Gas	1930
	2	45.3	² -	² -	ST	FO6	Nat Gas	1930
	3	69.0	72.0	73.0	ST	FO6	Nat Gas	1949
	4	53.7	49.0	68.0	CT	Nat Gas	FO2	1973
	5	53.7	49.0	68.0	CT	Nat Gas	FO2	1974
	6	53.7	51.0	68.0	CT	Nat Gas	FO2	1974
	7	53.7	49.0	68.0	CT	Nat Gas	FO2	1974
	8	135.0	120.0	124.0	CA	WH	FO2	1977
Glen Gardner (Hunterdon)	1	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	2	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	3	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	5	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	6	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	7	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	8	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
Sayreville (Middlesex)	GT1	53.1	57.0	73.0	GT	Nat Gas	FO2	1972
	GT2	53.1	53.0	73.0	GT	Nat Gas	FO2	1972
	GT3	53.1	57.0	73.0	GT	Nat Gas	FO2	1972
	GT4	53.1	53.0	73.0	GT	Nat Gas	FO2	1973
	1	35.3	² 84.0	² 90.0	ST	Nat Gas	FO6	1930
	2	35.3	² -	² -	ST	Nat Gas	FO6	1930
	3	28.7	² -	² -	ST	Nat Gas	FO6	1949
	4	122.5	108.0	112.0	ST	Nat Gas	FO6	1955
	5	125.0	112.0	117.0	ST	Nat Gas	FO6	1958
Werner (Middlesex)	GT1	53.1	53.0	73.0	GT	FO2	--	1972
	GT2	53.1	53.0	73.0	GT	FO2	--	1972
	GT3	53.1	53.0	73.0	GT	FO2	--	1972
	GT4	53.1	53.0	73.0	GT	FO2	--	1972
	4	60.0	58.0	60.0	ST	FO6	--	1953
Yards Creek (Warren)	**1	137.0	120.0	120.0	HR	Water	--	1965

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New Jersey								
Jersey Central Power&Light Co	**2	137.0	120.0	120.0	HR	Water	--	1965
	**3	112.9	120.0	120.0	HR	Water	--	1965
Public Service Electric&Gas Co								
Bayonne (Hudson)	1	21.3	22.0	24.0	GT	KER	--	1970
	2	21.3	22.0	24.0	GT	KER	--	1970
Bergen (Bergen)	1	325.2	285.0	300.0	ST	Nat Gas	FO6	1959
	2	325.2	285.0	300.0	ST	Nat Gas	FO6	1960
	3	18.6	19.0	21.0	GT	Nat Gas	--	1967
	4	43.2	40.0	53.0	GT	FO2	--	1975
Burlington (Burlington)	10	167.0	189.0	208.0	GT	KER	--	1972
	11	167.4	176.0	208.0	GT	KER	--	1972
	7	205.0	180.0	185.0	ST	FO6	--	1955
	8	18.6	19.0	21.0	GT	KER	--	1967
	9	167.4	186.0	208.0	GT	KER	--	1972
Edison (Middlesex)	1	167.4	176.0	188.0	GT	Nat Gas	KER	1971
	2	167.4	176.0	188.0	GT	Nat Gas	KER	1971
	3	167.4	176.0	188.0	GT	Nat Gas	KER	1971
Essex (Essex)	10	167.4	176.0	192.0	GT	Nat Gas	KER	1971
	11	167.4	192.0	208.0	GT	Nat Gas	KER	1971
	12	167.4	192.0	208.0	GT	Nat Gas	KER	1972
	9	93.6	81.0	91.0	GT	Nat Gas	KER	1971
Hope Creek (Salem)	**1	1170.0	1031.0	1073.0	NB	Uranium	--	1986
Hudson (Hudson)	1	454.8	383.0	405.0	ST	Nat Gas	FO6	1964
	2	659.7	600.0	620.0	ST	BIT	Nat Gas	1966
	3	115.2	134.0	135.0	GT	KER	--	1967
Kearny (Hudson)	10	146.3	140.0	154.0	GT	Nat Gas	KER	1970
	11	146.3	140.0	154.0	GT	Nat Gas	KER	1969
	12	206.3	224.0	250.0	GT	KER	--	1973
	7	157.1	146.0	148.0	ST	FO6	--	1953
	8	157.1	146.0	148.0	ST	FO6	--	1953
	9	18.6	19.0	21.0	GT	Nat Gas	--	1967
Linden (Union)	1	259.7	² 234.0	² 254.0	ST	FO6	--	1957
	2	259.7	247.0	250.0	ST	FO6	--	1957
	3	18.6	19.0	21.0	GT	Nat Gas	--	1967
	4	93.5	² --	² --	ST	FO6	--	1972
	5	23.8	23.0	30.0	GT	Nat Gas	FO2	1970
	6	23.8	23.0	30.0	GT	Nat Gas	FO2	1970
	7	23.8	23.0	30.0	GT	Nat Gas	KER	1970
	8	23.8	23.0	30.0	GT	KER	Nat Gas	1970
	9	206.3	224.0	250.0	GT	KER	FO2	1973
Mercer (Mercer)	GT3	115.2	124.0	140.0	GT	KER	--	1967
	1	326.4	306.0	310.0	ST	BIT	Nat Gas	1960
	2	326.4	306.0	310.0	ST	BIT	Nat Gas	1961
National Park (Gloucester)	GT1	18.6	19.0	21.0	GT	FO2	--	1969
Salem (Salem)	**GT3	41.9	38.0	48.0	GT	FO2	--	1971
	**1	1170.0	1106.0	1120.0	NP	Uranium	--	1976
	**2	1170.0	1106.0	1120.0	NP	Uranium	--	1981
Sewaren (Middlesex)	1	110.8	104.0	107.0	ST	Nat Gas	FO6	1948
	2	107.5	118.0	120.0	ST	Nat Gas	FO6	1948
	3	116.3	107.0	109.0	ST	Nat Gas	FO6	1949
	4	126.5	124.0	127.0	ST	Nat Gas	FO6	1951
	6	115.2	134.0	135.0	GT	KER	--	1965
Vineland City of								
Howard Down (Cumberland)	10	25.0	23.0	23.0	ST	FO6	BIT	1970
	5	4.0	3.0	3.0	ST	FO6	--	1942
	6	5.0	4.0	4.0	ST	FO6	--	1949
	7	7.5	8.0	8.0	ST	FO6	--	1952
	8	12.5	11.0	11.0	ST	FO6	--	1955
	9	16.5	17.0	17.0	ST	FO6	--	1960
West Station (Cumberland)	1	27.0	26.0	32.0	GT	FO2	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
New Mexico									
Arizona Public Service Co Four Corners (San Juan)	1	190.1	170.0	170.0	ST	BIT	--	1963	
	2	190.1	170.0	170.0	ST	BIT	--	1963	
	3	253.4	220.0	220.0	ST	BIT	--	1964	
	**4	818.1	740.0	740.0	ST	BIT	--	1969	
	**5	818.1	740.0	740.0	ST	BIT	--	1970	
Bureau of Reclamation Elephant Butte (Sierra)	1	9.3	9.3	9.3	HC	Water	--	1940	
	2	9.3	9.3	9.3	HC	Water	--	1940	
	3	8.1	8.1	8.1	HC	Water	--	1940	
El Paso Electric Co Rio Grande (Dona Ana)	6	50.0	48.0	48.4	ST	Nat Gas	FO2	1957	
	7	50.0	48.0	48.3	ST	Nat Gas	FO2	1958	
	8	166.5	150.2	150.9	ST	Nat Gas	FO2	1972	
Farmington City of Animas (San Juan)	HY1	.2	.2	.2	HC	Water	--	1927	
	ST4	16.5	17.0	17.0	ST	Nat Gas	--	1959	
	1	3.0	3.0	3.0	ST	Nat Gas	--	1955	
	2	3.0	3.0	3.0	ST	Nat Gas	--	1955	
	3	9.0	9.0	9.0	ST	Nat Gas	--	1958	
Navajo (San Juan)	1	15.0	16.0	16.0	HC	Water	--	1988	
	2	15.0	16.0	16.0	HC	Water	--	1988	
Lea County Electric Coop Inc North Lovington (Lea)	S1	16.0	16.0	16.0	ST	Nat Gas	FO2	1962	
	S2	33.0	33.0	33.0	ST	Nat Gas	FO2	1966	
Plains Elec Gen&Trans Coop Inc Algodones (Sandoval)	1	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	
	2	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	
	3	15.0	15.0	15.0	ST	Nat Gas	FO6	1959	
	1	233.0	235.0	235.0	ST	SUB	--	1984	
Public Service Co of NM Las Vegas (San Miguel)	1	20.0	20.0	20.0	GT	Nat Gas	FO2	1973	
	Reeves (Bernalillo)	1	44.0	44.0	44.0	ST	Nat Gas	FO6	1960
		2	44.0	44.0	44.0	ST	Nat Gas	FO6	1958
		3	66.0	66.0	66.0	ST	Nat Gas	FO6	1962
	San Juan (San Juan)	**1	361.0	316.0	316.0	ST	SUB	--	1976
		**2	350.0	312.0	312.0	ST	SUB	--	1973
		**3	534.0	488.0	488.0	ST	SUB	--	1979
**4		534.0	498.0	498.0	ST	SUB	--	1982	
Raton Public Service Co Raton (Colfax)	3	1.5	1.8	1.8	ST	BIT	--	1937	
	4	3.8	3.2	3.2	ST	BIT	--	1951	
	5	7.5	6.9	6.9	ST	BIT	--	1961	
Southwestern Public Service Co Carlsbad (Eddy)	5	16.3	16.0	16.0	GT	Nat Gas	--	1977	
	Cunningham (Lea)	1	75.0	71.0	71.0	ST	Nat Gas	--	1957
		2	190.4	196.0	196.0	ST	Nat Gas	--	1965
		1	113.6	118.0	118.0	ST	Nat Gas	--	1967
	Maddox (Lea)	2	66.9	66.0	66.0	GT	Nat Gas	--	1976
		3	10.0	10.0	10.0	GT	Nat Gas	--	1963
		3	1.0	1.0	1.0	IC	FO2	--	1975
	Tucumcari (Quay)	4	2.3	2.0	2.0	IC	FO2	--	1959
		5	1.3	1.2	1.4	IC	Nat Gas	FO2	1951
6		4.1	3.0	3.0	IC	FO2	--	1968	
8		3.0	3.0	3.0	IC	FO2	--	1964	
9	4.8	5.0	5.0	IC	FO2	--	1977		

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation		
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate			
New Mexico										
Texas-New Mexico Power Co Lordsburg (Hidalgo)	1	13.0	9.6	11.3	CT	FO2	--	1964		
	2	5.0	4.7	4.8	CA	Nat Gas	--	1939		
	3	11.5	10.9	11.0	ST	Nat Gas	FO4	1949		
	4	25.0	19.0	22.0	ST	Nat Gas	FO4	1968		
U S DOE-Los Alamos Area Off TA 3 (Los Alamos)	ST2	5.0	5.0	5.0	ST	Nat Gas	FO2	1950		
	ST3	10.0	10.0	10.0	ST	Nat Gas	FO2	1952		
	1	5.0	5.0	5.0	ST	Nat Gas	FO2	1950		
New York										
Central Hudson Gas & Elec Corp Danskammer (Orange)	1	72.0	63.0	65.0	ST	Nat Gas	FO6	1951		
	2	73.5	63.0	63.0	ST	Nat Gas	FO6	1954		
	3	147.1	134.0	134.0	ST	BIT	Nat Gas	1959		
	4	239.4	234.0	238.0	ST	BIT	Nat Gas	1967		
	5	2.8	2.5	2.5	IC	FO2	--	1966		
	6	2.8	2.5	2.5	IC	FO2	--	1966		
	Dashville (Ulster)	1	2.4	1.5	1.9	HC	Water	--	1920	
		2	2.4	1.5	1.9	HC	Water	--	1920	
	High Falls (Ulster)	1	3.2	1.2	2.7	HC	Water	--	1966	
	Neversink (Sullivan)	H1	25.0	23.5	23.0	HC	Water	--	1953	
	Roseton (Orange)	**1	621.0	604.5	601.8	ST	FO6	--	1974	
		**2	621.0	605.0	608.0	ST	FO6	Nat Gas	1974	
	South Cairo (Greene)	GT1	21.6	19.0	24.0	GT	KER	--	1970	
	Sturgeon Pool (Ulster)	H1	4.8	4.9	5.0	HC	Water	--	1924	
		H2	4.8	4.9	5.0	HC	Water	--	1924	
		H3	4.8	4.8	4.8	HC	Water	--	1924	
	West Coxsackie (Greene)	GT1	21.6	21.0	24.0	GT	Nat Gas	KER	1969	
	Central Vermont Pub Serv Corp Carver Falls (Washington)	1	1.1	1.2	1.2	HC	Water	--	1921	
		2	.5	.6	.6	HC	Water	--	1921	
	Consolidated Edison Co-NY Inc Arthur Kill (Richmond)	GT1	16.3	16.0	18.0	GT	FO2	--	1970	
		2	376.2	335.0	350.0	ST	Nat Gas	FO6	1959	
		3	535.5	491.0	501.0	ST	Nat Gas	FO6	1969	
		Astoria (Queens)	GT1	16.0	15.0	18.0	GT	Nat Gas	--	1967
			GT5	19.8	14.2	16.7	GT	FO2	--	1970
			ST1	200.0	171.0	175.0	ST	Nat Gas	FO6	1953
			ST5	367.2	361.0	369.0	ST	FO6	Nat Gas	1962
			10	25.0	22.0	28.0	GT	FO2	--	1970
11			25.0	22.0	28.0	GT	FO2	--	1971	
12			25.0	22.0	28.0	GT	FO2	--	1971	
13			25.0	22.0	28.0	GT	FO2	--	1971	
2			200.0	171.0	175.0	ST	Nat Gas	FO6	1954	
2-1			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
2-2			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
2-3			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
2-4			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
3			376.2	353.0	361.0	ST	Nat Gas	FO6	1958	
3-1			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
3-2			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
3-3			44.1	40.5	47.6	GT	Nat Gas	KER	1970	
3-4		44.1	40.5	47.6	GT	Nat Gas	KER	1970		
4		367.2	361.0	369.0	ST	Nat Gas	FO6	1961		
4-1		44.1	40.5	47.6	GT	Nat Gas	KER	1970		
4-2		44.1	40.5	47.6	GT	Nat Gas	KER	1970		
4-3		44.1	40.5	47.6	GT	Nat Gas	KER	1970		
4-4		44.1	40.5	47.6	GT	Nat Gas	KER	1970		
7		19.8	14.2	16.7	GT	FO2	--	1970		
8		19.8	14.2	16.7	GT	FO2	--	1970		
9		19.8	14.2	16.7	GT	FO2	--	1970		

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Consolidated Edison Co-NY Inc								
Buchanan (Westchester)	GT2	25.0	21.0	27.0	GT	FO2	--	1971
	GT3	19.8	16.0	20.0	GT	FO2	--	1970
East River (New York)	5	156.3	130.0	134.0	ST	FO6	Nat Gas	1951
	6	156.3	130.0	134.0	ST	FO6	Nat Gas	1951
	7	200.0	170.0	175.0	ST	FO6	Nat Gas	1955
Gowanus (Kings)	1A	21.5	17.4	22.5	GT	FO2	--	1971
	1B	21.5	17.4	22.5	GT	FO2	--	1971
	1C	21.5	17.4	22.5	GT	FO2	--	1971
	1D	21.5	17.4	22.5	GT	FO2	--	1971
	1E	21.5	17.4	22.5	GT	FO2	--	1971
	1F	21.5	17.4	22.5	GT	FO2	--	1971
	1G	21.5	17.4	22.5	GT	FO2	--	1971
	1H	21.5	17.4	22.5	GT	FO2	--	1971
	2A	21.5	17.4	22.5	GT	FO2	--	1971
	2B	21.5	17.4	22.5	GT	FO2	--	1971
	2C	21.5	17.4	22.5	GT	FO2	--	1971
	2D	21.5	17.4	22.5	GT	FO2	--	1971
	2E	21.5	17.4	22.5	GT	FO2	--	1971
	2F	21.5	17.4	22.5	GT	FO2	--	1971
	2G	21.5	17.4	22.5	GT	FO2	--	1971
	2H	21.5	17.4	22.5	GT	FO2	--	1971
	3A	21.5	17.4	22.5	GT	FO2	--	1971
	3B	21.5	17.4	22.5	GT	FO2	--	1971
	3C	21.5	17.4	22.5	GT	FO2	--	1971
	3D	21.5	17.4	22.5	GT	FO2	--	1971
	3E	21.5	17.4	22.5	GT	FO2	--	1971
	3F	21.5	17.4	22.5	GT	FO2	--	1971
	3G	21.5	17.4	22.5	GT	FO2	--	1971
	3H	21.5	17.4	22.5	GT	FO2	--	1971
	4A	21.5	17.4	22.5	GT	FO2	--	1971
	4B	21.5	17.4	22.5	GT	FO2	--	1971
	4C	21.5	17.4	22.5	GT	FO2	--	1971
	4D	21.5	17.4	22.5	GT	FO2	--	1971
	4E	21.5	17.4	22.5	GT	FO2	--	1971
	4F	21.5	17.4	22.5	GT	FO2	--	1971
	4G	21.5	17.4	22.5	GT	FO2	--	1971
	4H	21.5	17.4	22.5	GT	FO2	--	1971
Hudson Avenue (Kings)	GT1	17.1	13.0	16.0	GT	KER	--	1968
	GT2	18.6	17.0	20.0	GT	KER	--	1968
	GT3	16.3	14.0	17.0	GT	FO2	--	1970
	GT5	16.3	14.0	17.0	GT	FO2	--	1970
	10	75.0	44.0	44.0	ST	FO6	--	1951
	4	16.3	14.0	17.0	GT	FO2	--	1970
Indian Point (Westchester)	GT1	16.6	19.0	25.0	GT	FO2	--	1969
	2	1309.7	931.0	939.0	NP	Uranium	--	1973
Narrows (Kings)	GT1	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT2	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT3	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT4	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT5	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT6	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT7	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	GT8	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-1	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-2	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-3	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-4	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-5	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-6	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-7	24.6	17.5	23.7	GT	Nat Gas	KER	1972
	2-8	24.6	17.5	23.7	GT	Nat Gas	KER	1972
Ravenswood (Queens)	GT1	16.0	15.0	18.0	GT	Nat Gas	--	1967
	GT4	16.3	16.0	17.8	GT	Nat Gas	KER	1970
	GT5	16.3	16.0	19.2	GT	Nat Gas	KER	1970
	GT6	15.8	17.0	19.4	GT	Nat Gas	KER	1970

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Consolidated Edison Co-NY Inc								
	GT7	15.8	17.0	19.4	GT	Nat Gas	KER	1970
	GT8	22.4	19.6	23.8	GT	Nat Gas	KER	1970
	GT9	22.4	19.6	23.8	GT	Nat Gas	KER	1970
	G10	22.4	19.6	23.8	GT	Nat Gas	KER	1970
	G11	22.4	19.6	23.8	GT	Nat Gas	KER	1970
	1	400.0	385.0	390.0	ST	Nat Gas	FO6	1962
	2	400.0	385.0	381.0	ST	Nat Gas	FO6	1963
	2-1	39.0	33.6	44.2	GT	Nat Gas	KER	1970
	2-2	39.0	33.6	44.2	GT	Nat Gas	KER	1970
	2-3	39.0	33.6	44.2	GT	Nat Gas	KER	1970
	2-4	39.0	33.6	44.2	GT	Nat Gas	KER	1970
	3	1027.7	972.0	972.0	ST	Nat Gas	FO6	1965
	3-1	39.0	36.1	43.4	GT	Nat Gas	KER	1970
	3-2	39.0	36.1	43.4	GT	Nat Gas	KER	1970
	3-3	39.0	36.1	43.4	GT	Nat Gas	KER	1970
	3-4	39.0	36.1	43.4	GT	Nat Gas	KER	1970
Waterside (New York)	GT1	14.0	11.0	14.0	GT	KER	--	1968
	16	93.0	72.0	72.0	ST	FO6	Nat Gas	1992
	5	66.3	37.0	37.0	ST	Nat Gas	FO6	1938
	8	62.5	47.0	47.0	ST	Nat Gas	FO6	1949
	9	62.5	47.0	47.0	ST	Nat Gas	FO6	1949
59th Street (New York)	GT1	17.1	17.0	20.0	GT	KER	--	1969
	14	22.0	16.0	16.0	ST	FO6	--	1962
	15	35.0	19.0	19.0	ST	FO6	--	1968
74th Street (New York)	GT1	18.6	17.0	20.0	GT	KER	--	1968
	GT2	18.6	17.0	20.0	GT	KER	--	1968
	11	35.0	36.0	36.0	ST	FO6	--	1962
Fishers Island Electric Corp								
Fishers Island (Suffolk)	4	.4	.4	.4	IC	FO2	--	1965
	5	.8	.8	.8	IC	FO2	--	1957
Freeport Village of Inc								
Plant No 1 (Nassau)	1	2.1	1.5	2.0	IC	FO2	--	1941
	2	3.0	2.5	2.8	IC	FO2	--	1949
	3	3.2	2.7	2.9	IC	FO2	--	1954
	4	5.2	4.8	5.0	IC	FO2	--	1964
Plant No 2 (Nassau)	1	9.6	8.0	9.0	IC	FO2	--	1969
	2	9.6	8.0	9.0	IC	FO2	--	1969
	3	18.2	16.8	18.0	GT	FO2	--	1973
Gouverneur City of								
Gouverneur (St Lawrence)	1	.1	.2	.2	HC	Water	--	1926
	2	.1	.2	.2	HC	Water	--	1926
Greenport Village of								
Greenport (Suffolk)	IC3	.7	.7	.7	IC	FO2	Nat Gas	1948
	4	1.3	1.0	1.0	IC	FO2	Nat Gas	1957
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1965
	6	3.8	3.0	3.0	IC	FO2	Nat Gas	1971
Hydro Development Group Inc								
Colliersville/GY Lk (UNKNOWN)	1	.9	.9	.9	HC	Water	--	1980
	2	.6	.6	.6	HC	Water	--	1980
Copenhagen (Lewis)	**1	1.5	1.5	1.5	HC	Water	--	1984
	**2	1.5	1.5	1.5	HC	Water	--	1984
	**3	.3	.3	.3	HC	Water	--	1984
Dexter (Jefferson)	1	.5	.5	.5	HC	Water	--	1931
	2	.5	.5	.5	HC	Water	--	1931
	3	.2	.2	.2	HC	Water	--	1958
	5	.3	.3	.3	HC	Water	--	1986
	6	.3	.3	.3	HC	Water	--	1986
	7	1.3	1.3	1.3	HC	Water	--	1988
	8	1.3	1.3	1.3	HC	Water	--	1988
Diamond Island (Jefferson)	1	.4	.4	.4	HC	Water	--	1914

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Hydro Development Group Inc	2	0.4	0.4	0.4	HC	Water	--	1914
	3	.4	.4	.4	HC	Water	--	1914
Fowler No 7 Mill (St Lawrence)	1	.3	.3	.3	HC	Water	--	1922
	2	.3	.3	.3	HC	Water	--	1922
	3	.3	.3	.3	HC	Water	--	1922
Hailesboro No 3 Mill (St Lawrence)	1	.5	.5	.5	HC	Water	--	1984
	2	.5	.5	.5	HC	Water	--	1984
Hailesboro No 4 Mill (St Lawrence)	1	.9	.9	.9	HC	Water	--	1922
	2	.6	.6	.6	HC	Water	--	1922
Hailesboro No 6 Mill (St Lawrence)	1	.5	.5	.5	HC	Water	--	1983
	2	.5	.5	.5	HC	Water	--	1983
Pyrites 1 (St Lawrence)	**1	1.2	1.2	1.2	HC	Water	--	1948
Pyrites 2 (St Lawrence)	**1	3.5	3.5	3.5	HC	Water	--	1985
	**2	3.5	3.5	3.5	HC	Water	--	1985
Theresa (Jefferson)	1	1.0	1.0	1.0	HC	Water	--	1929
	2	.3	.3	.3	HC	Water	--	1927
Iowa Southern Utilities Co								
Rotterdam (Schenectady)	G13	22.5	13.8	18.3	GT	Nat Gas	FO2	1970
	G15	22.5	13.8	18.3	GT	Nat Gas	FO2	1970
	G17	22.5	13.8	18.3	GT	Nat Gas	FO2	1970
	G18	22.5	13.8	18.3	GT	Nat Gas	FO2	1970
Jamestown City of								
S A Carlson (Chautauqua)	5	30.5	25.0	25.0	ST	BIT	--	1951
	6	27.2	25.0	25.0	ST	BIT	--	1968
Long Island Lighting Co								
E F Barrett (Nassau)	GT1	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	GT2	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	ST1	187.5	193.0	195.0	ST	Nat Gas	FO6	1956
	ST2	187.5	195.0	196.0	ST	Nat Gas	FO6	1963
	10	41.9	39.0	48.3	JE	Nat Gas	FO2	1971
	11	41.9	39.0	48.3	IE	Nat Gas	FO2	1971
	12	41.9	39.0	48.3	JE	Nat Gas	FO2	1971
	3	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	4	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	5	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	6	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	7	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	8	18.0	15.6	20.1	GT	Nat Gas	FO2	1970
	9	41.9	39.0	48.3	JE	Nat Gas	FO2	1971
East Hampton (Suffolk)	1	21.3	21.0	25.0	GT	FO2	--	1970
	2	2.0	2.0	2.0	IC	FO2	--	1962
	3	2.0	2.0	2.0	IC	FO2	--	1962
	4	2.0	2.0	2.0	IC	FO2	--	1962
Far Rockaway (Queens)	4	113.6	115.0	116.0	ST	FO6	Nat Gas	1953
Glenwood (Nassau)	GT2	55.4	50.0	67.5	GT	FO2	--	1972
	GT3	55.4	50.0	67.5	GT	FO2	--	1972
	1	16.0	16.0	19.0	GT	FO2	--	1967
	4	113.6	114.0	104.0	ST	Nat Gas	FO6	1952
	5	113.6	117.0	114.0	ST	Nat Gas	FO6	1954
Holtsville (Suffolk)	1	56.7	51.4	67.7	JE	FO2	--	1974
	10	56.7	51.4	67.7	JE	FO2	--	1975
	2	56.7	51.4	67.7	JE	FO2	--	1974
	3	56.7	51.4	67.7	JE	FO2	--	1974
	4	56.7	51.4	67.7	JE	FO2	--	1974
	5	56.7	51.4	67.7	JE	FO2	--	1974
	6	56.7	51.4	67.7	JE	FO2	--	1975
	7	56.7	51.4	67.7	JE	FO2	--	1975
	8	56.7	51.4	67.7	JE	FO2	--	1975
	9	56.7	51.4	67.7	JE	FO2	--	1975
Montauk (Suffolk)	2	2.0	2.0	2.0	IC	FO2	--	1962
	3	2.0	2.0	2.0	IC	FO2	--	1965
	4	2.0	2.0	2.0	IC	FO2	--	1965

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Long Island Lighting Co Northport (Suffolk)	GT1	16.0	15.0	18.0	GT	FO2	--	1967
	ST1	387.1	382.0	381.0	ST	FO6	--	1967
	2	387.1	380.0	377.0	ST	FO6	--	1968
	3	387.1	381.0	381.0	ST	FO6	--	1972
Port Jefferson (Suffolk)	4	387.1	382.0	385.0	ST	FO6	--	1977
	GT1	16.0	15.0	20.0	GT	FO2	--	1966
	ST1	46.0	46.0	46.0	ST	FO6	--	1948
	2	46.0	45.0	44.0	ST	FO6	--	1950
Shoreham (Suffolk)	3	187.5	195.0	193.0	ST	FO6	--	1958
	4	187.5	196.0	198.0	ST	FO6	--	1960
	GT1	52.9	47.0	64.0	GT	FO2	--	1971
	GT2	18.6	18.0	22.0	GT	FO2	--	1966
South Hampton (Suffolk)	01	2.0	2.0	2.0	IC	FO2	--	1985
	02	2.0	2.0	2.0	IC	FO2	--	1985
	03	2.0	2.0	2.0	IC	FO2	--	1985
	04	2.0	2.0	2.0	IC	FO2	--	1985
Southold (Suffolk)	1	11.5	11.0	15.0	GT	FO2	--	1963
Wading River (Suffolk)	1	14.0	13.0	18.0	GT	FO2	--	1964
West Babylon (Suffolk)	02	79.5	80.7	106.0	GT	FO2	--	1989
	03	79.5	80.7	106.0	GT	FO2	--	1989
	1	79.5	80.7	106.0	GT	FO2	--	1989
	4	52.9	45.0	61.0	GT	FO2	--	1971
New York State Elec & Gas Corp								
Cadyville (Clinton)	1	1.2	1.1	1.1	HC	Water	--	1921
	2	1.2	1.0	1.0	HC	Water	--	1921
	3	3.1	3.0	3.0	HC	Water	--	1986
Goudey (Broome)	7	43.8	45.0	45.0	ST	BIT	--	1943
Greenidge (Yates)	8	75.0	85.0	85.0	ST	BIT	--	1951
	3	50.0	55.0	55.0	ST	BIT	--	1950
Harris Lake (Essex)	4	112.5	108.0	108.0	ST	BIT	--	1953
	1	1.8	2.0	2.0	IC	FO2	--	1967
Hickling (Steuben)	1	37.5	36.0	36.0	ST	BIT	WD	1948
	2	49.0	51.0	51.0	ST	BIT	WD	1952
High Falls (Clinton)	1	4.0	4.7	4.6	HC	Water	--	1948
	2	4.0	4.7	4.6	HC	Water	--	1949
	3	7.0	7.6	7.4	HC	Water	--	1956
Jennison (Chenango)	1	37.5	35.0	35.0	ST	BIT	WD	1945
	2	37.5	38.0	39.0	ST	BIT	WD	1950
Kent Falls (Clinton)	1	3.2	3.0	3.2	HC	Water	--	1928
	2	3.2	3.0	3.2	HC	Water	--	1928
	3	6.0	6.0	6.2	HC	Water	--	1985
Keuka (Steuben)	1	2.0	1.7	1.8	HC	Water	--	1928
Kintigh (Niagara)	1	691.5	688.0	691.0	ST	BIT	--	1984
Mechanicville (Saratoga)	1	8.3	8.5	9.4	HC	Water	--	1983
	2	8.3	8.5	9.4	HC	Water	--	1983
Mill C (Clinton)	1	1.0	.8	.8	HC	Water	--	1944
	2	1.3	.8	.8	HC	Water	--	1943
	3	3.8	3.5	4.0	HC	Water	--	1984
Milliken (Tompkins)	IC1	2.8	2.8	2.8	IC	FO2	--	1967
	IC2	2.8	2.8	2.8	IC	FO2	--	1967
	1	155.3	157.0	157.0	ST	BIT	--	1955
Rainbow Falls (Clinton)	2	167.2	161.0	161.0	ST	BIT	--	1958
	1	1.3	1.4	1.4	HC	Water	--	1926
Seneca Falls (Seneca)	2	1.3	1.4	1.4	HC	Water	--	1927
	1	2.0	1.7	1.6	HC	Water	--	1917
Waterloo (Seneca)	2	2.0	1.7	1.6	HC	Water	--	1917
	3	2.0	1.7	1.6	HC	Water	--	1917
	4	2.0	1.7	1.6	HC	Water	--	1917
	1	.5	.5	.5	HC	Water	--	1915
	2	.5	.5	.5	HC	Water	--	1915
	3	.5	.5	.5	HC	Water	--	1915
	4	.5	.5	.5	HC	Water	--	1915

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Niagara Mohawk Power Corp								
Albany (Albany)	G11	38.9	31.8	41.0	QT	Nat Gas	KER	1969
	G12	38.9	31.8	33.0	QT	Nat Gas	KER	1969
	G13	38.9	31.8	41.0	QT	Nat Gas	KER	1969
	G14	38.9	31.8	41.0	QT	Nat Gas	KER	1969
	IC1	.7	.8	.7	IC	FO2	--	1967
	1	100.0	100.0	100.0	ST	Nat Gas	FO6	1952
	2	100.0	100.0	100.0	ST	Nat Gas	FO6	1952
	3	100.0	100.0	100.0	ST	Nat Gas	FO6	1953
	4	100.0	100.0	100.0	ST	Nat Gas	FO6	1954
Allens Falls (St Lawrence)	1	4.4	3.5	4.0	HC	Water	--	1927
Bakers Falls (Washington)	1	.8	.7	.7	HC	Water	--	1902
	2	.8	.7	.7	HC	Water	--	1902
	3	.8	.7	.7	HC	Water	--	1902
Baldwinsville (Onondaga)	1	.3	.4	.4	HC	Water	--	1927
	2	.3	.4	.4	HC	Water	--	1927
Beardslee (Herkimer)	1	10.0	8.0	8.0	HC	Water	--	1924
	2	10.0	8.0	8.0	HC	Water	--	1924
Beebe Island (Jefferson)	**1	4.0	3.3	3.3	HC	Water	--	1968
	**2	4.0	3.3	3.3	HC	Water	--	1963
Belfort (Lewis)	1	.4	.4	.4	HC	Water	--	1903
	2	.6	.4	.4	HC	Water	--	1915
	3	1.0	1.0	1.0	HC	Water	--	1918
Bennetts Bridge (Oswego)	1	6.4	6.5	6.2	HC	Water	--	1970
	2	6.4	6.5	6.2	HC	Water	--	1970
	3	7.0	7.0	7.0	HC	Water	--	1966
	4	7.0	7.0	7.0	HC	Water	--	1964
Black River (Jefferson)	1	2.0	1.7	1.9	HC	Water	--	1920
	2	2.0	1.7	1.9	HC	Water	--	1920
	3	2.0	1.7	1.9	HC	Water	--	1920
Blake (St Lawrence)	1	14.4	14.0	14.9	HC	Water	--	1957
Browns Falls (St Lawrence)	1	7.5	7.4	7.4	HC	Water	--	1923
	2	7.5	7.4	7.4	HC	Water	--	1923
C R Huntley (Erie)	IC1	.7	.6	.7	IC	FO2	--	1967
	566	217.6	190.0	190.0	ST	BIT	--	1958
	63	92.0	85.0	85.0	ST	BIT	--	1942
	64	100.0	85.0	85.0	ST	BIT	--	1948
	65	100.0	85.0	85.0	ST	BIT	--	1953
	66	100.0	85.0	85.0	ST	BIT	--	1954
	67	217.6	185.0	185.0	ST	BIT	--	1957
Chasm (Franklin)	1	1.0	1.0	1.3	HC	Water	--	1913
	2	1.0	1.0	1.3	HC	Water	--	1913
	3	1.4	1.2	1.3	HC	Water	--	1926
Colton (St Lawrence)	1	10.0	9.5	9.5	HC	Water	--	1962
	2	10.0	9.5	9.5	HC	Water	--	1918
	3	10.0	9.0	9.0	HC	Water	--	1928
Deferiet (Jefferson)	1	3.6	2.9	3.4	HC	Water	--	1925
	2	3.6	2.9	3.4	HC	Water	--	1925
	3	3.6	2.9	3.4	HC	Water	--	1925
Dunkirk (Chautauqua)	IC2	.5	.5	.5	IC	FO2	--	1990
	ST4	218.0	204.0	204.0	ST	BIT	--	1960
	1	95.0	90.0	90.0	ST	BIT	--	1950
	2	95.0	90.0	90.0	ST	BIT	--	1950
	3	218.0	195.0	195.0	ST	BIT	--	1959
E J West (Saratoga)	1	10.0	7.7	7.7	HC	Water	--	1930
	2	10.0	7.7	7.7	HC	Water	--	1930
Eagle (Lewis)	1	1.3	1.0	1.0	HC	Water	--	1914
	2	1.4	1.0	1.0	HC	Water	--	1915
	3	1.4	1.0	1.0	HC	Water	--	1919
	4	2.1	2.0	2.0	HC	Water	--	1925
East Norfolk (St Lawrence)	1	3.0	3.6	3.6	HC	Water	--	1928
Eel Weir (St Lawrence)	1	.5	.3	.3	HC	Water	--	1928
	2	1.1	.5	.8	HC	Water	--	1938
	3	1.1	.5	.8	HC	Water	--	1938
Effley (Lewis)	1	.4	.4	.4	HC	Water	--	1902
	2	.4	.4	.4	HC	Water	--	1907

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Niagara Mohawk Power Corp	3	0.6	0.6	0.6	HC	Water	--	1910
	4	1.6	1.3	1.3	HC	Water	--	1923
Elmer (Lewis)	1	.8	.8	.8	HC	Water	--	1916
	2	.8	.8	.8	HC	Water	--	1916
Ephratah (Fulton)	1	1.4	.5	.6	HC	Water	--	1920
	2	1.2	.5	.6	HC	Water	--	1911
	3	1.3	.5	.6	HC	Water	--	1911
	4	1.3	.5	.6	HC	Water	--	1911
Feeder Dam (Saratoga)	1	1.2	.9	.9	HC	Water	--	1924
	2	1.2	.9	.9	HC	Water	--	1924
	3	1.2	.9	.9	HC	Water	--	1924
	4	1.2	.9	.9	HC	Water	--	1924
	5	1.2	.9	.9	HC	Water	--	1924
Five Falls (St Lawrence)	1	22.6	23.9	23.9	HC	Water	--	1958
Flat Rock (St Lawrence)	1	3.0	2.5	2.5	HC	Water	--	1924
	2	3.0	2.5	2.5	HC	Water	--	1924
Franklin (Franklin)	1	1.1	1.0	1.1	HC	Water	--	1911
	2	1.1	1.0	1.1	HC	Water	--	1926
Fulton (Oswego)	1	.8	.5	.5	HC	Water	--	1924
	2	.5	.5	.5	HC	Water	--	1928
Glenwood (Orleans)	1	.5	.3	.1	HC	Water	--	1950
	2	.5	.2	.1	HC	Water	--	1950
	3	.5	.2	.1	HC	Water	--	1950
Granby (Oswego)	1	5.0	3.5	3.5	HC	Water	--	1963
	2	5.0	3.5	3.5	HC	Water	--	1963
Green Island (Albany)	1	1.5	1.1	1.4	HC	Water	--	1971
	2	1.5	1.1	1.4	HC	Water	--	1971
	3	1.5	1.1	1.4	HC	Water	--	1971
	4	1.5	1.1	1.4	HC	Water	--	1971
Hannawa (St Lawrence)	1	3.6	3.7	3.7	HC	Water	--	1914
	2	3.6	3.7	3.7	HC	Water	--	1920
Herrings (Jefferson)	1	1.8	1.1	1.5	HC	Water	--	1924
	2	1.8	1.1	1.5	HC	Water	--	1924
	3	1.8	1.1	1.5	HC	Water	--	1924
Heuvelton (St Lawrence)	1	.5	.4	.4	HC	Water	--	1924
	2	.5	.4	.4	HC	Water	--	1924
High Dam (Oswego)	1	1.8	1.0	1.5	HC	Water	--	1928
	2	1.8	1.0	1.5	HC	Water	--	1928
	3	1.8	1.0	1.5	HC	Water	--	1928
	4	2.2	1.0	2.0	HC	Water	--	1949
High Falls (Lewis)	1	1.6	1.6	1.6	HC	Water	--	1925
	2	1.6	1.6	1.6	HC	Water	--	1925
	3	1.6	1.6	1.6	HC	Water	--	1925
Higley (St Lawrence)	1	1.2	1.1	1.2	HC	Water	--	1913
	2	1.2	1.1	1.2	HC	Water	--	1913
	3	2.1	1.1	1.7	HC	Water	--	1943
Hogansburg (Franklin)	1	.7	.4	.4	HC	Water	--	1930
Hydraulic Race (Niagara)	1	4.7	2.0	4.6	HC	Water	--	1942
Inghams (Herkimer)	1	3.2	2.5	2.5	HC	Water	--	1912
	2	3.2	2.5	2.5	HC	Water	--	1912
Johnsonville (Rensselaer)	1	2.4	1.5	1.5	HC	Water	--	1909
	2	2.4	1.5	1.5	HC	Water	--	1909
Kamargo (Jefferson)	1	1.6	1.6	1.6	HC	Water	--	1921
	2	1.6	1.6	1.6	HC	Water	--	1921
	3	1.6	1.5	1.5	HC	Water	--	1921
Lighthouse Hill (Oswego)	1	3.8	3.8	3.8	HC	Water	--	1930
	2	3.8	3.8	3.8	HC	Water	--	1930
Macomb (Franklin)	1	1.0	.9	1.0	HC	Water	--	1940
Mechanicville (Saratoga)	1	.8	.4	.5	HC	Water	--	1898
	2	.8	.4	.5	HC	Water	--	1898
	3	.8	.4	.5	HC	Water	--	1898
	4	.7	.4	.5	HC	Water	--	1898
	5	.7	.4	.5	HC	Water	--	1898
	7	.7	.4	.5	HC	Water	--	1898
Minetto (Oswego)	HY1	1.6	1.3	1.5	HC	Water	--	1915

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Niagara Mohawk Power Corp	HY2	1.6	1.3	1.6	HC	Water	--	1916
	HY3	1.6	1.3	1.6	HC	Water	--	1916
	HY4	1.6	1.3	1.6	HC	Water	--	1976
	HY5	1.6	1.3	1.6	HC	Water	--	1916
Moreau (Saratoga)	1	2.6	2.6	2.6	HC	Water	--	1948
	2	2.0	2.2	2.2	HC	Water	--	1933
Moshier (Herkimer)	1	4.0	4.3	4.3	HC	Water	--	1929
	2	4.0	4.3	4.3	HC	Water	--	1929
Nine Mile Point (Oswego)	1	641.6	606.0	626.0	NB	Uranium	--	1969
	**2	1213.6	1046.0	1062.0	NB	Uranium	--	1967
Norfolk (St Lawrence)	1	4.6	3.6	4.3	HC	Water	--	1926
Norwood (St Lawrence)	1	2.0	2.0	2.2	HC	Water	--	1926
Oak Orchard (Orleans)	1	.4	.3	.3	HC	Water	--	1941
Oswegatchie (St Lawrence)	N1	.2	.2	.2	HC	Water	--	1968
	1	.6	.4	.4	HC	Water	--	1913
Oswego (Oswego)	IC1	.7	.6	.7	IC	FO2	--	1967
	IC2	.6	.7	.6	IC	FO2	--	1976
	IC3	.6	.7	.6	IC	FO2	--	1980
	ST1	92.0	87.9	89.6	ST	FO6	--	1940
	ST5	902.0	860.0	860.0	ST	FO6	--	1976
	**ST6	902.0	860.0	841.0	ST	FO6	--	1980
	2	92.0	87.9	89.6	ST	FO6	--	1941
	3	92.0	75.0	75.0	ST	Nat Gas	--	1946
	4	100.0	90.0	90.0	ST	FO6	--	1951
Oswego Falls East (Oswego)	1	1.6	1.6	1.6	HC	Water	--	1914
	2	1.6	1.6	1.6	HC	Water	--	1914
	3	1.6	1.6	1.6	HC	Water	--	1914
Oswego Falls West (Oswego)	1	.6	.3	.3	HC	Water	--	1914
	2	.6	.3	.3	HC	Water	--	1914
	3	.4	.3	.3	HC	Water	--	1914
	4	.9	.3	.3	HC	Water	--	1914
	5	.9	.3	.3	HC	Water	--	1914
Parishville (St Lawrence)	1	2.4	2.3	2.3	HC	Water	--	1926
Piercefield (St Lawrence)	1	1.6	1.6	.6	HC	Water	--	1957
	2	.6	.4	.6	HC	Water	--	1924
	3	.6	.6	.6	HC	Water	--	1924
Prospect (Herkimer)	1	17.3	18.0	18.0	HC	Water	--	1959
Rainbow Falls (St Lawrence)	1	22.6	23.7	23.7	HC	Water	--	1966
Raymondville (St Lawrence)	1	2.0	2.0	2.0	HC	Water	--	1926
Schaghticoke (Rensselaer)	1	3.3	3.0	3.6	HC	Water	--	1906
	2	3.3	3.0	3.6	HC	Water	--	1906
	3	3.3	3.0	3.6	HC	Water	--	1906
	4	3.3	3.0	3.6	HC	Water	--	1906
School Street (Albany)	1	7.2	6.2	6.3	HC	Water	--	1974
	2	7.2	6.2	6.3	HC	Water	--	1916
	3	7.2	6.2	6.3	HC	Water	--	1916
	4	7.2	6.2	6.3	HC	Water	--	1922
	5	10.0	6.2	6.3	HC	Water	--	1924
Schuylerville (Saratoga)	1	1.6	1.3	1.3	HC	Water	--	1919
Sewalls (Jefferson)	1	1.0	1.0	1.0	HC	Water	--	1926
	2	1.0	.9	.9	HC	Water	--	1926
Sherman Island (Warren)	2	7.2	7.0	7.0	HC	Water	--	1923
	3	7.2	7.0	7.0	HC	Water	--	1923
	4	7.2	7.0	7.0	HC	Water	--	1923
	5	7.2	7.0	7.0	HC	Water	--	1923
Soft Maple (Lewis)	1	7.6	6.0	6.0	HC	Water	--	1926
	2	7.6	6.0	6.0	HC	Water	--	1926
South Colton (St Lawrence)	1	19.4	18.6	20.0	HC	Water	--	1954
South Edwards (St Lawrence)	1	1.0	1.2	1.2	HC	Water	--	1937
	2	1.0	1.2	1.2	HC	Water	--	1937
	3	.7	.6	.7	HC	Water	--	1921
South Glens Falls (Saratoga)	1	2.0	2.0	2.0	HC	Water	--	1916
	2	1.6	1.6	1.6	HC	Water	--	1924
Spler Falls (Saratoga)	6	6.6	3.3	7.3	HC	Water	--	1924
	9	37.6	40.0	40.0	HC	Water	--	1930

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Niagara Mohawk Power Corp								
Stark (St Lawrence)	1	22.5	23.0	23.0	HC	Water	..	1957
Stewart Bridge (Saratoga)	1	30.0	29.0	31.2	HC	Water	..	1952
Stuyvesant Falls (Columbia)	1	2.8	1.5	1.8	HC	Water	..	1943
Sugar Island (St Lawrence)	1	2.4	2.0	2.0	HC	Water	..	1924
Taylorville (Lewis)	2	2.4	2.0	2.0	HC	Water	..	1924
	1	1.1	1.1	1.1	HC	Water	..	1913
	2	1.1	1.1	1.1	HC	Water	..	1913
	3	1.1	1.1	1.1	HC	Water	..	1913
Trenton Falls (Oneida)	4	1.2	1.1	1.1	HC	Water	..	1927
	5	6.8	7.0	7.0	HC	Water	..	1919
	6	6.4	6.5	6.5	HC	Water	..	1919
	7	6.4	6.4	6.4	HC	Water	..	1922
Varick (Oswego)	2	2.2	1.0	1.3	HC	Water	..	1926
	3	2.2	1.0	1.3	HC	Water	..	1926
	4	2.2	1.0	1.3	HC	Water	..	1926
	5	2.2	1.0	1.3	HC	Water	..	1926
Waterport (Orleans)	1	2.3	.7	.4	HC	Water	..	1941
	2	2.4	.7	.4	HC	Water	..	1968
Yaleville (St Lawrence)	1	.5	.3	.3	HC	Water	..	1940
	2	.2	.2	.2	HC	Water	..	1940
Orange & Rockland Utils Inc								
Bowline Point (Rockland)	**1	621.0	602.5	605.0	ST	FO6	Nat Gas	1972
	**2	621.0	610.5	620.0	ST	Nat Gas	FO6	1974
Grahamsville (Sullivan)	1	18.0	17.0	17.3	HC	Water	..	1956
Hillburn (Rockland)	GT1	41.9	37.6	46.9	GT	Nat Gas	KER	1971
Lovett (Rockland)	1	23.0	15.3	15.3	ST	Nat Gas	FO6	1949
	2	23.0	16.0	16.5	ST	Nat Gas	FO6	1951
	3	69.0	66.3	66.0	ST	Nat Gas	FO6	1955
	4	179.5	181.5	181.0	ST	BIT	Nat Gas	1966
	5	200.6	207.3	212.3	ST	BIT	Nat Gas	1969
Mongaup (Sullivan)	1	1.0	.9	.9	HC	Water	..	1923
	2	1.0	1.0	1.0	HC	Water	..	1923
	3	1.0	1.0	1.0	HC	Water	..	1923
	4	1.0	1.0	1.1	HC	Water	..	1925
Rio (Sullivan)	1	5.0	5.2	5.1	HC	Water	..	1927
	2	5.0	5.1	5.0	HC	Water	..	1927
Shoemaker (Orange)	1	41.9	37.7	45.3	GT	Nat Gas	KER	1971
Swinging Bridge 1 (Sullivan)	1	5.0	4.7	4.8	HC	Water	..	1929
Swinging Bridge 2 (Sullivan)	1	7.0	7.8	8.0	HC	Water	..	1939
Power Authority of State of NY								
Ashokan (Ulster)	1	2.4	2.3	2.3	HC	Water	..	1982
	2	2.4	2.3	2.3	HC	Water	..	1982
Blenheim-Gilboa (Schoharie)	1	250.0	240.0	240.0	HR	Water	..	1973
	2	250.0	2.3	2.3	HR	Water	..	1973
	3	250.0	2.3	2.3	HR	Water	..	1973
	4	250.0	2.3	2.3	HR	Water	..	1973
Charles Poletti (Queens)	6	883.0	825.0	825.0	ST	Nat Gas	FO6	1976
Crescent (Albany)	NA1	3.0	3.0	2.9	HC	Water	..	1990
	NA2	3.0	3.0	2.9	HC	Water	..	1990
	1	2.8	2.0	2.8	HC	Water	..	1924
	2	2.8	2.0	2.8	HC	Water	..	1924
Indian Point 3 (Westchester)	3	1013.0	980.0	1000.0	NP	Uranium	..	1976
James A FitzPatrick (Oswego)	1	883.0	800.0	800.0	NB	Uranium	..	1974
Jarvis (Hinckley) (Oneida)	1	4.5	2.0	2.0	HC	Water	..	1985
	2	4.5	2.0	2.0	HC	Water	..	1985
Kensico (Westchester)	1	1.0	2.4	2.4	HC	Water	..	1983
	2	1.0	2.3	2.3	HC	Water	..	1983
	3	1.0	2.3	2.3	HC	Water	..	1983
Lewiston (Niagara)	1	20.0	2400.0	2400.0	HR	Water	..	1961
	10	20.0	10.3	10.3	HR	Water	..	1962
	11	20.0	10.3	10.3	HR	Water	..	1962
	12	20.0	10.3	10.3	HR	Water	..	1962
	2	20.0	10.3	10.3	HR	Water	..	1961

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Power Authority of State of NY								
	3	20.0	10 -	10 -	HR	Water	--	1961
	4	20.0	10 -	10 -	HR	Water	--	1962
	5	20.0	10 -	10 -	HR	Water	--	1962
	6	20.0	10 -	10 -	HR	Water	--	1962
	7	20.0	10 -	10 -	HR	Water	--	1962
	8	20.0	10 -	10 -	HR	Water	--	1962
	9	20.0	10 -	10 -	HR	Water	--	1962
Moses Niagara (Niagara)	1	150.0	10 -	10 -	HC	Water	--	1961
	10	150.0	10 -	10 -	HC	Water	--	1961
	11	150.0	10 -	10 -	HC	Water	--	1962
	12	150.0	10 -	10 -	HC	Water	--	1962
	13	150.0	10 -	10 -	HC	Water	--	1962
	2	150.0	10 -	10 -	HC	Water	--	1962
	3	150.0	10 -	10 -	HC	Water	--	1961
	4	150.0	10 -	10 -	HC	Water	--	1961
	5	150.0	10 -	10 -	HC	Water	--	1961
	6	150.0	10 -	10 -	HC	Water	--	1961
	7	150.0	10 -	10 -	HC	Water	--	1961
	8	150.0	10 -	10 -	HC	Water	--	1961
	9	150.0	10 -	10 -	HC	Water	--	1961
Moses Power Dam (St Lawrence)	17	57.0	¹ 800.0	² 800.0	HC	Water	--	1959
	18	57.0	2 -	2 -	HC	Water	--	1959
	19	57.0	2 -	2 -	HC	Water	--	1959
	20	57.0	2 -	2 -	HC	Water	--	1959
	21	57.0	2 -	2 -	HC	Water	--	1959
	22	57.0	2 -	2 -	HC	Water	--	1959
	23	57.0	2 -	2 -	HC	Water	--	1959
	24	57.0	2 -	2 -	HC	Water	--	1958
	25	57.0	2 -	2 -	HC	Water	--	1958
	26	57.0	2 -	2 -	HC	Water	--	1958
	27	57.0	2 -	2 -	HC	Water	--	1958
	28	57.0	2 -	2 -	HC	Water	--	1958
	29	57.0	2 -	2 -	HC	Water	--	1958
	30	57.0	2 -	2 -	HC	Water	--	1958
	31	57.0	2 -	2 -	HC	Water	--	1958
	32	57.0	2 -	2 -	HC	Water	--	1958
Vischer Ferry (Saratoga)	NA1	3.0	3.0	2.9	HC	Water	--	1990
	NA2	3.0	3.0	2.9	HC	Water	--	1990
	1	2.8	2.0	2.8	HC	Water	--	1924
	2	2.8	2.0	2.8	HC	Water	--	1924
Rochester Gas & Electric Corp								
Ginna (Wayne)	1	517.1	470.0	470.0	NP	Uranium	--	1969
Mills Mills 172 (Allegany)	1	.2	.2	.1	HC	Water	--	1925
Mt Morris 180 (Livingston)	1	.3	.3	.2	HC	Water	--	1916
Rochester 2 (Monroe)	1	6.5	6.0	6.0	HC	Water	--	1960
Rochester 26 (Monroe)	1	3.0	2.0	2.0	HC	Water	--	1952
Rochester 3 (Monroe)	12	81.6	80.0	80.0	ST	BIT	--	1959
	13	19.0	14.0	18.0	GT	FO2	--	1969
Rochester 5 (Monroe)	HY1	12.9	11.0	13.0	HC	Water	--	1927
	HY3	18.0	17.0	17.0	HC	Water	--	1917
	2	12.9	11.0	13.0	HC	Water	--	1917
Rochester 7 (Monroe)	1	46.0	47.0	47.0	ST	BIT	--	1948
	2	62.5	65.0	65.0	ST	BIT	--	1950
	3	62.5	65.0	65.0	ST	BIT	--	1953
	4	81.6	80.0	80.0	ST	BIT	--	1957
Rochester 9 (Monroe)	2	19.0	15.0	18.0	GT	Nat Gas	--	1969
Wiscoy 170 (Allegany)	1	.6	.6	.4	HC	Water	--	1921
	2	.5	.4	.3	HC	Water	--	1921
Rockville Centre Village of								
Rockville (Nassau)	10	3.2	3.2	3.2	IC	FO2	Nat Gas	1954
	11	5.2	5.2	5.2	IC	FO2	Nat Gas	1962
	12	5.5	5.5	5.5	IC	FO2	Nat Gas	1967
	13	5.5	5.5	5.5	IC	FO2	Nat Gas	1974

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
New York								
Rockville Centre Village of	7	2.0	2.0	2.0	IC	FO2	--	1942
	8	2.7	2.7	2.7	IC	FO2	--	1950
	9	3.2	3.2	3.2	IC	FO2	Nat Gas	1954
Skaneateles Village of Skaneateles (Onondaga)	1	.4	.4	.4	IC	FO2	--	1941
Springville Village of Springville (Cattaraugus)	1	.3	.3	.3	HC	Water	--	1925
	2	.3	.3	.3	HC	Water	--	1924
Watertown City of City of Watertown (Jefferson)	1	1.8	1.8	1.8	HC	Water	--	1924
	2	1.8	1.8	1.8	HC	Water	--	1924
	3	1.8	1.8	1.8	HC	Water	--	1924
North Carolina								
Blue Ridge Elec Member Corp Sharp Falls (Ashe)	1	.2	.2	.2	HC	Water	--	1931
Carolina Power & Light Co Asheville (Buncombe)	1	206.6	198.0	200.0	ST	BIT	--	1964
	2	207.0	194.0	194.0	ST	BIT	--	1971
Blewett (Anson)	GT1	17.5	13.0	17.0	GT	FO2	--	1971
	GT2	17.5	13.0	17.0	GT	FO2	--	1971
	GT3	17.5	13.0	17.0	GT	FO2	--	1971
	GT4	17.5	13.0	17.0	GT	FO2	--	1971
	1	3.2	3.3	3.1	HC	Water	--	1911
	2	3.2	3.3	3.1	HC	Water	--	1911
	3	3.2	3.4	3.1	HC	Water	--	1911
	4	5.0	4.0	4.9	HC	Water	--	1911
	5	5.0	4.0	4.9	HC	Water	--	1911
	6	5.0	4.0	4.9	HC	Water	--	1911
Brunswick (Brunswick)	**1	866.7	767.0	767.0	NB	Uranium	--	1976
	**2	866.7	754.0	754.0	NB	Uranium	--	1974
Cape Fear (Chatham)	1	15.0	14.0	17.0	CW	WH	--	1923
	1A	18.0	14.0	18.0	CT	FO2	--	1969
	1B	18.0	14.0	18.0	CT	FO2	--	1969
	2	15.0	14.0	17.0	CW	WH	--	1924
	2A	18.0	14.0	18.0	CT	FO2	--	1969
	2B	18.0	14.0	18.0	CT	FO2	--	1969
	3	31.3	32.5	32.5	ST	BIT	--	1942
	4	31.3	32.5	32.5	ST	BIT	--	1943
	5	140.6	143.0	148.0	ST	BIT	--	1956
	6	187.9	173.0	175.0	ST	BIT	--	1958
Harris (Wake)	**1	951.0	860.0	860.0	NP	Uranium	--	1987
L V Sutton (New Hanover)	GTA	37.5	26.0	33.0	GT	FO2	Nat Gas	1969
	GTB	37.5	25.0	33.0	GT	FO2	Nat Gas	1969
	GT1	16.3	13.0	18.0	GT	FO2	Nat Gas	1968
	1	112.5	97.0	105.0	ST	BIT	--	1954
	2	112.5	106.0	108.0	ST	BIT	--	1955
	3	446.6	410.0	416.0	ST	BIT	--	1972
Lee (Wayne)	GT1	16.3	14.0	18.0	GT	FO2	--	1968
	GT2	30.0	27.0	32.0	GT	FO2	--	1971
	GT3	30.0	25.0	32.0	GT	FO2	--	1971
	GT4	30.0	25.0	32.0	GT	FO2	--	1971
	1	75.0	79.0	84.0	ST	BIT	--	1952
	2	75.0	76.0	80.0	ST	BIT	--	1951
	3	252.5	252.0	257.0	ST	BIT	--	1962
Marshall (Madison)	HC1	2.5	2.5	2.5	HC	Water	--	1984
	HC2	2.5	2.5	2.5	HC	Water	--	1985
Mayo (Person)	**1	735.8	745.0	750.0	ST	BIT	--	1982
Morehead (Carteret)	GT1	16.3	15.0	18.0	GT	FO2	--	1967
Roxboro (Person)	GT1	16.3	15.0	18.0	GT	FO2	--	1968

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
North Carolina								
Carolina Power & Light Co	1	410.9	385.0	390.0	ST	BIT	--	1966
	2	657.0	670.0	675.0	ST	BIT	--	1968
	3	745.2	707.0	715.0	ST	BIT	--	1973
	**4	745.2	700.0	710.0	ST	BIT	--	1980
Tillery (Montgomery)	1	22.0	21.0	21.0	HC	Water	--	1928
	2	18.0	18.5	18.5	HC	Water	--	1928
	3	22.0	21.0	21.0	HC	Water	--	1928
	4	22.0	25.5	25.5	HC	Water	--	1960
W H Weatherspoon (Robeson)	GT1	39.7	35.0	42.0	GT	FO2	Nat Gas	1970
	GT2	39.7	35.0	42.0	GT	FO2	Nat Gas	1970
	GT3	48.6	34.0	42.0	GT	FO2	Nat Gas	1971
	GT4	48.6	34.0	42.0	GT	FO2	Nat Gas	1971
	1	46.0	49.0	49.0	ST	BIT	--	1949
	2	46.0	49.0	49.0	ST	BIT	--	1950
	3	73.5	78.0	79.0	ST	BIT	--	1952
	Walters (Haywood)	1	36.0	35.0	37.1	HC	Water	--
2		36.0	35.0	37.1	HC	Water	--	1929
3		36.0	35.0	37.1	HC	Water	--	1930
Cascade Power Co								
Brevard (Transylvania)	1	.4	.4	.4	HC	Water	--	1922
	2	.4	.4	.4	HC	Water	--	1931
Duke Power Co								
Belews Creek (Stokes)	1	1080.1	1120.0	1120.0	ST	BIT	--	1974
	2	1080.1	1120.0	1120.0	ST	BIT	--	1975
Bridgewater (Burke)	1	10.0	11.5	11.5	HC	Water	--	1919
	2	10.0	11.5	11.5	HC	Water	--	1919
Buck (Rowan)	3	80.0	70.0	70.0	ST	BIT	--	1941
	4	40.0	38.0	38.0	ST	BIT	--	1942
	5	125.0	128.0	128.0	ST	BIT	--	1953
	6	125.0	128.0	128.0	ST	BIT	--	1953
	7	34.9	31.0	31.0	GT	FO2	Nat Gas	1970
	8	34.9	31.0	31.0	GT	FO2	Nat Gas	1970
	9	34.9	31.0	31.0	GT	FO2	Nat Gas	1970
	Cliffside (Cleveland)	1	40.0	38.0	38.0	ST	BIT	--
2		40.0	38.0	38.0	ST	BIT	--	1940
	3	65.0	61.0	61.0	ST	BIT	--	1948
	4	65.0	61.0	61.0	ST	BIT	--	1948
	5	570.9	562.0	562.0	ST	BIT	--	1972
	Cowans Ford (Lincoln)	1	87.5	81.3	81.3	HC	Water	--
2		87.5	81.3	81.3	HC	Water	--	1963
	3	87.5	81.3	81.3	HC	Water	--	1963
	4	87.5	81.3	81.3	HC	Water	--	1967
Dan River (Rockingham)	1	70.0	67.0	67.0	ST	BIT	--	1949
	2	70.0	67.0	67.0	ST	BIT	--	1950
	3	150.0	142.0	142.0	ST	BIT	--	1955
	4	35.2	30.0	30.0	GT	FO2	Nat Gas	1968
	5	35.2	30.0	30.0	GT	FO2	Nat Gas	1968
	6	27.5	25.0	25.0	GT	FO2	Nat Gas	1969
G G Allen (Gaston)	1	165.0	165.0	165.0	ST	BIT	--	1957
	2	165.0	165.0	165.0	ST	BIT	--	1957
	3	275.0	265.0	265.0	ST	BIT	--	1959
	4	275.0	275.0	275.0	ST	BIT	--	1960
	5	275.0	270.0	270.0	ST	BIT	--	1961
Idols (Forsyth)	1	.2	*	*	HC	Water	--	1898
	2	.2	*	*	HC	Water	--	1898
	3	.2	*	*	HC	Water	--	1898
	4	.2	*	*	HC	Water	--	1898
	5	.2	*	*	HC	Water	--	1898
	6	.2	*	*	HC	Water	--	1898
Lookout Shoals (Iredell)	1	6.2	8.0	8.0	HC	Water	--	1915
	2	6.2	8.0	8.0	HC	Water	--	1915
	3	6.2	8.0	8.0	HC	Water	--	1915
Marshall (Catawba)	1	350.0	365.0	365.0	ST	BIT	--	1965

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
North Carolina								
Duke Power Co								
	2	350.0	385.0	385.0	ST	BIT	--	1966
	3	648.0	660.0	660.0	ST	BIT	--	1969
	4	648.0	660.0	660.0	ST	BIT	--	1970
McGuire (Mecklenburg)	1	1220.3	1129.0	1129.0	NP	Uranium	--	1981
	2	1220.3	1129.0	1129.0	NP	Uranium	--	1983
Mountain Island (Gaston)	1	15.0	14.0	14.0	HC	Water	--	1923
	2	15.0	14.0	14.0	HC	Water	--	1923
	3	15.0	14.0	14.0	HC	Water	--	1923
	4	15.0	14.0	14.0	HC	Water	--	1923
Oxford (Catawba)	1	18.0	19.5	19.5	HC	Water	--	1928
	2	18.0	19.5	19.5	HC	Water	--	1928
Rhodhiss (Caldwell)	1	8.5	9.3	9.3	HC	Water	--	1925
	2	8.5	9.3	9.3	HC	Water	--	1925
	3	8.5	9.3	9.3	HC	Water	--	1925
Riverbend (Gaston)	10	33.8	30.0	30.0	GT	FO2	Nat Gas	1969
	11	33.8	30.0	30.0	GT	FO2	Nat Gas	1969
	4	100.0	94.0	94.0	ST	BIT	--	1952
	5	100.0	94.0	94.0	ST	BIT	--	1952
	6	133.0	133.0	133.0	ST	BIT	--	1954
	7	133.0	133.0	133.0	ST	BIT	--	1954
	8	33.8	30.0	30.0	GT	FO2	Nat Gas	1969
	9	33.8	30.0	30.0	GT	FO2	Nat Gas	1969
Spencer Mountain (Gaston)	1	.3	.3	.3	HC	Water	--	1905
	2	.3	.3	.3	HC	Water	--	1905
Stice Shoals (Cleveland)	1	.4	.1	.1	HC	Water	--	1901
	2	.3	.1	.1	HC	Water	--	1901
Turner Shoals (Polk)	1	2.8	1.5	1.5	HC	Water	--	1925
	2	2.8	1.5	1.5	HC	Water	--	1925
Tuxedo (Henderson)	1	2.5	1.5	1.5	HC	Water	--	1920
	2	2.5	1.5	1.5	HC	Water	--	1920
Fayetteville Public Works Comm								
Butler Warner Gen Pl (Cumberland)	1	28.8	22.2	26.5	CT	Nat Gas	FO2	1976
	2	28.8	22.3	26.6	CT	Nat Gas	FO2	1976
	3	28.8	22.1	26.4	CT	Nat Gas	FO2	1976
	4	28.8	22.2	28.5	GT	Nat Gas	FO2	1976
	5	28.8	22.3	28.6	GT	Nat Gas	FO2	1977
	6	28.8	21.9	28.1	CT	Nat Gas	FO2	1978
	7	28.8	22.4	26.7	CT	Nat Gas	FO2	1979
	8	28.8	22.4	26.7	CT	Nat Gas	FO2	1980
	9	73.0	68.3	62.7	CW	WH	--	1988
Lake Lure Town of								
Lake Lure (Rutherford)	1	1.2	1.2	1.2	HC	Water	--	1927
	2	2.4	2.4	2.4	HC	Water	--	1927
Nantahala Power & Light Co								
Bear Creek (Jackson)	1	9.0	9.2	9.2	HC	Water	--	1953
Bryson (Swain)	1	.5	.5	.5	HC	Water	--	1925
	2	.5	.6	.6	HC	Water	--	1929
Cedar Cliff (Jackson)	1	6.4	6.6	6.6	HC	Water	--	1952
Dillsboro (Jackson)	1	.2	.2	.2	HC	Water	--	1931
	2	.1	.	.	HC	Water	--	1931
Franklin (Macon)	1	.5	.6	.6	HC	Water	--	1925
	2	.5	.6	.6	HC	Water	--	1925
Mission (Clay)	1	.6	.7	.7	HC	Water	--	1924
	2	.6	.7	.7	HC	Water	--	1924
	3	.6	.8	.8	HC	Water	--	1942
Nantahala (Macon)	1	43.2	46.0	46.0	HC	Water	--	1942
Queens Creek (Macon)	1	1.4	1.5	1.5	HC	Water	--	1948
Tennessee Creek (Jackson)	1	10.8	9.2	9.2	HC	Water	--	1955
Thorpe (Jackson)	1	21.6	22.0	22.0	HC	Water	--	1941
Tuckasegee (Jackson)	1	3.0	3.0	3.0	HC	Water	--	1950

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
North Carolina								
Tapoco Inc								
Cheoah (Graham)	1	20.0	20.0	20.0	HC	Water	--	1919
	2	20.0	20.0	20.0	HC	Water	--	1919
	3	20.0	20.0	20.0	HC	Water	--	1919
	4	20.0	20.0	20.0	HC	Water	--	1925
	5	30.0	30.0	30.0	HC	Water	--	1949
Santeeelah (Graham)	1	22.5	21.0	19.5	HC	Water	--	1928
	2	22.5	21.0	19.5	HC	Water	--	1928
Tennessee Valley Authority								
Apalachia (Cherokee)	1	41.4	38.0	36.0	HC	Water	--	1943
	2	41.4	38.0	36.0	HC	Water	--	1943
Chatuge (Clay)	1	10.0	10.0	5.0	HC	Water	--	1954
Fontana (Swain)	1	81.0	71.0	52.0	HC	Water	--	1944
	2	76.5	79.0	58.0	HC	Water	--	1944
	3	81.0	85.0	62.0	HC	Water	--	1953
Hilwassee (Cherokee)	1	70.7	67.0	47.0	HC	Water	--	1940
	2	59.5	68.0	48.0	HR	Water	--	1956
Virginia Electric & Power Co								
Gaston (Halifax)	1	44.5	56.0	56.0	HC	Water	--	1962
	2	44.5	56.0	56.0	HC	Water	--	1962
	3	44.5	56.0	56.0	HC	Water	--	1962
	4	44.5	57.0	57.0	HC	Water	--	1962
Kitty Hawk (Dare)	GT1	23.8	22.0	28.0	GT	FO2	--	1971
	GT2	23.8	22.0	28.0	GT	FO2	--	1971
Roanoke Rapids (Halifax)	1	25.0	26.0	26.0	HC	Water	--	1955
	2	25.0	26.0	26.0	HC	Water	--	1955
	3	25.0	26.0	26.0	HC	Water	--	1955
	4	25.0	26.0	26.0	HC	Water	--	1955
Yadkin Inc								
Falls (Stanly)	1	9.0	9.0	9.0	HC	Water	--	1921
	2	11.3	10.5	10.5	HC	Water	--	1919
	3	11.3	10.5	10.5	HC	Water	--	1919
High Rock (Davidson)	1	11.0	11.0	9.0	HC	Water	--	1927
	2	11.0	11.0	9.0	HC	Water	--	1927
	3	11.0	11.0	9.0	HC	Water	--	1927
Narrows (Montgomery)	1	24.3	24.0	24.0	HC	Water	--	1917
	2	24.3	24.0	24.0	HC	Water	--	1917
	3	24.0	24.0	24.0	HC	Water	--	1917
	4	24.0	24.0	24.0	HC	Water	--	1924
Tuckertown (Montgomery)	1	14.0	13.0	13.0	HC	Water	--	1962
	2	14.0	13.0	13.0	HC	Water	--	1962
	3	14.0	13.0	13.0	HC	Water	--	1962

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
North Dakota								
Basin Electric Power Coop								
Antelope Valley (Mercer)	1	435.0	450.0	450.0	ST	LIG	--	1983
	2	435.0	450.0	450.0	ST	LIG	--	1985
Leland Olds (Mercer)	1	216.0	210.0	210.0	ST	LIG	--	1965
	2	440.0	440.0	440.0	ST	LIG	--	1975
Coop Power Assn								
Coal Creek (McLean)	**1	506.0	465.5	465.5	ST	LIG	--	1979
	**2	506.0	465.5	465.5	ST	LIG	--	1981
Grafton City of								
Grafton (Walsh)	1	.6	.6	.6	IC	FO2	--	1937
	2	.8	.8	.8	IC	FO2	--	1949
	3	1.3	1.3	1.3	IC	FO2	--	1956
	4	1.3	1.3	1.3	IC	FO2	--	1956
Minnkota Power Coop Inc								
Grand Forks (Grand Forks)	1	.7	.7	.7	IC	FO2	--	1941
	10	1.1	1.1	1.1	IC	FO2	--	1949
	11	1.1	1.1	1.1	IC	FO2	--	1949
	2	.7	.7	.7	IC	FO2	--	1941
	3	.7	.7	.7	IC	FO2	--	1941
	4	1.0	1.0	1.0	IC	FO2	--	1946
	5	1.0	1.0	1.0	IC	FO2	--	1946
	6	1.0	1.0	1.0	IC	FO2	--	1946
	7	1.1	1.1	1.1	IC	FO2	--	1949
	8	1.1	1.1	1.1	IC	FO2	--	1949
Harwood (Cass)	1	1.6	1.5	1.5	IC	FO2	--	1947
	2	1.6	1.5	1.5	IC	FO2	--	1947
	3	1.6	1.5	1.5	IC	FO2	--	1947
Milton R Young (Oliver)	1	257.0	250.0	250.0	ST	LIG	--	1970
	**2	477.0	425.0	425.0	ST	LIG	--	1977
Montana-Dakota Utilities Co								
Coyote (Mercer)	**1	450.0	421.0	427.0	ST	LIG	--	1981
R M Heskett (Morton)	1	25.0	28.0	28.0	ST	LIG	Nat Gas	1954
	2	75.0	74.0	74.0	AB	LIG	Nat Gas	1963
Williston (Williams)	2	4.0	5.0	5.0	GT	Nat Gas	FO2	1953
	3	4.0	5.0	5.0	GT	Nat Gas	FO2	1953
Nodak Rural Electric Coop Inc								
Mobile (Grand Forks)	2	.4	.4	.4	IC	FO2	--	1959
	4	.1	.1	.1	IC	FO2	--	1977
Northwood City of								
Northwood (Grand Forks)	1	1.1	1.1	1.1	IC	FO2	--	1957
	2	.7	.7	.7	IC	FO2	--	1952
Otter Tail Power Co								
Jamestown (Stutsman)	1	24.1	21.0	29.4	GT	FO2	--	1976
	2	24.1	21.0	29.4	GT	FO2	--	1978
Portable 148 (Stutsman)	1	.4	.4	.4	IC	FO2	--	1965
United Power Assn								
Stanton (Mercer)	1	172.0	177.0	177.0	ST	LIG	--	1966
USCE-Missouri River District								
Garrison (Mercer)	1	109.0	109.0	109.0	HC	Water	--	1956
	2	109.0	109.0	109.0	HC	Water	--	1956
	3	109.0	109.0	109.0	HC	Water	--	1956
	4	95.0	109.0	109.0	HC	Water	--	1959
	5	95.0	109.0	109.0	HC	Water	--	1960
Valley City City of								
Valley City (Barnes)	IC1	1.4	1.4	1.4	IC	FO2	--	1962
	IC2	1.4	1.4	1.4	IC	FO2	--	1962

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
American Mun Power-Ohio Inc Richard Gorsuch (Washington)	**1	50.0	48.2	48.2	ST	BIT	--	1988
	**2	50.0	48.2	48.2	ST	BIT	--	1988
	**3	50.0	48.2	48.2	ST	BIT	--	1988
	**4	50.0	45.3	45.3	ST	BIT	--	1988
Arcanum City of Arcanum (Darke)	1	.8	.7	.8	IC	FO2	--	1951
	2	.6	.5	.6	IC	FO2	--	1946
Bryan City of Bryan (Williams)	1	15.8	14.0	19.0	GT	Nat Gas	FO2	1970
	2	16.0	14.0	19.0	GT	Nat Gas	--	1988
	5	2.5	2.5	2.5	IC	FO2	--	1948
	6	5.0	4.0	6.0	GT	Nat Gas	FO2	1963
Cardinal Operating Co Cardinal (Jefferson)	**1	615.2	585.0	600.0	ST	BIT	--	1966
	**2	615.2	585.0	600.0	ST	BIT	--	1967
	**3	650.0	630.0	630.0	ST	BIT	--	1977
Cincinnati Gas & Electric Co Dicks Creek (Butler)	1	120.3	92.0	110.0	GT	Nat Gas	FO2	1965
	3	15.3	14.2	19.5	GT	Nat Gas	FO2	1969
	4	20.0	15.0	21.4	GT	FO2	--	1969
	5	20.0	15.0	21.4	GT	FO2	--	1969
Miami Fort (Hamilton)	GT1	53.1	48.0	64.5	GT	FO2	--	1971
	GT2	53.1	48.0	64.5	GT	FO2	--	1971
	GT3	15.3	14.2	19.5	GT	FO2	--	1971
	GT4	15.3	14.2	19.5	GT	FO2	--	1971
	GT5	15.3	14.2	19.5	GT	FO2	--	1971
	GT6	15.3	14.2	19.5	GT	FO2	--	1971
	5	100.0	80.0	80.0	ST	BIT	--	1949
	6	163.2	163.0	163.0	ST	BIT	--	1960
	**7	557.1	500.0	500.0	ST	BIT	--	1975
	**8	557.7	500.0	500.0	ST	BIT	--	1977
W H Zimmer (Clermont)	**ST1	1425.6	1300.0	1300.0	ST	BIT	--	1990
Walter C Beckjord (Clermont)	GT1	48.6	46.6	61.2	GT	FO2	--	1972
	GT2	48.6	46.6	61.2	GT	FO2	--	1972
	GT3	48.6	46.6	61.2	GT	FO2	--	1972
	GT4	48.6	46.6	61.2	GT	FO2	--	1972
	1	115.0	94.0	94.0	ST	BIT	--	1952
	2	112.5	94.0	94.0	ST	BIT	--	1953
	3	125.0	128.0	128.0	ST	BIT	--	1954
	4	163.2	150.0	150.0	ST	BIT	--	1958
	5	244.8	238.0	238.0	ST	BIT	--	1962
	**6	460.8	414.0	420.0	ST	BIT	--	1969
Woodsdale (Butler)	GT2	95.4	77.0	94.0	GT	Nat Gas	LPG	1991
	GT3	95.4	77.0	94.0	GT	Nat Gas	LPG	1991
	GT4	95.4	77.0	94.0	GT	Nat Gas	LPG	1991
	GT5	94.4	77.0	94.0	GT	Nat Gas	LPG	1991
	GT6	94.4	77.0	94.0	GT	Nat Gas	LPG	1991
Cleveland City of Collinwood (Cuyahoga)	3	16.0	16.0	18.0	GT	Nat Gas	FO2	1971
Lake Road (Cuyahoga)	10	25.0	25.0	25.0	ST	BIT	--	1953
	11	85.0	80.0	85.0	ST	BIT	--	1967
	8	25.0	25.0	25.0	ST	BIT	--	1941
	9	25.0	25.0	25.0	ST	BIT	--	1953
West 41st Street (Cuyahoga)	1	16.0	16.0	18.0	GT	Nat Gas	FO2	1970
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1970
Cleveland Electric Illum Co Ashtabula (Ashtabula)	5	256.0	243.0	244.0	ST	BIT	--	1958
	6	46.0	43.0	44.0	ST	BIT	--	1972
	7	46.0	43.0	44.0	ST	BIT	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
Cleveland Electric Illum Co	8	46.0	43.0	44.0	ST	BIT	--	1972
	9	46.0	43.0	44.0	ST	BIT	--	1972
Avon Lake (Lorain)	10	32.0	24.0	29.0	GT	FO2	--	1973
	6	86.0	95.0	96.0	ST	BIT	--	1949
	7	86.0	95.0	96.0	ST	BIT	--	1949
	9	680.0	580.0	580.0	ST	BIT	--	1970
Eastlake (Lake)	1	123.0	129.0	132.0	ST	BIT	--	1953
	2	123.0	129.0	132.0	ST	BIT	--	1953
	3	123.0	129.0	132.0	ST	BIT	--	1954
	4	208.0	238.0	240.0	ST	BIT	--	1956
	**5	680.0	597.0	597.0	ST	BIT	--	1972
	6	32.0	24.0	29.0	GT	FO2	--	1973
Lake Shore (Cuyahoga)	IC1	2.0	2.0	2.0	IC	FO2	--	1966
	IC2	2.0	2.0	2.0	IC	FO2	--	1966
	18	256.0	243.0	245.0	ST	BIT	--	1962
Perry (Lake)	**1	1252.6	1169.0	1194.0	NB	Uranium	--	1966
Columbus City of								
OShaughnessy Hydro (Franklin)	1	1.4	1.4	1.4	HC	Water	--	1987
	2	4.0	4.0	4.0	HC	Water	--	1987
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	Refuse	BIT	1983
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983
Columbus Southern Power Co								
Conesville (Coshocton)	1	148.0	115.0	125.0	ST	BIT	--	1959
	2	136.0	115.0	125.0	ST	BIT	--	1957
	3	161.5	165.0	165.0	ST	BIT	--	1962
	**4	841.5	780.0	780.0	ST	BIT	--	1973
	5	444.0	375.0	375.0	ST	BIT	--	1976
	6	444.0	375.0	375.0	ST	BIT	--	1978
Picway (Pickaway)	5	106.3	95.0	100.0	ST	BIT	--	1955
Dayton Power & Light Co								
Frank M Tait (Montgomery)	IC1	2.8	2.5	2.5	IC	FO2	--	1967
	IC2	2.8	2.5	2.5	IC	FO2	--	1967
	IC3	2.8	2.5	2.5	IC	FO2	--	1967
	IC4	2.8	2.5	2.5	IC	FO2	--	1967
J M Stuart (Adams)	**1	610.2	585.0	585.0	ST	BIT	--	1971
	**2	610.2	585.0	585.0	ST	BIT	--	1970
	**3	610.2	585.0	585.0	ST	BIT	--	1972
	**4	610.2	585.0	585.0	ST	BIT	--	1974
Killen Station (Adams)	**2	666.4	600.0	600.0	ST	BIT	--	1982
Monument (Montgomery)	1	2.8	2.5	2.5	IC	FO2	--	1968
	2	2.8	2.5	2.5	IC	FO2	--	1968
	3	2.8	2.5	2.5	IC	FO2	--	1968
	4	2.8	2.5	2.5	IC	FO2	--	1968
	5	2.8	2.5	2.5	IC	FO2	--	1968
O H Hutchings (Montgomery)	1	69.0	58.0	59.0	ST	BIT	Nat Gas	1948
	2	69.0	55.0	56.0	ST	BIT	Nat Gas	1949
	3	69.0	63.0	64.0	ST	BIT	Nat Gas	1950
	4	69.0	63.0	64.0	ST	BIT	Nat Gas	1951
	5	69.0	63.0	64.0	ST	BIT	Nat Gas	1952
	6	69.0	63.0	64.0	ST	BIT	Nat Gas	1953
	7	32.6	26.0	32.0	GT	FO2	Nat Gas	1968
Sidney (Shelby)	1	2.8	2.5	2.5	IC	FO2	--	1968
	2	2.8	2.5	2.5	IC	FO2	--	1968
	3	2.8	2.5	2.5	IC	FO2	--	1968
	4	2.8	2.5	2.5	IC	FO2	--	1968
	5	2.8	2.5	2.5	IC	FO2	--	1968
Yankee Street (Montgomery)	1	18.6	21.0	24.0	GT	Nat Gas	FO2	1969
	2	18.6	21.0	24.0	GT	Nat Gas	FO2	1969
	3	18.6	21.0	24.0	GT	Nat Gas	FO2	1969
	4	17.6	15.0	18.0	GT	Nat Gas	FO2	1970
	5	17.6	15.0	18.0	GT	Nat Gas	FO2	1970

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
Dayton Power & Light Co	6	17.6	15.0	18.0	GT	Nat Gas	FO2	1970
	7	17.6	15.0	18.0	GT	Nat Gas	FO2	1970
Dover City of Dover (Tuscarawas)	4	19.5	15.0	15.0	ST	BIT	--	1968
	5	2.7	2.7	2.7	IC	FO2	--	1966
	6	18.0	15.0	15.0	GT	Nat Gas	--	1992
Hamilton City of Greenup Hydro (Scioto)	1	23.4	23.4	23.4	HC	Water	--	1982
	2	23.4	23.4	23.4	HC	Water	--	1982
	3	23.4	23.4	23.4	HC	Water	--	1982
Hamilton (Butler)	GT1	11.2	10.0	10.0	GT	Nat Gas	FO2	1984
	GT2	16.3	14.0	16.0	GT	Nat Gas	FO2	1971
Hamilton (Butler)	1	.8	.8	.8	HC	Water	--	1919
	2	.8	.8	.8	HC	Water	--	1919
Hamilton (Butler)	5	10.0	9.0	10.0	ST	BIT	FO2	1954
	7	25.0	17.0	19.0	ST	Nat Gas	FO2	1980
	8	25.0	23.0	25.0	ST	BIT	--	1965
	9	50.6	49.0	52.0	ST	BIT	Nat Gas	1975
Lebanon City of Lebanon (Warren)	1	.7	.5	.5	IC	Nat Gas	FO2	1940
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1949
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1950
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1955
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1961
	7	6.0	6.0	6.0	GT	Nat Gas	FO2	1966
	8	5.6	5.0	5.0	IC	Nat Gas	FO2	1970
	9	14.0	13.5	13.5	GT	FO2	--	1986
	Oberlin City of Oberlin (Lorain)	1	1.1	1.0	1.0	IC	FO2	--
2		1.0	1.0	1.0	IC	FO2	--	1951
3		.8	.5	.5	IC	FO2	--	1934
5		2.0	1.8	1.8	IC	FO2	--	1951
6		2.5	2.5	2.5	IC	Nat Gas	FO2	1958
7		2.7	2.7	2.7	IC	Nat Gas	FO2	1961
8		3.0	2.6	3.0	IC	Nat Gas	FO2	1966
Ohio Edison Co Edgewater (Lorain)		**CTA	28.8	19.0	24.0	GT	FO2	--
	**CTB	28.8	19.0	24.0	GT	FO2	--	1973
	2	20.0	5.0	5.0	ST	BIT	--	1923
	3	69.0	62.0	62.0	ST	BIT	--	1949
	4	113.6	104.0	104.0	ST	BIT	--	1957
	6	40.2	20.0	34.0	ST	BIT	--	1943
	7	40.2	28.0	48.0	ST	BIT	--	1948
	**CTA	27.0	25.0	30.0	GT	FO2	--	1972
	**CTB	27.0	25.0	30.0	GT	FO2	--	1972
	**CTA	27.0	25.0	30.0	GT	FO2	--	1972
	1	132.8	68.0	108.0	ST	BIT	--	1953
	2	132.8	68.0	108.0	ST	BIT	--	1954
	**A1	2.5	2.3	2.3	IC	FO2	--	1972
	**B1	2.5	2.3	2.3	IC	FO2	--	1972
	**B2	2.5	2.3	2.3	IC	FO2	--	1972
	1	57.5	56.0	56.0	ST	BIT	--	1944
	2	57.5	56.0	56.0	ST	BIT	--	1947
	3	103.5	94.0	94.0	ST	BIT	--	1950
	4	156.3	156.0	156.0	ST	BIT	--	1955
5	156.3	156.0	156.0	ST	BIT	--	1955	
Toronto (Jefferson)	5	35.0	42.0	42.0	ST	BIT	--	1940
	6	69.0	65.0	65.0	ST	BIT	--	1949
	7	69.0	65.0	65.0	ST	BIT	--	1949
W H Sammis (Jefferson)	**A1	2.5	2.6	2.6	IC	FO2	--	1972

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
Ohio Edison Co	**B1	2.5	2.6	2.6	IC	FO2	--	1972
	**B2	2.5	2.6	2.6	IC	FO2	--	1972
	**B3	2.5	2.6	2.6	IC	FO2	--	1972
	**B4	2.5	2.6	2.6	IC	FO2	--	1972
	1	190.4	180.0	180.0	ST	BIT	--	1959
	2	190.4	180.0	180.0	ST	BIT	--	1960
	3	190.4	180.0	180.0	ST	BIT	--	1961
	4	190.4	180.0	180.0	ST	BIT	--	1962
	5	334.1	300.0	300.0	ST	BIT	--	1967
	6	680.0	600.0	600.0	ST	BIT	--	1969
	**7	680.0	600.0	600.0	ST	BIT	--	1971
West Lorain (Lorain)	**1A	65.3	51.0	60.0	CT	FO2	--	1983
	**1B	65.3	51.0	60.0	CT	FO2	--	1973
	**1C	103.5	64.0	70.0	CA	WH	FO2	1974
Ohio Power Co								
Gen J M Gavin (Gallia)	1	1300.0	1300.0	1300.0	ST	BIT	--	1974
	2	1300.0	1300.0	1300.0	ST	BIT	--	1975
Muskingum River (Morgan)	1	219.7	190.0	205.0	ST	BIT	--	1953
	2	219.7	190.0	205.0	ST	BIT	--	1954
	3	237.5	205.0	215.0	ST	BIT	--	1957
	4	237.5	205.0	215.0	ST	BIT	--	1958
	5	615.2	575.0	585.0	ST	BIT	--	1968
Racine (Meigs)	1	23.8	24.0	24.0	HC	Water	--	1983
	2	23.8	24.0	24.0	HC	Water	--	1982
Tidd (Jefferson)	1	70.0	70.0	70.0	PB	BIT	--	1990
Ohio Valley Electric Corp								
Kyger Creek (Gallia)	1	217.3	215.7	222.0	ST	BIT	--	1955
	2	217.3	206.7	214.7	ST	BIT	--	1955
	3	217.3	198.7	207.7	ST	BIT	--	1955
	4	217.3	196.7	204.7	ST	BIT	--	1955
	5	217.3	205.7	213.7	ST	BIT	--	1955
Orrville City of								
Orrville (Wayne)	10	25.0	31.9	31.9	ST	BIT	Nat Gas	1971
	11	25.0	31.9	31.9	ST	BIT	Nat Gas	1971
	7	5.0	5.0	5.0	ST	BIT	Nat Gas	1949
	16 1	7.5	7.5	7.5	ST	BIT	Nat Gas	1955
	9	22.0	22.0	22.0	ST	BIT	Nat Gas	1961
Painesville City of								
Painesville (Lake)	ST2	7.5	8.3	8.3	ST	BIT	--	1933
	3	7.5	8.3	8.3	ST	BIT	--	1953
	5	18.5	18.2	18.2	ST	BIT	--	1965
	7	22.0	22.0	22.0	ST	BIT	--	1990
Piqua City of								
Piqua (Miami)	10	.8	.8	.8	ST	BIT	--	1987
	11	16.3	16.0	17.5	GT	FO2	--	1989
	4	7.5	7.5	7.5	ST	BIT	--	1947
	6	12.5	12.5	12.5	ST	BIT	--	1951
	7	20.0	23.0	23.0	ST	BIT	--	1961
	8	20.0	18.0	20.0	GT	FO2	--	1972
	9	4.0	4.0	4.0	ST	BIT	--	1947
Shelby City of								
Shelby Munic Lgt Plt (Richland)	IC1	3.0	3.3	3.3	IC	FO2	--	1963
	1	12.5	12.5	11.5	ST	BIT	--	1967
	2	12.5	12.5	11.5	ST	BIT	--	1973
	3	5.0	5.0	5.1	ST	BIT	--	1948
	4	7.5	6.5	6.5	ST	BIT	--	1954

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Ohio								
St Marys City of St Marys (Auglaize)	AUX	0.9	0.4	0.7	GT	FO2	--	1967
	4	2.5	1.7	1.9	ST	BIT	--	1946
	5	6.0	5.3	5.8	ST	BIT	--	1957
	6	10.0	9.2	9.5	ST	BIT	FO2	1967
	7	14.0	12.0	14.0	GT	FO2	--	1992
Toledo Edison Co Acme (Lucas)	TOPR	6.0	7.0	7.0	ST	BIT	--	1973
	2	72.0	75.0	75.0	ST	BIT	--	1951
Bay Shore (Lucas)	GT1	16.0	16.0	17.0	GT	FO2	--	1967
	1	140.6	132.0	136.0	ST	BIT	--	1955
	2	140.6	134.0	138.0	ST	BIT	--	1959
	3	140.6	142.0	142.0	ST	BIT	--	1963
	4	217.6	213.0	215.0	ST	BIT	--	1966
Davis-Besse (Ottawa)	**1	925.2	877.0	883.0	NP	Uranium	--	1977
Richland (Defiance)	1	15.0	11.0	14.0	GT	FO2	--	1965
	2	15.0	11.0	14.0	GT	Nat Gas	FO2	1966
	3	15.0	11.0	14.0	GT	Nat Gas	FO2	1966
Stryker (Williams)	1	19.0	17.0	18.0	GT	FO2	--	1968
Woodsfield City of Anadarko (Monroe)	1	.3	.2	.2	IC	FO2	Nat Gas	1946
	10	1.2	1.2	1.2	IC	FO2	Nat Gas	1966
	11	1.2	1.2	1.2	IC	FO2	Nat Gas	1966
	6	.6	.6	.6	IC	FO2	Nat Gas	1949
	7	1.3	1.3	1.3	IC	FO2	Nat Gas	1957
	8	1.5	1.5	1.5	IC	FO2	Nat Gas	1965
	9	2.2	2.2	2.2	IC	FO2	Nat Gas	1971
Oklahoma								
Cushing City of Cushing (Payne)	1	2.5	1.9	1.9	IC	FO2	Nat Gas	1956
	10	4.5	3.5	3.5	IC	FO2	Nat Gas	1972
	11	6.3	5.8	5.8	IC	FO2	Nat Gas	1968
	2	1.0	.8	.8	IC	FO2	Nat Gas	1949
	3	.5	.4	.4	IC	FO2	Nat Gas	1936
	4	.5	.4	.4	IC	FO2	Nat Gas	1936
	5	.5	.4	.4	IC	FO2	Nat Gas	1936
	6	.6	.6	.6	IC	FO2	Nat Gas	1939
	7	2.5	1.9	1.9	IC	FO2	Nat Gas	1956
	8	2.5	1.9	1.9	IC	FO2	Nat Gas	1956
	9	3.0	2.3	2.3	IC	FO2	Nat Gas	1965
Fairview City of Fairview (Major)	1	.1	.1	.1	IC	FO2	--	1924
	2	.5	.4	.4	IC	FO2	--	1926
	4	.8	.7	.7	IC	FO2	--	1948
	5	1.0	.9	.9	IC	FO2	Nat Gas	1954
Grand River Dam Authority GRDA (Mayes)	1	490.0	490.0	490.0	ST	BIT	--	1981
	**2	520.0	520.0	520.0	ST	BIT	--	1986
Markham (Mayes)	1	30.0	28.5	28.5	HC	Water	--	1964
	2	30.0	28.5	28.5	HC	Water	--	1964
	3	30.0	28.5	28.5	HC	Water	--	1964
	4	30.0	28.5	28.5	HC	Water	--	1964
Pensacola (Mayes)	A	.5	.5	.5	HC	Water	--	1940
	1	16.0	16.0	16.0	HC	Water	--	1940
	2	16.0	16.0	16.0	HC	Water	--	1940
	3	16.0	16.0	16.0	HC	Water	--	1940
	4	16.0	16.0	16.0	HC	Water	--	1940
	5	16.0	16.0	16.0	HC	Water	--	1946
	6	16.0	16.0	16.0	HC	Water	--	1952
Salina (Mayes)	1	48.0	43.3	43.3	HR	Water	--	1968

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Oklahoma									
Grand River Dam Authority	2	48.0	43.3	43.3	HR	Water	--	1968	
	3	48.0	43.3	43.3	HR	Water	--	1968	
	4	48.0	43.3	43.3	HR	Water	--	1971	
	5	48.0	43.3	43.3	HR	Water	--	1971	
	6	48.0	43.3	43.3	HR	Water	--	1971	
Kingfisher City of Kingfisher (Kingfisher)	IC1	1.3	1.3	1.3	IC	Nat Gas	FO2	1954	
	IC2	.6	.6	.6	IC	Nat Gas	FO2	1954	
	3	2.8	2.8	2.8	IC	Nat Gas	FO2	1965	
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	
	5	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	
Lindsay City of Lindsay (Garvin)	1	1.1	.9	1.0	IC	Nat Gas	FO2	1951	
	10	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	
	2	1.0	.8	.9	IC	Nat Gas	FO2	1954	
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1981	
	5	1.1	.9	1.0	IC	Nat Gas	FO2	1958	
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1963	
	7	1.5	1.2	1.6	IC	Nat Gas	FO2	1967	
	8	3.1	2.5	2.8	IC	Nat Gas	FO2	1970	
	9	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	
Mangum City of Mangum (Greer)	1	1.1	.9	1.1	IC	Nat Gas	FO2	1945	
	2	.6	.5	.6	IC	Nat Gas	FO2	1939	
	3	.4	.3	.4	IC	Nat Gas	FO2	1929	
	4	1.5	1.4	1.6	IC	Nat Gas	FO2	1956	
	5	2.0	1.8	2.0	IC	Nat Gas	FO2	1963	
	6	2.1	1.7	2.1	IC	Nat Gas	FO2	1969	
Oklahoma Gas & Electric Co	1	73.5	74.0	74.0	ST	Nat Gas	FO2	1953	
	1	33.5	26.0	26.0	GT	RG	Nat Gas	1991	
	Conoco (Kay)	2	33.5	26.0	26.0	GT	RG	Nat Gas	1991
	1	15.0	12.0	12.0	GT	Nat Gas	--	1965	
	Enid (Garfield)	2	15.0	12.0	12.0	GT	Nat Gas	--	1965
	3	15.0	12.0	12.0	GT	Nat Gas	--	1965	
	4	15.0	12.0	12.0	GT	Nat Gas	--	1965	
	Horseshoe Lake (Oklahoma)	GT7	27.2	20.0	20.0	CT	Nat Gas	FO2	1963
	ST7	219.7	218.5	218.5	CA	Nat Gas	FO6	1963	
	6	163.2	178.0	178.0	ST	Nat Gas	FO6	1958	
Muskogee (Muskogee)	8	442.8	410.0	410.0	ST	Nat Gas	FO6	1969	
	3	173.4	184.0	184.0	ST	Nat Gas	FO6	1956	
	4	572.4	500.0	500.0	ST	SUB	--	1977	
	5	572.4	500.0	500.0	ST	SUB	--	1978	
Mustang (Canadian)	6	572.4	515.0	515.0	ST	SUB	--	1984	
	1	81.5	58.0	58.0	ST	Nat Gas	--	1950	
	2	62.5	57.0	57.0	ST	Nat Gas	--	1951	
	3	133.4	122.0	122.0	ST	Nat Gas	FO2	1955	
Seminole (Seminole)	4	252.8	260.0	260.0	ST	Nat Gas	FO2	1959	
	5A	41.9	32.0	32.0	GT	Nat Gas	Jet Fuel	1971	
	5B	41.9	32.0	32.0	GT	Nat Gas	Jet Fuel	1971	
	GT1	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	
	1	567.0	530.0	530.0	ST	Nat Gas	FO2	1970	
	2	567.0	507.0	507.0	ST	Nat Gas	FO2	1972	
Sooner (Noble)	3	567.0	500.0	500.0	ST	Nat Gas	FO6	1975	
	1	568.8	505.0	505.0	ST	SUB	--	1979	
	2	568.8	510.0	510.0	ST	SUB	--	1980	
Woodward (Woodward)	GT1	11.5	10.8	10.8	GT	Nat Gas	FO2	1963	
Pawhuska City of Pawhuska (Osage)	1	1.4	1.1	1.1	IC	FO2	Nat Gas	1949	
	2	2.0	1.7	1.7	IC	FO2	Nat Gas	1954	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Oklahoma								
Pawhuska City of	3	3.1	2.5	2.5	IC	FO2	Nat Gas	1966
	5	2.5	1.8	1.8	IC	FO2	Nat Gas	1960
Ponca City City of								
Ponca (Kay)	1	20.2	15.9	15.9	ST	Nat Gas	..	1966
	2	48.0	37.3	37.3	ST	Nat Gas	..	1977
Ponca Diesel (Kay)	1	7.0	4.3	4.3	IC	Nat Gas	FO2	1961
	10	2.5	1.9	1.9	IC	FO2	..	1964
	11	2.5	1.9	1.9	IC	FO2	..	1964
	4	2.8	1.9	1.9	IC	Nat Gas	FO2	1949
	5	1.5	1.0	1.0	IC	Nat Gas	FO2	1937
	6	1.7	1.1	1.1	IC	Nat Gas	FO2	1946
	7	3.3	2.6	2.6	IC	Nat Gas	FO2	1952
	8	4.0	3.1	3.1	IC	Nat Gas	FO2	1954
	9	7.0	5.7	5.7	IC	Nat Gas	FO2	1956
Public Service Co of Oklahoma								
Comanche (Comanche)	IC1	4.0	4.0	4.0	IC	FO2	..	1962
	1G1	85.0	75.0	75.0	CT	Nat Gas	FO2	1973
	1G2	85.0	75.0	75.0	CT	Nat Gas	FO2	1973
	1S	120.0	110.0	110.0	CA	Nat Gas	..	1974
Northeastern (Rogers)	IC1	4.3	4.0	4.0	IC	FO2	..	1980
	1	170.0	160.0	160.0	ST	Nat Gas	FO2	1961
	2	472.5	474.0	474.0	ST	Nat Gas	FO2	1970
	3	472.5	462.0	462.0	ST	SUB	Nat Gas	1979
	4	472.5	462.0	462.0	ST	SUB	Nat Gas	1980
Riverside (Tulsa)	IC1	2.8	2.8	2.8	IC	FO2	..	1976
	1	472.5	457.0	457.0	ST	Nat Gas	FO2	1974
	2	472.5	465.0	465.0	ST	Nat Gas	FO2	1976
Southwestern (Caddo)	IC1	2.0	2.0	2.0	IC	FO2	..	1962
	1	83.8	80.0	80.0	ST	Nat Gas	FO2	1952
	2	83.8	80.0	80.0	ST	Nat Gas	FO2	1954
	3	315.0	315.0	315.0	ST	Nat Gas	FO2	1967
Tulsa (Tulsa)	IC1	8.3	8.3	8.3	IC	FO2	..	1967
	2	170.0	162.0	162.0	ST	Nat Gas	FO2	1956
	3	95.0	85.0	85.0	ST	Nat Gas	FO2	1957
	4	170.0	162.0	162.0	ST	Nat Gas	FO2	1958
Weleetka (Okfuskee)	IC1	4.0	4.0	4.0	IC	FO2	..	1963
	4	67.0	53.0	53.0	GT	Nat Gas	FO2	1975
	5	67.0	51.0	51.0	GT	Nat Gas	FO2	1976
	6	67.0	47.0	47.0	GT	Nat Gas	FO2	1976
Stillwater Utilities Authority								
Boomer Lake (Payne)	1	10.0	11.0	11.0	ST	Nat Gas	FO2	1956
	2	12.7	12.9	12.9	ST	Nat Gas	FO2	1959
USCE-Tulsa District								
Broken Bow (McCurain)	1	50.0	57.5	57.5	HC	Water	..	1970
	2	50.0	57.5	57.5	HC	Water	..	1970
Eufaula (Haskell)	1	30.0	30.0	30.0	HC	Water	..	1964
	2	30.0	30.0	30.0	HC	Water	..	1964
	3	30.0	30.0	30.0	HC	Water	..	1964
Fort Gibson (Cherokee)	1	11.3	12.5	12.5	HC	Water	..	1952
	2	11.3	12.5	12.5	HC	Water	..	1952
	3	11.3	12.5	12.5	HC	Water	..	1953
	4	11.3	12.5	12.5	HC	Water	..	1953
Keystone (Tulsa)	1	35.0	35.0	35.0	HC	Water	..	1968
	2	35.0	35.0	35.0	HC	Water	..	1968
Robert S Kerr (Sequoyah)	1	27.5	28.5	31.0	HC	Water	..	1971
	2	27.5	28.5	31.0	HC	Water	..	1971
	3	27.5	28.5	31.0	HC	Water	..	1971
	4	27.5	28.5	31.0	HC	Water	..	1971
Tenkiller Ferry (Sequoyah)	1	19.6	20.0	22.5	HC	Water	..	1953
	2	19.6	20.0	22.5	HC	Water	..	1953
Webbers Falls (Muskogee)	1	20.0	20.0	20.0	HC	Water	..	1973

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Oklahoma								
USCE-Tulsa District								
	2	20.0	20.0	20.0	HC	Water	--	1973
	3	20.0	20.0	20.0	HC	Water	--	1973
Western Farmers Elec Coop Inc								
Anadarko (Caddo)	1	15.0	14.0	15.0	ST	Nat Gas	FO2	1953
	2	15.0	14.0	15.0	ST	Nat Gas	FO2	1953
	3	44.0	44.0	46.0	ST	Nat Gas	FO2	1959
	4	100.0	84.0	120.0	CS	Nat Gas	FO2	1977
	5	100.0	84.0	120.0	CS	Nat Gas	FO2	1977
	6	100.0	84.0	120.0	CS	Nat Gas	FO2	1977
Hugo (Choctaw)	1	400.0	410.0	412.0	ST	SUB	--	1982
Mooreland (Woodward)	1	45.0	50.0	50.0	ST	Nat Gas	--	1964
	2	125.0	139.0	139.0	ST	Nat Gas	--	1968
	3	135.0	140.0	140.0	ST	Nat Gas	--	1975
Oregon								
Bureau of Reclamation								
Green Springs (Jackson)	1	18.0	18.0	18.0	HC	Water	--	1960
Eugene City of								
Carmen Smith (Linn)	1	40.0	40.8	40.8	HC	Water	--	1963
	2	40.0	40.8	40.8	HC	Water	--	1963
	3	10.0	3.8	3.8	HC	Water	--	1963
Leaburg (Lane)	1	8.0	2 12.0	2 12.0	HC	Water	--	1930
	2	7.5	2 -	2 -	HC	Water	--	1950
Walterville (Lane)	1	8.0	6.9	6.9	HC	Water	--	1949
Willamette (Lane)	3	11.5	11.4	11.6	ST	WD	--	1950
Idaho Power Co								
Hells Canyon (Wallowa)	1	130.5	120.3	150.0	HC	Water	--	1967
	2	130.5	120.3	150.0	HC	Water	--	1967
	3	130.5	120.3	150.0	HC	Water	--	1967
Oxbow (Baker)	1	47.5	55.0	55.0	HC	Water	--	1961
	2	47.5	55.0	55.0	HC	Water	--	1961
	3	47.5	55.0	55.0	HC	Water	--	1961
	4	47.5	55.0	55.0	HC	Water	--	1961
Oregon Trail El Cons Coop Inc								
Rock Creek (Baker)	1	.4	.4	.4	HC	Water	--	1919
	2	.4	.4	.4	HC	Water	--	1919
PacifiCorp								
Bend (Deschutes)	1	.2	.2	.2	HC	Water	--	1913
	2	.4	.4	.4	HC	Water	--	1916
	3	.6	.6	.6	HC	Water	--	1917
Clearwater 1 (Douglas)	1	15.0	12.0	15.0	HC	Water	--	1953
Clearwater 2 (Douglas)	1	26.0	26.0	26.0	HC	Water	--	1953
Cline Falls (Deschutes)	1	1.0	1.0	1.0	HC	Water	--	1943
Eagle Point (Jackson)	1	2.8	3.0	3.0	HC	Water	--	1957
East Side (Klamath)	1	3.2	3.0	3.0	HC	Water	--	1924
Fish Creek (Douglas)	1	11.0	12.0	11.0	HC	Water	--	1952
John C Boyle (Klamath)	1	40.0	41.0	40.0	HC	Water	--	1958
	2	40.0	41.0	40.0	HC	Water	--	1958
Lemolo 1 (Douglas)	1	29.0	28.0	29.0	HC	Water	--	1955
Lemolo 2 (Douglas)	1	33.0	35.0	33.0	HC	Water	--	1956
Powerdale (Hood River)	1	6.0	5.5	6.0	HC	Water	--	1923
Prospect 1 (Jackson)	1	3.8	4.7	5.0	HC	Water	--	1912
Prospect 2 (Jackson)	1	16.0	18.0	16.0	HC	Water	--	1928
	2	16.0	18.0	16.0	HC	Water	--	1928
Prospect 3 (Jackson)	1	7.2	6.8	8.0	HC	Water	--	1932
Prospect 4 (Jackson)	1	1.0	1.0	1.0	HC	Water	--	1944
Slide Creek (Douglas)	1	18.0	17.0	18.0	HC	Water	--	1951
Soda Springs (Douglas)	1	11.0	11.5	11.0	HC	Water	--	1952
Stayton (Marion)	1	.6	.6	.6	HC	Water	--	1937

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Oregon								
PacifiCorp								
Toketee Falls (Douglas)	1	14.2	14.0	14.0	HC	Water	--	1950
	2	14.2	14.0	14.0	HC	Water	--	1949
	3	14.2	14.0	14.0	HC	Water	--	1950
Wallowa Falls (Wallowa)	1	1.1	.9	1.0	HC	Water	--	1921
West Side (Klamath)	1	.6	.6	1.0	HC	Water	--	1908
Portland General Electric Co								
Beaver (Columbia)	1	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	2	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	3	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	4	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	5	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	6	68.3	57.4	62.2	CT	Nat Gas	FO2	1974
	7	176.4	148.4	180.7	CW	WH	--	1977
Bethel (Marion)	1	56.7	51.5	58.0	GT	FO2	Nat Gas	1973
	2	56.7	51.5	58.0	GT	FO2	Nat Gas	1973
Boardman (Morrow)	**1	560.5	508.0	503.0	ST	SUB	--	1980
Bull Run (Clackamas)	1	5.3	5.5	5.5	HC	Water	--	1922
	2	5.3	5.5	5.5	HC	Water	--	1912
	3	5.3	5.5	5.5	HC	Water	--	1912
	4	5.3	5.5	5.5	HC	Water	--	1912
Faraday (Clackamas)	1	3.0	3.7	3.7	HC	Water	--	1906
	2	3.0	3.7	3.7	HC	Water	--	1906
	3	2.5	3.1	3.1	HC	Water	--	1908
	4	3.0	3.7	3.7	HC	Water	--	1909
	5	3.8	4.7	4.7	HC	Water	--	1910
	6	19.2	24.0	24.0	HC	Water	--	1958
North Fork (Clackamas)	1	19.2	27.0	27.0	HC	Water	--	1958
	2	19.2	27.0	27.0	HC	Water	--	1958
Oak Grove (Clackamas)	1	25.5	22.5	22.5	HL	Water	--	1924
	2	25.5	22.5	22.5	HC	Water	--	1930
Pelton (Jefferson)	1	32.4	36.0	36.0	HC	Water	--	1957
	2	32.4	36.0	36.0	HC	Water	--	1958
	3	32.4	36.0	36.0	HC	Water	--	1958
Pelton Re-Regulation (Jefferson)	1	18.9	20.8	20.8	HC	Water	--	1982
PHP 1 (Multnomah)	1	23.8	24.0	24.0	HC	Water	--	1981
PHP 2 (Clackamas)	2	11.9	12.0	12.0	HC	Water	--	1981
River Mill (Clackamas)	1	3.3	4.0	4.0	HC	Water	--	1911
	2	3.3	4.0	4.0	HC	Water	--	1911
	3	3.3	4.0	4.0	HC	Water	--	1911
	4	4.2	5.0	5.0	HC	Water	--	1927
	5	5.0	6.0	6.0	HC	Water	--	1952
Round Butte (Jefferson)	1	82.4	100.0	100.0	HC	Water	--	1964
	2	82.4	100.0	100.0	HC	Water	--	1964
	3	82.4	100.0	100.0	HC	Water	--	1964
Summit (Clackamas)	1	2.8	3.0	3.0	IC	FO2	--	1970
	2	2.8	3.0	3.0	IC	FO2	--	1973
T W Sullivan (Clackamas)	1	1.2	1.2	1.2	HC	Water	--	1952
	10	1.2	1.2	1.2	HC	Water	--	1952
	11	1.2	1.2	1.2	HC	Water	--	1952
	12	1.2	1.2	1.2	HC	Water	--	1952
	13	1.2	1.2	1.2	HC	Water	--	1952
	2	1.2	1.2	1.2	HC	Water	--	1952
	3	1.2	1.2	1.2	HC	Water	--	1952
	4	1.2	1.2	1.2	HC	Water	--	1952
	5	1.2	1.2	1.2	HC	Water	--	1952
	6	1.2	1.2	1.2	HC	Water	--	1952
	7	1.2	1.2	1.2	HC	Water	--	1952
	8	1.2	1.2	1.2	HC	Water	--	1952
	9	1.0	1.0	1.0	HC	Water	--	1924
Trojan (Columbia)	**1	1216.0	1104.0	1104.0	NP	Uranium	--	1975
USCE-Portland District								
Big Cliff (Marion)	1	18.0	21.0	21.0	HC	Water	--	1954
Bonneville (Multnomah)	F1	13.1	11 30.0	11 30.0	HC	Water	--	1982

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Oregon								
USCE-Portland District								
	F2	13.1	11 _	11 _	HC	Water	--	1981
	1	43.2	¹² 1182.0	¹² 1182.0	HC	Water	--	1938
	10	54.0	12 _	12 _	HC	Water	--	1944
	11	66.5	12 _	12 _	HC	Water	--	1982
	12	66.5	12 _	12 _	HC	Water	--	1982
	13	66.5	12 _	12 _	HC	Water	--	1982
	14	66.5	12 _	12 _	HC	Water	--	1982
	15	66.5	12 _	12 _	HC	Water	--	1982
	16	66.5	12 _	12 _	HC	Water	--	1981
	17	66.5	12 _	12 _	HC	Water	--	1981
	18	66.5	12 _	12 _	HC	Water	--	1981
	2	59.6	12 _	12 _	HC	Water	--	1938
	3	54.0	12 _	12 _	HC	Water	--	1941
	4	54.0	12 _	12 _	HC	Water	--	1941
	5	54.0	12 _	12 _	HC	Water	--	1941
	6	54.0	12 _	12 _	HC	Water	--	1942
	7	54.0	12 _	12 _	HC	Water	--	1943
	8	54.0	12 _	12 _	HC	Water	--	1943
	9	54.0	12 _	12 _	HC	Water	--	1943
Cougar (Lane)	1	13.0	² 29.0	² 23.0	HC	Water	--	1964
	2	13.0	2 _	2 _	HC	Water	--	1964
Detroit (Marion)	1	50.0	² 115.0	² 100.0	HC	Water	--	1953
	2	50.0	2 _	2 _	HC	Water	--	1953
Dexter (Lane)	1	15.0	17.0	17.0	HC	Water	--	1955
Foster (Linn)	1	10.0	² 23.0	² 21.0	HC	Water	--	1968
	2	10.0	2 _	2 _	HC	Water	--	1968
Green Peter (Linn)	1	40.0	² 92.0	² 76.0	HC	Water	--	1967
	2	40.0	2 _	2 _	HC	Water	--	1967
Hills Creek (Lane)	1	15.0	² 35.0	² 31.0	HC	Water	--	1962
	2	15.0	2 _	2 _	HC	Water	--	1962
John Day (Sherman)	1	135.0	² 2484.0	² 2484.0	HC	Water	--	1968
	10	135.0	2 _	2 _	HC	Water	--	1969
	11	135.0	2 _	2 _	HC	Water	--	1970
	12	135.0	2 _	2 _	HC	Water	--	1970
	13	135.0	2 _	2 _	HC	Water	--	1970
	14	135.0	2 _	2 _	HC	Water	--	1971
	15	135.0	2 _	2 _	HC	Water	--	1971
	16	135.0	2 _	2 _	HC	Water	--	1971
	2	135.0	2 _	2 _	HC	Water	--	1968
	3	135.0	2 _	2 _	HC	Water	--	1968
	4	135.0	2 _	2 _	HC	Water	--	1968
	5	135.0	2 _	2 _	HC	Water	--	1969
	6	135.0	2 _	2 _	HC	Water	--	1969
	7	135.0	2 _	2 _	HC	Water	--	1969
	8	135.0	2 _	2 _	HC	Water	--	1969
	9	135.0	2 _	2 _	HC	Water	--	1969
Lookout Point (Lane)	1	40.0	² 138.0	² 84.0	HC	Water	--	1955
	2	40.0	2 _	2 _	HC	Water	--	1955
	3	40.0	2 _	2 _	HC	Water	--	1955
Lost Creek (Jackson)	1	24.5	² 48.0	² 48.0	HC	Water	--	1977
	2	24.5	2 _	2 _	HC	Water	--	1977
McNary (Umatilla)	1	70.0	² 1127.0	² 1127.0	HC	Water	--	1953
	10	70.0	2 _	2 _	HC	Water	--	1955
	11	70.0	2 _	2 _	HC	Water	--	1956
	12	70.0	2 _	2 _	HC	Water	--	1956
	13	70.0	2 _	2 _	HC	Water	--	1957
	14	80.5	2 _	2 _	HC	Water	--	1957
	2	70.0	2 _	2 _	HC	Water	--	1954
	3	70.0	2 _	2 _	HC	Water	--	1954
	4	70.0	2 _	2 _	HC	Water	--	1954
	5	70.0	2 _	2 _	HC	Water	--	1954
	6	70.0	2 _	2 _	HC	Water	--	1955
	7	70.0	2 _	2 _	HC	Water	--	1955
	8	70.0	2 _	2 _	HC	Water	--	1955
	9	70.0	2 _	2 _	HC	Water	--	1956

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Oregon								
USCE-Portland District								
The Dalles (Wasco)	F1	14.0	² 1868.0	² 1868.0	HC	Water	--	1957
	F2	14.0	2 -	2 -	HC	Water	--	1957
	1	78.0	2 -	2 -	HC	Water	--	1957
	10	78.0	2 -	2 -	HC	Water	--	1959
	11	78.0	2 -	2 -	HC	Water	--	1960
	12	78.0	2 -	2 -	HC	Water	--	1960
	13	78.0	2 -	2 -	HC	Water	--	1960
	14	78.0	2 -	2 -	HC	Water	--	1960
	15	86.0	2 -	2 -	HC	Water	--	1973
	16	86.0	2 -	2 -	HC	Water	--	1973
	17	86.0	2 -	2 -	HC	Water	--	1973
	18	86.0	2 -	2 -	HC	Water	--	1973
	19	86.0	2 -	2 -	HC	Water	--	1973
	2	78.0	2 -	2 -	HC	Water	--	1957
	20	86.0	2 -	2 -	HC	Water	--	1973
	21	86.0	2 -	2 -	HC	Water	--	1973
	22	86.0	2 -	2 -	HC	Water	--	1973
	3	78.0	2 -	2 -	HC	Water	--	1958
	4	78.0	2 -	2 -	HC	Water	--	1958
	5	89.7	101.0	94.7	HC	Water	--	1958
	6	78.0	2 -	2 -	HC	Water	--	1958
	7	78.0	2 -	2 -	HC	Water	--	1959
	8	78.0	2 -	2 -	HC	Water	--	1959
	9	78.0	2 -	2 -	HC	Water	--	1959

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)¹	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Pennsylvania								
Allegheny Electric Coop Inc Wm F Matson Gen Stat (Juniata)	1	7.0	2.4	7.2	HC	Water	--	1988
	2	14.7	5.2	14.8	HC	Water	--	1988
Duquesne Light Co								
Beaver Valley (Beaver)	**1	923.4	810.0	810.0	NP	Uranium	--	1976
	**2	923.4	833.0	833.0	NP	Uranium	--	1987
Brunot Island (Allegheny)	1A	27.9	18.0	22.0	GT	FO2	--	1971
	1B	27.9	18.0	22.0	GT	FO2	--	1971
	1C	27.9	18.0	22.0	GT	FO2	--	1972
	2A	69.3	45.0	56.0	CT	FO2	--	1973
	2B	69.3	45.0	56.0	CT	FO2	--	1973
	3	69.3	45.0	56.0	CT	FO2	--	1973
	4	136.9	69.0	72.0	CA	WH	FO2	1974
		1	565.0	562.0	570.0	ST	BIT	--
Cheswick (Allegheny)	1	100.0	97.0	100.0	ST	BIT	--	1952
Elrama (Washington)	2	100.0	97.0	100.0	ST	BIT	--	1953
	3	125.0	109.0	112.0	ST	BIT	--	1954
	4	185.3	171.0	175.0	ST	BIT	--	1960
	1	69.0	72.0	75.0	ST	BIT	--	1942
F R Phillips (Allegheny)	2	81.3	75.0	78.0	ST	BIT	--	1949
	3	81.3	75.0	78.0	ST	BIT	--	1950
	4	179.7	128.0	134.0	ST	BIT	--	1956
GPU Nuclear Corp								
Three Mile Island (Dauphin)	**1	871.0	808.0	832.0	NP	Uranium	--	1974
Metropolitan Edison Co								
Hamilton (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971
Hunterstown (Adams)	1	19.6	20.0	27.0	GT	Nat Gas	FO2	1971
	2	19.6	20.0	27.0	GT	Nat Gas	FO2	1971
	3	19.6	20.0	27.0	GT	Nat Gas	FO2	1971
Mountain (Cumberland)	1	26.6	20.0	27.0	GT	Nat Gas	FO2	1972
	2	26.6	20.0	27.0	GT	Nat Gas	FO2	1972
Orrtanna (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971
Portland (Northampton)	1	171.7	158.0	158.0	ST	BIT	--	1958
	2	255.0	243.0	243.0	ST	BIT	--	1962
	3	18.0	15.0	19.0	GT	Nat Gas	FO2	1967
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971
	1	19.6	20.0	26.0	GT	FO2	--	1972
Shawnee (Northampton)	1	75.0	81.0	83.0	ST	BIT	--	1951
Titus (Berks)	2	75.0	79.0	81.0	ST	BIT	--	1951
	3	75.0	81.0	83.0	ST	BIT	--	1953
	4	18.0	15.0	19.0	GT	Nat Gas	FO2	1967
	5	17.6	16.0	20.0	GT	Nat Gas	FO2	1970
	1	26.6	20.0	27.0	GT	FO2	--	1972
Toina (York)	2	26.6	20.0	27.0	GT	FO2	--	1972
York Haven (Dauphin)	1	19.6	19.0	19.0	HC	Water	--	1905
Pennsylvania Electric Co								
Benton (Sullivan)	2	2.0	2.0	2.0	IC	FO2	--	1960
	3	2.0	2.0	2.0	IC	FO2	--	1960
Blossburg (Tioga)	1	23.6	19.0	26.0	GT	Nat Gas	--	1971
Conemaugh (Indiana)	**A	2.8	2.7	2.7	IC	FO2	--	1970
	**B	2.8	2.7	2.7	IC	FO2	--	1970
	**C	2.8	2.7	2.7	IC	FO2	--	1970
	**D	2.8	2.7	2.7	IC	FO2	--	1970
	**1	936.0	850.0	850.0	ST	BIT	--	1970
	**2	936.0	850.0	850.0	ST	BIT	--	1971
	**1	660.0	620.0	620.0	ST	BIT	--	1969
	**2	660.0	614.0	614.0	ST	BIT	--	1969
Homer City (Indiana)	**3	692.0	650.0	650.0	ST	BIT	--	1977
	**1	936.0	850.0	850.0	ST	BIT	--	1967
	**2	936.0	850.0	850.0	ST	BIT	--	1968
Keystone (Armstrong)	**3	2.8	2.7	2.7	IC	FO2	--	1968
	**4	2.8	2.7	2.7	IC	FO2	--	1968
	**5	2.8	2.7	2.7	IC	FO2	--	1968

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Pennsylvania								
Pennsylvania Electric Co								
	**6	2.8	2.7	2.7	IC	FO2	--	1968
Piney (Clarion)	1	9.8	9.0	9.0	HC	Water	--	1924
	2	9.8	9.0	9.0	HC	Water	--	1924
	3	9.8	9.0	10.0	HC	Water	--	1927
Seneca (Warren)	**1	198.0	190.0	190.0	HR	Water	--	1969
	**2	198.0	195.0	195.0	HR	Water	--	1969
	**3	26.0	30.0	30.0	HC	Water	--	1969
Seward (Indiana)	4	62.0	60.0	62.0	ST	BIT	--	1950
	5	156.2	136.0	137.0	ST	BIT	--	1957
Shawville (Clearfield)	1	125.0	122.0	128.0	ST	BIT	--	1954
	2	125.0	125.0	130.0	ST	BIT	--	1954
	3	187.5	175.0	180.0	ST	BIT	--	1959
	4	187.5	175.0	180.0	ST	BIT	--	1960
	5	2.0	2.0	2.0	IC	FO2	--	1963
	6	2.0	2.0	2.0	IC	FO2	--	1963
	7	2.0	2.0	2.0	IC	FO2	--	1963
Warren (Warren)	1	42.3	44.0	44.0	ST	BIT	--	1948
	2	42.3	44.0	44.0	ST	BIT	--	1949
	3	53.1	57.0	79.0	GT	Nat Gas	FO2	1972
Wayne (Crawford)	A	53.1	56.0	76.0	GT	FO2	--	1972
Pennsylvania Power & Light Co								
Allentown (Lehigh)	CT1	18.0	14.0	18.0	GT	FO2	--	1967
	CT2	18.0	14.0	18.0	GT	FO2	--	1967
	CT3	18.0	14.0	18.0	GT	FO2	--	1967
	CT4	18.0	14.0	18.0	GT	FO2	--	1967
Brunner Island (York)	D1	2.8	2.7	2.7	IC	FO2	--	1967
	D2	2.8	2.7	2.7	IC	FO2	--	1967
	D3	2.8	2.7	2.7	IC	FO2	--	1967
	1	363.3	321.0	334.0	ST	BIT	--	1961
	2	405.0	378.0	390.0	ST	BIT	--	1965
	3	790.4	735.0	745.0	ST	BIT	--	1968
Fishbach (Schuylkill)	CT1	18.6	14.0	18.0	GT	FO2	--	1969
	CT2	18.6	14.0	18.0	GT	FO2	--	1969
Harrisburg (Dauphin)	CT1	18.0	14.0	18.0	GT	FO2	--	1967
	CT2	18.0	14.0	18.0	GT	FO2	--	1967
	CT3	18.0	14.0	18.0	GT	FO2	--	1967
	CT4	18.0	14.0	18.0	GT	FO2	--	1967
Harwood (Luzerne)	CT1	18.0	14.0	18.0	GT	FO2	--	1967
	CT2	18.0	14.0	18.0	GT	FO2	--	1967
Holtwood (Lancaster)	1	10.4	9.8	9.8	HC	Water	--	1910
	10	12.0	11.3	11.3	HC	Water	--	1924
	11	.5	.5	.5	HC	Water	--	1910
	13	.5	.5	.5	HC	Water	--	1910
	17	75.0	72.0	73.0	ST	ANT	PC	1954
	2	10.4	9.8	9.8	HC	Water	--	1911
	3	10.4	9.8	9.8	HC	Water	--	1911
	4	10.4	9.8	9.8	HC	Water	--	1911
	5	10.4	9.8	9.8	HC	Water	--	1911
	6	10.4	9.8	9.8	HC	Water	--	1912
	7	10.4	9.8	9.8	HC	Water	--	1913
	8	10.4	9.8	9.8	HC	Water	--	1914
	9	12.0	11.3	11.3	HC	Water	--	1924
Jenkins (Luzerne)	CT1	18.0	14.0	18.0	GT	FO2	--	1969
	CT2	18.0	14.0	18.0	GT	FO2	--	1969
Lock Haven (Clinton)	GT1	18.6	14.0	18.0	GT	FO2	--	1969
Martins Creek (Northampton)	**CT1	23.6	18.0	24.0	GT	FO2	--	1971
	**CT2	23.6	18.0	24.0	GT	FO2	--	1971
	**CT3	23.6	18.0	24.0	GT	FO2	--	1971
	**CT4	23.6	18.0	24.0	GT	FO2	--	1971
	D1	2.8	2.5	2.5	IC	FO2	--	1967
	D2	2.8	2.5	2.5	IC	FO2	--	1967
	1	156.3	140.0	150.0	ST	BIT	--	1954
	2	156.3	140.0	150.0	ST	BIT	--	1956
	3	850.5	820.0	820.0	ST	FO6	--	1975
	4	850.5	820.0	820.0	ST	FO6	--	1976

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Pennsylvania								
Pennsylvania Power & Light Co								
Montour (Montour)	1	805.5	745.0	755.0	ST	BIT	--	1971
	11	17.2	15.0	15.0	ST	FO2	BIT	1972
	2	819.0	745.0	755.0	ST	BIT	--	1973
Sunbury (Snyder)	**CT1	23.8	18.0	24.0	GT	FO2	--	1971
	**CT2	23.8	18.0	24.0	GT	FO2	--	1971
	D1	2.8	3.0	3.0	IC	FO2	--	1967
	D2	2.8	3.0	3.0	IC	FO2	--	1967
	1	75.0	70.0	76.0	ST	ANT	PC	1949
	2	75.0	70.0	76.0	ST	ANT	PC	1949
	3	103.5	94.0	103.0	ST	BIT	--	1951
	4	156.3	128.0	134.0	ST	BIT	--	1953
Susquehanna (Luzerne)	**1	1152.0	1040.0	1057.0	NB	Uranium	--	1982
	**2	1152.0	1044.0	1060.0	NB	Uranium	--	1984
Wallenpaupack (Pike)	1	20.0	22.0	22.0	HC	Water	--	1926
	2	20.0	22.0	22.0	HC	Water	--	1926
West Shore (Dauphin)	CT1	18.6	14.0	18.0	GT	FO2	--	1969
	CT2	18.6	14.0	18.0	GT	FO2	--	1969
Williamsport (Lycoming)	CT1	16.0	14.0	18.0	GT	FO2	--	1967
	CT2	16.0	14.0	18.0	GT	FO2	--	1967
Pennsylvania Power Co								
Bruce Mansfield (Berks)	**1	913.8	780.0	780.0	ST	BIT	--	1975
	**2	913.8	780.0	780.0	ST	BIT	--	1977
	**3	913.8	800.0	800.0	ST	BIT	--	1980
New Castle (Lawrence)	**A	2.8	3.0	3.0	IC	FO2	--	1968
	**B	2.8	3.0	3.0	IC	FO2	--	1968
	1	37.5	35.0	35.0	ST	BIT	--	1939
	2	40.2	48.0	48.0	ST	BIT	--	1947
	3	97.8	98.0	98.0	ST	BIT	--	1952
	4	113.6	98.0	98.0	ST	BIT	--	1958
	5	136.0	137.0	137.0	ST	BIT	--	1964
Philadelphia Electric Co								
Chester (Delaware)	7	18.6	13.0	18.0	GT	FO2	--	1969
	8	18.6	13.0	18.0	GT	FO2	--	1969
	9	18.6	13.0	18.0	GT	FO2	--	1969
Cromby (Chester)	IC1	2.8	2.7	2.7	IC	FO2	--	1967
	1	187.5	144.0	147.0	ST	BIT	--	1954
	2	230.0	201.0	211.0	ST	Nat Gas	FO6	1955
Croydon (Bucks)	11	68.3	39.0	41.0	GT	FO2	--	1974
	12	68.3	39.0	41.0	GT	FO2	--	1974
	21	68.3	45.0	59.0	GT	FO2	--	1974
	22	68.3	47.0	60.0	GT	FO2	--	1974
	31	68.3	39.0	42.0	GT	FO2	--	1974
	32	68.3	45.0	59.0	GT	FO2	--	1974
	41	68.3	39.0	39.0	GT	FO2	--	1974
	42	68.3	45.0	59.0	GT	FO2	--	1974
Delaware (Philadelphia)	1	2.8	2.7	2.7	IC	FO2	--	1967
	10	18.6	13.0	18.0	GT	FO2	--	1969
	11	18.6	13.0	18.0	GT	FO2	--	1969
	12	18.6	13.0	18.0	GT	FO2	--	1969
	7	156.3	128.0	128.0	ST	FO6	--	1953
	8	156.3	124.0	128.0	ST	FO6	--	1953
	9	21.3	15.0	20.0	GT	FO2	--	1970
Eddystone (Delaware)	1	353.6	279.0	288.0	ST	BIT	--	1959
	10	18.6	13.0	18.0	GT	FO2	--	1967
	2	353.6	302.0	311.0	ST	BIT	--	1960
	20	18.6	13.0	18.0	GT	FO2	--	1967
	3	391.0	380.0	380.0	ST	FO6	--	1974
	30	21.3	15.0	20.0	GT	FO2	--	1970
	4	391.0	380.0	380.0	ST	FO6	--	1976
	40	21.3	15.0	20.0	GT	FO2	--	1970
Falls (Bucks)	1	21.3	15.0	20.0	GT	FO2	--	1970
	2	21.3	15.0	20.0	GT	FO2	--	1970
	3	21.3	15.0	20.0	GT	FO2	--	1970
Limerick (Montgomery)	1	1138.5	1055.0	1062.0	NB	Uranium	--	1985

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Pennsylvania								
Philadelphia Electric Co	2	1138.5	1055.0	1082.0	NB	Uranium	--	1989
Moser (Montgomery)	1	21.3	15.0	20.0	GT	FO2	--	1970
	2	21.3	15.0	20.0	GT	FO2	--	1970
	3	21.3	15.0	20.0	GT	FO2	--	1970
Muddy Run (Lancaster)	1	100.0	110.0	110.0	HR	Water	--	1967
	2	100.0	110.0	110.0	HR	Water	--	1967
	3	100.0	110.0	110.0	HR	Water	--	1967
	4	100.0	110.0	110.0	HR	Water	--	1967
	5	100.0	110.0	110.0	HR	Water	--	1967
	6	100.0	110.0	110.0	HR	Water	--	1967
	7	100.0	110.0	110.0	HR	Water	--	1968
	8	100.0	110.0	110.0	HR	Water	--	1968
Peach Bottom (York)	**2	1152.0	1051.0	1055.0	NB	Uranium	--	1973
	**3	1152.0	1035.0	1035.0	NB	Uranium	--	1974
Richmond (Philadelphia)	81	65.9	48.0	66.0	GT	FO2	--	1973
	91	65.9	48.0	66.0	GT	FO2	--	1973
	92	65.9	48.0	66.0	GT	FO2	--	1973
Schuylkill (Philadelphia)	IC1	2.8	2.8	2.8	IC	FO2	--	1967
	1	190.4	166.0	175.0	ST	FO6	--	1958
	10	18.6	13.0	18.0	GT	FO2	--	1969
	11	21.3	15.0	20.0	GT	FO2	--	1971
Southwark (Philadelphia)	3	18.6	13.0	18.0	GT	FO2	--	1967
	4	18.6	13.0	18.0	GT	FO2	--	1967
	5	18.6	13.0	18.0	GT	FO2	--	1967
	6	18.6	13.0	18.0	GT	FO2	--	1968
Safe Harbor Water Power Corp								
Safe Harbor (Lancaster)	1	33.0	33.0	33.0	HC	Water	--	1940
	10	37.5	37.5	37.5	HC	Water	--	1985
	11	37.5	37.5	37.5	HC	Water	--	1986
	12	37.5	37.5	37.5	HC	Water	--	1985
	2	33.0	33.0	33.0	HC	Water	--	1934
	3	32.0	32.0	32.0	HC	Water	--	1931
	4	32.0	32.0	32.0	HC	Water	--	1931
	41	2.0	2.0	2.0	HC	Water	--	1931
	42	2.0	2.0	2.0	HC	Water	--	1931
	5	32.0	32.0	32.0	HC	Water	--	1931
	6	32.0	32.0	32.0	HC	Water	--	1931
	7	32.0	32.0	32.0	HC	Water	--	1933
	8	37.5	37.5	37.5	HC	Water	--	1985
	9	37.5	37.5	37.5	HC	Water	--	1986
UGI Corp								
Hunlock Power Sta (Luzerne)	3	50.0	48.0	48.0	ST	ANT	--	1959
West Penn Power Co								
Armstrong (Armstrong)	1	163.2	172.0	176.0	ST	BIT	--	1958
	2	163.2	172.0	176.0	ST	BIT	--	1959
Hatfields Ferry (Greene)	**1	576.0	500.0	555.0	ST	BIT	--	1969
	**2	576.0	500.0	555.0	ST	BIT	--	1970
	**3	576.0	515.0	550.0	ST	BIT	--	1971
Mitchell (Washington)	1	74.8	77.0	77.0	ST	FO6	--	1948
	2	74.8	77.0	77.0	ST	FO6	BIT	1949
	3	299.2	276.0	284.0	ST	BIT	--	1963
Springdale (Allegheny)	7	74.8	85.0	86.0	ST	FO6	--	1945
	8	140.6	121.0	121.0	ST	FO6	--	1954
Rhode Island								
Block Island Power Co								
Block Island (Washington)	IC9	.4	.3	.4	IC	FO2	--	1959
	10	.5	.4	.4	IC	FO2	--	1965
	11	1.0	.8	.8	IC	FO2	--	1972
	12	1.0	.8	1.0	IC	FO2	--	1974
	13	.7	.5	.7	IC	FO2	--	1986
	14	.4	.3	.3	IC	FO2	--	1981

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Rhode Island								
Block Island Power Co	15	0.4	0.3	0.4	IC	FO2	--	1982
	17	1.6	1.6	1.6	IC	FO2	--	1987
New England Power Co								
Manchester Street (Providence)	10	46.0	42.0	42.0	ST	FO6	Nat Gas	1947
	11	46.0	44.0	44.0	ST	FO6	Nat Gas	1949
	9	40.0	42.0	42.0	ST	FO6	Nat Gas	1941
South Street (Providence)	IC1	2.8	2.5.5	2.5.5	IC	FO2	--	1967
	IC2	2.8	2.-	2.-	IC	FO2	--	1967
Newport Electric Corp								
Eldred (Newport)	1	2.8	2.8	2.8	IC	FO2	--	1970
	2	2.8	2.8	2.8	IC	FO2	--	1970
	3	2.8	2.8	2.8	IC	FO2	--	1978
Jepson (Newport)	1	2.0	2.0	2.0	IC	FO2	--	1960
	2	2.0	2.0	2.0	IC	FO2	--	1960
	3	2.0	2.0	2.0	IC	FO2	--	1960
	4	2.0	2.0	2.0	IC	FO2	--	1961
Providence City of Providence (Providence)	1	1.5	1.4	1.4	HC	Water	--	1930
South Carolina								
Abbeville City of Rocky River (Abbeville)	IC1	1.1	1.1	1.1	IC	FO2	--	1946
	1	1.8	1.8	1.8	HC	Water	--	1940
	2	.8	.8	.8	HC	Water	--	1940
Carolina Power & Light Co								
Darlington County (Darlington)	1	66.8	52.0	64.0	GT	Nat Gas	FO2	1974
	10	65.8	52.0	64.0	GT	LPG	FO2	1974
	11	66.8	52.0	64.0	GT	LPG	FO2	1974
	2	65.8	52.0	64.0	GT	LPG	FO2	1974
	3	66.8	52.0	64.0	GT	Nat Gas	FO2	1974
	4	65.8	52.0	64.0	GT	LPG	FO2	1974
	5	66.8	52.0	64.0	GT	Nat Gas	FO2	1975
	6	65.8	52.0	64.0	GT	LPG	FO2	1974
	7	66.8	52.0	64.0	GT	Nat Gas	FO2	1975
	8	65.8	52.0	64.0	GT	LPG	FO2	1974
	9	66.8	52.0	64.0	GT	LPG	FO2	1974
H B Robinson (Darlington)	GT1	16.3	15.0	18.0	GT	Nat Gas	FO2	1968
	1	206.6	174.0	185.0	ST	BIT	--	1960
	2	768.7	683.0	718.0	NP	Uranium	--	1970
Duke Power Co								
Bad Creek (Oconee)	1	266.3	266.3	266.3	HR	Water	--	1991
	2	266.3	266.3	266.3	HR	Water	--	1991
	3	266.3	266.3	266.3	HR	Water	--	1991
	4	266.3	266.3	266.3	HR	Water	--	1991
Boyd's Mill (Laurens)	1	.7	.1	.1	HC	Water	--	1909
	2	.7	.1	.1	HC	Water	--	1909
Buzzard Roost (Greenwood)	HC1	5.0	4.4	4.4	HC	Water	--	1940
	HC2	5.0	4.4	4.4	HC	Water	--	1940
	HC3	5.0	4.4	4.4	HC	Water	--	1940
	10	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	11	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	12	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	13	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	14	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	15	17.8	18.0	18.0	GT	FO2	Nat Gas	1971
	6	22.7	22.0	22.0	GT	FO2	Nat Gas	1971
	7	22.7	22.0	22.0	GT	FO2	Nat Gas	1971
	8	22.7	22.0	22.0	GT	FO2	Nat Gas	1971
	9	22.7	22.0	22.0	GT	FO2	Nat Gas	1971

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
South Carolina								
Duke Power Co								
Catawba (York)	**1	1205.1	1129.0	1129.0	NP	Uranium	--	1985
	**2	1205.1	1129.0	1129.0	NP	Uranium	--	1986
Cedar Creek (Lancaster)	1	15.0	13.0	13.0	HC	Water	--	1926
	2	15.0	13.0	13.0	HC	Water	--	1926
	3	15.0	13.0	13.0	HC	Water	--	1926
Dearborn (Chester)	1	15.0	12.0	12.0	HC	Water	--	1923
	2	15.0	12.0	12.0	HC	Water	--	1923
	3	15.0	12.0	12.0	HC	Water	--	1923
Fishing Creek (Chester)	1	9.4	10.0	10.0	HC	Water	--	1916
	2	6.0	7.0	7.0	HC	Water	--	1916
	3	6.0	7.0	7.0	HC	Water	--	1916
	4	9.4	10.0	10.0	HC	Water	--	1916
	5	6.0	7.0	7.0	HC	Water	--	1916
Gaston Shoals (Cherokee)	2	2.3	1.6	1.6	HC	Water	--	1908
	3	1.4	1.0	1.0	HC	Water	--	1908
	4	1.4	1.0	1.0	HC	Water	--	1908
	5	1.4	1.0	1.0	HC	Water	--	1908
	6	2.5	1.7	1.7	HC	Water	--	1923
Great Falls (Chester)	1	3.0	3.0	3.0	HC	Water	--	1907
	2	3.0	3.0	3.0	HC	Water	--	1907
	3	3.0	3.0	3.0	HC	Water	--	1907
	4	3.0	3.0	3.0	HC	Water	--	1907
	5	3.0	3.0	3.0	HC	Water	--	1907
	6	3.0	3.0	3.0	HC	Water	--	1907
	7	3.0	3.0	3.0	HC	Water	--	1907
	8	3.0	3.0	3.0	HC	Water	--	1907
Holldays Bridge (Greenville)	1	1.0	.7	.7	HC	Water	--	1906
	2	1.0	.7	.7	HC	Water	--	1906
	3	1.0	.7	.7	HC	Water	--	1906
	4	.5	.3	.3	HC	Water	--	1924
Jocassee (Pickens)	1	152.5	160.0	160.0	HR	Water	--	1973
	2	152.5	160.0	160.0	HR	Water	--	1973
	3	152.5	160.0	160.0	HR	Water	--	1975
	4	152.5	160.0	160.0	HR	Water	--	1975
Keowee (Pickens)	1	70.0	70.0	70.0	HC	Water	--	1971
	2	70.0	70.0	70.0	HC	Water	--	1971
Oconee (Oconee)	1	886.7	846.0	846.0	NP	Uranium	--	1973
	2	886.7	846.0	846.0	NP	Uranium	--	1973
	3	893.3	846.0	846.0	NP	Uranium	--	1974
Rocky Creek (Fairfield)	1	3.0	2.9	2.9	HC	Water	--	1909
	2	3.0	2.9	2.9	HC	Water	--	1909
	3	3.0	2.9	2.9	HC	Water	--	1909
	4	3.0	2.9	2.9	HC	Water	--	1909
	5	5.0	4.8	4.8	HC	Water	--	1909
	6	5.0	4.8	4.8	HC	Water	--	1909
	7	3.0	2.9	2.9	HC	Water	--	1909
	8	3.0	2.9	2.9	HC	Water	--	1909
Saluda (Greenville)	1	.6	.1	.1	HC	Water	--	1905
	2	.6	.1	.1	HC	Water	--	1905
	3	.6	.1	.1	HC	Water	--	1905
	4	.6	.1	.1	HC	Water	--	1905
Urquhart (Aiken)	3	15.7	15.0	15.0	GT	FO2	Nat Gas	1969
W S Lee (Anderson)	1	90.0	100.0	100.0	ST	BIT	--	1951
	2	90.0	100.0	100.0	ST	BIT	--	1951
	3	175.0	170.0	170.0	ST	BIT	--	1958
	4	35.1	30.0	30.0	GT	FO2	Nat Gas	1978
	5	35.1	30.0	30.0	GT	FO2	Nat Gas	1968
	6	35.1	30.0	30.0	GT	FO2	Nat Gas	1968
Wateree (Kershaw)	1	11.2	14.8	14.8	HC	Water	--	1919
	2	11.2	14.8	14.8	HC	Water	--	1919
	3	11.2	14.8	14.8	HC	Water	--	1919
	4	11.2	14.8	14.8	HC	Water	--	1919
	5	11.2	14.8	14.8	HC	Water	--	1919
Wylie (York)	1	15.0	14.0	14.0	HC	Water	--	1925
	2	15.0	14.0	14.0	HC	Water	--	1925

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
South Carolina								
Duke Power Co	3	15.0	14.0	14.0	HC	Water	--	1925
	4	15.0	14.0	14.0	HC	Water	--	1925
99 Islands (Cherokee)	1	3.0	2.0	2.0	HC	Water	--	1910
	2	3.0	2.0	2.0	HC	Water	--	1910
	3	3.0	2.0	2.0	HC	Water	--	1910
	4	3.0	2.0	2.0	HC	Water	--	1910
	5	3.0	2.0	2.0	HC	Water	--	1910
	6	3.0	2.0	2.0	HC	Water	--	1910
Lookhart Power Co								
Lookhart (Union)	HY1	2.8	3.5	3.5	HC	Water	--	1921
	HY3	2.8	3.5	3.5	HC	Water	--	1921
	HY4	2.8	3.5	3.5	HC	Water	--	1921
	HY5	1.1	1.0	1.0	HC	Water	--	1921
	2	2.8	3.5	3.5	HC	Water	--	1921
South Carolina Electric&Gas Co								
Burton (Beaufort)	1	11.5	9.5	10.0	GT	FO2	Nat Gas	1961
	2	11.5	9.5	10.0	GT	FO2	Nat Gas	1963
	3	11.5	9.5	10.0	GT	FO2	Nat Gas	1963
Canadys Steam (Colleton)	GT1	16.3	14.0	15.0	GT	FO2	Nat Gas	1968
	1	136.0	125.0	125.0	ST	BIT	Nat Gas	1962
	2	136.0	125.0	125.0	ST	BIT	Nat Gas	1964
	3	217.6	180.0	180.0	ST	BIT	Nat Gas	1967
Cott GT (Richland)	1	19.6	15.0	18.0	GT	FO2	Nat Gas	1969
	2	19.6	15.0	18.0	GT	FO2	Nat Gas	1964
Columbia (Richland)	1	1.6	1.4	1.4	HC	Water	--	1929
	2	1.6	1.4	1.4	HC	Water	--	1929
	3	1.6	1.4	1.4	HC	Water	--	1929
	4	1.3	1.4	1.4	HC	Water	--	1953
	5	1.3	1.4	1.4	HC	Water	--	1953
	6	1.6	1.4	1.4	HC	Water	--	1928
	7	1.6	1.4	1.4	HC	Water	--	1927
Faber Place (Charleston)	1	11.5	9.5	10.0	GT	Nat Gas	--	1961
Fairfield PS (Fairfield)	1	63.9	64.0	64.0	HR	Water	--	1978
	2	63.9	64.0	64.0	HR	Water	--	1978
	3	63.9	64.0	64.0	HR	Water	--	1978
	4	63.9	64.0	64.0	HR	Water	--	1978
	5	63.9	64.0	64.0	HR	Water	--	1978
	6	63.9	64.0	64.0	HR	Water	--	1978
	7	63.9	64.0	64.0	HR	Water	--	1978
	8	63.9	64.0	64.0	HR	Water	--	1978
Hagood (Charleston)	1	25.9	23.0	23.0	ST	FO6	Nat Gas	1947
	2	25.9	20.0	20.0	ST	FO6	Nat Gas	1950
	3	48.0	48.0	48.0	ST	FO6	Nat Gas	1951
	4	122.0	95.0	112.0	GT	Nat Gas	FO2	1991
Hardeeville (Jasper)	1	16.3	14.0	14.0	GT	FO2	--	1968
McMeekin (Lexington)	1	146.9	126.0	127.0	ST	BIT	Nat Gas	1958
	2	146.9	126.0	127.0	ST	BIT	Nat Gas	1958
Neal Shoals (Union)	1	1.3	1.3	1.3	HC	Water	--	1966
	2	1.3	1.3	1.3	HC	Water	--	1966
	3	1.3	1.3	1.3	HC	Water	--	1966
	4	1.3	1.3	1.3	HC	Water	--	1966
Parr (Fairfield)	1	2.5	2.3	2.3	HC	Water	--	1914
	2	2.5	2.3	2.3	HC	Water	--	1914
	3	2.5	2.3	2.3	HC	Water	--	1914
	4	2.5	2.3	2.3	HC	Water	--	1914
	5	2.5	2.3	2.3	HC	Water	--	1914
	6	2.5	2.3	2.3	HC	Water	--	1921
Parr Steam (Fairfield)	CT1	17.6	13.0	17.0	GT	FO2	Nat Gas	1970
	CT2	17.6	13.0	17.0	GT	FO2	Nat Gas	1970
	CT3	19.6	17.0	21.0	GT	FO2	Nat Gas	1971
	GT4	19.6	17.0	21.0	GT	FO2	Nat Gas	1971
	1	12.5	12.5	12.5	CW	WH	--	1925
	2	30.0	28.0	28.0	CW	WH	--	1926

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
South Carolina								
South Carolina Electric&Gas Co								
	3	30.0	28.0	28.0	CW	WH	--	1929
Saluda (Lexington)	1	32.5	34.0	34.0	HC	Water	--	1930
	2	32.5	34.0	34.0	HC	Water	--	1930
	3	32.5	34.0	34.0	HC	Water	--	1930
	4	32.5	34.0	34.0	HC	Water	--	1930
	5	67.5	70.0	70.0	HC	Water	--	1971
Summer (Fairfield)	**1	953.9	885.0	894.0	NP	Uranium	--	1982
Urquhart (Aiken)	GT1	19.6	14.0	18.0	GT	FO2	Nat Gas	1969
	GT2	16.3	12.0	14.0	GT	FO2	Nat Gas	1969
	1	75.0	75.0	76.0	ST	BIT	Nat Gas	1953
	2	75.0	75.0	76.0	ST	BIT	Nat Gas	1954
	3	100.0	100.0	102.0	ST	BIT	Nat Gas	1955
Wateres (Richland)	1	385.9	350.0	360.0	ST	BIT	--	1970
	2	385.9	350.0	360.0	ST	BIT	--	1971
South Carolina Genertg Co Inc								
Williams (Berkeley)	ST1	632.7	560.0	565.0	ST	BIT	--	1973
	1	26.9	24.5	29.0	GT	FO2	Nat Gas	1972
	2	26.9	24.5	29.0	GT	FO2	Nat Gas	1972
South Carolina Pub Serv Auth								
Cross (Berkeley)	2	556.2	520.0	520.0	ST	BIT	--	1984
Dolphus M Grainger (Horry)	**1	81.6	85.0	85.0	ST	BIT	--	1966
	**2	81.6	85.0	85.0	ST	BIT	--	1966
Hilton Head (Beaufort)	**1	26.6	20.0	25.0	GT	FO2	--	1973
	2	26.6	20.0	25.0	GT	FO2	--	1974
	3	64.7	57.0	70.0	GT	FO2	--	1979
Jefferies (Berkeley)	H1	30.6	29.3	29.3	HC	Water	--	1942
	H2	30.6	29.3	29.3	HC	Water	--	1942
	H3	30.6	29.3	29.3	HC	Water	--	1942
	H4	30.6	29.3	29.3	HC	Water	--	1942
	H6	10.2	11.0	11.0	HC	Water	--	1942
	1	50.0	46.0	46.0	ST	FO6	--	1953
	2	50.0	46.0	46.0	ST	FO6	--	1953
	3	172.8	153.0	153.0	ST	BIT	--	1969
	4	172.8	153.0	153.0	ST	BIT	--	1970
Myrtle Beach (Horry)	1	11.5	10.0	11.0	GT	FO2	Nat Gas	1962
	2	11.5	10.0	11.0	GT	FO2	Nat Gas	1962
	3	26.6	20.0	25.0	GT	FO2	--	1972
	4	26.6	20.0	25.0	GT	FO2	--	1972
	5	35.3	30.0	35.0	GT	FO2	--	1976
Spillway (Berkeley)	1	2.0	2.0	2.0	HC	Water	--	1950
St Stephens (Berkeley)	**1	28.0	28.0	28.0	HC	Water	--	1984
	**2	28.0	28.0	28.0	HC	Water	--	1984
	**3	28.0	28.0	28.0	HC	Water	--	1984
Winyah (Georgetown)	1	315.0	270.0	270.0	ST	BIT	--	1974
	2	315.0	270.0	270.0	ST	BIT	--	1977
	3	315.0	270.0	270.0	ST	BIT	--	1980
	4	315.0	270.0	270.0	ST	BIT	--	1981
Spartanburg City of								
R B Simms (Spartanburg)	1	.5	.5	.5	HC	Water	--	1926
	2	.5	.5	.5	HC	Water	--	1926
USCE-Savannah District								
J Strom Thurmond (McCormick)	1	40.0	47.0	47.0	HC	Water	--	1953
	2	40.0	47.0	47.0	HC	Water	--	1953
	3	40.0	47.0	47.0	HC	Water	--	1953
	4	40.0	47.0	47.0	HC	Water	--	1953
	5	40.0	47.0	47.0	HC	Water	--	1954
	6	40.0	47.0	47.0	HC	Water	--	1954
	7	40.0	47.0	47.0	HC	Water	--	1954

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
South Dakota								
Basin Electric Power Coop								
Spirit Mound (Clay)	1	67.5	52.0	52.0	GT	FO2	--	1978
	2	67.5	44.0	52.0	GT	FO2	--	1978
Black Hills Corp								
Ben French (Pennington)	GT1	25.2	17.0	25.0	GT	FO2	--	1977
	GT2	25.2	17.0	25.0	GT	FO2	--	1977
	GT3	25.2	17.0	25.0	GT	FO2	--	1978
	GT4	25.2	17.0	25.0	GT	FO2	--	1979
	IC1	2.0	2.0	2.0	IC	FO2	--	1965
	ST1	25.0	21.6	21.6	ST	SUB	--	1960
	2	2.0	2.0	2.0	IC	FO2	--	1965
	3	2.0	2.0	2.0	IC	FO2	--	1965
	4	2.0	2.0	2.0	IC	FO2	--	1965
	5	2.0	2.0	2.0	IC	FO2	--	1965
Kirk (Lawrence)	1	5.0	4.6	4.6	ST	SUB	--	1935
	2	5.0	4.6	4.6	ST	SUB	--	1935
	3	5.0	4.6	4.6	ST	SUB	--	1961
	4	18.8	16.1	16.1	ST	SUB	--	1956
Bryant City of								
Bryant (Hamlin)	2	.3	.3	.3	IC	FO2	--	1951
Missouri Basin Mun Power Agny								
Watertown (Codington)	**1	67.5	58.8	73.0	GT	FO2	--	1977
Northern States Power Co								
Pathfinder (Minnehaha)	1	75.0	64.0	73.4	ST	Nat Gas	FO6	1969
Northwestern Public Service Co								
Aberdeen (Brown)	GT1	28.8	20.3	29.4	GT	FO2	--	1978
Clark (Clark)	1	2.8	2.7	2.7	IC	FO2	--	1971
Faulkton (Faulk)	1	2.8	2.6	2.7	IC	FO2	--	1969
Highmore (Hyde)	1	.7	.6	.7	IC	FO2	--	1948
	2	1.4	1.2	1.3	IC	FO2	--	1960
	3	2.8	2.6	2.7	IC	FO2	--	1971
Huron (Beadle)	1	15.0	11.8	14.8	GT	Nat Gas	FO2	1961
	2A	42.9	40.5	42.9	JE	Nat Gas	FO2	1991
Mobile (Beadle)	1	.5	.5	.5	IC	FO2	--	1955
	2	1.8	1.8	1.8	IC	FO2	--	1991
Redfield (Spink)	1	1.4	1.3	1.3	IC	Nat Gas	FO2	1962
	2	1.4	1.3	1.3	IC	Nat Gas	FO2	1962
	3	1.4	1.3	1.3	IC	Nat Gas	FO2	1962
Webster (Day)	1	.8	.7	.8	IC	FO2	--	1931
	2	2.0	1.9	1.9	IC	FO2	--	1950
Yankton New (Yankton)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1974
	2	2.8	2.7	2.7	IC	Nat Gas	FO2	1974
	3	6.5	6.5	6.5	IC	Nat Gas	FO2	1975
	4	2.0	2.0	2.0	IC	FO2	--	1963
Otter Tail Power Co								
Big Stone (Grant)	**1	456.0	447.1	447.1	ST	LIG	SUB	1975
Lake Preston (Kingsbury)	GT1	24.1	21.3	29.4	GT	FO2	--	1978
R V Light & Power Co								
White River (Mellette)	1	.1	.1	.1	HC	Water	--	1924
	2	.2	.1	.1	HC	Water	--	1928
USCE-Missouri River District								
Big Bend (Buffalo)	1	58.5	67.0	67.0	HC	Water	--	1964
	2	58.5	67.0	67.0	HC	Water	--	1964
	3	58.5	67.0	67.0	HC	Water	--	1964
	4	58.5	67.0	67.0	HC	Water	--	1965
	5	58.5	67.0	67.0	HC	Water	--	1965
	6	58.5	67.0	67.0	HC	Water	--	1965
	7	58.5	67.0	67.0	HC	Water	--	1966

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
South Dakota								
USCE-Missouri River District	8	58.5	67.0	67.0	HC	Water	--	1966
Fort Randall (Charles Mix)	1	40.0	46.0	46.0	HC	Water	--	1953
	2	40.0	46.0	46.0	HC	Water	--	1954
	3	40.0	46.0	46.0	HC	Water	--	1954
	4	40.0	46.0	46.0	HC	Water	--	1954
	5	40.0	46.0	46.0	HC	Water	--	1954
	6	40.0	46.0	46.0	HC	Water	--	1955
	7	40.0	46.0	46.0	HC	Water	--	1955
	8	40.0	46.0	46.0	HC	Water	--	1955
Gavins Point (Yankton)	1	44.1	44.1	44.1	HC	Water	--	1956
	2	44.1	44.1	44.1	HC	Water	--	1956
	3	44.1	44.1	44.1	HC	Water	--	1956
Oahe (Hughes)	1	112.0	112.0	112.0	HC	Water	--	1962
	2	112.0	112.0	112.0	HC	Water	--	1962
	3	112.0	112.0	112.0	HC	Water	--	1962
	4	112.0	112.0	112.0	HC	Water	--	1962
	5	112.0	112.0	112.0	HC	Water	--	1962
	6	112.0	112.0	112.0	HC	Water	--	1963
	7	112.0	112.0	112.0	HC	Water	--	1963
Vermillion City of								
Vermillion (Clay)	1	.4	.3	.3	IC	FO2	Nat Gas	1931
	2	.4	.3	.3	IC	FO2	Nat Gas	1931
	3	.8	.8	.8	IC	FO2	Nat Gas	1938
	4	.9	.9	.9	IC	FO2	Nat Gas	1947

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Tennessee								
Tapoco Inc								
Calderwood (Blount)	1	40.5	38.0	38.0	HC	Water	--	1930
	2	40.5	38.0	38.0	HC	Water	--	1930
	3	40.5	38.0	38.0	HC	Water	--	1938
Chilhowee (Blount)	1	16.7	17.7	17.7	HC	Water	--	1957
	2	16.7	17.7	17.7	HC	Water	--	1957
	3	16.7	17.7	17.7	HC	Water	--	1957
Tennessee Valley Authority								
Allen (Shelby)	GT1	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT2	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT3	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT4	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT5	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT6	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT7	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT8	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	GT9	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G10	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G11	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G12	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G13	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G14	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G15	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G16	23.9	18.0	21.0	GT	Nat Gas	FO2	1971
	G17	59.6	50.0	59.0	GT	Nat Gas	FO2	1972
	G18	59.6	50.0	59.0	GT	Nat Gas	FO2	1972
	G19	59.6	50.0	59.0	GT	Nat Gas	FO2	1972
	G20	59.6	50.0	59.0	GT	Nat Gas	FO2	1972
	1	330.0	248.0	251.0	ST	BIT	--	1958
	2	330.0	248.0	251.0	ST	BIT	--	1959
	3	330.0	248.0	251.0	ST	BIT	--	1959
Boone (Sullivan)	1	26.4	23.0	18.0	HC	Water	--	1953
	2	25.0	23.0	18.0	HC	Water	--	1953
	3	25.0	24.0	18.0	HC	Water	--	1952
Bull Run (Anderson)	1	950.0	870.0	873.0	ST	BIT	--	1966
Cherokee (Jefferson)	1	33.5	33.8	18.8	HC	Water	--	1942
	2	34.7	33.8	18.8	HC	Water	--	1952
	3	34.7	33.8	18.8	HC	Water	--	1942
	4	32.4	33.8	18.8	HC	Water	--	1953
Chickamauga (Hamilton)	1	30.0	31.0	31.0	HC	Water	--	1940
	2	30.0	31.0	31.0	HC	Water	--	1940
	3	30.0	31.0	31.0	HC	Water	--	1939
	4	30.0	31.0	31.0	HC	Water	--	1951
Cumberland (Stewart)	1	1300.0	1247.0	1273.0	ST	BIT	--	1972
	2	1300.0	1247.0	1273.0	ST	BIT	--	1973
Douglas (Sevier)	1	31.5	30.0	17.0	HC	Water	--	1943
	2	28.8	25.0	12.0	HC	Water	--	1949
	3	31.5	30.0	17.0	HC	Water	--	1942
	4	28.8	25.0	12.0	HC	Water	--	1954
Fort Loudoun (Loudon)	1	35.6	34.0	34.0	HC	Water	--	1943
	2	34.2	36.0	36.0	HC	Water	--	1943
	3	34.2	34.0	34.0	HC	Water	--	1948
	4	35.2	36.0	36.0	HC	Water	--	1948
Fort Patrick Henry (Sullivan)	1	18.0	18.0	18.0	HC	Water	--	1953
	2	18.0	18.0	18.0	HC	Water	--	1953
Gallatin (Sumner)	GT1	81.3	74.0	88.0	GT	FO2	--	1975
	GT2	81.3	74.0	88.0	GT	FO2	--	1975
	GT3	81.3	74.0	88.0	GT	FO2	--	1975
	GT4	81.3	74.0	88.0	GT	FO2	--	1975
	1	300.0	225.0	228.0	ST	BIT	--	1956
	2	300.0	225.0	228.0	ST	BIT	--	1957
	3	327.6	279.0	281.0	ST	BIT	--	1959
	4	327.6	278.0	281.0	ST	BIT	--	1959
Great Falls (Warren)	1	15.4	10.0	10.0	HC	Water	--	1910
	2	18.4	11.0	11.0	HC	Water	--	1924
John Sevier (Hawkins)	1	200.0	176.0	178.0	ST	BIT	--	1955

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Tennessee								
Tennessee Valley Authority								
	2	200.0	178.0	178.0	ST	BIT	--	1955
	3	200.0	178.0	178.0	ST	BIT	--	1956
	4	200.0	178.0	178.0	ST	BIT	--	1957
Johnsonville (Humphreys)	GT1	68.0	49.0	57.0	GT	FO2	--	1975
	GT2	68.0	49.0	57.0	GT	FO2	--	1975
	GT3	68.0	49.0	57.0	GT	FO2	--	1975
	GT4	68.0	49.0	57.0	GT	FO2	--	1975
	GT5	68.0	49.0	57.0	GT	FO2	--	1975
	GT6	68.0	49.0	57.0	GT	FO2	--	1975
	GT7	68.0	49.0	57.0	GT	FO2	--	1975
	GT8	68.0	49.0	57.0	GT	FO2	--	1975
	GT9	68.0	49.0	57.0	GT	FO2	--	1975
	G10	68.0	49.0	57.0	GT	FO2	--	1975
	G11	68.0	49.0	57.0	GT	FO2	--	1975
	G12	68.0	49.0	57.0	GT	FO2	--	1975
	G13	68.0	49.0	57.0	GT	FO2	--	1975
	G14	68.0	49.0	57.0	GT	FO2	--	1975
	G15	68.0	49.0	57.0	GT	FO2	--	1975
	G16	68.0	49.0	57.0	GT	FO2	--	1975
	1	125.0	107.0	113.0	ST	BIT	--	1951
	10	172.8	141.0	144.0	ST	BIT	--	1959
	2	125.0	107.0	113.0	ST	BIT	--	1951
	3	125.0	107.0	113.0	ST	BIT	--	1952
	4	125.0	107.0	113.0	ST	BIT	--	1952
	5	147.0	107.0	113.0	ST	BIT	--	1952
	6	147.0	107.0	113.0	ST	BIT	--	1953
	7	172.8	141.0	144.0	ST	BIT	--	1958
	8	172.8	141.0	144.0	ST	BIT	--	1959
	9	172.8	141.0	144.0	ST	BIT	--	1959
Kingston (Roane)	1	175.0	136.0	139.0	ST	BIT	--	1954
	2	175.0	136.0	139.0	ST	BIT	--	1954
	3	175.0	136.0	139.0	ST	BIT	--	1954
	4	175.0	136.0	139.0	ST	BIT	--	1954
	5	200.0	178.0	180.0	ST	BIT	--	1954
	6	200.0	178.0	180.0	ST	BIT	--	1955
	7	200.0	178.0	180.0	ST	BIT	--	1955
	8	200.0	178.0	180.0	ST	BIT	--	1955
	9	200.0	178.0	180.0	ST	BIT	--	1955
Melton Hill (Loudon)	1	36.0	37.5	37.5	HC	Water	--	1964
	2	36.0	37.5	37.5	HC	Water	--	1964
Nickajack (Marion)	1	27.5	24.0	24.0	HC	Water	--	1968
	2	27.9	24.0	24.0	HC	Water	--	1968
	3	24.3	24.0	24.0	HC	Water	--	1967
	4	24.3	24.0	24.0	HC	Water	--	1967
Norris (Anderson)	1	55.6	50.0	28.5	HC	Water	--	1936
	2	50.4	50.0	28.5	HC	Water	--	1936
Ocoee 1 (Polk)	1	3.8	4.4	4.4	HC	Water	--	1911
	2	3.8	4.4	4.4	HC	Water	--	1911
	3	3.8	4.4	4.4	HC	Water	--	1912
	4	3.8	4.4	4.4	HC	Water	--	1912
	5	3.8	4.4	4.4	HC	Water	--	1914
Ocoee 2 (Polk)	1	11.5	9.0	9.0	HC	Water	--	1913
	2	11.5	9.0	9.0	HC	Water	--	1913
Ocoee 3 (Polk)	1	28.8	27.0	27.0	HC	Water	--	1943
Pickwick (Hardin)	1	40.0	37.4	37.4	HC	Water	--	1938
	2	40.0	37.4	37.4	HC	Water	--	1938
	3	40.0	41.0	41.0	HC	Water	--	1942
	4	40.0	37.4	37.4	HC	Water	--	1942
	5	40.0	37.4	37.4	HC	Water	--	1952
	6	40.0	37.4	37.4	HC	Water	--	1952
Raccoon Mountain (Hamilton)	1	382.5	383.0	383.0	HR	Water	--	1978
	2	382.5	383.0	383.0	HR	Water	--	1978
	3	382.5	383.0	383.0	HR	Water	--	1978
	4	382.5	383.0	383.0	HR	Water	--	1979
Sequoyah (Hamilton)	1	1220.6	1148.0	1148.0	NP	Uranium	--	1980
	2	1220.6	1148.0	1148.0	NP	Uranium	--	1981

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Tennessee								
Tennessee Valley Authority								
South Holston (Sullivan)	1	38.5	40.0	22.0	HC	Water	--	1950
Tims Ford (Franklin)	1	45.0	40.0	40.0	HC	Water	--	1971
	2	.7	.5	.5	HC	Water	--	1986
Watauga (Carter)	1	28.8	30.0	19.0	HC	Water	--	1949
	2	28.8	30.0	19.0	HC	Water	--	1949
Watts Bar (Rhea)	ST1	60.0	56.0	56.0	ST	BIT	--	1942
	ST2	60.0	56.0	56.0	ST	BIT	--	1942
	ST3	60.0	56.0	56.0	ST	BIT	--	1943
	ST4	60.0	56.0	56.0	ST	BIT	--	1945
Watts Bar Hydro (Rhea)	HY1	33.3	35.0	35.0	HC	Water	--	1942
	HY2	33.3	35.0	35.0	HC	Water	--	1942
	HY3	33.3	35.0	35.0	HC	Water	--	1941
	HY4	33.3	35.0	35.0	HC	Water	--	1944
	HY5	33.3	35.0	35.0	HC	Water	--	1943
Wilbur (Carter)	1	1.3	1.3	1.3	HC	Water	--	1912
	2	1.3	1.3	1.3	HC	Water	--	1912
	3	1.2	1.3	1.3	HC	Water	--	1925
	4	7.0	7.2	7.2	HC	Water	--	1950
USCE-Nashville District								
Center Hill (De Kalb)	1	45.0	52.0	52.0	HC	Water	--	1950
	2	45.0	52.0	52.0	HC	Water	--	1950
	3	45.0	52.0	52.0	HC	Water	--	1951
Cheatham (Dickson)	1	12.0	13.8	13.8	HC	Water	--	1958
	2	12.0	13.8	13.8	HC	Water	--	1958
	3	12.0	13.8	13.8	HC	Water	--	1958
Cordell Hull (Smith)	1	33.3	38.0	38.0	HC	Water	--	1973
	2	33.3	38.0	38.0	HC	Water	--	1973
	3	33.3	38.0	38.0	HC	Water	--	1973
Dale Hollow (Clay)	1	18.0	20.7	20.7	HC	Water	--	1948
	2	18.0	20.7	20.7	HC	Water	--	1948
	3	18.0	20.7	20.7	HC	Water	--	1953
J P Priest (Davidson)	1	28.0	30.0	30.0	HC	Water	--	1969
Old Hickory (Sumner)	1	28.8	28.8	28.8	HC	Water	--	1957
	2	25.0	29.0	29.0	HC	Water	--	1957
	3	25.0	29.0	29.0	HC	Water	--	1957
	4	25.0	29.0	29.0	HC	Water	--	1957
Texas								
Austin City of								
Decker Creek (Travis)	GT1	51.6	50.0	50.0	GT	Nat Gas	FO2	1988
	GT2	51.6	50.0	50.0	GT	Nat Gas	FO2	1988
	GT3	51.6	50.0	50.0	GT	Nat Gas	FO2	1988
	GT4	51.6	50.0	50.0	GT	Nat Gas	FO2	1988
	PV3	.3	.3	.3	SP	Sun	--	1986
	1	321.0	321.0	321.0	ST	Nat Gas	FO2	1970
	2	405.0	405.0	405.0	ST	Nat Gas	FO2	1977
Holly Street (Travis)	1	100.0	100.0	100.0	ST	Nat Gas	FO5	1960
	2	100.0	100.0	100.0	ST	Nat Gas	FO5	1963
	3	165.0	165.0	165.0	ST	Nat Gas	FO5	1966
	4	193.0	193.0	193.0	ST	Nat Gas	FO2	1974
Seaholm (Travis)	5	20.0	20.0	20.0	ST	Nat Gas	FO5	1951
	6	20.0	20.0	20.0	ST	Nat Gas	FO5	1951
	7	20.0	20.0	20.0	ST	Nat Gas	FO5	1955
	8	20.0	20.0	20.0	ST	Nat Gas	FO5	1955
	9	40.0	40.0	40.0	ST	Nat Gas	FO5	1958
Brady City of								
Brady (McCulloch)	1	3.3	3.3	3.3	IC	FO2	--	1964
	4	2.5	2.0	2.3	IC	FO2	--	1952
	5	1.3	1.0	1.2	IC	FO2	--	1962
	6	1.3	.9	1.0	IC	FO2	--	1962
	7	2.6	2.2	2.5	IC	FO2	--	1973

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Brady City of	8	3.0	2.0	3.0	IC	FO2	--	1976
	9	3.0	2.5	2.5	IC	FO2	--	1976
Brazos Electric Power Coop Inc North Texas (Parker)	1	16.5	17.0	17.0	ST	Nat Gas	FO6	1958
	2	16.5	17.0	17.0	ST	Nat Gas	FO6	1958
	3	38.0	39.0	39.0	ST	Nat Gas	FO6	1963
R W Miller (Palo Pinto)	1	66.0	75.0	75.0	ST	Nat Gas	FO2	1968
	2	100.0	116.0	116.0	ST	Nat Gas	FO2	1972
	3	200.0	200.0	200.0	ST	Nat Gas	FO2	1975
Brazos River Authority Morris Sheppard (Palo Pinto)	1	12.5	11.5	11.5	HC	Water	--	1942
	2	12.5	11.5	11.5	HC	Water	--	1942
Brownfield City of Brownfield (Terry)	GT1	6.5	5.5	5.8	GT	Nat Gas	FO2	1973
	1	2.0	1.0	1.0	IC	Nat Gas	FO2	1951
	3	3.1	1.8	2.0	IC	Nat Gas	FO2	1964
	4	2.7	1.8	1.8	IC	Nat Gas	FO2	1954
	5	3.6	2.0	2.4	IC	Nat Gas	FO2	1957
	6	4.0	2.2	2.4	IC	Nat Gas	FO2	1961
Brownsville Public Utils Board Si Ray (Cameron)	5	25.0	23.8	24.1	ST	Nat Gas	FO2	1952
	6	22.0	21.0	21.0	ST	Nat Gas	FO2	1959
	7	15.0	11.0	12.5	GT	Nat Gas	FO2	1967
	8	45.0	43.0	43.0	GT	Nat Gas	FO2	1973
Bryan City of Bryan (Brazos)	3	13.0	12.0	12.0	ST	Nat Gas	FO2	1955
	4	24.0	22.0	22.0	ST	Nat Gas	FO2	1958
	5	25.0	25.0	25.0	ST	Nat Gas	FO2	1966
	6	54.0	50.0	50.0	ST	Nat Gas	FO2	1969
	7	22.0	21.0	21.0	GT	Nat Gas	FO2	1975
Dansby (Brazos)	1	105.0	105.0	100.0	ST	Nat Gas	FO6	1978
Central Power & Light Co Barney M Davis (Nueces)	1	352.8	333.0	339.0	ST	Nat Gas	FO2	1974
	2	351.0	340.0	342.0	ST	Nat Gas	FO2	1976
Coleta Creek (Goliad)	1	600.4	602.0	605.0	ST	BIT	--	1980
E S Joslin (Calhoun)	1	261.0	252.0	255.0	ST	Nat Gas	FO2	1971
Eagle Pass (Maverick)	1	3.2	2.0	2.0	HC	Water	--	1932
	2	3.2	2.0	2.0	HC	Water	--	1932
	3	3.2	2.0	2.0	HC	Water	--	1932
J L Bates (Hidalgo)	1	75.0	74.0	74.0	ST	Nat Gas	FO2	1958
	2	113.7	111.0	112.0	ST	Nat Gas	FO2	1960
La Palma (Cameron)	4	23.0	23.0	23.0	ST	Nat Gas	FO2	1947
	5	23.0	25.0	25.0	ST	Nat Gas	FO2	1948
	6	163.2	158.0	159.0	ST	Nat Gas	FO2	1970
Laredo (Webb)	7	64.7	47.0	55.0	GT	Nat Gas	FO2	1975
	1	34.5	34.0	36.0	ST	Nat Gas	FO2	1951
	2	37.5	33.0	34.0	ST	Nat Gas	FO2	1955
Lon C Hill (Nueces)	3	115.2	107.0	107.0	ST	Nat Gas	FO2	1975
	1	75.0	71.0	71.0	ST	Nat Gas	FO2	1954
	2	75.0	71.0	71.0	ST	Nat Gas	FO2	1956
Nueces Bay (Nueces)	3	163.2	159.0	162.0	ST	Nat Gas	FO2	1959
	4	261.0	247.0	252.0	ST	Nat Gas	FO2	1969
	5	32.5	34.0	34.0	ST	Nat Gas	FO2	1949
Victoria (Victoria)	6	180.0	163.0	171.0	ST	Nat Gas	FO2	1965
	7	351.0	351.0	351.0	ST	Nat Gas	FO2	1972
	4	75.0	60.0	60.0	ST	Nat Gas	FO2	1955
	5	180.0	168.0	168.0	ST	Nat Gas	FO2	1963
	6	261.0	257.0	259.0	ST	Nat Gas	FO2	1968

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Coleman City of Coleman (Coleman)	IC1	1.5	1.3	1.4	IC	Nat Gas	FO2	1955
	IC2	1.0	1.0	1.0	IC	Nat Gas	FO2	1959
	IC3	1.3	1.1	1.3	IC	Nat Gas	FO2	1951
	IC4	1.5	1.4	1.4	IC	Nat Gas	FO2	1963
	IC5	2.2	1.8	1.9	IC	Nat Gas	FO2	1968
	IC6	2.5	2.3	2.4	IC	Nat Gas	FO2	1973
	IC7	1.5	1.3	1.4	IC	Nat Gas	FO2	1978
	IC8	1.4	.8	1.0	IC	Nat Gas	FO2	1980
	IC9	4.0	3.6	4.0	IC	Nat Gas	FO2	1986
Denton City of Lewisville (Denton) Ray Roberts (Denton) Spencer (Denton)	1	2.8	2.8	2.8	HC	Water	--	1991
	1	1.2	1.2	1.2	HC	Water	--	1991
	1	12.7	13.0	13.0	ST	Nat Gas	FO2	1955
	2	12.7	13.0	13.0	ST	Nat Gas	FO2	1955
	3	22.0	27.0	27.0	ST	Nat Gas	FO2	1962
	4	61.2	60.0	60.0	ST	Nat Gas	FO2	1966
	5	65.5	66.0	66.0	ST	Nat Gas	FO2	1973
El Paso Electric Co Copper (El Paso) Newman (El Paso)	1	80.5	69.4	71.1	GT	Nat Gas	FO2	1980
	CT1	85.0	62.8	66.9	CT	Nat Gas	FO2	1975
	CT2	85.0	62.8	66.9	CT	Nat Gas	FO2	1975
	1	81.6	81.9	83.1	ST	Nat Gas	FO2	1960
	2	81.6	81.0	82.2	ST	Nat Gas	FO2	1963
	3	121.8	103.0	104.1	ST	Nat Gas	FO2	1966
	4	120.0	86.0	86.0	CA	Nat Gas	WH	1975
Electra City of Electra (Wichita)	3	.2	.2	.2	IC	Nat Gas	FO2	1939
	4	.2	.2	.2	IC	Nat Gas	FO2	1939
	5	.5	.5	.5	IC	Nat Gas	FO2	1945
	6	.5	.5	.5	IC	Nat Gas	FO2	1947
	7	1.5	1.3	1.3	IC	Nat Gas	--	1953
	8	1.3	1.3	1.3	IC	Nat Gas	FO2	1959
Floydada City of Floydada (Floyd)	1	.6	.5	.5	IC	Nat Gas	FO2	1948
	2	1.3	1.0	1.0	IC	Nat Gas	--	1952
	3	1.3	1.0	1.0	IC	Nat Gas	FO2	1958
	4	1.3	1.0	1.0	IC	Nat Gas	FO2	1974
	5	1.3	1.0	1.0	IC	Nat Gas	FO2	1974
	6	2.0	1.4	1.5	IC	Nat Gas	--	1976
Garland City of C E Newman (Dallas)	1	7.5	8.0	8.0	ST	Nat Gas	FO2	1957
	2	7.5	8.0	8.0	ST	Nat Gas	FO2	1957
	3	18.8	17.0	17.0	ST	Nat Gas	FO2	1960
	4	18.8	18.0	18.0	ST	Nat Gas	FO2	1961
	5	44.0	37.0	37.0	ST	Nat Gas	FO6	1963
Ray Olinger (Collin)	1	75.0	75.0	75.0	ST	Nat Gas	FO2	1967
	2	113.4	110.0	110.0	ST	Nat Gas	FO6	1970
	3	156.6	150.0	150.0	ST	Nat Gas	FO6	1976
Greenville City of Clark Street Plant (Hunt)	IC1	.7	.5	.5	IC	FO2	--	1933
	IC2	1.0	.6	.6	IC	FO2	--	1933
	IC3	1.4	.9	.9	IC	FO2	--	1938
	4	1.7	1.2	1.2	IC	Nat Gas	--	1942
	5	2.0	1.3	1.3	IC	Nat Gas	--	1947
	6	3.5	2.2	2.2	IC	FO2	Nat Gas	1951
	7	3.3	2.8	2.8	IC	FO2	Nat Gas	1953
	8	5.0	4.1	4.1	IC	FO2	Nat Gas	1961
Powerlane Plant (Hunt)	ST1	16.5	20.1	20.1	ST	Nat Gas	FO2	1966

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Greenville City of	ST2	26.5	26.5	26.5	ST	Nat Gas	FO2	1989
	ST3	41.5	41.2	41.2	ST	Nat Gas	FO2	1977
Guadalupe Blanco River Auth								
Abbott TP 3 (Guadalupe)	1	1.4	1.4	1.4	HC	Water	--	1927
	2	1.4	1.4	1.4	HC	Water	--	1927
Canyon (Comal)	1	3.0	3.0	2.9	HC	Water	--	1989
	2	3.0	3.0	2.9	HC	Water	--	1989
Dunlap TP 1 (Guadalupe)	1	1.8	1.8	1.8	HC	Water	--	1927
	2	1.8	1.8	1.8	HC	Water	--	1927
H 4 (Gonzales)	1	2.4	2.4	2.4	HC	Water	--	1931
H 5 (Gonzales)	1	2.4	2.4	2.4	HC	Water	--	1931
Noite (Guadalupe)	1	1.2	1.2	1.2	HC	Water	--	1927
	2	1.2	1.2	1.2	HC	Water	--	1927
TP 4 (Guadalupe)	1	2.4	2.4	2.4	HC	Water	--	1932
Gulf States Utilities Co								
Lewis Creek (Montgomery)	1	271.4	265.0	265.0	ST	Nat Gas	FO2	1970
	2	271.4	265.0	265.0	ST	Nat Gas	FO2	1971
Neches (Jefferson)	4	44.0	40.0	40.0	ST	Nat Gas	--	1949
	5	69.1	60.0	60.0	ST	Nat Gas	--	1951
	6	69.1	60.0	60.0	ST	Nat Gas	--	1952
	8	113.6	105.0	105.0	ST	Nat Gas	FO2	1959
Sabine (Orange)	1	239.4	230.0	230.0	ST	Nat Gas	--	1962
	2	239.4	230.0	230.0	ST	Nat Gas	--	1962
	3	473.3	420.0	420.0	ST	Nat Gas	FO2	1966
	4	591.6	530.0	530.0	ST	Nat Gas	--	1974
	5	507.4	485.0	485.0	ST	Nat Gas	FO6	1979
Toledo Bend (Newton)	**1	40.5	40.5	40.5	HC	Water	--	1968
	**2	40.5	40.5	40.5	HC	Water	--	1968
Houston Lighting & Power Co								
Cedar Bayou (Chambers)	1	765.0	720.0	720.0	ST	Nat Gas	FO4	1970
	2	765.0	750.0	750.0	ST	Nat Gas	FO4	1971
	3	765.0	750.0	750.0	ST	Nat Gas	FO4	1974
Deepwater (Harris)	7	187.9	178.0	178.0	ST	Nat Gas	--	1955
Greens Bayou (Harris)	5	446.4	406.0	406.0	ST	Nat Gas	FO2	1973
	73	72.0	54.0	54.0	GT	Nat Gas	FO2	1976
	74	72.0	54.0	54.0	GT	Nat Gas	FO2	1976
	81	72.0	54.0	54.0	GT	Nat Gas	FO2	1976
	82	72.0	54.0	54.0	GT	Nat Gas	FO2	1976
	83	72.0	54.0	54.0	GT	Nat Gas	FO2	1976
	84	72.0	64.0	64.0	GT	Nat Gas	FO2	1976
Hiram Clarke (Harris)	GT1	16.0	13.0	13.0	GT	Nat Gas	--	1968
	GT2	16.0	13.0	13.0	GT	Nat Gas	--	1968
	GT3	16.0	13.0	13.0	GT	Nat Gas	--	1968
	GT4	16.0	13.0	13.0	GT	Nat Gas	--	1968
	5	16.0	13.0	13.0	GT	Nat Gas	--	1968
	6	16.0	13.0	13.0	GT	Nat Gas	--	1968
Limestone (Limestone)	1	813.4	720.0	720.0	ST	LIG	--	1985
	2	813.4	720.0	720.0	ST	LIG	--	1986
P H Robinson (Galveston)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967
	1	484.5	480.0	480.0	ST	Nat Gas	--	1966
	2	484.5	470.0	470.0	ST	Nat Gas	--	1967
	3	580.5	562.0	562.0	ST	Nat Gas	--	1968
	4	765.0	719.0	719.0	ST	Nat Gas	FO4	1973
Sam Bertron (Harris)	GT1	32.6	23.0	23.0	GT	Nat Gas	--	1967
	GT2	16.3	13.0	13.0	GT	Nat Gas	--	1967
	ST1	187.9	174.0	174.0	ST	Nat Gas	FO4	1958
	ST2	187.9	174.0	174.0	ST	Nat Gas	FO4	1956
	3	225.3	230.0	230.0	ST	Nat Gas	FO4	1959
	4	225.3	230.0	230.0	ST	Nat Gas	FO4	1960
South Texas (Matagorda)	**1	1354.3	1241.1	1250.0	NP	Uranium	--	1988
	**2	1354.3	1241.1	1250.0	NP	Uranium	--	1989
T H Wharton (Harris)	G1	16.3	13.0	13.0	GT	Nat Gas	--	1967

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Houston Lighting & Power Co								
	2	247.8	229.0	229.0	ST	Nat Gas	FO2	1960
	3	113.1	89.0	89.0	CW	WH	--	1974
	31	51.3	48.0	48.0	CT	Nat Gas	--	1972
	32	51.3	48.0	48.0	CT	Nat Gas	--	1972
	33	51.3	48.0	48.0	CT	Nat Gas	--	1972
	34	51.3	48.0	48.0	CT	Nat Gas	--	1972
	4	113.1	89.0	89.0	CW	WH	--	1974
	41	51.3	48.0	48.0	CT	Nat Gas	--	1972
	42	51.3	48.0	48.0	CT	Nat Gas	--	1972
	43	56.7	48.0	48.0	CT	Nat Gas	--	1974
	44	56.7	48.0	48.0	CT	Nat Gas	--	1974
	51	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
	52	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
	53	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
	54	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
	55	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
	56	85.0	58.0	58.0	GT	Nat Gas	FO2	1975
W A Parish (Fort Bend)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967
	1	187.9	176.0	176.0	ST	Nat Gas	FO2	1958
	2	187.9	176.0	176.0	ST	Nat Gas	FO2	1958
	3	299.2	278.0	278.0	ST	Nat Gas	FO2	1961
	4	560.5	552.0	552.0	ST	Nat Gas	--	1968
	5	734.1	630.0	630.0	ST	SUB	Nat Gas	1977
	6	734.1	630.0	630.0	ST	SUB	Nat Gas	1978
	7	614.6	540.0	540.0	ST	SUB	--	1980
	8	614.6	535.0	535.0	ST	SUB	--	1982
Webster (Harris)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967
	3	410.0	374.0	374.0	ST	Nat Gas	--	1965
International Bound & Wtr Comm								
Amistad Dam & Power (Val Verde)	1	33.0	35.0	16.5	HC	Water	--	1983
	2	33.0	35.0	16.5	HC	Water	--	1983
Fulcon Dam & Power (Starr)	1	10.5	13.0	6.0	HC	Water	--	1954
	2	10.5	13.0	6.0	HC	Water	--	1954
	3	10.5	13.0	6.0	HC	Water	--	1954
Lower Colorado River Authority								
Austin (Travis)	1	6.8	7.0	7.0	HC	Water	--	1941
	2	6.8	7.0	7.0	HC	Water	--	1941
Buchanan (Burnet)	1	11.3	12.0	12.0	HC	Water	--	1938
	2	11.3	12.0	12.0	HC	Water	--	1938
	3	11.3	12.0	12.0	HC	Water	--	1938
Granite Shoals (Burnet)	1	22.5	26.0	26.0	HC	Water	--	1951
	2	22.5	26.0	26.0	HC	Water	--	1951
Inks (Burnet)	1	12.5	12.0	12.0	HC	Water	--	1938
Marble Falls (Burnet)	1	15.0	16.0	16.0	HC	Water	--	1951
	2	15.0	16.0	16.0	HC	Water	--	1951
Marshall Ford (Travis)	1	34.0	30.6	30.6	HC	Water	--	1941
	2	22.5	22.5	22.5	HC	Water	--	1941
	3	34.0	30.6	30.6	HC	Water	--	1941
Sam Seymour (Fayette)	**1	615.0	595.0	595.0	ST	SUB	LIG	1979
	**2	615.0	575.0	575.0	ST	SUB	LIG	1980
	3	460.0	415.0	415.0	ST	SUB	LIG	1988
Sim Gideon (Bastrop)	1	144.0	135.0	135.0	ST	Nat Gas	FO2	1965
	2	144.0	135.0	135.0	ST	Nat Gas	FO2	1968
	3	351.0	335.0	335.0	ST	Nat Gas	FO2	1972
T C Ferguson (Llano)	1	446.0	425.0	425.0	ST	Nat Gas	FO2	1974
Lubbock City of								
Brandon Station (Lubbock)	1	21.0	20.0	21.5	GT	Nat Gas	--	1990
Holly Ave (Lubbock)	GT1	12.5	11.0	12.5	GT	Nat Gas	FO2	1964
	GT2	18.5	16.0	18.5	GT	Nat Gas	--	1971
	GT3	22.0	18.0	22.0	GT	Nat Gas	FO2	1974
	1	44.0	50.0	50.0	ST	Nat Gas	FO2	1965
	2	53.7	53.6	53.6	ST	Nat Gas	FO6	1978

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate		
Texas									
Lubbock City of Plant 2 (Lubbock)	4	11.5	11.5	11.5	ST	Nat Gas	FO2	1952	
	5	11.5	11.5	11.5	ST	Nat Gas	FO2	1953	
	7	22.0	22.0	22.0	ST	Nat Gas	FO2	1959	
Medina Electric Coop Inc Pearsall (Frio)	1	22.0	25.0	25.0	ST	Nat Gas	FO2	1981	
	2	22.0	25.0	25.0	ST	Nat Gas	FO2	1981	
	3	22.0	25.0	25.0	ST	Nat Gas	FO2	1981	
Robstown City of Robstown (Nueces)	10	4.2	3.5	3.5	IC	Nat Gas	FO2	1987	
	11	5.0	4.0	4.0	IC	Nat Gas	FO2	1972	
	3	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	
	4	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	
	5	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	
	7	1.0	.9	.9	IC	Nat Gas	FO2	1955	
	8	1.0	.9	.9	IC	Nat Gas	FO2	1956	
	9	2.6	2.2	2.2	IC	Nat Gas	FO2	1982	
San Antonio City of J K Spruce (Bexar)	1	546.0	498.0	498.0	ST	SUB	--	1992	
	1	446.0	405.0	405.0	ST	SUB	--	1977	
	J T Deely (Bexar)	2	446.0	405.0	405.0	ST	SUB	--	1978
	3	75.0	65.0	65.0	ST	Nat Gas	FO6	1953	
	4	114.0	100.0	100.0	ST	Nat Gas	FO6	1959	
	Mission Road (Bexar)	3	114.0	100.0	100.0	ST	Nat Gas	FO6	1958
	O W Sommers (Bexar)	1	446.0	430.0	430.0	ST	Nat Gas	FO6	1972
	2	446.0	420.0	420.0	ST	Nat Gas	FO6	1973	
	V H Braunig (Bexar)	1	225.0	220.0	220.0	ST	Nat Gas	FO6	1966
	2	252.0	230.0	230.0	ST	Nat Gas	FO6	1968	
	3	417.0	400.0	400.0	ST	Nat Gas	FO6	1970	
	W B Tuttle (Bexar)	1	75.0	65.0	65.0	ST	Nat Gas	FO6	1954
	2	114.0	100.0	100.0	ST	Nat Gas	FO6	1956	
	3	114.0	100.0	100.0	ST	Nat Gas	FO6	1981	
	4	192.0	160.0	160.0	ST	Nat Gas	FO6	1983	
San Miguel Electric Coop Inc San Miguel (Atascosa)	**1	410.0	391.0	391.0	ST	LIG	--	1981	
Seguin City of Seguin (Guadalupe)	HY1	.3	.3	.3	HC	Water	--	1926	
	I-1	.3	.3	.3	IC	FO2	--	1899	
South Texas Electric Coop Inc Sam Rayburn (Victoria)	1	11.3	11.0	11.0	GT	Nat Gas	FO2	1963	
	2	11.3	11.0	11.0	GT	Nat Gas	FO2	1963	
	3	22.0	26.0	26.0	ST	Nat Gas	FO2	1965	
	4	1.6	1.6	1.6	IC	FO2	--	1990	
	5	1.6	1.6	1.6	IC	FO2	--	1990	
Southwestern Electric Power Co Knox Lee (Gregg)	2	37.5	38.0	38.0	ST	Nat Gas	--	1950	
	3	37.5	38.0	38.0	ST	Nat Gas	--	1952	
	4	73.5	83.0	83.0	ST	Nat Gas	--	1956	
	5	351.0	344.0	344.0	ST	Nat Gas	FO6	1974	
	Lone Star (Morris)	1	50.0	50.0	50.0	ST	Nat Gas	FO2	1954
	Pirkey (Harrison)	**1	720.8	650.0	650.0	ST	LIG	--	1984
	Welsh (Titus)	1	558.0	528.0	528.0	ST	SUB	--	1977
	2	558.0	528.0	528.0	ST	SUB	--	1980	
	3	558.0	528.0	528.0	ST	SUB	--	1982	
	Wilkes (Marion)	1	179.5	177.0	177.0	ST	Nat Gas	FO4	1984
	2	351.0	351.0	351.0	ST	Nat Gas	--	1970	
	3	351.0	351.0	351.0	ST	Nat Gas	--	1971	

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Southwestern Public Service Co								
Harrington Station (Potter)	1	360.0	346.0	346.0	ST	BIT	Nat Gas	1976
	2	360.0	360.0	360.0	ST	BIT	Nat Gas	1978
	3	360.0	360.0	360.0	ST	BIT	Nat Gas	1980
Jones Station (Lubbock)	1	247.5	243.0	243.0	ST	Nat Gas	--	1971
	2	247.5	243.0	243.0	ST	Nat Gas	--	1974
Nichols Station (Potter)	1	113.6	107.0	107.0	ST	Nat Gas	--	1960
	2	113.6	106.0	106.0	ST	Nat Gas	--	1962
	3	247.5	244.0	244.0	ST	Nat Gas	--	1968
Plant X (Lamb)	1	48.0	48.0	48.0	ST	Nat Gas	--	1952
	2	98.0	102.0	102.0	ST	Nat Gas	--	1953
	3	98.0	103.0	103.0	ST	Nat Gas	--	1955
	4	190.4	189.0	189.0	ST	Nat Gas	--	1964
Tolk Station (Lamb)	1	568.0	540.0	540.0	ST	BIT	Nat Gas	1982
	2	568.0	540.0	540.0	ST	BIT	Nat Gas	1985
Texas Municipal Power Agency								
Gibbons Creek (Grimes)	**1	444.0	405.0	405.0	ST	LIG	--	1982
Texas Utilities Electric Co								
Big Brown (Freestone)	1	593.4	575.0	575.0	ST	LIG	--	1971
	2	593.4	575.0	575.0	ST	LIG	--	1972
Collin (Collin)	1	156.3	153.0	153.0	ST	Nat Gas	FO5	1955
Comanche Peak (Somervell)	1	1215.0	1150.0	1150.0	NP	Uranium	--	1990
Dallas (Dallas)	3	78.8	75.0	75.0	ST	Nat Gas	FO5	1954
	9	75.0	70.0	70.0	ST	Nat Gas	FO5	1951
DeCordova (Hood)	CT1	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	CT2	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	CT3	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	CT4	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	1	793.2	775.0	775.0	ST	Nat Gas	FO2	1975
Eagle Mountain (Tarrant)	1	122.5	115.0	115.0	ST	Nat Gas	FO5	1954
	2	187.5	175.0	175.0	ST	Nat Gas	FO5	1956
	3	396.2	375.0	375.0	ST	Nat Gas	--	1971
Graham (Young)	1	247.8	240.0	240.0	ST	Nat Gas	FO5	1980
	2	387.0	375.0	375.0	ST	Nat Gas	FO5	1989
Handley (Tarrant)	1	43.8	45.0	45.0	ST	Nat Gas	--	1948
	2	74.8	80.0	80.0	ST	Nat Gas	--	1950
	3	404.8	400.0	400.0	ST	Nat Gas	FO2	1983
	4	455.0	425.0	425.0	ST	Nat Gas	FO2	1976
	5	455.0	425.0	425.0	ST	Nat Gas	FO2	1977
Lake Creek (McLennan)	D1	2.0	2.0	2.0	IC	FO2	--	1966
	D2	2.0	2.0	2.0	IC	FO2	--	1966
	D3	2.0	2.0	2.0	IC	FO2	--	1966
	ST1	79.6	87.0	87.0	ST	Nat Gas	FO2	1953
	ST2	236.0	230.0	230.0	ST	Nat Gas	FO2	1959
Lake Hubbard (Dallas)	1	396.5	375.0	375.0	ST	Nat Gas	FO2	1970
	2	531.0	515.0	515.0	ST	Nat Gas	FO2	1973
Martin Lake (Rusk)	1	793.3	750.0	750.0	ST	LIG	--	1977
	2	793.3	750.0	750.0	ST	LIG	--	1978
	3	793.3	750.0	750.0	ST	LIG	--	1979
Monticello (Titus)	1	593.4	575.0	575.0	ST	LIG	--	1974
	2	593.4	575.0	575.0	ST	LIG	--	1975
	3	793.3	750.0	750.0	ST	LIG	--	1978
Morgan Creek (Mitchell)	CT1	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	CT2	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	CT3	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	CT4	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	CT5	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	CT6	89.5	85.0	80.0	GT	Nat Gas	FO2	1988
	2	18.4	22.0	22.0	ST	Nat Gas	FO5	1950
	3	48.0	44.0	44.0	ST	Nat Gas	FO5	1952
	4	75.0	70.0	70.0	ST	Nat Gas	FO5	1954
	5	170.5	175.0	175.0	ST	Nat Gas	FO5	1959
	6	517.5	500.0	500.0	ST	Nat Gas	FO5	1966
Mountain Creek (Dallas)	2	31.2	33.0	33.0	ST	Nat Gas	FO5	1945

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Texas Utilities Electric Co								
	3	75.0	70.0	70.0	ST	Nat Gas	FO5	1949
	6	135.8	115.0	115.0	ST	Nat Gas	FO5	1956
	7	136.0	125.0	125.0	ST	Nat Gas	FO5	1958
	8	580.5	550.0	550.0	ST	Nat Gas	FO5	1967
North Lake (Dallas)	1	176.8	175.0	175.0	ST	Nat Gas	FO2	1959
	2	170.5	175.0	175.0	ST	Nat Gas	FO2	1961
	3	361.4	350.0	350.0	ST	Nat Gas	FO2	1964
North Main (Tarrant)	4	81.3	80.0	80.0	ST	Nat Gas	FO5	1952
Panhandle (Dallas)	1	79.6	87.0	87.0	ST	Nat Gas	FO5	1953
	2	125.0	115.0	115.0	ST	Nat Gas	FO5	1955
	3	136.0	125.0	125.0	ST	Nat Gas	FO5	1957
Permian Basin (Ward)	CT1	89.5	85.0	80.0	GT	Nat Gas	FO2	1987
	CT2	89.5	85.0	80.0	GT	Nat Gas	FO2	1987
	CT3	89.5	85.0	80.0	GT	Nat Gas	FO2	1987
	CT4	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	CT5	89.5	85.0	80.0	GT	Nat Gas	FO2	1989
	5	115.0	115.0	115.0	ST	Nat Gas	FO5	1958
	6	535.5	540.0	540.0	ST	Nat Gas	FO5	1973
River Crest (Red River)	1	112.5	110.0	110.0	ST	Nat Gas	FO5	1953
Sandow (Milam)	4	590.6	545.0	545.0	ST	LIG	--	1961
Stryker Creek (Cherokee)	D1	2.0	2.0	2.0	IC	FO2	--	1966
	D2	2.0	2.0	2.0	IC	FO2	--	1966
	D3	2.0	2.0	2.0	IC	FO2	--	1966
	D4	2.0	2.0	2.0	IC	FO2	--	1966
	D5	2.0	2.0	2.0	IC	FO2	--	1966
	ST1	176.8	175.0	175.0	ST	Nat Gas	FO5	1958
	ST2	526.7	500.0	500.0	ST	Nat Gas	FO5	1965
Tradinghouse (McLennan)	1	580.5	565.0	565.0	ST	Nat Gas	FO2	1969
	2	799.2	775.0	775.0	ST	Nat Gas	FO2	1972
Trinidad (Henderson)	D1	2.0	2.0	2.0	IC	FO2	--	1966
	D2	2.0	2.0	2.0	IC	FO2	--	1966
	5	69.0	70.0	70.0	ST	Nat Gas	FO5	1949
	6	239.4	240.0	240.0	ST	Nat Gas	FO5	1965
Valley (Fannin)	1	199.0	175.0	175.0	ST	Nat Gas	FO2	1962
	2	580.5	550.0	550.0	ST	Nat Gas	FO2	1967
	3	396.0	375.0	375.0	ST	Nat Gas	--	1971
Texas-New Mexico Power Co								
TNP ONE (Robertson)	1	174.6	148.0	148.0	AB	LIG	Nat Gas	1990
	2	174.6	148.0	148.0	AB	LIG	Nat Gas	1991
Tulsa City of								
Tulsa (Swisher)	10	1.7	1.5	1.7	IC	Nat Gas	FO2	1971
	11	4.8	3.5	4.5	IC	Nat Gas	FO2	1974
	12	3.0	2.4	2.5	IC	Nat Gas	--	1979
	2	.4	.3	.4	IC	Nat Gas	FO2	1949
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1953
	6	1.1	.8	.9	IC	Nat Gas	FO2	1957
	7	1.1	.8	.9	IC	Nat Gas	FO2	1957
	8	1.8	1.2	1.6	IC	Nat Gas	FO2	1963
	9	1.8	1.2	1.6	IC	Nat Gas	FO2	1963
USCE-Fort Worth District								
Robert D Willis (Jasper)	1	3.6	3.6	3.6	HC	Water	--	1989
	2	3.6	3.6	3.6	HC	Water	--	1989
Sam Rayburn (Jasper)	1	26.0	26.0	26.0	HC	Water	--	1965
	2	26.0	26.0	26.0	HC	Water	--	1965
Whitney (Bosque)	1	15.0	15.0	15.0	HC	Water	--	1953
	2	15.0	15.0	15.0	HC	Water	--	1953
USCE-Tulsa District								
Denison (Grayson)	1	35.0	40.0	40.0	HC	Water	--	1944
	2	35.0	40.0	40.0	HC	Water	--	1949

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Texas								
Weatherford Mun Utility System								
Weatherford (Parker)	1	0.3	0.2	0.2	IC	FO2	--	1940
	2	.3	.2	.2	IC	FO2	--	1940
	3	.3	.2	.2	IC	FO2	--	1940
	4	.8	.8	.8	IC	FO2	--	1945
	6	1.4	1.2	1.3	IC	FO2	Nat Gas	1953
	7	1.4	1.2	1.3	IC	Nat Gas	FO2	1953
	8	1.4	1.2	1.3	IC	Nat Gas	FO2	1953
West Texas Utilities Co								
Ablene (Taylor)	4	15.0	18.0	18.0	ST	Nat Gas	FO5	1949
Fort Phantom¹ (Jones)	1	156.6	158.0	161.0	ST	Nat Gas	FO5	1974
	2	207.0	204.0	208.0	ST	Nat Gas	FO5	1977
Ft Stockton (Pecos)	2	6.0	5.0	6.0	GT	Nat Gas	--	1958
Lake Pauline (Hardeman)	1	20.0	19.6	20.0	ST	Nat Gas	FO5	1928
	2	24.4	27.0	27.0	ST	Nat Gas	FO5	1950
Oak Creek (Coke)	1	81.6	86.0	87.0	ST	Nat Gas	FO5	1962
Oklunion (Wilbarger)	**1	720.0	686.0	686.0	ST	BIT	--	1986
Paint Creek (Haskell)	1	34.5	33.0	35.0	ST	Nat Gas	FO5	1953
	2	37.5	33.0	35.0	ST	Nat Gas	FO5	1955
	3	54.4	54.0	55.0	ST	Nat Gas	FO5	1959
	4	115.2	114.0	116.0	ST	Nat Gas	FO2	1971
Presidio (Presidio)	5	1.1	1.0	1.0	IC	FO2	--	1967
	6	1.1	1.0	1.0	IC	FO2	--	1967
Rio Pecos (Crockett)	4	5.0	4.0	4.5	CT	Nat Gas	--	1954
	5	37.5	37.0	38.0	CA	Nat Gas	FO2	1959
	6	99.0	96.0	96.0	ST	Nat Gas	FO2	1969
San Angelo (Tom Green)	1	32.6	22.0	27.0	CT	Nat Gas	--	1965
	2	100.8	104.0	106.0	CA	Nat Gas	FO2	1966
Vernon (Wilbarger)	1	2.5	2.0	2.0	IC	Nat Gas	FO2	1963
	2	1.4	1.0	1.0	IC	FO2	Nat Gas	1952
	3	2.0	1.0	1.0	IC	FO2	Nat Gas	1961
	4	4.1	4.0	4.0	IC	Nat Gas	FO2	1966
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1953
Whitesboro City of								
Whitesboro (Grayson)	1	1.3	2.5	2.5	IC	Nat Gas	FO2	1959
	2	.9	.9	.9	IC	Nat Gas	FO2	1955
	3	.5	.5	.5	IC	Nat Gas	FO2	1951
	4	1.3	2.5	2.5	IC	Nat Gas	FO2	1951
Utah								
Beaver City Corp								
Beaver Lower (Beaver)	2	.3	.2	.2	HC	Water	--	1904
Beaver Upper (Beaver)	1	.6	.5	.5	HC	Water	--	1942
Hydro 3 (Beaver)	3	.7	.7	.7	HC	Water	--	1992
Bountiful City City of								
Bountiful (Davis)	IC8	7.0	7.0	7.0	IC	Nat Gas	FO2	1986
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1959
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1959
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1955
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1956
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1961
	7	.2	.1	.1	IC	FO2	--	1936
Echo Dam (Summit)	NA1	1.8	1.8	.1	HC	Water	--	1987
	NA2	1.8	1.8	.1	HC	Water	--	1987
	3	1.0	1.0	.9	HC	Water	--	1987
Pine View Dam (Weber)	NA1	1.8	1.8	.3	HC	Water	--	1991
Brigham City Corp								
Box Elder (Box Elder)	1	.5	.5	.5	HC	Water	--	1961
Brigham City (Box Elder)	1	.6	.6	.6	HC	Water	--	1921
	2	.6	.6	.6	HC	Water	--	1921

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Utah								
Bureau of Reclamation Deer Creek (Wasatch)	1	2.5	2.5	1.2	HC	Water	--	1957
	2	2.5	2.5	1.2	HC	Water	--	1957
Flaming Gorge (Daggett)	1	50.5	50.5	50.5	HC	Water	--	1963
	2	50.5	50.5	50.5	HC	Water	--	1963
	3	50.5	50.5	50.5	HC	Water	--	1964
Deseret Generation & Tran Coop Bonanza (Uintah)	**1	400.0	425.0	425.0	ST	BIT	--	1985
Ephraim City of Hydro Plant No 3 (Sanpete)	2	.8	.8	.2	HC	Water	--	1984
	3	2.1	2.0	2.0	HC	Water	--	1984
Hydro Plant No 4 (Sanpete)	1	.1	.1	*	HC	Water	--	1989
No 1 (Sanpete)	1	.2	.2	*	HC	Water	--	1906
Garkane Power Assn Inc Boulder (Garfield)	1	1.4	1.4	1.4	HC	Water	--	1958
	2	1.4	1.4	1.4	HC	Water	--	1958
	3	1.4	1.4	1.4	HC	Water	--	1961
Heber Light & Power Co Gas Generation (Wasatch)	NA1	.7	.7	.7	IC	Nat Gas	--	1987
	NA2	.7	.7	.7	IC	Nat Gas	--	1987
	NA3	.7	.7	.7	IC	Nat Gas	--	1987
	NA4	.7	.7	.7	IC	Nat Gas	--	1987
	NA5	.8	.8	.8	IC	Nat Gas	--	1990
	NA6	1.6	1.6	1.6	IC	FO1	--	1991
Lake Creek (Wasatch)	1	1.5	1.2	.3	HL	Water	--	1981
Snake Creek (Wasatch)	1	.8	.8	.3	HL	Water	--	1949
Hyrum City Corp Hyrum (Cache)	1	.5	.4	.4	HC	Water	--	1931
Logan City of Hydro II (Cache)	1	3.3	3.1	1.5	HC	Water	--	1986
	2	3.3	3.1	1.5	HC	Water	--	1986
Hydro III (Cache)	HY1	.7	.7	.2	HC	Water	--	1925
	HY2	.7	.7	.2	HC	Water	--	1925
	**HY3	.1	.1	*	HL	Water	--	1991
Logan Diesel (Cache)	IC2	.8	.6	.6	IC	FO2	--	1927
	IC3	.8	.6	.6	IC	FO2	--	1927
	IC4	1.3	1.0	1.0	IC	FO2	--	1935
	IC5A	1.0	1.1	1.1	IC	FO2	--	1990
	IC5B	1.0	1.1	1.1	IC	FO2	--	1990
	IC6	2.3	2.3	2.3	IC	FO2	--	1947
Los Angeles City of Intermountain (Millard)	**1	891.9	800.0	800.0	ST	BIT	--	1986
	**2	891.9	800.0	800.0	ST	BIT	--	1987
Manti City of Manti Lower (Sanpete)	HC1	.6	.6	.1	HL	Water	--	1988
	2	.6	.6	.1	HL	Water	--	1988
Manti Upper (Sanpete)	HC2	1.0	.8	.1	HL	Water	--	1988
	1	.6	.4	.2	HC	Water	--	1939
Monroe City City of Lower (Sevier)	1	.3	.2	.2	HL	Water	--	1928
Monroe Pumping Sta (Sevier)	1	.1	.1	.1	HR	Water	--	1981
Upper (Sevier)	1	.3	.2	.2	HL	Water	--	1940
Moon Lake Electric Assn Inc Uintah (Duchesne)	1	.6	.6	.6	HC	Water	--	1920
	2	.6	.6	.6	HC	Water	--	1940
Yellowstone (Duchesne)	1	.3	.3	.3	HC	Water	--	1941

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Utah								
Moon Lake Electric Assn Inc	2	0.3	0.3	0.3	HC	Water	--	1941
	3	.3	.3	.3	HC	Water	--	1941
Mt Pleasant City of								
Lower (Sanpete)	1	.2	.2	.1	HL	Water	--	1913
Upper (Sanpete)	1	.2	.2	.1	HL	Water	--	1931
Murray City of								
Little Cottonwood (Salt Lake)	1	2.5	2.5	.8	HL	Water	--	1983
	2	2.5	2.5	.8	HL	Water	--	1983
Murray Diesel (Salt Lake)	3	2.2	2.0	2.0	IC	Nat Gas	FO2	1952
	4	1.0	.9	1.0	IC	Nat Gas	FO2	1948
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1948
	6	3.0	2.3	2.5	IC	Nat Gas	FO2	1958
PacifiCorp								
American Fork (Utah)	1	1.0	.4	.4	HC	Water	--	1954
Beaver Upper (Beaver)	1	1.2	.3	.3	HC	Water	--	1907
	2	1.2	.3	.3	HC	Water	--	1907
Blundell (Millard)	1	26.1	21.0	21.0	GE	GST	--	1984
Carbon (Carbon)	1	75.0	68.0	68.0	ST	BIT	--	1954
	2	113.6	105.0	105.0	ST	BIT	--	1957
Cutler (Box Elder)	1	15.0	14.6	14.6	HC	Water	--	1927
	2	15.0	14.6	14.6	HC	Water	--	1927
Fountain Green (Sanpete)	1	.2	.1	.1	HC	Water	--	1922
	2	.2	.1	.1	HC	Water	--	1922
Gadsby (Salt Lake)	1	69.0	66.0	66.0	ST	Nat Gas	FO6	1951
	2	69.0	75.0	75.0	ST	BIT	Nat Gas	1952
	3	113.6	100.0	100.0	ST	Nat Gas	--	1955
Granite (Salt Lake)	1	2.0	.4	.2	HC	Water	--	1896
Gunlock (Washington)	1	.8	.5	.5	HC	Water	--	1917
Hunter (Emery) (Emery)	**1	446.4	395.0	395.0	ST	BIT	--	1978
	**2	446.4	395.0	395.0	ST	BIT	--	1980
	3	446.4	395.0	395.0	ST	BIT	--	1983
Huntington (Emery)	1	446.4	400.0	400.0	ST	BIT	--	1977
	2	446.4	405.0	405.0	ST	BIT	--	1974
Little Mountain (Weber)	1	16.0	15.0	15.0	GT	Nat Gas	FO2	1971
Olmstead (Utah)	1	1.8	1.7	1.7	HC	Water	--	1904
	2	1.8	1.7	1.7	HC	Water	--	1904
	3	1.8	1.7	1.7	HC	Water	--	1904
	4	4.8	1.7	1.7	HC	Water	--	1922
Pioneer (Weber)	1	2.5	2.0	2.0	HC	Water	--	1914
	2	2.5	2.0	2.0	HC	Water	--	1914
Sand Cove (Washington)	1	.7	.5	.5	HC	Water	--	1920
Snake Creek (Wasatch)	1	.6	.1	.1	HC	Water	--	1910
	2	.6	.1	.1	HC	Water	--	1910
Stairs (Salt Lake)	3	1.0	.2	.2	HC	Water	--	1914
Veyo (Washington)	1	.5	.5	.5	HC	Water	--	1920
Weber (Weber)	1	3.5	2.0	2.0	HC	Water	--	1949
Parowan City Corp								
Center Creek (Iron)	1	.6	.4	.3	HC	Water	--	1951
Red Creek (Iron)	1	.6	.4	.3	HC	Water	--	1955
Provo City Corp								
Bud L. Bonnett (Millard)	CT1	.7	.7	.7	GE	GST	--	1989
	OEC1	.8	.8	.8	GE	GST	--	1985
	OEC2	.8	.8	.8	GE	GST	--	1985
	OEC3	.8	.8	.8	GE	GST	--	1985
	OEC4	.8	.8	.8	GE	GST	--	1985
	TT1	2.0	2.0	2.0	GE	GST	--	1988
Provo (Utah)	4	7.5	7.5	7.5	ST	BIT	Nat Gas	1950
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1980
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1980

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Utah								
Provo City Corp	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1980
	8	2.5	2.5	2.5	IC	Nat Gas	FO2	1980
Springville City of Bartholomew (Utah)	1	.5	.5	.5	HL	Water	--	1948
	2	1.0	1.0	1.0	HL	Water	--	1988
Hobble Creek (Utah)	1	.3	.3	.3	HL	Water	--	1950
Spring Creek (Utah)	3	.5	.5	.5	HL	Water	--	1987
Whitehead (Utah)	1	7.0	7.0	7.0	IC	Nat Gas	FO2	1986
	2	7.0	7.0	7.0	IC	Nat Gas	FO2	1986
St George City of Gunlock Hydro (Washington)	1	.2	.2	.2	HC	Water	--	1987
	2	.2	.2	.2	HC	Water	--	1987
No. Two Diesel (Washington)	1	7.0	7.0	7.0	IC	FO2	--	1987
	2	7.0	7.0	7.0	IC	FO2	--	1987
St George (Washington)	1	1.2	.8	.8	IC	FO2	--	1952
	2	1.3	.8	.8	IC	FO2	--	1949
	3	1.2	.8	.8	IC	FO2	--	1947
	5	2.7	1.2	1.2	IC	FO2	--	1956
	7	.4	.3	.4	IC	FO2	--	1942
Strawberry Water Users Assn Payson (Utah)	1	.4	.4	.4	HC	Water	--	1941
	1	1.8	1.8	1.8	HC	Water	--	1983
Spanish Fork (Utah)	2	1.8	1.8	1.8	HC	Water	--	1983
	3	.4	.4	.4	HC	Water	--	1937
Weber Basin Water Conserv Dist Gateway (Morgan)	1	2.0	1.5	1.0	HC	Water	--	1958
	2	2.0	1.5	1.0	HC	Water	--	1958
Wanship (Summit)	1	1.9	1.8	1.2	HC	Water	--	1958
Vermont								
Barton Village Inc West Charleston (Orleans)	IC3	1.4	1.1	1.1	IC	FO2	--	1956
	1	.7	.5	.7	HC	Water	--	1931
	2	.7	.5	.7	HC	Water	--	1948
Burlington City of Burlington G T (Chittenden)	GT1	28.0	18.9	26.6	GT	FO2	--	1971
	**1	50.0	47.0	50.0	ST	WD	Nat Gas	1984
Central Vermont Pub Serv Corp Arnold Falls (Caledonia)	1	.4	.2	.3	HC	Water	--	1928
	GT4	13.2	11.0	14.7	GT	FO2	--	1961
Ascutney (Windsor)	1	.5	.5	.6	HC	Water	--	1906
	2	.5	.5	.6	HC	Water	--	1906
	3	.4	.4	.5	HC	Water	--	1906
Clark Falls (Chittenden)	1	3.0	3.0	3.0	HC	Water	--	1936
East Barnet (Caledonia)	1	2.2	1.3	1.9	HC	Water	--	1984
Fairfax Falls (Franklin)	1	1.4	1.6	1.6	HC	Water	--	1918
	2	1.4	1.6	1.6	HC	Water	--	1918
Gage (Caledonia)	1	.3	.2	.3	HC	Water	--	1920
	2	.4	.4	.5	HC	Water	--	1921
Glen (Rutland)	1	1.0	1.0	1.0	HC	Water	--	1920
	2	1.0	1.0	1.0	HC	Water	--	1920
Lower Middlebury (Addison)	1	.8	.5	.6	HC	Water	--	1917
	2	.8	.5	.6	HC	Water	--	1917
	3	.8	.5	.6	HC	Water	--	1917
Milton (Chittenden)	1	3.0	3.1	3.1	HC	Water	--	1928
	2	3.0	3.2	3.6	HC	Water	--	1929
Passumpsic (Caledonia)	1	.7	.6	.7	HC	Water	--	1929
Patch (Rutland)	1	.4	.3	.3	HC	Water	--	1920

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Vermont								
Central Vermont Pub Serv Corp								
Peterson (Chittenden)	1	5.0	6.0	6.4	HC	Water	--	1947
Pierce Mills (Caledonia)	1	.3	.1	.2	HC	Water	--	1927
Pittsford (Rutland)	1	1.3	1.1	1.5	HC	Water	--	1913
	2	1.3	1.1	1.1	HC	Water	--	1913
	3	1.0	1.0	1.0	HC	Water	--	1913
Rutland (Rutland)	GT5	13.2	11.0	14.1	GT	FO2	--	1982
Salisbury (Addison)	1	1.3	1.3	1.2	HC	Water	--	1916
Silver Lake (Addison)	1	2.2	2.3	2.3	HC	Water	--	1916
Smith (Orange)	HC2	.5	.3	.4	HC	Water	--	1982
	1	1.0	.7	1.0	HC	Water	--	1982
St Albans (Franklin)	IC1	1.3	1.2	1.2	IC	FO2	--	1950
	IC2	1.3	1.1	1.2	IC	FO2	--	1950
Taftsville (Windsor)	1	.5	.3	.4	HC	Water	--	1942
Weybridge (Addison)	1	3.0	3.2	3.4	HC	Water	--	1950
Citizens Utilities Co								
Charleston (Orleans)	1	.8	.8	.8	HC	Water	--	1922
Newport (Orleans)	1	1.7	1.6	1.6	HC	Water	--	1940
	11	1.9	1.6	1.6	HC	Water	--	1956
	2	1.7	1.6	1.6	HC	Water	--	1944
	3	.6	.5	.5	HC	Water	--	1936
Newport Diesel (Orleans)	10	1.1	1.0	1.0	IC	FO2	--	1954
	4	.9	.9	.9	IC	FO2	--	1948
	5	.9	.9	.9	IC	FO2	--	1948
	6	.9	.9	.9	IC	FO2	--	1948
	7	.9	.9	.9	IC	FO2	--	1948
	8	1.1	1.0	1.0	IC	FO2	--	1954
	9	1.1	1.0	1.0	IC	FO2	--	1954
Troy (Orleans)	1	.6	.6	.6	HC	Water	--	1925
Enosburg Falls Village of								
Diesel Plant 1 (Franklin)	IC1	.7	.7	.7	IC	FO2	--	1949
	IC2	.2	.2	.2	IC	FO2	--	1938
Kendall (Franklin)	HY1	.2	.1	.1	HC	Water	--	1928
	HY2	.4	.3	.3	HC	Water	--	1992
Village Plant (Franklin)	HY1	.6	.6	.6	HC	Water	--	1944
Green Mountain Power Corp								
Berlin 5 (Washington)	GT1	48.6	42.1	56.3	GT	KER	--	1972
Bolton Falls (Washington)	1	4.4	3.8	4.2	HC	Water	--	1986
	2	4.4	3.8	4.2	HC	Water	--	1986
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989
	2	.1	.1	.1	WT	Wind	--	1989
Colchester 16 (Chittenden)	GT1	17.0	11.2	15.2	GT	FO2	--	1965
Essex Junction 19 (Chittenden)	H1	1.8	2.0	2.0	HC	Water	--	1917
	H2	1.8	2.0	2.0	HC	Water	--	1917
	H3	1.8	2.0	2.0	HC	Water	--	1917
	H4	1.8	2.0	2.0	HC	Water	--	1917
	IC5	1.0	1.1	1.0	IC	FO2	--	1947
	IC6	1.0	1.1	1.0	IC	FO2	--	1947
	IC7	1.0	1.1	1.0	IC	FO2	--	1947
	IC8	1.0	1.1	1.0	IC	FO2	--	1947
Gorge 18 (Chittenden)	1	3.0	3.3	3.1	HC	Water	--	1928
Marshfield 6 (Washington)	1	5.0	4.9	4.9	HC	Water	--	1927
Middlesex 2 (Washington)	1	1.6	1.7	1.7	HC	Water	--	1928
	2	1.6	1.7	1.7	HC	Water	--	1928
Vergennes 9 (Addison)	1	.7	.6	.6	HC	Water	--	1912
	2	.7	.6	.6	HC	Water	--	1912
	4	1.0	.9	1.1	HC	Water	--	1943
	5	2.0	2.1	2.1	IC	FO2	--	1963
	6	2.0	2.1	2.1	IC	FO2	--	1964
Waterbury 22 (Washington)	1	5.5	5.1	5.4	HC	Water	--	1953
West Danville 15 (Caledonia)	1	1.0	1.1	1.2	HC	Water	--	1917

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Vermont								
Hardwick Town of								
Hardwick (Caledonia)	1	0.6	0.5	0.6	IC	FO2	--	1948
Wolcott (Lamoille)	1	1.0	.8	.8	HC	Water	--	1981
Lyndonville Village of								
Great Falls (Caledonia)	1	.3	.3	.3	HC	Water	--	1915
	2	.3	.3	.3	HC	Water	--	1915
	3	1.3	1.0	1.0	HC	Water	--	1978
Vail (Caledonia)	1	.4	.4	.4	HC	Water	--	1949
Morrisville Village of								
Cadys Falls (Lamoille)	1	.8	.4	.4	HC	Water	--	1914
	2	.7	.7	.7	HC	Water	--	1947
Morrisville (Lamoille)	1	.6	.6	.6	HC	Water	--	1924
	2	1.2	1.2	1.2	HC	Water	--	1924
W K Sanders (Lamoille)	1	.9	.9	.9	HC	Water	--	1983
	2	.9	.9	.9	HC	Water	--	1983
New England Power Co								
Bellows Falls (Windham)	1	13.6	² 48.5	² 48.5	HC	Water	--	1928
	2	13.6	² -	² -	HC	Water	--	1928
	3	13.6	² -	² -	HC	Water	--	1928
Harriman (Windham)	1	11.2	² 42.0	² 40.5	HC	Water	--	1924
	2	11.2	² -	² -	HC	Water	--	1924
	3	11.2	² -	² -	HC	Water	--	1924
S C Moore (Caledonia)	1	35.1	² 192.0	² 191.3	HC	Water	--	1957
	2	35.1	² -	² -	HC	Water	--	1957
	3	35.1	² -	² -	HC	Water	--	1957
	4	35.1	² -	² -	HC	Water	--	1957
Searsburg (Bennington)	1	4.2	5.0	5.0	HC	Water	--	1921
Vernon (Windham)	1	2.0	² 26.2	² 26.2	HC	Water	--	1909
	2	2.0	² -	² -	HC	Water	--	1909
	3	2.0	² -	² -	HC	Water	--	1909
	4	2.0	² -	² -	HC	Water	--	1909
	5	2.0	² -	² -	HC	Water	--	1909
	6	2.0	² -	² -	HC	Water	--	1910
	7	2.0	² -	² -	HC	Water	--	1910
	8	2.0	² -	² -	HC	Water	--	1910
Wilder (Windsor)	1	16.2	² -	² -	HC	Water	--	1950
Public Service Co of NH								
Canaan (Essex)	1	1.1	1.1	1.1	HC	Water	--	1927
Swanton Village of								
Highgate Falls (Franklin)	1	.9	.9	.9	HC	Water	--	1930
	2	.9	.9	.9	HC	Water	--	1923
	3	2.8	2.4	2.4	HC	Water	--	1954
	4	4.5	4.5	4.4	HC	Water	--	1990
Vermont Electric Coop Inc								
North Hartland (Windsor)	1	4.0	4.0	4.0	HC	Water	--	1985
Vermont Marble Co								
Beldens (Addison)	HC3	4.1	4.1	4.1	HC	Water	--	1988
	1	.8	.8	.8	HC	Water	--	1913
	2	.8	.8	.8	HC	Water	--	1913
Center Rutland (Rutland)	1	.3	.3	.3	HC	Water	--	1898
Florence (Rutland)	1	4.6	3.2	4.4	GT	FO2	--	1992
	2	4.6	3.2	4.4	GT	FO2	--	1992
Proctor (Rutland)	1	1.7	1.7	1.7	HC	Water	--	1927
	2	.8	.8	.8	HC	Water	--	1905
	3	.8	.8	.8	HC	Water	--	1905
	4	.8	.8	.8	HC	Water	--	1905
	5	3.0	3.0	3.0	HC	Water	--	1984

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Vermont								
Vermont Yankee Nucl Pwr Corp Vermont Yankee (Windham)	1	563.4	496.0	520.0	NB	Uranium	--	1973
Washington Electric Coop Inc Wrightsville Hy Pnt (Washington)	1	.1	.1	.1	HC	Water	--	1985
	2	.3	.2	.2	HC	Water	--	1985
	3	.6	.5	.5	HC	Water	--	1985
Virginia								
A & N Electric Coop Tangler (Accomack)	2	.2	.2	.2	IC	FO2	--	1961
	3	.7	.7	.7	IC	FO2	--	1974
	4	1.1	.8	.8	IC	FO2	--	1974
Appalachian Power Co Buck (Carroll)	1	2.8	² 10.0	² 10.0	HC	Water	--	1912
	2	2.8	² -	² -	HC	Water	--	1912
	3	2.8	² -	² -	HC	Water	--	1912
Byllesby 2 (Carroll)	1	5.4	5.4	5.4	HC	Water	--	1912
	2	5.4	5.4	5.4	HC	Water	--	1912
	3	5.4	5.4	5.4	HC	Water	--	1912
	4	5.4	5.4	5.4	HC	Water	--	1912
Claytor (Pulaski)	1	18.8	² 76.0	² 76.0	HC	Water	--	1939
	2	18.8	² -	² -	HC	Water	--	1939
	3	18.8	² -	² -	HC	Water	--	1939
	4	18.8	² -	² -	HC	Water	--	1939
Clinch River (Russell)	1	237.5	230.0	235.0	ST	BIT	--	1958
	2	237.5	230.0	235.0	ST	BIT	--	1958
	3	237.5	230.0	235.0	ST	BIT	--	1961
Glen Lyn (Giles)	5	100.0	90.0	95.0	ST	BIT	--	1944
	6	237.5	235.0	240.0	ST	BIT	--	1957
Leesville (Campbell)	1	20.0	² 40.0	² 40.0	HC	Water	--	1964
	2	20.0	² -	² -	HC	Water	--	1964
Niagara (Roanoke)	1	1.2	² 3.0	² 3.0	HC	Water	--	1954
	2	1.2	² -	² -	HC	Water	--	1954
Reusens (Campbell)	1	2.5	² 12.0	² 12.0	HC	Water	--	1903
	2	2.5	² -	² -	HC	Water	--	1903
	3	2.5	² -	² -	HC	Water	--	1903
	4	2.5	² -	² -	HC	Water	--	1903
	5	2.5	² -	² -	HC	Water	--	1903
Smith Mountain (Franklin)	1	66.0	70.0	70.0	HR	Water	--	1965
	2	150.1	160.0	160.0	HC	Water	--	1965
	3	115.3	105.0	105.0	HR	Water	--	1960
	4	150.1	160.0	160.0	HC	Water	--	1965
	5	66.0	70.0	70.0	HR	Water	--	1965
Bedford City of Snowden (Amherst)	4	2.5	2.5	2.5	HC	Water	--	1987
	5	2.5	2.5	2.5	HC	Water	--	1987
Craig-Botetourt Electric Coop Meadow Creek (Craig)	1	.3	.3	.3	HC	Water	--	1938
Culpeper Town of West Spring Street (Culpeper)	1T	.8	.7	.8	GT	FO2	--	1974
	2A	2.0	2.0	2.0	IC	FO2	--	1989
	2T	.8	.7	.8	GT	FO2	--	1974
	4	1.5	1.2	1.3	IC	Nat Gas	FO2	1962
	5	1.2	.8	.9	IC	Nat Gas	FO2	1959
	6	.9	.7	.8	IC	Nat Gas	FO2	1947
Danville City of Pinnacles (Patrick)	1	3.4	3.4	3.4	HC	Water	--	1938

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Virginia								
Danville City of	2	3.4	3.4	3.4	HC	Water	--	1938
	3	3.4	3.4	3.4	HC	Water	--	1938
Delmarva Power & Light Co								
Bayview (Northampton)	1	2.0	2.0	2.0	IC	FO2	--	1963
	2	2.0	2.0	2.0	IC	FO2	--	1963
	3	2.0	2.0	2.0	IC	FO2	--	1963
	4	2.0	2.0	2.0	IC	FO2	--	1963
	5	2.0	2.0	2.0	IC	FO2	--	1963
	6	2.0	2.0	2.0	IC	FO2	--	1963
Tasley (Accomack)	10	27.0	26.0	33.0	GT	FO2	--	1972
Martinsville City of								
Martinsville (Henry)	1	1.3	1.3	1.3	HC	Water	--	1924
Potomac Edison Co								
Luray (Page)	1	.6	.4	.6	HC	Water	--	1927
	2	.4	.2	.4	HC	Water	--	1927
	3	.6	.4	.6	HC	Water	--	1927
Newport (Page)	1	.4	.2	.4	HC	Water	--	1923
	2	.4	.2	.4	HC	Water	--	1923
	3	.6	.4	.6	HC	Water	--	1925
Shenandoah (Page)	1	.1	.1	.1	HC	Water	--	1925
	2	.3	.1	.2	HC	Water	--	1925
	3	.3	.1	.2	HC	Water	--	1929
	4	.3	.1	.2	HC	Water	--	1929
Warren (Warren)	1	.3	.2	.3	HC	Water	--	1924
	2	.3	.2	.3	HC	Water	--	1924
	3	.3	.2	.3	HC	Water	--	1928
Potomac Electric Power Co								
Potomac River (Alexandria)	1	92.0	87.0	87.0	ST	BIT	FO2	1949
	2	92.0	87.0	87.0	ST	BIT	FO2	1950
	3	110.0	102.0	102.0	ST	BIT	FO2	1954
	4	110.0	102.0	102.0	ST	BIT	FO2	1956
	5	110.0	102.0	102.0	ST	BIT	FO2	1957
Radford City of								
Radford (Pulaski)	1	1.0	1.0	1.0	HC	Water	--	1934
USCE-Wilmington District								
John H Kerr (Mecklenburg)	1	12.0	14.0	14.0	HC	Water	--	1952
	2	32.0	37.0	37.0	HC	Water	--	1952
	3	32.0	37.0	37.0	HC	Water	--	1953
	4	32.0	37.0	37.0	HC	Water	--	1953
	5	32.0	37.0	37.0	HC	Water	--	1953
	6	32.0	37.0	37.0	HC	Water	--	1953
	7	32.0	37.0	37.0	HC	Water	--	1953
Philpott Lake (Henry)	1	6.7	7.5	7.5	HC	Water	--	1953
	2	6.7	7.5	7.5	HC	Water	--	1953
	3	.6	.6	.6	HC	Water	--	1953
Virginia Electric & Power Co								
Bath County (Bath)	**1	350.1	350.0	350.0	HR	Water	--	1985
	**2	350.1	350.0	350.0	HR	Water	--	1985
	**3	350.1	350.0	350.0	HR	Water	--	1985
	**4	350.1	350.0	350.0	HR	Water	--	1985
	**5	350.1	350.0	350.0	HR	Water	--	1985
	**6	350.1	350.0	350.0	HR	Water	--	1985
Bremo Bluff (Fluvanna)	3	69.0	71.0	74.0	ST	BIT	--	1950
	4	185.3	156.0	160.0	ST	BIT	--	1958
Chesapeake (Chesapeake)	GT1	18.6	15.0	19.0	GT	FO2	Nat Gas	1967
	GT2	16.3	15.0	18.0	GT	FO2	Nat Gas	1969
	GT4	16.3	15.0	18.0	GT	FO2	Nat Gas	1969
	ST1	112.5	111.0	111.0	ST	BIT	--	1953

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Virginia								
Virginia Electric & Power Co	ST2	112.5	111.0	111.0	ST	BIT	--	1954
	ST4	239.4	217.0	221.0	ST	BIT	--	1962
	10	23.8	21.0	29.0	GT	FO2	Nat Gas	1970
	3	185.3	156.0	162.0	ST	BIT	--	1959
	6	18.3	15.0	18.0	GT	FO2	Nat Gas	1969
	7	23.8	21.0	29.0	GT	FO2	Nat Gas	1969
	8	23.8	21.0	29.0	GT	FO2	Nat Gas	1969
	9	23.8	21.0	29.0	GT	FO2	Nat Gas	1970
Chesterfield (Chesterfield)	3	112.5	100.0	105.0	ST	BIT	--	1952
	4	187.5	166.0	171.0	ST	BIT	--	1960
	5	359.0	326.0	333.0	ST	BIT	--	1964
	6	693.9	658.0	671.0	ST	BIT	--	1969
	7	72.0	62.0	72.0	CW	WH	--	1990
	7A	147.0	133.0	147.0	CT	Nat Gas	FO2	1990
	8A	147.0	119.4	123.0	CT	Nat Gas	FO2	1992
	8B	72.0	60.2	64.8	CW	WH	--	1992
Cushaw (Amherst)	1	1.5	1.5	1.5	HC	Water	--	1930
	2	1.5	1.5	1.5	HC	Water	--	1930
	3	1.5	1.5	1.5	HC	Water	--	1930
	4	1.5	1.5	1.5	HC	Water	--	1930
	5	1.5	1.5	1.5	HC	Water	--	1930
Darbytown (Henrico)	1	92.1	72.0	92.0	GT	FO2	Nat Gas	1990
	2	92.1	72.0	92.0	GT	FO2	Nat Gas	1990
	3	92.1	72.0	92.0	GT	FO2	Nat Gas	1990
	4	92.1	72.0	92.0	GT	FO2	Nat Gas	1990
Gravel Neck (Surry)	1	16.3	15.0	17.0	GT	FO2	Nat Gas	1970
	2	23.8	22.0	26.0	GT	FO2	Nat Gas	1970
	3	92.0	73.0	92.0	GT	FO2	Nat Gas	1989
	4	92.0	73.0	92.0	GT	FO2	Nat Gas	1989
	5	92.0	73.0	92.0	GT	FO2	Nat Gas	1989
	6	92.0	73.0	92.0	GT	FO2	Nat Gas	1989
Low Moor (Alleghany)	GT1	20.7	15.0	18.0	GT	FO2	--	1971
	GT2	20.7	15.0	18.0	GT	FO2	--	1971
	GT3	20.7	15.0	18.0	GT	FO2	--	1971
	GT4	20.7	15.0	18.0	GT	FO2	--	1971
North Anna (Louisa)	HC1	1.0	1.0	1.0	HC	Water	--	1987
	SP1	.	.	.	SP	Sun	--	1985
	SP2	.	.	.	SP	Sun	--	1985
	SP3	.	.	.	SP	Sun	--	1985
	**1	979.7	848.0	848.0	NP	Uranium	--	1978
	**2	979.7	909.0	909.0	NP	Uranium	--	1980
Northern Neck (Richmond)	GT1	20.7	16.0	19.0	GT	FO2	--	1971
	GT2	20.7	16.0	19.0	GT	FO2	--	1971
	GT3	20.7	16.0	19.0	GT	FO2	--	1971
	GT4	20.7	16.0	19.0	GT	FO2	--	1971
Possum Point (Prince William)	GT1	16.0	13.0	16.0	GT	FO2	--	1968
	GT2	16.0	13.0	16.0	GT	FO2	--	1968
	GT3	16.0	13.0	16.0	GT	FO2	--	1968
	GT4	16.0	13.0	16.0	GT	FO2	--	1968
	GT5	16.0	13.0	16.0	GT	FO2	--	1968
	GT6	16.0	13.0	16.0	GT	FO2	--	1968
	1	69.0	74.0	74.0	ST	FO6	BIT	1948
	2	69.0	69.0	71.0	ST	FO6	BIT	1951
	3	113.9	101.0	105.0	ST	BIT	--	1955
	4	239.4	221.0	221.0	ST	BIT	--	1962
	5	882.0	786.0	801.0	ST	FO6	--	1975
Surry (Surry)	1	847.5	781.0	781.0	NP	Uranium	--	1972
	2	847.5	781.0	781.0	NP	Uranium	--	1973
Yorktown (York)	1	187.5	159.0	163.0	ST	BIT	--	1957
	2	187.5	167.0	172.0	ST	BIT	--	1958
	3	882.0	818.0	820.0	ST	FO6	Nat Gas	1974

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Washington								
Bureau of Reclamation								
Chandler (Benton)	1	6.0	6.0	6.0	HC	Water	--	1956
	2	6.0	6.0	6.0	HC	Water	--	1956
Grand Coulee (Grant)	LS1	10.0	10.0	10.0	HC	Water	--	1941
	LS2	10.0	10.0	10.0	HC	Water	--	1941
	LS3	10.0	10.0	10.0	HC	Water	--	1951
	PG10	53.5	53.5	53.5	HR	Water	--	1983
	PG11	53.5	53.5	53.5	HR	Water	--	1983
	PG12	53.5	53.5	53.5	HR	Water	--	1984
	PG7	50.0	50.0	50.0	HR	Water	--	1973
	PG8	50.0	50.0	50.0	HR	Water	--	1973
	PG9	53.5	53.5	53.5	HR	Water	--	1983
	1	125.0	125.0	125.0	HC	Water	--	1971
	10	125.0	125.0	125.0	HC	Water	--	1980
	11	125.0	125.0	125.0	HC	Water	--	1975
	12	125.0	125.0	125.0	HC	Water	--	1976
	13	125.0	125.0	125.0	HC	Water	--	1973
	14	125.0	125.0	125.0	HC	Water	--	1974
	15	125.0	125.0	125.0	HC	Water	--	1975
	16	125.0	125.0	125.0	HC	Water	--	1974
	17	125.0	125.0	125.0	HC	Water	--	1972
	18	125.0	125.0	125.0	HC	Water	--	1971
	19	600.0	600.0	600.0	HC	Water	--	1975
	2	125.0	125.0	125.0	HC	Water	--	1973
	20	600.0	600.0	600.0	HC	Water	--	1976
	21	600.0	600.0	600.0	HC	Water	--	1976
	22	700.0	700.0	700.0	HC	Water	--	1978
	23	700.0	700.0	700.0	HC	Water	--	1979
	24	700.0	700.0	700.0	HC	Water	--	1980
	3	125.0	125.0	125.0	HC	Water	--	1972
	4	125.0	125.0	125.0	HC	Water	--	1970
	5	125.0	125.0	125.0	HC	Water	--	1964
	6	125.0	125.0	125.0	HC	Water	--	1969
	7	125.0	125.0	125.0	HC	Water	--	1966
	8	125.0	125.0	125.0	HC	Water	--	1971
	9	125.0	125.0	125.0	HC	Water	--	1968
Roza (Yakima)	1	12.9	13.0	13.0	HC	Water	--	1958
Centralia City of								
Centralia (Thurston)	1	3.0	2.7	2.7	HC	Water	--	1930
	2	3.0	2.7	2.7	HC	Water	--	1930
	3	6.0	6.0	6.0	HC	Water	--	1955
Orcas Power & Light Co								
Eastsound (San Juan)	1	.1	.	.	IC	FO2	--	1938
	2	.1	.1	.1	IC	FO2	--	1938
	3	.1	.1	.1	IC	FO2	--	1940
	4	.5	.5	.5	IC	FO2	--	1948
	5	.5	.5	.5	IC	FO2	--	1948
PacifiCorp								
Centralia (Lewis)	**1	730.0	655.0	655.0	ST	SUB	--	1971
	**2	730.0	655.0	655.0	ST	SUB	--	1972
Condit (Klickitat)	1	4.8	7.3	7.5	HC	Water	--	1913
	2	4.8	7.3	7.5	HC	Water	--	1913
Merwin (Cowlitz)	1	45.0	48.0	45.0	HC	Water	--	1931
	2	45.0	48.0	45.0	HC	Water	--	1949
	3	45.0	48.0	45.0	HC	Water	--	1958
Naches (Yakima)	2	3.0	2.1	2.1	HC	Water	--	1909
	4	3.4	2.4	2.4	HC	Water	--	1913
Naches Drop (Yakima)	1	1.4	1.2	1.2	HC	Water	--	1915
Skookumchuck (Thurston)	**1	1.7	1.0	1.0	HC	Water	--	1990
Swift 1 (Skamania)	HY11	68.0	69.3	68.0	HC	Water	--	1958
	HY12	68.0	69.3	68.0	HC	Water	--	1958
	HY13	68.0	69.3	68.0	HC	Water	--	1958
Swift 2 (Cowlitz)	**21	35.0	38.4	36.0	HC	Water	--	1959
	**22	35.0	38.4	36.0	HC	Water	--	1958

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Washington								
PacifiCorp								
Yale (Cowlitz)	1	54.0	66.0	54.0	HC	Water	--	1953
	2	54.0	66.0	54.0	HC	Water	--	1953
Puget Sound Power & Light Co								
Crystal Mountain (Pierce)	1	2.8	2.8	2.8	IC	FO2	--	1969
Electron (Pierce)	1	6.0	6.0	6.0	HC	Water	--	1904
	2	6.0	6.0	6.0	HC	Water	--	1904
	3	6.0	6.0	6.0	HC	Water	--	1904
	4	7.5	8.0	8.0	HC	Water	--	1929
Frederickson (Pierce)	1	84.6	79.0	89.0	GT	Nat Gas	FO2	1981
	2	84.6	79.0	89.0	GT	Nat Gas	FO2	1981
Fredonia (Skagit)	1	123.6	108.0	123.6	GT	Nat Gas	FO2	1984
	2	123.6	108.0	123.6	GT	Nat Gas	FO2	1984
Lower Baker (Skagit)	3	64.0	71.4	67.0	HC	Water	--	1960
Nooksack (Whatcom)	1	1.5	1.8	1.8	HC	Water	--	1906
Shuffleton (King)	1	43.8	42.9	42.9	ST	FO6	--	1929
	2	43.8	42.9	42.9	ST	FO6	--	1930
Snoqualmie (King)	1	1.5	1.8	1.8	HC	Water	--	1898
	2	1.8	1.8	1.8	HC	Water	--	1898
	3	1.5	1.8	1.8	HC	Water	--	1898
	4	1.5	1.8	1.8	HC	Water	--	1898
	5	5.6	5.8	5.8	HC	Water	--	1905
	6	9.8	10.0	10.0	HC	Water	--	1910
	7	20.3	21.0	21.0	HC	Water	--	1957
South Whidbey (Island)	GT1	28.5	25.6	28.5	GT	FO2	--	1972
Upper Baker (Whatcom)	1	47.2	51.5	51.5	HC	Water	--	1959
	2	47.2	51.5	51.5	HC	Water	--	1959
White River (Pierce)	1	15.0	15.0	15.0	HC	Water	--	1912
	2	15.0	15.0	15.0	HC	Water	--	1912
	3	20.0	20.0	20.0	HC	Water	--	1918
	4	20.0	20.0	20.0	HC	Water	--	1924
Whitehorn (Whatcom)	1	61.2	58.0	67.5	GT	FO2	--	1974
	2	88.9	79.0	89.0	GT	Nat Gas	FO2	1981
	3	88.9	79.0	89.0	GT	Nat Gas	FO2	1981
PUD No 1 of Chelan County								
Chelan (Chelan)	A-1	24.0	24.0	24.0	HC	Water	--	1927
	A-2	24.0	24.0	24.0	HC	Water	--	1928
Rock Island (Chelan)	A	1.2	1.2	1.2	HC	Water	--	1931
	B-1	20.7	20.7	20.7	HC	Water	--	1931
	B-10	22.5	22.5	22.5	HC	Water	--	1953
	B-2	20.7	20.7	20.7	HC	Water	--	1931
	B-3	15.0	15.0	15.0	HC	Water	--	1932
	B-4	20.7	20.7	20.7	HC	Water	--	1932
	B-5	22.5	22.5	22.5	HC	Water	--	1952
	B-6	22.5	22.5	22.5	HC	Water	--	1952
	B-7	22.5	22.5	22.5	HC	Water	--	1952
	B-8	22.5	22.5	22.5	HC	Water	--	1952
	B-9	22.5	22.5	22.5	HC	Water	--	1952
	U-1	51.3	51.3	51.3	HC	Water	--	1979
	U-2	51.3	51.3	51.3	HC	Water	--	1979
	U-3	51.3	51.3	51.3	HC	Water	--	1979
	U-4	51.3	51.3	51.3	HC	Water	--	1978
	U-5	51.3	51.3	51.3	HC	Water	--	1978
	U-6	51.3	51.3	51.3	HC	Water	--	1978
	U-7	51.3	51.3	51.3	HC	Water	--	1978
	U-8	51.3	51.3	51.3	HC	Water	--	1978
Rocky Reach (Chelan)	C-1	111.2	111.2	111.2	HC	Water	--	1961
	C-10	125.4	125.4	125.4	HC	Water	--	1973
	C-11	125.4	125.4	125.4	HC	Water	--	1974
	C-2	111.2	111.2	111.2	HC	Water	--	1961
	C-3	111.2	111.2	111.2	HC	Water	--	1961
	C-4	111.2	111.2	111.2	HC	Water	--	1961
	C-5	111.2	111.2	111.2	HC	Water	--	1961
	C-6	111.2	111.2	111.2	HC	Water	--	1961
	C-7	111.2	111.2	111.2	HC	Water	--	1961

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Washington								
PUD No 1 of Chelan County	C-8	125.4	125.4	125.4	HC	Water	--	1973
	C-9	125.4	125.4	125.4	HC	Water	--	1973
PUD No 1 of Douglas County								
Wells (Douglas)	U-1	77.4	84.0	84.0	HC	Water	--	1967
	U-10	77.4	84.0	84.0	HC	Water	--	1969
	U-2	77.4	84.0	84.0	HC	Water	--	1967
	U-3	77.4	84.0	84.0	HC	Water	--	1967
	U-4	77.4	84.0	84.0	HC	Water	--	1967
	U-5	77.4	84.0	84.0	HC	Water	--	1967
	U-6	77.4	84.0	84.0	HC	Water	--	1967
	U-7	77.4	84.0	84.0	HC	Water	--	1967
	U-8	77.4	84.0	84.0	HC	Water	--	1968
	U-9	77.4	84.0	84.0	HC	Water	--	1969
PUD No 1 of Pend Oreille Cnty								
Box Canyon (Pend Oreille)	1	15.0	19.3	19.3	HC	Water	--	1955
	2	15.0	19.3	19.3	HC	Water	--	1955
	3	15.0	19.3	19.3	HC	Water	--	1955
	4	15.0	19.3	19.3	HC	Water	--	1955
Calspel Creek (Pend Oreille)	1	.3	.3	.3	HC	Water	--	1922
	2	.3	.3	.3	HC	Water	--	1922
PUD No 2 of Grant County								
Priest Rapids (Grant)	1	90.2	91.2	91.2	HC	Water	--	1961
	10	78.9	91.2	91.2	HC	Water	--	1959
	2	97.8	91.2	91.2	HC	Water	--	1961
	3	78.9	91.2	91.2	HC	Water	--	1960
	4	95.0	91.2	91.2	HC	Water	--	1960
	5	78.9	91.2	91.2	HC	Water	--	1960
	6	78.9	91.2	91.2	HC	Water	--	1959
	7	95.0	91.2	91.2	HC	Water	--	1959
	8	90.2	91.2	91.2	HC	Water	--	1959
	9	97.8	91.2	91.2	HC	Water	--	1959
PEC Headworks (Grant)	**1	6.7	6.6	6.6	HC	Water	--	1990
Quincy Chute (Grant)	**1	9.4	9.4	9.4	HC	Water	--	1984
Wanapum (Grant)	1	103.8	98.6	98.6	HC	Water	--	1963
	10	103.8	98.6	98.6	HC	Water	--	1963
	2	83.1	98.6	98.6	HC	Water	--	1963
	3	83.1	98.6	98.6	HC	Water	--	1963
	4	103.8	98.6	98.6	HC	Water	--	1963
	5	103.8	98.6	98.6	HC	Water	--	1963
	6	103.8	98.6	98.6	HC	Water	--	1963
	7	103.8	98.6	98.6	HC	Water	--	1963
	8	103.8	98.6	98.6	HC	Water	--	1963
	9	103.8	98.6	98.6	HC	Water	--	1963
Seattle City of								
Boundary (Pend Oreille)	51	137.8	162.0	162.0	HC	Water	--	1967
	52	137.8	160.0	160.0	HC	Water	--	1967
	53	137.8	162.0	162.0	HC	Water	--	1967
	54	137.8	161.0	161.0	HC	Water	--	1967
	55	200.0	203.0	203.0	HC	Water	--	1985
	56	200.0	203.0	203.0	HC	Water	--	1985
Cedar Falls (King)	5	10.0	15.0	15.0	HC	Water	--	1921
	6	10.0	15.0	15.0	HC	Water	--	1929
Diablo (Whatcom)	31	60.0	78.0	78.0	HC	Water	--	1937
	32	60.0	78.0	78.0	HC	Water	--	1936
	35	1.2	1.5	1.5	HC	Water	--	1936
	36	1.2	1.5	1.5	HC	Water	--	1936
Gorge (Whatcom)	21	36.9	32.7	32.7	HC	Water	--	1924
	22	36.9	33.3	33.3	HC	Water	--	1924
	23	36.9	32.7	32.7	HC	Water	--	1929
	24	96.9	78.0	78.0	HC	Water	--	1951
Newhalem (Whatcom)	20	2.3	2.3	2.3	HC	Water	--	1969
Ross Dam (Whatcom)	41	90.0	112.5	90.0	HC	Water	--	1956
	42	90.0	112.5	90.0	HC	Water	--	1954

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Washington								
Seattle City of	43	90.0	112.5	90.0	HC	Water	--	1953
	44	90.0	112.5	90.0	HC	Water	--	1952
Tacoma City of								
Alder (Pierce)	11	25.0	26.0	22.2	HC	Water	--	1947
	12	25.0	26.0	22.2	HC	Water	--	1945
Cushman 1 (Mason)	21	21.6	23.5	18.0	HC	Water	--	1926
	22	21.6	23.5	18.0	HC	Water	--	1926
Cushman 2 (Mason)	31	27.0	27.0	27.0	HC	Water	--	1930
	32	27.0	27.0	27.0	HC	Water	--	1931
	33	27.0	27.0	27.0	HC	Water	--	1952
La Grande (Pierce)	1	6.0	5.5	5.5	HC	Water	--	1912
	2	6.0	5.5	5.5	HC	Water	--	1912
	3	6.0	5.5	5.5	HC	Water	--	1912
	4	6.0	5.5	5.5	HC	Water	--	1912
	5	40.0	43.0	43.0	HC	Water	--	1945
Mayfield (Lewis)	41	40.5	43.0	43.0	HC	Water	--	1963
	42	40.5	43.0	43.0	HC	Water	--	1963
	43	40.5	43.0	43.0	HC	Water	--	1963
	44	40.5	43.0	43.0	HC	Water	--	1963
Mossyrock (Lewis)	51	150.0	192.0	178.1	HC	Water	--	1966
	52	150.0	192.0	178.1	HC	Water	--	1966
Steam Plant 2 (Pierce)	1	25.0	25.0	25.0	AB	BIT	WD	1931
	2	25.0	25.0	25.0	AB	BIT	WD	1954
USBIA-Wapato Irrigation Proj								
Drop No 2 (Yakima)	1	2.5	2.1	2.4	HC	Water	--	1942
Drop No 3 (Yakima)	1	.9	.6	.8	HC	Water	--	1932
	2	.9	.5	.8	HC	Water	--	1932
USCE-Portland District								
Chief Joseph (Douglas)	1	88.3	² 2337.0	² 2337.0	HC	Water	--	1956
	10	88.3	² -	² -	HC	Water	--	1955
	11	88.3	² -	² -	HC	Water	--	1955
	12	88.3	² -	² -	HC	Water	--	1955
	13	88.3	² -	² -	HC	Water	--	1957
	14	88.3	² -	² -	HC	Water	--	1957
	15	88.3	² -	² -	HC	Water	--	1957
	16	88.3	² -	² -	HC	Water	--	1957
	17	95.0	² -	² -	HC	Water	--	1977
	18	95.0	² -	² -	HC	Water	--	1977
	19	95.0	² -	² -	HC	Water	--	1977
	2	88.3	² -	² -	HC	Water	--	1956
	20	95.0	² -	² -	HC	Water	--	1978
	21	95.0	² -	² -	HC	Water	--	1978
	22	95.0	² -	² -	HC	Water	--	1978
	23	95.0	² -	² -	HC	Water	--	1978
	24	95.0	² -	² -	HC	Water	--	1979
	25	95.0	² -	² -	HC	Water	--	1979
	26	95.0	² -	² -	HC	Water	--	1979
	27	95.0	² -	² -	HC	Water	--	1979
	3	88.3	² -	² -	HC	Water	--	1956
	4	88.3	² -	² -	HC	Water	--	1956
	5	88.3	² -	² -	HC	Water	--	1957
	6	88.3	² -	² -	HC	Water	--	1956
	7	88.3	² -	² -	HC	Water	--	1956
	8	88.3	² -	² -	HC	Water	--	1956
	9	88.3	² -	² -	HC	Water	--	1955
Ice Harbor (Walla Walla)	1	90.0	² 693.0	² 693.0	HC	Water	--	1962
	2	90.0	² -	² -	HC	Water	--	1962
	3	90.0	² -	² -	HC	Water	--	1962
	4	111.0	² -	² -	HC	Water	--	1975
	5	111.0	² -	² -	HC	Water	--	1975
	6	111.0	² -	² -	HC	Water	--	1976
Little Goose (Columbia)	1	135.0	² 932.0	² 932.0	HC	Water	--	1970
	2	135.0	² -	² -	HC	Water	--	1970
	3	135.0	² -	² -	HC	Water	--	1971

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Washington								
USCE-Portland District								
	4	135.0	2 -	2 -	HC	Water	--	1978
	5	135.0	2 -	2 -	HC	Water	--	1978
	6	135.0	2 -	2 -	HC	Water	--	1978
Lower Granite (Whitman)	1	135.0	2 932.0	2 932.0	HC	Water	--	1975
	2	135.0	2 -	2 -	HC	Water	--	1975
	3	135.0	2 -	2 -	HC	Water	--	1975
	4	135.0	2 -	2 -	HC	Water	--	1975
	5	135.0	2 -	2 -	HC	Water	--	1978
	6	135.0	2 -	2 -	HC	Water	--	1978
Lower Monumental (Walla Walla)	1	135.0	2 932.0	2 932.0	HC	Water	--	1969
	2	135.0	2 -	2 -	HC	Water	--	1969
	3	135.0	2 -	2 -	HC	Water	--	1970
	4	135.0	2 -	2 -	HC	Water	--	1979
	5	135.0	2 -	2 -	HC	Water	--	1979
	6	135.0	2 -	2 -	HC	Water	--	1979
Washington Pub Pwr Supply Sys								
Packwood (Lewis)	1	27.8	30.0	30.0	HC	Water	--	1964
WNP 1 & 2 (Benton)	2	1200.0	1100.0	1100.0	NB	Uranium	--	1964
Washington Water Power Co								
Kettle Falls (Stevens)	1	50.7	46.0	46.0	ST	WD	Nat Gas	1983
Little Falls (Lincoln)	1	8.0	9.0	9.0	HC	Water	--	1910
	2	8.0	9.0	9.0	HC	Water	--	1910
	3	8.0	9.0	9.0	HC	Water	--	1910
	4	8.0	9.0	9.0	HC	Water	--	1911
Long Lake (Lincoln)	1	17.5	18.2	18.2	HC	Water	--	1915
	2	17.5	18.2	18.2	HC	Water	--	1915
	3	17.5	18.2	18.2	HC	Water	--	1919
	4	17.5	18.2	18.2	HC	Water	--	1924
Meyers Falls (Stevens)	1	.9	.9	.9	HC	Water	--	1915
	2	.3	.4	.4	HC	Water	--	1917
Monroe Street (Spokane)	6	14.8	13.0	13.0	HC	Water	--	1992
Nine Mile (Spokane)	1	3.0	4.5	4.5	HC	Water	--	1910
	2	3.0	4.5	4.5	HC	Water	--	1908
	3	3.0	4.5	4.5	HC	Water	--	1908
	4	3.0	4.5	4.5	HC	Water	--	1910
Northeast (Spokane)	1	61.2	66.0	66.0	GT	Nat Gas	FO2	1978
Upper Falls (Spokane)	1	10.0	10.2	10.2	HC	Water	--	1922
West Virginia								
Appalachian Power Co								
John E Amos (Putnam)	1	816.3	800.0	800.0	ST	BIT	--	1971
	2	816.3	800.0	800.0	ST	BIT	--	1972
	**3	1300.0	1300.0	1300.0	ST	BIT	--	1973
Kanawha River (Kanawha)	1	219.7	195.0	200.0	ST	BIT	--	1963
	2	219.7	195.0	200.0	ST	BIT	--	1963
London (Kanawha)	1	4.8	2 16.0	2 16.0	HC	Water	--	1935
	2	4.8	2 -	2 -	HC	Water	--	1935
	3	4.8	2 -	2 -	HC	Water	--	1935
Marmet (Kanawha)	1	4.8	2 16.0	2 16.0	HC	Water	--	1935
	2	4.8	2 -	2 -	HC	Water	--	1935
	3	4.8	2 -	2 -	HC	Water	--	1935
Mountaineer (1301) (Mason)	1	1300.0	1300.0	1300.0	ST	BIT	--	1980
Winfield (Kanawha)	1	4.9	6.5	6.5	HC	Water	--	1937
	2	4.9	6.5	6.5	HC	Water	--	1937
	3	4.9	6.5	6.5	HC	Water	--	1937
Central Operating Co								
Phil Sporn (Mason)	1	152.5	145.0	150.0	ST	BIT	--	1949
	2	152.5	145.0	150.0	ST	BIT	--	1950
	3	152.5	145.0	150.0	ST	BIT	--	1951
	4	152.5	145.0	150.0	ST	BIT	--	1952
	5	495.6	440.0	450.0	ST	BIT	--	1960

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
West Virginia								
Monongahela Power Co								
Albright (Preston)	1	69.0	74.0	76.0	ST	BIT	--	1952
	2	69.0	73.0	76.0	ST	BIT	--	1952
	3	140.3	137.0	140.0	ST	BIT	--	1954
Fort Martin (Monongalia)	**1	576.0	552.0	552.0	ST	BIT	--	1967
	**2	576.0	555.0	555.0	ST	BIT	--	1968
Harrison (Harrison)	**1	684.0	640.0	640.0	ST	BIT	--	1972
	**2	684.0	640.0	640.0	ST	BIT	--	1973
	**3	684.0	640.0	640.0	ST	BIT	--	1974
Pleasants (Pleasants)	**1	684.0	620.0	621.0	ST	BIT	--	1976
	**2	684.0	620.0	621.0	ST	BIT	--	1980
Rivesville (Marion)	5	35.0	46.0	48.0	ST	BIT	--	1943
	6	74.8	90.0	93.0	ST	BIT	--	1951
Willow Island (Pleasants)	1	50.0	54.0	55.0	ST	BIT	--	1949
	2	163.2	181.0	188.0	ST	BIT	--	1960
Ohio Power Co								
Kammer (Marshall)	1	237.5	200.0	210.0	ST	BIT	--	1958
	2	237.5	200.0	210.0	ST	BIT	--	1958
	3	237.5	200.0	210.0	ST	BIT	--	1959
Mitchell (Marshall)	1	816.3	800.0	800.0	ST	BIT	--	1971
	2	816.3	800.0	800.0	ST	BIT	--	1971
Potomac Edison Co								
Dam 4 (Jefferson)	1	.5	.3	.5	HC	Water	--	1909
	2	.5	.3	.5	HC	Water	--	1909
	3	.9	.9	.9	HC	Water	--	1909
Dam 5 (Berkeley)	1	.6	.3	.5	HC	Water	--	1919
	2	.6	.3	.5	HC	Water	--	1919
Harpers Ferry (Jefferson)	2	.6	.4	.6	HC	Water	--	1925
Millville (Jefferson)	1	.8	.5	.8	HC	Water	--	1913
	2	1.0	.6	1.0	HC	Water	--	1939
	3	1.0	.6	1.0	HC	Water	--	1938
Virginia Electric & Power Co								
Mt Storm (Grant)	JF1	18.6	12.0	16.0	GT	Jet Fuel	--	1967
	1	570.2	533.0	545.0	ST	BIT	--	1965
	2	570.2	533.0	545.0	ST	BIT	--	1966
	3	522.0	530.0	545.0	ST	BIT	--	1973
West Penn Power Co								
Lake Lynn (Monongalia)	1	12.8	13.0	13.0	HC	Water	--	1926
	2	12.8	13.0	13.0	HC	Water	--	1926
	3	12.8	13.0	13.0	HC	Water	--	1926
	4	12.8	13.0	13.0	HC	Water	--	1926
Wisconsin								
Arcadia City of								
Arcadia (Trempealeau)	1	1.4	1.3	1.3	IC	FO2	--	1956
	2	1.0	1.0	1.0	IC	FO2	--	1948
	3	.5	.4	.4	IC	FO2	--	1940
	4	.2	.2	.2	IC	FO2	--	1930
	5	3.1	3.0	3.0	IC	Nat Gas	FO2	1972
	6	3.0	3.2	3.2	IC	Nat Gas	FO2	1986
Argyle City of								
Argyle (Lafayette)	1	.1	.	.	HC	Water	--	1929
	3	1.1	1.2	1.2	IC	FO2	--	1973
	4	1.1	1.2	1.2	IC	FO2	--	1989
Barron City of								
Barron (Barron)	H2	.1	.1	.1	HC	Water	--	1923
	7	.8	.8	.8	IC	FO2	--	1944
	8	1.3	1.3	1.3	IC	FO2	--	1954
	9	2.0	2.0	2.0	IC	FO2	--	1960

See footnotes at end of table.

**Table 20. Operable Electric Generating Units by State, Company, and Plant,
as of December 31, 1992 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Black River Falls City of Black River Falls (Jackson)	HY1	0.6	0.6	0.6	HC	Water	--	1947
	HY2	.3	.3	.3	HC	Water	--	1919
	1	.3	.3	.3	IC	FO2	--	1941
	2	.5	.5	.5	IC	FO2	--	1941
	3	.9	.9	.9	IC	FO2	--	1949
	4	1.4	1.4	1.4	IC	FO2	--	1955
Cashon Village of Cashon (Monroe)	3	.3	.3	.3	IC	FO2	--	1932
	4	.5	.4	.4	IC	FO2	--	1962
	5	1.1	1.0	1.2	IC	FO2	Nat Gas	1969
Consolidated Water Power Co Biron (Wood)	1	1.5	1.3	1.3	HC	Water	--	1916
	2	1.5	1.3	1.3	HC	Water	--	1921
	3	.8	.7	.7	HC	Water	--	1921
Du Bay (Portage)	1	1.2	1.2	1.2	HC	Water	--	1942
	2	2.0	2.0	2.0	HC	Water	--	1942
	3	2.0	2.0	2.0	HC	Water	--	1942
	4	2.0	2.0	2.0	HC	Water	--	1942
Stevens Point (Portage)	1	.8	.8	.8	HC	Water	--	1918
	2	.8	.8	.8	HC	Water	--	1918
	3	.8	.8	.8	HC	Water	--	1918
	4	.8	.8	.8	HC	Water	--	1918
	5	.8	.8	.8	HC	Water	--	1918
	6	.8	.8	.8	HC	Water	--	1918
Wisconsin Rapids (Wood)	1	2.2	2.2	2.2	HC	Water	--	1920
	2	2.2	2.2	2.2	HC	Water	--	1920
Wisconsin River Div (Portage)	1	1.5	1.5	1.5	HC	Water	--	1963
Cumberland City of Cumberland (Barron)	1	.7	.7	.7	IC	FO2	--	1945
	2	.3	.2	.2	IC	FO2	--	1939
	3	.3	.2	.2	IC	FO2	--	1939
	4	1.4	1.4	1.4	IC	FO2	--	1954
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1966
	6	6.5	7.1	7.1	IC	FO2	--	1979
Dahlberg Light & Power Co Gordon (Douglas)	1	.1	.1	.1	HC	Water	--	1934
	2	.1	.1	.1	HC	Water	--	1945
	5	.7	.7	.7	IC	FO2	--	1955
	6	.7	.7	.7	IC	FO2	--	1949
Nancy (Washburn)	1	.3	.3	.3	HC	Water	--	1953
	2	.2	.2	.2	HC	Water	--	1953
Solon Diesel (Douglas)	1	1.0	1.0	1.0	IC	FO2	--	1968
	2	1.0	1.0	1.0	IC	FO2	--	1968
	3	1.0	1.0	1.0	IC	FO2	--	1969
	4	1.0	1.0	1.0	IC	FO2	--	1969
	5	1.0	1.0	1.0	IC	FO2	--	1969
Dairyland Power Coop Alma (Buffalo)	1	15.0	21.0	21.0	ST	BIT	SUB	1947
	2	15.0	21.0	21.0	ST	BIT	SUB	1947
	3	15.0	21.0	21.0	ST	BIT	SUB	1951
	4	54.4	59.2	59.2	ST	BIT	SUB	1957
	5	81.6	85.0	85.0	ST	BIT	SUB	1959
Flambeau (Rusk)	1	5.0	7.0	7.0	HC	Water	--	1950
	2	5.0	7.0	7.0	HC	Water	--	1950
	3	5.0	7.0	7.0	HC	Water	--	1950
Genoa (Vernon)	**ST3	345.6	376.0	376.0	ST	BIT	SUB	1969
J P Madgett (Buffalo)	1	387.0	372.0	372.0	ST	SUB	--	1979
Stoneman (Grant)	1	15.0	18.0	18.0	ST	BIT	--	1951
	2	33.0	35.0	35.0	ST	BIT	--	1953

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Elroy City of Elroy (Juneau)	2	0.2	0.1	0.1	IC	FO2	Nat Gas	1930
	3	.2	.2	.2	IC	FO2	Nat Gas	1936
	4	.3	.2	.3	IC	FO2	Nat Gas	1945
	5	2.1	2.1	2.3	IC	FO2	Nat Gas	1973
Fennimore City of Fennimore (Grant)	4	1.2	1.1	1.1	IC	FO1	--	1962
	5	1.0	1.0	1.0	IC	FO1	--	1959
Gresham Village of Lower Weed (Shawano)	1	.5	.3	.3	HC	Water	--	1967
	2	.1	.1	.1	HC	Water	--	1967
	1	.1	.1	.1	HC	Water	--	1944
	2	.2	.2	.2	HC	Water	--	1944
Kaukauna City of Combined Locks (Outagamie)	HC1	3.1	3.1	3.0	HC	Water	--	1966
	HC2	3.1	3.1	3.0	HC	Water	--	1966
	1	2.4	2.4	2.4	HC	Water	--	1940
	2	2.4	2.4	2.4	HC	Water	--	1942
Kaukauna Gas & Diesel (Outagamie)	GT1	18.0	15.9	20.0	GT	Nat Gas	FO2	1969
	IC1	2.0	2.0	2.0	IC	FO2	--	1966
	2	2.0	2.0	2.0	IC	FO2	--	1966
	3	2.0	2.0	2.0	IC	FO2	--	1966
Little Chute (Outagamie)	1	1.1	1.1	1.1	HC	Water	--	1948
	2	1.1	1.1	1.1	HC	Water	--	1948
	3	1.1	1.1	1.1	HC	Water	--	1948
New Badger (Outagamie)	1	1.8	1.8	1.8	HC	Water	--	1928
	2	1.8	1.8	1.8	HC	Water	--	1928
Old Badger (Outagamie)	3	1.0	1.0	1.0	HC	Water	--	1907
	4	1.0	1.0	1.0	HC	Water	--	1907
Rapide Croche (Outagamie)	1	.6	.6	.6	HC	Water	--	1926
	2	.6	.6	.6	HC	Water	--	1926
	3	.6	.6	.6	HC	Water	--	1926
	4	.6	.6	.6	HC	Water	--	1926
Madison Gas & Electric Co Blount Street (Dane)	1	12.5	6.2	7.4	ST	Nat Gas	FO2	1925
	3	33.0	36.2	39.8	ST	BIT	Nat Gas	1933
	4	20.0	22.1	24.2	ST	BIT	Nat Gas	1938
	5	25.0	27.6	29.0	ST	BIT	Nat Gas	1948
	6	44.0	49.9	51.1	ST	BIT	Refuse	1967
	7	44.0	49.5	50.9	ST	BIT	Refuse	1961
	1	27.0	20.6	26.3	GT	Nat Gas	FO2	1973
Fitchburg (Dane)	2	27.0	20.9	25.6	GT	Nat Gas	FO2	1973
	GT1	14.0	13.8	19.1	GT	Nat Gas	Jet Fuel	1964
Nine Springs (Dane)	1	16.0	14.2	17.2	GT	Nat Gas	FO2	1967
	2	20.0	20.3	26.6	GT	Nat Gas	FO2	1971
Sycamore (Dane)								
Manitowoc City of Manitowoc (Manitowoc)	IC1	5.3	5.3	5.3	IC	Nat Gas	FO2	1965
	IC2	5.3	5.3	5.3	IC	Nat Gas	FO2	1965
	2	5.0	5.0	5.0	ST	BIT	PC	1936
	3	10.0	10.0	10.0	ST	BIT	PC	1941
	4	10.0	10.0	10.0	ST	BIT	PC	1950
	5	22.0	22.0	22.0	ST	BIT	PC	1956
	6	32.0	32.0	32.0	ST	BIT	PC	1964
Marshfield City of Wildwood (Wood)	3	6.0	6.0	6.0	ST	Nat Gas	FO2	1950
	4	12.5	9.0	9.0	ST	BIT	--	1962
	5	16.5	13.0	13.0	ST	BIT	--	1966
Menasha City of Menasha (Winnebago)	IC1	1.0	1.0	1.0	IC	FO2	--	1949

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Menasha City of	3	8.0	7.5	7.5	ST	BIT	--	1954
	4	14.0	12.5	12.5	ST	BIT	--	1964
Merrillan City of Merrillan (Jackson)	HC1	.1	.1	.1	HC	Water	--	1942
	1	.1	.1	.1	IC	FO2	--	1943
	2	.7	.8	.8	IC	FO2	--	1977
Muscoda City of Muscoda (Richland)	1	.1	*	*	HC	Water	--	1934
	2	.1	.1	.1	IC	FO2	--	1920
	3	2.0	1.5	1.5	ST	Refuse	WD	1989
New Lisbon City of New Lisbon (Juneau)	1	.1	.1	.1	IC	FO2	--	1931
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1966
	3	.2	.2	.2	IC	FO2	Nat Gas	1937
	4	.6	.6	.6	IC	FO2	--	1948
	5	2.4	2.4	2.4	IC	FO2	Nat Gas	1977
North American Hydro Inc Wautoma (Waushara)	1	.2	.2	.2	HC	Water	--	1924
	2	.1	.1	.1	HC	Water	--	1924
North Central Power Co Inc Arpin Dam (Sawyer)	1	.6	.6	.6	HC	Water	--	1971
	2	.6	.6	.6	HC	Water	--	1971
	3	.3	.3	.3	HC	Water	--	1973
East Fork (Sawyer)	IC2	.3	.3	.3	IC	FO2	--	1954
	1	.2	.2	.2	HC	Water	--	1973
Grimh (Sawyer)	2	.4	.4	.4	HC	Water	--	1972
	IC1	.8	.7	.7	IC	FO2	--	1951
	1	.1	.1	.1	HC	Water	--	1928
	3	.3	.3	.3	HC	Water	--	1965
Northern States Power Co Apple River (St Croix)	1	.8	.6	.7	HC	Water	--	1900
	2	.8	.7	.7	HC	Water	--	1900
	3	.8	.8	.8	HC	Water	--	1900
	4	.8	.8	.8	HC	Water	--	1900
Bay Front (Ashland)	4	20.0	22.0	20.0	ST	WD	SUB	1949
	5	20.0	23.0	23.0	ST	WD	SUB	1952
	6	27.0	30.0	30.0	ST	WD	SUB	1957
Big Falls (Rusk)	1	3.0	3.9	3.9	HC	Water	--	1922
	2	3.0	3.9	3.9	HC	Water	--	1922
	3	3.0	3.9	3.9	HC	Water	--	1925
Cedar Falls (Dunn)	1	2.0	2.7	2.7	HC	Water	--	1910
	2	2.0	2.3	2.3	HC	Water	--	1911
	3	2.0	2.2	2.2	HC	Water	--	1915
Chippewa Falls (Chippewa)	1	3.6	3.1	3.6	HC	Water	--	1928
	2	3.6	3.2	3.6	HC	Water	--	1928
	3	3.6	3.1	3.6	HC	Water	--	1928
	4	3.6	3.0	3.7	HC	Water	--	1928
	5	3.6	3.0	3.7	HC	Water	--	1928
	6	3.6	2.9	3.7	HC	Water	--	1928
Cornell (Chippewa)	1	10.0	10.0	10.0	HC	Water	--	1976
	2	10.0	10.0	10.0	HC	Water	--	1976
	3	10.0	10.0	10.0	HC	Water	--	1976
Dells (Eau Claire)	4	.8	.6	.6	HC	Water	--	1976
	1	2.0	2.5	2.5	HC	Water	--	1923
	2	1.6	1.3	1.3	HC	Water	--	1924
	3	1.6	1.3	1.3	HC	Water	--	1930
	4	1.6	1.3	1.3	HC	Water	--	1930
	5	1.6	1.3	1.3	HC	Water	--	1930
	6	.5	.7	.7	HC	Water	--	1916
	7	.6	.6	.6	HC	Water	--	1907

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Northern States Power Co								
Flambeau (Price)	1	16.0	12.0	17.0	GT	Nat Gas	FO2	1969
French Island (La Crosse)	1	15.3	15.0	15.0	ST	WD	Refuse	1940
	2	12.5	14.0	14.0	ST	WD	Nat Gas	1948
	3	78.8	71.0	96.0	GT	FO2	--	1974
	4	78.8	71.0	96.0	GT	FO2	--	1974
Hayward (Sawyer)	1	.2	.2	.2	HC	Water	--	1925
Holcombe (Chippewa)	1	11.3	11.6	11.6	HC	Water	--	1950
	2	11.3	11.6	11.6	HC	Water	--	1950
	3	11.3	11.6	11.6	HC	Water	--	1950
Jim Falls (Chippewa)	HC1	24.8	26.6	25.3	HC	Water	--	1988
	HC2	24.8	28.4	28.4	HC	Water	--	1988
	MSF	.6	.4	.4	HC	Water	--	1986
Ladysmith (Rusk)	1	1.0	.9	.9	HC	Water	--	1940
	2	.9	.9	.9	HC	Water	--	1940
	3	2.0	1.0	1.0	HC	Water	--	1983
Menomonie (Dunn)	1	2.7	2.7	2.7	HC	Water	--	1958
	2	2.7	2.7	2.7	HC	Water	--	1958
Riverdale (St Croix)	1	.3	.3	.3	HC	Water	--	1905
	2	.3	.3	.3	HC	Water	--	1905
Saxon Falls (Jackson)	1	.6	.8	.8	HC	Water	--	1913
	2	.6	.8	.8	HC	Water	--	1913
St Croix Falls (Polk)	1	2.5	2.9	2.9	HC	Water	--	1905
	2	2.5	3.0	3.0	HC	Water	--	1905
	3	2.5	2.9	2.9	HC	Water	--	1905
	4	2.5	3.0	3.0	HC	Water	--	1905
	5	3.4	3.0	3.0	HC	Water	--	1910
	6	3.4	3.0	3.0	HC	Water	--	1910
	7	3.2	3.1	3.1	HC	Water	--	1923
	8	3.2	2.9	2.9	HC	Water	--	1923
Thornapple (Rusk)	1	.7	.8	.8	HC	Water	--	1929
	2	.7	.8	.8	HC	Water	--	1929
Trego (Washburn)	1	.7	.8	.8	HC	Water	--	1927
	2	.5	.5	.5	HC	Water	--	1927
Wheaton (Chippewa)	1	54.0	55.0	68.0	GT	FO2	--	1973
	2	54.0	53.0	70.0	GT	FO2	--	1973
	3	54.0	55.0	70.0	GT	FO2	--	1973
	4	54.0	55.0	70.0	GT	FO2	--	1973
	5	53.0	57.0	81.0	GT	FO2	--	1973
	6	53.0	57.0	81.0	GT	FO2	--	1973
White River (Ashland)	1	.5	.4	.4	HC	Water	--	1907
	2	.5	.5	.5	HC	Water	--	1907
Wissota (Chippewa)	1	6.0	6.2	6.2	HC	Water	--	1917
	2	6.0	6.2	6.2	HC	Water	--	1917
	3	6.0	6.2	6.2	HC	Water	--	1917
	4	6.0	6.3	6.3	HC	Water	--	1917
	5	6.0	6.3	6.3	HC	Water	--	1917
	6	5.8	6.2	6.2	HC	Water	--	1917
Northwestern Wisconsin Elec Co								
Black Brook Dam (Polk)	1	.3	.2	.2	HC	Water	--	1982
	2	.4	.4	.4	HC	Water	--	1982
Clam Falls Dam (Polk)	1	.1	.1	.1	HC	Water	--	1917
	2	.1	.1	.1	HC	Water	--	1946
Clam River Dam (Burnett)	1	.4	.4	.4	HC	Water	--	1942
	2	.4	.4	.4	HC	Water	--	1942
	3	.4	.4	.4	HC	Water	--	1967
Danbury Dam (Burnett)	GT1	6.8	7.3	7.3	GT	FO1	--	1981
	HY3	.6	.6	.6	HC	Water	--	1950
	IC1	.5	.5	.5	IC	FO2	--	1982
	IC2	.6	.6	.6	IC	FO2	--	1966
	1	.2	.1	.1	HC	Water	--	1921
	2	.3	.3	.3	HC	Water	--	1927
Frederic Diesel (Polk)	2	.7	.7	.7	IC	FO2	--	1948
	3	.7	.7	.7	IC	FO2	--	1949
	4	.7	.7	.7	IC	FO2	--	1955
	5	.6	.6	.6	IC	FO2	--	1955

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Northwestern Wisconsin Elec Co	6	1.8	1.8	1.8	IC	FO2	--	1970
	7	1.8	1.8	1.8	IC	FO2	--	1975
Grantsburg Diesel (Burnett)	1	.5	.6	.6	IC	FO2	--	1960
	2	.8	.8	.8	IC	FO2	--	1963
	3	1.0	.9	.9	IC	FO2	--	1968
	4	2.3	2.0	2.0	IC	FO2	--	1975
Oconto Electric Coop								
Stiles (Oconto)	1	.5	.5	.5	HC	Water	--	1948
	2	.5	.5	.5	HC	Water	--	1948
River Falls City of								
Junction (Pierce)	1	.4	.3	.3	HC	Water	--	1948
	2	.4	.4	.4	IC	FO2	--	1929
	3	.5	.5	.5	IC	FO2	--	1941
	4	1.1	1.1	1.1	IC	FO2	--	1948
	5	2.7	2.6	2.6	IC	FO2	--	1965
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1965
	7	6.0	5.6	5.6	IC	FO2	Nat Gas	1972
	8	.3	.3	.3	IC	FO2	--	1979
Powell Falls (Pierce)	1	.1	.1	.1	HC	Water	--	1948
Superior Water Light&Power Co								
Winslow (Douglas)	2	12.5	12.5	12.8	ST	Nat Gas	--	1942
	3	12.7	12.7	13.0	ST	Nat Gas	--	1952
Viola City of								
Viola (Richland)	1	.4	.5	.5	IC	FO2	--	1948
	2	.7	.6	.6	IC	FO2	--	1966
Washington Island El Coop Inc								
Washington Island (Door)	1	.3	.3	.3	IC	FO2	--	1952
	2	.1	.1	.1	IC	FO2	--	1952
	3	.1	.1	.1	IC	FO2	--	1945
	4	.3	.3	.3	IC	FO2	--	1951
	5	.5	.5	.5	IC	FO2	--	1968
	6	.9	.9	.9	IC	FO2	--	1972
Wisconsin Electric Power Co								
Appleton (Outagamie)	4	.9	² 1.9	² 1.9	HC	Water	--	1980
	5	.5	² -	² -	HC	Water	--	1916
	6	.5	² -	² -	HC	Water	--	1916
Germantown (Washington)	1	61.2	51.0	63.0	GT	FO2	--	1978
	2	61.2	51.0	63.0	GT	FO2	--	1978
	3	61.2	51.0	63.0	GT	FO2	--	1978
	4	61.2	51.0	63.0	GT	FO2	--	1978
Oconto Falls (Oconto)	1	.5	² .6	² .6	HC	Water	--	1924
	2	.5	² -	² -	HC	Water	--	1921
	3	.4	² -	² -	HC	Water	--	1918
Pine (Florence)	1	1.8	² 4.0	² 2.0	HC	Water	--	1922
	2	1.8	² -	² -	HC	Water	--	1922
Pleasant Prairie (Kenosha)	1	616.6	580.0	580.0	ST	SUB	--	1960
	2	616.6	580.0	580.0	ST	SUB	--	1985
Point Beach (Manitowoc)	1	523.8	492.0	497.0	NP	Uranium	--	1970
	2	523.8	492.0	497.0	NP	Uranium	--	1973
	5	19.6	16.0	24.0	GT	FO2	--	1969
Port Washington (Ozaukee)	1	80.0	55.0	55.0	ST	BIT	--	1935
	2	80.0	70.0	70.0	ST	BIT	--	1943
	3	80.0	80.0	80.0	ST	BIT	--	1948
	4	80.0	70.0	70.0	ST	BIT	--	1949
	6	19.6	18.0	23.0	GT	FO2	--	1969
South Oak Creek (Milwaukee)	5	275.0	240.0	240.0	ST	BIT	--	1959
	6	275.0	245.0	245.0	ST	BIT	--	1961
	7	317.6	280.0	280.0	ST	BIT	--	1965
	8	324.0	280.0	280.0	ST	BIT	--	1967
	9	19.6	20.0	25.0	GT	Nat Gas	FO2	1968

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wisconsin								
Wisconsin Electric Power Co Valley (Milwaukee)	1	136.0	125.0	113.0	ST	BIT	--	1968
	2	136.0	140.0	113.0	ST	BIT	--	1969
	3	2.8	3.0	3.0	IC	FO2	--	1969
Weyauwega (Waupaca)	1	.4	.2	.2	HC	Water	--	1930
Wisconsin Power & Light Co Blackhawk (Rock)	1	.4	.3	.7	HC	Water	--	1928
	3	25.0	27.0	29.7	ST	Nat Gas	--	1945
	4	25.0	27.5	28.0	ST	Nat Gas	--	1947
Columbia (Columbia)	**1	512.0	508.0	534.0	ST	SUB	--	1975
	**2	511.0	496.8	515.8	ST	SUB	--	1978
Edgewater (Sheboygan)	3	60.0	68.0	71.3	ST	BIT	--	1951
	**4	330.0	327.0	327.0	ST	BIT	--	1969
	**5	380.0	396.0	392.0	ST	BIT	--	1984
Janesville (Rock)	1	.3	.2	.4	HC	Water	--	1927
	2	.3	.2	.4	HC	Water	--	1927
Kilbourn (Columbia)	HC1	2.2	2 5.7	2 7.0	HC	Water	--	1926
	HC5	2.0	2 -	2 -	HC	Water	--	1935
	HC6	2.0	2 -	2 -	HC	Water	--	1937
	2	2.0	2 -	2 -	HC	Water	--	1939
Nelson Dewey (Grant)	1	100.0	108.0	107.5	ST	BIT	SUB	1959
	2	100.0	110.5	111.5	ST	BIT	--	1962
Portable (Fond Du Lac)	4	.5	.5	.5	IC	FO2	--	1946
Prairie Du Sac (Sauk)	1	2.1	2 13.5	2 17.0	HC	Water	--	1914
	2	2.8	2 -	2 -	HC	Water	--	1915
	3	4.8	2 -	2 -	HC	Water	--	1920
	4	4.8	2 -	2 -	HC	Water	--	1922
	5	3.5	2 -	2 -	HC	Water	--	1938
	6	3.5	2 -	2 -	HC	Water	--	1938
	7	3.5	2 -	2 -	HC	Water	--	1940
	8	3.5	2 -	2 -	HC	Water	--	1940
Rock River (Rock)	1	75.0	73.3	76.3	ST	BIT	--	1953
	2	75.0	73.3	76.0	ST	BIT	--	1955
	3	27.0	25.6	34.8	GT	FO2	Nat Gas	1967
	4	15.0	13.3	17.7	GT	FO2	Nat Gas	1968
	5	51.0	46.7	62.3	GT	FO2	Nat Gas	1972
	6	51.0	44.7	59.0	GT	FO2	Nat Gas	1972
Shawano (Shawano)	1	.7	.4	.4	HC	Water	--	1928
Sheepskin (Rock)	1	46.5	37.5	43.9	GT	FO2	Nat Gas	1971
Wisconsin Public Service Corp								
Alexander (Lincoln)	1	1.4	1.4	1.4	HC	Water	--	1925
	2	1.4	1.4	1.4	HC	Water	--	1925
	3	1.4	1.4	1.4	HC	Water	--	1925
Caldron Falls (Marinette)	1	3.2	3.5	3.5	HC	Water	--	1924
	2	3.2	3.5	3.5	HC	Water	--	1924
Eagle River (Vilas)	1	2.0	2.0	2.0	IC	FO2	--	1964
	2	2.0	2.0	2.0	IC	FO2	--	1964
Grandfather Falls (Lincoln)	1	11.0	11.0	11.0	HC	Water	--	1938
	2	6.2	6.2	6.2	HC	Water	--	1938
Hat Rapids (Oneida)	1	.8	1.0	1.0	HC	Water	--	1923
	2	.5	.5	.5	HC	Water	--	1984
	3	.4	.5	.5	HC	Water	--	1984
High Falls (Marinette)	1	1.4	1.4	1.4	HC	Water	--	1910
	2	1.4	1.4	1.4	HC	Water	--	1910
	3	1.4	1.4	1.4	HC	Water	--	1910
	4	1.4	1.4	1.4	HC	Water	--	1910
	5	1.4	1.4	1.4	HC	Water	--	1910
Jersey (Lincoln)	1	.2	.2	.2	HC	Water	--	1923
	2	.2	.2	.2	HC	Water	--	1920
	3	.1	.1	.1	HC	Water	--	1922
Johnson Falls (Marinette)	1	1.8	2.0	2.0	HC	Water	--	1923
	2	1.8	2.0	2.0	HC	Water	--	1923
Kewaunee (Kewaunee)	**1	535.0	522.0	522.0	NP	Uranium	--	1973
Kewaunee Wind (Kewaunee)	1	.	.	.	WT	Wind	--	1984
Merrill (Lincoln)	1	.4	.4	.4	HC	Water	--	1917

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Prim ary	Alternate	
Wisconsin								
Wisconsin Public Service Corp	2	0.4	0.4	0.4	HC	Water	--	1917
	3	1.5	1.5	1.5	HC	Water	--	1984
Otter Rapids (Vilas)	1	.3	.3	.3	HC	Water	--	1927
	2	.2	.2	.2	HC	Water	--	1922
	3	.3	.3	.3	HC	Water	--	1924
Peshigo (Marinette)	1	.2	.2	.2	HC	Water	--	1920
	4	.4	.4	.4	HC	Water	--	1924
Potato Rapids (Marinette)	1	.5	.5	.5	HC	Water	--	1926
	2	.4	.4	.4	HC	Water	--	1921
	3	.4	.4	.4	HC	Water	--	1921
Pulliam (Brown)	3	30.0	25.7	22.8	ST	BIT	--	1942
	4	30.0	27.2	27.5	ST	BIT	--	1947
	5	50.0	52.3	52.7	ST	BIT	SUB	1949
	6	60.0	67.0	67.3	ST	BIT	SUB	1951
	7	81.6	88.5	86.8	ST	BIT	SUB	1958
	8	136.0	134.8	135.5	ST	BIT	SUB	1964
Sandstone Rapids (Marinette)	1	1.9	2.0	2.0	HC	Water	--	1925
	2	1.9	2.0	2.0	HC	Water	--	1925
Tomahawk (Lincoln)	1	1.3	1.3	1.3	HC	Water	--	1938
	2	1.3	1.3	1.3	HC	Water	--	1938
Wausau (Marathon)	1	1.8	1.8	1.8	HC	Water	--	1921
	2	1.8	1.8	1.8	HC	Water	--	1921
	3	1.8	1.8	1.8	HC	Water	--	1924
West Marinette (Marinette)	31	41.9	40.3	46.5	GT	Nat Gas	FO2	1971
	32	41.9	39.5	48.2	GT	Nat Gas	FO2	1973
Weston (Marathon)	1	60.0	67.5	67.5	ST	SUB	BIT	1954
	2	81.6	91.5	89.8	ST	SUB	BIT	1960
	3	350.5	337.3	337.0	ST	SUB	--	1981
	31	21.5	20.4	25.0	GT	Nat Gas	FO2	1969
	32	51.0	50.0	65.3	GT	Nat Gas	FO2	1973
Wisconsin River Power Co								
Castle Rock (Juneau)	1	3.0	3.5	3.5	HC	Water	--	1951
	2	3.0	3.5	3.5	HC	Water	--	1950
	3	3.0	3.5	3.5	HC	Water	--	1950
	4	3.0	3.5	3.5	HC	Water	--	1950
	5	3.0	3.5	3.5	HC	Water	--	1950
Petenwell (Adams)	1	5.0	5.0	5.0	HC	Water	--	1949
	2	5.0	5.0	5.0	HC	Water	--	1949
	3	5.0	5.0	5.0	HC	Water	--	1949
	4	5.0	5.0	5.0	HC	Water	--	1949
Wyoming								
Basin Electric Power Coop								
Laramie River (Platte)	**1	570.0	550.0	550.0	ST	SUB	--	1980
	**2	570.0	550.0	550.0	ST	SUB	--	1981
	**3	570.0	550.0	550.0	ST	SUB	--	1982
Black Hills Corp								
Neil Simpson (Campbell)	5	21.8	14.6	18.6	ST	SUB	--	1969
Osage (Weston)	1	11.5	10.2	10.2	ST	SUB	--	1948
	2	11.5	10.2	10.2	ST	SUB	--	1949
	3	11.5	10.2	10.2	ST	SUB	--	1952
Bureau of Reclamation								
Alcova (Natrona)	1	18.0	18.0	18.0	HC	Water	--	1955
	2	18.0	18.0	18.0	HC	Water	--	1955
Boysen (Fremont)	1	7.5	7.5	7.5	HC	Water	--	1952
	2	7.5	7.5	7.5	HC	Water	--	1952
Buffalo Bill (Park)	1	6.0	6.0	6.0	HC	Water	--	1992
	2	6.0	6.0	6.0	HC	Water	--	1992
	3	6.0	6.0	6.0	HC	Water	--	1992
Fontenelle (Lincoln)	1	10.0	10.0	10.0	HC	Water	--	1968
Fremont Canyon (Natrona)	1	33.4	33.4	33.4	HC	Water	--	1960
	2	33.4	33.4	33.4	HC	Water	--	1961

See footnotes at end of table.

Table 20. Operable Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type¹	Energy Source¹		Year of Initial Operation
		Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)		Primary	Alternate	
Wyoming								
Bureau of Reclamation								
Glendo (Platte)	1	19.0	19.0	19.3	HC	Water	--	1958
	2	19.0	19.0	19.3	HC	Water	--	1959
Guernsey (Platte)	1	2.4	2.4	2.3	HC	Water	--	1927
	2	2.4	2.4	2.3	HC	Water	--	1927
Heart Mountain (Park)	1	5.0	5.0	4.9	HC	Water	--	1948
Kortes (Carbon)	1	12.0	12.0	12.0	HC	Water	--	1950
	2	12.0	12.0	12.0	HC	Water	--	1949
	3	12.0	12.0	12.0	HC	Water	--	1950
Pilot Butte (Fremont)	1	.8	.8	.7	HC	Water	--	1924
	2	.8	.8	.7	HC	Water	--	1928
Seminole (Carbon)	1	17.0	17.0	17.0	HC	Water	--	1939
	2	17.0	17.0	17.0	HC	Water	--	1939
	3	17.0	17.0	17.0	HC	Water	--	1939
Shoshone (Park)	1	3.0	3.0	3.0	HC	Water	--	1922
Cheyenne Light Fuel & Power Co								
Snyder (Laramie)	1	2.0	2.0	2.0	IC	FO2	--	1963
	2	2.0	2.0	2.0	IC	FO2	--	1963
	3	2.0	2.0	2.0	IC	FO2	--	1963
	4	2.0	2.0	2.0	IC	FO2	--	1963
	5	2.0	2.0	2.0	IC	FO2	--	1963
Lower Valley Power & Light Inc								
Strawberry Creek (Lincoln)	1	.5	.5	.5	HC	Water	--	1951
	2	.5	.5	.5	HC	Water	--	1951
	3	.5	.5	.5	HC	Water	--	1951
Montana Power Co								
Lake Diesel (Teton)	1	2.8	2.8	2.8	IC	FO2	--	1967
Old Faithful (Teton) ..	1	1.0	1.0	1.0	IC	FO2	--	1979
	2	1.0	1.0	1.0	IC	FO2	--	1979
PacifiCorp								
Dave Johnston (Converse)	1	113.6	105.0	105.0	ST	SUB	--	1958
	2	113.6	105.0	105.0	ST	SUB	--	1960
	3	229.5	220.0	220.0	ST	SUB	--	1964
	4	360.0	320.0	320.0	ST	SUB	--	1972
Jim Bridger (Sweetwater)	**1	560.6	520.0	520.0	ST	SUB	--	1974
	**2	560.6	520.0	520.0	ST	SUB	--	1975
	**3	560.6	520.0	520.0	ST	SUB	--	1976
	**4	560.6	520.0	520.0	ST	SUB	--	1979
Naughton (Lincoln)	1	163.2	160.0	160.0	ST	BIT	--	1963
	2	217.6	210.0	210.0	ST	BIT	--	1968
	3	326.4	330.0	330.0	ST	BIT	Nat Gas	1971
Viva Naughton (Lincoln)	1	.6	.6	.6	HC	Water	--	1966
	2	.2	.2	.2	HC	Water	--	1966
Wyodak (Campbell)	**1	362.1	320.0	320.0	ST	SUB	--	1978
U.S. Total		741,650.7	695,059.5	706,776.0				

¹ See Appendix B for definition of codes.

² Individual summer and winter capabilities for these generators are not available. Within a plant, reported value is the aggregated capability of all these generators.

³ through ¹⁵: Individual summer and winter capabilities for these generators are not available. An aggregate summer capability and an aggregate winter capability have been reported for generators in several plants or for specific generators within a plant. Generators in this category are denoted by matching footnote numbers to show what generators are aggregated.

¹⁶ A pressurized fluidized bed combustion combined cycle demonstration unit (both gas turbine generator and steam turbine generator).

^{*} Less than 0.05 megawatts.

^{**} A jointly owned unit. See Appendix C for the list of owners.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Alabama							
Alabama Electric Coop Inc							
Charles R Lowman (Washington)	1	66.0	79.2	ST	BIT	RP	2001
McWilliams (Covington)	1	7.5	9.7	ST	BIT	RP	1996
	2	7.5	9.8	ST	BIT	RP	1996
	3	25.0	23.5	ST	BIT	RP	1996
Alabama Power Co							
Chickasaw (Mobile)	3	46.0	49.9	ST	Nat Gas	RT	1999
E C Gaston (Shelby)	**GT4	21.3	17.5	GT	FO2	RT	1995
Alaska							
Kotzebue Electric Assn Inc							
Kotzebue (Northwest Arctic)	4	.5	.5	IC	FO2	RT	1993
	6	1.2	.8	GT	FO2	RT	1993
Arizona							
Arizona Public Service Co							
Cholla (Navajo)	2	266.9	235.0	ST	BIT	MO	1996
	3	266.9	245.0	ST	BIT	MO	1996
Cooltillo (Maricopa)	1	113.6	114.9	ST	Nat Gas	MO	2001
	2	113.6	114.5	ST	Nat Gas	MO	1998
West Phoenix (Maricopa)	1B	132.0	84.5	CS	Nat Gas	MO	2000
	2B	132.0	84.5	CS	Nat Gas	MO	1999
	3B	132.0	84.5	CS	Nat Gas	MO	1999
Bureau of Reclamation							
Hoover-AZ (Mohave)	A3	130.0	82.5	HC	Water	MO	1993
	A4	82.5	82.5	HC	Water	MO	1993
U S Bureau of Indian Affairs							
Coolidge (Gila)	1	5.0	5.0	HC	Water	MO	1994
	2	5.0	5.0	HC	Water	MO	1994
Arkansas							
Arkansas Power & Light Co							
Cecil Lynch (Pulaski)	1	34.5	35.0	ST	Nat Gas	RT	1997
	4	5.8	6.0	IC	FO2	RT	2002
Harvey Couch (Lafayette)	1	26.6	30.0	ST	Nat Gas	RT	1998
California							
Los Angeles City of							
Harbor Gen Station (Los Angeles)	4	86.3	86.0	ST	Nat Gas	FC	1993
	5	86.3	86.0	ST	Nat Gas	FC	1993
Pacific Gas & Electric Co							
Hunters Point (San Francisco)	2	100.1	107.0	ST	Nat Gas	RP	1999
	3	100.1	107.0	ST	Nat Gas	RP	1999
Pasadena City of							
Glenarm (Los Angeles)	GT1	28.9	30.4	GT	FO2	RT	2000
	GT2	28.9	30.4	GT	FO2	RT	2000
Santa Clara City of							
Cogeneration Plant (Santa Clara)	1	3.0	2.0	GT	Nat Gas	MO	1995
	2	3.0	2.0	GT	Nat Gas	MO	1995
Southern California Edison Co							
Big Creek 1 (Fresno)	1	14.0	17.5	HC	Water	RP	1993
	3	14.0	17.2	HC	Water	RP	1994
Kern River 1 (Kern)	1	6.2	6.2	HC	Water	RP	1993
	2	6.2	6.2	HC	Water	RP	1993
	3	6.2	6.2	HC	Water	RP	1994
	4	6.2	6.2	HC	Water	RP	1994

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Colorado							
Bureau of Reclamation Morrow Point (Montrose)	2	60.0	60.0	HC	Water	MO	1993
Centel Corp Rocky Ford (Otero)	1	7.5	8.5	ST	Nat Gas	RT	1994
Public Service Co of Colorado Fort St Vrain (Weld)	1	336.0	217.0	NH	Uranium	FC	1996
Delaware							
Delmarva Power & Light Co Indian River (Sussex)	2	81.6	89.0	ST	BIT	RP	2001
Florida							
Florida Power & Light Co Lauderdale (Broward)	ST4	156.3	137.0	ST	Nat Gas	RP	1993
	ST5	156.3	137.0	ST	Nat Gas	RP	1993
Florida Power Corp Avon Park (Highlands)	P1	33.8	25.0	JE	FO2	RT	2000
	P2	33.8	25.0	JE	FO2	RT	2000
G E Turner (Volusia)	ST3	78.8	70.0	ST	Nat Gas	RT	1995
	ST4	81.6	71.0	ST	Nat Gas	RT	1995
Fort Pierce Utilities Auth Henry D King (St Lucie)	6	16.5	16.5	ST	Nat Gas	RT	1994
Gulf Power Co Lansing Smith (Bay)	CT1	41.9	35.3	GT	FO2	RT	2001
Homestead City of G W Ivey (Dade)	10	2.5	2.0	IC	Nat Gas	RT	1998
	11	3.3	3.0	IC	Nat Gas	RT	2000
	12	3.3	3.0	IC	Nat Gas	RT	2000
	2	2.1	1.8	IC	Nat Gas	RT	2000
	3	2.1	1.8	IC	Nat Gas	RT	2000
	8	2.5	2.0	IC	Nat Gas	RT	1994
	9	2.5	2.0	IC	Nat Gas	RT	1998
Jacksonville Electric Auth J D Kennedy (Duval)	10	149.6	129.0	ST	FO6	RT	2001
	8	50.0	43.0	ST	FO6	RT	1995
	9	50.0	43.0	ST	FO6	RT	1998
Southside (Duval)	3	50.0	44.0	ST	FO6	RT	1995
	4	75.0	67.0	ST	FO6	RT	1998
Lakeland City of Larsen Memorial (Polk)	6	25.0	25.0	ST	Nat Gas	RP	2000
Georgia							
Georgia Power Co Arkwright (Bibb)	ST1	46.0	41.9	ST	BIT	RT	2001
	ST2	46.0	42.6	ST	BIT	RT	2001
	3	40.3	44.7	ST	BIT	RT	2001
	4	49.0	42.8	ST	BIT	RT	2001
	5A	16.3	15.5	GT	FO2	RT	2001
	5B	16.3	15.5	GT	FO2	RT	2001
Atkinson (Cobb)	ST1	60.0	53.0	ST	FO2	RT	1999
	ST2	60.0	57.2	ST	FO2	RT	1999
	3	63.0	62.8	ST	FO2	RT	1999
	4	75.0	59.9	ST	FO2	RT	1999
	5A	41.9	34.5	JE	FO2	RT	2001
	5B	41.9	34.5	JE	FO2	RT	2001
Bowen (Bartow)	6	41.9	32.0	JE	FO2	RT	2001
Hammond (Floyd)	1	125.0	107.7	ST	BIT	RT	2000

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Georgia							
Georgia Power Co	2	125.0	105.6	ST	BIT	RT	2002
Jack McDonough (Cobb)	3A	41.9	34.5	JE	FO2	RT	2001
	3B	41.9	34.5	JE	FO2	RT	2001
McManus (Glynn)	IC1	2.0	2.0	IC	FO2	RT	2002
	1	50.0	39.9	ST	FO6	RT	2000
	2	93.8	75.0	ST	FO6	RT	2000
	3A	55.4	50.8	GT	FO2	RT	2002
	3B	55.4	50.8	GT	FO2	RT	2002
	3C	55.4	50.8	GT	FO2	RT	2002
Mitchell (Dougherty)	1	27.6	19.5	ST	BIT	RT	2000
	2	27.6	19.2	ST	BIT	RT	2000
	4A	41.9	33.1	JE	FO2	RT	2001
	4B	41.9	33.1	JE	FO2	RT	2001
	4C	41.9	33.1	JE	FO2	RT	2001
Yates (Coweta)	1	122.5	101.6	ST	BIT	RT	2001
Idaho							
Bureau of Reclamation							
Black Canyon (Gem)	1	4.0	4.0	HC	Water	MO	1994
	2	4.0	4.0	HC	Water	MO	1995
Minidoka (Minidoka)	1	1.2	1.2	HC	Water	RT	1994
	2	1.2	1.2	HC	Water	RT	1994
	3	1.2	1.2	HC	Water	RT	1994
	4	1.2	1.2	HC	Water	RT	1994
	5	1.2	1.2	HC	Water	RT	1994
	6	2.6	2.6	HC	Water	MO	1995
Palisades (Bonneville)	1	30.9	30.9	HC	Water	MO	1995
	3	32.8	32.8	HC	Water	MO	1994
	4	30.9	30.9	HC	Water	MO	1993
Illinois							
Commonwealth Edison Co							
Collins (Grundy)	1	545.0	554.0	ST	FO6	FC	1993
	2	545.0	554.0	ST	FO6	FC	1993
	3	518.9	530.0	ST	FO6	FC	1993
Indiana							
Indiana Michigan Power Co							
Breed (Sullivan)	1	495.6	325.0	ST	BIT	RT	1994
PSI Energy Inc							
Miami Wabash (Wabash)	1	18.0	16.0	IC	FO2	RT	2001
	2	18.0	16.0	IC	FO2	RT	2001
	3	18.0	15.0	IC	FO2	RT	2001
	4	18.0	15.0	IC	FO2	RT	2001
	5	16.3	15.0	IC	FO2	RT	2001
	6	16.3	16.0	IC	FO2	RT	2001
Wabash River (Vigo)	1	112.5	85.0	ST	BIT	FC	1996
Iowa							
Iowa Power Inc							
Des Moines (Polk)	6	75.0	69.0	ST	BIT	RP	1996
	7	113.6	119.0	ST	BIT	RP	1999
Kansas							
Empire District Electric Co							
Riverton (Cherokee)	6	25.0	31.5	ST	Nat Gas	RT	1995
McPherson City of							
McPherson 1 (McPherson)	IC1	1.0	1.0	IC	FO2	RT	1994
	ST1	5.0	5.0	ST	Nat Gas	RT	1994
	2	7.5	7.5	ST	Nat Gas	RT	1994

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Kansas							
McPherson City of							
McPherson 2 (McPherson)	3	10.0	10.0	ST	Nat Gas	RT	1994
	GT1	56.4	52.9	GT	Nat Gas	RT	2002
	GT2	56.4	50.9	GT	FO2	RT	2002
	GT3	57.6	52.0	GT	Nat Gas	RT	2002
St John City of							
St John (Stafford)	1	.4	.4	IC	FO2	RT	1993
Louisiana							
Lafayette City of							
Rodemacher (Lafayette)	3	12.7	12.0	ST	Nat Gas	RT	1993
Louisiana Power & Light Co							
Ninemile Point (Jefferson)	1	69.0	74.0	ST	Nat Gas	RT	2001
New Orleans Public Service Inc							
A B Paterson (Orleans)	5	16.0	16.0	GT	FO2	RT	2002
Maryland							
Baltimore Gas & Electric Co							
Riverside (Baltimore)	2	60.0	59.0	ST	FO6	RT	1993
	3	60.0	62.0	ST	FO6	RT	1993
	5	61.3	78.0	ST	FO6	RT	1993
Westport (Baltimore City)	3	60.0	58.0	ST	FO6	RT	1993
	4	69.0	66.0	ST	FO6	RT	1993
Easton Utilities Comm							
Easton (Talbot)	4	.7	.6	IC	FO2	RT	1996
	5	1.3	.6	IC	FO2	RT	1996
	6	1.4	1.2	IC	FO2	RT	1996
	7	2.5	2.0	IC	Nat Gas	RT	1996
	8	2.5	2.0	IC	FO2	RT	1997
	9	3.0	2.5	IC	FO2	RT	2001
Michigan							
Dowagiac City of							
Dowagiac (Cass)	2	.6	.4	IC	FO2	RT	1997
	4	1.1	.9	IC	FO2	RT	1997
	5	1.1	.9	IC	FO2	RT	1997
Edison Sault Electric Co							
Edison Sault (Chippewa)	41	.4	.3	HC	Water	RA	1995
	42	.4	.3	HC	Water	RA	1995
Wolverine Pwr Supply Coop Inc							
Claude Vandyke (Allegan)	2	.4	.3	IC	Nat Gas	RT	1993
	4	.6	.6	IC	Nat Gas	RT	1993
Minnesota							
Melrose Public Utilities							
Melrose (Stearns)	1	1.0	.8	IC	FO2	RT	1995
	2	1.1	.8	IC	FO2	RT	1995
	3	3.0	3.0	IC	FO2	RT	1995
	4	3.0	3.0	IC	FO2	RT	1995
Otter Tail Power Co							
Hoot Lake (Otter Tail)	1	7.5	7.6	ST	SUB	RT	1999

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Mississippi							
Mississippi Power & Light Co Rex Brown (Hinds)	1	34.5	36.0	ST	Nat Gas	RT	1996
	3	66.0	76.0	ST	Nat Gas	RT	2001
Mississippi Power Co Chevron Oil (Jackson)	1	16.2	17.0	GT	Nat Gas	RT	1996
	2	16.2	17.0	GT	Nat Gas	RT	1996
Eaton (Forrest)	1	22.5	24.5	ST	Nat Gas	RT	2001
Jack Watson (Harrison)	A	39.4	31.3	JE	Nat Gas	RT	2001
Sweatt (Lauderdale)	A	39.4	31.3	JE	Nat Gas	RT	2002
Missouri							
Empire District Electric Co Empire Energy Center (Jasper)	1	129.0	90.0	GT	FO2	FC	1996
	2	129.0	90.0	GT	FO2	FC	1997
Owensville City of Owensville (Gasconade)	1	.2	.1	IC	FO2	RT	1996
	2	.2	.1	IC	FO2	RT	1996
	3	.2	.1	IC	FO2	RT	1996
	5	1.4	1.3	IC	FO2	RT	1996
St Joseph Light & Power Co Lake Road (Buchanan)	5	65.0	61.0	CT	Nat Gas	RT	1996
UtiliCorp United Inc Greenwood Energy Ctr (Jackson)	1	61.7	46.1	GT	FO2	MO	1996
	2	61.7	44.2	GT	FO2	MO	1996
	3	61.7	47.2	GT	FO2	MO	1996
	4	61.7	45.7	GT	FO2	MO	1996
USCE-Kansas City District Harry Truman (Benton)	3	27.0	31.0	HR	Water	MO	1993
	5	27.0	31.0	HR	Water	MO	1994
	6	27.0	31.0	HR	Water	MO	1993
Montana							
Bureau of Reclamation Hungry Horse (Flathead)	1	71.3	71.3	HC	Water	MO	1993
Montana Power Co Hauser Lake (Lewis and Clark)	1	2.8	10.1	HC	Water	MO	2000
	2	2.8	-	HC	Water	MO	2000
	3	2.8	-	HC	Water	MO	2000
	4	2.8	-	HC	Water	MO	2000
	5	2.8	-	HC	Water	MO	2000
	6	3.0	-	HC	Water	MO	2000
Madison (Madison)	1	2.3	6.6	HC	Water	RT	1996
	2	2.3	-	HC	Water	RT	1996
	3	2.3	-	HC	Water	RT	1996
	4	2.3	-	HC	Water	RT	1996
Rainbow (Cascade)	1	4.0	24.5	HC	Water	RT	1997
	2	4.0	-	HC	Water	RT	1997
	3	4.0	-	HC	Water	RT	1997
	4	4.0	-	HC	Water	RT	1997
	5	4.0	-	HC	Water	RT	1997
	6	4.0	-	HC	Water	RT	1997
	7	5.8	-	HC	Water	RT	1997
	8	5.8	-	HC	Water	RT	1997
Nevada							
Bureau of Reclamation Hoover Dam Pwr Plant (Clark)	N8	115.0	115.0	HC	Water	MO	1993

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capacity (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Nevada							
Nevada Power Co							
Clark (Clark)	GT5	86.9	70.0	CT	Nat Gas	MO	1993
	GT6	86.9	70.0	CT	Nat Gas	MO	1993
New Jersey							
Public Service Electric&Gas Co							
Bergen (Bergen)	1	325.2	285.0	ST	Nat Gas	RP	1995
	2	325.2	285.0	ST	Nat Gas	RP	1995
	4	43.2	40.0	GT	FO2	RT	1995
Burlington (Burlington)	10	167.0	189.0	GT	KER	RP	1993
New Mexico							
Bureau of Reclamation							
Elephant Butte (Sierra)	2	9.3	9.3	HC	Water	MO	1993
	3	8.1	8.1	HC	Water	MO	1993
Southwestern Public Service Co							
Carlsbad (Eddy)	5	16.3	16.0	GT	Nat Gas	RT	2001
Cunningham (Lea)	1	75.0	71.0	ST	Nat Gas	RT	1997
Maddox (Lea)	2	86.9	86.0	GT	Nat Gas	RT	2001
Tuolumaci (Quay)	3	1.0	1.0	IC	FO2	RT	2001
	4	2.3	2.0	IC	FO2	RT	2001
	6	4.1	3.0	IC	FO2	RT	2001
	8	3.0	3.0	IC	FO2	RT	2001
	9	4.8	5.0	IC	FO2	RT	2001
New York							
Niagara Mohawk Power Corp							
Bakers Falls (Washington)	1	.8	.7	HC	Water	RT	1994
	2	.8	.7	HC	Water	RT	1994
	3	.8	.7	HC	Water	RT	1994
Mechanicville (Saratoga)	1	.8	.4	HC	Water	RT	1999
	2	.8	.4	HC	Water	RT	1999
	3	.8	.4	HC	Water	RT	1999
	4	.7	.4	HC	Water	RT	1999
	5	.7	.4	HC	Water	RT	1999
	7	.7	.4	HC	Water	RT	1999
Moreau (Saratoga)	1	2.8	2.8	HC	Water	RT	1994
	2	2.0	2.2	HC	Water	RT	1994
Oswego Falls West (Oswego)	1	.8	.3	HC	Water	RT	1994
	2	.8	.3	HC	Water	RT	1994
	3	.4	.3	HC	Water	RT	1994
South Glens Falls (Saratoga)	1	2.0	2.0	HC	Water	RT	1994
	2	1.8	1.5	HC	Water	RT	1994
Power Authority of State of NY							
James A FitzPatrick (Oswego)	1	883.0	800.0	NB	Uranium	MO	1995
Moses Niagara (Niagara)	1	150.0	-	HC	Water	MO	1997
	10	150.0	-	HC	Water	MO	1998
	11	150.0	-	HC	Water	MO	2000
	12	150.0	-	HC	Water	MO	2002
	13	150.0	-	HC	Water	MO	1994
	5	150.0	-	HC	Water	MO	2001
	7	150.0	-	HC	Water	MO	1999
North Dakota							
Minnkota Power Coop Inc							
Grand Forks (Grand Forks)	9	1.1	0.0	IC	FO2	RA	1993
Oklahoma							
Public Service Co of Oklahoma							
Southwestern (Caddo)	1	83.8	80.0	ST	Nat Gas	RT	2001

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Oklahoma							
Public Service Co of Oklahoma							
Tulsa (Tulsa)	2	83.8	80.0	ST	Nat Gas	RT	2002
	3	95.0	85.0	ST	Nat Gas	RT	1999
South Carolina							
South Carolina Electric & Gas Co							
Hagood (Charleston)	1	25.9	23.0	ST	FO6	RT	1993
	2	25.9	20.0	ST	FO6	RT	1993
	3	48.0	48.0	ST	FO6	RT	1993
Parr Steam (Fairfield)	1	12.5	12.5	CW	WH	RT	1993
	2	30.0	28.0	CW	WH	RT	1993
	3	30.0	28.0	CW	WH	RT	1993
Texas							
Austin City of							
Seaholm (Travis)	5	20.0	20.0	ST	Nat Gas	RT	1996
	6	20.0	20.0	ST	Nat Gas	RT	1996
	7	20.0	20.0	ST	Nat Gas	RT	1996
	8	20.0	20.0	ST	Nat Gas	RT	1996
Brady City of							
Brady (McCulloch)	4	2.5	2.0	IC	FO2	LE	1993
	5	1.3	1.0	IC	FO2	LE	1993
	7	2.6	2.2	IC	FO2	LE	1993
	9	3.0	2.5	IC	FO2	LE	1993
Brownsville Public Utilis Board							
St Ray (Cameron)	6	22.0	21.0	ST	Nat Gas	MO	1996
	7	15.0	11.0	GT	Nat Gas	MO	1994
Central Power & Light Co							
J L Bates (Hidalgo)	1	75.0	74.0	ST	Nat Gas	RP	2002
Laredo (Webb)	2	37.5	33.0	ST	Nat Gas	RP	2001
Houston Lighting & Power Co							
Greens Bayou (Harris)	3	112.5	112.0	ST	Nat Gas	RA	1996
	4	112.5	112.0	ST	Nat Gas	RA	1996
Webster (Harris)	1	112.5	109.0	ST	Nat Gas	RA	1996
	2	112.5	109.0	ST	Nat Gas	RA	1996
Lubbock City of							
Plant 2 (Lubbock)	4	11.5	11.5	ST	Nat Gas	RT	1994
	5	11.5	11.5	ST	Nat Gas	RT	1996
	7	22.0	22.0	ST	Nat Gas	RT	1999
Southwestern Public Service Co							
Nichols Station (Potter)	1	113.6	107.0	ST	Nat Gas	RT	2000
	2	113.6	106.0	ST	Nat Gas	RT	2002
Plant X (Lamb)	1	48.0	48.0	ST	Nat Gas	RT	2002
West Texas Utilities Co							
Abilene (Taylor)	4	15.0	18.0	ST	Nat Gas	RT	1997
	2	5.0	5.0	GT	Nat Gas	RT	1997
Ft Stockton (Pecos)	1	20.0	19.6	ST	Nat Gas	RT	1997
Lake Pauline (Hardeman)	2	24.4	27.0	ST	Nat Gas	RT	2001
Paint Creek (Haskell)	1	34.5	33.0	ST	Nat Gas	RT	2001
Rio Pecos (Crockett)	4	5.0	4.0	CT	Nat Gas	RT	2002
Virginia							
Culpeper Town of							
West Spring Street (Culpeper)	1T	.8	.7	GT	FO2	RT	1997
	2T	.8	.7	GT	FO2	RT	1997
	4	1.5	1.2	IC	Nat Gas	RT	1997

See footnotes at end of table.

Table 21. Planned Electric Generating Unit Changes, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Virginia							
Outpaper Town oil	5	1.2	0.8	IC	Nat Gas	RT	1997
	6	.9	.7	IC	Nat Gas	RT	1997
Virginia Electric & Power Co North Anna (Louisa)	**1	979.7	848.0	NP	Uranium	MO	1993
Washington							
PUD No 2 of Grant County Priest Rapids (Grant)	1	90.2	91.2	HC	Water	MO	1994
	10	78.9	91.2	HC	Water	MO	1997
	3	78.9	91.2	HC	Water	MO	1996
	5	78.9	91.2	HC	Water	MO	1998
	6	78.9	91.2	HC	Water	MO	1998
	8	90.2	91.2	HC	Water	MO	1993
Wanapum (Grant)	2	83.1	98.6	HC	Water	MO	1994
	3	83.1	98.6	HC	Water	MO	1993
West Virginia							
Virginia Electric & Power Co Mt Storm (Grant)	1	570.2	533.0	ST	BIT	LE	1999
	2	570.2	533.0	ST	BIT	LE	1998
	3	522.0	530.0	ST	BIT	LE	1996
Wisconsin							
Northwestern Wisconsin Elec Co Clam Falls Dam (Polk)	2	.1	.1	HC	Water	MO	1993
Wisconsin Electric Power Co Port Washington (Ozaukee)	1	80.0	55.0	ST	BIT	LE	1993
	2	80.0	70.0	ST	BIT	LE	1993
	4	80.0	70.0	ST	BIT	LE	1994
Wisconsin Public Service Corp Pulham (Brown)	3	30.0	25.7	ST	BIT	RT	1998
	4	30.0	27.2	ST	BIT	RT	1998
U.S. Total		18,014.9	18,446.1				

¹ See Appendix B for definition of codes.

^{*} Less than 0.05 megawatts.

^{**} A jointly owned unit. See Appendix C for the list of owners.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Planned Electric Generating Unit Additions

In response to projected demand for electricity during the next 10 years, electric utilities have proposed adding 44,863 megawatts of capacity to their systems (Table 1). This additional capacity includes units that were under construction or in various stages of planning at year-end 1992. It does not include capacity that is owned and operated by nonutility generators, nor does it include additional capacity that electric utilities will realize through repowering or upgrading of their existing plants.

As of year-end 1992, approximately 32 percent of the 44,863 megawatts of proposed new capacity was under

construction. Approximately 68 percent was in various stages of planning (Table 22).

Of the proposed capacity in new units, 75 percent is gas- or coal-fired (Table 1). Gas is the largest planned capacity for each of the next 10 years; followed by nuclear for 1993 and 1994; and coal for most of the remaining years (Figures 10 and 11). Sixty-nine percent of new capacity additions will be gas turbine and combined cycle capacity; 18 percent (8,074 megawatts) is coal-fired, including 1,923 megawatts in lignite units. The remaining proposed capacity additions will be in other steam-electric, hydroelectric, internal combustion, wind and solar units (Table 22).

Figure 9. Share of Planned Generating Capacity Additions, 1993-2002 by Energy Source, as of December 31, 1992

Notes: •Other includes refuse, solar and waste heat. •Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

As of year-end 1992, the nuclear units that were actively under construction, and proposed to start operation during the next 10 years are: Tennessee Valley Authority's Watts Bar, Units 1 and 2, which are scheduled to start operation in 1994 and 1999, respectively; and, Texas Utilities Electric Company's Comanche Peak, Unit 2, which started operation in April 1993 (Table 22).

Although gas-fired gas turbine and combined cycle units portrayed a slight decline in proposed capacity from the 61 percent reported in 1991, they continued to account for more than 50 percent (25,151 megawatts) of the proposed capacity, as of year-end 1992. Gas turbine and combined cycle units will continue to fill electric utilities' needs for peaking and intermediate capacity, because gas turbine units have lower installation costs and short leadtime for installation. Of the 28 States proposing to collectively add 25,151 megawatts of gas turbine and combined cycle gas-fired capacity over the next decade, 69 percent (17,399 megawatts) is concentrated in 7 States. These seven States include Texas, Illinois, Georgia, Florida, New Jersey, Wisconsin and Alabama, ranging from greatest to least amount of projected capacity. Texas plans to add 3,471 megawatts of gas turbine and combined cycle gas-fired capacity. Alabama proposed 1,572 megawatts of capacity over the same period of time. Gas turbines are also components of many of the repowering and clean coal projects being proposed.

The most common type of repowering reported by electric utilities is reconfiguring an existing steam-electric plant with a new combustion technology and adding a gas turbine. This type of repowering has already been completed by several electric utilities and even more plan to complete projects of this type over the next 10 years (Table 21). As of year-end 1992, more than 1,800 megawatts of capacity have been reported

for repowering to combined cycle during the next decade. Units planned for repowering during the next 10 years represent 12 percent of the total modifications proposed. Utilities proposing repowerings include: Public Service Electric and Gas Company of New Jersey, Southern California Edison Company, Alabama Electric Cooperative Incorporated, Iowa Power Incorporated, Pacific Gas and Electric Company of California, Delmarva Power and Light Company of Delaware, Central Power and Light Company of Texas, City of Lakeland of Florida, and Florida Power and Light Company. Gas turbine units proposed to operate in combined cycle with existing steam generators that are candidates for a change in combustion technology are included in Table 21.

The most popular technologies of clean coal projects proposed and undertaken by utilities were fluidized bed combustion and integrated coal gasification. These technologies improve power plant efficiency, help clean the air, and allow greater use of high sulfur coal. The current 10-year forecast includes 533 megawatts of fluidized bed combustion capacity, all from Wisconsin, and 169 megawatts of integrated coal gasification capacity from Florida and Illinois. Also included in this year's proposed new units are three gas-fired fuel cells to be operated by the City of Tallahassee.

At the same time electric utilities have proposed and engaged in clean coal projects to comply with stricter environmental requirements proposed by the Clean Air Act Amendment, other activities have been proposed and undertaken by electric utilities to provide an adequate and reliable supply of electricity for the future. These activities include purchases from nonutility power producers and demand-side management programs designed to reduce overall demand and electricity use.

Gas turbine units may be operated alone or in combine cycle with steam-electric units.

Figure 10. Planned Generating Capacity Additions, 1993-1997 by Energy Source, as of December 31, 1992

Note: Other includes solar and waste heat.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 11. Planned Generating Capacity Additions, 1998-2002 by Energy Source, as of December 31, 1992

Note: Other includes refuse and waste heat.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Several factors effect utility choices of technology for new capacity, as well as the utilities' choices for future new capacity construction. Electric utilities select new generating units through a process known as capacity expansion planning. Typically, this process begins with the use of sophisticated computer models to analyze potential capacity addition options, based on tradeoffs among their technical characteristics. These technical characteristics are evaluated in increasing detail as the capacity expansion planning process continues. Among the characteristics considered are:

- Unit capacity (megawatts)--The capability of the unit to generate power. Various measures are used. The nameplate capacity, for example, is determined by the manufacturer, and can be found attached to the unit.
- Capital cost--Primarily, the initial construction cost of the generating unit. This represents most of the fixed-cost portion of the total utility investment.
- Operating and Maintenance (O&M) costs--The annual costs associated with unit operation. These costs vary according to the types of generating unit and fuel. The major component in the O&M cost of a new coal-fired power plant, for example, is the cost of sorbent for flue gas desulfurization systems.
- Heat rate--The amount of fuel energy input required to generate one kilowatthour of electricity, expressed in Btu/kWh. Units with lower heat rates are more efficient. Efficiency becomes increasingly important the greater the uncertainty in variable costs (for example, O&M, fuel).
- Projected fuel prices--Fuel prices are usually the largest component of the ongoing annual costs of operating a generating unit. Utilities use fuel price forecasts, developed either internally or by outside services, to analyze capacity addition decisions.
- Load-following capability--The ability to change output as utility load varies. This capability is important because utilities must often respond instantaneously to large variations in load.
- Reliability--Various measures of reliability address how available a generating unit is for operation and the likelihood of an outage. Utilities need reliable equipment to ensure that they can meet load as it occurs.
- Environmental performance--The relationship between generation and environmental residuals. This determines the ability and cost to meet environmental limitations. Environmental restrictions have grown considerably since the early 1970's.

Capacity-expansion planning models are designed to identify the least-cost capacity additions to meet anticipated load requirements given various operational

constraints. Modeling analyses are then followed by detailed studies and comparisons of the specific options favored by the modeling, including assessments of site availability, permitting issues and other constraints. In recent years, the advent of integrated-resource planning techniques has broadened the analytic framework to include demand-side management options as means for satisfying potential load growth.

Several new factors also now influence how utility capacity expansion technology choices are made. These factors include the acid rain provision (Title IV) of the Clean Air Act Amendments of 1990, increasing use of prudency reviews by State utility regulatory commissions, mandatory incorporation in some States of environmental externalities in utility capacity expansion planning, increased availability of nonutility generation, and the difficulty of siting and permitting new nuclear power plants. The exact nature of the impact of most of these factors has yet to be determined and is, in some cases, subject to considerable debate.

Even within this broader context, the basic factors considered by capacity expansion models continue to be major determinants of technology choice for new utility generating units. Further, the technology choices of the independent power producer (IPP) segment of the nonutility generation are often similar to the choices of utilities. IPP choices are driven by utility preferences expressed through utility competitive bidding programs.

Electric utilities require a mix of generating units of different types to meet varying daily, weekly seasonal load requirements. Technologies with different cost and performance characteristics are often chosen to serve in different types of duty:

- Baseload duty generating units are operated most of the time to meet loads that are always present. As a result, baseload units operate at constant output levels virtually around the clock. The most important characteristics for a baseload generating unit are low operating costs and high availability. Low operating costs are a function of high capacity factor and low heat rates, low fuel costs and low O&M expenditures. Capital costs, which are spread over many kilowatthours, are of somewhat lesser importance.
- Peaking duty units are used for only very limited periods of time when the utility's load is near its maximum. The most important characteristics of technologies used for peaking duty are a low capital cost--it cannot be spread over many kilowatthours--and the ability to provide variable capacity operation to meet changing loads. Since peaking units are used for a relatively small portion of the day, efficiency is less of a concern than is reliability.
- Intermediate duty units are operated less than baseload units, but more than peaking units. Technologies are selected for intermediate duty that

have a balance of relatively moderate capital and operating costs and have the ability to follow changing loads. Intermediate units generally have heat rates that fall between those of baseload and peaking units.

Historically, different technologies typically have had characteristics which meet the requirements of each type of duty. Coal-fired and nuclear units typically were selected for baseload duty because they had the lowest fuel and operating cost but could not change output easily to meet changing load. Their relatively high capital costs were not a barrier to baseload operation, because these units were operated most of the time. Natural gas and petroleum-fired boilers have been used in intermediate load applications because they have cost characteristics between those of base and peaking duty units. Internal combustion engines and combustion turbines have very low capital costs, comparatively, and rapid start-up capabilities. The loads that hydroelectric units serve depend on water availability and cost of operation.

Since the early 1980's, several factors have changed the relative advantages of different types of generating units to favor gas-fired combustion turbines in both simple and combined cycle configurations.

- Lower gas costs. The price of natural gas to utilities has declined sharply from the early 1980's, spurred by structural changes in the gas industry. Lower gas prices have made gas economical to use in many intermediate and baseload applications where that fuel would not have been considered before.
- Regulatory changes. The removal of most of the restrictions of the Power Plant and Industrial Fuel

Use Act (PIFUA) in 1990 eliminated an important legal barrier to increased gas use by electric utilities and thus stimulated utility consideration of combustion turbines.

- Technological advances. Combustion turbines are much more efficient and reliable than in the early 1980's, and they are available in a wide range of capacities. Moreover, the development of the phased-construction concept has made combustion turbines even more attractive. At the same time, technologies for coal-fired units, particularly new, more-reliable and less-costly flue gas desulfurization systems and other clean coal technologies have kept coal units competitive.
- Increased environmental regulations. Natural gas technologies can generally comply with most environmental restrictions at a cost lower than other units. While the acid rain provisions of the Clean Air Act Amendment of 1990 apply primarily to existing coal-fired units, the New Source Performance Standards (NSPS) still impose capital-intensive technological control on new coal-fired generating units. In addition, environmentally driven siting constraints also tend to favor small gas-fired combustion turbines.

The factors that influence utility technology choice change over time. The results are shifts in the mix of planned utility (and nonutility) generating capacity. Moreover, the determinants of utility capacity decisions, notably fuel prices, are inherently uncertain, and utilities prefer a mix of unit types that enable them to diversify their technology and fuel choices and to meet different types of loads. For these reasons, although shifts occur, no one technology or fuel completely dominates utility new capacity decisions.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Alabama							
Alabama Electric Coop Inc							
Charles R Lowman (Washington)	4	Jun 01/Jun 99	148.0	120.2	CT	Nat Gas	PL
Combined Cycle (UNKNOWN)	1	Jun 98/Jun 98	148.0	120.2	CT	Nat Gas	PL
	2	Jun 98/Jun 98	79.0	65.8	CW	WH	PL
McWilliams (Covington)	4	Jun 96/Jun 94	101.0	83.3	CT	Nat Gas	PL
Alabama Power Co							
NA 1 (Greene)	1	Mar 95/Mar 95	80.0	65.7	GT	Nat Gas	PL
	2	Mar 95/Mar 95	80.0	65.7	GT	Nat Gas	PL
	3	Mar 95/Mar 95	80.0	65.7	GT	Nat Gas	PL
	4	Mar 95/Mar 95	80.0	65.7	GT	Nat Gas	PL
	5	Mar 95/Mar 95	80.0	65.7	GT	Nat Gas	PL
	6	Mar 96/Mar 96	80.0	65.7	GT	Nat Gas	PL
	7	Mar 96/Mar 96	80.0	65.7	GT	Nat Gas	PL
	8	Mar 96/Mar 96	80.0	65.7	GT	Nat Gas	PL
	9	Mar 96/Mar 96	80.0	65.7	GT	Nat Gas	PL
NA 2 (UNKNOWN)	1	Mar 98/Mar 97	80.0	65.7	GT	Nat Gas	PL
	10	Mar 02/Mar 02	80.0	65.7	GT	Nat Gas	PL
	2	Mar 98/Mar 98	80.0	65.7	GT	Nat Gas	PL
	3	Mar 99/Mar 98	80.0	65.7	GT	Nat Gas	PL
	4	Mar 99/Mar 98	80.0	65.7	GT	Nat Gas	PL
	5	Mar 00/Mar 99	80.0	65.7	GT	Nat Gas	PL
	6	Mar 00/Mar 99	80.0	65.7	GT	Nat Gas	PL
	7	Mar 01/Mar 01	80.0	65.7	GT	Nat Gas	PL
	8	Mar 02/Mar 02	80.0	65.7	GT	Nat Gas	PL
	9	Mar 02/Mar 02	80.0	65.7	GT	Nat Gas	PL
Alaska							
Alaska Power & Telephone Co							
Tetlin (Fairbanks North Star)	1	Apr 93/Apr 93	.1	.1	IC	FO1	CO
McGrath Light & Power Co							
McGrath (Yukon-Koyukuk)	7	Feb 93/Feb 93	.4	.4	IC	FO1	CO
Neknek Electric Assn Inc							
Naknek (Bristol Bay)	NA5	Jun 93/Jun 93	.9	.8	IC	FO2	CO
Arizona							
Arizona Public Service Co							
NA 1 (UNKNOWN)	GT1	Jun 00/May 92	80.0	65.7	GT	Nat Gas	PL
	GT2	Jun 01/Jun 97	80.0	65.7	GT	Nat Gas	PL
Bureau of Reclamation							
Headgate Rock (UNKNOWN)	4	Nov 93/Nov 92	6.5	6.6	HC	Water	CO
Waddell (Maricopa)	PG3	May 94/May 91	10.0	10.1	HR	Water	CO
	PG6	May 94/May 91	10.0	10.1	HR	Water	CO
	PG7	May 94/May 91	10.0	10.1	HR	Water	CO
	PS1	May 94/May 91	10.0	10.1	HR	Water	CO
Century Power Corp							
Springerville (Apache)	3	Jun 99/Jun 90	397.0	380.0	ST	SUB	CO
Arkansas							
Arkansas Electric Coop Corp							
Dam 9 (Conway)	1	Jul 93/May 93	10.8	11.2	HC	Water	CO
	2	Aug 93/Jun 93	10.8	11.2	HC	Water	CO
	3	Sep 93/Jul 93	10.8	11.2	HC	Water	CO
NA 2 (UNKNOWN)	1	Jun 99/Jun 99	100.0	81.7	GT	Nat Gas	PL
California							
California Dept-Wtr Resources							
Mojave Siphon Power (San Bernardino)	1	Nov 94/Oct 93	10.8	11.2	HC	Water	CO
	2	Feb 95/Feb 94	10.8	11.2	HC	Water	CO

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
California							
California Dept-Wtr Resources	3	May 95/Jun 94	10.8	11.2	HC	Water	PL
San Luis Obispo 1 (San Luis Obispo)	1	Jul 96/Apr 95	5.0	5.1	HC	Water	PL
Imperial Irrigation District El Centro (Imperial)	2A	May 93/May 93	89.9	74.5	CT	Nat Gas	CO
Los Angeles City of Harbor Gen Station (Los Angeles)	10A	Jan 94/Jan 95	82.0	88.2	CT	Nat Gas	CO
	10B	Jan 94/Jan 95	82.0	88.2	CT	Nat Gas	CO
Metropolitan Water District Etiwanda (San Bernardino)	1	Jan 94/Jun 86	28.5	28.5	HL	Water	CO
Modesto Irrigation District Woodland (Stanislaus)	NA1	Sep 93/May 93	56.0	46.3	GT	Nat Gas	CO
Pacific Gas & Electric Co							
PVUSA 2 (Yolo)	1	Dec 95/Jan 90	1.0	1.0	SP	Sun	PL
PVUSA 3 (San Luis Obispo)	1	May 93/Jan 91	.5	.5	SP	Sun	CO
Salt Springs Unit 1 (Amador)	HY3	Jun 95/Jan 87	6.0	6.1	HC	Water	PL
Unid PG&E Hydro 96 (UNKNOWN)	NA1	Jan 98/Jan 91	2.1	2.1	HC	Water	PL
Unid PG&E Hydro 97 (UNKNOWN)	NA1	Jan 97/Jan 92	2.3	2.3	HC	Water	PL
West Point (Amador)	2	Nov 96/Jan 87	7.0	7.2	HC	Water	PL
Redding City of Lake Red Bluff (Tehama)	1	Oct 99/Oct 94	4.0	4.0	HC	Water	PL
	2	Oct 99/Oct 94	4.0	4.0	HC	Water	PL
Redding Power (Shasta)	1	Jan 94/Jun 88	30.0	29.2	ST	Nat Gas	CO
	2	Jun 94/Jun 94	22.9	19.3	GT	Nat Gas	CO
	3	Jun 94/Jun 94	22.9	19.3	GT	Nat Gas	CO
	4	Jun 94/Jun 94	16.9	14.4	GT	Nat Gas	CO
Spring Creek (Shasta)	1	May 99/May 95	52.0	52.8	HR	Water	PL
	2	May 99/May 95	26.0	26.3	HR	Water	PL
	3	May 99/May 95	26.0	26.3	HR	Water	PL
San Francisco City & County of Cherry Low Head (Tuolumne)	1	Jan 95/Jan 95	.1	.1	HC	Water	PL
Santa Clara City of Cogeneration Plant (Santa Clara)	3	May 96/May 95	19.4	19.0	ST	Nat Gas	PL
Grizzly Powerhouse (Plumas)	NA1	Jul 94/Jan 94	22.0	23.5	HC	Water	CO
Turlock Irrigation District Almond (Stanislaus)	1	Jan 95/Jan 95	49.5	42.0	CT	Nat Gas	CO
Colorado							
Colorado Springs City of Ray D Nixon (El Paso)	NA1	Dec 97/Apr 99	80.0	65.7	GT	Nat Gas	PL
Stanley Canyon (El Paso)	1	Dec 96/Sep 94	25.0	26.8	HL	Water	PL
Denver City & County of Hillcrest (Denver)	1	Jun 93/Mar 93	2.0	2.0	HL	Water	CO
Public Service Co of Colorado Pawnee (Morgan)	2	May 00/Apr 86	520.0	515.0	ST	BIT	PL
Delaware							
Delmarva Power & Light Co Hay Road (New Castle)	4	May 93/May 94	160.0	129.5	CW	WH	CO
Lewes City of Lewes (Sussex)	7	Jun 93/Jun 92	1.0	.9	IC	FO2	CO
	8	Jun 93/Jun 92	1.0	.9	IC	FO2	CO

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Florida							
Florida Power & Light Co							
Lauderdale (Broward)	4GT1	May 93/Mar 93	185.0	148.9	CT	Nat Gas	CO
	4GT2	May 93/Mar 93	185.0	148.9	CT	Nat Gas	CO
	5GT1	Jun 93/Apr 93	185.0	148.9	CT	Nat Gas	CO
	5GT2	Jun 93/Apr 93	185.0	148.9	CT	Nat Gas	CO
Martin (Martin)	3GT1	Nov 93/Dec 95	204.0	163.5	CT	Nat Gas	CO
	3GT2	Nov 93/Dec 95	204.0	163.5	CT	Nat Gas	CO
	3ST	Nov 93/Nov 93	204.0	163.5	CW	WH	CO
	4GT1	Mar 94/ 94	204.0	163.5	CT	Nat Gas	CO
	4GT2	94/ 94	204.0	163.5	CT	Nat Gas	CO
	4ST	Mar 94/Mar 94	204.0	163.5	CW	WH	CO
Florida Power Corp							
Intercession City (Osceola)	P10	Oct 93/Nov 93	115.0	93.7	GT	FO2	CO
	P7	Oct 93/Nov 93	115.0	93.7	GT	FO2	CO
	P8	Oct 93/Nov 93	115.0	93.7	GT	FO2	CO
	P9	Oct 93/Nov 93	115.0	93.7	GT	FO2	CO
NA 3 (Polk)	1	Nov 98/Nov 98	270.3	214.1	CS	Nat Gas	PL
	2	Nov 99/Nov 99	270.3	214.1	CS	Nat Gas	PL
University Project (Alachua)	P1	Nov 93/Nov 93	40.0	33.3	GT	Nat Gas	CO
Gainesville Regional Utilities							
Deerhaven (Alachua)	NA1	Jun 95/Jan 98	74.0	60.9	GT	Nat Gas	PL
Gulf Power Co							
NA1 (UNKNOWN)	3	01/ 98	80.0	65.7	GT	Nat Gas	PL
Scholz (Jackson)	CT1	97/ 95	80.0	65.7	GT	Nat Gas	PL
	CT2	99/ 96	80.0	65.7	GT	Nat Gas	PL
Kissimmee Utility Authority							
Cane Island I (Osceola)	I	Apr 94/Jan 95	42.0	35.9	CT	Nat Gas	PL
	II	Jan 95/Jan 95	40.0	34.3	CW	WH	CO
	1	Jan 95/Jan 93	122.0	99.3	GT	Nat Gas	CO
Lakeland City of							
Larsen Memorial (Polk)	9	Jan 99/Jan 01	88.1	73.0	CT	Nat Gas	PL
Orlando Utilities Comm							
Stanton Energy (Orange)	**2	Jun 96/Jan 96	464.6	438.0	ST	BIT	CO
Tallahassee City of							
Fuel Cell Sub 17 (Leon)	FC2	Jun 02/Jan 02	7.0	6.6	FC	Nat Gas	PL
Fuel Cell Sub 18 (Leon)	FC3	Jun 02/Jan 02	7.0	6.6	FC	Nat Gas	PL
Fuel Cell Sub 5 (Leon)	FC1	Jun 02/Apr 01	6.0	5.7	FC	Nat Gas	PL
S O Purdom (Wakulla)	CC1	Jun 00/Jan 00	40.0	34.3	CT	Nat Gas	PL
	CC2	Jun 00/Jan 00	40.0	34.3	CT	Nat Gas	PL
	CC3	Jun 00/Jan 00	18.5	16.4	CW	WH	PL
	CC4	Jun 00/Jan 00	18.5	16.4	CW	WH	PL
Tampa Electric Co							
Polk (Polk)	1	Jul 95/Jul 95	260.6	137.7	IG	SNG	PL
	1A	Jan 01/Jan 97	92.2	76.3	CT	Nat Gas	PL
	2	Jan 99/Jan 97	92.2	76.3	CT	Nat Gas	PL
	2A	Jan 02/Jan 00	92.2	76.3	CT	Nat Gas	PL
	3	Jan 00/Jan 99	92.2	76.3	CT	Nat Gas	PL
Georgia							
Georgia Power Co							
NA 1 (UNKNOWN)	NA1	May 96/May 96	80.0	65.7	GT	Nat Gas	PL
	NA10	May 98/May 98	80.0	65.7	GT	Nat Gas	PL
	NA11	May 98/May 98	80.0	65.7	GT	Nat Gas	PL
	NA12	May 99/May 99	80.0	65.7	GT	Nat Gas	PL
	NA13	May 99/May 99	80.0	65.7	GT	Nat Gas	PL
	NA14	May 99/May 99	80.0	65.7	GT	Nat Gas	PL
	NA15	May 99/May 99	80.0	65.7	GT	Nat Gas	PL
	NA16	May 00/May 00	80.0	65.7	GT	Nat Gas	PL
	NA17	May 00/May 00	80.0	65.7	GT	Nat Gas	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Georgia							
Georgia Power Co							
	NA18	May 00/May 00	80.0	65.7	GT	Nat Gas	PL
	NA19	May 00/May 00	80.0	65.7	GT	Nat Gas	PL
	NA2	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA20	May 00/May 00	80.0	65.7	GT	Nat Gas	PL
	NA21	May 00/May 00	80.0	65.7	GT	Nat Gas	PL
	NA23	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA24	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA25	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA26	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA27	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA28	May 02/May 02	80.0	65.7	GT	Nat Gas	PL
	NA29	May 01/May 01	150.0	121.7	CT	Nat Gas	PL
	NA3	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA30	May 01/May 01	150.0	121.7	CT	Nat Gas	PL
	NA31	May 01/May 01	150.0	121.7	CT	Nat Gas	PL
	NA32	May 01/May 01	230.0	183.4	CA	Nat Gas	PL
	NA4	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA5	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA6	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA7	May 97/May 97	80.0	65.7	GT	Nat Gas	PL
	NA8	May 98/May 98	80.0	65.7	GT	Nat Gas	PL
	NA9	May 98/May 98	80.0	65.7	GT	Nat Gas	PL
Robins (UNKNOWN)	1	May 95/May 95	80.0	65.7	GT	Nat Gas	PL
	2	May 95/May 95	80.0	65.7	GT	Nat Gas	PL
Oglethorpe Power Corp							
Rocky Mountain Proj (Floyd)	**1	May 95/Jun 78	282.6	290.1	HR	Water	CO
	**2	May 95/Jun 78	282.6	290.1	HR	Water	CO
	**3	May 95/Jun 78	282.6	290.1	HR	Water	CO
Savannah Electric & Power Co							
McIntosh (Effingham)	CT3	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
	CT4	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
	CT5	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
	CT6	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
	CT7	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
	CT8	May 94/May 94	80.0	65.7	GT	Nat Gas	CO
Hawaii							
Maul Electric Co Ltd							
Maalaea (Mau)	15	Aug 93/Aug 93	16.0	14.2	CW	WH	CO
	16	May 93/Apr 93	20.0	17.6	CT	FO2	CO
Idaho							
Bureau of Reclamation							
Minidoka (Minidoka)	8	Apr 96/Jan 96	10.0	10.4	HC	Water	PL
	9	Apr 96/Jan 96	10.0	10.4	HC	Water	PL
Fall River Rural Elec Coop Inc							
Island Park (Fremont)	HY1	Dec 94/Dec 88	4.8	4.8	HC	Water	PL
Idaho Power Co							
Swan Falls (Ada)	P1	Dec 93/Jan 87	12.5	13.1	HC	Water	CO
	P2	Oct 94/Jan 87	12.5	13.1	HC	Water	CO
Twin Falls (Twin Falls)	P1	Apr 95/Jan 95	43.5	47.7	HC	Water	PL
Illinois							
Commonwealth Edison Co							
NA 1 (NOT AVAILABLE)	NA2	Apr 96/Apr 97	175.0	141.3	GT	Nat Gas	PL
	NA3	Apr 97/Apr 97	175.0	141.3	GT	Nat Gas	PL
	NA4	Apr 97/Apr 97	175.0	141.3	GT	Nat Gas	PL
	1	Apr 96/Apr 96	175.0	141.3	GT	Nat Gas	PL
NA 2 (UNKNOWN)	NA1	Apr 97/Apr 97	175.0	141.3	GT	Nat Gas	PL
	NA2	Apr 98/Apr 97	175.0	141.3	GT	Nat Gas	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Illinois							
Commonwealth Edison Co							
	NA3	Apr 98/Apr 97	175.0	141.3	GT	Nat Gas	PL
	NA4	Apr 98/Apr 98	175.0	141.3	GT	Nat Gas	PL
NA 3 (NOT AVAILABLE)	NA1	Apr 99/Apr 98	175.0	141.3	GT	Nat Gas	PL
	NA2	Apr 99/Apr 98	175.0	141.3	GT	Nat Gas	PL
	NA3	Apr 99/Apr 98	175.0	141.3	GT	Nat Gas	PL
	NA4	Apr 99/Apr 98	175.0	141.3	GT	Nat Gas	PL
NA 4 (NOT AVAILABLE)	NA1	Apr 00/Apr 98	175.0	141.3	GT	Nat Gas	PL
	NA2	Apr 00/Apr 99	175.0	141.3	GT	Nat Gas	PL
	NA3	Apr 01/Apr 99	175.0	141.3	GT	Nat Gas	PL
	NA4	Apr 01/Apr 99	175.0	141.3	GT	Nat Gas	PL
NA 5 (NOT AVAILABLE)	NA1	Apr 01/Apr 99	175.0	141.3	GT	Nat Gas	PL
	NA2	Apr 02/Apr 99	175.0	141.3	GT	Nat Gas	PL
	NA3	Apr 02/Apr 00	175.0	141.3	GT	Nat Gas	PL
	NA4	Apr 02/Apr 00	175.0	141.3	GT	Nat Gas	PL
NA 6 (NOT AVAILABLE)	NA1	Apr 02/Apr 00	175.0	141.3	GT	Nat Gas	PL
	NA2	Apr 02/Apr 00	175.0	141.3	GT	Nat Gas	PL
Springfield City of Lakeside (Sangamon)	CA4	01/Jun 93	36.4	31.3	CA	Nat Gas	PL
	GT1	Jun 95/Jun 93	38.3	32.9	CT	SNG	PL
	GT2	Jun 01/Jun 93	41.4	35.4	CT	Nat Gas	PL
	IG5	Jun 96/Jun 93	30.0	31.3	IG	SNG	PL
Indiana							
Indianapolis Power & Light Co							
Elmer W Stout (Marion)	GT4	Apr 94/Apr 98	80.0	65.7	GT	Nat Gas	CO
	GT5	Apr 95/Apr 98	80.0	65.7	GT	Nat Gas	PL
Unknown (UNKNOWN)	1	Apr 98/Apr 98	98.0	78.6	GT	Nat Gas	PL
	2	Apr 95/Apr 98	96.0	78.6	GT	Nat Gas	PL
	3	Apr 97/Apr 97	80.0	65.7	GT	Nat Gas	PL
	4	Apr 01/Apr 98	80.0	65.7	GT	Nat Gas	PL
	5	Apr 02/Apr 99	80.0	65.7	GT	Nat Gas	PL
PSI Energy Inc							
Cayuga (Vermillion)	4	May 93/Apr 95	108.0	88.1	GT	Nat Gas	CO
	5	Apr 96/Apr 95	108.0	88.1	GT	Nat Gas	CO
	6	Apr 96/Apr 95	108.0	88.1	GT	Nat Gas	PL
NA 1 (UNKNOWN)	4	Apr 01/Apr 97	130.0	105.6	GT	Nat Gas	PL
	5	Apr 02/Apr 99	130.0	105.6	GT	Nat Gas	PL
Iowa							
Algona City of Algona (Kossuth)	8	Aug 93/Aug 93	4.4	4.1	IC	FO2	CO
	9	Aug 93/Aug 93	4.4	4.1	IC	FO2	CO
Iowa Electric Light & Power Co							
NA1 (Linn)	NA1	Apr 96/Apr 94	75.0	61.7	GT	Nat Gas	PL
	NA2	Apr 00/Apr 98	75.0	61.7	GT	Nat Gas	PL
Iowa Power Inc							
Des Moines (Polk)	6A	Jun 96/Jun 96	25.0	18.0	CT	Coal	PL
Iowa Southern Utilities Co							
NA 1 (UNKNOWN)	1	Sep 93/May 93	70.4	58.0	GT	Nat Gas	CO
	2	May 97/May 97	70.4	58.0	GT	Nat Gas	PL
	3	00/ 00	70.4	58.0	GT	Nat Gas	PL
Tipton City of Tipton (Cedar)	6	Jun 94/Jun 93	1.3	1.1	IC	FO2	PL
	7	Jun 94/Jun 93	1.3	1.1	IC	FO2	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Kansas							
Clay Center City of Clay Center (Clay)	IC4 IC6	Oct 93/Oct 93 May 94/May 94	3.6 3.6	3.2 3.2	IC IC	Nat Gas Nat Gas	CO CO
Girard City of Girard (Crawford)	6 7	Aug 93/Jul 92 Aug 93/Jul 92	3.6 3.6	3.2 3.6	IC IC	Nat Gas Nat Gas	CO CO
Holton City of Holton (Jackson)	11	Aug 93/Aug 93	2.4	2.2	IC	FO2	CO
Johnson City of Johnson (Stanton)	8	Apr 93/Apr 93	1.3	1.2	IC	Nat Gas	CO
Kansas Power & Light Co Jeffrey Energy Centr (Pottawatomie)	**ST4	Jun 02/Jun 94	720.0	680.0	ST	SUB	PL
Kingman City of Kingman (Kingman)	9	Jun 93/May 90	6.0	5.6	IC	Nat Gas	CO
Mulvane City of Mulvane (Sedgwick)	7 8	Mar 94/Jan 90 Mar 94/Jan 90	.6 .6	.6 .6	IC IC	FO2 FO2	CO CO
Russell City of Russell (Russell)	11 12	May 93/Jan 90 Jun 93/Jan 90	3.6 3.6	3.4 3.4	IC IC	Nat Gas Nat Gas	CO CO
Warrego City of Warrego (Pottawatomie)	NA1	Jun 96/Jun 91	2.4	2.2	IC	Nat Gas	PL
Kentucky							
East Kentucky Power Coop Inc J K Smith (Clark)	1	Oct 00/Jan 88	660.0	600.0	ST	BIT	CO
Kentucky Utilities Co E W Brown (Mercer)	10 8 9	Apr 95/Apr 99 Apr 94/Apr 96 Apr 94/Apr 96	150.0 150.0 150.0	121.5 121.5 121.5	GT GT GT	Nat Gas Nat Gas Nat Gas	PL CO CO
NA 1 (UNKNOWN)	10 6 7 8 9	Apr 02/Apr 02 Apr 96/Apr 97 Apr 96/Apr 98 Apr 99/Apr 99 Apr 00/Apr 00	150.0 150.0 150.0 150.0 150.0	121.5 121.5 121.5 121.5 121.5	GT GT GT GT GT	Nat Gas Nat Gas Nat Gas Nat Gas Nat Gas	PL PL PL PL PL
Louleville Gas & Electric Co Cane Run (Jefferson)	12	Jul 00/Jul 97	75.0	61.7	GT	FO2	PL
Vanceburg City of Meldahl Gen Station (Bracken)	1 2 3	Sep 97/Jun 89 Sep 97/Jun 89 Sep 97/Jun 89	23.4 23.4 23.4	25.1 25.1 25.1	HC HC HC	Water Water Water	PL PL PL
Maine							
Bangor Hydro-Electric Co Basin Mills (Penobscot)	1 2 3	Apr 99/Nov 91 Apr 99/Jan 97 Apr 99/Apr 99	12.0 12.0 12.0	12.5 12.5 12.5	HC HC HC	Water Water Water	PL PL PL
Milford (Penobscot)	7	Jan 95/Jan 93	1.2	1.1	HC	Water	PL
Veazie C (Penobscot)	1	Apr 96/Nov 90	8.0	8.2	HC	Water	PL
Maryland							
Baltimore Gas & Electric Co NA (UNKNOWN)	NA1	Jun 02/Jun 01	216.7	173.4	GT	FO2	PL
Perryman (Harford)	5	Jun 98/Jun 92	131.4	107.2	CW	WH	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Maryland							
Baltimore Gas & Electric Co							
	51	Jun 95/Jun 98	192.0	184.3	CT	Nat Gas	PL
	52	Jun 97/Jun 97	192.0	184.3	CT	Nat Gas	PL
	6	Jun 01/Jun 00	131.4	107.2	CW	WH	PL
	61	Jun 00/Jun 97	192.0	184.3	CT	Nat Gas	PL
	62	Jun 01/Jun 98	192.0	184.3	CT	Nat Gas	PL
	71	Jun 01/Jun 01	192.0	184.3	CT	Nat Gas	PL
	72	Jun 02/Jun 01	192.0	184.3	CT	Nat Gas	PL
Berlin City of Berlin (Worcester)	7	Jan 95/Jan 92	2.5	2.3	IC	Nat Gas	PL
Delmarva Power & Light Co Dorchester (Dorchester)	ST1	May 99/May 87	300.0	300.0	ST	BIT	PL
Easton Utilities Comm Easton (Talbot)	101	Jan 95/Jan 95	1.5	1.4	IC	FO2	PL
	102	May 96/May 96	1.5	1.4	IC	FO2	PL
Easton 2 (Talbot)	201	Jan 95/Jan 95	1.5	1.4	IC	FO2	PL
	202	May 96/May 96	1.5	1.4	IC	FO2	PL
	25	Jan 98/Dec 91	6.3	5.9	IC	FO6	PL
	26	Jan 99/Dec 91	6.3	5.9	IC	FO6	PL
	27	Jan 01/Dec 95	6.3	5.9	IC	FO6	PL
Potomac Electric Power Co Dickerson (Montgomery)	GT3	May 93/Jun 95	163.0	131.8	GT	FO2	CO
	NA1	May 99/Dec 98	185.0	148.9	CW	WH	PL
Michigan							
Wolverine Pwr Supply Coop Inc Claude Vandyke (Allegan)	7	Aug 93/Apr 93	1.0	.9	IC	FO2	CO
Minnesota							
Delano City of Delano (Wright)	7	Aug 93/Aug 92	2.0	2.0	IC	FO2	CO
Hutchinson Utilities Comm Plant 2 (McLeod)	2	May 94/May 94	.1	.1	CS	FO2	PL
Northern States Power Co NA 1 (UNKNOWN)	1	May 95/May 94	105.0	85.7	GT	Nat Gas	PL
	2	May 95/May 97	105.0	85.7	GT	Nat Gas	PL
Mississippi							
Mississippi Power Co Chevron Oil (Jackson)	5	Apr 94/Apr 94	79.0	64.9	GT	Nat Gas	CO
NA1 (UNKNOWN)	1	98/ 97	79.0	64.9	GT	Nat Gas	PL
	2	01/ 01	79.0	64.9	GT	Nat Gas	PL
South Mississippi El Pwr Assn Moselle (Jones)	4	Jun 98/Jun 92	80.0	66.6	CT	Nat Gas	PL
	6	Jun 01/Jun 97	80.0	66.6	CT	Nat Gas	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Missouri							
Bethany City of Bethany (Harrison)	8	May 93/May 93	1.6	1.5	IC	FO2	CO
Empire District Electric Co NA 1 (NOT AVAILABLE)	NA1	Jun 95/Jun 98	98.0	80.1	GT	Nat Gas	PL
	NA2	Jun 97/Jun 97	98.0	80.1	GT	Nat Gas	PL
NA 2 (NOT AVAILABLE)	NA1	Jun 00/Jun 00	160.0	160.0	ST	SUB	PL
Kansas City Power & Light Co CT Plant 1 (Jackson)	NA1	Jun 99/Mar 98	105.0	85.7	GT	Nat Gas	PL
	NA2	Jun 00/Mar 98	105.0	85.7	GT	Nat Gas	PL
	NA3	Jun 00/Mar 98	105.0	85.7	GT	Nat Gas	PL
CT Plant 2 (Jackson)	NA1	Jun 00/Jun 97	160.0	129.4	GT	Nat Gas	PL
	NA2	Jun 01/Jun 97	160.0	129.4	GT	Nat Gas	PL
Jatan (Platte)	2	Jun 02/May 85	541.6	500.0	ST	SUB	PL
Marshall City of Marshall (Saline)	11	Jun 94/Jun 94	5.3	5.9	IC	Nat Gas	CO
Union Electric Co NA 1 (UNKNOWN)	1	May 00/May 97	75.0	61.7	GT	FO2	PL
	2	May 01/May 98	75.0	61.7	GT	FO2	PL
	3	May 02/May 99	75.0	61.7	GT	FO2	PL
UtiliCorp United Inc NA 1 (UNKNOWN)	1	Jun 99/Jun 99	200.0	200.0	ST	SUB	PL
Ralph Green (Cass)	CC1	Jun 97/Jun 98	72.0	60.2	CT	Nat Gas	PL
	1	Jun 97/Jun 85	27.0	23.5	CW	WH	PL
Vandalia City of Vandalia (Audrain)	11	May 93/Jun 92	1.0	.9	IC	FO2	CO
	12	May 93/Jun 92	1.0	.9	IC	FO2	CO
Montana							
Montana Power Co Madison (Madison)	5	Oct 96/Oct 96	3.1	3.1	HC	Water	PL
	6	Oct 96/Oct 96	3.1	3.1	HC	Water	PL
	7	Oct 96/Oct 96	3.1	3.1	HC	Water	PL
	8	Oct 96/Oct 96	3.1	3.1	HC	Water	PL
Rainbow (Cascade)	10	Nov 97/Nov 97	40.0	43.7	HC	Water	PL
	9	Nov 97/Nov 97	20.0	21.3	HC	Water	PL
Ryan (Cascade)	7	Jan 98/Jan 98	40.1	43.7	HC	Water	PL
Thompson Falls (Sanders)	7	Mar 96/Mar 96	63.4	70.5	HC	Water	PL
Nebraska							
Auburn City of Auburn (Nemaha)	4A	May 93/May 93	3.8	3.5	IC	Nat Gas	CO
Omaha Public Power District NA 1 (UNKNOWN)	NA1	May 98/ 96	114.3	93.1	GT	Nat Gas	PL
	NA3	May 01/May 01	114.3	93.1	GT	Nat Gas	PL
Sarpy (Sarpy)	3	May 95/May 96	114.3	93.1	GT	Nat Gas	PL
Tecumseh City of Tecumseh (Johnson)	6	Mar 93/Oct 92	2.4	2.2	IC	FO2	CO
Nevada							
Nevada Power Co Clark (Clark)	10	Jun 94/Jun 91	90.0	74.6	CW	WH	CO
	9	Jun 93/Jun 90	90.0	74.6	CW	WH	CO
Harry Allen (Clark)	GT1	Jun 95/Jun 93	78.0	64.1	GT	FO2	PL
	GT10	Jun 01/Jun 01	130.0	105.6	GT	FO2	PL
	GT11	Jun 02/Jun 02	130.0	105.6	GT	FO2	PL
	GT2	Jun 96/Jun 94	78.0	64.1	GT	FO2	PL
	GT3	Jun 97/Jun 96	78.0	64.1	GT	FO2	PL
	GT4	Jun 98/Jun 96	78.0	64.1	GT	FO2	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Nevada							
Nevada Power Co							
	GT5	Jun 99/Jun 96	78.0	84.1	GT	FO2	PL
	GT6	Jun 99/Jun 96	78.0	84.1	GT	FO2	PL
	GT7	Jun 00/Jun 97	78.0	84.1	GT	FO2	PL
	GT8	Jun 00/Jun 97	78.0	84.1	GT	FO2	PL
	GT9	Jun 01/Jun 00	130.0	105.6	GT	FO2	PL
Sierra Pacific Power Co							
Tracy (Storey)	4	Jun 94/Jun 94	105.0	85.7	GT	Nat Gas	PL
New Jersey							
Jersey Central Power&Light Co							
NA 1 (UNKNOWN)	1	Jun 97/Jun 94	160.0	129.4	GT	Nat Gas	PL
NA 2 (UNKNOWN)	1	Jun 98/Jun 96	160.0	129.4	GT	Nat Gas	PL
	2	Jun 98/Jun 96	160.0	129.4	GT	Nat Gas	PL
NA 3 (UNKNOWN)	1	Jun 99/Jun 95	160.0	129.4	GT	Nat Gas	PL
	2	Jun 99/Jun 95	160.0	129.4	GT	Nat Gas	PL
NA 4 (UNKNOWN)	1	Jun 00/Jun 97	160.0	129.4	GT	Nat Gas	PL
	2	Jun 00/Jun 97	160.0	129.4	GT	Nat Gas	PL
NA 5 (UNKNOWN)	1	Jun 00/May 96	160.0	129.4	GT	Nat Gas	PL
	2	Jun 00/May 96	160.0	129.4	GT	Nat Gas	PL
NA 6 (UNKNOWN)	1	Jun 01/May 99	160.0	129.4	GT	Nat Gas	PL
Public Service Electric&Gas Co							
Bergen (Bergen)	5	May 95/May 95	430.0	334.3	CT	Nat Gas	PL
	6	May 98/May 98	430.0	334.3	CT	Nat Gas	PL
Burlington (Burlington)	CW10	Jun 93/Jun 93	65.0	54.6	CW	WH	CO
Vineland City of							
Butler (Cumberland)	1	Jun 00/Jun 93	55.0	46.5	CT	Nat Gas	PL
New Mexico							
Farmington City of							
Animas (San Juan)	GT1	Jan 94/Jun 94	25.0	21.8	CT	Nat Gas	CO
	GT2	Jan 94/Jun 94	7.0	6.4	CW	WH	CO
New York							
Niagara Mohawk Power Corp							
High Dam (Oswego)	5	Dec 94/Nov 88	2.5	2.5	HC	Water	PL
Hudson Falls (Saratoga)	A	Dec 94/Nov 85	36.1	39.3	HC	Water	PL
Mechanicville (Saratoga)	N1	Dec 94/May 84	12.0	12.5	HC	Water	PL
South Glens Falls (Saratoga)	N1	Dec 94/Nov 89	13.8	14.5	HC	Water	PL
Yaleville (St Lawrence)	3	Dec 94/Sep 93	1.0	1.0	HC	Water	PL
Power Authority of State of NY							
Holtsville CC Plant (Suffolk)	NA1	May 94/Feb 94	108.0	88.8	CT	Nat Gas	CO
	NA2	May 94/Feb 94	56.0	47.3	CW	WH	CO
Rockville Centre Village of							
Rockville (Nassau)	14	Jun 94/Jun 94	6.2	5.6	IC	FO2	CO
North Carolina							
Duke Power Co							
Lincoln Combustion (Lincoln)	1	Jun 95/Jun 94	96.8	79.2	GT	FO2	PL
	10	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	11	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	12	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	13	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	14	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	15	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	16	Jun 95/Apr 95	96.8	79.2	GT	FO2	PL
	2	Jun 95/Jun 94	96.8	79.2	GT	FO2	PL
	3	Jun 95/Jun 94	96.8	79.2	GT	FO2	PL
	4	Jun 95/Jun 94	96.8	79.2	GT	FO2	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
North Carolina							
Duke Power Co							
	5	Jun 96/Apr 95	96.8	79.2	GT	FO2	PL
	6	Jun 96/Apr 95	96.8	79.2	GT	FO2	PL
	7	Jun 96/Apr 95	96.8	79.2	GT	FO2	PL
	8	Jun 96/Apr 95	96.8	79.2	GT	FO2	PL
	9	Jun 96/Apr 95	96.8	79.2	GT	FO2	PL
North Dakota							
Northern States Power Co Dakotas (UNKNOWN)	1	May 98/May 96	480.0	423.0	ST	LIG	PL
Ohio							
Cincinnati Gas & Electric Co Woodsdale (Butler)	GT1	May 93/Apr 92	95.4	78.0	GT	Nat Gas	CO
	GT10	Apr 00/Apr 96	75.0	61.7	GT	Nat Gas	PL
	GT11	Apr 00/Apr 96	75.0	61.7	GT	Nat Gas	PL
	GT12	Apr 01/Apr 96	75.0	61.7	GT	Nat Gas	PL
	GT7	Apr 98/Apr 94	75.0	61.7	GT	Nat Gas	PL
	GT8	Apr 99/Apr 96	75.0	61.7	GT	Nat Gas	PL
	GT9	Apr 99/Apr 96	75.0	61.7	GT	Nat Gas	PL
Dayton Power & Light Co NA1 (Montgomery)	1	Jun 95/Jun 95	80.0	65.7	GT	Nat Gas	PL
	2	Jun 97/Jun 97	80.0	65.7	GT	Nat Gas	PL
	3	Jun 99/Jun 99	80.0	65.7	GT	Nat Gas	PL
Hamilton City of Hamilton (Butler)	3	Nov 94/May 94	.9	.8	HC	Water	PL
	4	Nov 94/May 94	.9	.8	HC	Water	PL
Oklahoma							
Public Service Co of Oklahoma NA 1 (UNKNOWN)	1	Jan 02/Jan 01	218.0	174.3	CT	Nat Gas	PL
USCE-Tulsa District Fort Gibson (Cherokee)	5	96/ 96	21.5	22.9	HC	Water	PL
	6	96/ 96	21.5	22.9	HC	Water	PL
Oregon							
Portland General Electric Co Coyote Springs (Morrow)	1	Dec 95/Dec 95	173.0	139.6	CT	Nat Gas	PL
	2	Dec 95/Dec 95	173.0	139.6	CT	Nat Gas	PL
	3	Dec 95/Dec 95	159.0	128.7	CW	WH	PL
Rhode Island							
New England Power Co Manchester Street (Providence)	12	Oct 95/Oct 95	119.1	96.9	GT	Nat Gas	PL
	13	Sep 95/Sep 95	119.1	96.9	GT	Nat Gas	CO
	14	Sep 95/Sep 95	119.1	96.9	GT	Nat Gas	CO
South Carolina							
Carolina Power & Light Co Darlington County (Darlington)	12	Jun 96/Jun 96	85.0	69.7	GT	Nat Gas	PL
	13	Jun 96/Jun 96	85.0	69.7	GT	Nat Gas	PL
	14	Jun 96/Jun 96	85.0	69.7	GT	Nat Gas	PL
South Carolina Electric & Gas Co Cope (UNKNOWN)	ST1	Jan 96/May 97	417.4	385.0	ST	BIT	CO
NA 1 (UNKNOWN)	GT1	Jan 97/May 93	125.0	101.6	GT	Nat Gas	PL
NA 5 (UNKNOWN)	NA5	May 00/May 00	125.0	101.6	GT	Nat Gas	PL
NA 6 (UNKNOWN)	GT6	May 01/May 00	125.0	101.6	GT	Nat Gas	PL
NA 7 (UNKNOWN)	GT7	May 98/May 98	125.0	101.6	GT	Nat Gas	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
South Carolina							
South Carolina Electric & Gas Co							
NA 8 (UNKNOWN)	GT8	May 98/May 99	125.0	101.6	GT	Nat Gas	PL
NA 9 (UNKNOWN)	GT9	May 02/May 02	99.0	80.9	GT	Nat Gas	PL
South Carolina Pub Serv Auth							
Cross (Berkeley)	1	Nov 94/May 85	590.9	540.0	ST	BIT	CO
Tennessee							
Tennessee Valley Authority							
Watts Bar (Rhea)	1	Jun 94/Oct 76	1269.9	1170.0	NP	Uranium	CO
	2	Oct 99/Apr 77	1269.9	1170.0	NP	Uranium	CO
Texas							
Brazos Electric Power Coop Inc							
NA 1 (UNKNOWN)	1	Jan 97/Jan 98	300.0	281.3	ST	Nat Gas	PL
R W Miller (Palo Pinto)	4	Apr 94/Jan 93	118.8	96.7	GT	Nat Gas	CO
	5	Apr 94/Jan 95	118.8	96.7	GT	Nat Gas	CO
Central Power & Light Co							
Laredo (Webb)	CT1	Jun 01/Dec 97	85.5	71.0	CT	Nat Gas	PL
El Paso Electric Co							
Generic Stat (UNKNOWN)	1	Jan 96/Jan 96	70.0	57.6	GT	Nat Gas	PL
	2	Jan 98/Jan 98	70.0	57.6	GT	Nat Gas	PL
Houston Lighting & Power Co							
Du Pont (Harris)	DUP1	Jan 95/Dec 94	89.9	73.6	GT	Nat Gas	PL
	DUP2	Jan 95/Dec 94	89.9	73.6	GT	Nat Gas	PL
NA 1 (UNKNOWN)	NA1	Dec 97/Dec 97	169.0	136.5	CT	Nat Gas	PL
	NA2	Dec 97/Dec 97	169.0	136.5	CT	Nat Gas	PL
	NA3	Dec 98/Dec 97	155.0	125.6	CW	WH	PL
NA 2 (UNKNOWN)	NA1	Dec 98/Dec 99	169.0	136.5	CT	Nat Gas	PL
	NA2	Dec 98/Dec 99	169.0	136.5	CT	Nat Gas	PL
	NA3	Dec 98/Dec 98	155.0	125.6	CW	WH	PL
NA 3 (UNKNOWN)	NA1	Dec 99/Dec 99	169.0	136.5	CT	Nat Gas	PL
	NA2	Dec 99/Dec 99	169.0	136.5	CT	Nat Gas	PL
	NA3	Dec 99/Dec 99	155.0	125.6	CW	WH	PL
NA 4 (UNKNOWN)	NA1	Dec 01/Dec 00	169.0	136.5	CT	Nat Gas	PL
	NA2	Dec 01/Dec 00	169.0	136.5	CT	Nat Gas	PL
	NA3	Dec 01/Dec 00	155.0	125.6	CW	WH	PL
NA 5 (UNKNOWN)	NA1	Dec 02/Dec 01	169.0	136.5	CT	Nat Gas	PL
	NA2	Dec 02/Dec 01	169.0	136.5	CT	Nat Gas	PL
	NA3	Dec 02/Dec 01	155.0	125.6	CW	WH	PL
San Antonio City of							
NA 1 (Bexar)	1	Feb 01/May 98	70.0	57.6	GT	Nat Gas	PL
	2	Feb 02/May 98	70.0	57.6	GT	Nat Gas	PL
	3	Feb 02/May 99	70.0	57.6	GT	Nat Gas	PL
Southwestern Electric Power Co							
Wilkes (Marion)	NA1	May 01/Dec 99	71.0	59.4	CT	Nat Gas	PL
	NA2	May 02/Dec 99	71.0	59.4	CT	Nat Gas	PL
Texas Municipal Power Agency							
NA 1 (UNKNOWN)	1	Apr 97/Apr 96	120.0	97.7	GT	Nat Gas	PL
	2	Jan 99/Jan 99	118.9	96.8	GT	Nat Gas	PL
Texas Utilities Electric Co							
Comanche Peak (Somervell)	2	Apr 93/Jan 82	1215.0	1150.0	NP	Uranium	CO
NA 2 (UNKNOWN)	NA1	Apr 01/Feb 96	136.0	110.8	CT	Nat Gas	PL
	NA2	Apr 01/Feb 96	136.0	110.8	CT	Nat Gas	PL
	NA3	Apr 01/Feb 96	136.0	110.8	CT	Nat Gas	PL
	NA4	Apr 01/Feb 96	212.0	169.7	CW	WH	PL
NA 6 (UNKNOWN)	NA1	Apr 02/Oct 99	136.0	110.8	CT	Nat Gas	PL
	NA2	Apr 02/Apr 98	136.0	110.8	CT	Nat Gas	PL
	NA3	Apr 02/Apr 98	136.0	110.8	CT	Nat Gas	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Texas							
Texas Utilities Electric Co							
NA 8 (UNKNOWN)	NA4	Apr 02/Apr 98	212.0	189.7	CW	WH	PL
	NA1	Apr 98/Jan 00	145.0	117.5	GT	Nat Gas	PL
	NA2	Apr 98/Jan 00	145.0	117.5	GT	Nat Gas	PL
Twin Oak (Robertson)	1	Jan 99/Jan 81	800.9	750.0	ST	LIG	CO
	2	Jan 00/May 81	800.9	750.0	ST	LIG	CO
West Texas Utilities Co							
NA 1 (UNKNOWN)	1	Dec 02/Dec 99	148.0	120.2	CT	Nat Gas	PL
	2	Dec 02/Dec 99	70.0	58.6	CW	WH	PL
Rio Pecos (Crockett)	CT5	Jun 02/Jan 99	88.0	73.0	CT	Nat Gas	PL
Utah							
Bountiful City of							
East Canyon Dam (Morgan)	NA1	Jun 96/Jan 87	2.0	2.0	HC	Water	CO
	NA2	Jun 96/Jan 87	.5	.5	HC	Water	CO
Joes Valley Dam (Emery)	NA1	Oct 96/Oct 92	1.3	1.2	HC	Water	PL
	NA2	Oct 96/Oct 89	1.3	1.2	HC	Water	PL
	NA3	Oct 96/Oct 86	1.0	1.0	HC	Water	PL
Ephraim City of							
Left Hand Fork (Sanpete)	5	Jan 98/Jan 98	.3	.3	HC	Water	PL
Heber Light & Power Co							
Gas Generation (Wasatch)	NA6	Dec 97/Dec 97	.8	.7	IC	Nat Gas	PL
	NA7	Dec 97/Dec 97	1.6	1.5	IC	FO1	PL
Mt Pleasant City of							
Unit 3 (Sanpete)	1	May 93/Sep 89	.2	.1	HL	Water	CO
Unit 4 (Sanpete)	1	May 93/Sep 88	1.3	1.2	HL	Water	CO
Springville City of							
Upper Bartholomew (Utah)	1	Jun 93/Aug 92	.2	.2	HL	Water	CO
St George City of							
Pine Valley (Washington)	1	Dec 95/Dec 95	.6	.6	HC	Water	PL
Vermont							
Morrisville Village of							
Garfield (Lamoille)	HC1	96/ 94	1.3	1.2	HC	Water	PL
	HC2	96/ 94	1.3	1.2	HC	Water	PL
Virginia							
Culpeper Town of							
East Chandler (Culpeper)	1	Jul 97/Jul 97	2.0	1.8	IC	FO2	PL
	2	Jul 97/Jan 95	2.0	1.8	IC	FO2	PL
	3	Jul 97/Jul 97	2.0	1.8	IC	FO2	PL
Virginia Electric & Power Co							
Clover (Halifax)	**1	Jun 95/Dec 93	424.0	391.0	ST	BIT	CO
	**2	Jun 96/Dec 94	424.0	391.0	ST	BIT	CO
Gravel Neck (Surry)	7	Jun 00/Jun 00	92.0	75.3	GT	FO2	PL
	8	Jun 01/Jun 01	92.0	75.3	GT	FO2	PL
	9	Jun 99/Jun 99	92.0	75.3	GT	FO2	PL
Washington							
PUD No 1 of Pend Oreille Cnty							
Sullivan Creek (Pend Oreille)	1	Sep 95/Sep 89	8.0	8.2	HC	Water	PL
	2	Sep 95/Sep 89	8.0	8.2	HC	Water	PL
Seattle City of							
NA1 (UNKNOWN)	NA1	Jun 99/Jun 95	82.0	67.3	GT	Nat Gas	PL
South Fork Tolt (King)	1	Nov 95/Nov 85	15.0	15.8	HC	Water	PL

See footnotes at end of table.

Table 22. Planned Electric Generating Unit Additions, 1993-2002 by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity	Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Washington							
Tacoma City of							
Barrier Dam (Lewis)	1	Jul 96/Jul 96	4.5	4.5	HC	Water	PL
	2	Jul 96/Jul 96	4.5	4.5	HC	Water	PL
Elkhorn (UNKNOWN)	1	Sep 97/Sep 97	8.9	9.2	HC	Water	PL
	2	Sep 97/Sep 97	4.4	4.4	HC	Water	PL
Glacier Creek (Whatcom)	1	Jun 00/Jun 00	7.0	7.2	HC	Water	PL
Ruth Creek (Whatcom)	1	Jun 98/Jun 98	2.8	2.8	HC	Water	PL
Swamp Creek (Whatcom)	1	Jun 98/Jun 98	4.3	4.3	HC	Water	PL
Wells Creek (Whatcom)	1	Jun 00/Jun 00	14.4	15.1	HC	Water	PL
Wynoochee (Grays Harbor)	1	Sep 93/Jun 91	10.8	11.2	HC	Water	CO
Wisconsin							
Madison Gas & Electric Co							
NA 1 (Dane)	1	Jun 01/Jun 95	45.0	37.4	GT	Nat Gas	PL
	2	Jun 01/Jun 98	45.0	37.4	GT	Nat Gas	PL
	3	Jun 01/Jun 00	45.0	37.4	GT	Nat Gas	PL
Manitowoc City of							
Manitowoc (Manitowoc)	8	Dec 98/Dec 98	60.0	60.0	ST	BIT	PL
Wisconsin Electric Power Co							
Concord (Jefferson)	1	Jun 93/Jun 93	95.4	78.0	GT	Nat Gas	CO
	2	Jun 93/Jun 93	95.4	78.0	GT	Nat Gas	CO
	3	Jun 94/Jun 94	95.4	78.0	GT	Nat Gas	CO
	4	Jun 94/Jun 95	95.4	78.0	GT	Nat Gas	CO
I.L.R. (UNKNOWN)	NA1	Jun 97/Jun 97	400.0	317.2	GT	Nat Gas	PL
North Oak Creek (Milwaukee)	NA1	Jun 99/Jun 99	220.0	220.0	AB	SUB	PL
	NA2	Jun 01/Jun 99	220.0	220.0	AB	SUB	PL
NA1 (UNKNOWN)	NA3	Jun 02/Jun 97	95.4	78.0	GT	Nat Gas	PL
	1	Jun 98/Jun 98	95.4	78.0	GT	Nat Gas	PL
	2	Jun 00/Jun 96	95.4	78.0	GT	Nat Gas	PL
Paris (Kenosha)	1	Jun 95/Jun 95	95.4	78.0	GT	Nat Gas	PL
	2	Jun 95/Jun 95	95.4	78.0	GT	Nat Gas	PL
	3	Jun 95/Jun 95	95.4	78.0	GT	Nat Gas	PL
	4	Jun 95/Jun 95	95.4	78.0	GT	Nat Gas	PL
Wisconsin Power & Light Co							
NA 1 (Fond Du Lac)	CT1	May 94/Mar 94	100.0	81.7	GT	Nat Gas	CO
	CT2	May 94/Mar 96	100.0	81.7	GT	Nat Gas	CO
	CT3	May 96/Mar 96	100.0	81.7	GT	Nat Gas	PL
	CT4	May 98/Mar 99	90.0	73.7	GT	Nat Gas	PL
Wisconsin Public Service Corp							
NA 1 (UNKNOWN)	1	Jun 98/Jun 98	2.0	2.0	HC	Water	PL
NA 2 (UNKNOWN)	1	Jun 01/Jun 94	75.0	61.7	GT	Nat Gas	PL
NA 4 (UNKNOWN)	1	Jun 96/Jun 98	3.0	2.8	GT	MTE	PL
NA 5 (UNKNOWN)	1	Jan 01/Jan 01	10.0	9.4	WT	Wind	PL
	2	Jan 01/Jan 01	1.0	1.0	SP	Sun	PL
NA 8 (UNKNOWN)	1	Jan 98/Jan 98	4.0	4.0	ST	Refuse	PL
Rhineland (Oneida)	1	Jan 97/Jun 95	93.0	93.0	AB	SUB	PL
West Marinette (Marinette)	33	May 93/Jun 93	87.4	71.8	GT	Nat Gas	CO
Wyoming							
Black Hills Corp							
Neil Simpson (Campbell)	6	Jan 96/Jan 96	80.0	80.0	ST	SUB	CO
U.S. Total			52,773.9	44,862.9			

¹ See Appendix B for definition of codes.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

Note: *Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Appendix A

Technical Notes

Technical Notes

Sources of Data

A synopsis of the data collection system used to prepare the *Inventory of Power Plants in the United States* is presented below. As of the 1992 data collection, certain data elements, which historically had appeared on Form EIA-860, were deleted. That is, these data are no longer requested and reported on this survey. The data deleted are the hydroelectric plant specific data requested on Schedule II and all of the data requested on Schedule V, Coal-fired Steam Generators - Planning, Engineering, and Construction Milestones.

Form EIA-860, "Annual Electric Generator Report"

The Form EIA-860 provides for the annual data collection of information pertaining to power plants owned and operated by electric utilities. The survey includes information on existing power plants and the 10-year plans for new plants, generating unit additions, modifications, and retirements. Data on Form EIA-860 are collected from all electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. Data on Form EIA-860 are collected from approximately 870 respondents. The forms are mailed to the respondents in December to collect end-of-year data. The completed forms are due at the EIA on February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860 is the responsibility of Electric Data Systems Branch, Survey Management Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860 was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correc-

tion or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

Presentation. Data from Form EIA-860 are summarized in the *Inventory of Power Plants in the United States*. This report presents aggregate totals for electric utilities in the United States, by Federal region, North American Electric Reliability Council (NERC) region, Census division, and State. The data are also used as input to publications and studies by other offices in the Department of Energy.

Information Collected. A summary of the five schedules contained in Form EIA-860 is presented below.

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Power Plant Site Information: For each reported power plant, the following are specified: plant name; county location; State location; elevation; name of cooling water source or source of water for hydroelectric power; type of cooling; and indicator of plant usage for production of steam or hot water for nonutility use.
3. Schedule III - Generator Information
 - a. For each operable generator (active and inactive), the following are specified: plant name; generator identification; prime mover; nameplate rating; service type; first electricity date; date of initial commercial operation; start-up energy sources; energy sources used during the reporting year for the production of electricity; heat rate; net summer capability; and net winter capability.
 - b. For each generator scheduled for initial operation within 10 years, the following are specified: plant name; generator identification; prime mover; nameplate rating; dates scheduled for first electricity generation; reasons for delays; proposed energy sources; and proposed net summer and net winter capabilities.
 - c. Previously reported proposed generators that have been canceled during the reporting year

are reported, along with the date of cancellation and reasons for cancellation.

- d. Proposed generators that have been indefinitely postponed are reported, along with the date the decision was made to postpone and the reasons for postponement.
 - e. Generators that have been retired during the reporting year and their date of retirement are reported.
 - f. Generators that have been sold to a nonutility during the reporting year and their date of sale are reported.
 - g. Information is also reported for existing generators that, within the next 10 years will be retired, will be converted to use another energy source, or will be modified in other ways.
 - h. Previously reported retired generators that are planned for reactivation from retirement within the next 10 years and their proposed date of reactivation.
4. Schedule IV - Ownership of Generators Jointly Owned or Exclusively Owned by Others: For operable and planned generator additions that are jointly owned, or for any generator that the respondent operates, but has 100 percent ownership outside the operating company, the following are reported: plant name, generator identification, prime mover, each owner's name, and their percent ownership.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Respondents' computerized data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

In accordance with the data revision policy, the data initially released in this publication are preliminary. The data are revised and declared final in the *Electric Power Annual 1992*. Total net summer capability did not change between 1991 preliminary and final data. However, net summer capability by energy source was revised at the national level. The Arvah B. Hopkins Unit 2, operated by the City of Tallahassee, Florida, uses petroleum as its primary energy source. In the 1991 publication, the unit's net summer capability was included in the coal-fired net summer capability at the national level. This revision represents a 0.079 percent decrease for coal-fired net summer capability and a 0.328 increase for petroleum-fired net summer capability for 1991 at the national level.

Confidentiality of the Data

Data collected on Form EIA-860 are not confidential.

Obtaining Copies of Data

Upon EIA approval of the *Inventory of Power Plants in the United States*, the data become available for public use on a cost-recovery basis. Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-521
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available on machine-readable tapes. Tapes may be purchased by using Visa, MasterCard, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Explanatory Notes

U.S. Aggregates

Data from Form EIA-860 are submitted at the generator level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level data are aggregated to provide totals by prime mover.

NERC Aggregates

Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating unit/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the companies' respective NERC regions. In issues prior to 1986, NERC region totals were aggregates based on

the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

Generator Nameplate Capacity Versus Generator Capability

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer and net winter capability (the capacity of the generator that is generally achievable during the summer and winter months, respectively, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures increase. Summer capability is therefore generally lower than winter capability, because high summer temperatures can strain power plant cooling capacity to the extent that maximum electric power generation cannot be achieved. The statistics cited in the narrative in this publication are based on net summer capability, unless specified otherwise.

Net Summer Capability and Net Winter Capability Estimates

Estimated values for net summer capability and net winter capability for electric generating units were developed by use of a regression formula, using year-end 1984 data on net summer capability, net winter capability, and generator nameplate capacity of units in commercial operation. In all formulas,

the symbol, *, is an operator meaning multiplied by; the symbol, **, is an operator meaning raised to the specified power (exponent).

For nonnuclear units,

Net Summer Capability = $E^{**}(i + (\ln(\text{Generator Nameplate Capacity}) * c))$,

where

E, the base of natural logarithms (ln), is approximately 2.71828,

Generator Nameplate Capacity is expressed in megawatts,

i is the intercept, c is the regression coefficient,

i = 0.02564, c = 0.98423, for steam units (Unit Type, ST, AB, PB)

i = -0.10255, c = 0.97841, for gas-turbine units (Unit Types, GT, JE)

i = -0.00397, c = 0.95914, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

i = -0.08865, c = 1.00966, for internal combustion units (Unit Type, IC)

i = -0.04963, c = 1.03738, for conventional and pipeline hydroelectric units (Unit Types, HC, HL)

i = -0.00922, c = 1.00630, for pumped-storage hydroelectric units (Unit Type, HR)

i = -0.02604, c = 0.98289, for all other units (Unit Types, FC, GE, OC, SP, SS, WT)

Net Winter Capability = $(E^{**}i) * (\text{Generator Nameplate Capacity}^{**}c)$,

where

E, the base of natural logarithms (ln), is approximately 2.71828,

Generator Nameplate Capacity is expressed in megawatts, for conventional hydroelectric and pipeline hydroelectric units, and in kilowatts for all other units,

i is the intercept, c is the regression coefficient,

i = 0.1614, c = 0.98373, for steam units (Unit Type, ST, AB, PB)

i = 0.2249, c = 0.97881, for gas-turbine units (Unit Types, GT, JE)

i = 0.9626, c = 0.90413, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

i = -0.1378, c = 1.02501, for internal combustion units (Unit Type, IC)

i = -0.0608, c = 1.02560, for conventional and pipeline hydroelectric units (Unit Types, HC, HL)

i = -0.1167, c = 1.08540, for pumped-storage hydroelectric units (Unit Type, HR)

i = 0.2859, c = 0.96587, for all other units (Unit Types, FC, GE, OC, SP, SS, WT).

Generator Nameplate Capacity Estimates

Estimated values for generator nameplate capacity for projected new generators were obtained by using the average ratio that existed between the nameplate capacity and summer capability of specific types of operable generators as of year-end 1988. Proposed new generators with no reported nameplate capacity were limited to simple cycle gas turbine, combined cycle gas turbine and combined cycle steam generators. In the formulas that follow,

the symbol, *, is an operator meaning multiplied by.

Generator Nameplate Capacity = Summer Capability * 1.20009, for gas turbine generators (Unit Type = GT)

Generator Nameplate Capacity = Summer Capability * 1.18918, for combine cycle gas turbine generators (Unit Type = CT)

Generator Nameplate Capacity = Summer Capability * 1.14827, for combine cycle steam generators (Unit Type = CW)

Estimates of Date of Initial Operation

Prior to 1986, date of initial operation was not collected on Form EIA-860. For units that started operation prior to 1986 for which the date of initial operation is unknown, estimates are made. Based on the date of initial commercial operation, the following assumptions are used to estimate the date of initial operation. Gas-turbine and internal combustion units are available to provide power to the grid 1 month prior to the date they are declared in commercial operation; a hydroelectric unit is available 3 months prior to commercial operation. For nonnuclear steam-electric generating units, a unit that started commercial operation prior to 1961 was assumed to be available to provide power to the grid 1 month prior to commercial operation; a unit that started commercial operation between 1961 and 1970 was assumed to be available to provide power to the grid 2 months prior to commercial operation; a unit that started commercial operation between 1971

and 1979 was assumed to be available to provide power to the grid 3 months prior to commercial operation; a unit that started commercial operation after 1979 was assumed to be available 4 months prior to commercial operation. If the month of initial commercial operation is not known, the year of initial commercial operation is the estimated initial year of operation.

Definitions of Terms

Operable Capacity/Operable Units

Capacity/units that are operable, including those that are on standby and those that are out of service for an indefinite period of time.

Year of Initial Operation

The year the unit became available to provide power to the grid; for a nuclear unit, the year of initial operation is the year in which the Nuclear Regulatory Commission issued the Full Power Operating License for the reactor.

Generator Nameplate Capacity

The rating assigned by the generator manufacturer and appearing on the generator's nameplate.

Planned Additions/Additional Units

Capacity/units scheduled for initial operation within 10 years of the reporting period of the publication, unless otherwise specified.

Scheduled Completion

Current/Original: For projected generating unit additions, the estimated date the unit is scheduled to start generating electricity to the electrical grid, both the current date and the original scheduled date.

Status

Operable: Units in operation (either active or in extended shutdown status) as of the end of the reporting year of this publication.

Projected: Units proposed to start operation within 10 years of the reporting period of this publication.

Low Power Testing (LP): For nuclear electric generating units only; unit is being tested at less than Full Power and is not considered operable.

Planned (PL): Projected for initial operation within 10 years of the reporting period, but not yet under construction.

Under Construction (CO): Projected for initial operation within 10 years of the reporting period; ground breaking or site preparation has begun.

Testing (TS): Unit is operable, in testing phase, but not yet in commercial operation.

Summer Capability

The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by testing at the time of summer peak demand.

Winter Capability

The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by testing at the time of winter peak demand.

Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Appendix B

Definitions of Table Codes

Appendix B

Definitions of Table Codes

Table B1. Definitions of Energy Source Codes

Energy Source Code	Definition
ANT	Anthracite Coal
BFG	Blast-Furnace Gas
BIT	Bituminous Coal
COG	Coke-Oven Gas
Coal (COL)	Coal (general)
COM	Coal-Oil Mixture
CRU	Crude Oil
OWM	Coal-Water Mixture
FO1	No. 1 Fuel Oil
FO2	No. 2 Fuel Oil
FO4	No. 4 Fuel Oil
FO5	No. 5 Fuel Oil
FO6	No. 6 Fuel Oil
GAS	Gas (general)
GST	Geothermal Steam
Jet Fuel (JF)	Jet Fuel
KER	Kerosene
LIG	Lignite
LNG	Liquefied Natural Gas
LPG	Liquid Propane Gas
MF	Multifueled
MTE	Methane
MTH	Methanol
Nat Gas (NG)	Natural Gas
PC	Petroleum Coke
PET	Petroleum (general)
PL	Plutonium
REF	Refuse, Bagasse, or any other nonwood waste
RG	Refinery Gas
RRO	Re-refined Motor Oil
SNG	Synthetic Natural Gas
STM	Steam
SUB	Subbituminous Coal
SUN	Sun
TOP	Top Crude Oil
UR	Uranium
Water (WAT)	Water
WD	Wood or Wood Waste
WH	Waste Heat
WND	Wind

Table B2. Definitions of Energy Source Codes Used in the Summary Statistics

Definition	Energy Source Codes
Nuclear	Uranium (UR), PL
Water	Water (WAT)
Petroleum	RRO, FO1, FO2, FO4, FO5,FO6, CRU, Jet Fuel (JF), KER, TOP,PET, PC
Coal	COAL, BIT, SUB, ANT, LIG
Gas	LNG, GAS, Nat Gas (NG), SNG, RG, BFG,COG, LPG, MTE
Other	All other energy sources not specified above.

Table B3. Definitions of Unit Type Codes

Unit Type Code	Definition
AB	Atmospheric Fluidized Bed Combustion
CA	Combined Cycle Steam Turbine with Supplementary Firing
CG	Compressed Air Energy Storage
CS	Combined Cycle - Single Shaft
CT	Combined Cycle Combustion Turbine
CW	Combined Cycle Steam Turbine with Only Waste Heat Capability
FC	Fuel Cell
GE	Steam Turbine - Geothermal
GT	Combustion (gas) Turbine
HC	Hydraulic Turbine - Conventional
HL	Hydraulic Turbine - Pipeline
HR	Hydraulic Turbine - Reversible (pumped storage)
IC	Internal Combustion (diesel)
IG	Integrated Coal Gasification Combined Cycle
JE	Jet Engine
NE	Steam Turbine - Boiling Water Nuclear Reactor
NG	Steam Turbine - Graphite Nuclear Reactor
NH	Steam Turbine - High Temperature Gas Nuclear Reactor
NP	Steam Turbine - Pressurized Water Nuclear Reactor
OC	Ocean Thermal Turbine
PS	Pressurized Fluidized Bed Combustion
SP	Photovoltaic
SS	Steam Turbine - Solar
ST	Steam Turbine - Boiler
WT	Wind Turbine

Table B4. Definitions of Unit Status Codes

Unit Status Code	Definition
CO	Proposed new unit under construction
FC	Proposed for Fuel Change
LE	Proposed for Life Extension
LP	Proposed new nuclear unit in Low Power Testing
MO	Proposed for modification other than fuel change, repowering, or life extension
OP	In commercial operation (operating or temporarily out of service for less than 365 days)
OS	In commercial operation, but is out of service for a period exceeding 365 days
PL	Proposed new unit, not yet under construction
RA	Proposed for reactivation from retirement
RP	Proposed for repowering
RT	Proposed for retirement
SB	In commercial operation, in stand-by status (not normally used but available for service)
SC	In commercial operation, in cold stand-by status (deactivated; in long-term storage)
TS	New unit in testing, generating power to the grid, but not yet in commercial operation

Table B5. State, Federal Region, and Census Division Cross Reference

State	Federal Region	NERC Region	Census Division
Alabama	4	SERC	East South Central
Alaska	10	ASCC	Pacific
Arizona	9	WSCC	Mountain
Arkansas	6	SPP	West South Central
California	9	WSCC	Pacific
Colorado	9	WSCC	Mountain
Connecticut	1	NPCC	New England
Dakota	3	MAAC	South Atlantic
District of Columbia	3	MAAC	South Atlantic
Florida	4	SERC	South Atlantic
Georgia	4	SERC	South Atlantic
Hawaii	9	HICC	Pacific
Idaho	10	WSCC	Mountain
Illinois	5	MAIN	East North Central
Indiana	5	ECAR	East North Central
Iowa	7	MAPP	West North Central
Kansas	7	SPP	West North Central
Kentucky	4	ECAR, SERC	East South Central
Louisiana	6	SPP	West South Central
Maine	1	NPCC	New England
Maryland	3	MAAC, ECAR	South Atlantic
Massachusetts	1	NPCC	New England
Michigan	5	ECAR, MAIN	East North Central
Minnesota	5	MAPP	West North Central
Mississippi	4	SERC, SPP	East South Central
Missouri	7	MAIN, SPP	West North Central
Montana	5	WSCC, MAPP	Mountain
Nebraska	7	MAPP, WSCC	West North Central
Nevada	9	WSCC	Mountain
New Hampshire	1	NPCC	New England
New Jersey	2	MAAC	Middle Atlantic
New Mexico	2	WSCC, SPP	Mountain
New York	2	NPCC	Middle Atlantic
North Carolina	4	SERC	South Atlantic
North Dakota	5	MAPP	West North Central
Ohio	5	ECAR	East North Central
Oklahoma	6	SPP	West South Central
Oregon	10	WSCC	Pacific
Pennsylvania	3	MAAC, ECAR	Middle Atlantic
Rhode Island	1	NPCC	New England
South Carolina	4	SERC	South Atlantic
South Dakota	5	MAPP, WSCC	West North Central
Tennessee	4	SERC	East South Central
Texas	6	ERCOT, SPP, WSCC	West South Central
Utah	9	WSCC	Mountain
Vermont	1	NPCC	New England
Virginia	3	SERC, ECAR, MAAC	South Atlantic
Washington	10	WSCC	Pacific
West Virginia	3	ECAR	South Atlantic
Wisconsin	5	MAIN, MAPP	East North Central
Wyoming	5	WSCC	Mountain

¹ Treated as a State in this publication.
NERC = North American Electric Reliability Council

Appendix C

Jointly Owned Electric Generating Units

Appendix C

Jointly Owned Electric Generating Units

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Alabama								
Alabama Power Co E C Gaston (Shelby)	GT4	17.5	GT	FO2	OP	1970		
	ST4	261.0	ST	BIT	OP	1982		
	1	263.0	ST	BIT	OP	1980		
	2	263.1	ST	BIT	OP	1980		
	3	263.3	ST	BIT	OP	1981		
							Alabama Power Co Georgia Power Co	50.00 50.00
Greene County (Greene)	1	256.2	ST	BIT	OP	1985		
	2	258.4	ST	BIT	OP	1986		
							Alabama Power Co Mississippi Power Co	60.00 40.00
Alaska								
Bettles Light & Power Inc Bettles Light & Pwr (UNKNOWN)	1	0.3	IC	FO1	OP	1975		
	2	0.3	IC	FO1	OP	1975		
							Alaska Power & Telephone Co	100.00
Chugach Electric Assn Inc Soldotna (Kenai Peninsula)	GT1	37.9	GT	FO2	OP	1985		
							Homer Electric Assn Inc Matanuska Electric Assn Inc	50.00 50.00
Copper Valley Elec Assn Inc Solomon Gulch (Valdez-Cordova)	1	6.0	HC	Water	OP	1982		
	2	6.0	HC	Water	OP	1982		
Ketchikan City of Swan Lake (Ketchikan Gateway)	1	11.3	HL	Water	OP	1984		
	2	11.3	HL	Water	OP	1984		
Kodiak Electric Assn Inc Terror Lake (Kodiak Island)	1	11.3	HC	Water	OP	1984		
	2	11.3	HC	Water	OP	1984		
Larsen Bay City of Larsen (UNKNOWN)	3	0.5	HL	Water	OP	1991		
							Alaska Energy Authority	100.00
Arizona								
Arizona Public Service Co Cholla (Navajo)	4	350.0	ST	BIT	OP	1981		
							PacifiCorp	100.00
Palo Verde (Maricopa)	1	1270.0	NP	Uranium	OP	1985		
	2	1270.0	NP	Uranium	OP	1986		
	3	1270.0	NP	Uranium	OP	1987		
							Arizona Public Service Co Salt River Proj Ag I & P Dist Southern California Edison Co El Paso Electric Co Public Service Co of NM Southern California P P A Los Angeles City of	29.10 17.49 15.80 15.80 10.20 5.91 5.70
Yuma Axis (Yuma)	1	75.0	ST	Nat Gas	OP	1959		
							Arizona Public Service Co Southern California Edison Co Imperial Irrigation District	33.34 33.33 33.33
Century Power Corp Springerville (Apache)	0002	360.0	ST	SUB	OP	1990		
	1	360.0	ST	SUB	OP	1985		
							Tucson Electric Power Co Philip Morris Credit Corp U S West Financial Service Inc Chrysler Capital Lease Svc Inc Northern Leasing Co Inc	100.00 43.07 14.14 17.68 10.61

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Arizona								
Century Power Corp							Cilcorp Investment Managt Inc lor Capital Inc	7.43 7.07
Salt River Proj Ag I & P Dist Coronado (Apache)	CO1	350.0	ST	BIT	OP	1979	Salt River Proj Ag I & P Dist	100.00
Navajo (Coconino)	NAV1	750.0	ST	SUB	OP	1974		
	NAV2	750.0	ST	SUB	OP	1975		
	NAV3	750.0	ST	SUB	OP	1976		
							Salt River Proj Ag I & P Dist	21.70
							Arizona Public Service Co	14.00
							Tucson Electric Power Co	7.50
							Los Angeles City of	21.20
							Nevada Power Co	11.30
							Bureau of Reclamation	24.30
Arkansas								
Arkansas Power & Light Co Independence (Independence)	1	836.0	ST	SUB	OP	1982	Arkansas Electric Coop Corp Arkansas Power & Light Co Mississippi Power & Light Co Jonesboro City of Conway Corp West Memphis City of Osceola City of	35.00 31.50 25.00 5.00 2.00 1.00 0.50
	2	842.0	ST	SUB	OP	1984	Arkansas Electric Coop Corp Entergy Power Inc Mississippi Power & Light Co Jonesboro City of Conway Corp West Memphis City of Osceola City of	35.00 31.50 25.00 5.00 2.00 1.00 0.50
White Bluff (Jefferson)	1	815.0	ST	SUB	OP	1980		
	2	844.0	ST	SUB	OP	1981	Arkansas Power & Light Co Arkansas Electric Coop Corp Jonesboro City of Conway Corp West Memphis City of	57.00 35.00 5.00 2.00 1.00
Southwestern Electric Power Co Flint Creek (Benton)	1	480.0	ST	SUB	OP	1978	Southwestern Electric Power Co Arkansas Electric Coop Corp	50.00 50.00
California								
California Dept-Wtr Resources William R Gianelli (Merced)	1	51.0	HR	Water	OP	1968		
	2	50.0	HR	Water	OP	1967		
	3	50.0	HR	Water	OP	1967		
	4	50.0	HR	Water	OP	1967		
	5	50.0	HR	Water	OP	1967		
	6	50.0	HR	Water	OP	1967		
	7	50.0	HR	Water	OP	1967		
	8	50.0	HR	Water	OP	1966		
							California Dept-Wtr Resources Bureau of Reclamation	55.00 45.00
Modesto Irrigation District New Hogan (Calaveras)	NA1	2.0	HC	Water	OP	1986		
	NA2	1.0	HC	Water	OP	1986	Calaveras County Water Dist	100.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
California								
Oakdale & South San Joaquin Sand Bar (Tuolumne)	1	16.2	HC	Water	OP	1986	Tri-Dam Power Authority	100.00
Sacramento Municipal Util Dist Camp Far West (Placer)	1	6.8	HC	Water	OP	1985	South Sutter Water District	100.00
Coldwater Creek (Sonoma)	GE1	62.8	GE	GST	OP	1988	Sacramento Municipal Util Dist Modesto Irrigation District Santa Clara City of	50.00
	GE2	62.8	GE	GST	OP	1988		40.00
Southern California Edison Co San Onofre (San Diego)	2	1070.0	NP	Uranium	OP	1982	Southern California Edison Co San Diego Gas & Electric Co Anaheim City of Riverside City of	75.05
	3	1080.0	NP	Uranium	OP	1983		20.00
								3.18
								1.79
Turlock Irrigation District Don Pedro (Tuolumne)	1	55.0	HC	Water	OP	1970	Turlock Irrigation District Modesto Irrigation District	68.48 31.54
	2	55.0	HC	Water	OP	1971		
	3	55.0	HC	Water	OP	1971		
	4	38.2	HC	Water	OP	1989		
Colorado								
Centel Corp W N Clark (Fremont)	1	19.0	ST	BIT	OP	1955	Colorado-Ute Electric Assn Inc	100.00
Public Service Co of Colorado Hayden (Routt)	1	184.0	ST	BIT	OP	1965	Public Service Co of Colorado PacifiCorp	75.50 24.50
	2	262.0	ST	BIT	OP	1976	Salt River Proj Ag I & P Dist Public Service Co of Colorado PacifiCorp	50.00 37.40 12.60
Tri-State G & T Assn Inc Craig (Moffat)	1	428.0	ST	BIT	OP	1980	Public Service Co of Colorado Salt River Proj Ag I & P Dist Tri-State G & T Assn Inc Platte River Power Authority PacifiCorp	9.72
	2	428.0	ST	BIT	OP	1979		29.00
						24.00		
						18.00		
						19.28		
Connecticut								
Connecticut Yankee Atom Pwr Co Haddam Neck (Middlesex)	1	560.1	NP	Uranium	OP	1967	Connecticut Light & Power Co Public Service Co of NH New England Power Co Boston Edison Co United Illuminating Co Western Massachusetts Elec Co Central Maine Power Co Cambridge Electric Light Co Montaup Electric Co Central Vermont Pub Serv Corp	34.50 5.00 15.00 9.50 9.50 9.50 6.00 4.50 4.50 2.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Connecticut								
Northeast Nuclear Energy Co Millstone (New London)	1	652.0	NB	Uranium	OP	1970		
	2	862.9	NP	Uranium	OP	1975		
							Connecticut Light & Power Co	81.00
							Western Massachusetts Elec Co	19.00
	3	1137.0	NP	Uranium	OP	1986		
							Connecticut Light & Power Co	52.93
							Western Massachusetts Elec Co	12.24
							New England Power Co	12.20
							Small Mun & Coop	3.05
							Massachusetts Mun Whls Elec Co	4.80
							Montaup Electric Co	4.01
							United Illuminating Co	3.69
							Public Service Co of NH	2.85
							Central Maine Power Co	2.50
							Central Vermont Pub Serv Corp	1.73
United Illuminating Co New Haven Harbor (New Haven)	1	447.0	ST	FO6	OP	1975		
							United Illuminating Co	93.71
							Fitchburg Gas & Elec Light Co	4.50
							Holyoke City of	1.12
							North Attleborough Town of	0.45
							Littleton Town of	0.22
Florida								
Florida Power & Light Co St Lucie (St Lucie)	2	839.0	NP	Uranium	OP	1983		
							Florida Power & Light Co	85.11
							Florida Municipal Power Agency	8.81
							Orlando City of	6.08
Florida Power Corp Crystal River (Citrus)	3	820.0	NP	Uranium	OP	1977		
							Florida Power Corp	90.00
							Small Mun & Coop	6.70
							Orlando City of	1.80
							Seminole Electric Coop Inc	1.70
Jacksonville Electric Auth St Johns River Power (Duval)	1	822.0	ST	BIT	OP	1986		
	2	822.0	ST	BIT	OP	1988		
							Jacksonville Electric Auth	50.00
							Florida Power & Light Co	50.00
Lakeland City of C D McIntosh Jr (Polk)	3	345.0	ST	BIT	OP	1982		
							Lakeland City of	60.00
							Orlando Utilities Comm	40.00
Orlando Utilities Comm Indian River (Brevard)	C	108.0	GT	Nat Gas	OP	1992		
							Orlando Utilities Comm	79.00
							Florida Municipal Power Agency	21.00
	CT1	38.3	GT	Nat Gas	OP	1989		
	CT2	38.3	GT	Nat Gas	OP	1989		
							Orlando Utilities Comm	48.80
							Florida Municipal Power Agency	39.00
							Kissimmee Utility Authority	12.20
	D	108.0	GT	Nat Gas	OP	1992		
							Orlando Utilities Comm	79.00
							Florida Municipal Power Agency	21.00
Stanton Energy (Orange)	1	438.0	ST	BIT	OP	1987		
							Orlando Utilities Comm	68.55
							Florida Municipal Power Agency	26.63
							Kissimmee Utility Authority	4.82
	2	438.0	ST	BIT	CO	1996		
							Orlando Utilities Comm	75.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Florida								
Orlando Utilities Comm							Florida Municipal Power Agency Kissimmee Utility Authority	21.17 3.83
Seminole Electric Coop Inc Seminole (Putnam)	2	615.0	ST	BIT	OP	1984	First Florida Bank	100.00
Georgia								
Georgia Power Co Edwin I Hatch (Appling)	1	748.1	NB	Uranium	OP	1974		
	2	769.8	NB	Uranium	OP	1978	Georgia Power Co Oglethorpe Power Corp Municipal Electric Authority Dalton City of	50.10 30.00 17.70 2.20
Scherer (Monroe)	1	838.4	ST	BIT	OP	1981		
	2	826.2	ST	BIT	OP	1983	Oglethorpe Power Corp Municipal Electric Authority Georgia Power Co Dalton City of	60.00 30.20 8.40 1.40
	3	838.9	ST	BIT	OP	1986	Georgia Power Co	75.00
	4	846.3	ST	BIT	OP	1988	Gulf Power Co	25.00
							Georgia Power Co Florida Power & Light Co Jacksonville Electric Auth	64.54 17.73 17.73
Vogtle (Burke)	1	1110.0	NP	Uranium	OP	1987		
	2	1113.5	NP	Uranium	OP	1988	Georgia Power Co Oglethorpe Power Corp Municipal Electric Authority Dalton City of	45.70 30.00 22.70 1.60
Wansley (Heard)	1	867.7	ST	BIT	OP	1976		
	2	855.4	ST	BIT	OP	1978		
	5A	54.0	GT	FO2	OP	1980	Georgia Power Co Oglethorpe Power Corp Municipal Electric Authority Dalton City of	53.50 30.00 15.10 1.40
Oglethorpe Power Corp Rocky Mountain Proj (Floyd)	1	290.1	HR	Water	CO	1995		
	2	290.1	HR	Water	CO	1995		
	3	290.1	HR	Water	CO	1995	Oglethorpe Power Corp Georgia Power Co	75.00 25.00
Hawaii								
Maui Electric Co Ltd Cooke Gen Station (Maui)	CUM3	0.9	IC	FO2	OP	1985		
	CUM4	0.9	IC	FO2	OP	1985		
	CUM5	0.9	IC	FO2	OP	1985		
	CUM6	0.9	IC	FO2	OP	1991	Palau Corp	100.00
Idaho								
Fall River Rural Elec Coop Inc New Felt (Teton)	HC1	2.8	HC	Water	OP	1995		
	HC2	2.8	HC	Water	OP	1985	Cdm Hydroelectric Co	100.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Illinois								
Commonwealth Edison Co Quad Cities (Rock Island)	1	769.0	NB	Uranium	OP	1972		
	2	769.0	NB	Uranium	OP	1972		
							Commonwealth Edison Co	75.00
							Iowa-Illinois Gas&Electric Co	25.00
Electric Energy Inc Joppa Steam (Massac)	1	1014.0	ST	BIT	OP	1953		
	2	0.0	ST	BIT	OP	1953		
	3	0.0	ST	BIT	OP	1954		
	4	0.0	ST	BIT	OP	1954		
	5	0.0	ST	BIT	OP	1955		
	6	0.0	ST	BIT	OP	1955		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Kentucky Utilities Co	20.00
							Central Illinois Pub Serv Co	20.00
Illinois Power Co Clinton (De Witt)	1	930.0	NB	Uranium	OP	1967		
							Illinois Power Co	86.79
							Soyland Power Coop Inc	13.21
Indiana								
Indiana Michigan Power Co Rockport (Spencer)	1	1300.0	ST	BIT	OP	1984		
	2	1300.0	ST	BIT	OP	1989		
							AEP Generating Co	35.00
							Indiana Michigan Power Co	50.00
							Kentucky Power Co	15.00
PSI Energy Inc Gibson (Gibson)	5	620.0	ST	BIT	OP	1982		
							PSI Energy Inc	50.05
							Wabash Valley Power Assn Inc	25.00
							Indiana Municipal Power Agency	24.95
Southern Indiana Gas & Elec Co Warrick (Warrick)	4	270.0	ST	BIT	OP	1970		
							Southern Indiana Gas & Elec Co	50.00
							Alcoa Generating Corp	50.00
Iowa								
Central Iowa Power Coop Fair Station (Muscatine)	1	23.4	ST	BIT	OP	1959		
	2	41.0	ST	BIT	OP	1967		
							Eastern Iowa Light&Power Coop	100.00
Iowa Electric Light & Power Co Duane Arnold (Linn)	1	515.0	NB	Uranium	OP	1974		
							Iowa Electric Light & Power Co	70.00
							Central Iowa Power Coop	20.00
							Corn Belt Power Coop	10.00
Iowa Power Inc Council Bluffs (Pottawattamie)	3	675.0	ST	SUB	OP	1978		
							Iowa Power Inc	46.70
							Iowa-Illinois Gas&Electric Co	32.40
							Central Iowa Power Coop	11.50
							Corn Belt Power Coop	3.80
							Cedar Falls City of	3.10
							Atlantic City of	2.50
Iowa Public Service Co George Neal North (Woodbury)	3	515.0	ST	SUB	OP	1975		
							Iowa-Illinois Gas&Electric Co	29.00
							Iowa Southern Utilities Co	28.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Iowa								
Iowa Public Service Co								
George Neal South (Woodbury)	4	610.0	ST	SUB	OP	1979	Iowa Power Inc Iowa Public Service Co	23.00 20.00
							Iowa Public Service Co Interstate Power Co Northwest Iowa Power Coop Northwestern Public Service Co Corn Belt Power Coop Algona City of Webster City City of Cedar Falls City of Spencer City of Small Mun & Coop	40.57 21.53 9.03 8.68 9.03 2.94 2.60 2.50 1.21 1.91
Iowa Southern Utilities Co Ottumwa (Wapello)	1	708.0	ST	SUB	OP	1981	Iowa Southern Utilities Co Iowa Public Service Co Iowa-Illinois Gas&Electric Co Iowa Power Inc Iowa Electric Light & Power Co	33.00 18.50 18.50 15.00 15.00
Iowa-Illinois Gas&Electric Co Louisa (Louisa)	1	650.0	ST	SUB	OP	1983	Iowa-Illinois Gas&Electric Co Iowa Power Inc Iowa Public Service Co Central Iowa Power Coop Interstate Power Co Waverly City of Geneseo City of Harian City of Tipton City of Eldridge City of	43.00 30.50 14.50 4.60 4.00 1.10 0.50 0.80 0.50 0.50
Kansas								
Kansas City Power & Light Co La Cynne (Linn)	1 2	686.0 670.0	ST ST	BIT SUB	OP OP	1973 1977	Kansas Gas & Electric Co Kansas City Power & Light Co	50.00 50.00
Kansas Power & Light Co Jeffrey Energy Centr (Pottawatomie)	ST4	680.0	ST	SUB	PL	2002	Kansas Power & Light Co Kansas Gas & Electric Co Centel Corp UtiliCorp United Inc	64.00 20.00 8.00 8.00
	1	677.0	ST	SUB	OP	1978		
	2	673.0	ST	SUB	OP	1980		
	3	697.0	ST	SUB	OP	1983	Kansas Power & Light Co Kansas Gas & Electric Co UtiliCorp United Inc Centel Corp	64.00 20.00 8.00 8.00
Wolf Creek Nuclear Oper Corp Wolf Creek (Coffey)	1	1159.0	NP	Uranium	OP	1985	Kansas Gas & Electric Co Kansas City Power & Light Co Small Mun & Coop	47.00 47.00 6.00
Kentucky								
Big Rivers Electric Corp HMP&L Station 2 (Henderson)	1	154.0	ST	BIT	OP	1973		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Kentucky								
Big Rivers Electric Corp	2	161.0	ST	BIT	OP	1974	Henderson City Utility Comm	100.00
Cincinnati Gas & Electric Co East Bend (Boone)	2	600.0	ST	BIT	OP	1980	Cincinnati Gas & Electric Co Dayton Power & Light Co	69.00 31.00
Louisville Gas & Electric Co Trimble County (Trimble)	1	495.0	ST	BIT	OP	1990	Louisville Gas & Electric Co Illinois Municipal Elec Agency	87.88 12.12
Louisiana								
Cajun Electric Power Coop Inc Big Cajun 2 (Pointe Coupee)	3	540.0	ST	SUB	OP	1983	Cajun Electric Power Coop Inc Gulf States Utilities Co	58.00 42.00
Central Louisiana Elec Co Inc Dolet Hills (De Soto)	1	650.0	ST	LIG	OP	1985	Southwestern Electric Power Co Central Louisiana Elec Co Inc	50.00 50.00
Rodemacher (Repides)	2	523.0	ST	SUB	OP	1982	Lafayette Public Power Auth Central Louisiana Elec Co Inc Louisiana Energy & Power Auth	50.00 30.00 20.00
Gulf States Utilities Co R S Nelson (Calcasieu)	1	106.0	ST	PC	OP	1959	Citgo Petroleum Corp Conoco Inc Vista Energy L P Gulf States Utilities Co	49.50 36.10 13.40 1.00
	2	106.0	ST	PC	OP	1959		
River Bend (West Feliciana)	1	931.0	NB	Uranium	OP	1985	Gulf States Utilities Co Cajun Electric Power Coop Inc	70.00 30.00
Maine								
Central Maine Power Co William F Wyman (Cumberland)	4	614.5	ST	FO6	OP	1978	Central Maine Power Co Small Mun & Coop New England Power Co Bangor Hydro-Electric Co Boston Edison Co Maine Public Service Co Public Service Co of NH	59.15 10.87 9.27 8.33 5.89 3.35 3.14
Maryland								
Potomac Electric Power Co Chalk Point (Prince Georges)	SGT1	84.0	GT	Nat Gas	OP	1990	Southern Maryland El Coop Inc	100.00
Massachusetts								
Canal Electric Co Canal (Barnstable)	2	580.0	ST	FO6	OP	1975	Canal Electric Co Montaup Electric Co	50.00 50.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Massachusetts								
Massachusetts Mun Whle Elec Co Stony Brook (Hampden)	CT1	65.0	CT	FO2	OP	1981	Massachusetts Mun Whle Elec Co Green Mountain Power Corp Lyndonville Village of	90.76 8.80 0.44
	CT2	65.0	CT	FO2	OP	1981		
	CT3	65.0	CT	FO2	OP	1981		
	CW1	100.0	CW	WH	OP	1981		
Western Massachusetts Elec Co Northfield Mountain (Franklin)	1	270.0	HR	Water	OP	1972	Connecticut Light & Power Co Western Massachusetts Elec Co	81.00 19.00
	2	270.0	HR	Water	OP	1973		
	3	270.0	HR	Water	OP	1973		
	4	270.0	HR	Water	OP	1972		
Michigan								
Consumers Power Co J H Campbell (Ottawa)	3	787.0	ST	BIT	OP	1980	Consumers Power Co Michigan Public Power Agency Wolverine Pwr Supply Coop Inc	93.31 4.80 1.89
Ludington (Mason)	1	312.0	HR	Water	OP	1972		
	2	312.0	HR	Water	OP	1973		
	3	312.0	HR	Water	OP	1973		
	4	312.0	HR	Water	OP	1973	Consumers Power Co Detroit Edison Co	51.00 49.00
	5	312.0	HR	Water	OP	1973		
	6	312.0	HR	Water	OP	1973		
Detroit Edison Co Belle River (St Clair)	ST1	635.0	ST	SUB	OP	1984	Detroit Edison Co Michigan Public Power Agency Detroit Edison Co	81.39 18.61 100.00
	ST2	645.0	ST	SUB	OP	1985		
Fermi (Monroe)	2	1060.0	NB	Uranium	OP	1985		
Traverse City City of Elk Rapids (Antrim)	3	0.2	HC	Water	OP	1984	Antrim County	100.00
	4	0.2	HC	Water	OP	1984		
Upper Peninsula Power Co Escanaba (Delta)	1	13.1	ST	BIT	OP	1958	Escanaba City of	100.00
	2	13.2	ST	BIT	OP	1958		
Minnesota								
Minnesota Power & Light Co Clay Boswell (Itasca)	4	535.0	ST	SUB	OP	1980	Minnesota Power & Light Co Wisconsin Public Power Inc Sys Northern States Power Co Southern Minnesota Mun P Agny	80.00 20.00 59.00 41.00
Northern States Power Co Sherburne County (Sherburne)	3	871.0	ST	SUB	OP	1987	Owatonna City of	100.00
Owatonna City of Owatonna (Steele)	7	15.2	GT	Nat Gas	OP	1982		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Mississippi								
Mississippi Power Co Victor J Daniel Jr (Jackson)	1	517.2	ST	BIT	OP	1977	Mississippi Power Co Gulf Power Co	50.00
	2	527.6	ST	BIT	OP	1981		50.00
System Energy Resources Inc Grand Gulf (Clalborne)	1	1143.0	NB	Uranium	OP	1984	System Energy Resources Inc	90.00
							South Mississippi El Pwr Assn	10.00
Missouri								
Kansas City Power & Light Co Iatan (Platte)	1	670.0	ST	SUB	OP	1980	Kansas City Power & Light Co	70.00
							St Joseph Light & Power Co	18.00
							Empire District Electric Co	12.00
Montana								
Montana Power Co Colstrip (Rosebud)	1	330.0	ST	SUB	OP	1975	Montana Power Co Puget Sound Power & Light Co	50.00
	2	330.0	ST	SUB	OP	1976		50.00
	3	700.0	ST	SUB	OP	1983	Montana Power Co Puget Sound Power & Light Co Portland General Electric Co Washington Water Power Co PacifiCorp	30.00
	4	700.0	ST	SUB	OP	1985		25.00
								20.00
								15.00
								10.00
Nevada								
Nevada Power Co Reid Gardner (Clark)	4	250.0	ST	BIT	OP	1983	California Dept-Wtr Resources	67.80
							Nevada Power Co	32.20
Sierra Pacific Power Co North Valmy (Humboldt)	1	258.0	ST	SUB	OP	1981	Idaho Power Co Sierra Pacific Power Co	50.00
	2	274.0	ST	SUB	OP	1985		50.00
Southern California Edison Co Mohave (Clark)	1	790.0	ST	SUB	OP	1970	Southern California Edison Co Los Angeles City of Nevada Power Co Salt River Proj Ag I & P Dist	55.00
	2	790.0	ST	SUB	OP	1971		20.00
								14.00
								10.00
New Hampshire								
Public Service Co of NH Seabrook (Rockingham)	1	1150.0	NP	Uranium	OP	1990	Public Service Co of NH	35.57
							United Illuminating Co	17.50
							Massachusetts Mun Whle Elec Co	11.59
							New England Power Co	9.96
							Connecticut Light & Power Co	4.06
							Canal Electric Co	3.52
							Montaup Electric Co	2.90
							Eastern Utilities Associates	12.13

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
New Hampshire								
Public Service Co of NH							New Hampshire Elec Coop Inc Small Mun & Coop	2.17 0.59
New Jersey								
GPU Nuclear Corp Oyster Creek (Ocean)	1	810.0	NB	Uranium	OP	1969	Jersey Central Power&Light Co	100.00
Jersey Central Power&Light Co Yards Creek (Warren)	1	120.0	HR	Water	OP	1965	Jersey Central Power&Light Co Public Service Electric&Gas Co	50.00 50.00
	2	120.0	HR	Water	OP	1965		
	3	120.0	HR	Water	OP	1965		
Public Service Electric&Gas Co Hope Creek (Salem)	1	1031.0	NB	Uranium	OP	1966	Public Service Electric&Gas Co Atlantic City Electric Co	95.00 5.00
Salem (Salem)	GT3	38.0	GT	FO2	OP	1971	Public Service Electric&Gas Co Philadelphia Electric Co Delmarva Power & Light Co Atlantic City Electric Co	42.59 42.59 7.41 7.41
	1	1106.0	NP	Uranium	OP	1976		
	2	1106.0	NP	Uranium	OP	1981		
New Mexico								
Arizona Public Service Co Four Corners (San Juan)	4	740.0	ST	BIT	OP	1969	Southern California Edison Co Arizona Public Service Co Public Service Co of NM Salt River Proj Ag I & P Dist El Paso Electric Co Tucson Electric Power Co	48.00 15.00 13.00 10.00 7.00 7.00
	5	740.0	ST	BIT	OP	1970		
Public Service Co of NM San Juan (San Juan)	1	316.0	ST	SUB	OP	1976	Public Service Co of NM Tucson Electric Power Co	50.00 50.00
	2	312.0	ST	SUB	OP	1973		
	3	488.0	ST	SUB	OP	1979	Public Service Co of NM Century Power Corp	50.00 50.00
	4	498.0	ST	SUB	OP	1982	Public Service Co of NM MSR Public Power Agency Farmington City of Los Alamos County	55.52 28.80 8.48 7.20

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
New York								
Central Hudson Gas & Elec Corp Roseton (Orange)	1	604.5	ST	FO6	OP	1974		
	2	605.0	ST	FO6	OP	1974		
							Consolidated Edison Co-NY Inc	40.00
							Central Hudson Gas & Elec Corp	35.00
							Niagara Mohawk Power Corp	25.00
Hydro Development Group Inc Copenhagen (Lewis)	1	1.5	HC	Water	OP	1984		
	2	1.5	HC	Water	OP	1984		
	3	0.3	HC	Water	OP	1984		
							Copenhagen Associates	100.00
Pyrites 1 (St Lawrence)	1	1.2	HC	Water	OP	1948		
Pyrites 2 (St Lawrence)	1	3.5	HC	Water	OP	1965		
	2	3.5	HC	Water	OP	1965		
							Pyrites Associates	100.00
Niagara Mohawk Power Corp Beebe Island (Jefferson)	1	3.3	HC	Water	OP	1968		
	2	3.3	HC	Water	OP	1963		
							Hydra-co Enterprises Inc	100.00
Nine Mile Point (Oswego)	2	1045.0	NB	Uranium	OP	1957		
							Niagara Mohawk Power Corp	41.00
							New York State Elec & Gas Corp	15.00
							Long Island Lighting Co	15.00
							Rochester Gas & Electric Corp	14.00
							Central Hudson Gas & Elec Corp	9.00
Oswego (Oswego)	ST6	650.0	ST	FO6	OP	1980		
							Niagara Mohawk Power Corp	75.00
							Rochester Gas & Electric Corp	24.00
Orange & Rockland Utili Inc Bowline Point (Rockland)	1	602.5	ST	FO6	OP	1972		
	2	610.5	ST	Nat Gas	OP	1974		
							Consolidated Edison Co-NY Inc	67.00
							Orange & Rockland Utili Inc	33.00
North Carolina								
Carolina Power & Light Co Brunswick (Brunswick)	1	767.0	NB	Uranium	OP	1976		
	2	754.0	NB	Uranium	OP	1974		
							Carolina Power & Light Co	61.67
							North Carolina Eastern M P A	15.33
Harris (Wake)	1	660.0	NP	Uranium	OP	1967		
Mayo (Person)	1	745.0	ST	BIT	OP	1962		
							Carolina Power & Light Co	63.63
							North Carolina Eastern M P A	15.17
Roxboro (Person)	4	700.0	ST	BIT	OP	1980		
							Carolina Power & Light Co	67.06
							North Carolina Eastern M P A	12.94

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
North Dakota								
Coop Power Assn								
Coal Creek (McLean)	1	465.5	ST	LIG	OP	1979		
	2	465.5	ST	LIG	OP	1981	United Power Assn Coop Power Assn	44.00 56.00
Minnkota Power Coop Inc								
Milton R Young (Oliver)	2	425.0	ST	LIG	OP	1977	Minnesota Power & Light Co Minnkota Power Coop Inc	70.00 30.00
Montana-Dakota Utilities Co								
Coyote (Mercer)	1	421.0	ST	LIG	OP	1981	Otter Tail Power Co Northern Municipal Power Agny Montana-Dakota Utilities Co Northwestern Public Service Co	35.00 30.00 25.00 10.00
Ohio								
American Mun Power-Ohio Inc								
Richard Gorsuch (Washington)	1	48.2	ST	BIT	OP	1988		
	2	48.2	ST	BIT	OP	1988		
	3	48.2	ST	BIT	OP	1988		
	4	45.3	ST	BIT	OP	1988	American Mun Power-Ohio Inc Elkem Metals Co	79.15 20.85
Cardinal Operating Co								
Cardinal (Jefferson)	1	585.0	ST	BIT	OP	1966	Ohio Power Co	100.00
	2	585.0	ST	BIT	OP	1967		
	3	630.0	ST	BIT	OP	1977	Buckeye Power Inc	100.00
Cincinnati Gas & Electric Co								
Miami Fort (Hamilton)	7	500.0	ST	BIT	OP	1975		
	8	500.0	ST	BIT	OP	1977	Cincinnati Gas & Electric Co Dayton Power & Light Co	64.00 36.00
W H Zimmer (Clermont)	ST1	1300.0	ST	BIT	OP	1990	Cincinnati Gas & Electric Co Dayton Power & Light Co Columbus Southern Power Co	46.50 28.10 25.40
Walter C Beckjord (Clermont)	6	414.0	ST	BIT	OP	1969	Dayton Power & Light Co Cincinnati Gas & Electric Co Columbus Southern Power Co	50.00 37.50 12.50
Cleveland Electric Illum Co								
Eastlake (Lake)	5	597.0	ST	BIT	OP	1972	Cleveland Electric Illum Co Duquesne Light Co	68.80 31.20
Perry (Lake)	1	1169.0	NB	Uranium	OP	1986	Ohio Edison Co Cleveland Electric Illum Co Toledo Edison Co Duquesne Light Co	35.24 31.11 19.91 13.74
Columbus Southern Power Co								
Conesville (Coshocton)	4	780.0	ST	BIT	OP	1973	Columbus Southern Power Co Cincinnati Gas & Electric Co Dayton Power & Light Co	43.50 40.00 16.50
Dayton Power & Light Co								
J M Stuart (Adams)	1	585.0	ST	BIT	OP	1971		
	2	585.0	ST	BIT	OP	1970		
	3	585.0	ST	BIT	OP	1972		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Ohio								
Dayton Power & Light Co	4	585.0	ST	BIT	OP	1974	Cincinnati Gas & Electric Co	39.00
							Dayton Power & Light Co	35.00
							Columbus Southern Power Co	26.00
Killen Station (Adams)	2	600.0	ST	BIT	OP	1982	Dayton Power & Light Co	67.00
							Cincinnati Gas & Electric Co	33.00
Ohio Edison Co								
Edgewater (Lorain)	CTA	19.0	GT	FO2	OP	1973		
	CTB	19.0	GT	FO2	OP	1973		
							Ohio Edison Co	86.00
							Pennsylvania Power Co	14.00
Mad River (Clark)	CTA	25.0	GT	FO2	OP	1972		
	CTB	25.0	GT	FO2	OP	1972		
Niles (Mahoning)	CTA	25.0	GT	FO2	OP	1972		
R E Burger (Belmont)	A1	2.3	IC	FO2	OP	1972		
	B1	2.3	IC	FO2	OP	1972		
	B2	2.3	IC	FO2	OP	1972		
W H Sammis (Jefferson)	A1	2.6	IC	FO2	OP	1972		
	B1	2.6	IC	FO2	OP	1972		
	B2	2.6	IC	FO2	OP	1972		
	B3	2.6	IC	FO2	OP	1972		
	B4	2.6	IC	FO2	OP	1972		
							Ohio Edison Co	85.60
							Pennsylvania Power Co	14.40
	7	600.0	ST	BIT	OP	1971		
							Ohio Edison Co	48.00
							Duquesne Light Co	31.20
							Pennsylvania Power Co	20.80
West Lorain (Lorain)	1A	51.0	CT	FO2	SC	1983		
	1B	51.0	CT	FO2	SC	1973		
	1C	64.0	CA	WH	SC	1974		
							Ohio Edison Co	85.00
							Pennsylvania Power Co	15.00
Toledo Edison Co								
Davis-Besse (Ottawa)	1	877.0	NP	Uranium	OP	1977		
							Cleveland Electric Illum Co	51.38
							Toledo Edison Co	48.62
Oklahoma								
Grand River Dam Authority								
GRDA (Mayes)	2	520.0	ST	BIT	OP	1986		
							Grand River Dam Authority	82.00
							KAMO Electric Coop Inc	38.00
Oregon								
Portland General Electric Co								
Boardman (Morrow)	1	508.0	ST	SUB	OP	1980		
							Portland General Electric Co	65.00
							Idaho Power Co	10.00
							Pacific Northwest Generation Co	10.00
							General Electric Credit Corp	15.00
Trojan (Columbia)	1	1104.0	NP	Uranium	OP	1975		
							Portland General Electric Co	67.50
							Eugene City of	30.00
							Pacific Power & Light Co	2.50
Pennsylvania								
Duquesne Light Co								
Beaver Valley (Beaver)	1	810.0	NP	Uranium	OP	1976		
							Duquesne Light Co	47.50
							Ohio Edison Co	35.00
							Pennsylvania Power Co	17.50

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Pennsylvania								
Duquesne Light Co	2	833.0	NP	Uranium	OP	1967	Ohio Edison Co Cleveland Electric Illum Co Toledo Edison Co Duquesne Light Co	41.88 24.47 19.91 13.74
GPU Nuclear Corp Three Mile Island (Dauphin)	1	808.0	NP	Uranium	OP	1974	Metropolitan Edison Co Pennsylvania Electric Co Jersey Central Power&Light Co	50.00 25.00 25.00
Pennsylvania Electric Co Conemaugh (Indiana)	A	2.7	IC	FO2	OP	1970		
	B	2.7	IC	FO2	OP	1970		
	C	2.7	IC	FO2	OP	1970		
	D	2.7	IC	FO2	OP	1970		
	1	850.0	ST	BIT	OP	1970		
	2	850.0	ST	BIT	OP	1971		
							Public Service Electric&Gas Co Philadelphia Electric Co Metropolitan Edison Co Pennsylvania Power & Light Co Baltimore Gas & Electric Co Potomac Electric Power Co Atlantic City Electric Co Delmarva Power & Light Co UGI Corp	22.50 20.72 18.45 11.39 10.56 9.72 3.83 3.72 1.11
Homer City (Indiana)	1	620.0	ST	BIT	OP	1969		
	2	614.0	ST	BIT	OP	1969		
	3	650.0	ST	BIT	OP	1977		
							Pennsylvania Electric Co New York State Elec & Gas Corp	50.00 50.00
Keystone (Armstrong)	1	850.0	ST	BIT	OP	1967		
	2	850.0	ST	BIT	OP	1968		
	3	2.7	IC	FO2	OP	1968		
	4	2.7	IC	FO2	OP	1968		
	5	2.7	IC	FO2	OP	1968		
	6	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co Philadelphia Electric Co Baltimore Gas & Electric Co Jersey Central Power&Light Co Pennsylvania Power & Light Co Delmarva Power & Light Co Atlantic City Electric Co	22.84 20.99 20.99 16.67 12.34 3.70 2.47
Seneca (Warren)	1	190.0	HR	Water	OP	1969		
	2	195.0	HR	Water	OP	1969		
	3	30.0	HC	Water	OP	1969		
							Cleveland Electric Illum Co Pennsylvania Electric Co	80.00 20.00
Pennsylvania Power & Light Co Martins Creek (Northampton)	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
	CT3	18.0	GT	FO2	OP	1971		
	CT4	18.0	GT	FO2	OP	1971		
Sunbury (Snyder)	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
Susquehanna (Luzerne)	1	1040.0	NB	Uranium	OP	1982	Mellon Bank	100.00
	2	1044.0	NB	Uranium	OP	1984		
							Pennsylvania Power & Light Co Allegheny Electric Coop Inc	90.00 10.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Pennsylvania								
Pennsylvania Power Co Bruce Mansfield (Beaver)	1	780.0	ST	BIT	OP	1975	Ohio Edison Co Duquesne Light Co Cleveland Electric Illum Co Pennsylvania Power Co	60.00 29.30 6.50 4.20
	2	780.0	ST	BIT	OP	1977	Ohio Edison Co Cleveland Electric Illum Co Toledo Edison Co Duquesne Light Co Pennsylvania Power Co	39.30 28.60 17.30 8.00 6.80
	3	800.0	ST	BIT	OP	1980	Ohio Edison Co Cleveland Electric Illum Co Toledo Edison Co Duquesne Light Co Pennsylvania Power Co	35.60 24.47 19.91 13.74 6.28
New Castle (Lawrence)	A	3.0	IC	FO2	OP	1968		
	B	3.0	IC	FO2	OP	1968	Ohio Edison Co Pennsylvania Power Co	60.00 40.00
Philadelphia Electric Co Peach Bottom (York)	2	1051.0	NB	Uranium	OP	1973		
	3	1035.0	NB	Uranium	OP	1974	Philadelphia Electric Co Public Service Electric & Gas Co Delmarva Power & Light Co Atlantic City Electric Co	42.49 42.49 7.51 7.51
West Penn Power Co Hatfields Ferry (Greene)	1	500.0	ST	BIT	OP	1969		
	2	500.0	ST	BIT	OP	1970		
	3	515.0	ST	BIT	OP	1971	West Penn Power Co Monongahela Power Co Potomac Edison Co	52.50 27.50 20.00
South Carolina								
Duke Power Co Catawba (York)	1	1129.0	NP	Uranium	OP	1985	North Carolina El Member Corp Duke Power Co Saluda River Electric Coop Inc	56.25 25.00 18.75
	2	1129.0	NP	Uranium	OP	1986	North Carolina Mun Power Agny Piedmont Municipal Power Agny	75.00 25.00
South Carolina Electric & Gas Co Summer (Fairfield)	1	885.0	NP	Uranium	OP	1982	South Carolina Electric & Gas Co South Carolina Pub Serv Auth	66.67 33.33
South Carolina Pub Serv Auth Dolphus M Grainger (Horry)	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort)	1	20.0	GT	FO2	OP	1973		
St Stephens (Berkeley)	1	28.0	HC	Water	OP	1984	Central Electric Pwr Coop Inc	100.00
	2	28.0	HC	Water	OP	1984		
	3	28.0	HC	Water	OP	1984	U S Army Corps of Engineers	100.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
South Dakota								
Missouri Basin Mun Power Agny Watertown (Codington)	1	58.8	GT	FO2	SC	1977	Western Minnesota Mun Pwr Agny	100.00
Otter Tail Power Co Big Stone (Grant)	1	447.1	ST	LIG	OP	1975	Otter Tail Power Co Northwestern Public Service Co Montana-Dakota Utilities Co	53.90 23.40 22.70
Texas								
Gulf States Utilities Co Toledo Bend (Newton)	1	40.5	HC	Water	OP	1968		
	2	40.5	HC	Water	OP	1968	Sabine River Authority of Tx Sabine River Authority of LA	50.00 50.00
Houston Lighting & Power Co South Texas (Matagorda)	1	1241.1	NP	Uranium	OP	1988		
	2	1241.1	NP	Uranium	OP	1989	Houston Lighting & Power Co San Antonio City of Central Power & Light Co Austin City of	30.80 28.00 25.20 18.00
Lower Colorado River Authority Sam Seymour (Fayette)	1	595.0	ST	SUB	OP	1979		
	2	575.0	ST	SUB	OP	1980	Lower Colorado River Authority Austin City of	50.00 50.00
San Miguel Electric Coop Inc San Miguel (Atascosa)	1	391.0	ST	LIG	OP	1981	Brazos Electric Power Coop Inc South Texas Electric Coop Inc	50.00 50.00
Southwestern Electric Power Co Pirkey (Harrison)	1	650.0	ST	LIG	OP	1984	Southwestern Electric Power Co Northeast Texas Elec Coop Inc Oklahoma Municipal Power Auth	85.94 11.72 2.34
Texas Municipal Power Agency Gibbons Creek (Grimes)	1	405.0	ST	LIG	OP	1982	Bryan City of Denton City of Garland City of Greenville City of	21.04 21.91 47.15 9.90
West Texas Utilities Co Oklaunion (Wilbarger)	1	686.0	ST	BIT	OP	1986	West Texas Utilities Co Public Service Co of Oklahoma Central Power & Light Co Oklahoma Municipal Power Auth Brownsville Public Utils Board	54.69 15.62 7.81 11.72 10.18
Utah								
Deseret Generation & Tran Coop Bonanza (Uintah)	1	425.0	ST	BIT	OP	1985	Shell Leasing Corp Utah Municipal Power Agency Deseret Generation & Tran Coop	86.46 3.75 9.79

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Utah								
Logan City of Hydro III (Cache)	HY3	0.1	HL	Water	OP	1991	Logan City of Trillium Corp	50.00 50.00
Los Angeles City of Intermountain (Millard)	1	800.0	ST	BIT	OP	1986		
	2	800.0	ST	BIT	OP	1987	Intermountain Power Agency	100.00
PacifiCorp Hunter (Emery) (Emery)	1	395.0	ST	BIT	OP	1978	PacifiCorp Provo City Corp	93.75 6.25
	2	395.0	ST	BIT	OP	1980	PacifiCorp Deseret Generation & Tran Coop	60.31 39.69
Vermont								
Burlington City of J C McNeil (Chittenden)	1	47.0	ST	WD	OP	1984	Burlington City of Central Vermont Pub Serv Corp Green Mountain Power Corp Vermont Public Pwr Supply Auth	50.00 20.00 11.00 19.00
Virginia								
Virginia Electric & Power Co Bath County (Bath)	1	350.0	HR	Water	OP	1985		
	2	350.0	HR	Water	OP	1985		
	3	350.0	HR	Water	OP	1985		
	4	350.0	HR	Water	OP	1985		
	5	350.0	HR	Water	OP	1985		
	6	350.0	HR	Water	OP	1985	Virginia Electric & Power Co Allegheny Power System Inc	60.00 40.00
Clover (Halifax)	1	391.0	ST	BIT	CO	1995		
	2	391.0	ST	BIT	CO	1996	Virginia Electric & Power Co Old Dominion Electric Coop	50.00 50.00
North Anna (Louisa)	1	848.0	NP	Uranium	OP	1978		
	2	908.0	NP	Uranium	OP	1980	Virginia Electric & Power Co Old Dominion Electric Coop	88.40 11.60
Washington								
PacifiCorp Centralia (Lewis)	1	655.0	ST	SUB	OP	1971		
	2	655.0	ST	SUB	OP	1972		
Skookumchuck (Thurston)	1	1.0	HC	Water	TS	1990	PacifiCorp Washington Water Power Co Portland General Electric Co Seattle City of PUD No 1 of Snohomish County Puget Sound Power & Light Co PUD No 1 of Grays Harbor Cnty Tacoma City of	47.50 15.00 2.50 8.00 8.00 7.00 4.00 8.00
Swift 2 (Cowlitz)	21	38.4	HC	Water	OP	1959		
	22	38.4	HC	Water	OP	1958	PUD No 1 of Cowlitz County	100.00
PUD No 2 of Grant County PEC Headworks (Grant)	1	6.8	HC	Water	OP	1990		
Quincy Chute (Grant)	1	9.4	HC	Water	OP	1984	South Columbia Basin Irr Dist	33.33

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Washington								
PUD No 2 of Grant County							East Columbia Basin Irr Dist Quincy-columbia Basin Irr Dist	33.33 33.33
West Virginia								
Appalachian Power Co John E Amos (Putnam)	3	1300.0	ST	BIT	OP	1973	Ohio Power Co Appalachian Power Co	66.70 33.30
Monongahela Power Co Fort Martin (Monongalia)	1	552.0	ST	BIT	OP	1967	Duquesne Light Co Monongahela Power Co Potomac Edison Co	50.00 25.00 25.00
	2	555.0	ST	BIT	OP	1968	West Penn Power Co Potomac Edison Co Monongahela Power Co	50.00 30.00 20.00
Harrison (Harrison)	1	640.0	ST	BIT	OP	1972		
	2	640.0	ST	BIT	OP	1973		
	3	640.0	ST	BIT	OP	1974	West Penn Power Co Potomac Edison Co Monongahela Power Co	42.24 32.76 25.00
Pleasants (Pleasants)	1	620.0	ST	BIT	OP	1978		
	2	620.0	ST	BIT	OP	1980	West Penn Power Co Potomac Edison Co Monongahela Power Co	45.00 30.00 25.00
Wisconsin								
Dairyland Power Coop Genoa (Vernon)	ST3	376.0	ST	BIT	OP	1969	Dairyland Power Coop Coop Power Assn	50.00 50.00
Wisconsin Power & Light Co Columbia (Columbia)	1	508.0	ST	SUB	OP	1975		
	2	496.8	ST	SUB	OP	1978	Wisconsin Power & Light Co Wisconsin Public Service Corp Madison Gas & Electric Co	46.20 31.80 22.00
Edgewater (Sheboygan)	4	327.0	ST	BIT	OP	1969	Wisconsin Power & Light Co Wisconsin Public Service Corp	68.20 31.80
	5	396.0	ST	BIT	OP	1984	Wisconsin Power & Light Co Wisconsin Electric Power Co	75.00 25.00
Wisconsin Public Service Corp Kewaunee (Kewaunee)	1	522.0	NP	Uranium	OP	1973	Wisconsin Public Service Corp Wisconsin Power & Light Co Madison Gas & Electric Co	41.20 41.00 17.80
Wyoming								
Basin Electric Power Coop Laramie River (Platte)	1	550.0	ST	SUB	OP	1980		
	2	550.0	ST	SUB	OP	1981		
	3	550.0	ST	SUB	OP	1982	Basin Electric Power Coop Tri-State G & T Assn Inc Missouri Basin Mun Power Agny Lincoln Electric System	42.27 24.13 16.47 12.76

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1992 (Continued)

State Company Plant (County)	Unit ID	Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Wyoming								
Basin Electric Power Coop							Heartland Consumers Power Dist Wyoming Municipal Power Agency	3.00 1.37
PacifiCorp								
Jim Bridger (Sweetwater)	1	520.0	ST	SUB	OP	1974		
	2	520.0	ST	SUB	OP	1975		
	3	520.0	ST	SUB	OP	1976		
	4	520.0	ST	SUB	OP	1979		
							PacifiCorp	66.67
							Idaho Power Co	33.33
Wyodak (Campbell)	1	320.0	ST	SUB	OP	1978		
							PacifiCorp	80.00
							Black Hills Corp	20.00

¹ See Appendix B for definitions of codes.

² Includes owners or proposed owners that have 100 percent ownership but are not the operators or proposed operators of the unit.

* Capacity less than 0.05 megawatts.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Appendix D

Lists of Plants

Appendix D

Lists of Plants

Table D1. Alphabetical List of Plants, 1992

Plant Name	Utility Name	State
A B Brown	Southern Indiana Gas & Elec Co	Indiana
A B Paterson	New Orleans Public Service Inc	Louisiana
A G Wishon	Pacific Gas & Electric Co	California
Abbott TP 3	Guadalupe Blanco River Auth	Texas
Aberdeen	Northwestern Public Service Co	South Dakota
Ablene	Kansas Power & Light Co	Kansas
Ablene	West Texas Utilities Co	Texas
Acme	Toledo Edison Co	Ohio
Adrian	Adrian Public Utilities Comm	Minnesota
Advance	Wolverine Pwr Supply Coop Inc	Michigan
Agua Fria	Salt River Proj Ag I & P Dist	Arizona
Airport Diesels	Canal Electric Co	Massachusetts
Aitkin	Aitkin Public Utilities Comm	Minnesota
Alakanuk	Alaska Village Elec Coop Inc	Alaska
Alamitos	Southern California Edison Co	California
Alamo	California Dept-Wtr Resources	California
Alamosa	Public Service Co of Colorado	Colorado
Albany	Albany City of	Missouri
Albany	Niagara Mohawk Power Corp	New York
Albani Falls	USCE-Portland District	Idaho
Albright	Monongahela Power Co	West Virginia
Alcona	Consumers Power Co	Michigan
Alcova	Bureau of Reclamation	Wyoming
Alder	Tacoma City of	Washington
Alexander	Wisconsin Public Service Corp	Wisconsin
Alexandria	Alexandria City of	Minnesota
Algodones	Plains Elec Gen&Trans Coop Inc	New Mexico
Algona	Algona City of	Iowa
Allatoona	USCE-Mobile District	Georgia
Allegan Dam	Consumers Power Co	Michigan
Allen	Tennessee Valley Authority	Tennessee
Allen S King	Northern States Power Co	Minnesota
Allens Falls	Niagara Mohawk Power Corp	New York
Allentown	Pennsylvania Power & Light Co	Pennsylvania
Alma	Dairyland Power Coop	Wisconsin
Almond	Turlock Irrigation District	California
Alta	Alta City of	Iowa
Alta	Pacific Gas & Electric Co	California
Ambler	Alaska Village Elec Coop Inc	Alaska
American Falls	Idaho Power Co	Idaho
American Fork	PacifiCorp	Utah
Ames	Ames City of	Iowa
Ames	Iowa Electric Light & Power Co	Iowa
Ames	Public Service Co of Colorado	Colorado
Ames-GT	Ames City of	Iowa
Amistad Dam & Power	International Bound & Wtr Comm	Texas
Amoskeag	Public Service Co of NH	New Hampshire
Anadarko	Western Farmers Elec Coop Inc	Oklahoma
Anadarko	Woodfield City of	Ohio
Anemosa	Iowa Electric Light & Power Co	Iowa
Anchorage 1	Anchorage City of	Alaska
Anclote	Florida Power Corp	Florida
Anderson	Indiana Municipal Power Agency	Indiana
Anderson Ranch	Bureau of Reclamation	Idaho
Androscoog Mill Lower	Central Maine Power Co	Maine
Androscoog Mill Upper	Lewiston City of	Maine
Androscooggin 3	Central Maine Power Co	Maine
Angels	Pacific Gas & Electric Co	California
Aniak	Aniak Light & Power Co Inc	Alaska
Animas	Farmington City of	New Mexico

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Anita	Anita City of	Iowa
Annex Creek	Alaska Electric Light&Power Co	Alaska
Ansley	Ansley City of	Nebraska
Antelope Valley	Basin Electric Power Coop	North Dakota
Anthony	Anthony City of	Kansas
Anvik	Alaska Village Elec Coop Inc	Alaska
Apache Station	Arizona Electric Pwr Coop Inc	Arizona
Apalachia	Tennessee Valley Authority	North Carolina
Apple River	Northern States Power Co	Wisconsin
Appleton	Wisconsin Electric Power Co	Wisconsin
Arapahoe	Public Service Co of Colorado	Colorado
Arbuckle	Oklahoma Gas & Electric Co	Oklahoma
Arcadia	Arcadia City of	Wisconsin
Arcanum	Arcanum City of	Ohio
Argyle	Argyle City of	Wisconsin
Arkansas Nuclear One	Arkansas Power & Light Co	Arkansas
Arkwright	Georgia Power Co	Georgia
Armstrong	West Penn Power Co	Pennsylvania
Arnold	Arnold Village of	Nebraska
Arnold Falls	Central Vermont Pub Serv Corp	Vermont
Arpin Dam	North Central Power Co Inc	Wisconsin
Arsenal Hill	Southwestern Electric Power Co	Louisiana
Arthur Kill	Consolidated Edison Co-NY Inc	New York
Arthur Mullergren	Centel Corp	Kansas
Arvah B Hopkins	Tallahassee City of	Florida
Asbury	Empire District Electric Co	Missouri
Ascutney	Central Vermont Pub Serv Corp	Vermont
Asheville	Carolina Power & Light Co	North Carolina
Ashland	Ashland City of	Kansas
Ashokan	Power Authority of State of NY	New York
Ashtabula	Cleveland Electric Illum Co	Ohio
Ashton	PacificCorp	Idaho
Astoria	Consolidated Edison Co-NY Inc	New York
Atkinson	Georgia Power Co	Georgia
Atlantic	Atlantic City of	Iowa
Attica	Attica City of	Kansas
Atwood	Midwest Energy Inc	Kansas
Auburn	Auburn City of	Nebraska
Auke Bay	Alaska Electric Light&Power Co	Alaska
Austin	Lower Colorado River Authority	Texas
Austin-DT	Austin City of	Minnesota
AuTrain	Upper Peninsula Power Co	Michigan
Avon Lake	Cleveland Electric Illum Co	Ohio
Avon Park	Florida Power Corp	Florida
Ayers Island	Public Service Co of NH	New Hampshire
Azusa	Pasadena City of	California
B C Cobb	Consumers Power Co	Michigan
B E Morrow	Consumers Power Co	Michigan
B L England	Atlantic City Electric Co	New Jersey
Bad Creek	Duke Power Co	South Carolina
Bailly	Northern Indiana Pub Serv Co	Indiana
Bakers Falls	Niagara Mohawk Power Corp	New York
Balch 1	Pacific Gas & Electric Co	California
Balch 2	Pacific Gas & Electric Co	California
Baldwin	Baldwin City City of	Kansas
Baldwin	Illinois Power Co	Illinois
Baldwinsville	Niagara Mohawk Power Corp	New York
Bancroft	Bancroft City of	Iowa
Bankhead Dam	Alabama Power Co	Alabama
Bantam	Connecticut Light & Power Co	Connecticut
Bar Harbor	Bangor Hydro-Electric Co	Maine
Bar Mills	Central Maine Power Co	Maine
Barkley	USCE-Nashville District	Kentucky
Barnett Shoals	Georgia Power Co	Georgia
Barney M Davis	Central Power & Light Co	Texas
Barrier Dam	Tacomoma City of	Washington
Barron	Barron City of	Wisconsin
Barrow	Barrow Util & Elec Coop Inc	Alaska
Barry	Alabama Power Co	Alabama
Bartholomew	Springville City of	Utah
Bartlett's Ferry	Georgia Power Co	Georgia
Basin Mills	Bangor Hydro-Electric Co	Maine
Bates Mill Lower	Central Maine Power Co	Maine
Bates Mill Upper	Central Maine Power Co	Maine
Bath County	Virginia Electric & Power Co	Virginia
Battle Mountain	Sierra Pacific Power Co	Nevada
Baudette	Baudette City of	Minnesota
Baxter Wilson	Mississippi Power & Light Co	Mississippi

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Bay Front	Northern States Power Co	Wisconsin
Bay Shore	Toledo Edison Co	Ohio
Bayboro	Florida Power Corp	Florida
Bayonne	Public Service Electric&Gas Co	New Jersey
Bayside	Traverse City City of	Michigan
Bayview	Delmarva Power & Light Co	Virginia
Beacon Heating	Detroit Edison Co	Michigan
Bear Creek	Nantahala Power & Light Co	North Carolina
Bear Swamp	New England Power Co	Massachusetts
Bear Valley	Escondido City of	California
Beardslee	Niagara Mohawk Power Corp	New York
Beardsley	Oakdale & South San Joaquin	California
Beaver	Portland General Electric Co	Oregon
Beaver	USCE-Little Rock District	Arkansas
Beaver Falls	Ketchikan City of	Alaska
Beaver Island	Wolverine Pwr Supply Coop Inc	Michigan
Beaver Lower	Beaver City Corp	Utah
Beaver Upper	Beaver City Corp	Utah
Beaver Upper	PacifiCorp	Utah
Beaver Valley	Duquesne Light Co	Pennsylvania
Beebe Holbrook	Holyoke Water Power Co	Massachusetts
Beebe Island	Niagara Mohawk Power Corp	New York
Belden	Pacific Gas & Electric Co	California
Beldens	Vermont Marble Co	Vermont
Belows Creek	Duke Power Co	North Carolina
Belfort	Niagara Mohawk Power Corp	New York
Belle River	Detroit Edison Co	Michigan
Belleville	Belleville City of	Kansas
Bellevue	Bellevue City of	Iowa
Bellows Falls	New England Power Co	Vermont
Beloit	Beloit City of	Kansas
Beluga	Chugach Electric Assn Inc	Alaska
Bemidji	Otter Tail Power Co	Minnesota
Ben French	Black Hills Corp	South Dakota
Bend	PacifiCorp	Oregon
Benkelman	Benkelman City of	Nebraska
Benndale	South Mississippi El Pwr Assn	Mississippi
Bennetts Bridge	Niagara Mohawk Power Corp	New York
Benning	Potomac Electric Power Co	District of Columbia
Benson	Benson City of	Minnesota
Benton	Pennsylvania Electric Co	Pennsylvania
Bergen	Public Service Electric&Gas Co	New Jersey
Berlin	Berlin City of	Maryland
Berlin 5	Green Mountain Power Corp	Vermont
Bernice Lake	Chugach Electric Assn Inc	Alaska
Berrion Springs	Indiana Michigan Power Co	Michigan
Bethany	Bethany City of	Missouri
Bethel	Bethel Utilities Corp Inc	Alaska
Bethel	Portland General Electric Co	Oregon
Bettles Light & Pwr	Bettles Light & Power Inc	Alaska
Big Bend	Tampa Electric Co	Florida
Big Bend	USCE-Missouri River District	South Dakota
Big Brown	Texas Utilities Electric Co	Texas
Big Cajun 1	Cajun Electric Power Coop Inc	Louisiana
Big Cajun 2	Cajun Electric Power Coop Inc	Louisiana
Big Cliff	USCE-Portland District	Oregon
Big Creek 1	Southern California Edison Co	California
Big Creek 2	Southern California Edison Co	California
Big Creek 2A	Southern California Edison Co	California
Big Creek 3	Southern California Edison Co	California
Big Creek 4	Southern California Edison Co	California
Big Creek 8	Southern California Edison Co	California
Big Falls	Northern States Power Co	Wisconsin
Big Fork	PacifiCorp	Montana
Big Pine	Key West City of	Florida
Big Pine	Los Angeles City of	California
Big Quinnesec 61	Wisconsin Electric Power Co	Michigan
Big Quinnesec 92	Wisconsin Electric Power Co	Michigan
Big Rock Point	Consumers Power Co	Michigan
Big Sandy	Kentucky Power Co	Kentucky
Big Stone	Otter Tail Power Co	South Dakota
Big Thompson	Bureau of Reclamation	Colorado
Bird City	Midwest Energy Inc	Kansas
Biron	Consolidated Water Power Co	Wisconsin
Bishop Creek 2	Southern California Edison Co	California
Bishop Creek 3	Southern California Edison Co	California
Bishop Creek 4	Southern California Edison Co	California
Bishop Creek 5	Southern California Edison Co	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Bishop Creek 6	Southern California Edison Co	California
Black Brook Dam	Northwestern Wisconsin Elec Co	Wisconsin
Black Butte	Santa Clara City of	California
Black Canyon	Bureau of Reclamation	Idaho
Black Dog	Northern States Power Co	Minnesota
Black Eagle	Montana Power Co	Montana
Black River	Niagara Mohawk Power Corp	New York
Black River Falls	Black River Falls City of	Wisconsin
Blackhawk	Wisconsin Power & Light Co	Wisconsin
Blackstone Street	Cambridge Electric Light Co	Massachusetts
Blake	Niagara Mohawk Power Corp	New York
Blakely Mountain	USCE-Vickburg District	Arkansas
Blanchard	Minnesota Power & Light Co	Minnesota
Blenheim-Gilboa	Power Authority of State of NY	New York
Blewett	Carolina Power & Light Co	North Carolina
Bliss	Idaho Power Co	Idaho
Block Island	Block Island Power Co	Rhode Island
Bloom	Commonwealth Edison Co	Illinois
Bloomfield	Bloomfield City of	Iowa
Blooming Prairie	Blooming Prairie City of	Minnesota
Blossburg	Pennsylvania Electric Co	Pennsylvania
Blount Street	Madison Gas & Electric Co	Wisconsin
Blue Earth	Blue Earth City of	Minnesota
Blue Lake	Northern States Power Co	Minnesota
Blue Lake	Sitka City of & Borough of	Alaska
Blue Lake Fish Valve	Sitka City of & Borough of	Alaska
Blue Lake Pulp Mill	Sitka City of & Borough of	Alaska
Blue Mesa	Bureau of Reclamation	Colorado
Blue Fidge	Tennessee Valley Authority	Georgia
Blue Springs	Florida Public Utilities Co	Florida
Blue Valley	Independence City of	Missouri
Bluffton	Bluffton City of	Indiana
Blundell	PacifiCorp	Utah
Blytheville	Arkansas Power & Light Co	Arkansas
Boardman	Portland General Electric Co	Oregon
Boardman	Traverse City City of	Michigan
Boatlock	Holyoke Water Power Co	Massachusetts
Boise River Div	Bureau of Reclamation	Idaho
Bolton Falls	Green Mountain Power Corp	Vermont
Bonanza	Deseret Generation & Tran Coop	Utah
Bonifacius	Coop Power Assn	Minnesota
Bonneville	USCE-Portland District	Oregon
Bonny Eagle	Central Maine Power Co	Maine
Boomer Lake	Stillwater Utilities Authority	Oklahoma
Boone	Tennessee Valley Authority	Tennessee
Borel	Southern California Edison Co	California
Bottle Rock	California Dept-Wtr Resources	California
Boulder	Garkane Power Assn Inc	Utah
Boulder	Public Service Co of Colorado	Colorado
Boulevard	Savannah Electric & Power Co	Georgia
Boundary	Seattle City of	Washington
Bountiful	Bountiful City City of	Utah
Bowen	Georgia Power Co	Georgia
Bowline Point	Orange & Rockland Utils Inc	New York
Bowman	Nevada Irrigation District	California
Box Canyon	PUD No 1 of Pend Oreille Cnty	Washington
Box Elder	Brigham City Corp	Utah
Boys Mill	Duke Power Co	South Carolina
Boysen	Bureau of Reclamation	Wyoming
Bradley Lake	Chugach Electric Assn Inc	Alaska
Brady	Brady City of	Texas
Braidwood	Commonwealth Edison Co	Illinois
Brandon Shores	Baltimore Gas & Electric Co	Maryland
Brandon Station	Lubbock City of	Texas
Branford	Connecticut Light & Power Co	Connecticut
Brassua	Central Maine Power Co	Maine
Brawley	Imperial Irrigation District	California
Brayton Point	New England Power Co	Massachusetts
Breed	Indiana Michigan Power Co	Indiana
Breese	Breese City of	Illinois
Bremo Bluff	Virginia Electric & Power Co	Virginia
Brevard	Cascade Power Co	North Carolina
Bridgeport Harbor	United Illuminating Co	Connecticut
Bridgewater	Duke Power Co	North Carolina
Brigham City	Brigham City Corp	Utah
Broadway	Pasadena City of	California
Broadway	Southern Indiana Gas & Elec Co	Indiana
Broken Bow	Broken Bow City of	Nebraska

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Broken Bow	USCE-Tulsa District	Oklahoma
Brooklyn	Brooklyn City of	Iowa
Brown Bridge	Traverse City City of	Michigan
Brownfield	Brownfield City of	Texas
Brownlee	Idaho Power Co	Idaho
Browns Falls	Niagara Mohawk Power Corp	New York
Browns Ferry	Tennessee Valley Authority	Alabama
Bruce Mansfield	Pennsylvania Power Co	Pennsylvania
Brule	Wisconsin Electric Power Co	Michigan
Brunner Island	Pennsylvania Power & Light Co	Pennsylvania
Brunot Island	Duquesne Light Co	Pennsylvania
Brunswick	Carolina Power & Light Co	North Carolina
Brunswick	Central Maine Power Co	Maine
Brunswick	Sierra Pacific Power Co	Nevada
Bryan	Bryan City of	Ohio
Bryan	Bryan City of	Texas
Bryant	Bryant City of	South Dakota
Bryson	Nantahala Power & Light Co	North Carolina
Buchanan	Consolidated Edison Co-NY Inc	New York
Buchanan	Indiana Michigan Power Co	Michigan
Buchanan	Lower Colorado River Authority	Texas
Buck	Appalachian Power Co	Virginia
Buck	Duke Power Co	North Carolina
Bucks Creek	Pacific Gas & Electric Co	California
Bud L. Bonnett	Provo City Corp	Utah
Buffalo Bill	Bureau of Reclamation	Wyoming
Buford	USCE-Mobile District	Georgia
Buhl	Buhl City of	Minnesota
Bull Run	Portland General Electric Co	Oregon
Bull Run	Tennessee Valley Authority	Tennessee
Bull Shoals	USCE-Little Rock District	Arkansas
Bulls Bridge	Connecticut Light & Power Co	Connecticut
Buras	Louisiana Power & Light Co	Louisiana
Burlingame	Burlingame City of	Kansas
Burlington	Burlington City of	Colorado
Burlington	Burlington City of	Kansas
Burlington	Iowa Southern Utilities Co	Iowa
Burlington	Public Service Electric & Gas Co	New Jersey
Burlington	Tri-State G & T Assn Inc	Colorado
Burlington G T	Burlington City of	Vermont
Burton	Georgia Power Co	Georgia
Burton	South Carolina Electric & Gas Co	South Carolina
Burwell	Burwell City of	Nebraska
Bushnell	Bushnell City of	Illinois
Butler	Butler City of	Missouri
Butler	Vineland City of	New Jersey
Butler Warner Gen Pl	Fayetteville Public Works Comm	North Carolina
Butt Valley	Pacific Gas & Electric Co	California
Buzzard Point	Potomac Electric Power Co	District of Columbia
Buzzard Roost	Duke Power Co	South Carolina
Bylesby 2	Appalachian Power Co	Virginia
Byron	Commonwealth Edison Co	Illinois
C A Winder	Wolverine Pwr Supply Coop Inc	Michigan
C D McIntosh Jr	Lakeland City of	Florida
C E Newman	Garland City of	Texas
C J Strike	Idaho Power Co	Idaho
C P Crane	Baltimore Gas & Electric Co	Maryland
C R Huntley	Niagara Mohawk Power Corp	New York
C W Burdick	Grand Island City of	Nebraska
C W Tippy	Consumers Power Co	Michigan
Cabin Creek	Public Service Co of Colorado	Colorado
Cabinet Gorge	Washington Water Power Co	Idaho
Cabot	Western Massachusetts Elec Co	Massachusetts
Cabot-Holyoke	Holyoke Gas & Electric Co	Massachusetts
Cadys Falls	Morrisville Village of	Vermont
Cadyville	New York State Elec & Gas Corp	New York
Calderwood	Tapoco Inc	Tennessee
Caldron Falls	Wisconsin Public Service Corp	Wisconsin
Callapel Creek	PUD No 1 of Pend Oreille Cnty	Washington
Callaway	Callaway Village of	Nebraska
Callaway	Union Electric Co	Missouri
Calumet	Commonwealth Edison Co	Illinois
Calvert Cliffs	Baltimore Gas & Electric Co	Maryland
Camanche	East Bay Municipal Util Dist	California
Cambridge	Cambridge City of	Nebraska
Cambridge	United Power Assn	Minnesota
Cameo	Public Service Co of Colorado	Colorado
Camino	Sacramento Municipal Util Dist	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Camp Far West	Sacramento Municipal Util Dist	California
Campbell	Campbell City of	Missouri
Campbell	Campbell Village of	Nebraska
Canaan	Public Service Co of NH	Vermont
Canaday	Central Nebraska Pub P&I Dist	Nebraska
Canadys Steam	South Carolina Electric&Gas Co	South Carolina
Canal	Canal Electric Co	Massachusetts
Cane Island I	Kissimmee Utility Authority	Florida
Cane Run	Louisville Gas & Electric Co	Kentucky
Cannon Street	Commonwealth Electric Co	Massachusetts
Canton	Union Electric Co	Missouri
Canyon	Guadalupe Blanco River Auth	Texas
Canyon Ferry	Bureau of Reclamation	Montana
Cape Canaveral	Florida Power & Light Co	Florida
Cape Fear	Carolina Power & Light Co	North Carolina
Cape Gas Turbine	Central Maine Power Co	Maine
Carbon	PacifiCorp	Utah
Cardinal	Cardinal Operating Co	Ohio
Caribou	Maine Public Service Co	Maine
Caribou 1	Pacific Gas & Electric Co	California
Caribou 2	Pacific Gas & Electric Co	California
Carl Bailey	Arkansas Electric Coop Corp	Arkansas
Carls Corner	Atlantic City Electric Co	New Jersey
Carlsbad	Southwestern Public Service Co	New Mexico
Carlyle	Carlyle City of	Illinois
Carmen Smith	Eugene City of	Oregon
Carmi	Carmi City of	Illinois
Caro	Thumb Electric Coop-Michigan	Michigan
Carpenter	Arkansas Power & Light Co	Arkansas
Carrollton	Carrollton Board of Public Wks	Missouri
Carters	USCE-Mobile District	Georgia
Carthage	Carthage City of	Missouri
Carthusians	Green Mountain Power Corp	Vermont
Carver Falls	Central Vermont Pub Serv Corp	New York
Cascade	Cascade City of	Iowa
Cascade	Idaho Power Co	Idaho
Cascade Creek	Rochester Public Utilities	Minnesota
Cashton	Cashton Village of	Wisconsin
Castaic	Los Angeles City of	California
Castle Rock	Wisconsin River Power Co	Wisconsin
Catalina Micro Hydro	Southern California Edison Co	California
Cataract	Central Maine Power Co	Maine
Cataract	Upper Peninsula Power Co	Michigan
Cataract W Channel	Central Maine Power Co	Maine
Catawba	Duke Power Co	South Carolina
Cavendish	Central Vermont Pub Serv Corp	Vermont
Cayuga	PSI Energy Inc	Indiana
Cecil Lynch	Arkansas Power & Light Co	Arkansas
Cedar	Atlantic City Electric Co	New Jersey
Cedar Bayou	Houston Lighting & Power Co	Texas
Cedar Cliff	Nantahala Power & Light Co	North Carolina
Cedar Creek	Duke Power Co	South Carolina
Cedar Falls	Northern States Power Co	Wisconsin
Cedar Falls	Seattle City of	Washington
Centennial	Metlakatla Power & Light	Alaska
Center	Center City of	Colorado
Center Creek	Parowan City Corp	Utah
Center Hill	USCE-Nashville District	Tennessee
Center Rutland	Vermont Marble Co	Vermont
Centerville	Iowa Southern Utilities Co	Iowa
Centerville	Pacific Gas & Electric Co	California
Central (Wright)	Otter Tail Power Co	Minnesota
Centralia	Centralia City of	Washington
Centralia	PacifiCorp	Washington
Chalk Hill	Wisconsin Electric Power Co	Michigan
Chalk Point	Potomac Electric Power Co	Maryland
Chamols	Central Electric Power Coop	Missouri
Chandler	Bureau of Reclamation	Washington
Chanute 1	Chanute City of	Kansas
Chanute 2	Chanute City of	Kansas
Chanute 3	Chanute City of	Kansas
Chappell	Chappell City of	Nebraska
Charles E Monty	Central Maine Power Co	Maine
Charles Poletti	Power Authority of State of NY	New York
Charles R Lowman	Alabama Electric Coop Inc	Alabama
Charleston	Citizens Utilities Co	Vermont
Chasm	Niagara Mohawk Power Corp	New York
Chatuge	Tennessee Valley Authority	North Carolina

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Cheatham	USCE-Nashville District	Tennessee
Chelan	PUD No 1 of Chelan County	Washington
Chemical	Holyoke Water Power Co	Massachusetts
Chena	Fairbanks City of	Alaska
Chesoh	Tapoco Inc	North Carolina
Cherokee	Public Service Co of Colorado	Colorado
Cherokee	Tennessee Valley Authority	Tennessee
Cherry Low Head	San Francisco City & County of	California
Cherry Street	Hudson Town of	Massachusetts
Chesapeake	Virginia Electric & Power Co	Virginia
Chester	Philadelphia Electric Co	Pennsylvania
Chester Lake	Metlakatla Power & Light	Alaska
Chesterfield	Virginia Electric & Power Co	Virginia
Cheswick	Duquesne Light Co	Pennsylvania
Chevak	Alaska Village Elec Coop Inc	Alaska
Chevron Oil	Mississippi Power Co	Mississippi
Chicago Park	Nevada Irrigation District	California
Chickamauga	Tennessee Valley Authority	Tennessee
Chickasaw	Alabama Power Co	Alabama
Chief Joseph	USCE-Portland District	Washington
Childs	Arizona Public Service Co	Arizona
Chilhowee	Tapoco Inc	Tennessee
Chili Bar	Pacific Gas & Electric Co	California
Chillicothe	Chillicothe Municipal Util	Missouri
Chippewa Falls	Northern States Power Co	Wisconsin
Chistochina	Alaska Power & Telephone Co	Alaska
Cholla	Arizona Public Service Co	Arizona
Christiana	Delmarva Power & Light Co	Delaware
Cimarron River	Centel Corp	Kansas
City of Watertown	Watertown City of	New York
City Light Plant	Herndon City of	Kansas
City Lt & Water	Beaver City City of	Nebraska
City Power Plant	Idaho Falls City of	Idaho
Clam Falls Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clam River Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clarence Cannon	USCE-St Louis District	Missouri
Clark	Nevada Power Co	Nevada
Clark	Northwestern Public Service Co	South Dakota
Clark Falls	Central Vermont Pub Serv Corp	Vermont
Clark Street Plant	Greenville City of	Texas
Claude Vandyke	Wolverine Pwr Supply Coop Inc	Michigan
Clay Boswell	Minnesota Power & Light Co	Minnesota
Clay Center	Clay Center City of	Kansas
Claytor	Appalachian Power Co	Virginia
Clear Lake	Idaho Power Co	Idaho
Clearwater 1	PacifiCorp	Oregon
Clearwater 2	PacifiCorp	Oregon
Cleary Flood	Taunton City of	Massachusetts
Cliffside	Duke Power Co	North Carolina
Clifton	Centel Corp	Kansas
Clifty Creek	Indiana-Kentucky Electric Corp	Indiana
Clinch River	Appalachian Power Co	Virginia
Cline Falls	PacifiCorp	Oregon
Clinton	Clinton Village of	Michigan
Clinton	Illinois Power Co	Illinois
Clover	Virginia Electric & Power Co	Virginia
Coachella	Imperial Irrigation District	California
Coal Canyon	Pacific Gas & Electric Co	California
Coal Creek	Coop Power Assn	North Dakota
Cobble Mountain	Western Massachusetts Elec Co	Massachusetts
Cochrane	Montana Power Co	Montana
Coffee	Central Illinois Pub Serv Co	Illinois
Coffeyville	Coffeyville City of	Kansas
Coffman Cove	Alaska Power & Telephone Co	Alaska
Cogeneration Plant	Santa Clara City of	California
Coggon	Coggon City of	Iowa
Coit GT	South Carolina Electric&Gas Co	South Carolina
Colbert	Tennessee Valley Authority	Alabama
Colby	Colby City of	Kansas
Colby	Midwest Energy Inc	Kansas
Colchester 16	Green Mountain Power Corp	Vermont
Coldwater	Coldwater Board of Public Util	Michigan
Coldwater Creek	Sacramento Municipal Util Dist	California
Coleman	Coleman City of	Texas
Coleman	Pacific Gas & Electric Co	California
Coleto Creek	Central Power & Light Co	Texas
Colfax	Detroit Edison Co	Michigan
Colgate	Yuba County Water Agency	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Collinsville/GY Lk	Hydro Development Group Inc	New York
Collin	Texas Utilities Electric Co	Texas
Collins	Commonwealth Edison Co	Illinois
Collinwood	Cleveland City of	Ohio
Colstrip	Montana Power Co	Montana
Colton	Niagara Mohawk Power Corp	New York
Columbia	Columbia City of	Missouri
Columbia	South Carolina Electric&Gas Co	South Carolina
Columbia	Wisconsin Power & Light Co	Wisconsin
Columbus	Nebraska Public Power District	Nebraska
Comanche	Public Service Co of Colorado	Colorado
Comanche	Public Service Co of Oklahoma	Oklahoma
Comanche Peak	Texas Utilities Electric Co	Texas
Combie North	Nevada Irrigation District	California
Combie South	Nevada Irrigation District	California
Combined Cycle	Alabama Electric Coop Inc	Alabama
Combined Cycle 1	Reedy Creek Improvement Dist	Florida
Combined Locks	Kaukauna City of	Wisconsin
Comerford	New England Power Co	New Hampshire
Commercial Street	Marblehead City of	Massachusetts
Concord	Wisconsin Electric Power Co	Wisconsin
Condit	PacificCorp	Washington
Conemaugh	Pennsylvania Electric Co	Pennsylvania
Conesville	Columbus Southern Power Co	Ohio
Conners Creek	Detroit Edison Co	Michigan
Connersville	PSI Energy Inc	Indiana
Conoco	Oklahoma Gas & Electric Co	Oklahoma
Conowingo	Philadelphia Electric Co	Maryland
Constantine	Michigan Power Co	Michigan
Continental Mills	Central Maine Power Co	Maine
Contra Costa	Pacific Gas & Electric Co	California
Contra Costa Mobile	Pacific Gas & Electric Co	California
Control Gorge	Los Angeles City of	California
Cooke	Consumers Power Co	Michigan
Cooke Gen Station	Maui Electric Co Ltd	Hawaii
Cool Water	Southern California Edison Co	California
Coolidge	U S Bureau of Indian Affairs	Arizona
Coon Rapids	Coon Rapids City of	Iowa
Cooper	East Kentucky Power Coop Inc	Kentucky
Cooper Lake	Chugach Electric Assn Inc	Alaska
Cooper Station	Nebraska Public Power District	Nebraska
Copco 1	PacificCorp	California
Copco 2	PacificCorp	California
Cope	South Carolina Electric&Gas Co	South Carolina
Copenhagen	Hydro Development Group Inc	New York
Copper	El Paso Electric Co	Texas
Coralville	Iowa-Illinois Gas&Electric Co	Iowa
Cordell Hull	USCE-Nashville District	Tennessee
Cornell	Northern States Power Co	Wisconsin
Corning	Corning City of	Iowa
Corona	Metropolitan Water District	California
Coronado	Salt River Proj Ag I & P Dist	Arizona
Cos Cob	Connecticut Light & Power Co	Connecticut
Cottonwood	Los Angeles City of	California
Cougar	USCE-Portland District	Oregon
Coughlin	Central Louisiana Elec Co Inc	Louisiana
Council Bluffs	Iowa Power Inc	Iowa
Cove	PacificCorp	Idaho
Cow Creek	Pacific Gas & Electric Co	California
Cowans Ford	Duke Power Co	North Carolina
Coyote	Montana-Dakota Utilities Co	North Dakota
Coyote Creek	Metropolitan Water District	California
Coyote Springs	Portland General Electric Co	Oregon
Craig	Alaska Power & Telephone Co	Alaska
Craig	Tri-State G & T Assn Inc	Colorado
Crane Valley	Pacific Gas & Electric Co	California
Crawford	Commonwealth Edison Co	Illinois
Crawfordville	Crawfordville Elec Lgt&Pwr Co	Indiana
Crescent	Power Authority of State of NY	New York
Cresta	Pacific Gas & Electric Co	California
Crete Mun Power	Crete City of	Nebraska
Crisfield	Delmarva Power & Light Co	Maryland
Crisp	Crisp County Power Comm	Georgia
Crist	Gulf Power Co	Florida
Cromby	Philadelphia Electric Co	Pennsylvania
Cross	South Carolina Pub Serv Auth	South Carolina
Crosscut	Salt River Proj Ag I & P Dist	Arizona
Croton	Consumers Power Co	Michigan

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Croydon	Philadelphia Electric Co	Pennsylvania
Crystal	Bureau of Reclamation	Colorado
Crystal Falls	Crystal Falls City of	Michigan
Crystal Mountain	Puget Sound Power & Light Co	Washington
Crystal River	Florida Power Corp	Florida
Cudjoe	Key West City of	Florida
Cumberland	Atlantic City Electric Co	New Jersey
Cumberland	Cumberland City of	Wisconsin
Cumberland	Tennessee Valley Authority	Tennessee
Cunningham	Southwestern Public Service Co	New Mexico
Curtis	Curtis City of	Nebraska
Cushaw	Virginia Electric & Power Co	Virginia
Cushing	Cushing City of	Oklahoma
Cushman 1	Tacoma City of	Washington
Cushman 2	Tacoma City of	Washington
Cutler	Florida Power & Light Co	Florida
Cutler	PacificCorp	Utah
CT Plant 1	Kansas City Power & Light Co	Missouri
CT Plant 2	Kansas City Power & Light Co	Missouri
D B Wilson	Big Rivers Electric Corp	Kentucky
D G Hunter	Alexandria City of	Louisiana
Dafter	Cloverland Electric Coop	Michigan
Dakotas	Northern States Power Co	North Dakota
Dale	East Kentucky Power Coop Inc	Kentucky
Dale Hollow	USCE-Nashville District	Tennessee
Dallas	Texas Utilities Electric Co	Texas
Dallman	Springfield City of	Illinois
Dam 4	Potomac Edison Co	West Virginia
Dam 5	Potomac Edison Co	West Virginia
Dam 9	Arkansas Electric Coop Corp	Arkansas
Dan E Karn	Consumers Power Co	Michigan
Dan River	Duke Power Co	North Carolina
Danbury Dam	Northwestern Wisconsin Elec Co	Wisconsin
Dansby	Bryan City of	Texas
Danskammer	Central Hudson Gas & Elec Corp	New York
Darbytown	Virginia Electric & Power Co	Virginia
Dardanelle	USCE-Little Rock District	Arkansas
Darlington County	Carolina Power & Light Co	South Carolina
Dashville	Central Hudson Gas & Elec Corp	New York
Dave Johnston	PacificCorp	Wyoming
David City Plant	Nebraska Public Power District	Nebraska
Davis	Bureau of Reclamation	Arizona
Davis-Besse	Toledo Edison Co	Ohio
Dayton	Dayton City of	Iowa
Dayton	Detroit Edison Co	Michigan
Dayton	Hydro-Op One Associates	Illinois
Dayton Hollow	Otter Tail Power Co	Minnesota
De Moss Patrie	Tucson Electric Power Co	Arizona
Dean H Mitchell	Northern Indiana Pub Serv Co	Indiana
Dearborn	Duke Power Co	South Carolina
Debarry	Florida Power Corp	Florida
Decker Creek	Austin City of	Texas
Deep Creek	Pennsylvania Electric Co	Maryland
Deepwater	Atlantic City Electric Co	New Jersey
Deepwater	Houston Lighting & Power Co	Texas
Deer Creek	Bureau of Reclamation	Utah
Deer Creek	Pacific Gas & Electric Co	California
Deer Rips	Central Maine Power Co	Maine
Deerfield 2	New England Power Co	Massachusetts
Deerfield 3	New England Power Co	Massachusetts
Deerfield 4	New England Power Co	Massachusetts
Deerfield 5	New England Power Co	Massachusetts
Deerhaven	Gainesville Regional Utilities	Florida
Deferiet	Niagara Mohawk Power Corp	New York
Degray	USCE-Vicksburg District	Arkansas
Delano	Delano City of	Minnesota
Delaware	Philadelphia Electric Co	Pennsylvania
Delaware City	Delmarva Power & Light Co	Delaware
Dells	Northern States Power Co	Wisconsin
Delta	Delta City of	Colorado
Delta	Mississippi Power & Light Co	Mississippi
Denison	Denison City of	Iowa
Denison	USCE-Tulsa District	Texas
Des Moines	Iowa Power Inc	Iowa
Deshler	Deshler City of	Nebraska
Detour	Cloverland Electric Coop	Michigan
Detroit	USCE-Portland District	Oregon
Detroit Lakes	Detroit Lakes City of	Minnesota

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Devil Canyon	California Dept-Wtr Resources	California
Devon	Connecticut Light & Power Co	Connecticut
Dexter	Hydro Development Group Inc	New York
Dexter	USCE-Portland District	Oregon
DeCordova	Texas Utilities Electric Co	Texas
DeSable	Pacific Gas & Electric Co	California
Diablo	Seattle City of	Washington
Diablo Canyon	Pacific Gas & Electric Co	California
Diamond Island	Hydro Development Group Inc	New York
Dickerson	Potomac Electric Power Co	Maryland
Dicks Creek	Cincinnati Gas & Electric Co	Ohio
Diesel Plant	Grand Haven City of	Michigan
Diesel Plant	Sturgis City of	Michigan
Diesel Plant 1	Enosburg Falls Village of	Vermont
Dillingham	Nushagak Electric Coop Inc	Alaska
Dillon	Denver City & County of	Colorado
Dillsboro	Nantahala Power & Light Co	North Carolina
Dinner Lake	Tampa Electric Co	Florida
Dion R Holm	San Francisco City & County of	California
Division	San Diego Gas & Electric Co	California
Division Creek	Los Angeles City of	California
Dix Dam	Kentucky Utilities Co	Kentucky
Dixon	Commonwealth Edison Co	Illinois
Doc Bonin	Lafayette City of	Louisiana
Dolet Hills	Central Louisiana Elec Co Inc	Louisiana
Dolphus M Grainger	South Carolina Pub Serv Auth	South Carolina
Don Henry	Hastings City of	Nebraska
Don Pedro	Turlock Irrigation District	California
Donald C Cook	Indiana Michigan Power Co	Michigan
Donnels	Oakdale & South San Joaquin	California
Dorchester	Delmarva Power & Light Co	Maryland
Doreen	Western Massachusetts Elec Co	Massachusetts
Dot Lake	Alaska Power & Telephone Co	Alaska
Double Weir	Imperial Irrigation District	California
Douglas	Arizona Public Service Co	Arizona
Douglas	Tennessee Valley Authority	Tennessee
Dover	Dover City of	Ohio
Dowagiac	Dowagiac City of	Michigan
Downieville	Pacific Gas & Electric Co	California
Dresden	Commonwealth Edison Co	Illinois
Drop No 2	USBIA-Wapato Irrigation Proj	Washington
Drop No 3	USBIA-Wapato Irrigation Proj	Washington
Drop No 5	Imperial Irrigation District	California
Drop 1	Imperial Irrigation District	California
Drop 2	Imperial Irrigation District	California
Drop 3	Imperial Irrigation District	California
Drop 4	Imperial Irrigation District	California
Drum 1	Pacific Gas & Electric Co	California
Drum 2	Pacific Gas & Electric Co	California
Du Bay	Consolidated Water Power Co	Wisconsin
Du Pont	Houston Lighting & Power Co	Texas
Duane Arnold	Iowa Electric Light & Power Co	Iowa
Dubuque	Interstate Power Co	Iowa
Duck Creek	Central Illinois Light Co	Illinois
Dunkirk	Niagara Mohawk Power Corp	New York
Dunlap TP 1	Guadalupe Blanco River Auth	Texas
Durant	Durant City of	Iowa
Dutch Flat	Pacific Gas & Electric Co	California
Dutch Flat 2	Nevada Irrigation District	California
Dwight	Western Massachusetts Elec Co	Massachusetts
Dworshak	USCE-Portland District	Idaho
E C Gaston	Alabama Power Co	Alabama
E D Edwards	Central Illinois Light Co	Illinois
E F Barrett	Long Island Lighting Co	New York
E J West	Niagara Mohawk Power Corp	New York
E P Coleman	Stikeston City of	Missouri
E S Joslin	Central Power & Light Co	Texas
E W Brown	Kentucky Utilities Co	Kentucky
Eagle	Niagara Mohawk Power Corp	New York
Eagle Mountain	Texas Utilities Electric Co	Texas
Eagle Pass	Central Power & Light Co	Texas
Eagle Point	PacificCorp	Oregon
Eagle River	Wisconsin Public Service Corp	Wisconsin
Earl F Wisdom	Corn Belt Power Coop	Iowa
East Barnet	Central Vermont Pub Serv Corp	Vermont
East Bend	Cincinnati Gas & Electric Co	Kentucky
East Canyon Dam	Bountiful City City of	Utah
East Chandler	Culpeper Town of	Virginia

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
East Fork	North Central Power Co Inc	Wisconsin
East Hampton	Long Island Lighting Co	New York
East Highline	Imperial Irrigation District	California
East Hydro	Waverly City of	Iowa
East Norfolk	Niagara Mohawk Power Corp	New York
East Plant	Waverly City of	Iowa
East River	Consolidated Edison Co-NY Inc	New York
East Side	PacificCorp	Oregon
East 12th St	Winfield City of	Kansas
Eastlake	Cleveland Electric Illum Co	Ohio
Eastman Falls	Public Service Co of NH	New Hampshire
Easton	Easton Utilities Comm	Maryland
Easton 2	Easton Utilities Comm	Maryland
Eastport	Bangor Hydro-Electric Co	Maine
Eastsound	Orcas Power & Light Co	Washington
Eastwood Power Sta	Southern California Edison Co	California
Eaton	Mississippi Power Co	Mississippi
Echo Dam	Bountiful City City of	Utah
Eckert Station	Lansing City of	Michigan
Eddystone	Philadelphia Electric Co	Pennsylvania
Edenville	Wolverine Power Corp	Michigan
Edgar	Boston Edison Co	Massachusetts
Edge Moor	Delmarva Power & Light Co	Delaware
Edgewater	Ohio Edison Co	Ohio
Edgewater	Wisconsin Power & Light Co	Wisconsin
Edison	Public Service Electric&Gas Co	New Jersey
Edison Sault	Edison Sault Electric Co	Michigan
Edward Hyatt	California Dept-Wtr Resources	California
Edwardport	PBI Energy Inc	Indiana
Edwin I Hatch	Georgia Power Co	Georgia
Eek	Alaska Village Elec Coop Inc	Alaska
Eel Weir	Niagara Mohawk Power Corp	New York
Effley	Niagara Mohawk Power Corp	New York
Egegik	Egegik Light & Power Co	Alaska
Eklutna	Alaska Power Administration	Alaska
El Cajon	San Diego Gas & Electric Co	California
El Centro	Imperial Irrigation District	California
El Dorado	Pacific Gas & Electric Co	California
El Segundo	Southern California Edison Co	California
Eldred	Newport Electric Corp	Rhode Island
Electra	Electra City of	Texas
Electra	Pacific Gas & Electric Co	California
Electric Junction	Commonwealth Edison Co	Illinois
Electrifarm	Iowa Public Service Co	Iowa
Electron	Puget Sound Power & Light Co	Washington
Elephant Butte	Bureau of Reclamation	New Mexico
Elm	Alaska Village Elec Coop Inc	Alaska
Elk Rapids	Traverse City City of	Michigan
Elk River	Elk River City of	Minnesota
Elk River	United Power Assn	Minnesota
Elkhart	Indiana Michigan Power Co	Indiana
Elkhorn	Tacoma City of	Washington
Elko	Sierra Pacific Power Co	Nevada
Ellinwood	Ellinwood City of	Kansas
Ellis	Midwest Energy Inc	Kansas
Ellis Hydroelectric	Arkansas Electric Coop Corp	Arkansas
Ellsworth	Bangor Hydro-Electric Co	Maine
Elmwood	Southern California Edison Co	California
Elmer	Niagara Mohawk Power Corp	New York
Elmer Smith	Owensboro City of	Kentucky
Elmer W Stout	Indianapolis Power & Light Co	Indiana
Elrama	Duquesne Light Co	Pennsylvania
Elroy	Elroy City of	Wisconsin
Emerson	Emerson City of	Nebraska
Emmonak	Alaska Village Elec Coop Inc	Alaska
Empire Energy Center	Empire District Electric Co	Missouri
Encina	San Diego Gas & Electric Co	California
Endicott Generating	Michigan South Central Pwr Agcy	Michigan
English	United Illuminating Co	Connecticut
Enid	Oklahoma Gas & Electric Co	Oklahoma
Ephratah	Niagara Mohawk Power Corp	New York
Erickson	Lansing City of	Michigan
Erie	Erie City of	Kansas
Escalante	Plains Elec Gen&Trans Coop Inc	New Mexico
Escanaba	Upper Peninsula Power Co	Michigan
Essex	Public Service Electric&Gas Co	New Jersey
Essex Junction 19	Green Mountain Power Corp	Vermont
Estatoash	Georgia Power Co	Georgia

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Estes	Bureau of Reclamation	Colorado
Estherville	Estherville City of	Iowa
Ethwanda	Metropolitan Water District	California
Ethwanda	Southern California Edison Co	California
Eufaula	USCE-Tulsa District	Oklahoma
Exchequer	Merced Irrigation District	California
Eyak	Cordova Electric Coop Inc	Alaska
F B Culley	Southern Indiana Gas & Elec Co	Indiana
F J Gannon	Tampa Electric Co	Florida
F R Phillips	Duquesne Light Co	Pennsylvania
Faber Place	South Carolina Electric&Gas Co	South Carolina
Factory	Springfield City of	Illinois
Fair Station	Central Iowa Power Coop	Iowa
Fairbanks	Augusta City of	Arkansas
Fairbanks	Golden Valley Elec Assn Inc	Alaska
Fairbury	Fairbury City of	Nebraska
Fairfax	Fairfax City of	Minnesota
Fairfax Falls	Central Vermont Pub Serv Corp	Vermont
Fairfield	Fairfield City of	Illinois
Fairfield PS	South Carolina Electric&Gas Co	South Carolina
Fairgrounds	Union Electric Co	Missouri
Fairmont	Fairmont Public Utilities Comm	Minnesota
Fairview	Fairview City of	Oklahoma
Falcon Dam & Power	International Bound & Wtr Comm	Texas
Fall Creek	PacificCorp	California
Fallon	Sierra Pacific Power Co	Nevada
Falls	Philadelphia Electric Co	Pennsylvania
Falls	Yadkin Inc	North Carolina
Falls City	Falls City City of	Nebraska
Falls Village	Connecticut Light & Power Co	Connecticut
Far Rockaway	Long Island Lighting Co	New York
Farad	Sierra Pacific Power Co	California
Faraday	Portland General Electric Co	Oregon
Farmer City	Farmer City City of	Illinois
Faulkton	Northwestern Public Service Co	South Dakota
Fayette	Fayette City of	Missouri
Feeder Dam	Niagara Mohawk Power Corp	New York
Felt	Fall River Rural Elec Coop Inc	Idaho
Fennimore	Fennimore City of	Wisconsin
Fermi	Detroit Edison Co	Michigan
Fife Brook	New England Power Co	Massachusetts
Fish Creek	PacificCorp	Oregon
Fish Power	Yuba County Water Agency	California
Fishbach	Pennsylvania Power & Light Co	Pennsylvania
Fishers Island	Fishers Island Electric Corp	New York
Fishing Creek	Duke Power Co	South Carolina
Fisk	Commonwealth Edison Co	Illinois
Fitchburg	Fitchburg Gas & Elec Light Co	Massachusetts
Fitchburg	Madison Gas & Electric Co	Wisconsin
Five Channels	Consumers Power Co	Michigan
Five Falls	Niagara Mohawk Power Corp	New York
Flambeau	Dairyland Power Coop	Wisconsin
Flambeau	Northern States Power Co	Wisconsin
Flaming Gorge	Bureau of Reclamation	Utah
Flat Rock	Niagara Mohawk Power Corp	New York
Flatiron	Bureau of Reclamation	Colorado
Fleish	Sierra Pacific Power Co	Nevada
Flint Creek	Southwestern Electric Power Co	Arkansas
Flint River	Georgia Power Co	Georgia
Florence	Vermont Marble Co	Vermont
Floe Inn	Maine Public Service Co	Maine
Floydada	Floydada City of	Texas
Folsom	Bureau of Reclamation	California
Fond Du Lac	Minnesota Power & Light Co	Minnesota
Fontana	Southern California Edison Co	California
Fontana	Tennessee Valley Authority	North Carolina
Fontenelle	Bureau of Reclamation	Wyoming
Foot	Consumers Power Co	Michigan
Foothill Feeder	Metropolitan Water District	California
Foothill Power	Los Angeles City of	California
Foothills	Denver City & County of	Colorado
Forbestown	Oroville-Wyandotte Irrig Dist	California
Forest City	Forest City City of	Iowa
Forked River	Jersey Central Power&Light Co	New Jersey
Fort Calhoun	Omaha Public Power District	Nebraska
Fort Churchill	Sierra Pacific Power Co	Nevada
Fort Gibson	USCE-Tulsa District	Oklahoma
Fort Halifax	Central Maine Power Co	Maine

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Fort Loudoun	Tennessee Valley Authority	Tennessee
Fort Lupton	Public Service Co of Colorado	Colorado
Fort Martin	Monongahela Power Co	West Virginia
Fort Myers	Florida Power & Light Co	Florida
Fort Patrick Henry	Tennessee Valley Authority	Tennessee
Fort Peck	USCE-Missouri River District	Montana
Fort Phantom	West Texas Utilities Co	Texas
Fort Randall	USCE-Missouri River District	South Dakota
Foster	USCE-Portland District	Oregon
Fountain Green	PacifiCorp	Utah
Four Corners	Arizona Public Service Co	New Mexico
Fourth Street	Indiana Michigan Power Co	Indiana
Fowler No 7 Mill	Hydro Development Group Inc	New York
Fox Lake	Interstate Power Co	Minnesota
Framingham	Boston Edison Co	Massachusetts
Frank Bird	Montana Power Co	Montana
Frank E Ratts	Hoozier Energy R E C Inc	Indiana
Frank J Russell	Marquette City of	Michigan
Frank Jenkins	Portland City of	Michigan
Frank M Tait	Dayton Power & Light Co	Ohio
Franklin	Central Louisiana Elec Co Inc	Louisiana
Franklin	Franklin City of	Nebraska
Franklin	Los Angeles City of	California
Franklin	Nantahala Power & Light Co	North Carolina
Franklin	Niagara Mohawk Power Corp	New York
Franklin Drive	Connecticut Light & Power Co	Connecticut
Frederic Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Frederickson	Puget Sound Power & Light Co	Washington
Fredonia	Fredonia City of	Kansas
Fredonia	Puget Sound Power & Light Co	Washington
Freeburg	Freeburg Village of	Illinois
Fremont Canyon	Bureau of Reclamation	Wyoming
French Island	Northern States Power Co	Wisconsin
French Meadows	Placer County Water Agency	California
Fruita	Public Service Co of Colorado	Colorado
Fr Stockton	West Texas Utilities Co	Texas
Fuel Cell Sub 17	Tallahassee City of	Florida
Fuel Cell Sub 18	Tallahassee City of	Florida
Fuel Cell Sub 5	Tallahassee City of	Florida
Fulton	Fulton City of	Missouri
Fulton	Niagara Mohawk Power Corp	New York
G E Turner	Florida Power Corp	Florida
G G Allen	Duke Power Co	North Carolina
G W Ivey	Homestead City of	Florida
Gabbs	Sierra Pacific Power Co	Nevada
Gadsby	PacifiCorp	Utah
Gadsden	Alabama Power Co	Alabama
Gage	Central Vermont Pub Serv Corp	Vermont
Gallatin	Gallatin City of	Missouri
Gallatin	Tennessee Valley Authority	Tennessee
Gambell	Alaska Village Elec Coop Inc	Alaska
Gantt	Alabama Electric Coop Inc	Alabama
Garden City	Sunflower Electric Power Corp	Kansas
Gardner	Gardner City of	Kansas
Gardners Falls	Western Massachusetts Elec Co	Massachusetts
Garfield	Morrisville Village of	Vermont
Garnett	Garnett City of	Kansas
Garrison	USCE-Missouri River District	North Dakota
Garvins Falls	Public Service Co of NH	New Hampshire
Gas Generation	Heber Light & Power Co	Utah
Gas Turbine	Cedar Falls City of	Iowa
Gas Turbine	Larned City of	Kansas
Gaston	Virginia Electric & Power Co	North Carolina
Gaston Shoals	Duke Power Co	South Carolina
Gateway	Weber Basin Water Conserv Dist	Utah
Gavins Point	USCE-Missouri River District	South Dakota
Gaylord	Consumers Power Co	Michigan
Gem State	Idaho Falls City of	Idaho
Gen J M Gavin	Ohio Power Co	Ohio
Generic Stat	El Paso Electric Co	Texas
Geneseo	Geneseo City of	Illinois
Genoa	Dairyland Power Coop	Wisconsin
George Birdsall	Colorado Springs City of	Colorado
George Johnson	Wolverine Pwr Supply Coop Inc	Michigan
George M Sullivan	Anchorage City of	Alaska
George Neal North	Iowa Public Service Co	Iowa
George Neal South	Iowa Public Service Co	Iowa
Georgetown	Public Service Co of Colorado	Colorado

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Geothermal 1	Northern California Power Agny	California
Geothermal 2	Northern California Power Agny	California
Gerald Andrus	Mississippi Power & Light Co	Mississippi
Gerald Gentleman Sta	Nebraska Public Power District	Nebraska
Germantown	Wisconsin Electric Power Co	Wisconsin
Ghent	Kentucky Utilities Co	Kentucky
Glanera	Santa Clara City of	California
Gibbons Creek	Texas Municipal Power Agency	Texas
Gibson	PSI Energy Inc	Indiana
Gilbert	Jersey Central Power&Light Co	New Jersey
Gilman	Gilman Brothers Co	Connecticut
Ginna	Rochester Gas & Electric Corp	New York
Girard	Girard City of	Kansas
Glacier Creek	Tacoma City of	Washington
Gladstone	Upper Peninsula Power Co	Michigan
Glen	Central Vermont Pub Serv Corp	Vermont
Glen Canyon	Bureau of Reclamation	Arizona
Glen Gardner	Jersey Central Power&Light Co	New Jersey
Glen Lyn	Appalachian Power Co	Virginia
Glenarm	Pasadena City of	California
Glencoe	Glencoe Light & Power Comm	Minnesota
Glencoe Road	New Smyrna Beach Util Comm	Florida
Glendive	Montana-Dakota Utilities Co	Montana
Glendo	Bureau of Reclamation	Wyoming
Glennallen	Copper Valley Elec Assn Inc	Alaska
Glennwood	Long Island Lighting Co	New York
Glenwood	Niagara Mohawk Power Corp	New York
Gloucester	New England Power Co	Massachusetts
Goat Rock	Georgia Power Co	Georgia
Gold Creek	Alaska Electric Light&Power Co	Alaska
Goldland	Goodland City of	Kansas
Goodnews Bay	Alaska Village Elec Coop Inc	Alaska
Gordon	Dahlberg Light & Power Co	Wisconsin
Gordon Evans	Kansas Gas & Electric Co	Kansas
Gorgas	Alabama Power Co	Alabama
Gorge	Ohio Edison Co	Ohio
Gorge	Seattle City of	Washington
Gorge 18	Green Mountain Power Corp	Vermont
Gorham	Public Service Co of NH	New Hampshire
Goudy	New York State Elec & Gas Corp	New York
Gould Street	Baltimore Gas & Electric Co	Maryland
Gouverneur	Gouverneur City of	New York
Gowanus	Consolidated Edison Co-NY Inc	New York
Gowrie	Gowrie City of	Iowa
Grace	PacifiCorp	Idaho
Graettinger	Graettinger City of	Iowa
Grafton	Grafton City of	North Dakota
Graham	Texas Utilities Electric Co	Texas
Graham Station	Bangor Hydro-Electric Co	Maine
Grahamsville	Orange & Rockland Util Inc	New York
Granby	Niagara Mohawk Power Corp	New York
Grand Avenue	Kansas City Power & Light Co	Missouri
Grand Coulee	Bureau of Reclamation	Washington
Grand Forks	Minnkota Power Coop Inc	North Dakota
Grand Gulf	System Energy Resources Inc	Mississippi
Grand Junction	Grand Junction City of	Iowa
Grand Marais	Grand Marais City of	Minnesota
Grand Rapids	Wisconsin Public Service Corp	Michigan
Grand Tower	Central Illinois Pub Serv Co	Illinois
Grandfather Falls	Wisconsin Public Service Corp	Wisconsin
Granite	PacifiCorp	Utah
Granite City	Northern States Power Co	Minnesota
Granite Falls	Granite Falls Town of	Minnesota
Granite Shoals	Lower Colorado River Authority	Texas
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Gravel Neck	Virginia Electric & Power Co	Virginia
Grayling	Alaska Village Elec Coop Inc	Alaska
Grayson	Glendale City of	California
Great Bend	Midwest Energy Inc	Kansas
Great Falls	Duke Power Co	South Carolina
Great Falls	Lyndonville Village of	Vermont
Great Falls	Tennessee Valley Authority	Tennessee
Green Forest	M & A Electric Power Coop	Missouri
Green Island	Niagara Mohawk Power Corp	New York
Green Lake	Sitka City of & Borough of	Alaska
Green Mountain	Bureau of Reclamation	Colorado
Green Peter	USCE-Portland District	Oregon
Green River	Kentucky Utilities Co	Kentucky

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Green Springs	Bureau of Reclamation	Oregon
Greene County	Alabama Power Co	Alabama
Greenfield	Greenfield City of	Iowa
Greenidge	New York State Elec & Gas Corp	New York
Greenport	Greenport Village of	New York
Greens Bayou	Houston Lighting & Power Co	Texas
Greensburg	Greensburg City of	Kansas
Greenup Hydro	Hamilton City of	Ohio
Greenwood	Detroit Edison Co	Michigan
Greenwood Energy Ctr	UtiliCorp United Inc	Missouri
Greers Ferry Lake	USCE-Little Rock District	Arkansas
Greg Avenue	Metropolitan Water District	California
Grimh	North Central Power Co Inc	Wisconsin
Grinnell	Iowa Southern Utilities Co	Iowa
Grizzly Powerhouse	Santa Clara City of	California
Grundy Center	Grundy Center City of	Iowa
Guernsey	Bureau of Reclamation	Wyoming
Gulf Island	Central Maine Power Co	Maine
Gunlock	PacificCorp	Utah
Gunlock Hydro	St George City of	Utah
Guntersville	Tennessee Valley Authority	Alabama
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Alaska
GRDA	Grand River Dam Authority	Oklahoma
H B Robinson	Carolina Power & Light Co	South Carolina
H L Spurlock	East Kentucky Power Coop Inc	Kentucky
H Neely Henry Dam	Alabama Power Co	Alabama
H T Pritchard	Indianapolis Power & Light Co	Indiana
H 4	Guadalupe Blanco River Auth	Texas
H 5	Guadalupe Blanco River Auth	Texas
Haas	Pacific Gas & Electric Co	California
Haddam Neck	Connecticut Yankee Atom Pwr Co	Connecticut
Hadley Falls	Holyoke Water Power Co	Massachusetts
Haefling	Kentucky Utilities Co	Kentucky
Hagerstown	Hagerstown City of	Maryland
Hagood	South Carolina Electric&Gas Co	South Carolina
Halesboro No 3 Mill	Hydro Development Group Inc	New York
Halesboro No 4 Mill	Hydro Development Group Inc	New York
Halesboro No 6 Mill	Hydro Development Group Inc	New York
Haines	Haines Light & Power Co Inc	Alaska
Haiwee	Los Angeles City of	California
Hallam Peaking	Nebraska Public Power District	Nebraska
Halsey	Pacific Gas & Electric Co	California
Halstad	Halstad City of	Minnesota
Hamilton	Hamilton City of	Ohio
Hamilton	Hamilton City of	Ohio
Hamilton	Metropolitan Edison Co	Pennsylvania
Hamilton Branch	Pacific Gas & Electric Co	California
Hamilton Moses	Arkansas Power & Light Co	Arkansas
Hammond	Georgia Power Co	Georgia
Hancock	Detroit Edison Co	Michigan
Handley	Texas Utilities Electric Co	Texas
Hanford Gen Project	Washington Pub Pwr Supply Sys	Washington
Hannawa	Niagara Mohawk Power Corp	New York
Hansel	Kissimmee Utility Authority	Florida
Harbor Beach	Detroit Edison Co	Michigan
Harbor Gen Station	Los Angeles City of	California
Hardeeville	South Carolina Electric&Gas Co	South Carolina
Hardwick	Hardwick Town of	Vermont
Hardy	Consumers Power Co	Michigan
Harlee Branch	Georgia Power Co	Georgia
Harper's Ferry	Potomac Edison Co	West Virginia
Harriman	New England Power Co	Vermont
Harrington Station	Southwestern Public Service Co	Texas
Harris	Carolina Power & Light Co	North Carolina
Harris	Central Maine Power Co	Maine
Harris Dam	Alabama Power Co	Alabama
Harris Lake	New York State Elec & Gas Corp	New York
Harrisburg	Pennsylvania Power & Light Co	Pennsylvania
Harrison	Monongahela Power Co	West Virginia
Harry Allen	Nevada Power Co	Nevada
Harry Truman	USCE-Kansas City District	Missouri
Hart	Hart Hydro City of	Michigan
Hart Hydro	Hart Hydro City of	Michigan
Hartley	Hartley City of	Iowa
Hartwell Lake	USCE-Savannah District	Georgia
Harvey Couch	Arkansas Power & Light Co	Arkansas
Harwood	Minnesota Power Coop Inc	North Dakota
Harwood	Pennsylvania Power & Light Co	Pennsylvania

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Hastings Energy Ctr	Hastings City of	Nebraska
Hat Creek 1	Pacific Gas & Electric Co	California
Hat Creek 2	Pacific Gas & Electric Co	California
Hat Rapids	Wisconsin Public Service Corp	Wisconsin
Hatfield's Ferry	West Penn Power Co	Pennsylvania
Hauser Lake	Montana Power Co	Montana
Havana	Illinois Power Co	Illinois
Hawarden	Hawarden City of	Iowa
Hawley	Hawley Public Utilities Comm	Minnesota
Hawthorn	Kansas City Power & Light Co	Missouri
Haxtun	Haxtun Town of	Colorado
Hay Road	Delmarva Power & Light Co	Delaware
Hayden	Public Service Co of Colorado	Colorado
Haynes Gen Station	Los Angeles City of	California
Hays	Midwest Energy Inc	Kansas
Hayward	Northern States Power Co	Wisconsin
Headgate Rock	Bureau of Reclamation	Arizona
Healy	Golden Valley Elec Assn Inc	Alaska
Heart Mountain	Bureau of Reclamation	Wyoming
Hebron Peaking	Nebraska Public Power District	Nebraska
Hell Hole	Placer County Water Agency	California
Heliroaring Hydro	USBIA-Mission Valley Power	Montana
Hells Canyon	Idaho Power Co	Oregon
Helms	Pacific Gas & Electric Co	California
Hemlock Falls	Wisconsin Electric Power Co	Michigan
Henderson	Greenwood Utilities Comm	Mississippi
Henderson I	Henderson City Utility Comm	Kentucky
Hennepin	Illinois Power Co	Illinois
Hennepin Island	Northern States Power Co	Minnesota
Henry D King	Fort Pierce Utilities Auth	Florida
Herbert A Wagner	Baltimore Gas & Electric Co	Maryland
Herington	Herington City of	Kansas
Herrings	Niagara Mohawk Power Corp	New York
Heuvelton	Niagara Mohawk Power Corp	New York
Hibbing	Hibbing Public Utilities Comm	Minnesota
Hickling	New York State Elec & Gas Corp	New York
Hickman	Turlock Irrigation District	California
Higgins	Florida Power Corp	Florida
Higginsville	Higginsville City of	Missouri
High Bridge	Northern States Power Co	Minnesota
High Dam	Niagara Mohawk Power Corp	New York
High Falls	Central Hudson Gas & Elec Corp	New York
High Falls	New York State Elec & Gas Corp	New York
High Falls	Niagara Mohawk Power Corp	New York
High Falls	Wisconsin Public Service Corp	Wisconsin
High Falls	Yadkin Inc	North Carolina
Highgate Falls	Swanton Village of	Vermont
Highgrove	Southern California Edison Co	California
Highland	Highland City of	Illinois
Highline	Santa Clara City of	California
Highmore	Northwestern Public Service Co	South Dakota
Higley	Niagara Mohawk Power Corp	New York
Hill City	Hill City City of	Kansas
Hill Mill	Central Maine Power Co	Maine
Hillburn	Orange & Rockland Utils Inc	New York
Hillcrest	Denver City & County of	Colorado
Hills	Interstate Power Co	Minnesota
Hills Creek	USCE-Portland District	Oregon
Hillsdale	Hillsdale Board of Public Wks	Michigan
Hilton Head	South Carolina Pub Serv Auth	South Carolina
Hiram	Central Maine Power Co	Maine
Hiram Clarke	Houston Lighting & Power Co	Texas
Hiwassee	Tennessee Valley Authority	North Carolina
Hobble Creek	Springville City of	Utah
Hodenpyl	Consumers Power Co	Michigan
Hogansburg	Niagara Mohawk Power Corp	New York
Holsington	Holsington City of	Kansas
Holst	Upper Peninsula Power Co	Michigan
Holcomb	Sunflower Electric Power Corp	Kansas
Holcombe	Northern States Power Co	Wisconsin
Holdrege	Holdrege City of	Nebraska
Holland Wind	Northern States Power Co	Minnesota
Holidays Bridge	Duke Power Co	South Carolina
Hollie	Alaska Power & Telephone Co	Alaska
Holly	Holly City of	Colorado
Holly Ave	Lubbock City of	Texas
Holly Street	Austin City of	Texas
Holt Dam	Alabama Power Co	Alabama

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Holter	Montana Power Co	Montana
Holton	Holton City of	Kansas
Holtville	Long Island Lighting Co	New York
Holtville CC Plant	Power Authority of State of NY	New York
Holtwood	Pennsylvania Power & Light Co	Pennsylvania
Holy Cross	Alaska Village Elec Coop Inc	Alaska
Holyoke	Holyoke City of	Colorado
Homer City	Pennsylvania Electric Co	Pennsylvania
Honolulu	Hawaiian Electric Co Inc	Hawaii
Hookers Point	Tampa Electric Co	Florida
Hooksett	Public Service Co of NH	New Hampshire
Hooper Bay	Alaska Village Elec Coop Inc	Alaska
Hoot Lake	Otter Tail Power Co	Minnesota
Hoover Dam Pwr Plant	Bureau of Reclamation	Nevada
Hoover-AZ	Bureau of Reclamation	Arizona
Hope Creek	Public Service Electric&Gas Co	New Jersey
Hopkinton	Hopkinton City of	Iowa
Horse Mesa	Salt River Proj Ag I & P Dist	Arizona
Horseshoe Lake	Oklahoma Gas & Electric Co	Oklahoma
Houlton	Maine Public Service Co	Maine
Houma	Terrebonne Parish Consol Gov't	Louisiana
Howard Bend	Union Electric Co	Missouri
Howard Down	Vineland City of	New Jersey
Howland	Bangor Hydro-Electric Co	Maine
Hoxie	Midwest Energy Inc	Kansas
Hudson	Public Service Electric&Gas Co	New Jersey
Hudson Avenue	Consolidated Edison Co-NY Inc	New York
Hudson Falls	Niagara Mohawk Power Corp	New York
Hughes	Hughes Power & Light Co	Alaska
Hugo	Western Farmers Elec Coop Inc	Oklahoma
Hugoton 1	Hugoton City of	Kansas
Hugoton 2	Hugoton City of	Kansas
Humboldt	Corn Belt Power Coop	Iowa
Humboldt Bay	Pacific Gas & Electric Co	California
Humpback Creek	Cordova Electric Coop Inc	Alaska
Hungry Horse	Bureau of Reclamation	Montana
Hunlock Power Sta	UGI Corp	Pennsylvania
Hunter (Emery)	PacificCorp	Utah
Hunters Point	Pacific Gas & Electric Co	California
Hunterstown	Metropolitan Edison Co	Pennsylvania
Huntington	PacificCorp	Utah
Huntington Beach	Southern California Edison Co	California
Huron	Northwestern Public Service Co	South Dakota
Huslia	Alaska Village Elec Coop Inc	Alaska
Hutchinson	Kansas Power & Light Co	Kansas
Hutsonville	Central Illinois Pub Serv Co	Illinois
Hydaburg	Alaska Power & Telephone Co	Alaska
Hydraulic Race	Niagara Mohawk Power Corp	New York
Hydro II	Logan City of	Utah
Hydro III	Logan City of	Utah
Hydro Plant	Sturgis City of	Michigan
Hydro Plant No 3	Ephraim City of	Utah
Hydro Plant No 4	Ephraim City of	Utah
Hydro 3	Beaver City Corp	Utah
Hyrum	Hyrum City Corp	Utah
HMP&L Station 2	Big Rivers Electric Corp	Kentucky
I.L.R.	Wisconsin Electric Power Co	Wisconsin
I-N-N Electric	I-N-N Electric Coop Inc	Alaska
Iatan	Kansas City Power & Light Co	Missouri
Ice Harbor	USCE-Portland District	Washington
Idols	Duke Power Co	North Carolina
Imperial	Imperial City of	Nebraska
Independence	Arkansas Power & Light Co	Arkansas
Independence	Independence City of	Iowa
Indian Orchard	Western Massachusetts Elec Co	Massachusetts
Indian Point	Consolidated Edison Co-NY Inc	New York
Indian Point 3	Power Authority of State of NY	New York
Indian River	Delmarva Power & Light Co	Delaware
Indian River	Orlando Utilities Comm	Florida
Indian River	Sitka City of & Borough of	Alaska
Indianola	Indianola City of	Iowa
Inghams	Niagara Mohawk Power Corp	New York
Inks	Lower Colorado River Authority	Texas
Inskip	Pacific Gas & Electric Co	California
Intercession City	Florida Power Corp	Florida
Intermountain	Los Angeles City of	Utah
International	Chugach Electric Assn Inc	Alaska
Inver Hills	Northern States Power Co	Minnesota

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Iola	Iola City of	Kansas
Iowa Falls	Iowa Electric Light & Power Co	Iowa
Ipswich	Ipswich Town of	Massachusetts
Iron Gate	PacifiCorp	California
Irving	Arizona Public Service Co	Arizona
Irving	Mid-State Service Co	Michigan
Irvington	Tucson Electric Power Co	Arizona
Island Park	Fall River Rural Elec Coop Inc	Idaho
Islesboro Diesel	Central Maine Power Co	Maine
J B Sims	Grand Haven City of	Michigan
J C McNeil	Burlington City of	Vermont
J C Weadock	Consumers Power Co	Michigan
J D Kennedy	Jacksonville Electric Auth	Florida
J E Corette	Montana Power Co	Montana
J H Campbell	Consumers Power Co	Michigan
J K Smith	East Kentucky Power Coop Inc	Kentucky
J K Spruce	San Antonio City of	Texas
J L Bates	Central Power & Light Co	Texas
J M Stuart	Dayton Power & Light Co	Ohio
J P Madgett	Dairyland Power Coop	Wisconsin
J P Priest	USCE-Nashville District	Tennessee
J R Kelly	Gainesville Regional Utilities	Florida
J R Whiting	Consumers Power Co	Michigan
J Strom Thurmond	USCE-Savannah District	South Carolina
J T Deely	San Antonio City of	Texas
J Woodruff	USCE-Mobile District	Florida
Jack McDonough	Georgia Power Co	Georgia
Jack Watson	Mississippi Power Co	Mississippi
Jackman	Public Service Co of NH	New Hampshire
Jackson	Jackson City of	Missouri
Jackson Bluff	Tallahassee City of	Florida
Jackson Square	Independence City of	Missouri
James A FitzPatrick	Power Authority of State of NY	New York
James B Black	Pacific Gas & Electric Co	California
James De Young	Holland City of	Michigan
James H Miller Jr	Alabama Power Co	Alabama
James River	Springfield City of	Missouri
Jamestown	Otter Tail Power Co	North Dakota
Janesville	Janesville City of	Minnesota
Janesville	Wisconsin Power & Light Co	Wisconsin
Jarvis (Hinckley)	Power Authority of State of NY	New York
Jasper 2	Jasper City of	Indiana
Jaybird	Sacramento Municipal Util Dist	California
Jefferies	South Carolina Pub Serv Auth	South Carolina
Jeffrey	Central Nebraska Pub P&I Dist	Nebraska
Jeffrey Energy Centr	Kansas Power & Light Co	Kansas
Jenkins	Pennsylvania Power & Light Co	Pennsylvania
Jennison	New York State Elec & Gas Corp	New York
Jepson	Newport Electric Corp	Rhode Island
Jersey	Wisconsin Public Service Corp	Wisconsin
Jetmore	Jetmore City of	Kansas
Jim Bridger	PacifiCorp	Wyoming
Jim Falls	Northern States Power Co	Wisconsin
Jocassee	Duke Power Co	South Carolina
Joes Valley Dam	Bountiful City City of	Utah
John C Boyle	PacifiCorp	Oregon
John Day	USCE-Portland District	Oregon
John E Amos	Appalachian Power Co	West Virginia
John H Kerr	USCE-Wilmington District	Virginia
John H Warden	Upper Peninsula Power Co	Michigan
John Sevier	Tennessee Valley Authority	Tennessee
Johnson	Johnson City of	Kansas
Johnson Falls	Wisconsin Public Service Corp	Wisconsin
Johnson 1	Central Nebraska Pub P&I Dist	Nebraska
Johnson 2	Central Nebraska Pub P&I Dist	Nebraska
Johnsonville	Niagara Mohawk Power Corp	New York
Johnsonville	Tennessee Valley Authority	Tennessee
Joliet 29	Commonwealth Edison Co	Illinois
Joliet 9	Commonwealth Edison Co	Illinois
Jones Bluff	USCE-Mobile District	Alabama
Jones Fork	Sacramento Municipal Util Dist	California
Jones Station	Southwestern Public Service Co	Texas
Jones Street	Omaha Public Power District	Nebraska
Joppa Steam	Electric Energy Inc	Illinois
Jordan Dam	Alabama Power Co	Alabama
Joseph M Farley	Alabama Power Co	Alabama
Judge F Carr	Bureau of Reclamation	California
Judson Large	Centel Corp	Kansas

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Julesburg	Julesburg City of	Colorado
Junction	River Falls City of	Wisconsin
K C Coleman	Big Rivers Electric Corp	Kentucky
Kahe	Hawaiian Electric Co Inc	Hawaii
Kahoka	Kahoka City of	Missouri
Kahului	Mauui Electric Co Ltd	Hawaii
Kaitag	Alaska Village Elec Coop Inc	Alaska
Kamargo	Niagara Mohawk Power Corp	New York
Kammer	Ohio Power Co	West Virginia
Kanawha River	Appalachian Power Co	West Virginia
Kanoolehua	Hawaii Electric Light Co Inc	Hawaii
Kansas City Intl	UtiliCorp United Inc	Missouri
Kaukauna	Kaukauna City of	Wisconsin
Kaukauna Gas & Dese	Kaukauna City of	Wisconsin
Kaw	Kansas City City of	Kansas
Kaweah 1	Southern California Edison Co	California
Kaweah 2	Southern California Edison Co	California
Kaweah 3	Southern California Edison Co	California
Keahole	Hawaii Electric Light Co Inc	Hawaii
Kearney	Nebraska Public Power District	Nebraska
Kearny	Public Service Electric & Gas Co	New Jersey
Kearny	San Diego Gas & Electric Co	California
Kelly Ridge	Oroville-Wyandotte Irrig Dist	California
Kendall	Enosburg Falls Village of	Vermont
Kendall Square	Cambridge Electric Light Co	Massachusetts
Kennett	Kennett City of	Missouri
Kensico	Power Authority of State of NY	New York
Kent Falls	New York State Elec & Gas Corp	New York
Kentucky	Tennessee Valley Authority	Kentucky
Kenyon Municipal	Kenyon Municipal Utilities	Minnesota
Keokuk	Union Electric Co	Iowa
Keowee	Duke Power Co	South Carolina
Kerckhoff	Pacific Gas & Electric Co	California
Kerckhoff 2	Pacific Gas & Electric Co	California
Kern	Pacific Gas & Electric Co	California
Kern Canyon	Pacific Gas & Electric Co	California
Kern River 1	Southern California Edison Co	California
Kern River 3	Southern California Edison Co	California
Kerr	Montana Power Co	Montana
Keswick	Bureau of Reclamation	California
Ketchikan	Ketchikan City of	Alaska
Kettle Falls	Washington Water Power Co	Washington
Keuka	New York State Elec & Gas Corp	New York
Kewaunee	Wisconsin Public Service Corp	Wisconsin
Kewaunee Wind	Wisconsin Public Service Corp	Wisconsin
Key City	Northern States Power Co	Minnesota
Key West	Key West City of	Florida
Keystone	Pennsylvania Electric Co	Pennsylvania
Keystone	USCE-Tulsa District	Oklahoma
Kiana	Alaska Village Elec Coop Inc	Alaska
Kilarc	Pacific Gas & Electric Co	California
Kilbourn	Wisconsin Power & Light Co	Wisconsin
Killen Station	Dayton Power & Light Co	Ohio
Kimball	Kimball City of	Nebraska
Kimballton	Kimballton City of	Iowa
Kincaid	Commonwealth Edison Co	Illinois
Kingfisher	Kingfisher City of	Oklahoma
Kingman	Kingman City of	Kansas
Kings Beach	Sierra Pacific Power Co	California
Kings River	Pacific Gas & Electric Co	California
Kingsford	Wisconsin Electric Power Co	Michigan
Kingsley	Central Nebraska Pub P&I Dist	Nebraska
Kingston	Tennessee Valley Authority	Tennessee
Kintigh	New York State Elec & Gas Corp	New York
Kirk	Black Hills Corp	South Dakota
Kirksville	Union Electric Co	Missouri
Kitty Hawk	Virginia Electric & Power Co	North Carolina
Kivalina	Alaska Village Elec Coop Inc	Alaska
Kleber	Wolverine Pwr Supply Coop Inc	Michigan
Knife Falls	Minnesota Power & Light Co	Minnesota
Knox Lee	Southwestern Electric Power Co	Texas
Kodiak	Kodiak Electric Assn Inc	Alaska
Kortes	Bureau of Reclamation	Wyoming
Kotzebue	Kotzebue Electric Assn Inc	Alaska
Koyuk	Alaska Village Elec Coop Inc	Alaska
Kraft	Savannah Electric & Power Co	Georgia
Kyger Creek	Ohio Valley Electric Corp	Ohio
Kyrene	Salt River Proj Ag I & P Dist	Arizona

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
L Street	Boston Edison Co	Massachusetts
L V Sutton	Carolina Power & Light Co	North Carolina
La Crosse	La Crosse City of	Kansas
La Cygne	Kansas City Power & Light Co	Kansas
La Grande	Tacoma City of	Washington
La Grange	Turlock Irrigation District	California
La Junta	La Junta City of	Colorado
La Palma	Central Power & Light Co	Texas
La Plata	La Plata City of	Missouri
La Porte	La Porte City City of	Iowa
La Salle	Commonwealth Edison Co	Illinois
Labadie	Union Electric Co	Missouri
Ladysmith	Northern States Power Co	Wisconsin
Lahontan	Sierra Pacific Power Co	Nevada
Lake Catherine	Arkansas Power & Light Co	Arkansas
Lake Creek	Heber Light & Power Co	Utah
Lake Creek	Champion International Corp	Montana
Lake Creek	Texas Utilities Electric Co	Texas
Lake Crystal	Lake Crystal City of	Minnesota
Lake Diesel	Montana Power Co	Wyoming
Lake Hubbard	Texas Utilities Electric Co	Texas
Lake Lure	Lake Lure Town of	North Carolina
Lake Lynn	West Penn Power Co	West Virginia
Lake Mathews	Metropolitan Water District	California
Lake Mills	Lake Mills City of	Iowa
Lake Park	Lake Park City of	Iowa
Lake Pauline	West Texas Utilities Co	Texas
Lake Preston	Otter Tail Power Co	South Dakota
Lake Red Bluff	Redding City of	California
Lake Road	Cleveland City of	Ohio
Lake Road	St Joseph Light & Power Co	Missouri
Lake Shore	Cleveland Electric Illum Co	Ohio
Lakeside	Springfield City of	Illinois
Lamar	Lamar City of	Colorado
Lamoni	Lamoni City of	Iowa
Lanal City	Maui Electric Co Ltd	Hawaii
Lanesboro	Lanesboro Public Utility Comm	Minnesota
Langdale	Georgia Power Co	Georgia
Lansing	Interstate Power Co	Iowa
Lansing Smith	Gulf Power Co	Florida
Laramie River	Basin Electric Power Coop	Wyoming
Laredo	Central Power & Light Co	Texas
Larned	Larned City of	Kansas
Larsen	Larsen Bay City of	Alaska
Larsen Memorial	Lakeland City of	Florida
Las Animas	Las Animas City of	Colorado
Las Vegas	Public Service Co of NM	New Mexico
Last Chance	PacifiCorp	Idaho
Lauderdale	Florida Power & Light Co	Florida
Laurel	Laurel City of	Nebraska
Laurel	USCE-Nashville District	Kentucky
Laurens	Laurens City of	Iowa
Lawrence	Kansas Power & Light Co	Kansas
Lay Dam	Alabama Power Co	Alabama
Leaburg	Eugene City of	Oregon
Lebanon	Lebanon City of	Ohio
Lee	Carolina Power & Light Co	North Carolina
Leesville	Appalachian Power Co	Virginia
Left Hand Fork	Ephraim City of	Utah
Leland Olds	Basin Electric Power Coop	North Dakota
Lemolo 1	PacifiCorp	Oregon
Lemolo 2	PacifiCorp	Oregon
Lemon Creek	Alaska Electric Light & Power Co	Alaska
Lenox	Lenox City of	Iowa
Leon Creek	San Antonio City of	Texas
Lewes	Lewes City of	Delaware
Lewis & Clark	Montana-Dakota Utilities Co	Montana
Lewis Creek	Gulf States Utilities Co	Texas
Lewis Smith Dam	Alabama Power Co	Alabama
Lewiston	Bureau of Reclamation	California
Lewiston	Power Authority of State of NY	New York
Lewisville	Denton City of	Texas
Libby	Champion International Corp	Montana
Libby	USCE-Portland District	Montana
Lieberman	Southwestern Electric Power Co	Louisiana
Lighthouse Hill	Niagara Mohawk Power Corp	New York
Lime Creek	Interstate Power Co	Iowa
Lime Saddle	Pacific Gas & Electric Co	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Limerick	Philadelphia Electric Co	Pennsylvania
Limestone	Houston Lighting & Power Co	Texas
Lincoln	Lincoln Center City of	Kansas
Lincoln Combustion	Duke Power Co	North Carolina
Lincoln J Street	Lincoln Electric System	Nebraska
Linden	Public Service Electric&Gas Co	New Jersey
Lindsey	Lindsey City of	Oklahoma
Litchfield	Litchfield Public Utility Comm	Minnesota
Little Chute	Kaukauna City of	Wisconsin
Little Cottonwood	Murray City of	Utah
Little Falls	Minnesota Power & Light Co	Minnesota
Little Falls	Washington Water Power Co	Washington
Little Goose	USCE-Portland District	Washington
Little Gypsy	Louisiana Power & Light Co	Louisiana
Little Mountain	PacifiCorp	Utah
Lloyd Shoals	Georgia Power Co	Georgia
Lock Haven	Pennsylvania Power & Light Co	Pennsylvania
Lock 7	Kentucky Utilities Co	Kentucky
Lockhart	Lockhart Power Co	South Carolina
Lodgepole	Lodgepole City of	Nebraska
Logan Diesel	Logan City of	Utah
Logan Martin Dam	Alabama Power Co	Alabama
Logansport	Logansport City of	Indiana
Lombard	Commonwealth Edison Co	Illinois
Lon C Hill	Central Power & Light Co	Texas
Lon Wright	Fremont City of	Nebraska
London	Appalachian Power Co	West Virginia
Lone Star	Southwestern Electric Power Co	Texas
Long Beach	Southern California Edison Co	California
Long Lake	Washington Water Power Co	Washington
Longmont	Longmont City of	Colorado
Lookout Point	USCE-Portland District	Oregon
Lookout Shoals	Duke Power Co	North Carolina
Loon Lake	Sacramento Municipal Util Dist	California
Lordsburg	Texas-New Mexico Power Co	New Mexico
Lost Creek	USCE-Portland District	Oregon
Lost Nation	Public Service Co of NH	New Hampshire
Loud	Consumers Power Co	Michigan
Louisa	Iowa-Illinois Gas&Electric Co	Iowa
Louisiana 1	Gulf States Utilities Co	Louisiana
Louisiana 2	Gulf States Utilities Co	Louisiana
Lovett	Orange & Rockland Utils Inc	New York
Low Moor	Virginia Electric & Power Co	Virginia
Lowell	Lowell City of	Michigan
Lower	Monroe City City of	Utah
Lower	Mt Pleasant City of	Utah
Lower Baker	Puget Sound Power & Light Co	Washington
Lower Granite	USCE-Portland District	Washington
Lower Kalskag	Alaska Village Elec Coop Inc	Alaska
Lower Malad	Idaho Power Co	Idaho
Lower Middlebury	Central Vermont Pub Serv Corp	Vermont
Lower Molina	Bureau of Reclamation	Colorado
Lower Monumental	USCE-Portland District	Washington
Lower No 1	Idaho Falls City of	Idaho
Lower No 2	Idaho Falls City of	Idaho
Lower Paint	Wisconsin Electric Power Co	Michigan
Lower Salmon	Idaho Power Co	Idaho
Lower Weed	Gresham Village of	Wisconsin
Ludington	Consumers Power Co	Michigan
Lundy	Southern California Edison Co	California
Luray	Potomac Edison Co	Virginia
Luverne	Luverne City of	Minnesota
Lyons Plant	Nebraska Public Power District	Nebraska
Lytle Creek	Southern California Edison Co	California
M L Hibbard	Minnesota Power & Light Co	Minnesota
Maalaea	Maui Electric Co Ltd	Hawaii
Mabelvale	Arkansas Power & Light Co	Arkansas
Macomb	Niagara Mohawk Power Corp	New York
Macon	Macon City of	Missouri
Mad River	Ohio Edison Co	Ohio
Maddox	Southwestern Public Service Co	New Mexico
Madelia	Madelia City of	Minnesota
Madison	Madison City of	Minnesota
Madison	Montana Power Co	Montana
Madison Plant	Nebraska Public Power District	Nebraska
Madison Street	Delmarva Power & Light Co	Delaware
Magnolia	Burbank City of	California
Main Street	Sebewaing City of	Michigan

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Main Street	Springfield City of	Missouri
Maine Yankee	Maine Yankee Atomic Power Co	Maine
Malden	Malden City of	Missouri
Mammoth Pool	Southern California Edison Co	California
Manatee	Florida Power & Light Co	Florida
Manchester Street	New England Power Co	Rhode Island
Mandalay	Southern California Edison Co	California
Mangum	Mangum City of	Oklahoma
Manilla	Manilla Town of	Iowa
Manistique	Edison Sault Electric Co	Michigan
Manitou	Colorado Springs City of	Colorado
Manitowoc	Manitowoc City of	Wisconsin
Manley	Manley Utility Co Inc	Alaska
Manning	Manning City of	Iowa
Manti Lower	Manti City of	Utah
Manti Upper	Manti City of	Utah
Maple Lake	United Power Assn	Minnesota
Maquoketa	Iowa Electric Light & Power Co	Iowa
Maquoketa	Maquoketa City of	Iowa
Marathon	Florida Keys El Coop Assn Inc	Florida
Marble Falls	Lower Colorado River Authority	Texas
Marion	Southern Illinois Power Coop	Illinois
Markham	Grand River Dam Authority	Oklahoma
Markland	PSI Energy Inc	Indiana
Marmet	Appalachian Power Co	West Virginia
Marshall	Alaska Village Elec Coop Inc	Alaska
Marshall	Carolina Power & Light Co	North Carolina
Marshall	Duke Power Co	North Carolina
Marshall	Marshall City of	Michigan
Marshall	Marshall City of	Minnesota
Marshall	Marshall City of	Missouri
Marshall Ford	Lower Colorado River Authority	Texas
Marshalltown	Iowa Electric Light & Power Co	Iowa
Marshfield 6	Green Mountain Power Corp	Vermont
Martin	Florida Power & Light Co	Florida
Martin Dam	Alabama Power Co	Alabama
Martin Drake	Colorado Springs City of	Colorado
Martin Lake	Texas Utilities Electric Co	Texas
Martins Creek	Pennsylvania Power & Light Co	Pennsylvania
Martinsville	Martinsville City of	Virginia
Marys Lake	Bureau of Reclamation	Colorado
Marysville	Detroit Edison Co	Michigan
Mascoutah	Mascoutah City of	Illinois
Mason Steam	Central Maine Power Co	Maine
Matinicus	Matinicus Plantation Elec Co	Maine
Mayfield	Tacoma City of	Washington
Mayo	Carolina Power & Light Co	North Carolina
McClellan	Arkansas Electric Coop Corp	Arkansas
McClellan	Sacramento Municipal Util Dist	California
McClure	Modesto Irrigation District	California
McClure	Upper Peninsula Power Co	Michigan
McCook Peaking	Nebraska Public Power District	Nebraska
McGrath	McGrath Light & Power Co	Alaska
McGregor	McGregor City of	Iowa
McGuire	Duke Power Co	North Carolina
McIndoes	New England Power Co	New Hampshire
McIntosh	Savannah Electric & Power Co	Georgia
McIntosh-CAES	Alabama Electric Coop Inc	Alabama
McKee Run	Dover City of	Delaware
McLeansboro	McLeansboro City of	Illinois
McManus	Georgia Power Co	Georgia
McMeekin	South Carolina Electric & Gas Co	South Carolina
McNary	USCE-Portland District	Oregon
McPherson 1	McPherson City of	Kansas
McPherson 2	McPherson City of	Kansas
McSwain	Merced Irrigation District	California
McWilliams	Alabama Electric Coop Inc	Alabama
Meade	Meade City of	Kansas
Meadow Creek	Craig-Botetourt Electric Coop	Virginia
Mechanicville	New York State Elec & Gas Corp	New York
Mechanicville	Niagara Mohawk Power Corp	New York
Medway	Bangor Hydro-Electric Co	Maine
Mekoryuk	Alaska Village Elec Coop Inc	Alaska
Meldahl Gen Station	Vanceburg City of	Kentucky
Melrose	Melrose Public Utilities	Minnesota
Melrose Wastewater	Melrose Public Utilities	Minnesota
Melton Hill	Tennessee Valley Authority	Tennessee
Memphis	Memphis City of	Missouri

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Menasha	Menasha City of	Wisconsin
Menomonee	Northern States Power Co	Wisconsin
Mentasta	Alaska Power & Telephone Co	Alaska
Meramec	Union Electric Co	Missouri
Merced Falls	Pacific Gas & Electric Co	California
Merced	Public Service Electric & Gas Co	New Jersey
Meredosa	Central Illinois Pub Serv Co	Illinois
Merle Parr	Iowa Public Service Co	Iowa
Merom	Hoosier Energy R E C Inc	Indiana
Merrill	Wisconsin Public Service Corp	Wisconsin
Merrillan	Merrillan City of	Wisconsin
Merrimack	Public Service Co of NH	New Hampshire
Merwin	PacificCorp	Washington
Mesalonak 2	Central Maine Power Co	Maine
Mesalonak 3	Central Maine Power Co	Maine
Mesalonak 4	Central Maine Power Co	Maine
Mesalonak 5	Central Maine Power Co	Maine
Mexico	Union Electric Co	Missouri
Meyers Falls	Washington Water Power Co	Washington
Miami Fort	Cincinnati Gas & Electric Co	Ohio
Miami Wabash	PSI Energy Inc	Indiana
Michigamme Falls	Wisconsin Electric Power Co	Michigan
Michigan City	Northern Indiana Pub Serv Co	Indiana
Michoud	New Orleans Public Service Inc	Louisiana
Mickleton	Atlantic City Electric Co	New Jersey
Middle	Atlantic City Electric Co	New Jersey
Middle Fork	Placer County Water Agency	California
Middle Gorge	Los Angeles City of	California
Middlesex 2	Green Mountain Power Corp	Vermont
Middletown	Connecticut Light & Power Co	Connecticut
Miki Basin	Maul Electric Co Ltd	Hawaii
Miles City	Montana-Dakota Utilities Co	Montana
Milford	Bangor Hydro-Electric Co	Maine
Milford	Milford City of	Iowa
Mill C	New York State Elec & Gas Corp	New York
Mill Creek	Louisville Gas & Electric Co	Kentucky
Mill Creek 1	Southern California Edison Co	California
Mill Creek 2	Southern California Edison Co	California
Mill Creek 3	Southern California Edison Co	California
Millers Ferry	USCE-Mobile District	Alabama
Milliken	New York State Elec & Gas Corp	New York
Mills Mills 172	Rochester Gas & Electric Corp	New York
Millstone	Northeast Nuclear Energy Co	Connecticut
Milltown	Montana Power Co	Montana
Millville	Potomac Edison Co	West Virginia
Milner	Idaho Power Co	Idaho
Milton	Central Vermont Pub Serv Corp	Vermont
Milton L Kapp	Interstate Power Co	Iowa
Milton R Young	Minnkota Power Coop Inc	North Dakota
Minden	Minden City of	Louisiana
Minetto	Niagara Mohawk Power Corp	New York
Minidoka	Bureau of Reclamation	Idaho
Minneapolis	Minneapolis City of	Kansas
Minnechadua	Nebraska Public Power District	Nebraska
Minnesota Valley	Northern States Power Co	Minnesota
Minto	Alaska Village Elec Coop Inc	Alaska
Minturn	Swans Island Electric Coop Inc	Maine
Mio	Consumers Power Co	Michigan
Miramar	San Diego Gas & Electric Co	California
Mission	Nantahala Power & Light Co	North Carolina
Mission Road	San Antonio City of	Texas
Missouri Avenue	Atlantic City Electric Co	New Jersey
Missouri City	Independence City of	Missouri
Mistersky	Detroit City of	Michigan
Mitchell	Georgia Power Co	Georgia
Mitchell	Ohio Power Co	West Virginia
Mitchell	West Penn Power Co	Pennsylvania
Mitchell Dam	Alabama Power Co	Alabama
Moberly	Union Electric Co	Missouri
Mobile	Nodak Rural Electric Coop Inc	North Dakota
Mobile	Nebraska Public Power District	Nebraska
Mobile	Northwestern Public Service Co	South Dakota
Moccasin	San Francisco City & County of	California
Moccasin Low Head	San Francisco City & County of	California
Mohave	Southern California Edison Co	Nevada
Mojave Siphon Power	California Dept-Wtr Resources	California
Moline	Iowa-Illinois Gas & Electric Co	Illinois
Mongaup	Orange & Rockland Utils Inc	New York

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Monroe	Detroit Edison Co	Michigan
Monroe	Louisiana Power & Light Co	Louisiana
Monroe	Monroe City City of	Missouri
Monroe	Nebraska Public Power District	Nebraska
Monroe Pumping Sta	Monroe City City of	Utah
Monroe Street	Washington Water Power Co	Washington
Montauk	Long Island Lighting Co	New York
Montezuma	Montezuma City of	Iowa
Montgomery	Interstate Power Co	Minnesota
Monticello	Northern States Power Co	Minnesota
Monticello	Texas Utilities Electric Co	Texas
Montour	Pennsylvania Power & Light Co	Pennsylvania
Montrose	Kansas City Power & Light Co	Missouri
Montville	Connecticut Light & Power Co	Connecticut
Monument	Dayton Power & Light Co	Ohio
Mooreland	Western Farmers Elec Coop Inc	Oklahoma
Moore's Park	Lansing City of	Michigan
Moorhead	Moorhead City of	Minnesota
Moose Lake	Moose Lake Water & Light Comm	Minnesota
Mora	Mora City of	Minnesota
Moreau	Niagara Mohawk Power Corp	New York
Moreau	Union Electric Co	Missouri
Morehead	Carolina Power & Light Co	North Carolina
Morgan City	Morgan City City of	Louisiana
Morgan Creek	Texas Utilities Electric Co	Texas
Morgan Falls	Georgia Power Co	Georgia
Morgantown	Potomac Electric Power Co	Maryland
Mormon Flat	Salt River Proj Ag I & P Dist	Arizona
Morony	Montana Power Co	Montana
Morris Sheppard	Brazos River Authority	Texas
Morrisville	Morrisville Village of	Vermont
Morro Bay	Pacific Gas & Electric Co	California
Morrow Point	Bureau of Reclamation	Colorado
Moselle	South Mississippi El Pwr Assn	Mississippi
Moser	Philadelphia Electric Co	Pennsylvania
Moses Niagara	Power Authority of State of NY	New York
Moses Power Dam	Power Authority of State of NY	New York
Moshier	Niagara Mohawk Power Corp	New York
Moss Landing	Pacific Gas & Electric Co	California
Mossyrock	Tacoma City of	Washington
Mottville	Michigan Power Co	Michigan
Mount Elbert	Bureau of Reclamation	Colorado
Mount Tom	Holyoke Water Power Co	Massachusetts
Mountain	Metropolitan Edison Co	Pennsylvania
Mountain Creek	Texas Utilities Electric Co	Texas
Mountain Island	Duke Power Co	North Carolina
Mountain Lake	Mountain Lake City of	Minnesota
Mountain Village	Alaska Village Elec Coop Inc	Alaska
Mountaineer (1301)	Appalachian Power Co	West Virginia
Moyle Springs	Bonniers Ferry City of	Idaho
Mt Morris 160	Rochester Gas & Electric Corp	New York
Mt Pleasant	Mt Pleasant City of	Iowa
Mt Storm	Virginia Electric & Power Co	West Virginia
Muddy Run	Philadelphia Electric Co	Pennsylvania
Mullen	Mullen Village of	Nebraska
Mulvane	Mulvane City of	Kansas
Municipal Light	Piggott City of	Arkansas
Municipal Ut	Tracer City of	Iowa
Murphys	Pacific Gas & Electric Co	California
Murray	North Little Rock City of	Arkansas
Murray Diesel	Murray City of	Utah
Murray Gill	Kansas Gas & Electric Co	Kansas
Muscatine	Muscatine City of	Iowa
Muscoda	Muscoda City of	Wisconsin
Muskingum River	Ohio Power Co	Ohio
Muskogee	Oklahoma Gas & Electric Co	Oklahoma
Mustang	Oklahoma Gas & Electric Co	Oklahoma
Myrtle Beach	South Carolina Pub Serv Auth	South Carolina
Mystic	Boston Edison Co	Massachusetts
Mystic Lake	Montana Power Co	Montana
Naches	PacifiCorp	Washington
Naches Drop	PacifiCorp	Washington
Nacoochee	Georgia Power Co	Georgia
Naknek	Naknek Electric Assn Inc	Alaska
Nancy	Dahlberg Light & Power Co	Wisconsin
Nantahala	Nantahala Power & Light Co	North Carolina
Nantucket	Nantucket Electric Co	Massachusetts
Narrows	Consolidated Edison Co-NY Inc	New York

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Narrows	Pacific Gas & Electric Co	California
Narrows	USGE-Vicksburg District	Arkansas
Narrows	Yadkin Inc	North Carolina
Natchez	Mississippi Power & Light Co	Mississippi
Natchitoches	Natchitoches City of	Louisiana
National Park	Public Service Electric&Gas Co	New Jersey
Naughton	PacificCorp	Wyoming
Navajo	Farmington City of	New Mexico
Navajo	Salt River Proj Ag I & P Dist	Arizona
Naval Station	San Diego Gas & Electric Co	California
Naval Training Ctr	San Diego Gas & Electric Co	California
Neal Shoals	South Carolina Electric&Gas Co	South Carolina
Neerman Creek	Kansas City City of	Kansas
Nebraska City	Nebraska City City of	Nebraska
Nebraska City	Omaha Public Power District	Nebraska
Neches	Gulf States Utilities Co	Texas
Nell Simpson	Black Hills Corp	Wyoming
Nelson Dewey	Wisconsin Power & Light Co	Wisconsin
Neodesha	Neodesha City of	Kansas
Neosho	Kansas Gas & Electric Co	Kansas
Nevada	UtiliCorp United Inc	Missouri
Neversink	Central Hudson Gas & Elec Corp	New York
New Albin	Interstate Power Co	Iowa
New Badger	Kaukauna City of	Wisconsin
New Boston	Boston Edison Co	Massachusetts
New Castle	Pennsylvania Power Co	Pennsylvania
New Felt	Fall River Rural Elec Coop Inc	Idaho
New Hampton	New Hampton City of	Iowa
New Haven Harbor	United Illuminating Co	Connecticut
New Hogan	Modesto Irrigation District	California
New Lisbon	New Lisbon City of	Wisconsin
New Madrid	Associated Electric Coop Inc	Missouri
New Melones	Bureau of Reclamation	California
New Narrows	Yuba County Water Agency	California
New Prague	New Prague Mun Util Comm	Minnesota
New Roads	New Roads City of	Louisiana
New Stuyahok	Alaska Village Elec Coop Inc	Alaska
New Ulm	New Ulm Public Utilities Comm	Minnesota
Newberry	Newberry City of	Michigan
Newburyport	New England Power Co	Massachusetts
Newcastle	Pacific Gas & Electric Co	California
Newhalen	Seattle City of	Washington
Newington	Public Service Co of NH	New Hampshire
Newman	El Paso Electric Co	Texas
Newport	Citizens Utilities Co	Vermont
Newport	Potomac Edison Co	Virginia
Newport Diesel	Citizens Utilities Co	Vermont
Newton	Central Illinois Pub Serv Co	Illinois
Niagara	Appalachian Power Co	Virginia
Niangua	Sho-Me Power Corp	Missouri
Nichols Station	Southwestern Public Service Co	Texas
Nickajack	Tennessee Valley Authority	Tennessee
Niles	Niles City of	Michigan
Niles	Ohio Edison Co	Ohio
Nimbus	Bureau of Reclamation	California
Nine Mile	Washington Water Power Co	Washington
Nine Mile Point	Niagara Mohawk Power Corp	New York
Nine Springs	Madison Gas & Electric Co	Wisconsin
Ninemile Point	Louisiana Power & Light Co	Louisiana
No 1	Ephraim City of	Utah
No. Two Diesel	St George City of	Utah
Noatak	Alaska Village Elec Coop Inc	Alaska
Noblesville	PSI Energy Inc	Indiana
Noite	Guadalupe Blanco River Auth	Texas
Nooksack	Puget Sound Power & Light Co	Washington
Noorvik	Alaska Village Elec Coop Inc	Alaska
Norfolk	Niagara Mohawk Power Corp	New York
Norfolk	USGE-Little Rock District	Arkansas
Norridgewock	Madison Town of	Maine
Norris	Tennessee Valley Authority	Tennessee
North Anna	Virginia Electric & Power Co	Virginia
North Branch	North Branch Water&Light Comm	Minnesota
North Causeway	New Smyrna Beach Util Comm	Florida
North Denver	Hastings City of	Nebraska
North Fork	Portland General Electric Co	Oregon
North Gorham	Central Maine Power Co	Maine
North Hartland	Vermont Electric Coop Inc	Vermont
North Highlands	Georgia Power Co	Georgia

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
North Island	San Diego Gas & Electric Co	California
North Lake	Texas Utilities Electric Co	Texas
North Loop	Tucson Electric Power Co	Arizona
North Lovington	Lea County Electric Coop Inc	New Mexico
North Main	Texas Utilities Electric Co	Texas
North Main Street	Norwich City of	Connecticut
North Ninth Street	Rochelle Municipal Utilities	Illinois
North Oak Creek	Wisconsin Electric Power Co	Wisconsin
North Omaha	Omaha Public Power District	Nebraska
North Plant	Waverly City of	Iowa
North Platte	Nebraska Public Power District	Nebraska
North Pole	Golden Valley Elec Assn Inc	Alaska
North Texas	Brazos Electric Power Coop Inc	Texas
North Valmy	Sierra Pacific Power Co	Nevada
Northeast	Detroit Edison Co	Michigan
Northeast	Kansas City Power & Light Co	Missouri
Northeast	Southern Indiana Gas & Elec Co	Indiana
Northeast	Washington Water Power Co	Washington
Northeast	Austin City of	Minnesota
Northeast Station	Public Service Co of Oklahoma	Oklahoma
Northeastern	Virginia Electric & Power Co	Virginia
Northern Neck	Western Massachusetts Elec Co	Massachusetts
Northfield Mountain	Long Island Lighting Co	New York
Northport	Jacksonville Electric Auth	Florida
Northside	Northway Power & Light Inc	Alaska
Northway	Northwood City of	North Dakota
Northwood	Norton City of	Kansas
Norton	Connecticut Light & Power Co	Connecticut
Norwalk Harbor	Northern Indiana Pub Serv Co	Indiana
Norway	Norway City of	Michigan
Norway	Niagara Mohawk Power Corp	New York
Norwood	Baltimore Gas & Electric Co	Maryland
Notch Cliff	Tennessee Valley Authority	Georgia
Nortely	Washington Water Power Co	Montana
Noxon Rapids	Tri-State G & T Assn Inc	Colorado
Nucola	Central Power & Light Co	Texas
Nueces Bay	Alaska Village Elec Coop Inc	Alaska
Nulato	Alaska Village Elec Coop Inc	Alaska
Nunapitohuk	Baltimore Gas & Electric Co	Maryland
NA	Alabama Power Co	Alabama
NA 1	Arizona Public Service Co	Arizona
NA 1	Brazos Electric Power Coop Inc	Texas
NA 1	Commonwealth Edison Co	Illinois
NA 1	Empire District Electric Co	Missouri
NA 1	Georgia Power Co	Georgia
NA 1	Houston Lighting & Power Co	Texas
NA 1	Iowa Southern Utilities Co	Iowa
NA 1	Jersey Central Power&Light Co	New Jersey
NA 1	Kentucky Utilities Co	Kentucky
NA 1	Madison Gas & Electric Co	Wisconsin
NA 1	UtiliCorp United Inc	Missouri
NA 1	Northern States Power Co	Minnesota
NA 1	Omaha Public Power District	Nebraska
NA 1	PSI Energy Inc	Indiana
NA 1	Public Service Co of Oklahoma	Oklahoma
NA 1	San Antonio City of	Texas
NA 1	South Carolina Electric&Gas Co	South Carolina
NA 1	Texas Municipal Power Agency	Texas
NA 1	Union Electric Co	Missouri
NA 1	West Texas Utilities Co	Texas
NA 1	Wisconsin Power & Light Co	Wisconsin
NA 1	Wisconsin Public Service Corp	Wisconsin
NA 2	Alabama Power Co	Alabama
NA 2	Arkansas Electric Coop Corp	Arkansas
NA 2	Commonwealth Edison Co	Illinois
NA 2	Empire District Electric Co	Missouri
NA 2	Houston Lighting & Power Co	Texas
NA 2	Jersey Central Power&Light Co	New Jersey
NA 2	Wisconsin Public Service Corp	Wisconsin
NA 2	Texas Utilities Electric Co	Texas
NA 3	Commonwealth Edison Co	Illinois
NA 3	Florida Power Corp	Florida
NA 3	Houston Lighting & Power Co	Texas
NA 3	Jersey Central Power&Light Co	New Jersey
NA 4	Commonwealth Edison Co	Illinois
NA 4	Houston Lighting & Power Co	Texas
NA 4	Jersey Central Power&Light Co	New Jersey
NA 4	Wisconsin Public Service Corp	Wisconsin

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
NA 5	Commonwealth Edison Co	Illinois
NA 5	Houston Lighting & Power Co	Texas
NA 5	Jersey Central Power&Light Co	New Jersey
NA 5	South Carolina Electric&Gas Co	South Carolina
NA 5	Wisconsin Public Service Corp	Wisconsin
NA 6	Commonwealth Edison Co	Illinois
NA 6	Jersey Central Power&Light Co	New Jersey
NA 6	South Carolina Electric&Gas Co	South Carolina
NA 6	Texas Utilities Electric Co	Texas
NA 7	South Carolina Electric&Gas Co	South Carolina
NA 8	South Carolina Electric&Gas Co	South Carolina
NA 8	Wisconsin Public Service Corp	Wisconsin
NA 8	Texas Utilities Electric Co	Texas
NA 9	South Carolina Electric&Gas Co	South Carolina
NA1	Dayton Power & Light Co	Ohio
NA1	Gulf Power Co	Florida
NA1	Iowa Electric Light & Power Co	Iowa
NA1	Mississippi Power Co	Mississippi
NA1	Seattle City of	Washington
NA1	Wisconsin Electric Power Co	Wisconsin
O H Hutchings	Dayton Power & Light Co	Ohio
O W Sommers	San Antonio City of	Texas
O'Neill	Bureau of Reclamation	California
O'Shaughnessy Hydro	Columbus City of	Ohio
Oahe	USCE-Missouri River District	South Dakota
Oak Bluffs	Commonwealth Electric Co	Massachusetts
Oak Creek	West Texas Utilities Co	Texas
Oak Flat	Pacific Gas & Electric Co	California
Oak Grove	Portland General Electric Co	Oregon
Oak Orchard	Niagara Mohawk Power Corp	New York
Oakdale	Northern Indiana Pub Serv Co	Indiana
Oakely	Oakley City of	Kansas
Oakland	Pacific Gas & Electric Co	California
Oberlin	Oberlin City of	Kansas
Oberlin	Oberlin City of	Ohio
Ocum	Norwich City of	Connecticut
Ocoee 1	Tennessee Valley Authority	Tennessee
Ocoee 2	Tennessee Valley Authority	Tennessee
Ocoee 3	Tennessee Valley Authority	Tennessee
Oconee	Duke Power Co	South Carolina
Oconto Falls	Wisconsin Electric Power Co	Wisconsin
Ocotillo	Arizona Public Service Co	Arizona
Odessa	Odessa City of	Missouri
Ogden	Ogden City of	Iowa
Oglesby	Illinois Power Co	Illinois
Ohio Falls	Louisville Gas & Electric Co	Kentucky
Oklaunion	West Texas Utilities Co	Texas
Old Badger	Kaukauna City of	Wisconsin
Old Faithful	Montana Power Co	Wyoming
Old Harbor	Alaska Village Elec Coop Inc	Alaska
Old Hickory	USCE-Nashville District	Tennessee
Olive	Burbank City of	California
Oliver	Detroit Edison Co	Michigan
Oliver Dam	Georgia Power Co	Georgia
Olmstead	PacifiCorp	Utah
Onawa Mun Lt & Power	Onawa City of	Iowa
Oneida	PacifiCorp	Idaho
Ontario 1	Southern California Edison Co	California
Ontario 2	Southern California Edison Co	California
Opelousas	Opelousas City of	Louisiana
Orange City	Orange City City of	Iowa
Orca	Cordova Electric Coop Inc	Alaska
Ord Plant	Nebraska Public Power District	Nebraska
Ormond Beach	Southern California Edison Co	California
Orono	Bangor Hydro-Electric Co	Maine
Orrtanna	Metropolitan Edison Co	Pennsylvania
Orrville	Orrville City of	Ohio
Osage	Osage City of	Iowa
Osage	Union Electric Co	Missouri
Osage	Black Hills Corp	Wyoming
Osage City	Osage City City of	Kansas
Osawatimie	Osawatimie City of	Kansas
Osborne	Osborne City of	Kansas
Osceola	Osceola City of	Arkansas
Oswegatchie	Niagara Mohawk Power Corp	New York
Oswego	Niagara Mohawk Power Corp	New York
Oswego Falls East	Niagara Mohawk Power Corp	New York
Oswego Falls West	Niagara Mohawk Power Corp	New York

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Ottawa	Ottawa City of	Kansas
Ottawa Street	Lansing City of	Michigan
Otter Rapids	Wisconsin Public Service Corp	Wisconsin
Ottumwa	Iowa Southern Utilities Co	Iowa
Ottumwa	Ottumwa City of	Iowa
Owatonna	Owatonna City of	Minnesota
Owensville	Owensville City of	Missouri
Oxbow	Idaho Power Co	Oregon
Oxbow	Placer County Water Agency	California
Oxford	Duke Power Co	North Carolina
Oxford	Oxford Village of	Nebraska
Oyster Creek	GPU Nuclear Corp	New Jersey
Ozark	USCE-Little Rock District	Arkansas
Ozark Beach	Empire District Electric Co	Missouri
P H Robinson	Houston Lighting & Power Co	Texas
P L Bartow	Florida Power Corp	Florida
Packwood	Washington Pub Pwr Supply Sys	Washington
Paddy's Run	Louisville Gas & Electric Co	Kentucky
Painesville	Painesville City of	Ohio
Paint Creek	West Texas Utilities Co	Texas
Pallade	Public Service Co of Colorado	Colorado
Pallade	Southwest Public Power Dist	Nebraska
Palleades	Bureau of Reclamation	Idaho
Palleades	Consumers Power Co	Michigan
Palmira Municipal	Palmira City of	Missouri
Palmira Municipal 2	Palmira City of	Missouri
Palo Verde	Arizona Public Service Co	Arizona
Papayan (Fairfield)	Merced Irrigation District	California
Paradise	Tennessee Valley Authority	Kentucky
Paragould	Paragould Light & Water Comm	Arkansas
Paragould Turbine	Paragould Light & Water Comm	Arkansas
Pardee	East Bay Municipal Util Dist	California
Paris	PacificCorp	Idaho
Paris	Paris City of	Kentucky
Paris	Wisconsin Electric Power Co	Wisconsin
Parishville	Niagara Mohawk Power Corp	New York
Parkdale	Texas Utilities Electric Co	Texas
Parker	Bureau of Reclamation	California
Parker	Merced Irrigation District	California
Parr	South Carolina Electric & Gas Co	South Carolina
Parr Steam	South Carolina Electric & Gas Co	South Carolina
Pasumpscic	Central Vermont Pub Serv Corp	Vermont
Patch	Central Vermont Pub Serv Corp	Vermont
Pathfinder	Northern States Power Co	South Dakota
Pattonsburg	Pattonsburg City of	Missouri
Paulding	South Mississippi El Pwr Assn	Mississippi
Paullina	Paullina City of	Iowa
Pawhuska	Pawhuska City of	Oklahoma
Pawnee	Public Service Co of Colorado	Colorado
Payson	Strawberry Water Users Assn	Utah
Peach Bottom	Philadelphia Electric Co	Pennsylvania
Peaks Island Diesel	Central Maine Power Co	Maine
Pearl Station	Soyland Power Coop Inc	Illinois
Pearsall	Medina Electric Coop Inc	Texas
Peavy Falls	Wisconsin Electric Power Co	Michigan
Pebbly Beach	Southern California Edison Co	California
Pelican	Pelican Utility Co	Alaska
Pella	Pella City of	Iowa
Pelton	Portland General Electric Co	Oregon
Pelton Re-Regulation	Portland General Electric Co	Oregon
Pender	Pender City of	Nebraska
Pensacola	Grand River Dam Authority	Oklahoma
Permian Basin	Texas Utilities Electric Co	Texas
Perris	Metropolitan Water District	California
Perry	Cleveland Electric Illum Co	Ohio
Perry K	Indianapolis Power & Light Co	Indiana
Perry W	Indianapolis Power & Light Co	Indiana
Perryman	Baltimore Gas & Electric Co	Maryland
Peru	Peru City of	Indiana
Peru	Peru City of	Illinois
Peshtigo	Wisconsin Public Service Corp	Wisconsin
Petenwell	Wisconsin River Power Co	Wisconsin
Petersburg	Indianapolis Power & Light Co	Indiana
Petersburg	Petersburg City of	Alaska
Peterson	Central Vermont Pub Serv Corp	Vermont
Phil Sporn	Central Operating Co	West Virginia
Philadelphia Road	Baltimore Gas & Electric Co	Maryland
Phillips	Tampa Electric Co	Florida

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Philpott Lake	USCE-Wilmington District	Virginia
Phoenix	Pacific Gas & Electric Co	California
Pickwick	Tennessee Valley Authority	Tennessee
Pikway	Columbus Southern Power Co	Ohio
Pierce	Wallingford Town of	Connecticut
Pierce Mills	Central Vermont Pub Serv Corp	Vermont
Piercesfield	Niagara Mohawk Power Corp	New York
Pilgrim	Boston Edison Co	Massachusetts
Pillager	Minnesota Power & Light Co	Minnesota
Pilot Butte	Bureau of Reclamation	Wyoming
Pilot Knob	Imperial Irrigation District	California
Pilot Station	Alaska Village Elec Coop Inc	Alaska
Pine	Wisconsin Electric Power Co	Wisconsin
Pine Flat	Kings River Conservation Dist	California
Pine Street	Sebawaing City of	Michigan
Pine Valley	St George City of	Utah
Pine View Dam	Bountiful City City of	Utah
Pineville	Kentucky Utilities Co	Kentucky
Piney	Pennsylvania Electric Co	Pennsylvania
Pinnacles	Danville City of	Virginia
Pioneer	PacificCorp	Utah
Piqua	Piqua City of	Ohio
Pirkey	Southwestern Electric Power Co	Texas
Pisgah	Otter Tail Power Co	Minnesota
Pit 1	Pacific Gas & Electric Co	California
Pit 3	Pacific Gas & Electric Co	California
Pit 4	Pacific Gas & Electric Co	California
Pit 5	Pacific Gas & Electric Co	California
Pit 6	Pacific Gas & Electric Co	California
Pit 7	Pacific Gas & Electric Co	California
Pittsburg	Pacific Gas & Electric Co	California
Pittsfield	Soyland Power Coop Inc	Illinois
Pittsford	Central Vermont Pub Serv Corp	Vermont
Piscid 12	Detroit Edison Co	Michigan
Plainview Mun Power	Plainview City of	Nebraska
Plant Four	Marquette City of	Michigan
Plant No 1	Augusta City of	Kansas
Plant No 1	Freeport Village of Inc	New York
Plant No 2	Augusta City of	Kansas
Plant No 2	Freeport Village of Inc	New York
Plant Two	Marquette City of	Michigan
Plant X	Southwestern Public Service Co	Texas
Plant 1	Hutchinson Utilities Comm	Minnesota
Plant 2	Hutchinson Utilities Comm	Minnesota
Plant 2	Lubbock City of	Texas
Plaquemine	Plaquemine City of	Louisiana
Platte	Grand Island City of	Nebraska
Pleasant Hill	Iowa Power Inc	Iowa
Pleasant Prairie	Wisconsin Electric Power Co	Wisconsin
Pleasant Valley	Los Angeles City of	California
Pleasants	Monongahela Power Co	West Virginia
Poe	Pacific Gas & Electric Co	California
Point A	Alabama Electric Coop Inc	Alabama
Point Beach	Wisconsin Electric Power Co	Wisconsin
Pole Hill	Bureau of Reclamation	Colorado
Polk	Tampa Electric Co	Florida
Ponce	Ponce City City of	Oklahoma
Ponce Diesel	Ponce City City of	Oklahoma
Poole	Southern California Edison Co	California
Port Allen	Citizens Utilities Co	Hawaii
Port Everglades	Florida Power & Light Co	Florida
Port Jefferson	Long Island Lighting Co	New York
Port Lions	Kodiak Electric Assn Inc	Alaska
Port St Joe	Florida Power Corp	Florida
Port Washington	Wisconsin Electric Power Co	Wisconsin
Portable	Eastern Maine Electric Coop	Maine
Portable	Union Electric Co	Missouri
Portable	Wisconsin Power & Light Co	Wisconsin
Portable 148	Otter Tail Power Co	North Dakota
Portage	Upper Peninsula Power Co	Michigan
Portal	Southern California Edison Co	California
Portland	Alabama Electric Coop Inc	Florida
Portland	Metropolitan Edison Co	Pennsylvania
Portland	Portland City of	Michigan
Portola	Sierra Pacific Power Co	California
Possum Point	Virginia Electric & Power Co	Virginia
Post Falls	Washington Water Power Co	Idaho
Potato Rapids	Wisconsin Public Service Corp	Wisconsin

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Potomac River	Potomac Electric Power Co	Virginia
Potrero	Pacific Gas & Electric Co	California
Potter Station 2	Braintree Town of	Massachusetts
Potter Valley	Pacific Gas & Electric Co	California
Powell Falls	River Falls City of	Wisconsin
Powerdale	PacificCorp	Oregon
Powerlane Plant	Greenville City of	Texas
Powerton	Commonwealth Edison Co	Illinois
Prairie Creek	Iowa Electric Light & Power Co	Iowa
Prairie Du Sac	Wisconsin Power & Light Co	Wisconsin
Prairie Island	Northern States Power Co	Minnesota
Prairie River	Minnesota Power & Light Co	Minnesota
Pratt	Pratt City of	Kansas
Presidio	West Texas Utilities Co	Texas
Presque Isle	Wisconsin Electric Power Co	Michigan
Preston	Preston Public Utilities Comm	Minnesota
Preston	Preston City of	Iowa
Prickett	Upper Peninsula Power Co	Michigan
Priest Rapids	PUD No 2 of Grant County	Washington
Pringhar	Pringhar City of	Iowa
Princeton	Princeton Public Utils Comm	Minnesota
Princeton	Princeton City of	Illinois
Proctor	Vermont Marble Co	Vermont
Prospect	Niagara Mohawk Power Corp	New York
Prospect 1	PacificCorp	Oregon
Prospect 2	PacificCorp	Oregon
Prospect 3	PacificCorp	Oregon
Prospect 4	PacificCorp	Oregon
Providence	Providence City of	Rhode Island
Provo	Provo City Corp	Utah
Pueblo	Centel Corp	Colorado
Pulliam	Wisconsin Public Service Corp	Wisconsin
Puna	Hawaii Electric Light Co Inc	Hawaii
Purple Lake	Metlakatla Power & Light	Alaska
Putnam	Detroit Edison Co	Michigan
Putnam	Florida Power & Light Co	Florida
Putts Bridge	Western Massachusetts Elec Co	Massachusetts
Puueo	Hawaii Electric Light Co Inc	Hawaii
Pyrites 1	Hydro Development Group Inc	New York
Pyrites 2	Hydro Development Group Inc	New York
PEC Headworks	PUD No 2 of Grant County	Washington
PHP 1	Portland General Electric Co	Oregon
PHP 2	Portland General Electric Co	Oregon
PVUSA 1	Pacific Gas & Electric Co	California
PVUSA 2	Pacific Gas & Electric Co	California
PVUSA 3	Pacific Gas & Electric Co	California
Quad Cities	Commonwealth Edison Co	Illinois
Queens Creek	Nantahala Power & Light Co	North Carolina
Quincy Chute	PUD No 2 of Grant County	Washington
Quindaro	Kansas City City of	Kansas
Quinhagak	Alaska Village Elec Coop Inc	Alaska
R A Reid	Big Rivers Electric Corp	Kentucky
R B Simms	Spartanburg City of	South Carolina
R D Green	Big Rivers Electric Corp	Kentucky
R D Morrow	South Mississippi El Pwr Assn	Mississippi
R E Burger	Ohio Edison Co	Ohio
R Gallagher	PBI Energy Inc	Indiana
R M Heckett	Montana-Dakota Utilities Co	North Dakota
R M Schahfer	Northern Indiana Pub Serv Co	Indiana
R P Smith	Potomac Edison Co	Maryland
R S Nelson	Gulf States Utilities Co	Louisiana
R S Nelson Coal	Gulf States Utilities Co	Louisiana
R W Miller	Brazos Electric Power Coop Inc	Texas
Raccoon Mountain	Tennessee Valley Authority	Tennessee
Racine	Ohio Power Co	Ohio
Radford	Radford City of	Virginia
Rainbow	Farmington River Power Co	Connecticut
Rainbow	Montana Power Co	Montana
Rainbow Falls	New York State Elec & Gas Corp	New York
Rainbow Falls	Niagara Mohawk Power Corp	New York
Ralph Green	UtiliCorp United Inc	Missouri
Ralston	Placer County Water Agency	California
Rantoul	Rantoul Village of	Illinois
Rapide Croche	Kaukauna City of	Wisconsin
Raton	Raton Public Service Co	New Mexico
Ravenswood	Consolidated Edison Co-NY Inc	New York
Rawhide	Platte River Power Authority	Colorado
Ray D Nixon	Colorado Springs City of	Colorado

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Ray Olinger	Gaillard City of	Texas
Ray Roberts	Der ton City of	Texas
Raymondville	Niagara Mohawk Power Corp	New York
Rayne	Rayne City of	Louisiana
Red Bridge	Western Massachusetts Elec Co	Massachusetts
Red Bud	Red Bud City of	Illinois
Red Cloud	Red Cloud City of	Nebraska
Red Creek	Parowan City Corp	Utah
Red Mountain	Metropolitan Water District	California
Red Wing	Northern States Power Co	Minnesota
Redding Power	Redding City of	California
Redfield	Northwestern Public Service Co	South Dakota
Redlands	Redlands Water & Power Co	Colorado
Redondo Beach	Southern California Edison Co	California
Redwood Falls	Redwood Falls Public Util Comm	Minnesota
Reeves	Public Service Co of NM	New Mexico
Refuse & Coal	Columbus City of	Ohio
Reid Gardner	Nevada Power Co	Nevada
Remmel	Arkansas Power & Light Co	Arkansas
Reno Valley Road	Sierra Pacific Power Co	Nevad. .
Rensselaer	Rensselaer City of	Indiana
Renwick	Renwick City of	Iowa
Reta (Canal Creek)	Merced Irrigation District	California
Reusens	Appalachian Power Co	Virginia
Rex Brown	Mississippi Power & Light Co	Mississippi
Reynolds	Springfield City of	Illinois
Rhineland	Wisconsin Public Service Corp	Wisconsin
Rhodhiss	Duke Power Co	North Carolina
Rich Hill	Rich Hill City of	Missouri
Richard Gorsuch	American Mun Power-Ohio Inc	Ohio
Richard Russell	USCE-Savannah District	Georgia
Richland	Toledo Edison Co	Ohio
Richmond	Indiana Municipal Power Agency	Indiana
Richmond	Philadelphia Electric Co	Pennsylvania
Riley	Union City City of	Michigan
Rincon Power	Esocondido City of	California
Rio	Orange & Rockland Util Ino	New York
Rio Grande	El Paso Electric Co	New Mexico
Rio Hondo	Metropolitan Water District	California
Rio Pecos	West Texas Utilities Co	Texas
Rio Pinar	Florida Power Corp	Florida
River Bend	Gulf States Utilities Co	Louisiana
River Crest	Texas Utilities Electric Co	Texas
River Hills	Iowa Power Inc	Iowa
River Mill	Portland General Electric Co	Oregon
River Rouge	Detroit Edison Co	Michigan
River Street	Eastern Maine Electric Coop	Maine
Riverbend	Duke Power Co	North Carolina
Riverdale	Northern States Power Co	Wisconsin
Riverside	Baltimore Gas & Electric Co	Maryland
Riverside	Holyoke Water Power Co	Massachusetts
Riverside	Iowa-Illinois Gas&Electric Co	Iowa
Riverside	Northern States Power Co	Minnesota
Riverside	Public Service Co of Oklahoma	Oklahoma
Riverside	Savannah Electric & Power Co	Georgia
Riverton	Empire District Electric Co	Kansas
Riverview	Georgia Power Co	Georgia
Rivesville	Monongahela Power Co	West Virginia
Rivers	Florida Power & Light Co	Florida
Roanoke Rapids	Virginia Electric & Power Co	North Carolina
Robbs Peak	Sacramento Municipal Util Dist	California
Robert C Kirkwood	San Francisco City & County of	California
Robert D Willis	USCE-Fort Worth District	Texas
Robert E Ritchie	Arkansas Power & Light Co	Arkansas
Robert S Kerr	USCE-Tulsa District	Oklahoma
Roberts Tunnel	Denver City & County of	Colorado
Robertsville	Connecticut Light & Power Co	Connecticut
Robins	Georgia Power Co	Georgia
Robstown	Robstown City of	Texas
Rochester Hydro	Rochester Public Utilities	Minnesota
Rochester 2	Rochester Gas & Electric Corp	New York
Rochester 26	Rochester Gas & Electric Corp	New York
Rochester 3	Rochester Gas & Electric Corp	New York
Rochester 5	Rochester Gas & Electric Corp	New York
Rochester 7	Rochester Gas & Electric Corp	New York
Rochester 9	Rochester Gas & Electric Corp	New York
Rock Creek	Oregon Trail El Cons Coop Inc	Oregon
Rock Creek	Pacific Gas & Electric Co	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Rock Island	PUD No 1 of Chelan County	Washington
Rock Lake	United Power Assn	Minnesota
Rock Rapids	Rock Rapids City of	Iowa
Rock River	Wisconsin Power & Light Co	Wisconsin
Rockford	Rockford City of	Iowa
Rockport	Indiana Michigan Power Co	Indiana
Rockport	Rockport City of	Missouri
Rockton	South Beloit Water Gas&Elec Co	Illinois
Rockville	Rockville Centre Village of	New York
Rockwood	Imperial Irrigation District	California
Rocky Creek	Duke Power Co	South Carolina
Rocky Ford	Centel Corp	Colorado
Rocky Mountain Proj	Oglethorpe Power Corp	Georgia
Rocky Reach	PUD No 1 of Chelan County	Washington
Rocky River	Abbeville City of	South Carolina
Rocky River	Connecticut Light & Power Co	Connecticut
Rodemacher	Central Louisiana Elec Co Inc	Louisiana
Rodemacher	Lafayette City of	Louisiana
Rogers	Consumers Power Co	Michigan
Rokeby	Lincoln Electric System	Nebraska
Rollins	Nevada Irrigation District	California
Roosevelt	Salt River Proj Ag I & P Dist	Arizona
Roseau	Roseau City of	Minnesota
Roseton	Central Hudson Gas & Elec Corp	New York
Ross Beach	Midwest Energy Inc	Kansas
Ross Dam	Seattle City of	Washington
Rotterdam	Iowa Southern Utilities Co	New York
Round Butte	Portland General Electric Co	Oregon
Roxboro	Carolina Power & Light Co	North Carolina
Roza	Bureau of Reclamation	Washington
Rush Creek	Southern California Edison Co	California
Rush Island	Union Electric Co	Missouri
Rushford	Interstate Power Co	Minnesota
Russell	Russell City of	Kansas
Russian Mission	Alaska Village Elec Coop Inc	Alaska
Ruston	Ruston City of	Louisiana
Ruth Creek	Tacoma City of	Washington
Rutland	Central Vermont Pub Serv Corp	Vermont
Ruxton	Colorado Springs City of	Colorado
Ryan	Montana Power Co	Montana
S A Carlson	Jamestown City of	New York
S C Moore	New England Power Co	Vermont
S O Purdom	Tallahassee City of	Florida
S W Bailey	Ketchikan City of	Alaska
Sabetha	Sabetha City of	Kansas
Sabin	Traverse City City of	Michigan
Sabine	Gulf States Utilities Co	Texas
Sabrooke	Commonwealth Edison Co	Illinois
Safe Harbor	Safe Harbor Water Power Corp	Pennsylvania
Saguaro	Arizona Public Service Co	Arizona
Saint Marys Falls	USCE-Detroit District	Michigan
Salem	Public Service Electric&Gas Co	New Jersey
Salem Harbor	New England Power Co	Massachusetts
Salida 1	Public Service Co of Colorado	Colorado
Salida 2	Public Service Co of Colorado	Colorado
Salina	Grand River Dam Authority	Oklahoma
Salisbury	Central Vermont Pub Serv Corp	Vermont
Salmon Creek 1	Alaska Electric Light&Power Co	Alaska
Salmon Creek 2	Alaska Electric Light&Power Co	Alaska
Salmon Diesel	Idaho Power Co	Idaho
Salt Springs Unit 1	Pacific Gas & Electric Co	California
Saluda	Duke Power Co	South Carolina
Saluda	South Carolina Electric&Gas Co	South Carolina
Sam Bertron	Houston Lighting & Power Co	Texas
Sam Rayburn	South Texas Electric Coop Inc	Texas
Sam Rayburn	USCE-Fort Worth District	Texas
Sam Seymour	Lower Colorado River Authority	Texas
San Angelo	West Texas Utilities Co	Texas
San Bernardino	Southern California Edison Co	California
San Dimas	Metropolitan Water District	California
San Fernando	Los Angeles City of	California
San Francisquito 1	Los Angeles City of	California
San Francisquito 2	Los Angeles City of	California
San Geronimo 1	Southern California Edison Co	California
San Geronimo 2	Southern California Edison Co	California
San Joaquin 1A	Pacific Gas & Electric Co	California
San Joaquin 2	Pacific Gas & Electric Co	California
San Joaquin 3	Pacific Gas & Electric Co	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
San Juan	Public Service Co of NM	New Mexico
San Luis Obispo 1	California Dept-Wtr Resources	California
San Miguel	San Miguel Electric Coop Inc	Texas
San Onofre	Southern California Edison Co	California
Sanborn	Sanborn City of	Iowa
Sand Bar	Oakdale & South San Joaquin	California
Sand Cove	PacificCorp	Utah
Sandow	Texas Utilities Electric Co	Texas
Sandstone Rapids	Wisconsin Public Service Corp	Wisconsin
Sanford	Florida Power & Light Co	Florida
Sanford	Wolverine Power Corp	Michigan
Santa Ana 1	Southern California Edison Co	California
Santa Ana 2	Southern California Edison Co	California
Santa Ana 3	Southern California Edison Co	California
Santan	Salt River Proj Ag I & P Dist	Arizona
Santeeetlah	Tapoco Inc	North Carolina
Sargent	Sargent City of	Nebraska
Sarpy	Omaha Public Power District	Nebraska
Savoonga	Alaska Village Elec Coop Inc	Alaska
Sawtoile	Los Angeles City of	California
Saxon Falls	Northern States Power Co	Wisconsin
Sayreville	Jersey Central Power&Light Co	New Jersey
Scammon Bay	Alaska Village Elec Coop Inc	Alaska
Scanlon	Minnesota Power & Light Co	Minnesota
Scattergood Gen Sta	Los Angeles City of	California
Schaghticoke	Niagara Mohawk Power Corp	New York
Scherer	Georgia Power Co	Georgia
Schiller	Public Service Co of NH	New Hampshire
Scholz	Gulf Power Co	Florida
School Street	Niagara Mohawk Power Corp	New York
Schuyler Plant	Nebraska Public Power District	Nebraska
Schuylerville	Niagara Mohawk Power Corp	New York
Schuykill	Philadelphia Electric Co	Pennsylvania
Scotland Dam	Connecticut Light & Power Co	Connecticut
Scott Flat	Nevada Irrigation District	California
Scottville	Wolverine Pwr Supply Coop Inc	Michigan
Seabrook	Public Service Co of NH	New Hampshire
Seaford	Seaford City of	Delaware
Seaholm	Austin City of	Texas
Searsburg	New England Power Co	Vermont
Second Street	Norwich City of	Connecticut
Secord	Wolverine Power Corp	Michigan
Seguin	Seguin City of	Texas
Selawik	Alaska Village Elec Coop Inc	Alaska
Seldovia	Homer Electric Assn Inc	Alaska
Seminole	Bureau of Reclamation	Wyoming
Seminole	Oklahoma Gas & Electric Co	Oklahoma
Seminole	Seminole Electric Coop Inc	Florida
Seneca	Pennsylvania Electric Co	Pennsylvania
Seneca Falls	New York State Elec & Gas Corp	New York
Sepulveda Canyon	Metropolitan Water District	California
Sequoayah	Tennessee Valley Authority	Tennessee
Sewalls	Niagara Mohawk Power Corp	New York
Seward	Pennsylvania Electric Co	Pennsylvania
Seward	Seward City of	Alaska
Sewaren	Public Service Electric&Gas Co	New Jersey
Shageluk	Alaska Village Elec Coop Inc	Alaska
Shaktolik	Alaska Village Elec Coop Inc	Alaska
Sharon Spring	Sharon Springs City of	Kansas
Sharp Falls	Blue Ridge Elec Member Corp	North Carolina
Shasta	Bureau of Reclamation	California
Shawano	Wisconsin Power & Light Co	Wisconsin
Shawmut	Central Maine Power Co	Maine
Shawnc	Metropolitan Edison Co	Pennsylvania
Shawnee	Tennessee Valley Authority	Kentucky
Shawville	Pennsylvania Electric Co	Pennsylvania
Sheepskin	Wisconsin Power & Light Co	Wisconsin
Shelby Munic Lgt Plt	Shelby City of	Ohio
Sheldon	Nebraska Public Power District	Nebraska
Shenandoah	Potomac Edison Co	Virginia
Shepaug	Connecticut Light & Power Co	Connecticut
Sherburne County	Northern States Power Co	Minnesota
Sherman	New England Power Co	Massachusetts
Sherman Avenue	Atlantic City Electric Co	New Jersey
Sherman Island	Niagara Mohawk Power Corp	New York
Shipman	Hawaii Electric Light Co Inc	Hawaii
Shiras	Marquette City of	Michigan
Shishmaref	Alaska Village Elec Coop Inc	Alaska

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Shoemaker	Orange & Rockland Utils Inc	New York
Shoreham	Long Island Lighting Co	New York
Shoshone	Bureau of Reclamation	Wyoming
Shoshone	Public Service Co of Colorado	Colorado
Shoshone Falls	Idaho Power Co	Idaho
Shrewsbury	Shrewsbury Town of	Massachusetts
Shuffleton	Puget Sound Power & Light Co	Washington
Shungnak	Alaska Village Elec Coop Inc	Alaska
Si Ray	Brownsville Public Utils Board	Texas
Sibley	UtiliCorp United Inc	Missouri
Sibley No One	Sibley City of	Iowa
Sibley No Two	Sibley City of	Iowa
Sidney	Dayton Power & Light Co	Ohio
Sidney	Sidney City of	Nebraska
Sierra	Southern California Edison Co	California
Sikeston	Sikeston City of	Missouri
Silver Gate	San Diego Gas & Electric Co	California
Silver Lake	Central Vermont Pub Serv Corp	Vermont
Silver Lake	Rochester Public Utilities	Minnesota
Silvis	Ketchikan City of	Alaska
Sim Gideon	Lower Colorado River Authority	Texas
Sinclair Dam	Georgia Power Co	Georgia
Sioux	Union Electric Co	Missouri
Sioux Center	Sioux Center City of	Iowa
Sixth Street	Holland City of	Michigan
Sixth Street	Iowa Electric Light & Power Co	Iowa
Skagway	Alaska Power & Telephone Co	Alaska
Skaneateles	Skaneateles Village of	New York
Skelton	Central Maine Power Co	Maine
Skinner	Holyoke Water Power Co	Massachusetts
Skookumchuck	PacifiCorp	Washington
Slab Creek	Sacramento Municipal Util Dist	California
Sleepy Eye	Sleepy Eye Public Utility Comm	Minnesota
Slide Creek	PacifiCorp	Oregon
Slocum	Detroit Edison Co	Michigan
Sly Creek	Oroville-Wyandotte Irrig Dist	California
Smallwood	Wolverine Power Corp	Michigan
Smith	A & N Electric Coop	Maryland
Smith	Central Vermont Pub Serv Corp	Vermont
Smith	Public Service Co of NH	New Hampshire
Smith Mountain	Appalachian Power Co	Virginia
Smith Street	New Smyrna Beach Utils Comm	Florida
Smudgeo	Sacramento Municipal Util Dist	California
Snake Creek	Heber Light & Power Co	Utah
Snake Creek	PacifiCorp	Utah
Snake River	Nome Joint Utility Systems	Alaska
Snettisham	Alaska Power Administration	Alaska
Snoqualmie	Puget Sound Power & Light Co	Washington
Snowden	Bedford City of	Virginia
Snyder	Cheyenne Light Fuel & Power Co	Wyoming
Soda	PacifiCorp	Idaho
Soda Springs	PacifiCorp	Oregon
Soda Springs-Hooper	Soda Springs City of	Idaho
Soda Springs-M Snell	Soda Springs City of	Idaho
Soft Maple	Niagara Mohawk Power Corp	New York
Solar	Sacramento Municipal Util Dist	California
Soldotna	Chugach Electric Assn Inc	Alaska
Solomon Gulch	Copper Valley Elec Assn Inc	Alaska
Solon Diesel	Dahlberg Light & Power Co	Wisconsin
Somerset	Montaup Electric Co	Massachusetts
Sooner	Oklahoma Gas & Electric Co	Oklahoma
South	Pacific Gas & Electric Co	California
South Bay	San Diego Gas & Electric Co	California
South Cairo	Central Hudson Gas & Elec Corp	New York
South Colton	Niagara Mohawk Power Corp	New York
South Consolidated	Salt River Proj Ag I & P Dist	Arizona
South Edwards	Niagara Mohawk Power Corp	New York
South Fork Tolt	Seattle City of	Washington
South Glens Falls	Niagara Mohawk Power Corp	New York
South Hampton	Long Island Lighting Co	New York
South Holston	Tennessee Valley Authority	Tennessee
South Main Street	Rochelle Municipal Utilities	Illinois
South Meadow	Connecticut Light & Power Co	Connecticut
South Norwalk	South Norwalk City of	Connecticut
South Oak Creek	Wisconsin Electric Power Co	Wisconsin
South River Station	Northeast Missouri El Pwr Coop	Missouri
South Street	New England Power Co	Rhode Island
South Texas	Houston Lighting & Power Co	Texas

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
South Whidbey	Puget Sound Power & Light Co	Washington
Southold	Long Island Lighting Co	New York
Southside	Jacksonville Electric Auth	Florida
Southwark	Philadelphia Electric Co	Pennsylvania
Southwest	Springfield City of	Missouri
Southwestern	Public Service Co of Oklahoma	Oklahoma
Spalding	Spalding Village of	Nebraska
Spanish Fork	Strawberry Water Users Assn	Utah
Spaulding 1	Pacific Gas & Electric Co	California
Spaulding 2	Pacific Gas & Electric Co	California
Spaulding 3	Pacific Gas & Electric Co	California
Spencer	Denton City of	Texas
Spencer	Nebraska Public Power District	Nebraska
Spencer	Spencer City of	Iowa
Spencer Mountain	Duke Power Co	North Carolina
Spier Falls	Niagara Mohawk Power Corp	New York
Spillway	South Carolina Pub Serv Auth	South Carolina
Spirit Mound	Basin Electric Power Coop	South Dakota
Spring Creek	Bureau of Reclamation	California
Spring Creek	Redding City of	California
Spring Creek	Springville City of	Utah
Spring Gap	Pacific Gas & Electric Co	California
Spring Valley	Spring Valley Pub Utils Comm	Minnesota
Springdale	West Penn Power Co	Pennsylvania
Springerville	Century Power Corp	Arizona
Springfield	Springfield City of	Colorado
Springfield	Springfield Public Utils Comm	Minnesota
Springville	Springville Village of	New York
Squa Pan	Maine Public Service Co	Maine
St Albans	Central Vermont Pub Serv Corp	Vermont
St Anthony	PacifiCorp	Idaho
St Clair	Detroit Edison Co	Michigan
St Cloud	St Cloud City of	Florida
St Croix Falls	Northern States Power Co	Wisconsin
St Francis	St Francis City of	Kansas
St George	St George City of	Utah
St John	St John City of	Kansas
St Johns River Power	Jacksonville Electric Auth	Florida
St Louis	St Louis City of	Michigan
St Lucie	Florida Power & Light Co	Florida
St Mary's	Alaska Village Elec Coop Inc	Alaska
St Marys	St Marys City of	Ohio
St Michael	Alaska Village Elec Coop Inc	Alaska
St Stephens	South Carolina Pub Serv Auth	South Carolina
Stafford	Stafford City of	Kansas
Stairs	PacifiCorp	Utah
Stallings	Illinois Power Co	Illinois
Stampede	Bureau of Reclamation	California
Stanberry	Stanberry City of	Missouri
Stanislaus	Pacific Gas & Electric Co	California
Stanley Canyon	Colorado Springs City of	Colorado
Stanton	United Power Assn	North Dakota
Stanton Energy	Orlando Utilities Comm	Florida
Stark	Niagara Mohawk Power Corp	New York
Starke	Starke City of	Florida
State Center	State Center City of	Iowa
State Line	Commonwealth Edison Co IN Inc	Indiana
Station B	San Diego Gas & Electric Co	California
Station H	Independence City of	Missouri
Station I	Independence City of	Missouri
Stayton	PacifiCorp	Oregon
Steam Plant 2	Tacoma City of	Washington
Stebbins	Alaska Village Elec Coop Inc	Alaska
Sterling	Sterling City of	Kansas
Sterling Avenue	Central Illinois Light Co	Illinois
Sterlington	Louisiana Power & Light Co	Louisiana
Stevens Creek	South Carolina Electric & Gas Co	Georgia
Stevens Point	Consolidated Water Power Co	Wisconsin
Stevenson	Connecticut Light & Power Co	Connecticut
Stewart Mountain	Salt River Proj Ag I & P Dist	Arizona
Stewarts Bridge	Niagara Mohawk Power Corp	New York
Stice Shoals	Duke Power Co	North Carolina
Stiles	Oconto Electric Coop	Wisconsin
Stillwater	Bangor Hydro-Electric Co	Maine
Stock Island	Key West City of	Florida
Stock Island D 1	Key West City of	Florida
Stock Island D 2	Key West City of	Florida
Stockton	Stockton City of	Kansas

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Stockton	USCE-Kansas City District	Missouri
Stone Drop	Modesto Irrigation District	California
Stoneman	Dairyland Power Coop	Wisconsin
Stony Brook	Massachusetts Mun Whle Elec Co	Massachusetts
Stony Gorge	Santa Clara City of	California
Story City	Story City City of	Iowa
Straits	Consumers Power Co	Michigan
Strawberry Creek	Lower Valley Power & Light Inc	Wyoming
Strawberry Point	Strawberry Point City of	Iowa
Streeter Station	Cedar Falls City of	Iowa
Strontia Springs	Denver City & County of	Colorado
Stryker	Toledo Edison Co	Ohio
Stryker Creek	Texas Utilities Electric Co	Texas
Stuart	Stuart City of	Nebraska
Stuart	Stuart City of	Iowa
Sturgeon	Wisconsin Electric Power Co	Michigan
Sturgeon Pool	Central Hudson Gas & Elec Corp	New York
Stuyvesant Falls	Niagara Mohawk Power Corp	New York
Sugar Island	Niagara Mohawk Power Corp	New York
Sullivan	Sullivan City of	Illinois
Sullivan Creek	PUD No 1 of Pend Oreille Cnty	Washington
Summer	South Carolina Electric&Gas Co	South Carolina
Summit	Portland General Electric Co	Oregon
Summit Lake	Central Iowa Power Coop	Iowa
Sumner	Sumner City of	Iowa
Sun Peak	Nevada Power Co	Nevada
Sunbury	Pennsylvania Power & Light Co	Pennsylvania
Sunrise	Nevada Power Co	Nevada
Superior	Detroit Edison Co	Michigan
Superior Falls	Northern States Power Co	Michigan
Surry	Virginia Electric & Power Co	Virginia
Susquehanna	Pennsylvania Power & Light Co	Pennsylvania
Sutherland	Iowa Electric Light & Power Co	Iowa
Sutherland Plant	Nebraska Public Power District	Nebraska
Suwannee River	Florida Power Corp	Florida
Swamp Creek	Tacoma City of	Washington
Swan Falls	Idaho Power Co	Idaho
Swan Lake	Ketchikan City of	Alaska
Swans Falls	Public Service Co of NH	Maine
Sweatt	Mississippi Power Co	Mississippi
Swift 1	PacificCorp	Washington
Swift 2	PacificCorp	Washington
Swinging Bridge 1	Orange & Rockland Utils Inc	New York
Swinging Bridge 2	Orange & Rockland Utils Inc	New York
Sycamore	Iowa Power Inc	Iowa
Sycamore	Madison Gas & Electric Co	Wisconsin
Syl Laskin	Minnesota Power & Light Co	Minnesota
Sylvan	Minnesota Power & Light Co	Minnesota
Syracuse	Nebraska City City of	Nebraska
T C Ferguson	Lower Colorado River Authority	Texas
T H Wharton	Houston Lighting & Power Co	Texas
T W Sullivan	Portland General Electric Co	Oregon
Table Rock	USCE-Little Rock District	Missouri
Tacoma	Public Service Co of Colorado	Colorado
Taftville	Central Vermont Pub Serv Corp	Vermont
Taftville	Connecticut Light & Power Co	Connecticut
Tallahassee Hydro Proj	Oglethorpe Power Corp	Georgia
Tallulah Falls	Georgia Power Co	Georgia
Tangler	A & N Electric Coop	Virginia
Tanners Creek	Indiana Michigan Power Co	Indiana
Taplin Gorge	Otter Tail Power Co	Minnesota
Tasley	Delmarva Power & Light Co	Virginia
Taum Sauk	Union Electric Co	Missouri
Taylorville	Niagara Mohawk Power Corp	New York
Teche	Central Louisiana Elec Co Inc	Louisiana
Tecumseh	Kansas Power & Light Co	Kansas
Tecumseh	Tecumseh City of	Nebraska
Temescal	Metropolitan Water District	California
Tenkiller Ferry	USCE-Tulsa District	Oklahoma
Tennessee Creek	Nantahala Power & Light Co	North Carolina
Tenth Street	Norwich City of	Connecticut
Terror Lake	Kodiak Electric Assn Inc	Alaska
Terrora	Georgia Power Co	Georgia
Tetlin	Alaska Power & Telephone Co	Alaska
The Dalles	USCE-Portland District	Oregon
The Geysers	Pacific Gas & Electric Co	California
Theresa	Hydro Development Group Inc	New York
Thermalito	California Dept-Wtr Resources	California

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Thermalito Diversion	California Dept-Wtr Resources	California
Thetford	Consumers Power Co	Michigan
Thibodaux	Louisiana Power & Light Co	Louisiana
Thief River Falls	Thief River Falls City of	Minnesota
Third Street	Clarksdale City of	Mississippi
Thomas Fitzhugh	Arkansas Electric Coop Corp	Arkansas
Thomas Hill	Associated Electric Coop Inc	Missouri
Thompson Falls	Montana Power Co	Montana
Thomson	Minnesota Power & Light Co	Minnesota
Thornapple	Northern States Power Co	Wisconsin
Thorpe	Nantahala Power & Light Co	North Carolina
Thousand Springs	Idaho Power Co	Idaho
Three Mile Island	GPU Nuclear Corp	Pennsylvania
Thurlow Dam	Alabama Power Co	Alabama
Tidd	Ohio Power Co	Ohio
Tiger Creek	Pacific Gas & Electric Co	California
Tillery	Carolina Power & Light Co	North Carolina
Time Ford	Tennessee Valley Authority	Tennessee
Tipton	Tipton City of	Iowa
Titus	Metropolitan Edison Co	Pennsylvania
Toadtown	Pacific Gas & Electric Co	California
Togiak	Alaska Village Elec Coop Inc	Alaska
Tok	Alaska Power & Telephone Co	Alaska
Toketee Falls	PacificCorp	Oregon
Tokaook Bay	Alaska Village Elec Coop Inc	Alaska
Toledo Bend	Gulf States Utilities Co	Texas
Tolk Station	Southwestern Public Service Co	Texas
Toledo	Metropolitan Edison Co	Pennsylvania
Tom G Smith	Lake Worth City of	Florida
Tomahawk	Wisconsin Public Service Corp	Wisconsin
Toronto	Ohio Edison Co	Ohio
Torrington	Connecticut Light & Power Co	Connecticut
Totem Blight	Ketchikan City of	Alaska
Tower	Wolverine Pwr Supply Coop Inc	Michigan
Tower Hydro	Wolverine Pwr Supply Coop Inc	Michigan
Tracy	Sierra Pacific Power Co	Nevada
Tradinghouse	Texas Utilities Electric Co	Texas
Trego	Northern States Power Co	Wisconsin
Trenton	Trenton City of	Nebraska
Trenton Channel	Detroit Edison Co	Michigan
Trenton Diesel	Trenton City of	Missouri
Trenton Falls	Niagara Mohawk Power Corp	New York
Trenton Peaking	Trenton City of	Missouri
Trimble County	Louisville Gas & Electric Co	Kentucky
Trinidad	Trinidad City of	Colorado
Trinidad	Texas Utilities Electric Co	Texas
Trinity	Bureau of Reclamation	California
Trojan	Portland General Electric Co	Oregon
Troy	Citizens Utilities Co	Vermont
Truman	Truman Public Utilities Comm	Minnesota
Tuckasegee	Nantahala Power & Light Co	North Carolina
Tuckertown	Yadkin Inc	North Carolina
Tucumcari	Southwestern Public Service Co	New Mexico
Tugalo	Georgia Power Co	Georgia
Tule	Pacific Gas & Electric Co	California
Tule	Southern California Edison Co	California
Tulla	Tulia City of	Texas
Tulloch	Oakdale & South San Joaquin	California
Tulsa	Public Service Co of Oklahoma	Oklahoma
Tunnel	Connecticut Light & Power Co	Connecticut
Tununak	Alaska Village Elec Coop Inc	Alaska
Turkey Point	Florida Power & Light Co	Florida
Turlock Lake	Turlock Irrigation District	California
Turner Shoals	Duke Power Co	North Carolina
Turners Falls	Western Massachusetts Elec Co	Massachusetts
Turnip	Imperial Irrigation District	California
Tuxedo	Duke Power Co	North Carolina
Twin Branch	Indiana Michigan Power Co	Indiana
Twin Falls	Idaho Power Co	Idaho
Twin Falls	Wisconsin Electric Power Co	Michigan
Twin Oak	Texas Utilities Electric Co	Texas
Two Harbors	Two Harbors City of	Minnesota
Tyrone	Kentucky Utilities Co	Kentucky
TA 3	U S ERDA-Los Alamos Area Off	New Mexico
TNP ONE	Texas-New Mexico Power Co	Texas
TP 4	Guadalupe Blanco River Auth	Texas
Uby	Thumb Electric Coop-Michigan	Michigan
Uintah	Moon Lake Electric Assn Inc	Utah

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Unalakleet	Matanuska Electric Assn Inc	Alaska
Unalakleet-Wind	Matanuska Electric Assn Inc	Alaska
Unid PG&E Hydro 96	Pacific Gas & Electric Co	California
Unid PG&E Hydro 97	Pacific Gas & Electric Co	California
Union City	Union City City of	Michigan
Union Valley	Sacramento Municipal Util Dist	California
Unionville	Associated Electric Coop Inc	Missouri
Unionville	Unionville City of	Missouri
Unit 3	Mt Pleasant City of	Utah
Unit 4	Mt Pleasant City of	Utah
University Project	Florida Power Corp	Florida
Unknown	Indianapolis Power & Light Co	Indiana
Upper	Monroe City City of	Utah
Upper	Mt Pleasant City of	Utah
Upper Baker	Puget Sound Power & Light Co	Washington
Upper Bartholomew	Springville City of	Utah
Upper Dawson	Turlock Irrigation District	California
Upper Falls	Washington Water Power Co	Washington
Upper Gorge	Los Angeles City of	California
Upper Malad	Idaho Power Co	Idaho
Upper Molina	Bureau of Reclamation	Colorado
Upper Power Plant	Idaho Falls City of	Idaho
Upper Salmon Falls A	Idaho Power Co	Idaho
Upper Salmon Falls B	Idaho Power Co	Idaho
Upper Weed	Gresham Village of	Wisconsin
Urquhart	Duke Power Co	South Carolina
Urquhart	South Carolina Electric & Gas Co	South Carolina
V H Braunig	San Antonio City of	Texas
Vail	Lyndonville Village of	Vermont
Valdez	Copper Valley Elec Assn Inc	Alaska
Valencia	Citizens Utilities Co	Arizona
Valley	Wisconsin Electric Power Co	Wisconsin
Valley	Texas Utilities Electric Co	Texas
Valley City	Valley City City of	North Dakota
Valley Gen Station	Los Angeles City of	California
Valley View	Metropolitan Water District	California
Valmont	Public Service Co of Colorado	Colorado
Van Sant Station	Dover City of	Delaware
Vandalia	Vandalia City of	Missouri
Varick	Niagara Mohawk Power Corp	New York
Veazie A	Bangor Hydro-Electric Co	Maine
Veazie B	Bangor Hydro-Electric Co	Maine
Veazie C	Bangor Hydro-Electric Co	Maine
Venice	Metropolitan Water District	California
Venice	Union Electric Co	Illinois
Verdi	Sierra Pacific Power Co	Nevada
Vergennes 9	Green Mountain Power Corp	Vermont
Vermilion	Illinois Power Co	Illinois
Vermilion	Vermilion City of	South Dakota
Vermont Yankees	Vermont Yankee Nucl Pwr Corp	Vermont
Vernon	New England Power Co	Vermont
Vernon	New England Power Co	New Hampshire
Vernon	West Texas Utilities Co	Texas
Vero Beach Municipal	Vero Beach City of	Florida
Vestaburg	Wolverine Pwr Supply Coop Inc	Michigan
Veyo	PacificCorp	Utah
Viaduct	Union Electric Co	Missouri
Victor J Daniel Jr	Mississippi Power Co	Mississippi
Victoria	Central Power & Light Co	Texas
Victoria	Upper Peninsula Power Co	Michigan
Vienna	Delmarva Power & Light Co	Maryland
Village Plant	Enosburg Falls Village of	Vermont
Villisca	Villisca City of	Iowa
Vinton	Vinton City of	Iowa
Viola	Viola City of	Wisconsin
Virginia	Virginia City of	Minnesota
Vischer Ferry	Power Authority of State of NY	New York
Viva Naughton	PacificCorp	Wyoming
Vogtle	Georgia Power Co	Georgia
Volta 1	Pacific Gas & Electric Co	California
Volta 2	Pacific Gas & Electric Co	California
W A Parish	Houston Lighting & Power Co	Texas
W B Tuttle	San Antonio City of	Texas
W E Swoope	New Smyrna Beach Util Comm	Florida
W E Wame	California Dept-Wtr Resources	California
W H Hill	Hawaii Electric Light Co Inc	Hawaii
W H Sammis	Ohio Edison Co	Ohio
W H Weatherspoon	Carolina Power & Light Co	North Carolina

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
W H Zimmer	Cincinnati Gas & Electric Co	Ohio
W K Sanders	Morrisville Village of	Vermont
W N Clark	Centel Corp	Colorado
W S Lee	Duke Power Co	South Carolina
Wabash River	PBI Energy Inc	Indiana
Waddell	Bureau of Reclamation	Arizona
Wading River	Long Island Lighting Co	New York
Wahoo	Wahoo City of	Nebraska
Waleu	Hawaii Electric Light Co Inc	Hawaii
Waleu	Hawaiian Electric Co Inc	Hawaii
Waimoa	Hawaii Electric Light Co Inc	Hawaii
Wakeeney	Midwest Energy Inc	Kansas
Wakefield Plant	Nebraska Public Power District	Nebraska
Wales	Alaska Village Elec Coop Inc	Alaska
Wallace Dam	Georgia Power Co	Georgia
Wallenpaupack	Pennsylvania Power & Light Co	Pennsylvania
Wallowa Falls	PacifiCorp	Oregon
Walnut	Turlock Irrigation District	California
Walter Bouldin Dam	Alabama Power Co	Alabama
Walter C Beckjord	Cincinnati Gas & Electric Co	Ohio
Walter F George	USCE-Mobile District	Georgia
Walters	Carolina Power & Light Co	North Carolina
Walterville	Eugene City of	Oregon
Wamego	Wamego City of	Kansas
Wanapum	PUD No 2 of Grant County	Washington
Wanship	Weber Basin Water Conserv Dist	Utah
Wansley	Georgia Power Co	Georgia
Warren	Pennsylvania Electric Co	Pennsylvania
Warren	Potomac Edison Co	Virginia
Warren	Warren City of	Minnesota
Warwick	Southern Indiana Gas & Elec Co	Indiana
Washington	Crisp County Power Comm	Georgia
Washington Island	Washington City of	Kansas
Washoe	Washington Island El Coop Inc	Wisconsin
Watsuga	Sierra Pacific Power Co	Nevada
Waterbury 22	Tennessee Valley Authority	Tennessee
Wateres	Green Mountain Power Corp	Vermont
Wateres	Duke Power Co	South Carolina
Wateres	South Carolina Electric&Gas Co	South Carolina
Waterford	Louisiana Power & Light Co	Louisiana
Waterford 1 & 2	Louisiana Power & Light Co	Louisiana
Waterloo	New York State Elec & Gas Corp	New York
Waterloo	Waterloo City of	Illinois
Waterport	Niagara Mohawk Power Corp	New York
Waters River	Peabody City of	Massachusetts
Waterside	Consolidated Edison Co-NY Inc	New York
Waterside	Louisville Gas & Electric Co	Kentucky
Watertown	Missouri Basin Mun Power Agny	South Dakota
Watts Bar	Tennessee Valley Authority	Tennessee
Watts Bar Hydro	Tennessee Valley Authority	Tennessee
Wauchula	Wauchula City of	Florida
Waukegan	Commonwealth Edison Co	Illinois
Wausau	Wisconsin Public Service Corp	Wisconsin
Wautoma	North American Hydro Inc	Wisconsin
Way	Wisconsin Electric Power Co	Michigan
Wayne	Pennsylvania Electric Co	Pennsylvania
Wayne	Wayne City of	Nebraska
Weatherford	Weatherford Mun Utility System	Texas
Webber	Consumers Power Co	Michigan
Webbers Falls	USCE-Tulsa District	Oklahoma
Weber	PacifiCorp	Utah
Webster	Houston Lighting & Power Co	Texas
Webster	Northwestern Public Service Co	South Dakota
Webster City	Webster City City of	Iowa
Weiss Dam	Alabama Power Co	Alabama
Weleatka	Public Service Co of Oklahoma	Oklahoma
Wellington City	Wellington City of	Kansas
Wellington Municipal	Wellington City of	Kansas
Wells	PUD No 1 of Douglas County	Washington
Wells	Wells City of	Minnesota
Wells Creek	Tacoma City of	Washington
Welsh	Southwestern Electric Power Co	Texas
Werner	Jersey Central Power&Light Co	New Jersey
West Babylon	Long Island Lighting Co	New York
West Bend	West Bend City of	Iowa
West Buxton	Central Maine Power Co	Maine
West Charleston	Barton Village Inc	Vermont
West Coxsackie	Central Hudson Gas & Elec Corp	New York

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
West Danville 15	Green Mountain Power Corp	Vermont
West Enfield	Bangor Hydro-Electric Co	Maine
West Faribault	Northern States Power Co	Minnesota
West Liberty	West Liberty City of	Iowa
West Lorain	Ohio Edison Co	Ohio
West Marinette	Wisconsin Public Service Corp	Wisconsin
West Medway	Boston Edison Co	Massachusetts
West Phoenix	Arizona Public Service Co	Arizona
West Point	Pacific Gas & Electric Co	California
West Point	USCE-Mobile District	Georgia
West Point Municipal	West Point City of	Nebraska
West Shore	Pennsylvania Power & Light Co	Pennsylvania
West Side	PacificCorp	Oregon
West Spring Street	Culpeper Town of	Virginia
West Springfield	Western Massachusetts Elec Co	Massachusetts
West Station	Vineyard City of	New Jersey
West Substation	Delmarva Power & Light Co	Delaware
West Tisbury	Commonwealth Electric Co	Massachusetts
West 14th St.	Winfield City of	Kansas
West 41st Street	Cleveland City of	Ohio
Westbrook	Westbrook City of	Minnesota
Weston	Central Maine Power Co	Maine
Weston	Wisconsin Public Service Corp	Wisconsin
Westport	Baltimore Gas & Electric Co	Maryland
Weyauwega	Wisconsin Electric Power Co	Wisconsin
Weybridge	Central Vermont Pub Serv Corp	Vermont
Wheaton	Northern States Power Co	Wisconsin
Wheeler	Tennessee Valley Authority	Alabama
Whiskeytown	Redding City of	California
White Bluff	Arkansas Power & Light Co	Arkansas
White Lake	Public Service Co of NH	New Hampshire
White Rapids	Wisconsin Electric Power Co	Michigan
White River	Northern States Power Co	Wisconsin
White River	Puget Sound Power & Light Co	Washington
White River	R V Light & Power Co	South Dakota
White Rock	Sacramento Municipal Util Dist	California
Whitehead	Springville City of	Utah
Whitesboro	Puget Sound Power & Light Co	Washington
Whitesboro	Whitesboro City of	Texas
Whitewater Valley	Richmond City of	Indiana
Whitney	USCE-Fort Worth District	Texas
Whitemore	Whitemore City of	Iowa
Wichita	Kansas Gas & Electric Co	Kansas
Widows Creek	Tennessee Valley Authority	Alabama
Wilber	Wilber City of	Nebraska
Wilbur	Tennessee Valley Authority	Tennessee
Wilder	New England Power Co	New Hampshire
Wilder	New England Power Co	Vermont
Wildwood	Marshfield City of	Wisconsin
Wilkes	Southwestern Electric Power Co	Texas
Wilkins	Clarksdale City of	Mississippi
Wilkins Station	Marblehead City of	Massachusetts
Will County	Commonwealth Edison Co	Illinois
Willamette	Eugene City of	Oregon
William F Wyman	Central Maine Power Co	Maine
William R Gianelli	California Dept-Wtr Resources	California
Williams	Central Maine Power Co	Maine
Williams	South Carolina Genertg Co Inc	South Carolina
Williams Fork	Denver City & County of	Colorado
Williamsport	Pennsylvania Power & Light Co	Pennsylvania
Williston	Montana-Dakota Utilities Co	North Dakota
Willmar	Willmar Municipal Utils Comm	Minnesota
Willow Glen	Gulf States Utilities Co	Louisiana
Willow Island	Monongahela Power Co	West Virginia
Willmarth	Northern States Power Co	Minnesota
Wilmot	Detroit Edison Co	Michigan
Wilson	Georgia Power Co	Georgia
Wilson	Tennessee Valley Authority	Alabama
Wilson	USCE-Kansas City District	Kansas
Wilton	Wilton City of	Iowa
Winchester	Soyland Power Coop Inc	Illinois
Windom	Windom City of	Minnesota
Winfield	Appalachian Power Co	West Virginia
Winnemucca	Sierra Pacific Power Co	Nevada
Winnetka	Winnetka Village of	Illinois
Winslow	Superior Water Light&Power Co	Wisconsin
Winterset	Winterset City of	Iowa
Winton	Minnesota Power & Light Co	Minnesota

Table D1. Alphabetical List of Plants, 1992 (Continued)

Plant Name	Utility Name	State
Winyah	South Carolina Pub Serv Auth	South Carolina
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin
Wisconsin River Div	Consolidated Water Power Co	Wisconsin
Wiscovy 170	Rochester Gas & Electric Corp	New York
Wise	Pacific Gas & Electric Co	California
Wise 2	Pacific Gas & Electric Co	California
Wiener	Wiener City of	Nebraska
Wisota	Northern States Power Co	Wisconsin
Wm F Matson Gen Stat	Allegheny Electric Coop Inc	Pennsylvania
Wolcott	Hardwick Town of	Vermont
Wolf Creek	USOE-Nashville District	Kentucky
Wolf Creek	Wolf Creek Nuclear Oper Corp	Kansas
Wood River	Idaho Power Co	Idaho
Wood River	Illinois Power Co	Illinois
Woodland	Modesto Irrigation District	California
Woodland Road	Western Massachusetts Elec Co	Massachusetts
Woodleaf	Oroville-Wyandotte Irrig Dist	California
Wooddale	Cincinnati Gas & Electric Co	Ohio
Woodward	Oklahoma Gas & Electric Co	Oklahoma
Wrangell	Wrangell City of	Alaska
Wright	Greenwood Utilities Comm	Mississippi
Wrightsville Hy Plant	Washington Electric Coop Inc	Vermont
Wyandotte	Wyandotte Municipal Serv Comm	Michigan
Wylie	Duke Power Co	South Carolina
Wyman	Central Maine Power Co	Maine
Wynoochee	Tacoma City of	Washington
Wyodak	PacificCorp	Wyoming
WNP 1 & 2	Washington Pub Pwr Supply Sys	Washington
Yakutat	Yakutat Power Inc	Alaska
Yale	PacificCorp	Washington
Yaleville	Niagara Mohawk Power Corp	New York
Yankee Street	Dayton Power & Light Co	Ohio
Yankton New	Northwestern Public Service Co	South Dakota
Yards Creek	Jersey Central Power & Light Co	New Jersey
Yates	Georgia Power Co	Georgia
Yates Dam	Alabama Power Co	Alabama
Yazoo	Public Serv Comm of Yazoo City	Mississippi
Yellowstone	Moon Lake Electric Assn Inc	Utah
Yellowtail	Bureau of Reclamation	Montana
Yonah	Georgia Power Co	Georgia
Yorba Linda	Metropolitan Water District	California
York Haven	Metropolitan Edison Co	Pennsylvania
Yorktown	Virginia Electric & Power Co	Virginia
Yuma	Yuma City of	Colorado
Yuma Axis	Arizona Public Service Co	Arizona
Yuma Axis (Yuoca)	Arizona Public Service Co	Arizona
Zeeland	Zeeland City of	Michigan
Zion	Commonwealth Edison Co	Illinois
Zorn	Louisville Gas & Electric Co	Kentucky
Zuni	Public Service Co of Colorado	Colorado
26 Foot Drop	Sierra Pacific Power Co	Nevada
491 E. 48th Street	Holland City of	Michigan
59th Street	Consolidated Edison Co-NY Inc	New York
74th Street	Consolidated Edison Co-NY Inc	New York
99 Islands	Duke Power Co	South Carolina

Source: *Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table D2. List of Plants by State, 1992

State / Plant Name	Utility Name	Plant Name	Utility Name
Alabama			
Bankhead Dam	Alabama Power Co	Barry	Alabama Power Co
Browns Ferry	Tennessee Valley Authority	Charles R Lowman	Alabama Electric Coop Inc
Chickasaw	Alabama Power Co	Colbert	Tennessee Valley Authority
Combined Cycle	Alabama Electric Coop Inc	E C Gaston	Alabama Power Co
Gadsden	Alabama Power Co	Gantt	Alabama Electric Coop Inc
Gorges	Alabama Power Co	Greene County	Alabama Power Co
Guntersville	Tennessee Valley Authority	H Neely Henry Dam	Alabama Power Co
Harris Dam	Alabama Power Co	Holt Dam	Alabama Power Co
James H Miller Jr	Alabama Power Co	Jones Bluff	Alabama Power Co
Jordan Dam	Alabama Power Co	Joseph M Farley	USCE-Mobile District
Lay Dam	Alabama Power Co	Lewis Smith Dam	Alabama Power Co
Logan Martin Dam	Alabama Power Co	Martin Dam	Alabama Power Co
McIntosh-CAES	Alabama Electric Coop Inc	McWilliams	Alabama Electric Coop Inc
Millers Ferry	USCE-Mobile District	Mitchell Dam	Alabama Power Co
NA 1	Alabama Power Co	NA 2	Alabama Power Co
Point A	Alabama Electric Coop Inc	Thurlow Dam	Alabama Power Co
Walter Bouldin Dam	Alabama Power Co	Weiss Dam	Alabama Power Co
Wheeler	Tennessee Valley Authority	Widows Creek	Alabama Power Co
Wilson	Tennessee Valley Authority	Yates Dam	Tennessee Valley Authority
Alaska			
Alakanuk	Alaska Village Elec Coop Inc	Ambler	Alaska Village Elec Coop Inc
Anchorage 1	Anchorage City of	Aniak	Aniak Light & Power Co Inc
Annex Creek	Alaska Electric Light&Power Co	Anvik	Alaska Village Elec Coop Inc
Auke Bay	Alaska Electric Light&Power Co	Barrow	Barrow Util & Elec Coop Inc
Beaver Falls	Ketchikan City of	Beluga	Chugach Electric Assn Inc
Bernice Lake	Chugach Electric Assn Inc	Bethel	Bethel Utilities Corp Inc
Bettles Light & Pwr	Bettles Light & Power Inc	Sitka City of & Borough of	Sitka City of & Borough of
Blue Lake Fish Valve	Sitka City of & Borough of	Blue Lake Pulp Mill	Metlakatla Power & Light
Bradley Lake	Chugach Electric Assn Inc	Centennial	Metlakatla Power & Light
Chena	Fairbanks City of	Chester Lake	Alaska Power & Telephone Co
Chevak	Alaska Village Elec Coop Inc	Chistochina	Chugach Electric Assn Inc
Coffman Cove	Alaska Power & Telephone Co	Cooper Lake	Nushagak Electric Coop Inc
Craig	Alaska Power & Telephone Co	Dillingham	Alaska Village Elec Coop Inc
Dot Lake	Alaska Power & Telephone Co	Eek	Alaska Power Administration
Egegik	Egegik Light & Power Co	Eklutna	Alaska Village Elec Coop Inc
Elim	Alaska Village Elec Coop Inc	Emmonak	Alaska Village Elec Coop Inc
Eyak	Cordova Electric Coop Inc	Fairbanks	Golden Valley Elec Assn Inc
Gambell	Alaska Village Elec Coop Inc	George M Sullivan	Anchorage City of
Glennallen	Copper Valley Elec Assn Inc	Gold Creek	Alaska Electric Light&Power Co
Goodnews Bay	Alaska Village Elec Coop Inc	Grayling	Alaska Village Elec Coop Inc
Green Lake	Sitka City of & Borough of	Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co
Haines	Haines Light & Power Co Inc	Healy	Golden Valley Elec Assn Inc
Hollis	Alaska Power & Telephone Co	Holy Cross	Alaska Village Elec Coop Inc
Hooper Bay	Alaska Village Elec Coop Inc	Hughes	Hughes Power & Light Co
Humpback Creek	Cordova Electric Coop Inc	Huslia	Alaska Village Elec Coop Inc
Hydaburg	Alaska Power & Telephone Co	I-N-N Electric	I-N-N Electric Coop Inc
Indian River	Sitka City of & Borough of	International	Chugach Electric Assn Inc
Kaitag	Alaska Village Elec Coop Inc	Ketchikan	Ketchikan City of
Kiana	Alaska Village Elec Coop Inc	Kivalina	Alaska Village Elec Coop Inc
Kodiak	Kodiak Electric Assn Inc	Kotzebue	Kotzebue Electric Assn Inc
Koyuk	Alaska Village Elec Coop Inc	Larsen	Larsen Bay City of
Lemon Creek	Alaska Electric Light&Power Co	Lower Kalamag	Alaska Village Elec Coop Inc
Manley	Manley Utility Co Inc	Marshall	Alaska Village Elec Coop Inc
McGrath	McGrath Light & Power Co	Mekoryuk	Alaska Village Elec Coop Inc
Mentasta	Alaska Power & Telephone Co	Minto	Alaska Village Elec Coop Inc
Mountain Village	Alaska Village Elec Coop Inc	Naknek	Naknek Electric Assn Inc
New Stuyahok	Alaska Village Elec Coop Inc	Noatak	Alaska Village Elec Coop Inc
Noorvik	Alaska Village Elec Coop Inc	North Pole	Golden Valley Elec Assn Inc
Northway	Northway Power & Light Inc	Nulato	Alaska Village Elec Coop Inc
Nunapitohuk	Alaska Village Elec Coop Inc	Old Harbor	Alaska Village Elec Coop Inc
Orca	Cordova Electric Coop Inc	Pelican	Pelican Utility Co
Petersburg	Petersburg City of	Pilot Station	Alaska Village Elec Coop Inc
Port Lions	Kodiak Electric Assn Inc	Purple Lake	Metlakatla Power & Light
Quinhagak	Alaska Village Elec Coop Inc	Russian Mission	Alaska Village Elec Coop Inc
S W Bailey	Ketchikan City of	Salmon Creek 1	Alaska Electric Light&Power Co
Salmon Creek 2	Alaska Electric Light&Power Co	Savoonga	Alaska Village Elec Coop Inc
Scammon Bay	Alaska Village Elec Coop Inc	Selawik	Alaska Village Elec Coop Inc
Seldovia	Homer Electric Assn Inc	Seward	Seward City of
Shageluk	Alaska Village Elec Coop Inc	Shaktolik	Alaska Village Elec Coop Inc
Shishmaref	Alaska Village Elec Coop Inc	Shungnak	Alaska Village Elec Coop Inc
Silvis	Ketchikan City of	Skagway	Alaska Power & Telephone Co
Snake River	Nome Joint Utility Systems	Snettianam	Alaska Power Administration
Soldotna	Chugach Electric Assn Inc	Solomon Gulch	Copper Valley Elec Assn Inc
St Mary's	Alaska Village Elec Coop Inc	St Michael	Alaska Village Elec Coop Inc
Stebbins	Alaska Village Elec Coop Inc	Swan Lake	Ketchikan City of
Terror Lake	Kodiak Electric Assn Inc	Tetlin	Alaska Power & Telephone Co
Togiak	Alaska Village Elec Coop Inc	Tok	Alaska Power & Telephone Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Toksook Bay	Alaska Village Elec Coop Inc	Totem Blight	Ketchikan City of
Tununak	Alaska Village Elec Coop Inc	Unalakleet	Matanuka Electric Asen Inc
Unalakleet-Wind	Matanuka Electric Asen Inc	Valdez	Copper Valley Elec Asen Inc
Wales	Alaska Village Elec Coop Inc	Wrangell	Wrangell City of
Yakutat	Yakutat Power Inc		
Arizona			
Agua Fria	Salt River Proj Ag I & P Dist	Apache Station	Arizona Electric Pwr Coop Inc
Childe	Arizona Public Service Co	Cholla	Arizona Public Service Co
Coolidge	U S Bureau of Indian Affairs	Coronado	Salt River Proj Ag I & P Dist
Crosscut	Salt River Proj Ag I & P Dist	Davis	Bureau of Reclamation
De Moss Petrie	Tucson Electric Power Co	Douglas	Arizona Public Service Co
Glen Canyon	Bureau of Reclamation	Headgate Rock	Bureau of Reclamation
Hoover-AZ	Bureau of Reclamation	Horse Mesa	Salt River Proj Ag I & P Dist
Irving	Arizona Public Service Co	Irvington	Tucson Electric Power Co
Kyrane	Salt River Proj Ag I & P Dist	Mormon Flat	Salt River Proj Ag I & P Dist
Navajo	Salt River Proj Ag I & P Dist	North Loop	Tucson Electric Power Co
NA 1	Arizona Public Service Co	Ocotillo	Arizona Public Service Co
Palo Verde	Arizona Public Service Co	Roosevelt	Salt River Proj Ag I & P Dist
Saguaro	Arizona Public Service Co	Santan	Salt River Proj Ag I & P Dist
South Consolidated	Salt River Proj Ag I & P Dist	Springerville	Century Power Corp
Stewart Mountain	Salt River Proj Ag I & P Dist	Valencia	Citizens Utilities Co
Waddell	Bureau of Reclamation	West Phoenix	Arizona Public Service Co
Yuma Axis	Arizona Public Service Co	Yuma Axis (Yucca)	Arizona Public Service Co
Arkansas			
Arkansas Nuclear One	Arkansas Power & Light Co	Beaver	USCE-Little Rock District
Blakely Mountain	USCE-Vicksburg District	Blytheville	Arkansas Power & Light Co
Bull Shoals	USCE-Little Rock District	Carl Bailey	Arkansas Electric Coop Corp
Carpenter	Arkansas Power & Light Co	Cecil Lynch	Arkansas Power & Light Co
Dam 9	Arkansas Electric Coop Corp	Dardanelle	USCE-Little Rock District
DeGray	USCE-Vicksburg District	Ellie Hydroelectric	Arkansas Electric Coop Corp
Fairbanks	Augusta City of	Flint Creek	Southwestern Electric Power Co
Greens Ferry Lake	USCE-Little Rock District	Hamilton Moses	Arkansas Power & Light Co
Harvey Couch	Arkansas Power & Light Co	Independence	Arkansas Power & Light Co
Lake Catherine	Arkansas Power & Light Co	Mabelvale	Arkansas Power & Light Co
McClellan	Arkansas Electric Coop Corp	Municipal Light	Piggott City of
Murray	North Little Rock City of	Narrows	USCE-Vicksburg District
Norfolk	USCE-Little Rock District	NA 2	Arkansas Electric Coop Corp
Oceola	Oceola City of	Ozark	USCE-Little Rock District
Paragould	Paragould Light & Water Comm	Paragould Turbine	Paragould Light & Water Comm
Rammel	Arkansas Power & Light Co	Robert E Ritchie	Arkansas Power & Light Co
Thomas Fitzhugh	Arkansas Electric Coop Corp	White Bluff	Arkansas Power & Light Co
California			
A G Wishon	Pacific Gas & Electric Co	Alamitos	Southern California Edison Co
Alamo	California Dept-Wtr Resources	Almond	Turlock Irrigation District
Alta	Pacific Gas & Electric Co	Angels	Pacific Gas & Electric Co
Azusa	Pasadena City of	Balch 1	Pacific Gas & Electric Co
Balch 2	Pacific Gas & Electric Co	Bear Valley	Eacondido City of
Beardsley	Oakdale & South San Joaquin	Belden	Pacific Gas & Electric Co
Big Creek 1	Southern California Edison Co	Big Creek 2	Southern California Edison Co
Big Creek 2A	Southern California Edison Co	Big Creek 3	Southern California Edison Co
Big Creek 4	Southern California Edison Co	Big Creek 6	Southern California Edison Co
Big Pine	Los Angeles City of	Bishop Creek 2	Southern California Edison Co
Bishop Creek 3	Southern California Edison Co	Bishop Creek 4	Southern California Edison Co
Bishop Creek 5	Southern California Edison Co	Bishop Creek 6	Southern California Edison Co
Black Butte	Santa Clara City of	Borel	Southern California Edison Co
Bottle Rock	California Dept-Wtr Resources	Bowman	Nevada Irrigation District
Brawley	Imperial Irrigation District	Broadway	Pasadena City of
Bucks Creek	Pacific Gas & Electric Co	Butt Valley	Pacific Gas & Electric Co
Camarache	East Bay Municipal Util Dist	Camino	Sacramento Municipal Util Dist
Camp Far West	Sacramento Municipal Util Dist	Caribou 1	Pacific Gas & Electric Co
Caribou 2	Pacific Gas & Electric Co	Castaio	Los Angeles City of
Catalina Micro Hydro	Southern California Edison Co	Centerville	Pacific Gas & Electric Co
Cherry Low Head	San Francisco City & County of	Chicago Park	Nevada Irrigation District
Chili Bar	Pacific Gas & Electric Co	Coachella	Imperial Irrigation District
Coal Canyon	Pacific Gas & Electric Co	Cogeneration Plant	Santa Clara City of
Coldwater Creek	Sacramento Municipal Util Dist	Coleman	Pacific Gas & Electric Co
Colgate	Yuba County Water Agency	Comble North	Nevada Irrigation District
Comble South	Nevada Irrigation District	Contra Costa	Pacific Gas & Electric Co
Contra Costa Mobile	Pacific Gas & Electric Co	Control Gorge	Los Angeles City of
Cool Water	Southern California Edison Co	Copco 1	PacificCorp
Copco 2	PacificCorp	Corona	Metropolitan Water District
Cottonwood	Los Angeles City of	Cow Creek	Pacific Gas & Electric Co
Coyote Creek	Metropolitan Water District	Crane Valley	Pacific Gas & Electric Co
Cresta	Pacific Gas & Electric Co	Dear Creek	Pacific Gas & Electric Co
Devil Canyon	California Dept-Wtr Resources	DeSaba	Pacific Gas & Electric Co
Diablo Canyon	Pacific Gas & Electric Co	Dion R Holm	San Francisco City & County of
Division	San Diego Gas & Electric Co	Division Creek	Los Angeles City of
Don Pedro	Turlock Irrigation District	Donnels	Oakdale & South San Joaquin

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Double Weir	Imperial Irrigation District	Downsville	Pacific Gas & Electric Co
Drop No 5	Imperial Irrigation District	Drop 1	Imperial Irrigation District
Drop 2	Imperial Irrigation District	Drop 3	Imperial Irrigation District
Drop 4	Imperial Irrigation District	Drum 1	Pacific Gas & Electric Co
Drum 2	Pacific Gas & Electric Co	Dutch Flat	Pacific Gas & Electric Co
Dutch Flat 2	Nevada Irrigation District	East Highline	Imperial Irrigation District
Eastwood Power Sta	Southern California Edison Co	Edward Hyatt	California Dept-Wtr Resources
El Cajon	San Diego Gas & Electric Co	El Centro	Imperial Irrigation District
El Dorado	Pacific Gas & Electric Co	El Segundo	Southern California Edison Co
Electra	Pacific Gas & Electric Co	Elwood	Southern California Edison Co
Encina	San Diego Gas & Electric Co	Etowanda	Metropolitan Water District
Etowanda	Southern California Edison Co	Exchequer	Merced Irrigation District
Fall Creek	PacificCorp	Farad	Sierra Pacific Power Co
Fish Power	Yuba County Water Agency	Folsom	Bureau of Reclamation
Fontana	Southern California Edison Co	Foothill Feeder	Metropolitan Water District
Foothill Power	Los Angeles City of	Forbestown	Oroville-Wyandotte Irrig Dist
Franklin	Los Angeles City of	French Meadows	Placer County Water Agency
Geothermal 1	Northern California Power Agncy	Geothermal 2	Northern California Power Agncy
Glanera	Santa Clara City of	Glenarm	Pasadena City of
Grayson	Glendale City of	Greg Avenue	Metropolitan Water District
Grizzly Powerhouse	Santa Clara City of	Hass	Pacific Gas & Electric Co
Haiwee	Los Angeles City of	Halsey	Pacific Gas & Electric Co
Hamilton Branch	Pacific Gas & Electric Co	Harbor Gen Station	Los Angeles City of
Hat Creek 1	Pacific Gas & Electric Co	Hat Creek 2	Pacific Gas & Electric Co
Haynes Gen Station	Los Angeles City of	Hell Hole	Placer County Water Agency
Helms	Pacific Gas & Electric Co	Hickman	Turlock Irrigation District
Highgrove	Southern California Edison Co	Highline	Santa Clara City of
Humboldt Bay	Pacific Gas & Electric Co	Hunters Point	Pacific Gas & Electric Co
Huntington Beach	Southern California Edison Co	Inskip	Pacific Gas & Electric Co
Iron Gate	PacificCorp	James B Black	Pacific Gas & Electric Co
Jaybird	Sacramento Municipal Util Dist	Jones Fork	Sacramento Municipal Util Dist
Judge F Carr	Bureau of Reclamation	Kaweah 1	Southern California Edison Co
Kaweah 2	Southern California Edison Co	Kaweah 3	Southern California Edison Co
Keamy	San Diego Gas & Electric Co	Kelly Ridge	Oroville-Wyandotte Irrig Dist
Kerckhoff	Pacific Gas & Electric Co	Kerckhoff 2	Pacific Gas & Electric Co
Kern	Pacific Gas & Electric Co	Kern Canyon	Pacific Gas & Electric Co
Kern River 1	Southern California Edison Co	Kern River 3	Southern California Edison Co
Kewick	Bureau of Reclamation	Kilare	Pacific Gas & Electric Co
Kings Beach	Sierra Pacific Power Co	Kings River	Pacific Gas & Electric Co
La Grange	Turlock Irrigation District	Lake Mathews	Metropolitan Water District
Lake Red Bluff	Redding City of	Lewiston	Bureau of Reclamation
Lime Saddle	Pacific Gas & Electric Co	Long Beach	Southern California Edison Co
Loon Lake	Sacramento Municipal Util Dist	Lundy	Southern California Edison Co
Lytle Creek	Southern California Edison Co	Magnolia	Burbank City of
Mammoth Pool	Southern California Edison Co	Mandalay	Southern California Edison Co
McClellan	Sacramento Municipal Util Dist	McClure	Modesto Irrigation District
McSwain	Merced Irrigation District	Merced Falls	Pacific Gas & Electric Co
Middle Fork	Placer County Water Agency	Middle Gorge	Los Angeles City of
Mill Creek 1	Southern California Edison Co	Mill Creek 2	Southern California Edison Co
Mill Creek 3	Southern California Edison Co	Miramar	San Diego Gas & Electric Co
Moccasin	San Francisco City & County of	Moccasin Low Head	San Francisco City & County of
Mojave Siphon Power	California Dept-Wtr Resources	Morro Bay	Pacific Gas & Electric Co
Moss Landing	Pacific Gas & Electric Co	Murphys	Pacific Gas & Electric Co
Narrows	Pacific Gas & Electric Co	Naval Station	San Diego Gas & Electric Co
Naval Training Ctr	San Diego Gas & Electric Co	New Hogan	Modesto Irrigation District
New Melones	Bureau of Reclamation	New Narrows	Yuba County Water Agency
Newcastle	Pacific Gas & Electric Co	Nimbus	Bureau of Reclamation
North Island	San Diego Gas & Electric Co	O'Neill	Bureau of Reclamation
Oak Flat	Pacific Gas & Electric Co	Oakland	Pacific Gas & Electric Co
Olive	Burbank City of	Ontario 1	Southern California Edison Co
Ontario 2	Southern California Edison Co	Ormond Beach	Southern California Edison Co
Oxbow	Placer County Water Agency	Papazian (Fairfield)	Merced Irrigation District
Pardee	East Bay Municipal Util Dist	Parker	Bureau of Reclamation
Parker	Merced Irrigation District	Pebble Beach	Southern California Edison Co
Perris	Metropolitan Water District	Phoenix	Pacific Gas & Electric Co
Pilot Knob	Imperial Irrigation District	Pine Flat	Kings River Conservation Dist
Pit 1	Pacific Gas & Electric Co	Pit 3	Pacific Gas & Electric Co
Pit 4	Pacific Gas & Electric Co	Pit 5	Pacific Gas & Electric Co
Pit 6	Pacific Gas & Electric Co	Pit 7	Pacific Gas & Electric Co
Pittsburg	Pacific Gas & Electric Co	Pleasant Valley	Los Angeles City of
Poe	Pacific Gas & Electric Co	Poole	Southern California Edison Co
Portal	Southern California Edison Co	Portola	Sierra Pacific Power Co
Potrero	Pacific Gas & Electric Co	Potter Valley	Pacific Gas & Electric Co
PVUSA 1	Pacific Gas & Electric Co	PVUSA 2	Pacific Gas & Electric Co
PVUSA 3	Pacific Gas & Electric Co	Ralston	Placer County Water Agency
Red Mountain	Metropolitan Water District	Redding Power	Redding City of
Redondo Beach	Southern California Edison Co	Reta (Canal Creek)	Merced Irrigation District
Rincon Power	Escondido City of	Rio Hondo	Metropolitan Water District

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Robbs Peak	Sacramento Municipal Util Dist	Robert C Kirkwood	San Francisco City & County of
Rock Creek	Pacific Gas & Electric Co	Rookwood	Imperial Irrigation District
Rollins	Nevada Irrigation District	Rush Creek	Southern California Edison Co
Salt Springs Unit 1	Pacific Gas & Electric Co	San Bernardino	Southern California Edison Co
San Dimas	Metropolitan Water District	San Fernando	Los Angeles City of
San Francisco 1	Los Angeles City of	San Francisco 2	Los Angeles City of
San Geronimo 1	Southern California Edison Co	San Geronimo 2	Southern California Edison Co
San Joaquin 1A	Pacific Gas & Electric Co	San Joaquin 2	Pacific Gas & Electric Co
San Joaquin 3	Pacific Gas & Electric Co	San Luis Obispo 1	California Dept-Wtr Resources
San Onofre	Southern California Edison Co	Sand Bar	Oakdale & South San Joaquin
Santa Ana 1	Southern California Edison Co	Santa Ana 2	Southern California Edison Co
Santa Ana 3	Southern California Edison Co	Sawtelle	Los Angeles City of
Scattergood Gen Sta	Los Angeles City of	Scott Flat	Nevada Irrigation District
Sequim Canyon	Metropolitan Water District	Shasta	Bureau of Reclamation
Sierra	Southern California Edison Co	Silver Gate	San Diego Gas & Electric Co
Slab Creek	Sacramento Municipal Util Dist	Sly Creek	Oroville-Wyandotte Irrig Dist
Smudgeo	Sacramento Municipal Util Dist	Solar	Sacramento Municipal Util Dist
South	Pacific Gas & Electric Co	South Bay	San Diego Gas & Electric Co
Spaulding 1	Pacific Gas & Electric Co	Spaulding 2	Pacific Gas & Electric Co
Spaulding 3	Pacific Gas & Electric Co	Spring Creek	Bureau of Reclamation
Spring Creek	Redding City of	Spring Gap	Pacific Gas & Electric Co
Stampede	Bureau of Reclamation	Stanislaus	Pacific Gas & Electric Co
Station B	San Diego Gas & Electric Co	Stone Drop	Modesto Irrigation District
Stony Gorge	Santa Clara City of	Tamascal	Metropolitan Water District
The Geysers	Pacific Gas & Electric Co	Thermalito	California Dept-Wtr Resources
Thermalito Diversion	California Dept-Wtr Resources	Tiger Creek	Pacific Gas & Electric Co
Toadtown	Pacific Gas & Electric Co	Trinity	Bureau of Reclamation
Tule	Pacific Gas & Electric Co	Tule	Southern California Edison Co
Tulloch	Oakdale & South San Joaquin	Turlock Lake	Turlock Irrigation District
Turnip	Imperial Irrigation District	Unit PG&E Hydro 96	Pacific Gas & Electric Co
Unit PG&E Hydro 97	Pacific Gas & Electric Co	Union Valley	Sacramento Municipal Util Dist
Upper Dawson	Turlock Irrigation District	Upper Gorge	Los Angeles City of
Valley Gen Station	Los Angeles City of	Valley View	Metropolitan Water District
Venice	Metropolitan Water District	Volta 1	Pacific Gas & Electric Co
Volta 2	Pacific Gas & Electric Co	W E Warne	California Dept-Wtr Resources
Walnut	Turlock Irrigation District	West Point	Pacific Gas & Electric Co
Whiskeytown	Redding City of	White Rock	Sacramento Municipal Util Dist
William R Gianelli	California Dept-Wtr Resources	Wise	Pacific Gas & Electric Co
Wise 2	Pacific Gas & Electric Co	Woodland	Modesto Irrigation District
Woodleaf	Oroville-Wyandotte Irrig Dist	Yorba Linda	Metropolitan Water District
Colorado			
Alamosa	Public Service Co of Colorado	Ames	Public Service Co of Colorado
Arapahoe	Public Service Co of Colorado	Big Thompson	Bureau of Reclamation
Blue Mesa	Bureau of Reclamation	Boulder	Public Service Co of Colorado
Burlington	Burlington City of	Burlington	Tri-State G & T Assn Inc
Cabin Creek	Public Service Co of Colorado	Cameo	Public Service Co of Colorado
Center	Center City of	Cherokee	Public Service Co of Colorado
Comanche	Public Service Co of Colorado	Craig	Tri-State G & T Assn Inc
Crystal	Bureau of Reclamation	Delta	Delta City of
Dillon	Denver City & County of	Estes	Bureau of Reclamation
Flatiron	Bureau of Reclamation	Foothills	Denver City & County of
Fort Lupton	Public Service Co of Colorado	Fruita	Public Service Co of Colorado
George Birdsell	Colorado Springs City of	Georgetown	Public Service Co of Colorado
Green Mountain	Bureau of Reclamation	Haxtun	Haxtun Town of
Hayden	Public Service Co of Colorado	Hillcrest	Denver City & County of
Holly	Holly City of	Holyoke	Holyoke City of
Julesburg	Julesburg City of	La Junta	La Junta City of
Lamar	Lamar City of	Las Animas	Las Animas City of
Longmont	Longmont City of	Lower Molina	Bureau of Reclamation
Manitou	Colorado Springs City of	Martin Drake	Colorado Springs City of
Marys Lake	Bureau of Reclamation	Morrow Point	Bureau of Reclamation
Mount Elbert	Bureau of Reclamation	Nucia	Tri-State G & T Assn Inc
Pallade	Public Service Co of Colorado	Pawnee	Public Service Co of Colorado
Pole Hill	Bureau of Reclamation	Pueblo	Centel Corp
Rawhide	Platte River Power Authority	Ray D Nixon	Colorado Springs City of
Redlands	Redlands Water & Power Co	Roberts Tunnel	Denver City & County of
Rocky Ford	Centel Corp	Ruxton	Colorado Springs City of
Salida 1	Public Service Co of Colorado	Salida 2	Public Service Co of Colorado
Shoshone	Public Service Co of Colorado	Springfield	Springfield City of
Stanley Canyon	Colorado Springs City of	Strontia Springs	Denver City & County of
Tacoma	Public Service Co of Colorado	Trinidad	Trinidad City of
Upper Molina	Bureau of Reclamation	Valmont	Public Service Co of Colorado
W N Clark	Centel Corp	Williams Fork	Denver City & County of
Yuma	Yuma City of	Zuni	Public Service Co of Colorado
Connecticut			
Bantam	Connecticut Light & Power Co	Branford	Connecticut Light & Power Co
Bridgeport Harbor	United Illuminating Co	Bulls Bridge	Connecticut Light & Power Co
Cos Cob	Connecticut Light & Power Co	Devon	Connecticut Light & Power Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
English	United Illuminating Co	Falls Village	Connecticut Light & Power Co
Franklin Drive	Connecticut Light & Power Co	Gilman	Gilman Brothers Co
Haddam Neck	Connecticut Yankee Atom Pwr Co	Middletown	Connecticut Light & Power Co
Millstone	Northeast Nuclear Energy Co	Montville	Connecticut Light & Power Co
New Haven Harbor	United Illuminating Co	North Main Street	Norwich City of
Norwalk Harbor	Connecticut Light & Power Co	Occum	Norwich City of
Pierce	Wallingford Town of	Rainbow	Farmington River Power Co
Robertsville	Connecticut Light & Power Co	Rocky River	Connecticut Light & Power Co
Scotland Dam	Connecticut Light & Power Co	Second Street	Norwich City of
Shepaug	Connecticut Light & Power Co	South Meadow	Connecticut Light & Power Co
South Norwalk	South Norwalk City of	Stevenson	Connecticut Light & Power Co
Taftville	Connecticut Light & Power Co	Tenth Street	Norwich City of
Torrington	Connecticut Light & Power Co	Tunnel	Connecticut Light & Power Co
Delaware			
Christiana	Delmarva Power & Light Co	Delaware City	Delmarva Power & Light Co
Edge Moor	Delmarva Power & Light Co	Hay Road	Delmarva Power & Light Co
Indian River	Delmarva Power & Light Co	Lewes	Lewes City of
Madison Street	Delmarva Power & Light Co	McKee Run	Dover City of
Seaford	Seaford City of	Van Sant Station	Dover City of
West Substation	Delmarva Power & Light Co		
District of Columbia			
Benning	Potomac Electric Power Co	Buzzard Point	Potomac Electric Power Co
Florida			
Anclole	Florida Power Corp	Arvah B Hopkins	Tallahassee City of
Avon Park	Florida Power Corp	Bayboro	Florida Power Corp
Big Bend	Tampa Electric Co	Big Pine	Key West City of
Blue Springs	Florida Public Utilities Co	C D McIntosh Jr	Lakeland City of
Cane Island I	Kissimmee Utility Authority	Cape Canaveral	Florida Power & Light Co
Combined Cycle 1	Reedy Creek Improvement Dist	Crist	Gulf Power Co
Crystal River	Florida Power Corp	Cudjoe	Key West City of
Cutler	Florida Power & Light Co	Debary	Florida Power Corp
Deerhaven	Gainesville Regional Utilities	Dinner Lake	Tampa Electric Co
F J Gannon	Tampa Electric Co	Fort Myers	Florida Power & Light Co
Fuel Cell Sub 17	Tallahassee City of	Fuel Cell Sub 18	Tallahassee City of
Fuel Cell Sub 5	Tallahassee City of	G E Turner	Florida Power Corp
G W Ivey	Homestead City of	Glencoe Road	New Smyrna Beach Utils Comm
Hansei	Kissimmee Utility Authority	Henry D King	Fort Pierce Utilities Auth
Higgins	Florida Power Corp	Hookers Point	Tampa Electric Co
Indian River	Orlando Utilities Comm	Intercession City	Florida Power Corp
J D Kennedy	Jacksonville Electric Auth	J R Kelly	Gainesville Regional Utilities
J Woodruff	USCE-Mobile District	Jackson Bluff	Tallahassee City of
Key West	Key West City of	Lansing Smith	Gulf Power Co
Larsen Memorial	Lakeland City of	Lauderdale	Florida Power & Light Co
Manatee	Florida Power & Light Co	Marathon	Florida Keys El Coop Assn Inc
Martin	Florida Power & Light Co	North Causeway	New Smyrna Beach Utils Comm
Northside	Jacksonville Electric Auth	NA 3	Florida Power Corp
NA1	Gulf Power Co	P L Bartow	Florida Power Corp
Phillips	Tampa Electric Co	Polk	Tampa Electric Co
Port Everglades	Florida Power & Light Co	Port St Joe	Florida Power Corp
Portland	Alabama Electric Coop Inc	Putnam	Florida Power & Light Co
Rio Pinar	Florida Power Corp	Riviera	Florida Power & Light Co
S O Purdom	Tallahassee City of	Sanford	Florida Power & Light Co
Scholz	Gulf Power Co	Seminole	Seminole Electric Coop Inc
Smith Street	New Smyrna Beach Utils Comm	Southside	Jacksonville Electric Auth
St Cloud	St Cloud City of	St Johns River Power	Jacksonville Electric Auth
St Lucie	Florida Power & Light Co	Stanton Energy	Orlando Utilities Comm
Starks	Starke City of	Stock Island	Key West City of
Stock Island D 1	Key West City of	Stock Island D 2	Key West City of
Suwannee River	Florida Power Corp	Tom G Smith	Lake Worth City of
Turkey Point	Florida Power & Light Co	University Project	Florida Power Corp
Vero Beach Municipal	Vero Beach City of	W E Swoope	New Smyrna Beach Utils Comm
Wauchula	Wauchula City of		
Georgia			
Allatoona	USCE-Mobile District	Arkwright	Georgia Power Co
Atkinson	Georgia Power Co	Barnett Shoals	Georgia Power Co
Bartletts Ferry	Georgia Power Co	Blue Ridge	Tennessee Valley Authority
Boulevard	Savannah Electric & Power Co	Bowen	Georgia Power Co
Buford	USCE-Mobile District	Burton	Georgia Power Co
Carters	USCE-Mobile District	Crisp	Crisp County Power Comm
Edwin I Hatch	Georgia Power Co	Estatosh	Georgia Power Co
Flint River	Georgia Power Co	Goat Rock	Georgia Power Co
Hammond	Georgia Power Co	Harlee Branch	Georgia Power Co
Hartwell Lake	USCE-Savannah District	Jack McDonough	Georgia Power Co
Kraft	Savannah Electric & Power Co	Langdale	Georgia Power Co
Lloyd Shoals	Georgia Power Co	McIntosh	Savannah Electric & Power Co
McManus	Georgia Power Co	Mitchell	Georgia Power Co
Morgan Falls	Georgia Power Co	Nacoochee	Georgia Power Co
North Highlands	Georgia Power Co	Nottely	Tennessee Valley Authority

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
NA 1	Georgia Power Co	Oliver Dam	Georgia Power Co
Richard Russell	USCE-Savannah District	Riverside	Savannah Electric & Power Co
Riverview	Georgia Power Co	Robins	Georgia Power Co
Rocky Mountain Proj	Oglethorpe Power Corp	Scherer	Georgia Power Co
Sinclair Dam	Georgia Power Co	Stevens Creek	South Carolina Electric&Gas Co
Tallassee Hydro Proj	Oglethorpe Power Corp	Tallulah Falls	Georgia Power Co
Terrora	Georgia Power Co	Tugalo	Georgia Power Co
Vogtle	Georgia Power Co	Wallace Dam	Georgia Power Co
Walter F George	USCE-Mobile District	Wansley	Georgia Power Co
Warwick	Crisp County Power Comm	West Point	USCE-Mobile District
Wilson	Georgia Power Co	Yates	Georgia Power Co
Yonah	Georgia Power Co		
Hawaii			
Cooke Gen Station	Maui Electric Co Ltd	Honolulu	Hawaiian Electric Co Inc
Kahe	Hawaiian Electric Co Inc	Kahului	Maui Electric Co Ltd
Kanoelehua	Hawaii Electric Light Co Inc	Keahole	Hawaii Electric Light Co Inc
Lanai City	Maui Electric Co Ltd	Maalaea	Maui Electric Co Ltd
Miki Basin	Maui Electric Co Ltd	Port Allen	Citizens Utilities Co
Puna	Hawaii Electric Light Co Inc	Puueo	Hawaii Electric Light Co Inc
Shipman	Hawaii Electric Light Co Inc	W H Hill	Hawaii Electric Light Co Inc
Waiuu	Hawaii Electric Light Co Inc	Walau	Hawaiian Electric Co Inc
Waimea	Hawaii Electric Light Co Inc		
Idaho			
Alberi Falls	USCE-Portland District	American Falls	Idaho Power Co
Anderson Ranch	Bureau of Reclamation	Ashton	PacifiCorp
Black Canyon	Bureau of Reclamation	Bliss	Idaho Power Co
Boise River Div	Bureau of Reclamation	Brownlee	Idaho Power Co
C J Strike	Idaho Power Co	Cabinet Gorge	Washington Water Power Co
Cascade	Idaho Power Co	City Power Plant	Idaho Falls City of
Clear Lake	Idaho Power Co	Cove	PacifiCorp
Dworshak	USCE-Portland District	Felt	Fall River Rural Elec Coop Inc
Gem State	Idaho Falls City of	Grace	PacifiCorp
Island Park	Fall River Rural Elec Coop Inc	Last Chance	PacifiCorp
Lower Malad	Idaho Power Co	Lower No 1	Idaho Falls City of
Lower No 2	Idaho Falls City of	Lower Salmon	Idaho Power Co
Miner	Idaho Power Co	Minidoka	Bureau of Reclamation
Moyte Springs	Bonniers Ferry City of	New Felt	Fall River Rural Elec Coop Inc
Oneida	PacifiCorp	Palisades	Bureau of Reclamation
Paris	PacifiCorp	Post Falls	Washington Water Power Co
Salmon Diesel	Idaho Power Co	Shoshone Falls	Idaho Power Co
Soda	PacifiCorp	Soda Springs-Hooper	Soda Springs City of
Soda Springs-M Snell	Soda Springs City of	St Anthony	PacifiCorp
Swan Falls	Idaho Power Co	Thousand Springs	Idaho Power Co
Twin Falls	Idaho Power Co	Upper Malad	Idaho Power Co
Upper Power Plant	Idaho Falls City of	Upper Salmon Falls A	Idaho Power Co
Upper Salmon Falls B	Idaho Power Co	Wood River	Idaho Power Co
Illinois			
Baldwin	Illinois Power Co	Bloom	Commonwealth Edison Co
Braidwood	Commonwealth Edison Co	Breese	Breese City of
Bushnell	Bushnell City of	Byron	Commonwealth Edison Co
Calumet	Commonwealth Edison Co	Carlyle	Carlyle City of
Carmi	Carmi City of	Clinton	Illinois Power Co
Coffeen	Central Illinois Pub Serv Co	Collins	Commonwealth Edison Co
Crawford	Commonwealth Edison Co	Dallman	Springfield City of
Dayton	Hydro-Op One Associates	Dixon	Commonwealth Edison Co
Dresden	Commonwealth Edison Co	Duck Creek	Central Illinois Light Co
E D Edwards	Central Illinois Light Co	Electric Junction	Commonwealth Edison Co
Factory	Springfield City of	Fairfield	Fairfield City of
Farmer City	Farmer City City of	Fisk	Commonwealth Edison Co
Freeburg	Freeburg Village of	Geneseo	Geneseo City of
Grand Tower	Central Illinois Pub Serv Co	Havana	Illinois Power Co
Hennepin	Illinois Power Co	Highland	Highland City of
Hutsonville	Central Illinois Pub Serv Co	Joliet 29	Commonwealth Edison Co
Joliet 9	Commonwealth Edison Co	Joppa Steam	Electric Energy Inc
Kincaid	Commonwealth Edison Co	La Salle	Commonwealth Edison Co
Lakeside	Springfield City of	Lombard	Commonwealth Edison Co
Marion	Southern Illinois Power Coop	Mascoutah	Mascoutah City of
McLeansboro	McLeansboro City of	Meredosia	Central Illinois Pub Serv Co
Moline	Iowa-Illinois Gas&Electric Co	Newton	Central Illinois Pub Serv Co
North Ninth Street	Rochelle Municipal Utilities	NA 1	Commonwealth Edison Co
NA 2	Commonwealth Edison Co	NA 3	Commonwealth Edison Co
NA 4	Commonwealth Edison Co	NA 5	Commonwealth Edison Co
NA 6	Commonwealth Edison Co	Oglesby	Illinois Power Co
Pearl Station	Soyland Power Coop Inc	Peru	Peru City of
Pittsfield	Soyland Power Coop Inc	Powerton	Commonwealth Edison Co
Princeton	Princeton City of	Quad Cities	Commonwealth Edison Co
Rantoul	Rantoul Village of	Red Bud	Red Bud City of
Reynolds	Springfield City of	Rockton	South Beloit Water Gas&Elec Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Sabrooke	Commonwealth Edison Co	South Main Street	Rochelle Municipal Utilities
Stallings	Illinois Power Co	Sterling Avenue	Central Illinois Light Co
Sullivan	Sullivan City of	Venice	Union Electric Co
Vermilion	Illinois Power Co	Waterloo	Waterloo City of
Waukegan	Commonwealth Edison Co	Will County	Commonwealth Edison Co
Winchester	Soyland Power Coop Inc	Winnetka	Winnetka Village of
Wood River	Illinois Power Co	Zion	Commonwealth Edison Co
Indiana			
A B Brown	Southern Indiana Gas & Elec Co	Anderson	Indiana Municipal Power Agency
Bailly	Northern Indiana Pub Serv Co	Bluffton	Bluffton City of
Breed	Indiana Michigan Power Co	Broadway	Southern Indiana Gas & Elec Co
Cayuga	PSI Energy Inc	Clifty Creek	Indiana-Kentucky Electric Corp
Connersville	PSI Energy Inc	Crawfordsville	Crawfordsville Elec Lgt&Pwr Co
Dean H Mitchell	Northern Indiana Pub Serv Co	Edwardsport	PSI Energy Inc
Elkhart	Indiana Michigan Power Co	Elmer W Stout	Indianapolis Power & Light Co
F B Culley	Southern Indiana Gas & Elec Co	Fourth Street	Indiana Michigan Power Co
Frank E Ratts	Hoosier Energy R E C Inc	Gibson	PSI Energy Inc
H T Pritchard	Indianapolis Power & Light Co	Jasper 2	Jasper City of
Logansport	Logansport City of	Markland	PSI Energy Inc
Merom	Hoosier Energy R E C Inc	Miami Wabash	PSI Energy Inc
Michigan City	Northern Indiana Pub Serv Co	Noblesville	PSI Energy Inc
Northeast	Southern Indiana Gas & Elec Co	Norway	Northern Indiana Pub Serv Co
NA 1	PSI Energy Inc	Oakdale	Northern Indiana Pub Serv Co
Perry K	Indianapolis Power & Light Co	Perry W	Indianapolis Power & Light Co
Peru	Peru City of	Petersburg	Indianapolis Power & Light Co
R Gallagher	PSI Energy Inc	R M Schaffer	Northern Indiana Pub Serv Co
Rensselaer	Rensselaer City of	Richmond	Indiana Municipal Power Agency
Rockport	Indiana Michigan Power Co	State Line	Commonwealth Edison Co IN Inc
Tanners Creek	Indiana Michigan Power Co	Twin Branch	Indiana Michigan Power Co
Unknown	Indianapolis Power & Light Co	Wabash River	PSI Energy Inc
Warrick	Southern Indiana Gas & Elec Co	Whitewater Valley	Richmond City of
Iowa			
Algona	Algona City of	Alta	Alta City of
Ames	Ames City of	Ames	Iowa Electric Light & Power Co
Ames-GT	Ames City of	Anamosa	Iowa Electric Light & Power Co
Anita	Anita City of	Atlantic	Atlantic City of
Bancroft	Bancroft City of	Bellevue	Bellevue City of
Bloomfield	Bloomfield City of	Brooklyn	Brooklyn City of
Burlington	Iowa Southern Utilities Co	Cascade	Cascade City of
Centerville	Iowa Southern Utilities Co	Coggon	Coggon City of
Coon Rapids	Coon Rapids City of	Coralville	Iowa-Illinois Gas&Electric Co
Corning	Corning City of	Council Bluffs	Iowa Power Inc
Dayton	Dayton City of	Denison	Denison City of
Des Moines	Iowa Power Inc	Duane Arnold	Iowa Electric Light & Power Co
Dubuque	Interstate Power Co	Durant	Durant City of
Earl F Wisdom	Corn Belt Power Coop	East Hydro	Waverly City of
East Plant	Waverly City of	Electrifarm	Iowa Public Service Co
Estherville	Estherville City of	Fair Station	Central Iowa Power Coop
Forest City	Forest City City of	Gas Turbine	Cedar Falls City of
George Neal North	Iowa Public Service Co	George Neal South	Iowa Public Service Co
Gowrie	Gowrie City of	Graettinger	Graettinger City of
Grand Junction	Grand Junction City of	Greenfield	Greenfield City of
Grinnell	Iowa Southern Utilities Co	Grundy Center	Grundy Center City of
Hartley	Hartley City of	Hawarden	Hawarden City of
Hopkinton	Hopkinton City of	Humboldt	Corn Belt Power Coop
Independence	Independence City of	Indianola	Indianola City of
Iowa Falls	Iowa Electric Light & Power Co	Keokuk	Union Electric Co
Kimballton	Kimballton City of	La Porte	La Porte City City of
Lake Mills	Lake Mills City of	Lake Park	Lake Park City of
Lamoni	Lamoni City of	Lansing	Interstate Power Co
Laurens	Laurens City of	Lenox	Lenox City of
Lime Creek	Interstate Power Co	Louisa	Iowa-Illinois Gas&Electric Co
Manilla	Manilla Town of	Manning	Manning City of
Maquoketa	Iowa Electric Light & Power Co	Maquoketa	Maquoketa City of
Marshalltown	Iowa Electric Light & Power Co	McGregor	McGregor City of
Merle Parr	Iowa Public Service Co	Milford	Milford City of
Milton L Kapp	Interstate Power Co	Montezuma	Montezuma City of
Mt Pleasant	Mt Pleasant City of	Municipal Ut	Traer City of
Muscatine	Muscatine City of	New Albin	Interstate Power Co
New Hampton	New Hampton City of	North Plant	Waverly City of
NA 1	Iowa Southern Utilities Co	NA1	Iowa Electric Light & Power Co
Ogden	Ogden City of	Onawa Mun Lt & Power	Onawa City of
Orange City	Orange City City of	Osage	Osage City of
Ottumwa	Iowa Southern Utilities Co	Ottumwa	Ottumwa City of
Paullina	Paullina City of	Pella	Pella City of
Pleasant Hill	Iowa Power Inc	Prairie Creek	Iowa Electric Light & Power Co
Preston	Preston City of	Primghar	Primghar City of
Renwick	Renwick City of	River Hills	Iowa Power Inc

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Riverside	Iowa-Illinois Gas&Electric Co	Rock Rapids	Rock Rapids City of
Rockford	Rockford City of	Sanborn	Sanborn City of
Sibley No One	Sibley City of	Sibley No Two	Sibley City of
Sioux Center	Sioux Center City of	Sixth Street	Iowa Electric Light & Power Co
Spencer	Spencer City of	State Center	State Center City of
Story City	Story City City of	Strawberry Point	Strawberry Point City of
Streeter Station	Cedar Falls City of	Stuart	Stuart City of
Summit Lake	Central Iowa Power Coop	Sumner	Sumner City of
Sutherland	Iowa Electric Light & Power Co	Sycamore	Iowa Power Inc
Tipton	Tipton City of	Villisca	Villisca City of
Vinton	Vinton City of	Webster City	Webster City City of
West Bend	West Bend City of	West Liberty	West Liberty City of
Whittemore	Whittemore City of	Wilton	Wilton City of
Winterset	Winterset City of		
Kansas			
Ablene	Kansas Power & Light Co	Anthony	Anthony City of
Arthur Mullergren	Centel Corp	Ashland	Ashland City of
Attica	Attica City of	Atwood	Midwest Energy Inc
Baldwin	Baldwin City City of	Belleville	Belleville City of
Beloit	Beloit City of	Bird City	Midwest Energy Inc
Burlingame	Burlingame City of	Burlington	Burlington City of
Chanute 1	Chanute City of	Chanute 2	Chanute City of
Chanute 3	Chanute City of	Cimarron River	Centel Corp
City Light Plant	Herndon City of	Clay Center	Clay Center City of
Clifton	Centel Corp	Coffeyville	Coffeyville City of
Colby	Colby City of	Colby	Midwest Energy Inc
East 12th St	Winfield City of	Ellinwood	Ellinwood City of
Ellis	Midwest Energy Inc	Erie	Erie City of
Fredonia	Fredonia City of	Garden City	Sunflower Electric Power Corp
Gardner	Gardner City of	Garnett	Garnett City of
Gas Turbine	Larned City of	Girard	Girard City of
Goodland	Goodland City of	Gordon Evans	Kansas Gas & Electric Co
Great Bend	Midwest Energy Inc	Greensburg	Greensburg City of
Hays	Midwest Energy Inc	Herington	Herington City of
Hill City	Hill City City of	Holsington	Holsington City of
Holcomb	Sunflower Electric Power Corp	Holton	Holton City of
Hoxie	Midwest Energy Inc	Hugoton 1	Hugoton City of
Hugoton 2	Hugoton City of	Hutchinson	Kansas Power & Light Co
Iola	Iola City of	Jeffrey Energy Centr	Kansas Power & Light Co
Jetmore	Jetmore City of	Johnson	Johnson City of
Judson Large	Centel Corp	Kaw	Kansas City City of
Kingman	Kingman City of	La Crosse	La Crosse City of
La Cygne	Kansas City Power & Light Co	Larned	Larned City of
Lawrence	Kansas Power & Light Co	Lincoln	Lincoln Center City of
McPherson 1	McPherson City of	McPherson 2	McPherson City of
Meade	Meade City of	Minneapolis	Minneapolis City of
Mulvane	Mulvane City of	Murray Gill	Kansas Gas & Electric Co
Nearman Creek	Kansas City City of	Neodesha	Neodesha City of
Neosho	Kansas Gas & Electric Co	Norton	Norton City of
Oakley	Oakley City of	Oberlin	Oberlin City of
Osage City	Osage City City of	Osawatomie	Osawatomie City of
Osborne	Osborne City of	Ottawa	Ottawa City of
Plant No 1	Augusta City of	Plant No 2	Augusta City of
Pratt	Pratt City of	Quindaro	Kansas City City of
Riverton	Empire District Electric Co	Ross Beach	Midwest Energy Inc
Russell	Russell City of	Sabetha	Sabetha City of
Sharon Spring	Sharon Springs City of	St Francis	St Francis City of
St John	St John City of	Stafford	Stafford City of
Sterling	Sterling City of	Stockton	Stockton City of
Tecumseh	Kansas Power & Light Co	Wakeeney	Midwest Energy Inc
Wamego	Wamego City of	Washington	Washington City of
Wellington City	Wellington City of	Wellington Municipal	Wellington City of
West 14th St.	Winfield City of	Wichita	Kansas Gas & Electric Co
Wilson	USCE-Kansas City District	Wolf Creek	Wolf Creek Nuclear Oper Corp
Kentucky			
Barkley	USCE-Nashville District	Big Sandy	Kentucky Power Co
Cane Run	Louisville Gas & Electric Co	Cooper	East Kentucky Power Coop Inc
D B Wilson	Big Rivers Electric Corp	Dale	East Kentucky Power Coop Inc
Dix Dam	Kentucky Utilities Co	E W Brown	Kentucky Utilities Co
East Bend	Cincinnati Gas & Electric Co	Elmer Smith	Owensboro City of
Ghent	Kentucky Utilities Co	Green River	Kentucky Utilities Co
H L Spurlock	East Kentucky Power Coop Inc	Haeffling	Kentucky Utilities Co
Henderson I	Henderson City Utility Comm	HMP&L Station 2	Big Rivers Electric Corp
J K Smith	East Kentucky Power Coop Inc	K C Coleman	Big Rivers Electric Corp
Kentucky	Tennessee Valley Authority	Laurel	USCE-Nashville District
Lock 7	Kentucky Utilities Co	Meldahl Gen Station	Vanceburg City of
Mill Creek	Louisville Gas & Electric Co	NA 1	Kentucky Utilities Co
Ohio Falls	Louisville Gas & Electric Co	Paddy's Run	Louisville Gas & Electric Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Paradise	Tennessee Valley Authority	Paris	Paris City of
Pineville	Kentucky Utilities Co	R A Reid	Big Rivers Electric Corp
R D Green	Big Rivers Electric Corp	Shawnee	Tennessee Valley Authority
Trimble County	Louisville Gas & Electric Co	Tyrone	Kentucky Utilities Co
Waterside	Louisville Gas & Electric Co	Wolf Creek	USCE-Nashville District
Zorn	Louisville Gas & Electric Co		
Louisiana			
A B Paterson	New Orleans Public Service Inc	Arsenal Hill	Southwestern Electric Power Co
Big Cajun 1	Cajun Electric Power Coop Inc	Big Cajun 2	Cajun Electric Power Coop Inc
Buras	Louisiana Power & Light Co	Coughlin	Central Louisiana Elec Co Inc
D G Hunter	Alexandria City of	Doc Bonin	Lafayette City of
Dolet Hills	Central Louisiana Elec Co Inc	Franklin	Central Louisiana Elec Co Inc
Houma	Terrebonne Parish Consol Gov	Lieberman	Southwestern Electric Power Co
Little Gypsy	Louisiana Power & Light Co	Louisiana 1	Gulf States Utilities Co
Louisiana 2	Gulf States Utilities Co	Michoud	New Orleans Public Service Inc
Minden	Minden City of	Monroe	Louisiana Power & Light Co
Morgan City	Morgan City City of	Natchitoches	Natchitoches City of
New Roads	New Roads City of	Ninemile Point	Louisiana Power & Light Co
Opelousas	Opelousas City of	Plaquemine	Plaquemine City of
R S Nelson	Gulf States Utilities Co	R S Nelson Coal	Gulf States Utilities Co
Rayne	Rayne City of	River Bend	Gulf States Utilities Co
Rodemacher	Central Louisiana Elec Co Inc	Rodemacher	Lafayette City of
Ruston	Ruston City of	Sterlington	Louisiana Power & Light Co
Teche	Central Louisiana Elec Co Inc	Thibodaux	Louisiana Power & Light Co
Waterford	Louisiana Power & Light Co	Waterford 1 & 2	Louisiana Power & Light Co
Willow Glen	Gulf States Utilities Co		
Maine			
Androscog Mill Lower	Central Maine Power Co	Androscog Mill Upper	Lewiston City of
Androscoggin 3	Central Maine Power Co	Bar Harbor	Bangor Hydro-Electric Co
Bar Mills	Central Maine Power Co	Basin Mills	Bangor Hydro-Electric Co
Bates Mill Lower	Central Maine Power Co	Bates Mill Upper	Central Maine Power Co
Bonny Eagle	Central Maine Power Co	Brassua	Central Maine Power Co
Brunswick	Central Maine Power Co	Cape Gas Turbine	Central Maine Power Co
Caribou	Maine Public Service Co	Cataract	Central Maine Power Co
Cataract W Channel	Central Maine Power Co	Charles E Monty	Central Maine Power Co
Continental Mills	Central Maine Power Co	Deer Rips	Central Maine Power Co
Eastport	Bangor Hydro-Electric Co	Ellsworth	Bangor Hydro-Electric Co
Fios Inn	Maine Public Service Co	Fort Halifax	Central Maine Power Co
Graham Station	Bangor Hydro-Electric Co	Gulf Island	Central Maine Power Co
Harris	Central Maine Power Co	Hill Mill	Central Maine Power Co
Hiram	Central Maine Power Co	Houlton	Maine Public Service Co
Howland	Bangor Hydro-Electric Co	Islesboro Diesel	Central Maine Power Co
Maine Yankee	Maine Yankee Atomic Power Co	Mason Steam	Central Maine Power Co
Matinicus	Matinicus Plantation Elec Co	Medway	Bangor Hydro-Electric Co
Mesalonsk 2	Central Maine Power Co	Mesalonsk 3	Central Maine Power Co
Mesalonsk 4	Central Maine Power Co	Mesalonsk 5	Central Maine Power Co
Millford	Bangor Hydro-Electric Co	Minturn	Swans Island Electric Coop Inc
Norridgewock	Madison Town of	North Gorham	Central Maine Power Co
Orono	Bangor Hydro-Electric Co	Peaks Island Diesel	Central Maine Power Co
Portable	Eastern Maine Electric Coop	River Street	Eastern Maine Electric Coop
Shawmut	Central Maine Power Co	Skelton	Central Maine Power Co
Squa Pan	Maine Public Service Co	Stillwater	Bangor Hydro-Electric Co
Swans Falls	Public Service Co of NH	Veazie A	Bangor Hydro-Electric Co
Veazie B	Bangor Hydro-Electric Co	Veazie C	Bangor Hydro-Electric Co
West Buxton	Central Maine Power Co	West Enfield	Bangor Hydro-Electric Co
Weston	Central Maine Power Co	William F Wyman	Central Maine Power Co
Williams	Central Maine Power Co	Wyman	Central Maine Power Co
Maryland			
Berlin	Berlin City of	Brandon Shores	Baltimore Gas & Electric Co
C P Crane	Baltimore Gas & Electric Co	Calvert Cliffs	Baltimore Gas & Electric Co
Chalk Point	Potomac Electric Power Co	Conowingo	Philadelphia Electric Co
Crisfield	Delmarva Power & Light Co	Deep Creek	Pennsylvania Electric Co
Dickerson	Potomac Electric Power Co	Dorchester	Delmarva Power & Light Co
Easton	Easton Utilities Comm	Easton 2	Easton Utilities Comm
Gould Street	Baltimore Gas & Electric Co	Hagerstown	Hagerstown City of
Herbert A Wagner	Baltimore Gas & Electric Co	Morgantown	Potomac Electric Power Co
Notch Cliff	Baltimore Gas & Electric Co	NA	Baltimore Gas & Electric Co
Perryman	Baltimore Gas & Electric Co	Philadelphia Road	Baltimore Gas & Electric Co
R P Smith	Potomac Edison Co	Riverside	Baltimore Gas & Electric Co
Smith	A & N Electric Coop	Vienna	Delmarva Power & Light Co
Westport	Baltimore Gas & Electric Co		
Massachusetts			
Airport Diesels	Canal Electric Co	Bear Swamp	New England Power Co
Beebe Holbrook	Holyoke Water Power Co	Blackstone Street	Cambridge Electric Light Co
Boatlock	Holyoke Water Power Co	Brayton Point	New England Power Co
Cabot	Western Massachusetts Elec Co	Cabot-Holyoke	Holyoke Gas & Electric Co
Canal	Canal Electric Co	Cannon Street	Commonwealth Electric Co
Chemical	Holyoke Water Power Co	Cherry Street	Hudson Town of

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Clearly Flood	Taunton City of	Cobble Mountain	Western Massachusetts Elec Co
Commercial Street	Marblehead City of	Deerfield 2	New England Power Co
Deerfield 3	New England Power Co	Deerfield 4	New England Power Co
Deerfield 5	New England Power Co	Doreen	Western Massachusetts Elec Co
Dwight	Western Massachusetts Elec Co	Edgar	Boston Edison Co
Fife Brook	New England Power Co	Fitchburg	Fitchburg Gas & Elec Light Co
Frammingham	Boston Edison Co	Gardners Falls	Western Massachusetts Elec Co
Gloucester	New England Power Co	Hadley Falls	Holyoke Water Power Co
Indian Orchard	Western Massachusetts Elec Co	Ipswich	Ipswich Town of
Kendall Square	Cambridge Electric Light Co	L Street	Boston Edison Co
Mount Tom	Holyoke Water Power Co	Mystic	Boston Edison Co
Nantucket	Nantucket Electric Co	New Boston	Boston Edison Co
Newburyport	New England Power Co	Northfield Mountain	Western Massachusetts Elec Co
Oak Bluffs	Commonwealth Electric Co	Pilgrim	Boston Edison Co
Potter Station 2	Braintree Town of	Putts Bridge	Western Massachusetts Elec Co
Red Bridge	Western Massachusetts Elec Co	Riverside	Holyoke Water Power Co
Salem Harbor	New England Power Co	Sherman	New England Power Co
Shrewsbury	Shrewsbury Town of	Skinner	Holyoke Water Power Co
Somerset	Montaup Electric Co	Stony Brook	Massachusetts Mun Whts Elec Co
Turners Falls	Western Massachusetts Elec Co	Waters River	Peabody City of
West Medway	Boston Edison Co	West Springfield	Western Massachusetts Elec Co
West Tisbury	Commonwealth Electric Co	Wilkins Station	Marblehead City of
Woodland Road	Western Massachusetts Elec Co		
Michigan			
Advance	Wolverine Pwr Supply Coop Inc	Alcona	Consumers Power Co
Allegan Dam	Consumers Power Co	AuTrain	Upper Peninsula Power Co
B C Cobb	Consumers Power Co	B E Morrow	Consumers Power Co
Bayside	Traverse City City of	Beacon Heating	Detroit Edison Co
Beaver Island	Wolverine Pwr Supply Coop Inc	Belle River	Detroit Edison Co
Berrien Springs	Indiana Michigan Power Co	Big Quinnesec 61	Wisconsin Electric Power Co
Big Quinnesec 92	Wisconsin Electric Power Co	Big Rock Point	Consumers Power Co
Boardman	Traverse City City of	Brown Bridge	Traverse City City of
Brule	Wisconsin Electric Power Co	Buchanan	Indiana Michigan Power Co
C A Winder	Wolverine Pwr Supply Coop Inc	C W Tippy	Consumers Power Co
Caro	Thumb Electric Coop-Michigan	Cataract	Upper Peninsula Power Co
Chalk Hill	Wisconsin Electric Power Co	Claude Vandyke	Wolverine Pwr Supply Coop Inc
Clinton	Clinton Village of	Coldwater	Coldwater Board of Public Util
Colfax	Detroit Edison Co	Connors Creek	Detroit Edison Co
Constantine	Michigan Power Co	Cooke	Consumers Power Co
Croton	Consumers Power Co	Crystal Falls	Crystal Falls City of
Dafter	Cloverland Electric Coop	Dan E Karn	Consumers Power Co
Dayton	Detroit Edison Co	Detour	Cloverland Electric Coop
Diesel Plant	Grand Haven City of	Diesel Plant	Sturgis City of
Donald C Cook	Indiana Michigan Power Co	Dowagiac	Dowagiac City of
Eckert Station	Lansing City of	Edenville	Wolverine Power Corp
Edison Sault	Edison Sault Electric Co	Elk Rapids	Traverse City City of
Endicott Generating	Michigan South Central Pwr Agcy	Erickson	Lansing City of
Escanaba	Upper Peninsula Power Co	Fermi	Detroit Edison Co
Five Channels	Consumers Power Co	Foots	Consumers Power Co
Frank J Russell	Marquette City of	Frank Jenkins	Portland City of
Gaylord	Consumers Power Co	George Johnson	Wolverine Pwr Supply Coop Inc
Gladstone	Upper Peninsula Power Co	Grand Rapids	Wisconsin Public Service Corp
Greenwood	Detroit Edison Co	Hancock	Detroit Edison Co
Harbor Beach	Detroit Edison Co	Hardy	Consumers Power Co
Hart	Hart Hydro City of	Hart Hydro	Hart Hydro City of
Hemlock Falls	Wisconsin Electric Power Co	Hillsdale	Hillsdale Board of Public Wks
Hodenpyl	Consumers Power Co	Holst	Upper Peninsula Power Co
Hydro Plant	Sturgis City of	Irving	Mid-State Service Co
J B Sims	Grand Haven City of	J C Weadock	Consumers Power Co
J H Campbell	Consumers Power Co	J R Whiting	Consumers Power Co
James De Young	Holland City of	John H Warden	Upper Peninsula Power Co
Kingsford	Wisconsin Electric Power Co	Kieber	Wolverine Pwr Supply Coop Inc
Loud	Consumers Power Co	Lowell	Lowell City of
Lower Paint	Wisconsin Electric Power Co	Ludington	Consumers Power Co
Main Street	Sebawaing City of	Manistique	Edison Sault Electric Co
Marshall	Marshall City of	Marysville	Detroit Edison Co
McClure	Upper Peninsula Power Co	Michigamme Falls	Wisconsin Electric Power Co
Mio	Consumers Power Co	Mistersky	Detroit City of
Monroe	Detroit Edison Co	Moore's Park	Lansing City of
Mottville	Michigan Power Co	Newberry	Newberry City of
Niles	Niles City of	Northeast	Detroit Edison Co
Norway	Norway City of	Oliver	Detroit Edison Co
Ottawa Street	Lansing City of	Peliasades	Consumers Power Co
Peavy Falls	Wisconsin Electric Power Co	Pine Street	Sebawaing City of
Placid 12	Detroit Edison Co	Plant Four	Marquette City of
Plant Two	Marquette City of	Portage	Upper Peninsula Power Co
Portland	Portland City of	Presque Isle	Wisconsin Electric Power Co
Prickett	Upper Peninsula Power Co	Putnam	Detroit Edison Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Riley	Union City City of	River Rouge	Detroit Edison Co
Rogers	Consumers Power Co	Sabin	Traverse City City of
Saint Marys Falls	USCE-Detroit District	Sanford	Wolverine Power Corp
Scottville	Wolverine Pwr Supply Coop Inc	Secord	Wolverine Power Corp
Shiras	Marquette City of	Sbrth Street	Holland City of
Siocum	Detroit Edison Co	Smallwood	Wolverine Power Corp
St Clair	Detroit Edison Co	St Louis	St Louis City of
Straits	Consumers Power Co	Sturgeon	Wisconsin Electric Power Co
Superior	Detroit Edison Co	Superior Falls	Northern States Power Co
Thetford	Consumers Power Co	Tower	Wolverine Pwr Supply Coop Inc
Tower Hydro	Wolverine Pwr Supply Coop Inc	Trenton Channel	Detroit Edison Co
Twin Falls	Wisconsin Electric Power Co	Ubyl	Thumb Electric Coop-Michigan
Union City	Union City City of	Vestaburg	Wolverine Pwr Supply Coop Inc
Victoria	Upper Peninsula Power Co	Way	Wisconsin Electric Power Co
Webber	Consumers Power Co	White Rapids	Wisconsin Electric Power Co
Wilmot	Detroit Edison Co	Wyandotte	Wyandotte Municipal Serv Comm
Zeeland	Zeeland City of	491 E. 48th Street	Holland City of
Minnesota			
Adrian	Adrian Public Utilities Comm	Aitkin	Aitkin Public Utilities Comm
Alexandria	Alexandria City of	Allen & King	Northern States Power Co
Austin-DT	Austin City of	Baudette	Baudette City of
Bemidji	Otter Tail Power Co	Benson	Benson City of
Black Dog	Northern States Power Co	Blanchard	Minnesota Power & Light Co
Blooming Prairie	Blooming Prairie City of	Blue Earth	Blue Earth City of
Blue Lake	Northern States Power Co	Bonifacius	Coop Power Assn
Buhl	Buhl City of	Cambridge	United Power Assn
Cascade Creek	Rochester Public Utilities	Central (Wright)	Otter Tail Power Co
Clay Boswell	Minnesota Power & Light Co	Dayton Hollow	Otter Tail Power Co
Delano	Delano City of	Detroit Lakes	Detroit Lakes City of
Elk River	Elk River City of	Elk River	United Power Assn
Fairfax	Fairfax City of	Fairmont	Fairmont Public Utilities Comm
Fond Du Lac	Minnesota Power & Light Co	Fox Lake	Interstate Power Co
Glencoe	Glencoe Light & Power Comm	Grand Marais	Grand Marais City of
Granite City	Northern States Power Co	Granite Falls	Granite Falls Town of
Halstad	Halstad City of	Hawley	Hawley Public Utilities Comm
Hennepin Island	Northern States Power Co	Hibbing	Hibbing Public Utilities Comm
High Bridge	Northern States Power Co	Hills	Interstate Power Co
Holland Wind	Northern States Power Co	Hoot Lake	Otter Tail Power Co
Inver Hills	Northern States Power Co	Janesville	Janesville City of
Kenyon Municipal	Kenyon Municipal Utilities	Key City	Northern States Power Co
Knife Falls	Minnesota Power & Light Co	Lake Crystal	Lake Crystal City of
Lanesboro	Lanesboro Public Utility Comm	Litchfield	Litchfield Public Utility Comm
Little Falls	Minnesota Power & Light Co	Luverne	Luverne City of
M L Hibbard	Minnesota Power & Light Co	Madelia	Madelia City of
Madison	Madison City of	Maple Lake	United Power Assn
Marshall	Marshall City of	Melrose	Melrose Public Utilities
Melrose Wastewater	Melrose Public Utilities	Minnesota Valley	Northern States Power Co
Montgomery	Interstate Power Co	Monticello	Northern States Power Co
Moorhead	Moorhead City of	Moose Lake	Moose Lake Water & Light Comm
Mora	Mora City of	Mountain Lake	Mountain Lake City of
New Prague	New Prague Mun Utls Comm	New Ulm	New Ulm Public Utilities Comm
North Branch	North Branch Water&Light Comm	Northeast Station	Austin City of
NA 1	Northern States Power Co	Owatonna	Owatonna City of
Pillager	Minnesota Power & Light Co	Pigah	Otter Tail Power Co
Plant 1	Hutchinson Utilities Comm	Plant 2	Hutchinson Utilities Comm
Prairie Island	Northern States Power Co	Prairie River	Minnesota Power & Light Co
Preston	Preston Public Utilities Comm	Princeton	Princeton Public Utls Comm
Red Wing	Northern States Power Co	Redwood Falls	Redwood Falls Public Util Comm
Riverside	Northern States Power Co	Rochester Hydro	Rochester Public Utilities
Rock Lake	United Power Assn	Roseau	Roseau City of
Rushford	Interstate Power Co	Scanlon	Minnesota Power & Light Co
Sherburne County	Northern States Power Co	Silver Lake	Rochester Public Utilities
Sleepy Eye	Sleepy Eye Public Utility Comm	Spring Valley	Spring Valley Pub Utls Comm
Springfield	Springfield Public Utls Comm	Syl Laskin	Minnesota Power & Light Co
Sylvan	Minnesota Power & Light Co	Taplin Gorge	Otter Tail Power Co
Thief River Falls	Thief River Falls City of	Thomson	Minnesota Power & Light Co
Truman	Truman Public Utilities Comm	Two Harbors	Two Harbors City of
Virginia	Virginia City of	Warren	Warren City of
Wells	Wells City of	West Faribault	Northern States Power Co
Westbrook	Westbrook City of	Willmar	Willmar Municipal Utls Comm
Wilmarth	Northern States Power Co	Windom	Windom City of
Winton	Minnesota Power & Light Co		
Mississippi			
Baxter Wilson	Mississippi Power & Light Co	Benndale	South Mississippi El Pwr Assn
Chevron Oil	Mississippi Power Co	Delta	Mississippi Power & Light Co
Eaton	Mississippi Power Co	Gerald Andrus	Mississippi Power & Light Co
Grand Gulf	System Energy Resources Inc	Henderson	Greenwood Utilities Comm
Jack Watson	Mississippi Power Co	Moselle	South Mississippi El Pwr Assn

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Natchez	Mississippi Power & Light Co	NA1	Mississippi Power Co
Paulding	South Mississippi El Pwr Assn	R D Morrow	South Mississippi El Pwr Assn
Rex Brown	Mississippi Power & Light Co	Sweatt	Mississippi Power Co
Third Street	Clarksdale City of	Victor J Daniel Jr	Mississippi Power Co
Wilkins	Clarksdale City of	Wright	Greenwood Utilities Comm
Yazoo	Public Serv Comm of Yazoo City		
Missouri			
Albany	Albany City of	Aabury	Empire District Electric Co
Bethany	Bethany City of	Blue Valley	Independence City of
Butler	Butler City of	Callaway	Union Electric Co
Campbell	Campbell City of	Canton	Union Electric Co
Carrollton	Carrollton Board of Public Wks	Carthage	Carthage City of
Chamole	Central Electric Power Coop	Chillicothe	Chillicothe Municipal Util
Clarence Cannon	USCE-St Louis District	Columbia	Columbia City of
CT Plant 1	Kansas City Power & Light Co	CT Plant 2	Kansas City Power & Light Co
E P Coleman	Sikeston City of	Empire Energy Center	Empire District Electric Co
Fairgrounds	Union Electric Co	Fayette	Fayette City of
Fulton	Fulton City of	Gallatin	Gallatin City of
Grand Avenue	Kansas City Power & Light Co	Green Forest	M & A Electric Power Coop
Greenwood Energy Ctr	UtiliCorp United Inc	Harry Truman	USCE-Kansas City District
Hawthorn	Kansas City Power & Light Co	Higginsville	Higginsville City of
Howard Bend	Union Electric Co	Iatan	Kansas City Power & Light Co
Jackson	Jackson City of	Jackson Square	Independence City of
James River	Springfield City of	Kahoka	Kahoka City of
Kansas City Intl	UtiliCorp United Inc	Kennett	Kennett City of
Kirkaville	Union Electric Co	La Plata	La Plata City of
Labadie	Union Electric Co	Lake Road	St Joseph Light & Power Co
Macon	Macon City of	Main Street	Springfield City of
Malden	Malden City of	Marshall	Marshall City of
Memphis	Memphis City of	Meramec	Union Electric Co
Mexico	Union Electric Co	Missouri City	Independence City of
Moberly	Union Electric Co	Monroe	Monroe City City of
Montrose	Kansas City Power & Light Co	Moreau	Union Electric Co
Nevada	UtiliCorp United Inc	New Madrid	Associated Electric Coop Inc
Niangua	Sho-Me Power Corp	Northeast	Kansas City Power & Light Co
NA 1	Empire District Electric Co	NA 1	Union Electric Co
NA 1	UtiliCorp United Inc	NA 2	Empire District Electric Co
Odessa	Odesa City of	Oage	Union Electric Co
Owensville	Owensville City of	Ozark Beach	Empire District Electric Co
Palmyra Municipal	Palmyra City of	Palmyra Municipal 2	Palmyra City of
Pattonburg	Pattonburg City of	Portable	Union Electric Co
Ralph Green	UtiliCorp United Inc	Rich Hill	Rich Hill City of
Rockport	Rockport City of	Rush Island	Union Electric Co
Sibley	UtiliCorp United Inc	Sikeston	Sikeston City of
Sloux	Union Electric Co	South River Station	Northeast Missouri El Pwr Coop
Southwest	Springfield City of	Stanberry	Stanberry City of
Station H	Independence City of	Station 1	Independence City of
Stockton	USCE-Kansas City District	Table Rock	USCE-Little Rock District
Taum Sauk	Union Electric Co	Thomas Hill	Associated Electric Coop Inc
Trenton Diesel	Trenton City of	Trenton Peaking	Trenton City of
Unionville	Associated Electric Coop Inc	Unionville	Unionville City of
Vandalia	Vandalia City of	Viaduct	Union Electric Co
Montana			
Big Fork	PacificCorp	Black Eagle	Montana Power Co
Canyon Ferry	Bureau of Reclamation	Cochrane	Montana Power Co
Colstrip	Montana Power Co	Fort Peck	USCE-Missouri River District
Frank Bird	Montana Power Co	Glendive	Montana-Dakota Utilities Co
Hauser Lake	Montana Power Co	Hellroaring Hydro	USBI-Mission Valley Power
Holter	Montana Power Co	Hungry Horse	Bureau of Reclamation
J E Corette	Montana Power Co	Kerr	Montana Power Co
Lake Creek	Champion International Corp	Lewis & Clark	Montana-Dakota Utilities Co
Libby	Champion International Corp	Libby	USCE-Portland District
Madison	Montana Power Co	Miles City	Montana-Dakota Utilities Co
Milltown	Montana Power Co	Morony	Montana Power Co
Mystic Lake	Montana Power Co	Noxon Rapids	Washington Water Power Co
Rainbow	Montana Power Co	Ryan	Montana Power Co
Thompson Falls	Montana Power Co	Yellowtail	Bureau of Reclamation
Nebraska			
Ansel	Ansel City of	Arnold	Arnold Village of
Auburn	Auburn City of	Benkelman	Benkelman City of
Broken Bow	Broken Bow City of	Burwell	Burwell City of
C W Burdick	Grand Island City of	Callaway	Callaway Village of
Cambridge	Cambridge City of	Campbell	Campbell Village of
Canaday	Central Nebraska Pub P&I Dist	Chappell	Chappell City of
City Lt & Water	Beaver City City of	Columbus	Nebraska Public Power District
Cooper Station	Nebraska Public Power District	Crete Mun Power	Crete City of
Curtis	Curtis City of	David City Plant	Nebraska Public Power District
Deshler	Deshler City of	Don Henry	Hastings City of

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Emerson	Emerson City of	Fairbury	Fairbury City of
Falls City	Falls City City of	Fort Calhoun	Omaha Public Power District
Franklin	Franklin City of	Gerald Gentlemen Sta	Nebraska Public Power District
Hallam Peaking	Nebraska Public Power District	Hastings Energy Ctr	Hastings City of
Hebron Peaking	Nebraska Public Power District	Holdrege	Holdrege City of
Imperial	Imperial City of	Jeffrey	Central Nebraska Pub P&I Dist
Johnson 1	Central Nebraska Pub P&I Dist	Johnson 2	Central Nebraska Pub P&I Dist
Jones Street	Omaha Public Power District	Kearney	Nebraska Public Power District
Kimball	Kimball City of	Kingsley	Central Nebraska Pub P&I Dist
Laurel	Laurel City of	Lincoln J Street	Lincoln Electric System
Lodgepole	Lodgepole City of	Lon Wright	Fremont City of
Lyons Plant	Nebraska Public Power District	Madison Plant	Nebraska Public Power District
McCook Peaking	Nebraska Public Power District	Minnehadzuza	Nebraska Public Power District
Mobile	Nebraska Public Power District	Monroe	Nebraska Public Power District
Mullen	Mullen Village of	Nebraska City	Nebraska City City of
Nebraska City	Omaha Public Power District	North Denver	Hastings City of
North Omaha	Omaha Public Power District	North Platte	Nebraska Public Power District
NA 1	Omaha Public Power District	Ord Plant	Nebraska Public Power District
Oxford	Oxford Village of	Pallada	Southwest Public Power Dist
Pender	Pender City of	Plainview Mun Power	Plainview City of
Platte	Grand Island City of	Red Cloud	Red Cloud City of
Rokeyby	Lincoln Electric System	Sargent	Sargent City of
Sarpy	Omaha Public Power District	Schuyler Plant	Nebraska Public Power District
Sheldon	Nebraska Public Power District	Sidney	Sidney City of
Spalding	Spalding Village of	Spencer	Nebraska Public Power District
Stuart	Stuart City of	Sutherland Plant	Nebraska Public Power District
Syracuse	Nebraska City City of	Tecumseh	Tecumseh City of
Trenton	Trenton City of	Wahoo	Wahoo City of
Wakefield Plant	Nebraska Public Power District	Wayne	Wayne City of
West Point Municipal	West Point City of	Wilber	Wilber City of
Wiener	Wiener City of		
Nevada			
Battle Mountain	Sierra Pacific Power Co	Brunswick	Sierra Pacific Power Co
Clark	Nevada Power Co	Elko	Sierra Pacific Power Co
Fallon	Sierra Pacific Power Co	Fleish	Sierra Pacific Power Co
Fort Churchill	Sierra Pacific Power Co	Gabbs	Sierra Pacific Power Co
Harry Allen	Nevada Power Co	Hoover Dam Pwr Plant	Bureau of Reclamation
Lahontan	Sierra Pacific Power Co	Mohave	Southern California Edison Co
North Valmy	Sierra Pacific Power Co	Reid Gardner	Nevada Power Co
Reno Valley Road	Sierra Pacific Power Co	Sun Peak	Nevada Power Co
Sunrise	Nevada Power Co	Tracy	Sierra Pacific Power Co
Verdi	Sierra Pacific Power Co	Washoe	Sierra Pacific Power Co
Winnemucca	Sierra Pacific Power Co	26 Foot Drop	Sierra Pacific Power Co
New Hampshire			
Amoskeag	Public Service Co of NH	Ayers Island	Public Service Co of NH
Comerford	New England Power Co	Eastman Falls	Public Service Co of NH
Garvins Falls	Public Service Co of NH	Gorham	Public Service Co of NH
Hooksett	Public Service Co of NH	Jackman	Public Service Co of NH
Lost Nation	Public Service Co of NH	Molndoes	New England Power Co
Merrimack	Public Service Co of NH	Newington	Public Service Co of NH
Schiller	Public Service Co of NH	Seabrook	Public Service Co of NH
Smith	Public Service Co of NH	Vernon	New England Power Co
White Lake	Public Service Co of NH	Wilder	New England Power Co
New Jersey			
B L England	Atlantic City Electric Co	Bayonne	Public Service Electric&Gas Co
Bergen	Public Service Electric&Gas Co	Burlington	Public Service Electric&Gas Co
Butler	Vineland City of	Carls Corner	Atlantic City Electric Co
Cedar	Atlantic City Electric Co	Cumberland	Atlantic City Electric Co
Deepwater	Atlantic City Electric Co	Edison	Public Service Electric&Gas Co
Essex	Public Service Electric&Gas Co	Forked River	Jersey Central Power&Light Co
Gilbert	Jersey Central Power&Light Co	Glen Gardner	Jersey Central Power&Light Co
Hope Creek	Public Service Electric&Gas Co	Howard Down	Vineland City of
Hudson	Public Service Electric&Gas Co	Kearny	Public Service Electric&Gas Co
Linden	Public Service Electric&Gas Co	Mercer	Public Service Electric&Gas Co
Mickleton	Atlantic City Electric Co	Middle	Atlantic City Electric Co
Missouri Avenue	Atlantic City Electric Co	National Park	Public Service Electric&Gas Co
NA 1	Jersey Central Power&Light Co	NA 2	Jersey Central Power&Light Co
NA 3	Jersey Central Power&Light Co	NA 4	Jersey Central Power&Light Co
NA 5	Jersey Central Power&Light Co	NA 6	Jersey Central Power&Light Co
Oyster Creek	GPU Nuclear Corp	Salem	Public Service Electric&Gas Co
Sayreville	Jersey Central Power&Light Co	Sewaren	Public Service Electric&Gas Co
Sherman Avenue	Atlantic City Electric Co	Werner	Jersey Central Power&Light Co
West Station	Vineland City of	Yards Creek	Jersey Central Power&Light Co
New Mexico			
Algodones	Plains Elec Gen&Trans Coop Inc	Animas	Farmington City of
Carlsbad	Southwestern Public Service Co	Cunningham	Southwestern Public Service Co
Elephant Butte	Bureau of Reclamation	Escalante	Plains Elec Gen&Trans Coop Inc
Four Corners	Arizona Public Service Co	Las Vegas	Public Service Co of NM

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Lordsburg	Texas-New Mexico Power Co	Maddox	Southwestern Public Service Co
Navajo	Farmington City of	North Lovington	Lee County Electric Coop Inc
Raton	Raton Public Service Co	Reeves	Public Service Co of NM
Rio Grande	El Paso Electric Co	San Juan	Public Service Co of NM
Tucuman	Southwestern Public Service Co	TA 3	U S ERDA-Los Alamos Area Off
New York			
Albany	Niagara Mohawk Power Corp	Allens Falls	Niagara Mohawk Power Corp
Arthur Kill	Consolidated Edison Co-NY Inc	Ashokan	Power Authority of State of NY
Astoria	Consolidated Edison Co-NY Inc	Bakers Falls	Niagara Mohawk Power Corp
Baldwinsville	Niagara Mohawk Power Corp	Beardslee	Niagara Mohawk Power Corp
Beebe Island	Niagara Mohawk Power Corp	Beifort	Niagara Mohawk Power Corp
Bennetts Bridge	Niagara Mohawk Power Corp	Black River	Niagara Mohawk Power Corp
Blake	Niagara Mohawk Power Corp	Blenheim-Gilboa	Power Authority of State of NY
Bowline Point	Orange & Rockland Utils Inc	Browns Falls	Niagara Mohawk Power Corp
Buchanan	Consolidated Edison Co-NY Inc	C R Huntley	Niagara Mohawk Power Corp
Cadyville	New York State Elec & Gas Corp	Carver Falls	Central Vermont Pub Serv Corp
Charles Poletti	Power Authority of State of NY	Chasm	Niagara Mohawk Power Corp
City of Watertown	Watertown City of	Colliersville/GY Lk	Hydro Development Group Inc
Colton	Niagara Mohawk Power Corp	Copenhagen	Hydro Development Group Inc
Crescent	Power Authority of State of NY	Danskammer	Central Hudson Gas & Elec Corp
Dashville	Central Hudson Gas & Elec Corp	Deferiet	Niagara Mohawk Power Corp
Dexter	Hydro Development Group Inc	Diamond Island	Hydro Development Group Inc
Dunkirk	Niagara Mohawk Power Corp	E F Barrett	Long Island Lighting Co
E J West	Niagara Mohawk Power Corp	Eagle	Niagara Mohawk Power Corp
East Hampton	Long Island Lighting Co	East Norfolk	Niagara Mohawk Power Corp
East River	Consolidated Edison Co-NY Inc	Eel Weir	Niagara Mohawk Power Corp
Effley	Niagara Mohawk Power Corp	Elmer	Niagara Mohawk Power Corp
Ephratah	Niagara Mohawk Power Corp	Far Rockaway	Niagara Mohawk Power Corp
Feeder Dam	Niagara Mohawk Power Corp	Fishers Island	Long Island Lighting Co
Five Falls	Niagara Mohawk Power Corp	Fishers Island Electric Corp	Fishers Island Electric Corp
Fowler No 7 Mill	Hydro Development Group Inc	Flat Rock	Niagara Mohawk Power Corp
Fulton	Niagara Mohawk Power Corp	Franklin	Niagara Mohawk Power Corp
Glenwood	Long Island Lighting Co	Ginna	Rochester Gas & Electric Corp
Goudey	New York State Elec & Gas Corp	Glenwood	Niagara Mohawk Power Corp
Gowanus	Consolidated Edison Co-NY Inc	Gouverneur	Gouverneur City of
Granby	Niagara Mohawk Power Corp	Grahamsville	Orange & Rockland Utils Inc
Greenidge	New York State Elec & Gas Corp	Green Island	Niagara Mohawk Power Corp
Halesboro No 3 Mill	Hydro Development Group Inc	Greenport	Greenport Village of
Halesboro No 6 Mill	Hydro Development Group Inc	Halesboro No 4 Mill	Hydro Development Group Inc
Harris Lake	New York State Elec & Gas Corp	Hannawa	Niagara Mohawk Power Corp
Heuvelton	Niagara Mohawk Power Corp	Herrings	Niagara Mohawk Power Corp
High Dam	Niagara Mohawk Power Corp	Hickling	New York State Elec & Gas Corp
High Falls	New York State Elec & Gas Corp	High Falls	Central Hudson Gas & Elec Corp
Higley	Niagara Mohawk Power Corp	High Falls	Niagara Mohawk Power Corp
Hogansburg	Niagara Mohawk Power Corp	Hillburn	Orange & Rockland Utils Inc
Holtville CC Plant	Power Authority of State of NY	Holtville	Long Island Lighting Co
Hudson Falls	Niagara Mohawk Power Corp	Hudson Avenue	Consolidated Edison Co-NY Inc
Indian Point	Consolidated Edison Co-NY Inc	Hydraulic Race	Niagara Mohawk Power Corp
Inghams	Niagara Mohawk Power Corp	Indian Point 3	Power Authority of State of NY
Jarvis (Hinckley)	Power Authority of State of NY	James A FitzPatrick	Power Authority of State of NY
Johnsonville	Niagara Mohawk Power Corp	Jennison	New York State Elec & Gas Corp
Kensico	Power Authority of State of NY	Kamargo	Niagara Mohawk Power Corp
Keuka	New York State Elec & Gas Corp	Kent Falls	New York State Elec & Gas Corp
Lewiston	Power Authority of State of NY	Kintigh	New York State Elec & Gas Corp
Lovett	Orange & Rockland Utils Inc	Lighthouse Hill	Niagara Mohawk Power Corp
Mechanicville	New York State Elec & Gas Corp	Macomb	Niagara Mohawk Power Corp
Mill C	New York State Elec & Gas Corp	Mechanicville	Niagara Mohawk Power Corp
Mills Mills 172	Rochester Gas & Electric Corp	Milliken	New York State Elec & Gas Corp
Mongaup	Orange & Rockland Utils Inc	Minetto	Niagara Mohawk Power Corp
Moreau	Niagara Mohawk Power Corp	Montauk	Long Island Lighting Co
Moses Power Dam	Power Authority of State of NY	Moses Niagara	Power Authority of State of NY
Mt Morris 160	Rochester Gas & Electric Corp	Moshier	Niagara Mohawk Power Corp
Neversink	Central Hudson Gas & Elec Corp	Narrows	Consolidated Edison Co-NY Inc
Norfolk	Niagara Mohawk Power Corp	Nine Mile Point	Niagara Mohawk Power Corp
Norwood	Niagara Mohawk Power Corp	Northport	Long Island Lighting Co
Oswegatchie	Niagara Mohawk Power Corp	Oak Orchard	Niagara Mohawk Power Corp
Oswego Falls East	Niagara Mohawk Power Corp	Oswego	Niagara Mohawk Power Corp
Parishville	Niagara Mohawk Power Corp	Oswego Falls West	Niagara Mohawk Power Corp
Plant No 1	Freeport Village of Inc	Piercefield	Niagara Mohawk Power Corp
Port Jefferson	Long Island Lighting Co	Plant No 2	Freeport Village of Inc
Pyrites 1	Hydro Development Group Inc	Prospect	Niagara Mohawk Power Corp
Rainbow Falls	New York State Elec & Gas Corp	Pyrites 2	Hydro Development Group Inc
Ravenswood	Consolidated Edison Co-NY Inc	Rainbow Falls	Niagara Mohawk Power Corp
Rio	Orange & Rockland Utils Inc	Raymondville	Niagara Mohawk Power Corp
Rochester 26	Rochester Gas & Electric Corp	Rochester 2	Rochester Gas & Electric Corp
Rochester 5	Rochester Gas & Electric Corp	Rochester 3	Rochester Gas & Electric Corp
Rochester 9	Rochester Gas & Electric Corp	Rochester 7	Rochester Gas & Electric Corp
Roseton	Central Hudson Gas & Elec Corp	Rockville	Rockville Centre Village of
		Rotterdam	Iowa Southern Utilities Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
S A Carlson	Jamestown City of	Schaghticoke	Niagara Mohawk Power Corp
School Street	Niagara Mohawk Power Corp	Schuylerville	Niagara Mohawk Power Corp
Seneca Falls	New York State Elec & Gas Corp	Sewalls	Niagara Mohawk Power Corp
Sherman Island	Niagara Mohawk Power Corp	Shoemaker	Orange & Rockland Utils Inc
Shoreham	Long Island Lighting Co	Skaneateles	Skaneateles Village of
Soft Maple	Niagara Mohawk Power Corp	South Cairo	Central Hudson Gas & Elec Corp
South Colton	Niagara Mohawk Power Corp	South Edwards	Niagara Mohawk Power Corp
South Glens Falls	Niagara Mohawk Power Corp	South Hampton	Long Island Lighting Co
Southold	Long Island Lighting Co	Spier Falls	Niagara Mohawk Power Corp
Springville	Springville Village of	Stark	Niagara Mohawk Power Corp
Stewarts Bridge	Niagara Mohawk Power Corp	Sturgeon Pool	Central Hudson Gas & Elec Corp
Stuyvesant Falls	Niagara Mohawk Power Corp	Sugar Island	Niagara Mohawk Power Corp
Swinging Bridge 1	Orange & Rockland Utils Inc	Swinging Bridge 2	Orange & Rockland Utils Inc
Taylorville	Niagara Mohawk Power Corp	Theresa	Hydro Development Group Inc
Tranton Falls	Niagara Mohawk Power Corp	Varick	Niagara Mohawk Power Corp
Viecher Ferry	Power Authority of State of NY	Wading River	Long Island Lighting Co
Waterloo	New York State Elec & Gas Corp	Waterport	Niagara Mohawk Power Corp
Waterside	Consolidated Edison Co-NY Inc	West Babylon	Long Island Lighting Co
West Coxsackie	Central Hudson Gas & Elec Corp	Wesley 170	Rochester Gas & Electric Corp
Yaleville	Niagara Mohawk Power Corp	58th Street	Consolidated Edison Co-NY Inc
74th Street	Consolidated Edison Co-NY Inc		
North Carolina			
Apalachia	Tennessee Valley Authority	Asheville	Carolina Power & Light Co
Bear Creek	Nantahala Power & Light Co	Belews Creek	Duke Power Co
Blewett	Carolina Power & Light Co	Brevard	Cascade Power Co
Bridgewater	Duke Power Co	Brunswick	Carolina Power & Light Co
Bryson	Nantahala Power & Light Co	Buck	Duke Power Co
Butler Warner Gen Pl	Fayetteville Public Works Comm	Cape Fear	Carolina Power & Light Co
Cedar Cliff	Nantahala Power & Light Co	Chaluge	Tennessee Valley Authority
Cheoah	Tapoco Inc	Cliffside	Duke Power Co
Cowans Ford	Duke Power Co	Dan River	Duke Power Co
Dillsboro	Nantahala Power & Light Co	Fall-	Yadkin Inc
Fontana	Tennessee Valley Authority	Franklin	Nantahala Power & Light Co
G G Allen	Duke Power Co	Gaston	Virginia Electric & Power Co
Harris	Carolina Power & Light Co	High Rock	Yadkin Inc
Hwassee	Tennessee Valley Authority	Idole	Duke Power Co
Kitty Hawk	Virginia Electric & Power Co	L V Sutton	Carolina Power & Light Co
Lake Lure	Lake Lure Town of	Lee	Carolina Power & Light Co
Lincoln Combustion	Duke Power Co	Lookout Shoals	Duke Power Co
Marshall	Carolina Power & Light Co	Marshall	Duke Power Co
Mayo	Carolina Power & Light Co	McGuire	Duke Power Co
Mission	Nantahala Power & Light Co	Morehead	Carolina Power & Light Co
Mountain Island	Duke Power Co	Nantahala	Nantahala Power & Light Co
Narrows	Yadkin Inc	Oxford	Duke Power Co
Queens Creek	Nantahala Power & Light Co	Rhodhes	Duke Power Co
Riverbend	Duke Power Co	Roanoke Rapids	Virginia Electric & Power Co
Roxboro	Carolina Power & Light Co	Santeeah	Tapoco Inc
Sharp Falls	Blue Ridge Elec Member Corp	Spencer Mountain	Duke Power Co
Stice Shoals	Duke Power Co	Tennessee Creek	Nantahala Power & Light Co
Thorpe	Nantahala Power & Light Co	Tillery	Carolina Power & Light Co
Tuckasegee	Nantahala Power & Light Co	Tuckertown	Yadkin Inc
Turner Shoals	Duke Power Co	Tuxedo	Duke Power Co
W H Weatherspoon	Carolina Power & Light Co	Walters	Carolina Power & Light Co
North Dakota			
Antelope Valley	Basin Electric Power Coop	Coal Creek	Coop Power Assn
Coyote	Montana-Dakota Utilities Co	Dakotas	Northern States Power Co
Garrison	USCE-Missouri River District	Grafton	Grafton City of
Grand Forks	Minnkota Power Coop Inc	Harwood	Minnkota Power Coop Inc
Jamestown	Otter Tail Power Co	Leland Olds	Basin Electric Power Coop
Milton R Young	Minnkota Power Coop Inc	Mobile	Nodak Rural Electric Coop Inc
Northwood	Northwood City of	Portable 148	Otter Tail Power Co
R M Heskett	Montana-Dakota Utilities Co	Stanton	United Power Assn
Valley City	Valley City City of	Williston	Montana-Dakota Utilities Co
Ohio			
Acme	Toledo Edison Co	Anadarko	Woodfield City of
Arcanum	Arcanum City of	Ashtabula	Cleveland Electric Illum Co
Avon Lake	Cleveland Electric Illum Co	Bay Shore	Toledo Edison Co
Bryan	Bryan City of	Cardinal	Cardinal Operating Co
Collinwood	Cleveland City of	Conesville	Columbus Southern Power Co
Davis-Besse	Toledo Edison Co	Dicks Creek	Cincinnati Gas & Electric Co
Dover	Dover City of	Eastlake	Cleveland Electric Illum Co
Edgewater	Ohio Edison Co	Frank M Talt	Dayton Power & Light Co
Gen J M Gavin	Ohio Power Co	Gorge	Ohio Edison Co
Greenup Hydro	Hamilton City of	Hamilton	Hamilton City of
Hamilton	Hamilton City of	J M Stuart	Dayton Power & Light Co
Killen Station	Dayton Power & Light Co	Kyger Creek	Ohio Valley Electric Corp
Lake Road	Cleveland City of	Lake Shore	Cleveland Electric Illum Co
Lebanon	Lebanon City of	Mad River	Ohio Edison Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Miami Fort	Cincinnati Gas & Electric Co	Monument	Dayton Power & Light Co
Muskingum River	Ohio Power Co	Niles	Ohio Edison Co
NA1	Dayton Power & Light Co	O H Hutchings	Dayton Power & Light Co
O'Shaughnessy Hydro	Columbus City of	Oberlin	Oberlin City of
Orville	Orville City of	Painesville	Painesville City of
Perry	Cleveland Electric Illum Co	Ploway	Columbus Southern Power Co
Piqua	Piqua City of	R E Burger	Ohio Edison Co
Racine	Ohio Power Co	Refuse & Coal	Columbus City of
Richard Gorsuch	American Mun Power-Ohio Inc	Richland	Toledo Edison Co
Shelby Munic Lgt Pk	Shelby City of	Sidney	Dayton Power & Light Co
St Marys	St Marys City of	Stryker	Toledo Edison Co
Tidd	Ohio Power Co	Toronto	Ohio Edison Co
W H Sammis	Ohio Edison Co	W H Zimmer	Cincinnati Gas & Electric Co
Walter C Beckford	Cincinnati Gas & Electric Co	West Lorain	Ohio Edison Co
West 41st Street	Cleveland City of	Wooddale	Cincinnati Gas & Electric Co
Yankee Street	Dayton Power & Light Co		
Oklahoma			
Anadarko	Western Farmers Elec Coop Inc	Arbuckle	Oklahoma Gas & Electric Co
Boomer Lake	Stillwater Utilities Authority	Broken Bow	USCE-Tulsa District
Comanche	Public Service Co of Oklahoma	Conoco	Oklahoma Gas & Electric Co
Cushing	Cushing City of	Enid	Oklahoma Gas & Electric Co
Eufaula	USCE-Tulsa District	Fairview	Fairview City of
Fort Gibson	USCE-Tulsa District	GRDA	Grand River Dam Authority
Horseshoe Lake	Oklahoma Gas & Electric Co	Hugo	Western Farmers Elec Coop Inc
Keystone	USCE-Tulsa District	Kingfisher	Kingfisher City of
Lindsay	Lindsay City of	Mangum	Mangum City of
Markham	Grand River Dam Authority	Mooreland	Western Farmers Elec Coop Inc
Muskogee	Oklahoma Gas & Electric Co	Mustang	Oklahoma Gas & Electric Co
Northeastern	Public Service Co of Oklahoma	NA 1	Public Service Co of Oklahoma
Pawhuska	Pawhuska City of	Pensacola	Grand River Dam Authority
Ponca	Ponca City City of	Ponca Diesel	Ponca City City of
Riverside	Public Service Co of Oklahoma	Robert S Kerr	USCE-Tulsa District
Salina	Grand River Dam Authority	Seminole	Oklahoma Gas & Electric Co
Sooner	Oklahoma Gas & Electric Co	Southwestern	Public Service Co of Oklahoma
Tenkiller Ferry	USCE-Tulsa District	Tulsa	Public Service Co of Oklahoma
Webbers Falls	USCE-Tulsa District	Weleetka	Public Service Co of Oklahoma
Woodward	Oklahoma Gas & Electric Co		
Oregon			
Beaver	Portland General Electric Co	Bend	PacificCorp
Bethel	Portland General Electric Co	Big Cliff	USCE-Portland District
Boardman	Portland General Electric Co	Bonnaville	USCE-Portland District
Bull Run	Portland General Electric Co	Carmen Smith	Eugene City of
Clearwater 1	PacificCorp	Clearwater 2	PacificCorp
Cline Falls	PacificCorp	Cougar	USCE-Portland District
Coyote Springs	Portland General Electric Co	Detroit	USCE-Portland District
Dexter	USCE-Portland District	Eagle Point	PacificCorp
East Side	PacificCorp	Faraday	Portland General Electric Co
Fish Creek	PacificCorp	Foster	USCE-Portland District
Green Peter	USCE-Portland District	Green Springs	Bureau of Reclamation
Hells Canyon	Idaho Power Co	Hills Creek	USCE-Portland District
John C Boyle	PacificCorp	John Day	USCE-Portland District
Leesburg	Eugene City of	Lemolo 1	PacificCorp
Lemolo 2	PacificCorp	Lookout Point	USCE-Portland District
Lost Creek	USCE-Portland District	McNary	USCE-Portland District
North Fork	Portland General Electric Co	Oak Grove	Portland General Electric Co
Oxbow	Idaho Power Co	Pelton	Portland General Electric Co
Pelton Re-Regulation	Portland General Electric Co	Powerdale	PacificCorp
Prospect 1	PacificCorp	Prospect 2	PacificCorp
Prospect 3	PacificCorp	Prospect 4	PacificCorp
PHP 1	Portland General Electric Co	PHP 2	Portland General Electric Co
River Mill	Portland General Electric Co	Rock Creek	Oregon Trail El Cons Coop Inc
Round Butte	Portland General Electric Co	Slide Creek	PacificCorp
Soda Springs	PacificCorp	Stayton	PacificCorp
Summit	Portland General Electric Co	T W Sullivan	Portland General Electric Co
The Dalles	USCE-Portland District	Toketee Falls	PacificCorp
Trojan	Portland General Electric Co	Wallows Falls	PacificCorp
Walterville	Eugene City of	West Side	PacificCorp
Willamette	Eugene City of		
Pennsylvania			
Allentown	Pennsylvania Power & Light Co	Armstrong	West Penn Power Co
Beaver Valley	Duquesne Light Co	Benton	Pennsylvania Electric Co
Bloesburg	Pennsylvania Electric Co	Bruc Mansfield	Pennsylvania Power Co
Brunner Island	Pennsylvania Power & Light Co	Brunot Island	Duquesne Light Co
Chester	Philadelphia Electric Co	Cheewick	Duquesne Light Co
Conemaugh	Pennsylvania Electric Co	Cromby	Philadelphia Electric Co
Croydon	Philadelphia Electric Co	Delaware	Philadelphia Electric Co
Eddystone	Philadelphia Electric Co	Elrama	Duquesne Light Co
F R Phillips	Duquesne Light Co	Falls	Philadelphia Electric Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Fishbach	Pennsylvania Power & Light Co	Hamilton	Metropolitan Edison Co
Harrisburg	Pennsylvania Power & Light Co	Harwood	Pennsylvania Power & Light Co
Hatfield's Ferry	West Penn Power Co	Holtwood	Pennsylvania Power & Light Co
Homer City	Pennsylvania Electric Co	Hunklock Power Sta	UGI Corp
Hunterstown	Metropolitan Edison Co	Jenkins	Pennsylvania Power & Light Co
Keystone	Pennsylvania Electric Co	Limerick	Philadelphia Electric Co
Lock Haven	Pennsylvania Power & Light Co	Martins Creek	Pennsylvania Power & Light Co
Mitchell	West Penn Power Co	Montour	Pennsylvania Power & Light Co
Moser	Philadelphia Electric Co	Mountain	Metropolitan Edison Co
Muddy Run	Philadelphia Electric Co	New Castle	Pennsylvania Power Co
Ortanna	Metropolitan Edison Co	Peach Bottom	Philadelphia Electric Co
Piney	Pennsylvania Electric Co	Portland	Metropolitan Edison Co
Richmond	Philadelphia Electric Co	Safe Harbor	Safe Harbor Water Power Corp
Schuylkill	Philadelphia Electric Co	Seneca	Pennsylvania Electric Co
Seward	Pennsylvania Electric Co	Shawnee	Metropolitan Edison Co
Shawville	Pennsylvania Electric Co	Southwick	Philadelphia Electric Co
Springdale	West Penn Power Co	Sunbury	Pennsylvania Power & Light Co
Susquehanna	Pennsylvania Power & Light Co	Three Mile Island	GPU Nuclear Corp
Titus	Metropolitan Edison Co	Toledo	Metropolitan Edison Co
Wallenpaupack	Pennsylvania Power & Light Co	Warren	Pennsylvania Electric Co
Wayne	Pennsylvania Electric Co	West Shore	Pennsylvania Power & Light Co
Williamsport	Pennsylvania Power & Light Co	Wm F Matson Gen Stat	Allegheny Electric Coop Inc
York Haven	Metropolitan Edison Co		
Rhode Island			
Block Island	Block Island Power Co	Eldred	Newport Electric Corp
Jepson	Newport Electric Corp	Manchester Street	New England Power Co
Providence	Providence City of	South Street	New England Power Co
South Carolina			
Bad Creek	Duke Power Co	Boyd's Mill	Duke Power Co
Burton	South Carolina Electric&Gas Co	Buzzard Roost	Duke Power Co
Canady's Steam	South Carolina Electric&Gas Co	Catawba	Duke Power Co
Cedar Creek	Duke Power Co	Coit GT	South Carolina Electric&Gas Co
Columbia	South Carolina Electric&Gas Co	Cope	South Carolina Electric&Gas Co
Cross	South Carolina Pub Serv Auth	Darlington County	Carolina Power & Light Co
Dearborn	Duke Power Co	Dolphus M Grainger	South Carolina Pub Serv Auth
Faber Place	South Carolina Electric&Gas Co	Fairfield PS	South Carolina Electric&Gas Co
Fishing Creek	Duke Power Co	Gaston Shoals	Duke Power Co
Great Falls	Duke Power Co	H B Robinson	Carolina Power & Light Co
Hagood	South Carolina Electric&Gas Co	Hardeeville	South Carolina Electric&Gas Co
Hilton Head	South Carolina Pub Serv Auth	Holidays Bridge	Duke Power Co
J Strom Thurmond	USCE-Savannah District	Jeffries	South Carolina Pub Serv Auth
Jocassee	Duke Power Co	Keowee	Duke Power Co
Lockhart	Lockhart Power Co	McMeekin	South Carolina Electric&Gas Co
Myrtle Beach	South Carolina Pub Serv Auth	Neal Shoals	South Carolina Electric&Gas Co
NA 1	South Carolina Electric&Gas Co	NA 5	South Carolina Electric&Gas Co
NA 6	South Carolina Electric&Gas Co	NA 7	South Carolina Electric&Gas Co
NA 8	South Carolina Electric&Gas Co	NA 9	South Carolina Electric&Gas Co
Oconee	Duke Power Co	Parr	South Carolina Electric&Gas Co
Parr Steam	South Carolina Electric&Gas Co	R B Simms	Spartanburg City of
Rocky Creek	Duke Power Co	Rocky River	Abbeville City of
Saluda	Duke Power Co	Saluda	South Carolina Electric&Gas Co
Spillway	South Carolina Pub Serv Auth	St Stephens	South Carolina Pub Serv Auth
Summer	South Carolina Electric&Gas Co	Urquhart	Duke Power Co
Urquhart	South Carolina Electric&Gas Co	W S Lee	Duke Power Co
Wateree	Duke Power Co	Wateree	South Carolina Electric&Gas Co
Williams	South Carolina Genertg Co Inc	Winyah	South Carolina Pub Serv Auth
Wylie	Duke Power Co	99 Islands	Duke Power Co
South Dakota			
Aberdeen	Northwestern Public Service Co	Ben French	Black Hills Corp
Big Bend	USCE-Missouri River District	Big Stone	Otter Tail Power Co
Bryant	Bryant City of	Clark	Northwestern Public Service Co
Faulton	Northwestern Public Service Co	Fort Randall	USCE-Missouri River District
Gavins Point	USCE-Missouri River District	Highmore	Northwestern Public Service Co
Huron	Northwestern Public Service Co	Kirk	Black Hills Corp
Lake Preston	Otter Tail Power Co	Mobile	Northwestern Public Service Co
Oahe	USCE-Missouri River District	Pathfinder	Northern States Power Co
Redfield	Northwestern Public Service Co	Spirit Mound	Basin Electric Power Coop
Vermillion	Vermillion City of	Watertown	Missouri Basin Mun Power Agny
Webster	Northwestern Public Service Co	White River	R V Light & Power Co
Yankton New	Northwestern Public Service Co		
Tennessee			
Allen	Tennessee Valley Authority	Boone	Tennessee Valley Authority
Bull Run	Tennessee Valley Authority	Calderwood	Tapoco Inc
Center Hill	USCE-Nashville District	Cheatham	USCE-Nashville District
Cherokee	Tennessee Valley Authority	Chickamauga	Tennessee Valley Authority
Chilhowee	Tapoco Inc	Cordell Hull	USCE-Nashville District
Cumberland	Tennessee Valley Authority	Dale Hollow	USCE-Nashville District
Douglas	Tennessee Valley Authority	Fort Loudoun	Tennessee Valley Authority

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Fort Patrick Henry	Tennessee Valley Authority	Gallatin	Tennessee Valley Authority
Great Falls	Tennessee Valley Authority	J P Priest	USCE-Nashville District
John Sevier	Tennessee Valley Authority	Johnsonville	Tennessee Valley Authority
Kingston	Tennessee Valley Authority	Melton Hill	Tennessee Valley Authority
Nickajack	Tennessee Valley Authority	Norris	Tennessee Valley Authority
Ocoee 1	Tennessee Valley Authority	Ocoee 2	Tennessee Valley Authority
Ocoee 3	Tennessee Valley Authority	Old Hickory	USCE-Nashville District
Pickwick	Tennessee Valley Authority	Raccoon Mountain	Tennessee Valley Authority
Sequoyah	Tennessee Valley Authority	South Holston	Tennessee Valley Authority
Time Ford	Tennessee Valley Authority	Watauga	Tennessee Valley Authority
Watts Bar	Tennessee Valley Authority	Watts Bar Hydro	Tennessee Valley Authority
Wilbur	Tennessee Valley Authority		
Texas			
Abbott TP 3	Guadalupe Blanco River Auth	Ablene	West Texas Utilities Co
Amistad Dam & Power	International Bound & Wtr Comm	Austin	Lower Colorado River Authority
Barney M Davis	Central Power & Light Co	Big Brown	Texas Utilities Electric Co
Brady	Brady City of	Brandon Station	Lubbock City of
Brownfield	Brownfield City of	Bryan	Bryan City of
Buchanan	Lower Colorado River Authority	C E Newman	Garland City of
Canyon	Guadalupe Blanco River Auth	Cedar Bayou	Houston Lighting & Power Co
Clark Street Plant	Greenville City of	Coleman	Coleman City of
Coleta Creek	Central Power & Light Co	Collin	Texas Utilities Electric Co
Comanche Peak	Texas Utilities Electric Co	Copper	El Paso Electric Co
Dallas	Texas Utilities Electric Co	Danaby	Bryan City of
Decker Creek	Austin City of	Deepwater	Houston Lighting & Power Co
Denison	USCE-Tulsa District	DeCordova	Texas Utilities Electric Co
Du Pont	Houston Lighting & Power Co	Dunlap TP 1	Guadalupe Blanco River Auth
E S Joalin	Central Power & Light Co	Eagle Mountain	Texas Utilities Electric Co
Eagle Pass	Central Power & Light Co	Electra	Electra City of
Falcon Dam & Power	International Bound & Wtr Comm	Floydada	Floydada City of
Fort Phantom	West Texas Utilities Co	Fl Stockton	West Texas Utilities Co
Generic Stat	El Paso Electric Co	Gibbons Creek	Texas Municipal Power Agency
Graham	Texas Utilities Electric Co	Granite Shoals	Lower Colorado River Authority
Greens Bayou	Houston Lighting & Power Co	H 4	Guadalupe Blanco River Auth
H 5	Guadalupe Blanco River Auth	Handley	Texas Utilities Electric Co
Harrington Station	Southwestern Public Service Co	Hiram Clarke	Houston Lighting & Power Co
Holly Ave	Lubbock City of	Holly Street	Austin City of
Inks	Lower Colorado River Authority	J K Spruce	San Antonio City of
J L Bates	Central Power & Light Co	J T Deely	San Antonio City of
Jones Station	Southwestern Public Service Co	Knox Lee	Southwestern Electric Power Co
La Palma	Central Power & Light Co	Lake Creek	Texas Utilities Electric Co
Lake Hubbard	Texas Utilities Electric Co	Lake Pauline	West Texas Utilities Co
Laredo	Central Power & Light Co	Leon Creek	San Antonio City of
Lewis Creek	Gulf States Utilities Co	Lewisville	Denton City of
Limestone	Houston Lighting & Power Co	Lon C Hill	Central Power & Light Co
Lone Star	Southwestern Electric Power Co	Marble Falls	Lower Colorado River Authority
Marshall Ford	Lower Colorado River Authority	Martin Lake	Texas Utilities Electric Co
Mission Road	San Antonio City of	Monticello	Texas Utilities Electric Co
Morgan Creek	Texas Utilities Electric Co	Morris Sheppard	Brazos River Authority
Mountain Creek	Texas Utilities Electric Co	Naches	Gulf States Utilities Co
Newman	El Paso Electric Co	Nichols Station	Southwestern Public Service Co
Noite	Guadalupe Blanco River Auth	North Lake	Texas Utilities Electric Co
North Main	Texas Utilities Electric Co	North Texas	Brazos Electric Power Coop Inc
Nueces Bay	Central Power & Light Co	NA 1	Brazos Electric Power Coop Inc
NA 1	Houston Lighting & Power Co	NA 1	San Antonio City of
NA 1	Texas Municipal Power Agency	NA 1	West Texas Utilities Co
NA 2	Houston Lighting & Power Co	NA 2	Texas Utilities Electric Co
NA 3	Houston Lighting & Power Co	NA 4	Houston Lighting & Power Co
NA 5	Houston Lighting & Power Co	NA 6	Texas Utilities Electric Co
NA 6	Texas Utilities Electric Co	O W Sommers	San Antonio City of
Oak Creek	West Texas Utilities Co	Oklaunion	West Texas Utilities Co
P H Robinson	Houston Lighting & Power Co	Paint Creek	West Texas Utilities Co
Parkdale	Texas Utilities Electric Co	Pearsall	Medina Electric Coop Inc
Permian Basin	Texas Utilities Electric Co	Pirkey	Southwestern Electric Power Co
Plant X	Southwestern Public Service Co	Plant 2	Lubbock City of
Powerlane Plant	Greenville City of	Presidio	West Texas Utilities Co
R W Miller	Brazos Electric Power Coop Inc	Ray Olinger	Garland City of
Ray Roberts	Denton City of	Rio Pecos	West Texas Utilities Co
River Crest	Texas Utilities Electric Co	Robert D Willie	USCE-Fort Worth District
Robstown	Robstown City of	Sabine	Gulf States Utilities Co
Sam Bertron	Houston Lighting & Power Co	Sam Rayburn	South Texas Electric Coop Inc
Sam Rayburn	USCE-Fort Worth District	Sam Seymour	Lower Colorado River Authority
San Angelo	West Texas Utilities Co	San Miguel	San Miguel Electric Coop Inc
Sandow	Texas Utilities Electric Co	Seaholm	Austin City of
Seguin	Seguin City of	Si Ray	Brownsville Public Utills Board
Sim Gideon	Lower Colorado River Authority	South Texas	Houston Lighting & Power Co
Spencer	Denton City of	Stryker Creek	Texas Utilities Electric Co
T C Ferguson	Lower Colorado River Authority	T H Wharton	Houston Lighting & Power Co

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Toledo Bend	Gulf States Utilities Co	Tolk Station	Southwestern Public Service Co
Tradinghouse	Texas Utilities Electric Co	Trinidad	Texas Utilities Electric Co
Tulla	Tulla City of	Twin Oak	Texas Utilities Electric Co
TNP ONE	Texas-New Mexico Power Co	TP 4	Guadalupe Blanco River Auth
V H Braunig	San Antonio City of	Valley	Texas Utilities Electric Co
Vernon	West Texas Utilities Co	Victoria	Central Power & Light Co
W A Parish	Houston Lighting & Power Co	W B Tuttle	San Antonio City of
Weatherford	Weatherford Mun Utility System	Webster	Houston Lighting & Power Co
Weish	Southwestern Electric Power Co	Whitesboro	Whitesboro City of
Whitney	USCE-Fort Worth District	Wilkes	Southwestern Electric Power Co
Utah			
American Fork	PacifiCorp	Bartholomew	Springville City of
Beaver Lower	Beaver City Corp	Beaver Upper	Beaver City Corp
Beaver Upper	PacifiCorp	Blundell	PacifiCorp
Bonanza	Deseret Generation & Tran Coop	Boulder	Garkane Power Assn Inc
Bountiful	Bountiful City City of	Box Elder	Brigham City Corp
Brigham City	Brigham City Corp	Bud L Bonnett	Provo City Corp
Carbon	PacifiCorp	Center Creek	Parowan City Corp
Cutler	PacifiCorp	Deer Creek	Bureau of Reclamation
East Canyon Dam	Bountiful City City of	Echo Dam	Bountiful City City of
Flaming Gorge	Bureau of Reclamation	Fountain Green	PacifiCorp
Gadsby	PacifiCorp	Gas Generation	Heber Light & Power Co
Gateway	Weber Basin Water Conserv Dist	Granite	PacifiCorp
Gunlock	PacifiCorp	Gunlock Hydro	St George City of
Hobble Creek	Springville City of	Hunter (Emery)	PacifiCorp
Huntington	PacifiCorp	Hydro II	Logan City of
Hydro III	Logan City of	Hydro Plant No 3	Ephraim City of
Hydro Plant No 4	Ephraim City of	Hydro 3	Beaver City Corp
Hyrum	Hyrum City Corp	Intermountain	Los Angeles City of
Joes Valley Dam	Bountiful City City of	Lake Creek	Heber Light & Power Co
Left Hand Fork	Ephraim City of	Little Cottonwood	Murray City of
Little Mountain	PacifiCorp	Logan Diesel	Logan City of
Lower	Monroe City City of	Lower	Mt Pleasant City of
Manti Lower	Manti City of	Manti Upper	Manti City of
Monroe Pumping Sta	Monroe City City of	Murray Diesel	Murray City of
No 1	Ephraim City of	No. Two Diesel	St George City of
Olmstead	PacifiCorp	Payson	Strawberry Water Users Assn
Pine Valley	St George City of	Pine View Dam	Bountiful City City of
Pioneer	PacifiCorp	Provo	Provo City Corp
Red Creek	Parowan City Corp	Sand Cove	PacifiCorp
Snake Creek	Heber Light & Power Co	Snake Creek	PacifiCorp
Spanish Fork	Strawberry Water Users Assn	Spring Creek	Springville City of
St George	St George City of	Stairs	PacifiCorp
Uintah	Moon Lake Electric Assn Inc	Unit 3	Mt Pleasant City of
Unit 4	Mt Pleasant City of	Upper	Monroe City City of
Upper	Mt Pleasant City of	Upper Bartholomew	Springville City of
Veyo	PacifiCorp	Wanship	Weber Basin Water Conserv Dist
Weber	PacifiCorp	Whitehead	Springville City of
Yellowstone	Moon Lake Electric Assn Inc		
Vermont			
Arnold Falls	Central Vermont Pub Serv Corp	Ascutney	Central Vermont Pub Serv Corp
Beldens	Vermont Marble Co	Bellows Falls	New England Power Co
Berlin 5	Green Mountain Power Corp	Bolton Falls	Green Mountain Power Corp
Burlington G T	Burlington City of	Cadys Falls	Morrisville Village of
Canaan	Public Service Co of NH	Carthusians	Green Mountain Power Corp
Cavendish	Central Vermont Pub Serv Corp	Center Rutland	Vermont Marble Co
Charleston	Citizens Utilities Co	Clark Falls	Central Vermont Pub Serv Corp
Colchester 16	Green Mountain Power Corp	Diesel Plant 1	Enosburg Falls Village of
East Barnet	Central Vermont Pub Serv Corp	Essex Junction 19	Green Mountain Power Corp
Fairfax Falls	Central Vermont Pub Serv Corp	Florence	Vermont Marble Co
Gage	Central Vermont Pub Serv Corp	Garfield	Morrisville Village of
Glen	Central Vermont Pub Serv Corp	Gorge 18	Green Mountain Power Corp
Great Falls	Lyndonville Village of	Hardwick	Hardwick Town of
Harriman	New England Power Co	Highgate Falls	Swanton Village of
J C McNeil	Burlington City of	Kendall	Enosburg Falls Village of
Lower Middlebury	Central Vermont Pub Serv Corp	Marshfield 6	Green Mountain Power Corp
Middlesex 2	Green Mountain Power Corp	Milton	Central Vermont Pub Serv Corp
Morrisville	Morrisville Village of	Newport	Citizens Utilities Co
Newport Diesel	Citizens Utilities Co	North Hartland	Vermont Electric Coop Inc
Passumpsic	Central Vermont Pub Serv Corp	Patch	Central Vermont Pub Serv Corp
Peterson	Central Vermont Pub Serv Corp	Pierce Mills	Central Vermont Pub Serv Corp
Pittsford	Central Vermont Pub Serv Corp	Proctor	Vermont Marble Co
Rutland	Central Vermont Pub Serv Corp	S C Moore	New England Power Co
Salisbury	Central Vermont Pub Serv Corp	Searsburg	New England Power Co
Silver Lake	Central Vermont Pub Serv Corp	Smith	Central Vermont Pub Serv Corp
St Albans	Central Vermont Pub Serv Corp	Taftsville	Central Vermont Pub Serv Corp
Troy	Citizens Utilities Co	Vail	Lyndonville Village of
Vergennes 9	Green Mountain Power Corp	Vermont Yankee	Vermont Yankee Nucl Pwr Corp

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Vernon	New England Power Co	Village Plant	Enosburg Falls Village of
W K Sanders	Morrisville Village of	Waterbury 22	Green Mountain Power Corp
West Charleston	Barton Village Inc	West Danville 15	Green Mountain Power Corp
Weybridge	Central Vermont Pub Serv Corp	Wilder	New England Power Co
Wolcott	Hardwick Town of	Wrightsville Hy Pint	Washington Electric Coop Inc
Virginia			
Bath County	Virginia Electric & Power Co	Bayview	Delmarva Power & Light Co
Bremo Bluff	Virginia Electric & Power Co	Buck	Appalachian Power Co
Byliesby 2	Appalachian Power Co	Chesapeake	Virginia Electric & Power Co
Chesterfield	Virginia Electric & Power Co	Claytor	Appalachian Power Co
Clinch River	Appalachian Power Co	Clover	Virginia Electric & Power Co
Cushaw	Virginia Electric & Power Co	Darbytown	Virginia Electric & Power Co
East Chandler	Culpeper Town of	Glen Lyn	Appalachian Power Co
Gravel Neck	Virginia Electric & Power Co	John H Kerr	USCE-Wilmington District
Leesville	Appalachian Power Co	Low Moor	Virginia Electric & Power Co
Luray	Potomac Edison Co	Martinsville	Martinsville City of
Meadow Creek	Craig-Botetourt Electric Coop	Newport	Potomac Edison Co
Niagara	Appalachian Power Co	North Anna	Virginia Electric & Power Co
Northern Neck	Virginia Electric & Power Co	Philpott Lake	USCE-Wilmington District
Pinnacles	Danville City of	Possum Point	Virginia Electric & Power Co
Potomac River	Potomac Electric Power Co	Radford	Radford City of
Reusens	Appalachian Power Co	Shenandoah	Potomac Edison Co
Smith Mountain	Appalachian Power Co	Snowden	Bedford City of
Surry	Virginia Electric & Power Co	Tangler	A & N Electric Coop
Tasley	Delmarva Power & Light Co	Warren	Potomac Edison Co
West Spring Street	Culpeper Town of	Yorktown	Virginia Electric & Power Co
Washington			
Alder	Tacoma City of	Barrier Dam	Tacoma City of
Boundary	Seattle City of	Box Canyon	PUD No 1 of Pend Oreille Cnty
Callapel Creek	PUD No 1 of Pend Oreille Cnty	Cedar Falls	Seattle City of
Centralia	Centralia City of	Centralia	PacifiCorp
Chandler	Bureau of Reclamation	Chelan	PUD No 1 of Chelan County
Chief Joseph	USCE-Portland District	Condit	PacifiCorp
Crystal Mountain	Puget Sound Power & Light Co	Cushman 1	Tacoma City of
Cushman 2	Tacoma City of	Diablo	Seattle City of
Drop No 2	USBIA-Wapato Irrigation Proj	Drop No 3	USBIA-Wapato Irrigation Proj
Eastsound	Orcas Power & Light Co	Electron	Puget Sound Power & Light Co
Elkhorn	Tacoma City of	Frederickson	Puget Sound Power & Light Co
Fredonia	Puget Sound Power & Light Co	Glacier Creek	Tacoma City of
Gorge	Seattle City of	Grand Coulee	Bureau of Reclamation
Hanford Gen Project	Washington Pub Pwr Supply Sys	Ice Harbor	USCE-Portland District
Kettle Falls	Washington Water Power Co	La Grande	Tacoma City of
Little Falls	Washington Water Power Co	Little Goose	USCE-Portland District
Long Lake	Washington Water Power Co	Lower Baker	Puget Sound Power & Light Co
Lower Granite	USCE-Portland District	Lower Monumental	USCE-Portland District
Mayfield	Tacoma City of	Merwin	PacifiCorp
Meyers Falls	Washington Water Power Co	Monroe Street	Washington Water Power Co
Mossyrock	Tacoma City of	Naches	PacifiCorp
Naches Drop	PacifiCorp	Newhalem	Seattle City of
Nine Mile	Washington Water Power Co	Nooksack	Puget Sound Power & Light Co
Northeast	Washington Water Power Co	NA1	Seattle City of
Packwood	Washington Pub Pwr Supply Sys	Priest Rapids	PUD No 2 of Grant County
PEC Headworks	PUD No 2 of Grant County	Quincy Chute	PUD No 2 of Grant County
Rock Island	PUD No 1 of Chelan County	Rocky Reach	PUD No 1 of Chelan County
Ross Dam	Seattle City of	Roza	Bureau of Reclamation
Ruth Creek	Tacoma City of	Shuffleton	Puget Sound Power & Light Co
Skookumchuck	PacifiCorp	Snoqualmie	Puget Sound Power & Light Co
South Fork Tolt	Seattle City of	South Whidbey	Puget Sound Power & Light Co
Steam Plant 2	Tacoma City of	Sullivan Creek	PUD No 1 of Pend Oreille Cnty
Swamp Creek	Tacoma City of	Swift 1	PacifiCorp
Swift 2	PacifiCorp	Upper Baker	Puget Sound Power & Light Co
Upper Falls	Washington Water Power Co	Wanapum	PUD No 2 of Grant County
Wells	PUD No 1 of Douglas County	Wells Creek	Tacoma City of
White River	Puget Sound Power & Light Co	Whitehorn	Puget Sound Power & Light Co
Wynoochee	Tacoma City of	WNP 1 & 2	Washington Pub Pwr Supply Sys
Yale	PacifiCorp		
West Virginia			
Albright	Monongahela Power Co	Dam 4	Potomac Edison Co
Dam 5	Potomac Edison Co	Fort Martin	Monongahela Power Co
Harper's Ferry	Potomac Edison Co	Harrison	Monongahela Power Co
John E Amos	Appalachian Power Co	Kammer	Ohio Power Co
Kanawha River	Appalachian Power Co	Lake Lynn	West Penn Power Co
London	Appalachian Power Co	Marmet	Appalachian Power Co
Millville	Potomac Edison Co	Mitchell	Ohio Power Co
Mountaineer (1301)	Appalachian Power Co	Mt Storm	Virginia Electric & Power Co
Phil Sporn	Central Operating Co	Pleasants	Monongahela Power Co
Rivesville	Monongahela Power Co	Willow Island	Monongahela Power Co
Winfield	Appalachian Power Co		

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Wisconsin			
Alexander	Wisconsin Public Service Corp	Alma	Dairyland Power Coop
Apple River	Northern States Power Co	Appleton	Wisconsin Electric Power Co
Arcadia	Arcadia City of	Argyle	Argyle City of
Arpin Dam	North Central Power Co Inc	Barron	Barron City of
Bay Front	Northern States Power Co	Big Falls	Northern States Power Co
Biron	Consolidated Water Power Co	Black Brook Dam	Northwestern Wisconsin Elec Co
Black River Falls	Black River Falls City of	Blackhawk	Wisconsin Power & Light Co
Blount Street	Madison Gas & Electric Co	Caldron Falls	Wisconsin Public Service Corp
Cashton	Cashton Village of	Castle Rock	Wisconsin River Power Co
Cedar Falls	Northern States Power Co	Chippewa Falls	Northern States Power Co
Clam Falls Dam	Northwestern Wisconsin Elec Co	Clam River Dam	Northwestern Wisconsin Elec Co
Columbia	Wisconsin Power & Light Co	Combined Locks	Kaukauna City of
Concord	Wisconsin Electric Power Co	Cornell	Northern States Power Co
Cumberland	Cumberland City of	Danbury Dam	Northwestern Wisconsin Elec Co
Dells	Northern States Power Co	Du Bay	Consolidated Water Power Co
Eagle River	Wisconsin Public Service Corp	East Fork	North Central Power Co Inc
Edgewater	Wisconsin Power & Light Co	Elroy	Elroy City of
Fennimore	Fennimore City of	Fitchburg	Madison Gas & Electric Co
Flambeau	Dairyland Power Coop	Flambeau	Northern States Power Co
Frederic Diesel	Northwestern Wisconsin Elec Co	French Island	Northern States Power Co
Genoa	Dairyland Power Coop	Germantown	Wisconsin Electric Power Co
Gordon	Dahlberg Light & Power Co	Grandfather Falls	Wisconsin Public Service Corp
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Grimh	North Central Power Co Inc
Hat Rapids	Wisconsin Public Service Corp	Howard	Northern States Power Co
High Falls	Wisconsin Public Service Corp	Holcombe	Northern States Power Co
I.L.R.	Wisconsin Electric Power Co	J P Madgett	Dairyland Power Coop
Janesville	Wisconsin Power & Light Co	Jersey	Wisconsin Public Service Corp
Jim Falls	Northern States Power Co	Johnson Falls	Wisconsin Public Service Corp
Junction	River Falls City of	Kaukauna	Kaukauna City of
Kaukauna Gas & Diesel	Kaukauna City of	Kawaunee	Wisconsin Public Service Corp
Kewaunee Wind	Wisconsin Public Service Corp	Kilbourn	Wisconsin Power & Light Co
Ladysmith	Northern States Power Co	Little Chute	Kaukauna City of
Lower Weed	Gresham Village of	Manitowoc	Manitowoc City of
Menasha	Menasha City of	Menomonie	Northern States Power Co
Merrill	Wisconsin Public Service Corp	Merrillan	Merrillan City of
Muscoda	Muscoda City of	Nancy	Dahlberg Light & Power Co
Nelson Dewey	Wisconsin Power & Light Co	New Badger	Kaukauna City of
New Lisbon	New Lisbon City of	Nine Springs	Madison Gas & Electric Co
North Oak Creek	Wisconsin Electric Power Co	NA 1	Madison Gas & Electric Co
NA 1	Wisconsin Power & Light Co	NA 1	Wisconsin Public Service Corp
NA 2	Wisconsin Public Service Corp	NA 4	Wisconsin Public Service Corp
NA 5	Wisconsin Public Service Corp	NA 8	Wisconsin Public Service Corp
NA1	Wisconsin Electric Power Co	Oconto Falls	Wisconsin Electric Power Co
Old Badger	Kaukauna City of	Otter Rapids	Wisconsin Public Service Corp
Paris	Wisconsin Electric Power Co	Peshtigo	Wisconsin Public Service Corp
Petenwell	Wisconsin River Power Co	Pine	Wisconsin Electric Power Co
Pleasant Prairie	Wisconsin Electric Power Co	Point Beach	Wisconsin Electric Power Co
Port Washington	Wisconsin Electric Power Co	Portable	Wisconsin Power & Light Co
Potato Rapids	Wisconsin Public Service Corp	Powell Falls	River Falls City of
Prairie Du Sac	Wisconsin Power & Light Co	Pullam	Wisconsin Public Service Corp
Rapide Croche	Kaukauna City of	Rhineland	Wisconsin Public Service Corp
Riverdale	Northern States Power Co	Rock River	Wisconsin Power & Light Co
Sandstone Rapids	Wisconsin Public Service Corp	Saxon Falls	Northern States Power Co
Shawano	Wisconsin Power & Light Co	Sheepskin	Wisconsin Power & Light Co
Solon Diesel	Dahlberg Light & Power Co	South Oak Creek	Wisconsin Electric Power Co
St Croix Falls	Northern States Power Co	Stevens Point	Consolidated Water Power Co
Stiles	Oconto Electric Coop	Stoneman	Dairyland Power Coop
Sycamore	Madison Gas & Electric Co	Thornapple	Northern States Power Co
Tomahawk	Wisconsin Public Service Corp	Trego	Northern States Power Co
Upper Weed	Gresham Village of	Valley	Wisconsin Electric Power Co
Viola	Viola City of	Washington Island	Washington Island El Coop Inc
Wausau	Wisconsin Public Service Corp	Wautoma	North American Hydro Inc
West Marinette	Wisconsin Public Service Corp	Weston	Wisconsin Public Service Corp
Weyauwega	Wisconsin Electric Power Co	Wheaton	Northern States Power Co
White River	Northern States Power Co	Wildwood	Marshfield City of
Winslow	Superior Water Light & Power Co	Wisconsin Rapids	Consolidated Water Power Co
Wisconsin River Div	Consolidated Water Power Co	Wissota	Northern States Power Co
Wyoming			
Alcova	Bureau of Reclamation	Boysen	Bureau of Reclamation
Buffalo Bill	Bureau of Reclamation	Dave Johnston	PacifiCorp
Fontenelle	Bureau of Reclamation	Fremont Canyon	Bureau of Reclamation
Glendo	Bureau of Reclamation	Guernsey	Bureau of Reclamation
Heart Mountain	Bureau of Reclamation	Jim Bridger	PacifiCorp
Kortes	Bureau of Reclamation	Lake Diesel	Montana Power Co
Laramie River	Basin Electric Power Coop	Naughton	PacifiCorp
Neil Simpson	Black Hills Corp	Old Faithful	Montana Power Co
Osage	Black Hills Corp	Pilot Butte	Bureau of Reclamation

Table D2. List of Plants by State, 1992 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Seminole Snyder Viva Naughton	Bureau of Reclamation Cheyenne Light Fuel & Power Co PacifiCorp	Shoshone Strawberry Creek	Bureau of Reclamation Lower Valley Power & Light Inc

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table D3. List of Plants by Utility, 1992

Utility / Plant Name	State	Utility / Plant Name	State
A & N Electric Coop		Holy Cross	Alaska
Smith	Maryland	Hooper Bay	Alaska
Tangler	Virginia	Huslia	Alaska
Abbeville City of		Kaltag	Alaska
Rocky River	South Carolina	Kiana	Alaska
Adrian Public Utilities Comm		Kivalina	Alaska
Adrian	Minnesota	Koyuk	Alaska
Altkin Public Utilities Comm		Lower Kalskag	Alaska
Altkin	Minnesota	Marshall	Alaska
Alabama Electric Coop Inc		Mekoryuk	Alaska
Charles R Lowman	Alabama	Minto	Alaska
Combined Cycle	Alabama	Mountain Village	Alaska
Gantt	Alabama	New Stuyahok	Alaska
McIntosh-CAES	Alabama	Noatak	Alaska
McWilliams	Alabama	Noorvik	Alaska
Point A	Alabama	Nulato	Alaska
Portland	Florida	Nunapitchuk	Alaska
Alabama Power Co		Old Harbor	Alaska
Bankhead Dam	Alabama	Pilot Station	Alaska
Barry	Alabama	Quinhagak	Alaska
Chickasaw	Alabama	Russian Mission	Alaska
E C Gaston	Alabama	Savoonga	Alaska
Gadsden	Alabama	Scammon Bay	Alaska
Gorgas	Alabama	Selawik	Alaska
Greene County	Alabama	Shageluk	Alaska
H Neely Henry Dam	Alabama	Shaktolik	Alaska
Harris Dam	Alabama	Shishmaref	Alaska
Holt Dam	Alabama	Shungnak	Alaska
James H Miller Jr	Alabama	St Mary's	Alaska
Jordan Dam	Alabama	St Michael	Alaska
Joseph M Farley	Alabama	Stebbins	Alaska
Lay Dam	Alabama	Togiak	Alaska
Lewis Smith Dam	Alabama	Toksook Bay	Alaska
Logan Martin Dam	Alabama	Tununak	Alaska
Martin Dam	Alabama	Wales	Alaska
Mitchell Dam	Alabama	Albany City of	
NA 1	Alabama	Albany	Missouri
NA 2	Alabama	Alexandria City of	
Thurlow Dam	Alabama	Alexandria	Minnesota
Walter Bouldin Dam	Alabama	Alexandria City of	
Weiss Dam	Alabama	D G Hunter	Louisiana
Yates Dam	Alabama	Algona City of	
Alaska Electric Light & Power Co		Algona	Iowa
Annex Creek	Alaska	Allegheny Electric Coop Inc	
Auke Bay	Alaska	Wm F Matson Gen Stat	Pennsylvania
Gold Creek	Alaska	Alta City of	
Lemon Creek	Alaska	Alta	Iowa
Salmon Creek 1	Alaska	American Mun Power-Ohio Inc	
Salmon Creek 2	Alaska	Richard Gorsuch	Ohio
Alaska Power & Telephone Co		Ames City of	
Chistochina	Alaska	Ames	Iowa
Coffman Cove	Alaska	Ames-GT	Iowa
Craig	Alaska	Anchorage City of	
Dot Lake	Alaska	Anchorage 1	Alaska
Hollis	Alaska	George M Sullivan	Alaska
Hydaburg	Alaska	Aniak Light & Power Co Inc	
Mentasta	Alaska	Aniak	Alaska
Skagway	Alaska	Anita City of	
Tetlin	Alaska	Anita	Iowa
Tok	Alaska	Ansley City of	
Alaska Power Administration		Ansley	Nebraska
Eklutna	Alaska	Anthony City of	
Snettisham	Alaska	Anthony	Kansas
Alaska Village Elec Coop Inc		Appalachian Power Co	
Alakanuk	Alaska	Buck	Virginia
Ambler	Alaska	Bylleaby 2	Virginia
Anvik	Alaska	Claytor	Virginia
Chevak	Alaska	Clinch River	Virginia
Eek	Alaska	Glen Lyn	Virginia
Elim	Alaska	John E Amos	West Virginia
Emmonak	Alaska	Kanawha River	West Virginia
Gambell	Alaska	Leesville	Virginia
Goodnews Bay	Alaska	London	West Virginia
Grayling	Alaska		

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Marmet	West Virginia	Augusta City of	
Mountaineer (1301)	West Virginia	Fairbanks	Arkansas
Niagara	Virginia	Austin City of	
Reusens	Virginia	Austin-DT	Minnesota
Smith Mountain	Virginia	Northeast Station	Minnesota
Winfield	West Virginia	Austin City of	
Arcadia City of		Decker Creek	Texas
Arcadia	Wisconsin	Holly Street	Texas
Arcanum City of		Seaholm	Texas
Arcanum	Ohio	Baldwin City City of	
Argyle City of		Baldwin	Kansas
Argyle	Wisconsin	Baltimore Gas & Electric Co	
Arizona Electric Pwr Coop Inc		Brandon Shores	Maryland
Apache Station	Arizona	C P Crane	Maryland
Arizona Public Service Co		Calvert Cliffs	Maryland
Childs	Arizona	Gould Street	Maryland
Cholla	Arizona	Herbert A Wagner	Maryland
Douglas	Arizona	Notch Cliff	Maryland
Four Corners	New Mexico	NA	Maryland
Irving	Arizona	Perryman	Maryland
NA 1	Arizona	Philadelphia Road	Maryland
Ocotillo	Arizona	Riverside	Maryland
Palo Verde	Arizona	Westport	Maryland
Saguaro	Arizona	Banoroft City of	
West Phoenix	Arizona	Banoroft	Iowa
Yuma Axis	Arizona	Bangor Hydro-Electric Co	
Yuma Axis (Yucca)	Arizona	Bar Harbor	Maine
Arkansas Electric Coop Corp		Basin Mills	Maine
Carl Bailey	Arkansas	Eastport	Maine
Dam 9	Arkansas	Ellsworth	Maine
Ellis Hydroelectric	Arkansas	Graham Station	Maine
McClellan	Arkansas	Howland	Maine
NA 2	Arkansas	Madway	Maine
Thomas Fitzhugh	Arkansas	Milford	Maine
Arkansas Power & Light Co		Orono	Maine
Arkansas Nuclear One	Arkansas	Stillwater	Maine
Blytheville	Arkansas	Veazie A	Maine
Carpenter	Arkansas	Veazie B	Maine
Cecil Lynch	Arkansas	Veazie C	Maine
Hamilton Moses	Arkansas	West Enfield	Maine
Harvey Couch	Arkansas	Barron City of	
Independence	Arkansas	Barron	Wisconsin
Lake Catherine	Arkansas	Barrow Utile & Elec Coop Inc	
Mabelvale	Arkansas	Barrow	Alaska
Rommel	Arkansas	Barton Village Inc	
Robert E Ritchie	Arkansas	West Charleston	Vermont
White Bluff	Arkansas	Basin Electric Power Coop	
Arnold Village of		Antelope Valley	North Dakota
Arnold	Nebraska	Laramie River	Wyoming
Ashland City of		Leland Olds	North Dakota
Ashland	Kansas	Spirit Mound	South Dakota
Associated Electric Coop Inc		Baudette City of	
New Madrid	Missouri	Baudette	Minnesota
Thomas Hill	Missouri	Beaver City City of	
Unionville	Missouri	City Lt & Water	Nebraska
Atlantic City of		Beaver City Corp	
Atlantic	Iowa	Beaver Lower	Utah
Atlantic City Electric Co		Beaver Upper	Utah
B L England	New Jersey	Hydro 3	Utah
Carls Corner	New Jersey	Bedford City of	
Cedar	New Jersey	Snowden	Virginia
Cumberland	New Jersey	Belleville City of	
Deepwater	New Jersey	Belleville	Kansas
Mickleton	New Jersey	Bellevue City of	
Middle	New Jersey	Bellevue	Iowa
Missouri Avenue	New Jersey	Beloit City of	
Sherman Avenue	New Jersey	Beloit	Kansas
Attica City of		Benkelman City of	
Attica	Kansas	Benkelman	Nebraska
Auburn City of		Benson City of	
Auburn	Nebraska	Benson	Minnesota
Augusta City of			
Plant No 1	Kansas		
Plant No 2	Kansas		

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Berlin City of		Bryan City of	
Berlin	Maryland	Bryan	Texas
Bethany City of		Daneby	Texas
Bethany	Missouri	Bryant City of	
Bethel Utilities Corp Inc		Bryant	South Dakota
Bethel	Alaska	Buhl City of	
Bettles Light & Power Inc		Buhl	Minnesota
Bettles Light & Pwr	Alaska	Burbank City of	
Big Rivers Electric Corp		Magnolia	California
D B Wilson	Kentucky	Olive	California
HMP&L Station 2	Kentucky	Bureau of Reclamation	
K C Coleman	Kentucky	Alcova	Wyoming
R A Reid	Kentucky	Anderson Ranch	Idaho
R D Green	Kentucky	Big Thompson	Colorado
Black Hills Corp		Black Canyon	Idaho
Ben French	South Dakota	Blue Mesa	Colorado
Kirk	South Dakota	Boise River Div,	Idaho
Neil Simpson	Wyoming	Boysen	Wyoming
Osage	Wyoming	Buffalo Bill	Wyoming
Black River Falls City of		Canyon Ferry	Montana
Black River Falls	Wisconsin	Chandler	Washington
Block Island Power Co		Crystal	Colorado
Block Island	Rhode Island	Davis	Arizona
Bloomfield City of		Deer Creek	Utah
Bloomfield	Iowa	Elephant Butte	New Mexico
Blooming Prairie City of		Estes	Colorado
Blooming Prairie	Minnesota	Flaming Gorge	Utah
Blue Earth City of		Flatiron	Colorado
Blue Earth	Minnesota	Folsom	California
Blue Ridge Elec Member Corp		Fontenelle	Wyoming
Sharp Falls	North Carolina	Fremont Canyon	Wyoming
Bluffton City of		Glen Canyon	Arizona
Bluffton	Indiana	Glendo	Wyoming
Bonnara Ferry City of		Grand Coulee	Washington
Moyle Springs	Idaho	Green Mountain	Colorado
Boston Edison Co		Green Springs	Oregon
Edgar	Massachusetts	Guernsey	Wyoming
Framingham	Massachusetts	Headgate Rock	Arizona
L Street	Massachusetts	Heart Mountain	Wyoming
Mystic	Massachusetts	Hoover Dam Pwr Plant	Nevada
New Boston	Massachusetts	Hoover-AZ	Arizona
Pilgrim	Massachusetts	Hungry Horse	Montana
West Medway	Massachusetts	Judge F Carr	California
Bountiful City City of		Keswick	California
Bountiful	Utah	Kortes	Wyoming
East Canyon Dam	Utah	Lewiston	California
Echo Dam	Utah	Lower Molina	Colorado
Joes Valley Dam	Utah	Marys Lake	Colorado
Pine View Dam	Utah	Minidoka	Idaho
Brady City of		Morrow Point	Colorado
Brady	Texas	Mount Elbert	Colorado
Braintree Town of		New Melones	California
Potter Station 2	Massachusetts	Nimbus	California
Brazos Electric Power Coop Inc		O'Neill	California
North Texas	Texas	Palisades	Idaho
NA 1	Texas	Parker	California
R W Miller	Texas	Pilot Butte	Wyoming
Brazos River Authority		Pole Hill	Colorado
Morris Sheppard	Texas	Roza	Washington
Breese City of		Seminole	Wyoming
Breese	Illinois	Shasta	California
Brigham City Corp		Shoshone	Wyoming
Box Elder	Utah	Spring Creek	California
Brigham City	Utah	Stampede	California
Broken Bow City of		Trinity	California
Broken Bow	Nebraska	Upper Molina	Colorado
Brooklyn City of		Waddell	Arizona
Brooklyn	Iowa	Yellowtail	Montana
Brownfield City of		Burlingame City of	
Brownfield	Texas	Burlingame	Kansas
Brownsville Public Utile Board		Burlington City of	
Si Ray	Texas	Burlington G T	Vermont
Bryan City of		J C McNeil	Vermont
Bryan	Ohio		

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Burlington City of		Cental Corp	
Burlington	Colorado	Arthur Mullergren	Kansas
Burlington City of		Cimarron River	Kansas
Burlington	Kansas	Clifton	Kansas
Burwell City of		Judson Large	Kansas
Burwell	Nebraska	Pueblo	Colorado
Bushnell City of		Rocky Ford	Colorado
Bushnell	Illinois	W N Clark	Colorado
Butler City of		Center City of	
Butler	Missouri	Center	Colorado
Cajun Electric Power Coop Inc		Central Electric Power Coop	
Big Cajun 1	Louisiana	Chamola	Missouri
Big Cajun 2	Louisiana	Central Hudson Gas & Elec Corp	
California Dept-Wtr Resources		Danckammer	New York
Alamo	California	Dashville	New York
Bottle Rock	California	High Falls	New York
Devil Canyon	California	Neversink	New York
Edward Hyatt	California	Roseton	New York
Mojave Siphon Power	California	South Cairo	New York
San Luis Obispo 1	California	Sturgeon Pool	New York
Thermalito	California	West Coxsackie	New York
Thermalito Diversion	California	Central Illinois Light Co	
W E Warne	California	Duck Creek	Illinois
William R Glanelli	California	E D Edwards	Illinois
Callaway Village of		Sterling Avenue	Illinois
Callaway	Nebraska	Central Illinois Pub Serv Co	
Cambridge City of		Coffeen	Illinois
Cambridge	Nebraska	Grand Tower	Illinois
Cambridge Electric Light Co		Hutsenville	Illinois
Blackstone Street	Massachusetts	Mercedola	Illinois
Kendall Square	Massachusetts	Newton	Illinois
Campbell City of		Central Iowa Power Coop	
Campbell	Missouri	Fair Station	Iowa
Campbell Village of		Summit Lake	Iowa
Campbell	Nebraska	Central Louisiana Elec Co Inc	
Canal Electric Co		Coughlin	Louisiana
Airport Diesels	Massachusetts	Dolet Hills	Louisiana
Canal	Massachusetts	Franklin	Louisiana
Cardinal Operating Co		Rodemacher	Louisiana
Cardinal	Ohio	Teche	Louisiana
Carlyle City of		Central Maine Power Co	
Carlyle	Illinois	Androskog Mill Lower	Maine
Carmi City of		Androskogin 3	Maine
Carmi	Illinois	Bar Mills	Maine
Carolina Power & Light Co		Bates Mill Lower	Maine
Asheville	North Carolina	Bates Mill Upper	Maine
Blewett	North Carolina	Bonny Eagle	Maine
Brunswick	North Carolina	Brassua	Maine
Cape Fear	North Carolina	Brunswick	Maine
Darlington County	South Carolina	Cape Gas Turbine	Maine
H B Robinson	South Carolina	Cataract	Maine
Harris	North Carolina	Cataract W Channel	Maine
L V Sutton	North Carolina	Charles E Monty	Maine
Lee	North Carolina	Continental Mills	Maine
Marshall	North Carolina	Deer Rips	Maine
Mayo	North Carolina	Fort Halifax	Maine
Morehead	North Carolina	Gulf Island	Maine
Roxboro	North Carolina	Harris	Maine
Tillery	North Carolina	Hill Mill	Maine
W H Weatherspoon	North Carolina	Hiram	Maine
Walters	North Carolina	Islesboro Diesel	Maine
Carrollton Board of Public Wks		Mason Steam	Maine
Carrollton	Missouri	Mesalonsk 2	Maine
Carthage City of		Mesalonsk 3	Maine
Carthage	Missouri	Mesalonsk 4	Maine
Cascade City of		Mesalonsk 5	Maine
Cascade	Iowa	North Gorham	Maine
Cascade Power Co		Peaks Island Diesel	Maine
Brevard	North Carolina	Shawmut	Maine
Cashton Village of		Skelton	Maine
Cashton	Wisconsin	West Buxton	Maine
Cedar Falls City of		Weston	Maine
Gas Turbine	Iowa	William F Wyman	Maine
Streeter Station	Iowa		

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Williams	Maine	Walter C Beckjord	Ohio
Wyman	Maine	Woodsdale	Ohio
Central Nebraska Pub P&I Dist		Citizens Utilities Co	
Canaday	Nebraska	Charleston	Vermont
Jeffrey	Nebraska	Newport	Vermont
Johnson 1	Nebraska	Newport Diesel	Vermont
Johnson 2	Nebraska	Port Allen	Hawaii
Kingsley	Nebraska	Troy	Vermont
Central Operating Co		Valencia	Arizona
Phil Sporn	West Virginia	Clarkdale City of	
Central Power & Light Co		Third Street	Mississippi
Barney M Davis	Texas	Wilkins	Mississippi
Coieto Creek	Texas	Clay Center City of	
E S Joslin	Texas	Clay Center	Kansas
Eagle Pass	Texas	Cleveland City of	
J L Bates	Texas	Collinwood	Ohio
La Palma	Texas	Lake Road	Ohio
Laredo	Texas	West 41st Street	Ohio
Lon C Hill	Texas	Cleveland Electric Illum Co	
Nueces Bay	Texas	Ashtabula	Ohio
Victoria	Texas	Avon Lake	Ohio
Central Vermont Pub Serv Corp		Eastlake	Ohio
Arnold Falls	Vermont	Lake Shore	Ohio
Ascutney	Vermont	Perry	Ohio
Carver Falls	New York	Clinton Village of	
Cavendish	Vermont	Clinton	Michigan
Clark Falls	Vermont	Cloverland Electric Coop	
East Barnet	Vermont	Dafter	Michigan
Fairfax Falls	Vermont	Detour	Michigan
Gage	Vermont	Coffeyville City of	
Glen	Vermont	Coffeyville	Kansas
Lower Middlebury	Vermont	Coggon City of	
Milton	Vermont	Coggon	Indiana
Passumpsic	Vermont	Colby City of	
Patch	Vermont	Colby	Kansas
Peterson	Vermont	Coldwater Board of Public Util	
Pierce Mills	Vermont	Coldwater	Michigan
Pittsford	Vermont	Coleman City of	
Rutland	Vermont	Coleman	Texas
Salisbury	Vermont	Colorado Springs City of	
Silver Lake	Vermont	George Birdsall	Colorado
Smith	Vermont	Manitou	Colorado
St Albans	Vermont	Martin Drake	Colorado
Taftsville	Vermont	Ray D Nixon	Colorado
Weybridge	Vermont	Ruxton	Colorado
Centralia City of		Stanley Canyon	Colorado
Centralia	Washington	Columbia City of	
Century Power Corp		Columbia	Missouri
Springerville	Arizona	Columbus City of	
Champion International Corp		O'Shaughnessy Hydro	Ohio
Lake Creek	Montana	Refuse & Coal	Ohio
Libby	Montana	Columbus Southern Power Co	
Chanute City of		Coneville	Ohio
Chanute 1	Kansas	Picway	Ohio
Chanute 2	Kansas	Commonwealth Edison Co	
Chanute 3	Kansas	Bloom	Illinois
Chappell City of		Braidwood	Illinois
Chappell	Nebraska	Byron	Illinois
Cheyenne Light Fuel & Power Co		Calumet	Illinois
Snyder	Wyoming	Collins	Illinois
Chillicothe Municipal Util		Crawford	Illinois
Chillicothe	Missouri	Dixon	Illinois
Chugach Electric Assn Inc		Dresden	Illinois
Beluga	Alaska	Electric Junction	Illinois
Bernice Lake	Alaska	Fisk	Illinois
Bradley Lake	Alaska	Joliet 29	Illinois
Cooper Lake	Alaska	Joliet 9	Illinois
International	Alaska	Kincaid	Illinois
Soldotna	Alaska	La Salle	Illinois
Cincinnati Gas & Electric Co		Lombard	Illinois
Dicks Creek	Ohio	NA 1	Illinois
East Bend	Kentucky	NA 2	Illinois
Miami Fort	Ohio	NA 3	Illinois
W H Zimmer	Ohio	NA 4	Illinois

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
NA 5	Illinois	Ludington	Michigan
NA 6	Illinois	Mio	Michigan
Powerton	Illinois	Palleades	Michigan
Quad Cities	Illinois	Rogers	Michigan
Sabrooke	Illinois	Straits	Michigan
Waukegan	Illinois	Thetford	Michigan
Will County	Illinois	Webber	Michigan
Zion	Illinois		
Commonwealth Edison Co IN Inc		Coon Rapids City of	
State Line	Indiana	Coon Rapids	Iowa
Commonwealth Electric Co		Coop Power Assn	
Cannon Street	Massachusetts	Bonifacius	Minnesota
Oak Bluffs	Massachusetts	Coal Creek	North Dakota
West Tisbury	Massachusetts		
Connecticut Light & Power Co		Copper Valley Elec Assn Inc	
Bantam	Connecticut	Glennallen	Alaska
Brantford	Connecticut	Solomon Gulch	Alaska
Bulls Bridge	Connecticut	Valdez	Alaska
Cos Cob	Connecticut		
Devon	Connecticut	Cordova Electric Coop Inc	
Falls Village	Connecticut	Eyak	Alaska
Franklin Drive	Connecticut	Humpback Creek	Alaska
Middletown	Connecticut	Oroa	Alaska
Montville	Connecticut		
Norwalk Harbor	Connecticut	Corn Belt Power Coop	
Robertsville	Connecticut	Earl F Wisdom	Iowa
Rocky River	Connecticut	Humboldt	Iowa
Sootland Dam	Connecticut		
Shepaug	Connecticut	Coming City of	
South Meadow	Connecticut	Coming	Iowa
Stevenson	Connecticut		
Taftville	Connecticut	Craig-Botetourt Electric Coop	
Torrington	Connecticut	Meadow Creek	Virginia
Tunnel	Connecticut		
Connecticut Yankee Atom Pwr Co		Crawfordsville Elec Lgt&Pwr Co	
Haddam Neck	Connecticut	Crawfordsville	Indiana
Consolidated Edison Co-NY Inc			
Arthur Kill	New York	Crete City of	
Astoria	New York	Crete Mun Power	Nebraska
Buchanan	New York		
East River	New York	Crisp County Power Comm	
Gowanus	New York	Crisp	Georgia
Hudson Avenue	New York	Warwick	Georgia
Indian Point	New York		
Narrows	New York	Crystal Falls City of	
Ravenswood	New York	Crystal Falls	Michigan
Waterside	New York		
59th Street	New York	Culpeper Town of	
74th Street	New York	East Chandler	Virginia
		West Spring Street	Virginia
Consolidated Water Power Co			
Biron	Wisconsin	Cumberland City of	
Du Bay	Wisconsin	Cumberland	Wisconsin
Stevens Point	Wisconsin		
Wisconsin Rapids	Wisconsin	Curtis City of	
Wisconsin River Div	Wisconsin	Curtis	Nebraska
Consumers Power Co			
Alcona	Michigan	Cushing City of	
Allegan Dam	Michigan	Cushing	Oklahoma
B C Cobb	Michigan		
B E Morrow	Michigan	Dahlberg Light & Power Co	
Big Rock Point	Michigan	Gordon	Wisconsin
C W Tippy	Michigan	Nanoy	Wisconsin
Cooke	Michigan	Solon Diesel	Wisconsin
Croton	Michigan		
Dan E Karn	Michigan	Dairyland Power Coop	
Five Channels	Michigan	Alma	Wisconsin
Foote	Michigan	Flambeau	Wisconsin
Gaylord	Michigan	Genoa	Wisconsin
Hardy	Michigan	J P Madgett	Wisconsin
Hodenpyl	Michigan	Stoneman	Wisconsin
J C Weadock	Michigan		
J H Campbell	Michigan	Danville City of	
J R Whiting	Michigan	Pinnacles	Virginia
Loud	Michigan		
		Dayton City of	
		Dayton	Iowa
		Dayton Power & Light Co	
		Frank M Talt	Ohio
		J M Stuart	Ohio
		Killen Station	Ohio
		Monument	Ohio
		NA1	Ohio
		O H Hutchings	Ohio
		Sidney	Ohio
		Yankee Street	Ohio
		Delano City of	
		Delano	Minnesota
		Delmarva Power & Light Co	
		Bayview	Virginia
		Christiana	Delaware
		Crisfield	Maryland

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Delaware City	Delaware	Fishing Creek	South Carolina
Dorchester	Maryland	G G Allen	North Carolina
Edge Moor	Delaware	Gaston Shoals	South Carolina
Hay Road	Delaware	Great Falls	South Carolina
Indian River	Delaware	Holidays Bridge	South Carolina
Madison Street	Delaware	Idols	North Carolina
Tasley	Virginia	Jocassee	South Carolina
Vienna	Maryland	Keowee	South Carolina
West Substation	Delaware	Lincoln Combustion	North Carolina
Delta City of		Lookout Shoals	North Carolina
Delta	Colorado	Marshall	North Carolina
Denison City of		McGuire	North Carolina
Denison	Iowa	Mountain Island	North Carolina
Denton City of		Oconee	South Carolina
Lewisville	Texas	Oxford	North Carolina
Ray Roberts	Texas	Rhodhiss	North Carolina
Spencer	Texas	Riverbend	North Carolina
Denver City & County of		Rocky Creek	South Carolina
Dillon	Colorado	Saluda	South Carolina
Foothills	Colorado	Spencer Mountain	North Carolina
Hillcrest	Colorado	Stee Shoals	North Carolina
Roberts Tunnel	Colorado	Turner Shoals	North Carolina
Strontia Springs	Colorado	Turledo	North Carolina
Williams Fork	Colorado	Urquhart	South Carolina
Deseret Generation & Tran Coop		W S Lee	South Carolina
Bonanza	Utah	Waterloo	South Carolina
Deshler City of		Wyle	South Carolina
Deshler	Nebraska	99 Islands	South Carolina
Detroit City of		Duquesne Light Co	
Mistersky	Michigan	Beaver Valley	Pennsylvania
Detroit Edison Co		Brunot Island	Pennsylvania
Beacon Heating	Michigan	Cheewick	Pennsylvania
Belle River	Michigan	Elrama	Pennsylvania
Colfax	Michigan	F R Phillips	Pennsylvania
Conners Creek	Michigan	Durant City of	
Dayton	Michigan	Durant	Iowa
Fermi	Michigan	East Bay Municipal Util Dist	
Greenwood	Michigan	Camanche	California
Hancock	Michigan	Pardee	California
Harbor Beach	Michigan	East Kentucky Power Coop Inc	
Marysville	Michigan	Cooper	Kentucky
Monroe	Michigan	Dale	Kentucky
Northeast	Michigan	H L Spurlock	Kentucky
Oliver	Michigan	J K Smith	Kentucky
Placid 12	Michigan	Eastern Maine Electric Coop	
Putnam	Michigan	Portable	Maine
River Rouge	Michigan	River Street	Maine
Slocum	Michigan	Easton Utilities Comm	
St Clair	Michigan	Easton	Maryland
Superior	Michigan	Easton 2	Maryland
Trenton Channel	Michigan	Edison Sault Electric Co	
Wilmot	Michigan	Edison Sault	Michigan
Detroit Lakes City of		Manistique	Michigan
Detroit Lakes	Minnesota	Egegik Light & Power Co	
Dover City of		Egegik	Alaska
McKee Run	Delaware	El Paso Electric Co	
Van Sant Station	Delaware	Copper	Texas
Dover City of		Generic Stat	Texas
Dover	Ohio	Newman	Texas
Dowagiac City of		Rio Grande	New Mexico
Dowagiac	Michigan	Electra City of	
Duke Power Co		Electra	Texas
Bad Creek	South Carolina	Electric Energy Inc	
Belows Creek	North Carolina	Joppa Steam	Illinois
Boyd's Mill	South Carolina	Elk River City of	
Bridgewater	North Carolina	Elk River	Minnesota
Buck	North Carolina	Ellinwood City of	
Buzzard Roost	South Carolina	Ellinwood	Kansas
Catawba	South Carolina	Elroy City of	
Cedar Creek	South Carolina	Elroy	Wisconsin
Cliffside	North Carolina	Emerson City of	
Cowans Ford	North Carolina	Emerson	Nebraska
Dan River	North Carolina	Empire District Electric Co	
Dearborn	South Carolina	Asbury	Missouri

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Empire Energy Center	Missouri	St Lucie	Florida
NA 1	Missouri	Turkey Point	Florida
NA 2	Missouri	Florida Power Corp	
Osark Beach	Missouri	Anclote	Florida
Riverton	Kansas	Avon Park	Florida
Enochburg Falls Village of		Bayboro	Florida
Diesel Plant 1	Vermont	Crystal River	Florida
Kendall	Vermont	Debarry	Florida
Village Plant	Vermont	G E Turner	Florida
Ephraim City of		Higgins	Florida
Hydro Plant No 3	Utah	Intercession City	Florida
Hydro Plant No 4	Utah	NA 3	Florida
Left Hand Fork	Utah	P L Bartow	Florida
No 1	Utah	Port St Joe	Florida
Erie City of		Rio Pinar	Florida
Erie	Kansas	Suwannee River	Florida
Escondido City of		University Project	Florida
Bear Valley	California	Florida Public Utilities Co	
Rincon Power	California	Blue Springs	Florida
Estherville City of		Floydada City of	
Estherville	Iowa	Floydada	Texas
Eugene City of		Forest City City of	
Carmen Smith	Oregon	Forest City	Iowa
Leaburg	Oregon	Fort Pierce Utilities Auth	
Waherville	Oregon	Henry D King	Florida
Willamette	Oregon	Franklin City of	
Fairbanks City of		Franklin	Nebraska
Chena	Alaska	Fredonia City of	
Fairbury City of		Fredonia	Kansas
Fairbury	Nebraska	Freeburg Village of	
Fairfax City of		Freeburg	Illinois
Fairfax	Minnesota	Freeport Village of Inc	
Fairfield City of		Plant No 1	New York
Fairfield	Illinois	Plant No 2	New York
Fairmont Public Utilities Comm		Fremont City of	
Fairmont	Minnesota	Lon Wright	Nebraska
Fairview City of		Fulton City of	
Fairview	Oklahoma	Fulton	Missouri
Fall River Rural Elec Coop Inc		Gainesville Regional Utilities	
Felt	Idaho	Deerhaven	Florida
Island Park	Idaho	J R Kelly	Florida
New Felt	Idaho	Gallatin City of	
Falls City City of		Gallatin	Missouri
Falls City	Nebraska	Gardner City of	
Farmer City City of		Gardner	Kansas
Farmer City	Illinois	Garkane Power Assn Inc	
Farmington City of		Boulder	Utah
Animas	New Mexico	Garland City of	
Navajo	New Mexico	C E Newman	Texas
Farmington River Power Co		Ray Olinger	Texas
Rainbow	Connecticut	Garnett City of	
Fayette City of		Garnett	Kansas
Fayette	Missouri	Geneseo City of	
Fayetteville Public Works Comm		Geneseo	Illinois
Butler Warner Gen Pl	North Carolina	Georgia Power Co	
Fennimore City of		Arkwright	Georgia
Fennimore	Wisconsin	Atkinson	Georgia
Fishers Island Electric Corp		Barnett Shoals	Georgia
Fishers Island	New York	Bartletts Ferry	Georgia
Fitchburg Gas & Elec Light Co		Bowen	Georgia
Fitchburg	Massachusetts	Burton	Georgia
Florida Keys El Coop Assn Inc		Edwin I Hatch	Georgia
Marathon	Florida	Estatoah	Georgia
Florida Power & Light Co		Flint River	Georgia
Cape Canaveral	Florida	Goat Rock	Georgia
Cutler	Florida	Hammond	Georgia
Fort Myers	Florida	Harlee Branch	Georgia
Lauderdale	Florida	Jack McDonough	Georgia
Manatee	Florida	Langdale	Georgia
Martin	Florida	Lloyd Shoals	Georgia
Port Everglades	Florida	McManus	Georgia
Putnam	Florida	Mitchell	Georgia
Riviera	Florida	Morgan Falls	Georgia
Sanford	Florida	Nacoochee	Georgia

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
North Highlands	Georgia	Clark Street Plant	Texas
NA 1	Georgia	Powerline Plant	Texas
Oliver Dam	Georgia	Greenwood Utilities Comm	
Riverview	Georgia	Henderson	Mississippi
Robins	Georgia	Wright	Mississippi
Scherer	Georgia	Greesham Village of	
Sinclair Dam	Georgia	Lower Weed	Wisconsin
Tallulah Falls	Georgia	Upper Weed	Wisconsin
Terrora	Georgia	Grundy Center City of	
Tugalo	Georgia	Grundy Center	Iowa
Vogtle	Georgia	Guadalupe Blanco River Auth	
Wallace Dam	Georgia	Abbott TP 3	Texas
Wansley	Georgia	Canyon	Texas
Wilson	Georgia	Dunlap TP 1	Texas
Yates	Georgia	H 4	Texas
Yonah	Georgia	H 6	Texas
Gilman Brothers Co		Noite	Texas
Gilman	Connecticut	TP 4	Texas
Girard City of		Gulf Power Co	
Girard	Kansas	Crist	Florida
Glencoe Light & Power Comm		Lanning Smith	Florida
Glencoe	Minnesota	NA1	Florida
Glendale City of		Schoitz	Florida
Grayson	California	Gulf States Utilities Co	
Golden Valley Elec Assn Inc		Lewis Creek	Texas
Fairbanks	Alaska	Louisiana 1	Louisiana
Healy	Alaska	Louisiana 2	Louisiana
North Pole	Alaska	Neches	Texas
Goodland City of		R S Nelson	Louisiana
Goodland	Kansas	R S Nelson Coal	Louisiana
Gouverneur City of		River Bend	Louisiana
Gouverneur	New York	Sabine	Texas
Gowrie City of		Toledo Bend	Texas
Gowrie	Iowa	Willow Glen	Louisiana
Graettinger City of		Gwitschysa Zhee Utility Co	
Graettinger	Iowa	Gwitschysa Zhee	Alaska
Grafton City of		GPU Nuclear Corp	
Grafton	North Dakota	Oyster Creek	New Jersey
Grand Haven City of		Three Mile Island	Pennsylvania
Diesel Plant	Michigan	Hagerstown City of	
J B Sims	Michigan	Hagerstown	Maryland
Grand Island City of		Haines Light & Power Co Inc	
C W Burdick	Nebraska	Haines	Alaska
Platte	Nebraska	Haletad City of	
Grand Junction City of		Haletad	Minnesota
Grand Junction	Iowa	Hamilton City of	
Grand Marais City of		Greenup Hydro	Ohio
Grand Marais	Minnesota	Hamilton	Ohio
Grand River Dam Authority		Hamilton	Ohio
GRDA	Oklahoma	Hardwick Town of	
Markham	Oklahoma	Hardwick	Vermont
Pensacola	Oklahoma	Wolcott	Vermont
Salina	Oklahoma	Hart Hydro City of	
Granite Falls Town of		Hart	Michigan
Granite Falls	Minnesota	Hart Hydro	Michigan
Green Mountain Power Corp		Hartley City of	
Berlin 5	Vermont	Hartley	Iowa
Bolton Falls	Vermont	Hastings City of	
Carthusians	Vermont	Don Henry	Nebraska
Colchester 16	Vermont	Hastings Energy Ctr	Nebraska
Essex Junction 19	Vermont	North Denver	Nebraska
Gorge 18	Vermont	Hawaii Electric Light Co Inc	
Marshfield 6	Vermont	Kanoelehua	Hawaii
Middlesex 2	Vermont	Keahole	Hawaii
Vergennes 9	Vermont	Puna	Hawaii
Waterbury 22	Vermont	Puueo	Hawaii
West Danville 15	Vermont	Shipman	Hawaii
Greenfield City of		W H Hill	Hawaii
Greenfield	Iowa	Waiau	Hawaii
Greenport Village of		Waimea	Hawaii
Greenport	New York	Hawallen Electric Co Inc	
Greensburg City of		Honolulu	Hawaii
Greensburg	Kansas	Kahe	Hawaii
Greenville City of		Waiau	Hawaii

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Hawarden City of Hawarden	Iowa	T H Wharton	Texas
Hawley Public Utilities Comm Hawley	Minnesota	W A Parish	Texas
Hartun Town of Hartun	Colorado	Webster	Texas
Heber Light & Power Co Gas Generation	Utah	Hudson Town of Cherry Street	Massachusetts
Lake Creek	Utah	Hughes Power & Light Co Hughes	Alaska
Snake Creek	Utah	Hugoton City of Hugoton 1	Kansas
Henderson City Utility Comm Henderson 1	Kentucky	Hugoton 2	Kansas
Herington City of Herington	Kansas	Hutchinson Utilities Comm Plant 1	Minnesota
Hernon City of City Light Plant	Kansas	Plant 2	Minnesota
Hibbing Public Utilities Comm Hibbing	Minnesota	Hydro Development Group Inc Colliersville/GY Lk	New York
Higginsville City of Higginsville	Missouri	Copenhagen	New York
Highland City of Highland	Illinois	Dexter	New York
Hill City City of Hill City	Kansas	Diamond Island	New York
Hilledale Board of Public Wks Hilledale	Michigan	Fowler No 7 Mill	New York
Holabington City of Holabington	Kansas	Halesboro No 3 Mill	New York
Holdrege City of Holdrege	Nebraska	Halesboro No 4 Mill	New York
Holland City of James De Young	Michigan	Halesboro No 6 Mill	New York
Sixth Street	Michigan	Pyrites 1	New York
491 E. 48th Street	Michigan	Pyrites 2	New York
Holly City of Holly	Colorado	Theresa	New York
Holton City of Holton	Kansas	Hydro-Op One Associates Dayton	Illinois
Holyoke City of Holyoke	Colorado	Hyrum City Corp Hyrum	Utah
Holyoke Gas & Electric Co Cabot-Holyoke	Massachusetts	I-N-N Electric Coop Inc I-N-N Electric	Alaska
Holyoke Water Power Co Beebe Holbrook	Massachusetts	Idaho Falls City of City Power Plant	Idaho
Boatlock	Massachusetts	Gem State	Idaho
Chemical	Massachusetts	Lower No 1	Idaho
Hadley Falls	Massachusetts	Lower No 2	Idaho
Mount Tom	Massachusetts	Upper Power Plant	Idaho
Riverside	Massachusetts	Idaho Power Co American Falls	Idaho
Skinner	Massachusetts	Bliss	Idaho
Homer Electric Assn Inc Seldovia	Alaska	Brownlee	Idaho
Homestead City of G W Ivey	Florida	C J Strike	Idaho
Hoosier Energy R & E Inc Frank E Ratts	Indiana	Cascade	Idaho
Merom	Indiana	Clear Lake	Idaho
Hopkinton City of Hopkinton	Iowa	Hells Canyon	Oregon
Houston Lighting & Power Co Cedar Bayou	Texas	Lower Malad	Idaho
Deepwater	Texas	Lower Salmon	Idaho
Du Pont	Texas	Milner	Idaho
Greens Bayou	Texas	Oxbow	Oregon
Hiram Clarke	Texas	Salmon Diesel	Idaho
Limestone	Texas	Shoshone Falls	Idaho
NA 1	Texas	Swan Falls	Idaho
NA 2	Texas	Thousand Springs	Idaho
NA 3	Texas	Twin Falls	Idaho
NA 4	Texas	Upper Malad	Idaho
NA 5	Texas	Upper Salmon Falls A	Idaho
P H Robinson	Texas	Upper Salmon Falls B	Idaho
Sam Bertron	Texas	Wood River	Idaho
South Texas	Texas	Illinois Power Co Baldwin	Illinois
		Clinton	Illinois
		Havana	Illinois
		Hennepin	Illinois
		Oglesby	Illinois
		Stallings	Illinois
		Vermilion	Illinois
		Wood River	Illinois
		Imperial City of Imperial	Nebraska
		Imperial Irrigation District Brawley	California
		Coachella	California
		Double Weir	California
		Drop No 5	California

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Drop 1	California	Electriform	Iowa
Drop 2	California	George Neal North	Iowa
Drop 3	California	George Neal South	Iowa
Drop 4	California	Merle Parr	Iowa
East Highline	California	Iowa Southern Utilities Co	
El Centro	California	Burlington	Iowa
Pilot Knob	California	Centerville	Iowa
Rockwood	California	Grinnell	Iowa
Turnip	California	NA 1	Iowa
Independence City of		Ottumwa	Iowa
Independence	Iowa	Rotterdam	New York
Independence City of		Iowa-Illinois Gas&Electric Co	
Blue Valley	Missouri	Coralville	Iowa
Jackson Square	Missouri	Louisa	Iowa
Missouri City	Missouri	Moline	Illinois
Station H	Missouri	Riverside	Iowa
Station I	Missouri	Ipswich Town of	
Indiana Michigan Power Co		Ipswich	Massachusetts
Berrien Springs	Michigan	Jackson City of	
Breed	Indiana	Jackson	Missouri
Buchanan	Michigan	Jacksonville Electric Auth	
Donald C Cook	Michigan	J D Kennedy	Florida
Elkhart	Indiana	Northside	Florida
Fourth Street	Indiana	Southside	Florida
Rockport	Indiana	St Johns River Power	Florida
Tanners Creek	Indiana	Jamestown City of	
Twin Branch	Indiana	S A Carlson	New York
Indiana Municipal Power Agency		Janesville City of	
Anderson	Indiana	Janesville	Minnesota
Richmond	Indiana	Jasper City of	
Indiana-Kentucky Electric Corp		Jasper 2	Indiana
Clifty Creek	Indiana	Jersey Central Power&Light Co	
Indianapolis Power & Light Co		Forked River	New Jersey
Elmer W Stout	Indiana	Gilbert	New Jersey
H T Pritchard	Indiana	Glen Gardner	New Jersey
Perry K	Indiana	NA 1	New Jersey
Perry W	Indiana	NA 2	New Jersey
Petersburg	Indiana	NA 3	New Jersey
Unknown	Indiana	NA 4	New Jersey
Indianola City of		NA 5	New Jersey
Indianola	Iowa	NA 6	New Jersey
International Bound & Wtr Comm		Sayreville	New Jersey
Amistad Dam & Power	Texas	Werner	New Jersey
Falcon Dam & Power	Texas	Yards Creek	New Jersey
Interstate Power Co		Jetmore City of	
Dubuque	Iowa	Jetmore	Kansas
Fox Lake	Minnesota	Johnson City of	
Hills	Minnesota	Johnson	Kansas
Lansing	Iowa	Julesburg City of	
Lime Creek	Iowa	Julesburg	Colorado
Milton L Kapp	Iowa	Kahoka City of	
Montgomery	Minnesota	Kahoka	Missouri
New Albin	Iowa	Kansas City City of	
Rushford	Minnesota	Kaw	Kansas
Iola City of		Nearman Creek	Kansas
Iola	Kansas	Quindaro	Kansas
Iowa Electric Light & Power Co		Kansas City Power & Light Co	
Ames	Iowa	CT Plant 1	Missouri
Anamosa	Iowa	CT Plant 2	Missouri
Duane Arnold	Iowa	Grand Avenue	Missouri
Iowa Falls	Iowa	Hawthorn	Missouri
Maquoketa	Iowa	Iatan	Missouri
Marshalltown	Iowa	La Cygne	Kansas
NA1	Iowa	Montrose	Missouri
Prairie Creek	Iowa	Northeast	Missouri
Sixth Street	Iowa	Kansas Gas & Electric Co	
Sutherland	Iowa	Gordon Evans	Kansas
Iowa Power Inc		Murray Gill	Kansas
Council Bluffs	Iowa	Neosho	Kansas
Des Moines	Iowa	Wichita	Kansas
Pleasant Hill	Iowa	Kansas Power & Light Co	
River Hills	Iowa	Abilene	Kansas
Sycamore	Iowa	Hutchinson	Kansas
Iowa Public Service Co		Jeffrey Energy Centr	Kansas

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Lawrence	Kansas	Lake Mills City of	
Tecumseh	Kansas	Lake Mills	Iowa
Kaukauna City of		Lake Park City of	
Combined Locks	Wisconsin	Lake Park	Iowa
Kaukauna	Wisconsin	Lake Worth City of	
Kaukauna Gas & Diesel	Wisconsin	Tom G Smith	Florida
Little Chute	Wisconsin	Lakeland City of	
New Badger	Wisconsin	C D McIntosh Jr	Florida
Old Badger	Wisconsin	Larsen Memorial	Florida
Rapide Croche	Wisconsin	Lamar City of	
Kennett City of		Lamar	Colorado
Kennett	Missouri	Lamoni City of	
Kentucky Power Co		Lamoni	Iowa
Big Sandy	Kentucky	Lanesboro Public Utility Comm	
Kentucky Utilities Co		Lanesboro	Minnesota
Dix Dam	Kentucky	Lansing City of	
E W Brown	Kentucky	Eckert Station	Michigan
Ghent	Kentucky	Erickson	Michigan
Green River	Kentucky	Moore's Park	Michigan
Haefling	Kentucky	Ottawa Street	Michigan
Lock 7	Kentucky	Larned City of	
NA 1	Kentucky	Gas Turbine	Kansas
Pineville	Kentucky	Larned	Kansas
Tyrone	Kentucky	Larsen Bay City of	
Kenyon Municipal Utilities		Larsen	Alaska
Kenyon Municipal	Minnesota	Las Animas City of	
Ketchikan City of		Las Animas	Colorado
Beaver Falls	Alaska	Laurel City of	
Ketchikan	Alaska	Laurel	Nebraska
S W Bailey	Alaska	Laurens City of	
Silvis	Alaska	Laurens	Iowa
Swan Lake	Alaska	Lea County Electric Coop Inc	
Totem Bight	Alaska	North Lovington	New Mexico
Key West City of		Lebanon City of	
Big Pine	Florida	Lebanon	Ohio
Cudjoe	Florida	Lenox City of	
Key West	Florida	Lenox	Iowa
Stock Island	Florida	Lewes City of	
Stock Island D 1	Florida	Lewes	Delaware
Stock Island D 2	Florida	Lewiston City of	
Kimball City of		Androscog Mill Upper	Maine
Kimball	Nebraska	Lincoln Center City of	
Kimballton City of		Lincoln	Kansas
Kimballton	Iowa	Lincoln Electric System	
Kingfisher City of		Lincoln J Street	Nebraska
Kingfisher	Oklahoma	Rokeby	Nebraska
Kingman City of		Lindsay City of	
Kingman	Kansas	Lindsay	Oklahoma
Kings River Conservation Dist		Litchfield Public Utility Comm	
Pine Flat	California	Litchfield	Minnesota
Kissimmee Utility Authority		Lockhart Power Co	
Cane Island I	Florida	Lockhart	South Carolina
Hansel	Florida	Lodgepole City of	
Kodiak Electric Assn Inc		Lodgepole	Nebraska
Kodiak	Alaska	Logan City of	
Port Lions	Alaska	Hydro II	Utah
Terror Lake	Alaska	Hydro III	Utah
Kotzebue Electric Assn Inc		Logan Diesel	Utah
Kotzebue	Alaska	Logansport City of	
La Crosse City of		Logansport	Indiana
La Crosse	Kansas	Long Island Lighting Co	
La Junta City of		E F Barrett	New York
La Junta	Colorado	East Hampton	New York
La Plata City of		Far Rockaway	New York
La Plata	Missouri	Glenwood	New York
La Porte City City of		Holtsville	New York
La Porte	Iowa	Montauk	New York
Lafayette City of		Northport	New York
Doc Bonin	Louisiana	Port Jefferson	New York
Rodemacher	Louisiana	Shoreham	New York
Lake Crystal City of		South Hampton	New York
Lake Crystal	Minnesota	Southold	New York
Lake Lure Town of		Wading River	New York
Lake Lure	North Carolina	West Babylon	New York

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Longmont City of		Nine Springs	Wisconsin
Longmont	Colorado	NA 1	Wisconsin
Los Angeles City of		Sycamore	Wisconsin
Big Pine	California	Madison Town of	
Castaic	California	Norridgewock	Maine
Control Gorge	California	Maine Public Service Co	
Cottonwood	California	Caribou	Maine
Division Creek	California	Fios Inn	Maine
Foothill Power	California	Houlton	Maine
Franklin	California	Squa Pan	Maine
Halwee	California	Maine Yankee Atomic Power Co	
Harbor Gen Station	California	Maine Yankee	Maine
Haynes Gen Station	California	Malden City of	
Intermountain	Utah	Malden	Missouri
Middle Gorge	California	Mangum City of	
Pleasant Valley	California	Mangum	Oklahoma
San Fernando	California	Manilla Town of	
San Francisquito 1	California	Manilla	Iowa
San Francisquito 2	California	Manitowoc City of	
Sawtelle	California	Manitowoc	Wisconsin
Scattergood Gen Sta	California	Manley Utility Co Inc	
Upper Gorge	California	Manley	Alaska
Valley Gen Station	California	Manning City of	
Louisiana Power & Light Co		Manning	Iowa
Buras	Louisiana	Manti City of	
Little Gypsy	Louisiana	Manti Lower	Utah
Monroe	Louisiana	Manti Upper	Utah
Ninemile Point	Louisiana	Maquoketa City of	
Sterlington	Louisiana	Maquoketa	Iowa
Thibodaux	Louisiana	Marblehead City of	
Waterford	Louisiana	Commercial Street	Massachusetts
Waterford 1 & 2	Louisiana	Wilkins Station	Massachusetts
Louisville Gas & Electric Co		Marquette City of	
Cane Run	Kentucky	Frank J Russell	Michigan
Mill Creek	Kentucky	Plant Four	Michigan
Ohio Falls	Kentucky	Plant Two	Michigan
Paddy's Run	Kentucky	Shiras	Michigan
Trimble County	Kentucky	Marshall City of	
Waterside	Kentucky	Marshall	Michigan
Zorn	Kentucky	Marshall City of	
Lowell City of		Marshall	Minnesota
Lowell	Michigan	Marshall City of	
Lower Colorado River Authority		Marshall	Missouri
Austin	Texas	Marshfield City of	
Buchanan	Texas	Wildwood	Wisconsin
Granite Shoals	Texas	Martinsville City of	
Inks	Texas	Martinsville	Virginia
Marble Falls	Texas	Mascoutah City of	
Marshall Ford	Texas	Mascoutah	Illinois
Sam Seymour	Texas	Massachusetts Mun Whle Elec Co	
Sim Gideon	Texas	Stony Brook	Massachusetts
T C Ferguson	Texas	Matanuska Electric Assn Inc	
Lower Valley Power & Light Inc		Unalakleet	Alaska
Strawberry Creek	Wyoming	Unalakleet-Wind	Alaska
Lubbock City of		Matinicus Plantation Elec Co	
Brandon Station	Texas	Matinicus	Maine
Holly Ave	Texas	Maul Electric Co Ltd	
Plant 2	Texas	Cooke Gen Station	Hawaii
Luverne City of		Kahului	Hawaii
Luverne	Minnesota	Lanai City	Hawaii
Lyndonville Village of		Maalaea	Hawaii
Great Falls	Vermont	Miki Basin	Hawaii
Vail	Vermont	McGrath Light & Power Co	
M & A Electric Power Coop		McGrath	Alaska
Green Forest	Missouri	McGregor City of	
Macon City of		McGregor	Iowa
Macon	Missouri	McLeansboro City of	
Madella City of		McLeansboro	Illinois
Madella	Minnesota	McPherson City of	
Madison City of		McPherson 1	Kansas
Madison	Minnesota	McPherson 2	Kansas
Madison Gas & Electric Co		Meade City of	
Blount Street	Wisconsin	Meade	Kansas
Fitchburg	Wisconsin	Medina Electric Coop Inc	

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Pearsall	Texas	Little Falls	Minnesota
Meiose Public Utilities		M L Hibbard	Minnesota
Meiose	Minnesota	Pillager	Minnesota
Meiose Wastewater	Minnesota	Prairie River	Minnesota
Memphis City of		Scanlon	Minnesota
Memphis	Missouri	Syl Laskin	Minnesota
Menasha City of		Sylvan	Minnesota
Menasha	Wisconsin	Thomson	Minnesota
Merced Irrigation District		Winton	Minnesota
Exchequer	California	Minnkota Power Coop Inc	
McSwain	California	Grand Forks	North Dakota
Papazian (Fairfield)	California	Harwood	North Dakota
Parker	California	Milton R Young	North Dakota
Reta (Canal Creek)	California	Mississippi Power & Light Co	
Merrillan City of		Baxter Wilson	Mississippi
Merrillan	Wisconsin	Delta	Mississippi
Metlakatla Power & Light		Gerald Andrus	Mississippi
Centennial	Alaska	Natchez	Mississippi
Chester Lake	Alaska	Rex Brown	Mississippi
Purple Lake	Alaska	Mississippi Power Co	
Metropolitan Edison Co		Chevron Oil	Mississippi
Hamilton	Pennsylvania	Eaton	Mississippi
Hunterstown	Pennsylvania	Jack Watson	Mississippi
Mountain	Pennsylvania	NA1	Mississippi
Ortanna	Pennsylvania	Sweatt	Mississippi
Portland	Pennsylvania	Victor J Daniel Jr	Mississippi
Shawnee	Pennsylvania	Missouri Basin Mun Power Agny	
Titus	Pennsylvania	Watertown	South Dakota
Tolna	Pennsylvania	Modesto Irrigation District	
York Haven	Pennsylvania	McClure	California
Metropolitan Water District		New Hogan	California
Corona	California	Stone Drop	California
Coyote Creek	California	Woodland	California
Etwanda	California	Monongahela Power Co	
Foothill Feeder	California	Albright	West Virginia
Greg Avenue	California	Fort Martin	West Virginia
Lake Mathews	California	Harrison	West Virginia
Perris	California	Pleasants	West Virginia
Red Mountain	California	Rivesville	West Virginia
Rio Hondo	California	Willow Island	West Virginia
San Dimas	California	Monroe City City of	
Sepulveda Canyon	California	Lower	Utah
Temescal	California	Monroe Pumping Sta	Utah
Valley View	California	Upper	Utah
Venice	California	Monroe City City of	
Yorba Linda	California	Monroe	Missouri
Michigan Power Co		Montana Power Co	
Constantine	Michigan	Black Eagle	Montana
Mottville	Michigan	Cochrane	Montana
Michigan South Central Pwr Agy		Colstrip	Montana
Endicott Generating	Michigan	Frank Bird	Montana
Mid-State Service Co		Hauser Lake	Montana
Irving	Michigan	Holter	Montana
Midwest Energy Inc		J E Corette	Montana
Atwood	Kansas	Kerr	Montana
Bird City	Kansas	Lake Diesel	Wyoming
Colby	Kansas	Madison	Montana
Ellis	Kansas	Milltown	Montana
Great Bend	Kansas	Morony	Montana
Hays	Kansas	Mystic Lake	Montana
Hoxie	Kansas	Old Faithful	Wyoming
Ross Beach	Kansas	Rainbow	Montana
Wakeeney	Kansas	Ryan	Montana
Milford City of		Thompson Falls	Montana
Milford	Iowa	Montana-Dakota Utilities Co	
Minden City of		Coyote	North Dakota
Minden	Louisiana	Glendive	Montana
Minneapolis City of		Lewis & Clark	Montana
Minneapolis	Kansas	Miles City	Montana
Minnesota Power & Light Co		R M Heskett	North Dakota
Blanchard	Minnesota	Williston	North Dakota
Clay Boswell	Minnesota	Montaup Electric Co	
Fond Du Lac	Minnesota	Somerset	Massachusetts
Knife Falls	Minnesota	Montezuma City of	

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Montezuma	Iowa	Schuyler Plant	Nebraska
Moon Lake Electric Assn Inc		Sheldon	Nebraska
Uintah	Utah	Spencer	Nebraska
Yellowstone	Utah	Sutherland Plant	Nebraska
Moorhead City of		Wakefield Plant	Nebraska
Moorhead	Minnesota	Neodesha City of	
Moose Lake Water & Light Comm		Neodesha	Kansas
Moose Lake	Minnesota	Nevada Irrigation District	
Mora City of		Bowman	California
Mora	Minnesota	Chicago Park	California
Morgan City City of		Comble North	California
Morgan City	Louisiana	Comble South	California
Morrisville Village of		Dutch Flat 2	California
Cadys Falls	Vermont	Rollins	California
Garfield	Vermont	Scott Flat	California
Morrisville	Vermont	Nevada Power Co	
W K Sanders	Vermont	Clark	Nevada
Mountain Lake City of		Harry Allen	Nevada
Mountain Lake	Minnesota	Reid Gardner	Nevada
Mt Pleasant City of		Sun Peak	Nevada
Lower	Utah	Sunrise	Nevada
Unit 3	Utah	New England Power Co	
Unit 4	Utah	Bear Swamp	Massachusetts
Upper	Utah	Bellows Falls	Vermont
Mt Pleasant City of		Brayton Point	Massachusetts
Mt Pleasant	Iowa	Comerford	New Hampshire
Mullen Village of		Deerfield 2	Massachusetts
Mullen	Nebraska	Deerfield 3	Massachusetts
Mulvane City of		Deerfield 4	Massachusetts
Mulvane	Kansas	Deerfield 5	Massachusetts
Murray City of		Fife Brook	Massachusetts
Little Cottonwood	Utah	Gloucester	Massachusetts
Murray Diesel	Utah	Harriman	Vermont
Muscatine City of		Manchester Street	Rhode Island
Muscatine	Iowa	McIndoes	New Hampshire
Muscoda City of		Newburyport	Massachusetts
Muscoda	Wisconsin	S C Moore	Vermont
Naknek Electric Assn Inc		Salem Harbor	Massachusetts
Naknek	Alaska	Searsburg	Vermont
Nantahala Power & Light Co		Sherman	Massachusetts
Bear Creek	North Carolina	South Street	Rhode Island
Bryson	North Carolina	Vernon	Vermont
Cedar Cliff	North Carolina	Vernon	New Hampshire
Dillsboro	North Carolina	Wilder	New Hampshire
Franklin	North Carolina	Wilder	Vermont
Mission	North Carolina	New Hampton City of	
Nantahala	North Carolina	New Hampton	Iowa
Queens Creek	North Carolina	New Lisbon City of	
Tennessee Creek	North Carolina	New Lisbon	Wisconsin
Thorpe	North Carolina	New Orleans Public Service Inc	
Tuckasegee	North Carolina	A B Paterson	Louisiana
Nantucket Electric Co		Michoud	Louisiana
Nantucket	Massachusetts	New Prague Mun Utils Comm	
Natchitoches City of		New Prague	Minnesota
Natchitoches	Louisiana	New Roads City of	
Nebraska City City of		New Roads	Louisiana
Nebraska City	Nebraska	New Smyrna Beach Utils Comm	
Syracuse	Nebraska	Glencoe Road	Florida
Nebraska Public Power District		North Causeway	Florida
Columbus	Nebraska	Smith Street	Florida
Cooper Station	Nebraska	W E Swcope	Florida
David City Plant	Nebraska	New Ulm Public Utilities Comm	
Gerald Gentleman Sta	Nebraska	New Ulm	Minnesota
Hallam Peaking	Nebraska	New York State Elec & Gas Corp	
Hebron Peaking	Nebraska	Cadyville	New York
Kearney	Nebraska	Goudey	New York
Lyons Plant	Nebraska	Greenidge	New York
Madison Plant	Nebraska	Harris Lake	New York
McCook Peaking	Nebraska	Hickling	New York
Minnechaduza	Nebraska	High Falls	New York
Mobile	Nebraska	Jennison	New York
Monroe	Nebraska	Kent Falls	New York
North Platte	Nebraska	Keuka	New York
Ord Plant	Nebraska	Kintigh	New York

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Mechanicville	New York	Schaghticoke	New York
Mill C	New York	School Street	New York
Milliken	New York	Schuylerville	New York
Rainbow Falls	New York	Sewalls	New York
Seneca Falls	New York	Sherman Island	New York
Waterloo	New York	Soft Maple	New York
Newberry City of		South Colton	New York
Newberry	Michigan	South Edwards	New York
Newport Electric Corp		South Glens Falls	New York
Eldred	Rhode Island	Spler Falls	New York
Jepson	Rhode Island	Stark	New York
Niagara Mohawk Power Corp		Stewarts Bridge	New York
Albany	New York	Stuyvesant Falls	New York
Allens Falls	New York	Sugar Island	New York
Bakers Falls	New York	Taylorville	New York
Baldwinsville	New York	Trenton Falls	New York
Beardslee	New York	Varick	New York
Beebe Island	New York	Waterport	New York
Belfort	New York	Yaleville	New York
Bennetts Bridge	New York	Niles City of	
Black River	New York	Niles	Michigan
Blake	New York	Nodak Rural Electric Coop Inc	
Browns Falls	New York	Mobile	North Dakota
C R Huntley	New York	Nome Joint Utility Systems	
Chasm	New York	Snake River	Alaska
Colton	New York	North American Hydro Inc	
Deferiet	New York	Wautoma	Wisconsin
Dunkirk	New York	North Branch Water&Light Comm	
E J West	New York	North Branch	Minnesota
Eagle	New York	North Central Power Co Inc	
East Norfolk	New York	Arpin Dam	Wisconsin
Eel Weir	New York	East Fork	Wisconsin
Effley	New York	Grimh	Wisconsin
Elmer	New York	North Little Rock City of	
Ephratah	New York	Murray	Arkansas
Feeder Dam	New York	Northeast Missouri El Pwr Coop	
Five Falls	New York	South River Station	Missouri
Fiat Rock	New York	Northeast Nuclear Energy Co	
Franklin	New York	Millstone	Connecticut
Fulton	New York	Northern California Power Agny	
Glenwood	New York	Geothermal 1	California
Granby	New York	Geothermal 2	California
Green Island	New York	Northern Indiana Pub Serv Co	
Hannawa	New York	Bailly	Indiana
Herrings	New York	Dean H Mitchell	Indiana
Heuvelton	New York	Michigan City	Indiana
High Dam	New York	Norway	Indiana
High Falls	New York	Oakdale	Indiana
Higley	New York	R M Schahfer	Indiana
Hogansburg	New York	Northern States Power Co	
Hudson Falls	New York	Allen S King	Minnesota
Hydraulic Race	New York	Apple River	Wisconsin
Inghams	New York	Bay Front	Wisconsin
Johnsonville	New York	Big Falls	Wisconsin
Kamargo	New York	Black Dog	Minnesota
Lighthouse Hill	New York	Blue Lake	Minnesota
Macomb	New York	Cedar Falls	Wisconsin
Mechanicville	New York	Chippewa Falls	Wisconsin
Minetto	New York	Cornell	Wisconsin
Moreau	New York	Dakotas	North Dakota
Moshier	New York	Dells	Wisconsin
Nine Mile Point	New York	Flambeau	Wisconsin
Norfolk	New York	French Island	Wisconsin
Norwood	New York	Granite City	Minnesota
Oak Orchard	New York	Hayward	Wisconsin
Oswegatchie	New York	Hennepin Island	Minnesota
Oswego	New York	High Bridge	Minnesota
Oswego Falls East	New York	Holcombe	Wisconsin
Oswego Falls West	New York	Holland Wind	Minnesota
Parishville	New York	Inver Hills	Minnesota
Piercefield	New York	Jim Falls	Wisconsin
Prospect	New York	Key City	Minnesota
Rainbow Falls	New York	Ladysmith	Wisconsin
Raymondville	New York	Menomonie	Wisconsin

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Minnesota Valley	Minnesota	Mad River	Ohio
Monticello	Minnesota	Niles	Ohio
NA 1	Minnesota	R E Burger	Ohio
Pathfinder	South Dakota	Toronto	Ohio
Prairie Island	Minnesota	W H Sammis	Ohio
Red Wing	Minnesota	West Lorain	Ohio
Riverdale	Wisconsin	Ohio Power Co	
Riverside	Minnesota	Gen J M Gavin	Ohio
Saxon Falls	Wisconsin	Kammer	West Virginia
Sherburne County	Minnesota	Mitchell	West Virginia
St Croix Falls	Wisconsin	Muskingum River	Ohio
Superior Falls	Michigan	Racine	Ohio
Thomapple	Wisconsin	Tidd	Ohio
Trego	Wisconsin	Ohio Valley Electric Corp	
West Faribault	Minnesota	Kyger Creek	Ohio
Wheaton	Wisconsin	Oklahoma Gas & Electric Co	
White River	Wisconsin	Arbuckle	Oklahoma
Wilmarth	Minnesota	Conoco	Oklahoma
Wisota	Wisconsin	Enid	Oklahoma
Northway Power & Light Inc		Horseshoe Lake	Oklahoma
Northway	Alaska	Muskogee	Oklahoma
Northwestern Public Service Co		Mustang	Oklahoma
Aberdeen	South Dakota	Seminole	Oklahoma
Clark	South Dakota	Sooner	Oklahoma
Faulkton	South Dakota	Woodward	Oklahoma
Highmore	South Dakota	Omaha Public Power District	
Huron	South Dakota	Fort Calhoun	Nebraska
Mobile	South Dakota	Jones Street	Nebraska
Redfield	South Dakota	Nebraska City	Nebraska
Webster	South Dakota	North Omaha	Nebraska
Yankton New	South Dakota	NA 1	Nebraska
Northwestern Wisconsin Elec Co		Sarpy	Nebraska
Black Brook Dam	Wisconsin	Onawa City of	
Clam Falls Dam	Wisconsin	Onawa Mun Lt & Power	Iowa
Clam River Dam	Wisconsin	Opelousas City of	
Danbury Dam	Wisconsin	Opelousas	Louisiana
Frederic Diesel	Wisconsin	Orange & Rockland Utils Inc	
Grantsburg Diesel	Wisconsin	Bowline Point	New York
Northwood City of		Grahamsville	New York
Northwood	North Dakota	Hillburn	New York
Norton City of		Lovett	New York
Norton	Kansas	Mongaup	New York
Norway City of		Rio	New York
Norway	Michigan	Shoemaker	New York
Norwich City of		Swinging Bridge 1	New York
North Main Street	Connecticut	Swinging Bridge 2	New York
Occum	Connecticut	Orange City City of	
Second Street	Connecticut	Orange City	Iowa
Tenth Street	Connecticut	Orcas Power & Light Co	
Nushagak Electric Coop Inc		Eastsound	Washington
Dillingham	Alaska	Oregon Trail El Cons Coop Inc	
Oakdale & South San Joaquin		Rock Creek	Oregon
Beardsley	California	Orlando Utilities Comm	
Donnels	California	Indian River	Florida
Sand Bar	California	Stanton Energy	Florida
Tulloch	California	Oroville-Wyandotte Irrig Dist	
Oakley City of		Forbestown	California
Oakely	Kansas	Kelly Ridge	California
Oberlin City of		Sly Creek	California
Oberlin	Kansas	Woodleaf	California
Oberlin City of		Orrville City of	
Oberlin	Ohio	Orrville	Ohio
Oconto Electric Coop		Osage City of	
Stiles	Wisconsin	Osage	Iowa
Odessa City of		Osage City City of	
Odessa	Missouri	Osage City	Kansas
Ogden City of		Osawatomie City of	
Ogden	Iowa	Osawatomie	Kansas
Oglethorpe Power Corp		Osborne City of	
Rocky Mountain Proj	Georgia	Osborne	Kansas
Tallassee Hydro Proj	Georgia	Osceola City of	
Ohio Edison Co		Osceola	Arkansas
Edgewater	Ohio	Ottawa City of	
Gorge	Ohio	Ottawa	Kansas

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Otter Tail Power Co		Oakland	California
Bemidji	Minnesota	Phoenix	California
Big Stone	South Dakota	Pit 1	California
Central (Wright)	Minnesota	Pit 3	California
Dayton Hollow	Minnesota	Pit 4	California
Hoot Lake	Minnesota	Pit 5	California
Jamestown	North Dakota	Pit 6	California
Lake Preston	South Dakota	Pit 7	California
Plagah	Minnesota	Pittsburg	California
Portable 148	North Dakota	Poe	California
Taplin Gorge	Minnesota	Potrero	California
Ottumwa City of		Potter Valley	California
Ottumwa	Iowa	PVUSA 1	California
Owatonna City of		PVUSA 2	California
Owatonna	Minnesota	PVUSA 3	California
Owensboro City of		Rock Creek	California
Elmer Smith	Kentucky	Salt Springs Unit 1	California
Owensville City of		San Joaquin 1A	California
Owensville	Missouri	San Joaquin 2	California
Oxford Village of		San Joaquin 3	California
Oxford	Nebraska	South	California
Pacific Gas & Electric Co		Spaulding 1	California
A G Wishon	California	Spaulding 2	California
Alta	California	Spaulding 3	California
Angels	California	Spring Gap	California
Balch 1	California	Stanislaus	California
Balch 2	California	The Geysers	California
Belden	California	Tiger Creek	California
Bucks Creek	California	Toadtown	California
Butt Valley	California	Tule	California
Caribou 1	California	Unid PG&E Hydro 96	California
Caribou 2	California	Unid PG&E Hydro 97	California
Centerville	California	Volta 1	California
Chili Bar	California	Volta 2	California
Coal Canyon	California	West Point	California
Coleman	California	Wise	California
Contra Costa	California	Wise 2	California
Contra Costa Mobile	California	PacificCorp	
Cow Creek	California	American Fork	Utah
Crane Valley	California	Ashton	Idaho
Cresta	California	Beaver Upper	Utah
Deer Creek	California	Bend	Oregon
DeSaba	California	Big Fork	Montana
Diablo Canyon	California	Blundell	Utah
Downieville	California	Carbon	Utah
Drum 1	California	Centralia	Washington
Drum 2	California	Clearwater 1	Oregon
Dutch Flat	California	Clearwater 2	Oregon
El Dorado	California	Cline Falls	Oregon
Electra	California	Condit	Washington
Haas	California	Copco 1	California
Halsey	California	Copco 2	California
Hamilton Branch	California	Cove	Idaho
Hat Creek 1	California	Cutler	Utah
Hat Creek 2	California	Dave Johnston	Wyoming
Helms	California	Eagle Point	Oregon
Humboldt Bay	California	East Side	Oregon
Hunters Point	California	Fall Creek	California
Inakip	California	Fish Creek	Oregon
James B Black	California	Fountain Green	Utah
Kerckhoff	California	Gadsby	Utah
Kerckhoff 2	California	Grace	Idaho
Kern	California	Granite	Utah
Kern Canyon	California	Gunlock	Utah
Kilaro	California	Hunter (Emery)	Utah
Kings River	California	Huntington	Utah
Lime Saddle	California	Iron Gate	California
Merced Falls	California	Jim Bridger	Wyoming
Morro Bay	California	John C Boyle	Oregon
Moss Landing	California	Last Chance	Idaho
Murphys	California	Lemolo 1	Oregon
Narrows	California	Lemolo 2	Oregon
Newcastle	California	Little Mountain	Utah
Oak Flat	California	Merwin	Washington

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Naches	Washington	Wayne	Pennsylvania
Naches Drop	Washington	Pennsylvania Power & Light Co	
Naughton	Wyoming	Allentown	Pennsylvania
Olmstead	Utah	Brunner Island	Pennsylvania
Oneida	Idaho	Fishbach	Pennsylvania
Paris	Idaho	Harrisburg	Pennsylvania
Pioneer	Utah	Harwood	Pennsylvania
Powerdale	Oregon	Holtwood	Pennsylvania
Prospect 1	Oregon	Jenkins	Pennsylvania
Prospect 2	Oregon	Lock Haven	Pennsylvania
Prospect 3	Oregon	Martins Creek	Pennsylvania
Prospect 4	Oregon	Montour	Pennsylvania
Sand Cove	Utah	Sunbury	Pennsylvania
Skookumchuck	Washington	Susquehanna	Pennsylvania
Slide Creek	Oregon	Wallenpaupack	Pennsylvania
Snake Creek	Utah	West Shore	Pennsylvania
Soda	Idaho	Williamsport	Pennsylvania
Soda Springs	Oregon	Pennsylvania Power Co	
St Anthony	Idaho	Bruce Mansfield	Pennsylvania
Stairs	Utah	New Castle	Pennsylvania
Stayton	Oregon	Peru City of	
Swift 1	Washington	Peru	Indiana
Swift 2	Washington	Peru City of	
Tokatee Fall	Oregon	Peru	Illinois
Veyo	Utah	Petersburg City of	
Viva Naughton	Wyoming	Petersburg	Alaska
Wallowa Falls	Oregon	Philadelphia Electric Co	
Weber	Utah	Chester	Pennsylvania
West Side	Oregon	Conowingo	Maryland
Wyodak	Wyoming	Cromby	Pennsylvania
Yale	Washington	Croydon	Pennsylvania
Painesville City of		Delaware	Pennsylvania
Painesville	Ohio	Eddystone	Pennsylvania
Palmyra City of		Falls	Pennsylvania
Palmyra Municipal	Missouri	Limerick	Pennsylvania
Palmyra Municipal 2	Missouri	Moser	Pennsylvania
Paragould Light & Water Comm		Muddy Run	Pennsylvania
Paragould	Arkansas	Peach Bottom	Pennsylvania
Paragould Turbine	Arkansas	Richmond	Pennsylvania
Paris City of		Schuylkill	Pennsylvania
Paris	Kentucky	Southwark	Pennsylvania
Parowan City Corp		Piggott City of	
Center Creek	Utah	Municipal Light	Arkansas
Red Creek	Utah	Piqua City of	
Pasadena City of		Piqua	Ohio
Azusa	California	Placer County Water Agency	
Broadway	California	French Meadows	California
Glenarm	California	Hell Hole	California
Pattonsburg City of		Middle Fork	California
Pattonsburg	Missouri	Oxbow	California
Paulina City of		Ralston	California
Paulina	Iowa	Plains Elec Gen&Trans Coop Inc	
Pawhuska City of		Algodones	New Mexico
Pawhuska	Oklahoma	Escalante	New Mexico
Peabody City of		Plainview City of	
Waters River	Massachusetts	Plainview Mun Power	Nebraska
Pelican Utility Co		Plaquemine City of	
Pelican	Alaska	Plaquemine	Louisiana
Pella City of		Platte River Power Authority	
Pella	Iowa	Rawhide	Colorado
Pender City of		Ponca City City of	
Pender	Nebraska	Ponca	Oklahoma
Pennsylvania Electric Co		Ponca Diesel	Oklahoma
Benton	Pennsylvania	Portland City of	
Blossburg	Pennsylvania	Frank Jenkins	Michigan
Conemaugh	Pennsylvania	Portland	Michigan
Deep Creek	Maryland	Portland General Electric Co	
Homer City	Pennsylvania	Beaver	Oregon
Keystone	Pennsylvania	Bethel	Oregon
Piney	Pennsylvania	Boardman	Oregon
Seneca	Pennsylvania	Bull Run	Oregon
Seward	Pennsylvania	Coyote Springs	Oregon
Shawville	Pennsylvania	Faraday	Oregon
Warren	Pennsylvania	North Fork	Oregon

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Oak Grove	Oregon	Pawnee	Colorado
Pelton	Oregon	Salida 1	Colorado
Pelton Re-Regulation	Oregon	Salida 2	Colorado
PHP 1	Oregon	Shoshone	Colorado
PHP 2	Oregon	Tacoma	Colorado
River Mill	Oregon	Valmont	Colorado
Round Butte	Oregon	Zuni	Colorado
Summit	Oregon	Public Service Co of NH	
T W Sullivan	Oregon	Amoskeag	New Hampshire
Trojan	Oregon	Ayers Island	New Hampshire
Potomac Edison Co		Canaan	Vermont
Dam 4	West Virginia	Eastman Falls	New Hampshire
Dam 5	West Virginia	Garvins Falls	New Hampshire
Harper's Ferry	West Virginia	Gorham	New Hampshire
Luray	Virginia	Hooksett	New Hampshire
Milville	West Virginia	Jackman	New Hampshire
Newport	Virginia	Lost Nation	New Hampshire
R P Smith	Maryland	Merrimack	New Hampshire
Shenandoah	Virginia	Newington	New Hampshire
Warren	Virginia	Schiller	New Hampshire
Potomac Electric Power Co		Seabrook	New Hampshire
Benning	District of Columbia	Smith	New Hampshire
Buzzard Point	District of Columbia	Swans Falls	Maine
Chalk Point	Maryland	White Lake	New Hampshire
Dickerson	Maryland	Public Service Co of NM	
Morgantown	Maryland	Las Vegas	New Mexico
Potomac River	Virginia	Reeves	New Mexico
Power Authority of State of NY		San Juan	New Mexico
Ashokan	New York	Public Service Co of Oklahoma	
Blenheim-Gilboa	New York	Comanche	Oklahoma
Charles Poletti	New York	Northeastern	Oklahoma
Crescent	New York	NA 1	Oklahoma
Holtville CC Plant	New York	Riverside	Oklahoma
Indian Point 3	New York	Southwestern	Oklahoma
James A FitzPatrick	New York	Tulsa	Oklahoma
Jarvis (Hinckley)	New York	Waleetka	Oklahoma
Kensico	New York	Public Service Electric & Gas Co	
Lewiston	New York	Bayonne	New Jersey
Moses Niagara	New York	Bergen	New Jersey
Moses Power Dam	New York	Burlington	New Jersey
Vischer Ferry	New York	Edison	New Jersey
Pratt City of		Essex	New Jersey
Pratt	Kansas	Hope Creek	New Jersey
Preston City of		Hudson	New Jersey
Preston	Iowa	Kearny	New Jersey
Preston Public Utilities Comm		Linden	New Jersey
Preston	Minnesota	Mercer	New Jersey
Primghar City of		National Park	New Jersey
Primghar	Iowa	Salem	New Jersey
Princeton City of		Sewaren	New Jersey
Princeton	Illinois	Puget Sound Power & Light Co	
Princeton Public Utils Comm		Crystal Mountain	Washington
Princeton	Minnesota	Electron	Washington
Providence City of		Frederickson	Washington
Providence	Rhode Island	Frederickson	Washington
Provo City Corp		Lower Baker	Washington
Bud L Bonnett	Utah	Nooksack	Washington
Provo	Utah	Shuffleton	Washington
Public Serv Comm of Yazoo City		Snoqualmie	Washington
Yazoo	Mississippi	South Whidbey	Washington
Public Service Co of Colorado		Upper Baker	Washington
Alamosa	Colorado	White River	Washington
Ames	Colorado	Whitehorn	Washington
Arapahoe	Colorado	PSI Energy Inc	
Boulder	Colorado	Cayuga	Indiana
Cabin Creek	Colorado	Connersville	Indiana
Cameo	Colorado	Edwardsport	Indiana
Cherokee	Colorado	Gibson	Indiana
Comanche	Colorado	Markland	Indiana
Fort Lupton	Colorado	Miami Wabash	Indiana
Fruita	Colorado	Noblesville	Indiana
Georgetown	Colorado	NA 1	Indiana
Hayden	Colorado	R Gallagher	Indiana
Palisade	Colorado	Wabash River	Indiana

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
PUD No 1 of Chelan County		Rockford	Iowa
Chelan	Washington	Rockport City of	
Rock Island	Washington	Rockport	Missouri
Rocky Reach	Washington	Rockville Centre Village of	
PUD No 1 of Douglas County		Rockville	New York
Wells	Washington	Roseau City of	
PUD No 1 of Pend Oreille Cnty		Roseau	Minnesota
Box Canyon	Washington	Russell City of	
Callapel Creek	Washington	Russell	Kansas
Sullivan Creek	Washington	Ruston City of	
PUD No 2 of Grant County		Ruston	Louisiana
Priest Rapids	Washington	Sabetha City of	
PEC Headworks	Washington	Sabetha	Kansas
Quincy Chute	Washington	Sacramento Municipal Util Dist	
Wanapum	Washington	Camino	California
R V Light & Power Co		Camp Far West	California
White River	South Dakota	Coldwater Creek	California
Radford City of		Jaybird	California
Radford	Virginia	Jones Fork	California
Rantoul Village of		Loon Lake	California
Rantoul	Illinois	McClellan	California
Raton Public Service Co		Robbs Peak	California
Raton	New Mexico	Slab Creek	California
Rayne City of		Smudgeo	California
Rayne	Louisiana	Solar	California
Red Bud City of		Union Valle,	California
Red Bud	Illinois	White Rock	California
Red Cloud City of		Safe Harbor Water Power Corp	
Red Cloud	Nebraska	Safe Harbor	Pennsylvania
Redding City of		Salt River Proj Ag I & P Dist	
Lake Red Bluff	California	Agua Fria	Arizona
Redding Power	California	Coronado	Arizona
Spring Creek	California	Crosscut	Arizona
Whiskeytown	California	Horse Mesa	Arizona
Redlands Water & Power Co		Kyrene	Arizona
Redlands	Colorado	Mormon Flat	Arizona
Redwood Falls Public Util Comm		Navajo	Arizona
Redwood Falls	Minnesota	Roosevelt	Arizona
Reedy Creek Improvement Dist		Santan	Arizona
Combined Cycle 1	Florida	South Consolidated	Arizona
Rensselaer City of		Stewart Mountain	Arizona
Rensselaer	Indiana	San Antonio City of	
Renwick City of		J K Spruce	Texas
Renwick	Iowa	J T Deely	Texas
Rich Hill City of		Leon Creek	Texas
Rich Hill	Missouri	Mission Road	Texas
Richmond City of		NA 1	Texas
Whitewater Valley	Indiana	O W Sommers	Texas
River Falls City of		V H Braunig	Texas
Junction	Wisconsin	W B Tuttle	Texas
Powell Falls	Wisconsin	San Diego Gas & Electric Co	
Robstown City of		Division	California
Robstown	Texas	El Cajon	California
Rochelle Municipal Utilities		Encina	California
North Ninth Street	Illinois	Kearny	California
South Main Street	Illinois	Miramar	California
Rochester Gas & Electric Corp		Naval Station	California
Ginna	New York	Naval Training Ctr	California
Mills Mills 172	New York	North Island	California
Mt Morris 160	New York	Silver Gate	California
Rochester 2	New York	South Bay	California
Rochester 26	New York	Station B	California
Rochester 3	New York	San Francisco City & County of	
Rochester 5	New York	Cherry Low Head	California
Rochester 7	New York	Dion R Holm	California
Rochester 9	New York	Moccasin	California
Wisooy 170	New York	Moccasin Low Head	California
Rochester Public Utilities		Robert C Kirkwood	California
Cascade Creek	Minnesota	San Miguel Electric Coop Inc	
Rochester Hydro	Minnesota	San Miguel	Texas
Silver Lake	Minnesota	Sanborn City of	
Rock Rapids City of		Sanborn	Iowa
Rock Rapids	Iowa	Santa Clara City of	
Rockford City of		Black Butte	California

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Cogeneration Plant	California	Indian River	Alaska
Glanera	California	Skaneateles Village of	New York
Grizzly Powerhouse	California	Skaneateles	
Highline	California	Sleepy Eye Public Utility Comm	Minnesota
Stony Gorge	California	Sleepy Eye	
Sargent City of		Soda Springs City of	Idaho
Sargent	Nebraska	Soda Springs-Hooper	Idaho
Savannah Electric & Power Co		Soda Springs-M Snell	
Boulevard	Georgia	South Beloit Water Gas&Elec Co	Illinois
Kraft	Georgia	Rockton	
McIntosh	Georgia	South Carolina Electric&Gas Co	
Riverside	Georgia	Burton	South Carolina
Seaford City of		Canadys Steam	South Carolina
Seaford	Delaware	Colt GT	South Carolina
Seattle City of		Columbia	South Carolina
Boundary	Washington	Cope	South Carolina
Cedar Falls	Washington	Faber Place	South Carolina
Diablo	Washington	Fairfield PS	South Carolina
Gorge	Washington	Hagood	South Carolina
Newhalem	Washington	Hardeeville	South Carolina
NA1	Washington	McMeekin	South Carolina
Rosa Dam	Washington	Neal Shoals	South Carolina
South Fork Tolt	Washington	NA 1	South Carolina
Sebewaing City of		NA 3	South Carolina
Main Street	Michigan	NA 6	South Carolina
Pine Street	Michigan	NA 7	South Carolina
Seguin City of		NA 8	South Carolina
Seguin	Texas	NA 9	South Carolina
Seminole Electric Coop Inc		Parr	South Carolina
Seminole	Florida	Parr Steam	South Carolina
Seward City of		Saluda	South Carolina
Seward	Alaska	Stevens Creek	Georgia
Sharon Springs City of		Summer	South Carolina
Sharon Spring	Kansas	Urquhart	South Carolina
Shelby City of		Wateres	South Carolina
Shelby Munic Lgt Plt	Ohio	South Carolina Genertg Co Inc	
Sho-Me Power Corp		Williams	South Carolina
Niangua	Missouri	South Carolina Pub Serv Auth	
Shrewsbury Town of		Cross	South Carolina
Shrewsbury	Massachusetts	Dolphus M Grainger	South Carolina
Sibley City of		Hilton Head	South Carolina
Sibley No One	Iowa	Jefferies	South Carolina
Sibley No Two	Iowa	Myrtle Beach	South Carolina
Sidney City of		Spillway	South Carolina
Sidney	Nebraska	St Stephens	South Carolina
Sierra Pacific Power Co		Winyah	South Carolina
Battle Mountain	Nevada	South Mississippi El Pwr Assn	
Brunswick	Nevada	Benndale	Mississippi
Elko	Nevada	Moselle	Mississippi
Fallon	Nevada	Paulding	Mississippi
Farad	California	R D Morrow	Mississippi
Fleish	Nevada	South Norwalk City of	
Fort Churchill	Nevada	South Norwalk	Connecticut
Gabbs	Nevada	South Texas Electric Coop Inc	
Kings Beach	California	Sam Rayburn	Texas
Lahontan	Nevada	Southern California Edison Co	
North Valmy	Nevada	Alamitos	California
Portola	California	Big Creek 1	California
Reno Valley Road	Nevada	Big Creek 2	California
Tracy	Nevada	Big Creek 2A	California
Verdi	Nevada	Big Creek 3	California
Washoe	Nevada	Big Creek 4	California
Winnemucca	Nevada	Big Creek 8	California
26 Foot Drop	Nevada	Bishop Creek 2	California
Sikeston City of		Bishop Creek 3	California
E P Coleman	Missouri	Bishop Creek 4	California
Sikeston	Missouri	Bishop Creek 5	California
Sioux Center City of		Bishop Creek 6	California
Sioux Center	Iowa	Boral	California
Sitka City of & Borough of		Catalina Micro Hydro	California
Blue Lake	Alaska	Cool Water	California
Blue Lake Fish Valve	Alaska	Eastwood Power Sta	California
Blue Lake Pulp Mill	Alaska	El Segundo	California
Green Lake	Alaska	Ellwood	California

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Etwanda	California	Spring Valley Pub Utile Comm	
Fontana	California	Spring Valley	Minnesota
Highgrove	California	Springfield City of	
Huntington Beach	California	Dallman	Illinois
Kaweah 1	California	Factory	Illinois
Kaweah 2	California	Lakeside	Illinois
Kaweah 3	California	Reynolds	Illinois
Kern River 1	California	Springfield City of	
Kern River 3	California	James River	Missouri
Long Beach	California	Main Street	Missouri
Lundy	California	Southwest	Missouri
Lytle Creek	California	Springfield City of	
Mammoth Pool	California	Springfield	Colorado
Mandalay	California	Springfield Public Utile Comm	
Mill Creek 1	California	Springfield	Minnesota
Mill Creek 2	California	Springville City of	
Mill Creek 3	California	Bartholomew	Utah
Mohave	Nevada	Hobbs Creek	Utah
Ontario 1	California	Spring Creek	Utah
Ontario 2	California	Upper Bartholomew	Utah
Ormond Beach	California	Whitehead	Utah
Pebble Beach	California	Springville Village of	
Poole	California	Springville	New York
Portal	California	St Cloud City of	
Redondo Beach	California	St Cloud	Florida
Rush Creek	California	St Francis City of	
San Bernardino	California	St Francis	Kansas
San Geronimo 1	California	St George City of	
San Geronimo 2	California	Gunlock Hydro	Utah
San Onofre	California	No. Two Diesel	Utah
Santa Ana 1	California	Pine Valley	Utah
Santa Ana 2	California	St George	Utah
Santa Ana 3	California	St John City of	
Sierra	California	St John	Kansas
Tule	California	St Joseph Light & Power Co	
Southern Illinois Power Coop		Lake Road	Missouri
Marion	Illinois	St Louis City of	
Southern Indiana Gas & Elec Co		St Louis	Michigan
A B Brown	Indiana	St Marys City of	
Broadway	Indiana	St Marys	Ohio
F B Culley	Indiana	Stafford City of	
Northeast	Indiana	Stafford	Kansas
Warrick	Indiana	Stanberry City of	
Southwest Public Power Dist		Stanberry	Missouri
Palisade	Nebraska	Starks City of	
Southwestern Electric Power Co		Starks	Florida
Arsenal Hill	Louisiana	State Center City of	
Flint Creek	Arkansas	State Center	Iowa
Knox Lee	Texas	Sterling City of	
Lieberman	Louisiana	Sterling	Kansas
Lone Star	Texas	Stillwater Utilities Authority	
Pitkey	Texas	Boomer Lake	Oklahoma
Welsh	Texas	Stockton City of	
Wilkes	Texas	Stockton	Kansas
Southwestern Public Service Co		Story City City of	
Carlsbad	New Mexico	Story City	Iowa
Cunningham	New Mexico	Strawberry Point City of	
Harrington Station	Texas	Strawberry Point	Iowa
Jones Station	Texas	Strawberry Water Users Assn	
Maddox	New Mexico	Payson	Utah
Nichols Station	Texas	Spanish Fork	Utah
Plant X	Texas	Stuart City of	
Tolk Station	Texas	Stuart	Nebraska
Tucumcari	New Mexico	Stuart City of	
Soyland Power Coop Inc		Stuart	Iowa
Pearl Station	Illinois	Sturgis City of	
Pittsfield	Illinois	Diesel Plant	Michigan
Winchester	Illinois	Hydro Plant	Michigan
Spalding Village of		Sullivan City of	
Spalding	Nebraska	Sullivan	Illinois
Spartanburg City of		Sumner City of	
R B Simms	South Carolina	Sumner	Iowa
Spencer City of		Sunflower Electric Power Corp	
Spencer	Iowa	Garden City	Kansas

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Holcomb	Kansas	Nottely	Georgia
Superior Water Light&Power Co		Ocoee 1	Tennessee
Winslow	Wisconsin	Ocoee 2	Tennessee
Swans Island Electric Coop Inc		Ocoee 3	Tennessee
Minturn	Maine	Paradise	Kentucky
Swanton Village of		Pickwick	Tennessee
Highgate Falls	Vermont	Raccoon Mountain	Tennessee
System Energy Resources Inc		Sequoyah	Tennessee
Grand Gulf	Mississippi	Shawnee	Kentucky
Tacoma City of		South Holston	Tennessee
Alder	Washington	Time Ford	Tennessee
Barrier Dam	Washington	Watauga	Tennessee
Cushman 1	Washington	Watts Bar	Tennessee
Cushman 2	Washington	Watts Bar Hydro	Tennessee
Elkhorn	Washington	Wheeler	Alabama
Glacier Creek	Washington	Widows Creek	Alabama
La Grande	Washington	Wilbur	Tennessee
Mayfield	Washington	Wilson	Alabama
Moseyrock	Washington		
Ruth Creek	Washington	Terrebonne Parish Consol Gov't	
Steam Plant 2	Washington	Houma	Louisiana
Swamp Creek	Washington	Texas Municipal Power Agency	
Wells Creek	Washington	Gibbons Creek	Texas
Wynoochee	Washington	NA 1	Texas
Tallahassee City of		Texas Utilities Electric Co	
Arvah B Hopkins	Florida	Big Brown	Texas
Fuel Cell Sub 17	Florida	Collin	Texas
Fuel Cell Sub 18	Florida	Comanche Peak	Texas
Fuel Cell Sub 5	Florida	Dallas	Texas
Jackson Bluff	Florida	DeCordova	Texas
S O Purdom	Florida	Eagle Mountain	Texas
Tampa Electric Co		Graham	Texas
Big Bend	Florida	Handley	Texas
Dinner Lake	Florida	Lake Creek	Texas
F J Gannon	Florida	Lake Hubbard	Texas
Hookers Point	Florida	Martin Lake	Texas
Phillips	Florida	Monticello	Texas
Polk	Florida	Morgan Creek	Texas
Tapoco Inc		Mountain Creek	Texas
Calderwood	Tennessee	North Lake	Texas
Chocah	North Carolina	North Main	Texas
Chilhowee	Tennessee	NA 2	Texas
Santeeelah	North Carolina	NA 6	Texas
Taunton City of		NA 8	Texas
Cleary Flood	Massachusetts	Parkdale	Texas
Tecumseh City of		Permian Basin	Texas
Tecumseh	Nebraska	River Crest	Texas
Tennessee Valley Authority		Sandow	Texas
Allen	Tennessee	Stryker Creek	Texas
Apalachia	North Carolina	Tradinghouse	Texas
Blue Ridge	Georgia	Trinidad	Texas
Boone	Tennessee	Twin Oak	Texas
Browns Ferry	Alabama	Valley	Texas
Bull Run	Tennessee	Texas-New Mexico Power Co	
Chatuge	North Carolina	Lordsburg	New Mexico
Cherokee	Tennessee	TNP ONE	Texas
Chickamauga	Tennessee	Thief River Falls City of	
Colbert	Alabama	Thief River Falls	Minnesota
Cumberland	Tennessee	Thumb Electric Coop-Michigan	
Douglas	Tennessee	Caro	Michigan
Fontana	North Carolina	Uby	Michigan
Fort Loudoun	Tennessee	Tipton City of	
Fort Patrick Henry	Tennessee	Tipton	Iowa
Gallatin	Tennessee	Toledo Edison Co	
Great Falls	Tennessee	Acme	Ohio
Guntersville	Alabama	Bay Shore	Ohio
Hiwassee	North Carolina	Davis-Besse	Ohio
John Sevier	Tennessee	Richland	Ohio
Johnsonville	Tennessee	Stryker	Ohio
Kentucky	Kentucky	Traer City of	
Kingston	Tennessee	Municipal Ut	Iowa
Melton Hill	Tennessee	Traverse City City of	
Nickajack	Tennessee	Bayalde	Michigan
Norris	Tennessee	Boardman	Michigan
		Brown Bridge	Michigan

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Elk Rapids	Michigan	Gladstone	Michigan
Sabin	Michigan	Hoist	Michigan
Trenton City of		John H Warden	Michigan
Trenton	Nebraska	McClure	Michigan
Trenton City of		Portage	Michigan
Trenton Diesel	Missouri	Prickett	Michigan
Trenton Peaking	Missouri	Victoria	Michigan
Tri-State G & T Assn Inc		UTM Corp United Inc	
Burlington	Colorado	Greenwood Energy Ctr	Missouri
Craig	Colorado	Kansas City Int'l	Missouri
Nucila	Colorado	Nevada	Missouri
Trinidad City of		NA 1	Missouri
Trinidad	Colorado	Ralph Green	Missouri
Truman Public Utilities Comm		Sibley	Missouri
Truman	Minnesota	UGI Corp	
Tucson Electric Power Co		Hunlock Power Sta	Pennsylvania
De Moss Petrie	Arizona	USBI-Mission Valley Power	
Irrington	Arizona	Hellroaring Hydro	Montana
North Loop	Arizona	USBI-Wapato Irrigation Proj	
Tulsa City of		Drop No 2	Washington
Tulsa	Texas	Drop No 3	Washington
Turlock Irrigation District		USCE-Detroit District	
Almond	California	Saint Marys Falls	Michigan
Don Pedro	California	USCE-Fort Worth District	
Hickman	California	Robert D Willis	Texas
La Grange	California	Sam Rayburn	Texas
Turlock Lake	California	Whitney	Texas
Upper Dawson	California	USCE-Kansas City District	
Walnut	California	Harry Truman	Missouri
Two Harbors City of		Stockton	Missouri
Two Harbors	Minnesota	Wilson	Kansas
U S Bureau of Indian Affairs		USCE-Little Rock District	
Coolidge	Arizona	Beaver	Arkansas
U S ERDA-Los Alamos Area Off		Bull Shoals	Arkansas
TA 3	New Mexico	Dardanelle	Arkansas
Union City City of		Greers Ferry Lake	Arkansas
Riley	Michigan	Norfolk	Arkansas
Union City	Michigan	Ozark	Arkansas
Union Electric Co		Table Rock	Missouri
Callaway	Missouri	USCE-Missouri River District	
Canton	Missouri	Big Bend	South Dakota
Fairgrounds	Missouri	Fort Peck	Montana
Howard Bend	Missouri	Fort Randall	South Dakota
Keokuk	Iowa	Garrison	North Dakota
Kirkville	Missouri	Gavins Point	South Dakota
Labadie	Missouri	Oahe	South Dakota
Meramec	Missouri	USCE-Mobile District	
Mexico	Missouri	Allatoona	Georgia
Moberly	Missouri	Buford	Georgia
Moreau	Missouri	Carters	Georgia
NA 1	Missouri	J Woodruff	Florida
Osage	Missouri	Jones Bluff	Alabama
Portable	Missouri	Millers Ferry	Alabama
Rush Island	Missouri	Walter F George	Georgia
Sioux	Missouri	West Point	Georgia
Taum Sauk	Missouri	USCE-Nashville District	
Venice	Illinois	Barkley	Kentucky
Viaduct	Missouri	Center Hill	Tennessee
Unionville City of		Cheatham	Tennessee
Unionville	Missouri	Cordell Hull	Tennessee
United Illuminating Co		Dale Hollow	Tennessee
Bridgeport Harbor	Connecticut	J P Priest	Tennessee
Engleish	Connecticut	Laurel	Kentucky
New Haven Harbor	Connecticut	Old Hickory	Tennessee
United Power Assn		Wolf Creek	Kentucky
Cambridge	Minnesota	USCE-Portland District	
Elk River	Minnesota	Albeni Falls	Idaho
Maple Lake	Minnesota	Big Cliff	Oregon
Rock Lake	Minnesota	Bonneville	Oregon
Stanton	North Dakota	Chief Joseph	Washington
Upper Peninsula Power Co		Cougar	Oregon
AuTrain	Michigan	Detroit	Oregon
Cataract	Michigan	Dexter	Oregon
Escanaba	Michigan	Dworshak	Idaho

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Foster	Oregon	Gaston	North Carolina
Green Peter	Oregon	Gravel Neck	Virginia
Hills Creek	Oregon	Kitty Hawk	North Carolina
Ice Harbor	Washington	Low Moor	Virginia
John Day	Oregon	Mt Storm	West Virginia
Libby	Montana	North Anna	Virginia
Little Goose	Washington	Northern Neck	Virginia
Lookout Point	Oregon	Possum Point	Virginia
Lost Creek	Oregon	Roanoke Rapids	North Carolina
Lower Granite	Washington	Surry	Virginia
Lower Monumental	Washington	Yorktown	Virginia
McNary	Oregon	Wahoo City of	Nebraska
The Dalles	Oregon	Wahoo	Nebraska
USCE-Savannah District		Wallingford Town of	Connecticut
Hartwell Lake	Georgia	Pierce	Connecticut
J Strom Thurmond	South Carolina	Wamego City of	Kansas
Richard Russell	Georgia	Wamego	Kansas
USCE-St Louis District		Warren City of	Minnesota
Clarence Cannon	Missouri	Warren	Minnesota
USCE-Tulsa District		Washington City of	Kansas
Broken Bow	Oklahoma	Washington	Kansas
Denison	Texas	Washington Electric Coop Inc	Vermont
Eufaula	Oklahoma	Wrightsville Hy Pnt	Vermont
Fort Gibson	Oklahoma	Washington Island El Coop Inc	Wisconsin
Keystone	Oklahoma	Washington Island	Wisconsin
Robert S Kerr	Oklahoma	Washington Pub Pwr Supply Sys	Washington
Tenkiller Ferry	Oklahoma	Hanford Gen Project	Washington
Webbers Falls	Oklahoma	Packwood	Washington
USCE-Vicksburg District		WNP 1 & 2	Washington
Blakely Mountain	Arkansas	Washington Water Power Co	Idaho
Degray	Arkansas	Cabinet Gorge	Idaho
Narrows	Arkansas	Kettle Falls	Washington
USCE-Wilmington District		Little Falls	Washington
John H Kerr	Virginia	Long Lake	Washington
Philpott Lake	Virginia	Meyers Falls	Washington
Valley City City of		Monroe Street	Washington
Valley City	North Dakota	Nine Mile	Washington
Vanceburg City of		Northeast	Washington
Meldahl Gen Station	Kentucky	Noxon Rapids	Montana
Vandalla City of		Post Falls	Idaho
Vandalla	Missouri	Upper Falls	Washington
Vermillion City of		Waterloo City of	Illinois
Vermillion	South Dakota	Waterloo	Illinois
Vermont Electric Coop Inc		Watertown City of	New York
North Hartland	Vermont	City of Watertown	New York
Vermont Marble Co		Wauchula City of	Florida
Beldens	Vermont	Wauchula	Florida
Center Rutland	Vermont	Waverly City of	Iowa
Florence	Vermont	East Hydro	Iowa
Proctor	Vermont	East Plant	Iowa
Vermont Yankee Nucl Pwr Corp		North Plant	Iowa
Vermont Yankee	Vermont	Wayne City of	Nebraska
Vero Beach City of		Wayne	Nebraska
Vero Beach Municipal	Florida	Weatherford Mun Utility System	Texas
Villisca City of		Weatherford	Texas
Villisca	Iowa	Weber Basin Water Conserv Dist	Utah
Vineland City of		Gateway	Utah
Butler	New Jersey	Wanship	Utah
Howard Down	New Jersey	Webster City City of	Iowa
West Station	New Jersey	Webster City	Iowa
Vinton City of		Wellington City of	Kansas
Vinton	Iowa	Wellington City	Kansas
Viola City of		Wellington Municipal	Kansas
Viola	Wisconsin	Wells City of	Minnesota
Virginia City of		Wells	Minnesota
Virginia	Minnesota	West Bend City of	Iowa
Virginia Electric & Power Co		West Bend	Iowa
Bath County	Virginia	West Liberty City of	Iowa
Bremo Bluff	Virginia	West Liberty	Iowa
Chesapeake	Virginia	West Penn Power Co	Pennsylvania
Chesterfield	Virginia	Armstrong	Pennsylvania
Clover	Virginia	Hatfield's Ferry	Pennsylvania
Cushaw	Virginia	Lake Lynn	West Virginia
Darbytown	Virginia	Mitchell	Pennsylvania

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Springdale	Pennsylvania	Point Beach	Wisconsin
West Point City of		Port Washington	Wisconsin
West Point Municipal	Nebraska	Presque Isle	Michigan
West Texas Utilities Co		South Oak Creek	Wisconsin
Abilene	Texas	Sturgeon	Michigan
Fort Phantom	Texas	Twin Falls	Michigan
Ft Stockton	Texas	Valley	Wisconsin
Lake Pauline	Texas	Way	Michigan
NA 1	Texas	Weyauwega	Wisconsin
Oak Creek	Texas	White Rapids	Michigan
Oklahoma	Texas	Wisconsin Power & Light Co	
Paint Creek	Texas	Blackhawk	Wisconsin
Presidio	Texas	Columbia	Wisconsin
Rio Pecos	Texas	Edgewater	Wisconsin
San Angelo	Texas	Janesville	Wisconsin
Vernon	Texas	Kilbourn	Wisconsin
Westbrook City of		Nelson Dewey	Wisconsin
Westbrook	Minnesota	NA 1	Wisconsin
Western Farmers Elec Coop Inc		Portable	Wisconsin
Anadarko	Oklahoma	Prairie Du Sac	Wisconsin
Hugo	Oklahoma	Rock River	Wisconsin
Mooreland	Oklahoma	Shawano	Wisconsin
Western Massachusetts Elec Co		Sheepskin	Wisconsin
Cabot	Massachusetts	Wisconsin Public Service Corp	
Cobble Mountain	Massachusetts	Alexander	Wisconsin
Doreen	Massachusetts	Caldron Falls	Wisconsin
Dwight	Massachusetts	Eagle River	Wisconsin
Gardners Falls	Massachusetts	Grand Rapids	Michigan
Indian Orchard	Massachusetts	Grandfather Falls	Wisconsin
Northfield Mountain	Massachusetts	Hat Rapids	Wisconsin
Putts Bridge	Massachusetts	High Falls	Wisconsin
Red Bridge	Massachusetts	Jersey	Wisconsin
Turners Falls	Massachusetts	Johnson Falls	Wisconsin
West Springfield	Massachusetts	Kewaunee	Wisconsin
Woodland Road	Massachusetts	Kewaunee Wind	Wisconsin
Whitesboro City of		Merrill	Wisconsin
Whitesboro	Texas	NA 1	Wisconsin
Whittemore City of		NA 2	Wisconsin
Whittemore	Iowa	NA 4	Wisconsin
Wilber City of		NA 5	Wisconsin
Wilber	Nebraska	NA 8	Wisconsin
Willmar Municipal Util Comm		Otter Rapids	Wisconsin
Willmar	Minnesota	Peshtigo	Wisconsin
Wilton City of		Potato Rapids	Wisconsin
Wilton	Iowa	Pulliam	Wisconsin
Windom City of		Rhineland	Wisconsin
Windom	Minnesota	Sandstone Rapids	Wisconsin
Winfield City of		Tomahawk	Wisconsin
East 12th St	Kansas	Wausau	Wisconsin
West 14th St.	Kansas	West Marinette	Wisconsin
Winnetka Village of		Weston	Wisconsin
Winnetka	Illinois	Wisconsin River Power Co	
Winterset City of		Castle Rock	Wisconsin
Winterset	Iowa	Petenwell	Wisconsin
Wisconsin Electric Power Co		Wisner City of	
Appleton	Wisconsin	Wisner	Nebraska
Big Quinnesec 61	Michigan	Wolf Creek Nuclear Oper Corp	
Big Quinnesec 92	Michigan	Wolf Creek	Kansas
Brule	Michigan	Wolverine Power Corp	
Chalk Hill	Michigan	Edenville	Michigan
Concord	Wisconsin	Sanford	Michigan
Germantown	Wisconsin	Secord	Michigan
Hemlock Falls	Michigan	Smallwood	Michigan
I.L.R.	Wisconsin	Wolverine Pwr Supply Coop Inc	
Kingsford	Michigan	Advance	Michigan
Lower Paint	Michigan	Beaver Island	Michigan
Michigamme Falls	Michigan	C A Winder	Michigan
North Oak Creek	Wisconsin	Claude Vandyke	Michigan
NA1	Wisconsin	George Johnson	Michigan
Oconto Falls	Wisconsin	Kiebert	Michigan
Paris	Wisconsin	Scottville	Michigan
Peavy Falls	Michigan	Tower	Michigan
Pine	Wisconsin	Tower Hydro	Michigan
Pleasant Prairie	Wisconsin	Vestaburg	Michigan

Table D3. List of Plants by Utility, 1992 (Continued)

Utility / Plant Name	State
Woodfield City of	
Anadarko	Ohio
Wrangell City of	
Wrangell	Alaska
Wyandotte Municipal Serv Comm	
Wyandotte	Michigan
Yadkin Inc	
Falls	North Carolina
High Rock	North Carolina
Narrows	North Carolina
Tuckertown	North Carolina
Yakutat Power Inc	
Yakutat	Alaska
Yuba County Water Agency	
Colgate	California
Fish Power	California
New Narrows	California
Yuma City of	
Yuma	Colorado
Zeeland City of	
Zeeland	Michigan

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Appendix E

Plant Statistics

Appendix E

Plant Statistics

Table E1. Plant Count by Census Division and State, as of December 31, 1992

Census Division State	Number ¹ of Plants	Census Division State	Number ¹ of Plants
U.S. Total	3,023	East South Central	126
New England	236	Alabama	35
Connecticut	32	Kentucky	34
Maine	58	Mississippi	20
Massachusetts	57	Tennessee	37
New Hampshire	18	West South Central	242
Rhode Island	6	Arkansas	32
Vermont	65	Louisiana	37
Middle Atlantic	277	Oklahoma	38
New Jersey	31	Texas	135
New York	183	Mountain	300
Pennsylvania	63	Arizona	32
East North Central	435	Colorado	64
Illinois	70	Idaho	45
Indiana	44	Montana	28
Michigan	142	Nevada	21
Ohio	58	New Mexico	18
Wisconsin	121	Utah	68
West North Central	525	Wyoming	24
Iowa	117	Pacific Contiguous	418
Kansas	98	California	294
Minnesota	106	Oregon	58
Missouri	84	Washington	66
Nebraska	80	Pacific Noncontiguous	139
North Dakota	17	Alaska	122
South Dakota	23	Hawaii	17
South Atlantic	325		
Delaware	10		
District of Columbia	2		
Florida	69		
Georgia	50		
Maryland	23		
North Carolina	61		
South Carolina	51		
Virginia	38		
West Virginia	21		

¹ Each unique site reported by electric utilities, regardless of the number of prime mover types at that site is counted as a single plant.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table E2. Operable Capacity of Electric Power Plants by Census Division, State, and Prime Mover, as of December 31, 1992

Census Division State	Fossil Steam ¹		Nuclear		Hydroelectric	
	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	840	478,486	70	107,850	1,263	89,740
New England	33	11,829	6	6,828	145	2,787
Connecticut	9	3,313	2	3,425	15	133
Maine	4	1,058	1	920	42	386
Massachusetts	15	6,253	1	678	23	1,848
New Hampshire	3	1,023	1	1,242	12	246
Rhode Island	1	132	—	—	1	2
Vermont	1	50	1	563	52	373
Middle Atlantic	72	48,745	13	19,341	132	7,293
New Jersey	13	5,480	3	4,160	1	387
New York	31	18,263	5	5,578	123	5,048
Pennsylvania	28	23,002	5	9,603	8	1,858
East North Central	151	91,438	15	21,821	152	3,005
Illinois	32	20,983	7	13,734	4	11
Indiana	30	21,965	—	—	5	89
Michigan	30	15,856	4	4,326	64	2,334
Ohio	36	25,147	2	2,178	4	125
Wisconsin	23	7,487	2	1,583	75	445
West North Central	127	39,901	7	6,161	53	3,777
Iowa	24	6,397	1	597	6	131
Kansas	31	7,599	1	1,236	—	—
Minnesota	27	6,071	2	1,755	22	142
Missouri	22	11,809	1	1,236	8	1,100
Nebraska	12	3,440	2	1,338	11	183
North Dakota	7	3,994	—	—	1	517
South Dakota	4	590	—	—	5	1,705
South Atlantic	126	91,060	15	25,468	134	11,798
Delaware	3	1,631	—	—	—	—
District of Columbia	1	580	—	—	—	—
Florida	46	26,347	3	4,110	3	43
Georgia	15	15,183	2	3,950	31	2,744
Maryland	12	7,511	1	1,829	2	494
North Carolina	15	12,659	3	5,125	41	1,946
South Carolina	13	5,595	4	6,799	28	3,413
Virginia	8	6,595	2	3,655	21	3,057
West Virginia	13	14,958	—	—	8	101
East South Central	57	44,584	4	9,046	56	7,335
Alabama	11	12,672	2	5,233	21	2,857
Kentucky	22	16,328	—	—	7	746
Mississippi	16	5,565	1	1,373	—	—
Tennessee	8	10,020	1	2,441	28	3,732
West South Central	151	91,967	5	8,005	48	2,806
Arkansas	11	6,509	1	1,845	13	1,164
Louisiana	31	15,518	2	2,236	—	—
Oklahoma	17	11,609	—	—	10	1,019
Texas	92	58,332	2	3,924	25	824
Mountain	71	34,831	1	4,210	181	9,949
Arizona	13	7,367	1	4,210	13	2,824
Colorado	19	5,334	—	—	30	1,060
Idaho	—	—	—	—	43	2,079
Montana	5	2,595	—	—	21	2,343
Nevada	7	3,494	—	—	6	1,031
New Mexico	13	5,281	—	—	3	57
Utah	7	4,864	—	—	51	268
Wyoming	7	5,895	—	—	14	287
Pacific Contiguous	40	24,775	4	6,971	335	40,626
California	33	22,378	2	4,555	229	12,423
Oregon	3	748	1	1,216	52	8,135
Washington	4	1,648	1	1,200	54	20,070
Pacific Noncontiguous	12	1,357	—	—	27	362
Alaska	4	155	—	—	25	358
Hawaii	8	1,201	—	—	2	3

¹ Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste.

² Each type of prime mover at a site is counted as a separate plant.

³ Includes geothermal, wind, and solar.

Notes: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table E2. Operable Capacity of Electric Power Plants by Census Division, State, and Prime Mover, as of December 31, 1992 (Continued)

Census Division State	Gas Turbine		Internal Combustion		Other ³	
	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	567	58,839	699	4,863	17	1,872
New England	38	1,662	39	261	1	*
Connecticut	11	394	2	22	—	—
Maine	1	35	13	42	—	—
Massachusetts	16	1,008	13	148	—	—
New Hampshire	4	95	—	—	—	—
Rhode Island	—	—	4	28	—	—
Vermont	6	129	7	20	1	*
Middle Atlantic	88	11,285	26	179	—	—
New Jersey	26	4,516	1	8	—	—
New York	31	4,394	16	106	—	—
Pennsylvania	31	2,375	11	65	—	—
East North Central	91	7,044	114	995	1	*
Illinois	19	1,902	25	275	—	—
Indiana	12	917	8	156	—	—
Michigan	21	1,164	41	355	—	—
Ohio	23	1,788	13	107	—	—
Wisconsin	16	1,275	27	103	1	*
West North Central	95	6,816	295	1,891	2	*
Iowa	15	1,240	80	388	—	—
Kansas	15	1,177	68	582	1	*
Minnesota	21	1,071	46	248	1	*
Missouri	27	2,309	36	353	—	—
Nebraska	9	548	48	253	—	—
North Dakota	2	58	7	24	—	—
South Dakota	6	414	10	46	—	—
South Atlantic	102	14,476	34	395	1	*
Delaware	8	475	1	8	—	—
District of Columbia	1	288	—	—	—	—
Florida	33	6,126	21	285	—	—
Georgia	11	1,324	2	5	—	—
Maryland	11	1,859	6	77	—	—
North Carolina	12	1,165	—	—	—	—
South Carolina	16	1,698	1	1	—	—
Virginia	9	1,523	3	20	1	*
West Virginia	1	19	—	—	—	—
East South Central	21	3,182	2	14	—	—
Alabama	3	607	—	—	—	—
Kentucky	6	279	2	14	—	—
Mississippi	9	262	—	—	—	—
Tennessee	3	2,034	—	—	—	—
West South Central	40	5,091	42	393	1	*
Arkansas	4	305	6	32	—	—
Louisiana	4	176	6	72	—	—
Oklahoma	9	944	13	125	—	—
Texas	23	3,666	17	164	1	*
Mountain	31	3,558	37	233	2	32
Arizona	13	2,198	1	4	—	—
Colorado	5	268	16	81	—	—
Idaho	1	50	1	5	—	—
Montana	2	64	—	—	—	—
Nevada	5	815	7	33	—	—
New Mexico	4	146	1	16	—	—
Utah	1	16	8	78	2	32
Wyoming	—	—	3	15	—	—
Pacific Contiguous	41	4,411	7	40	8	1,840
California	34	3,143	4	31	8	1,840
Oregon	2	523	1	6	—	—
Washington	5	745	2	4	—	—
Pacific Noncontiguous	20	1,314	101	462	1	*
Alaska	13	1,092	93	267	1	*
Hawaii	7	221	8	195	—	—

¹ Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste.

² Each type of prime mover at a site is counted as a separate plant.

³ Includes geothermal, wind, and solar.

* Capacity less than 0.5 megawatts.

Notes: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Appendix F

Maps

Appendix F

Maps

Figure F1. North American Electric Reliability Council Map for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR-	East Central Area Reliability Coordination Agreement	SERC-	Southeastern Electric Reliability Council
MAIN-	Mid-American Interpool	SPP-	Southwest Power Pool
MAAC-	Mid-Atlantic Area Council	ERCOT-	Electric Reliability Council of Texas
MAPP (U.S.)-	Mid-Atlantic Area Power Pool	WSCC (U.S.)-	Western Systems Coordinating Council
NPCC (U.S.)-	Northeast Power Coordinating Council	ASCC-	Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Figure F2. U.S. Federal Region Map

Figure F3. U.S. Census Division and Region Map

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

Anthracite: Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

Baseload Capacity: The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

Biomass: Organic materials used as a source of energy. (See Other Generation.)

Bituminous Coal: Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture

content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

Blast Furnace: A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

Boiling-Water Reactor (BWR): A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

Capacity Factor: The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical

analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Cogeneration: The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

Coke: In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

Combined Cycle: A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to a exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

Combined Hydroelectric Plant: A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

Current: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

Demand: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Design Electrical Rating (Capacity), Net: The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

Electric Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Industry: The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T's"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity--a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Federal Region: In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

Forced Outage: The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

Fossil Fuel: Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

Fossil Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Cell: A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

Gas: Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

Gas-Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an

axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

Generating Unit: An electric generator together with its prime mover.

Generation: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

Geothermal Energy: Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts. (See Watt.)

Gigawatthour (GWh): One billion watthours. (See Watthour.)

Grid: The layout of an electrical distribution system. (See Transmission, Transmission System, Electric)

Gross Generation: The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

Heat Rate: A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water. (See Energy.)

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Kilowatt (kW): One thousand watts. (See Watt.)

Kilowatthour (kWh): One thousand watthours. (See Watthour.)

Life Extension: Investments made to maintain the operating status of an electric generating plant, into

acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Light-Water Reactor (LWR): A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

Lignite: Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

Load Management Technique: Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Coincident Peak Load, Classes of Service, Demand, Load (Electric).)

Low-Power Testing: The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts. (See Watt.)

Megawatthour (MWh): One million watthours. (See Watthour.)

MMcf: One million cubic feet.

Municipality: A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Generation: Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

Net Summer Capability: The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time during summer peak demand.

Net Winter Capability: The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby

excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico. The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor vessel during the period when the nuclear fuel is undergoing fission.

Nuclear Reactor: A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 de-

grees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

No. 1 and No. 2 Diesel Fuel Oils: Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

No. 4 Fuel Oil: A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

Oil: A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

Operable: A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal

decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Outage: The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

Peak Load: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

Petroleum Coke: A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Photovoltaic Cell: Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

Plant: A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

Power: The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Pressurized-Water Reactor (PWR): A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator.

Privately Owned Electric Utility: A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Public Utility Regulatory Policies Act of 1978: One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Renewable Energy Source: An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

Residual Fuel Oil: The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specifica-

tion VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

Run-of-River Hydroelectric Plant: A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

Short Ton: A unit of weight equal to 2,000 pounds.

Solar Energy: Energy produced from the sun's radiation.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

Standby Service: Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

Station (Electric): A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Storage Hydroelectric Plant: A hydroelectric plant with reservoir storage capacity for power use.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Thermal: A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

Turbine: A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Uranium: A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

Volt: The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watt-hour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wind Energy: Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.

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PART B, GLOSSARY 1990 Census of Population and Housing Guide

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Still to come is an index to the 1990 census Summary Tape Files, which will be Part C.

Part B, Glossary (1990 CPH-R-1B) is the second part of the 3-part *1990 Census of Population and Housing Guide*. It defines terms used in the census.

- **Geographic** definitions cover specific characteristics of an entity, such as type of geographic code and how boundaries are determined.
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