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H. FOSTER BAIN DIRECTOR

ANALYSES OF SAMPLES OF
DELIVERED COAL

COLLECTED FROM JULY 1, 1915
TO JANUARY 1, 1922

WITH A CHAPTER ON
THE TIDEWATER POOL CLASSIFICATIONS

BY

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ANALYSES OF SAMPLES OF DELIVERED COAL COLLECTED FROM JULY 1, 1915 TO JANUARY 1, 1922, WITH A CHAP- TER ON THE TIDEWATER POOL CLASSIFICATIONS.

By NED H. SNYDER.

INTRODUCTION.

ADVANTAGES OF PURCHASE UNDER SPECIFICATIONS.

In recent years the Government and other large consumers of coal have appreciated more and more the desirability of definitely determining by chemical analysis and test the character and quality of the coal they purchase. Higher prices for coal point forcibly to the need of giving more study to engine room and boiler room efficiencies and economies; this implies an intimate knowledge of the character and quality of the fuel used. Analyses and tests of delivered coal furnish data whereby power plant results can be comprehensively studied and a continuous check maintained on the coal and on the conditions of plant operation.

Under authority of acts of Congress making appropriations for technologic investigation of fuels and the analyzing and testing of fuels belonging to or for the use of the United States Government, a laboratory is maintained at the Pittsburgh station of the Bureau of Mines, where samples representing deliveries of coal purchased for Government use are analyzed and tested.

The Bureau of Mines has been active in promoting the purchase of coal by the Government under specifications,¹ that is, by contracts that make definite requirements regarding the heating value of the coal, expressed in British thermal units, and the composition as shown by proximate analysis. Under many of these specification contracts the bidders guarantee the quality of the coal offered, and that guaranteed by the successful bidder becomes the standard of his contract. The deliveries are sampled and analyzed to determine whether the coal is of the quality guaranteed by the contractor, and if it is not, the price to be paid is decreased in proportion; but if the coal is of higher quality, the price is proportionately increased.

¹ For types of specifications and methods of sampling, see Pope, G. S., *Methods of sampling delivered coal and specifications for the purchase of coal for the Government*; Bull. 116, Bureau of Mines, 1916, 64 pp.; Pope, G. S., *Directions for sampling coal for shipment or delivery*, Tech. Paper 133, Bureau of Mines, 1917, 15 pp.

The known analyses of coals or the guaranteed analyses offered by the bidders may sometimes be used for determining the award of a contract, but if the coals offered differ widely in characteristics, it may be difficult to determine which would prove the cheapest fuel without data on their relative evaporative efficiencies. Hence, the making of evaporative tests under service conditions may be necessary in order to determine which coal is particularly adapted for successful and economical use in a certain plant. Once a particular coal is selected, however, regardless of the procedure of determining the award of a contract, then the greatest advantage of the specification method is realized, for it guarantees the purchaser receiving coal of uniform character and quality, thereby insuring the best results in the plant.

The success of the specification method for the purchase of coal and the reliability of analysis now rests largely on sampling.² Improper sampling leads to controversies, with resulting condemnation of the specification method in general and of the value of laboratory analyses and tests in particular.

METHOD OF SAMPLING DELIVERIES.

In sampling delivered coal the Bureau of Mines follows a definite procedure. A sample of not less than 1,000 pounds is systematically collected by taking equal increments at regular intervals throughout the delivery, while coal is being loaded or unloaded, and crushing and reducing this gross sample by successive stages to a sample of laboratory size.

VALUE OF ANALYSES.

In using analyses of samples of delivered coal it must be recognized that the coal is not always of uniform size and that the impurities are not uniformly distributed throughout the mass. Results, therefore, will vary somewhat, and even though the same mass of coal be sampled a number of times, the analyses will not agree absolutely except by chance. It is only when a large number of analyses representing a considerable tonnage mined over a period of time are available that the average value and range of variation of a particular coal become known with assurance. With reasonable tolerances for these variations, delivered coal can be sampled accurately enough for all practical purposes. Delivered coal from any given mine may vary from day to day, due to variations in mining or preparing the coal; hence a record of analyses of delivered coal for any one time should not be considered as a permanent record, for the output may be greatly improved by the use of new methods at the mine or, on the other hand, it may deteriorate through carelessness in mining and preparation.

² Pope, G. S. Works cited.

The analyses given in this bulletin are of samples of delivered coal. Such analyses should not be compared with analyses of samples collected from the face of the bed in the mine unless due allowance is made for the different results obtained by the two methods of sampling. It is difficult to take a mine sample in which the impurities are rejected in exactly the same way as that followed by the miner. The practice of different miners varies, especially if rigid inspection at the tipple is not enforced. In some mines, too, where the coal bed has friable partings or has a soft, flaky roof or floor, the inclusion of some foreign matter is unavoidable. Hence the analysis of the mine sample usually indicates a better grade of coal, as to ash content and heating value, than the actual commercial shipments, and for this reason the mine sample should be considered as representing the coal than can be produced under only the most favorable conditions of mining and preparation.

In commercial shipments that are sampled at their destination the moisture content may be either more or less than that in the mine samples, the relative proportions depending on the amount of moisture in the bed, the size of the coal, and the weather conditions during transit. Records of delivered coal indicate more nearly what the consumer is likely to receive, but careful consideration must be given to the amount of coal represented by the samples and to the number of analyses made.

This bulletin gives the results of analyses of samples of delivered coal collected from July 1, 1915, to January 1, 1922. It should be used in connection with Bulletin 119³ covering analyses of samples of delivered coal during the fiscal years 1908-1915. A number of bulletins⁴ containing analyses of delivered coal were published previously, but the analyses they gave were included in Bulletin 119.

ACKNOWLEDGMENTS.

The data presented in this bulletin were compiled by the fuel inspection section of the bureau, which is under the general supervision of O. P. Hood, chief mechanical engineer, with the writer in immediate charge of the section. Prior to the fiscal year 1920 the section was in charge of George S. Pope, engineer. The work of the section includes the sampling, analyzing, and testing of delivered

³ Pope, G. S., Analyses of coal purchased by the Government during the fiscal years 1908-1915: Bull. 119, Bureau of Mines, 1916, 118 pp.

⁴ Randall, D. T., The purchase of coal under Government and commercial specifications on the basis of its heating value, with analyses of coal delivered under Government contracts: U. S. Geol. Survey Bull. 339, 1908, 27 pp.; Burrows, J. S., Results of purchasing coal under Government specifications: U. S. Geol. Survey Bull. 378, 1909, 44 pp.; Pope, G. S., The purchase of coal by the Government under specifications, with analyses of coal delivered for the fiscal year 1908-9: Bull. 11, Bureau of Mines (reprint of U. S. Geol. Survey Bull. 428), 80 pp.; Pope, G. S., Government coal purchases under specifications, with analyses for the fiscal year 1909-10, with a chapter on the fuel-inspection laboratory of the Bureau of Mines, by J. D. Davis: Bull. 41, Bureau of Mines, 1912, 97 pp.

coal as purchased by the Government or as required in connection with other technologic investigations. Assistance was rendered in the collection of samples and compilation of data by H. A. Goodman, F. P. Jenkins, and R. J. Swingle, fuel inspectors. A number of inspectors and samplers were also employed for short periods as required by the work. The analyses of samples were made at the bureau's laboratory under the direction of H. M. Cooper, chemist in charge, assisted by a corps of chemists and laboratory aids. Acknowledgment is also due J. A. Cox for efficient clerical work.

TABULATED ANALYSES.

Table No. 1 gives the following data:

1. The yearly average analyses of coal delivered for Government use during the fiscal years 1916-1921. The samples analyzed were collected systematically throughout the entire deliveries by representatives of the various Government departments under directions furnished by the Bureau of Mines.
2. The analyses of samples collected by samplers of the Bureau of Mines as coal was being loaded into railroad cars at the mine tipple during the period from July 1, 1915, to January 1, 1922. These samples were collected systematically through an entire day's run at the mines.
3. The analyses of samples collected by samplers of the Bureau of Mines at tidewater shipping piers as coal was being loaded into vessels. These samples were collected systematically from 4 to 15 railroad cars.
4. The analyses of samples collected by samplers of the Bureau of Mines at the Sewalls Point sampling plant. Each of these samples was collected from one railroad car.

The details regarding place of delivery, contract guaranties, and price per ton are given on pages 60 to 92. The ton is the short ton of 2,000 pounds, unless otherwise stated.

To obtain complete information on all the coals has not been possible, hence columns 2, 3, 4, 5, and 6 of the table are not always filled in completely. For some contracts the information furnished regarding the origin of the coals was very meager; then the State mine inspectors' reports, commercial coal-mine directories, and other publications were freely consulted and additional information was obtained in order that the coals could be described more fully and their origin determined more definitely.

ANALYSES OF DELIVERED COAL.

TABLE 1.—*Coals analyzed for the United States
CANADIAN COALS.*

Index No. ¹	Where mined.			Commercial name of coal.	Size of coal.
	Province and town.	Mine.	Bed.		
1	2	3	4	5	6
BRITISH COLUMBIA.					
1	Michel and Fernie..	Michel and Coal Creek.		Crows Nest Pass.	Mixture of lump over 1, 2, and 5 inch screen.
VANCOUVER ISLAND.					
2	Nanaimo.....	Wellington.....		Wellington.....	Lump, over 3½-inch screen.
3do.....do.....	do.....do.....
4do.....do.....	do.....do.....
5do.....do.....	do.....do.....
6do.....do.....	do.....do.....
7do.....do.....	do.....do.....
8do.....do.....	do.....do.....
9do.....do.....	do.....	Lump, over 2½-inch screen.
10do.....do.....	do.....	Lump, over 2-inch and through 4-inch screen.
11	South Wellington..	South Wellington.....		South Wellington.....	Steam.....
12do.....do.....	do.....	Lump, over 1-inch screen.
13do.....do.....	do.....do.....
14do.....do.....	do.....	Lump.....

¹ See pages 60 to 92 of this bulletin for kind of coal, point of delivery, contract guarantees, and price.

TABULATED ANALYSES, CANADA.

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Government during the fiscal years 1916-1922.

CANADIAN COALS.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No. 1		
	As received.		Dry coal.			As received.		Dry coal.		Moisture free and ash free.				
	Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
1,569	1.71	22.92	67.93	9.15	0.59	13,804	7,669	14,044	7,802	15,458	8,588	19	1	
1,376	2.82	39.92	48.19	11.89	1.00	12,472	6,929	12,834	7,130	14,566	8,092	11	2	
2,566	2.79	40.26	47.63	12.11	.99	12,463	6,924	12,821	7,123	14,588	8,104	16	3	
3,468	3.03	40.00	46.97	13.03	1.07	12,280	6,822	12,664	7,036	14,561	8,089	8	4	
2,235	2.87	40.04	47.57	12.39	1.01	12,352	6,862	12,717	7,065	14,515	8,064	7	5	
900	2.90	40.03	47.79	12.18	.92	12,426	6,908	12,797	7,109	14,572	8,096	6	6	
405	2.70	40.03	47.77	12.20	.88	12,404	6,891	12,748	7,082	14,519	8,066	4	7	
6,208	4.04	39.75	46.96	13.29	.85	12,128	6,738	12,639	7,022	14,576	8,098	8	8	
2,250	2.79	39.51	48.13	12.36	1.01	12,411	6,895	12,767	7,093	14,568	8,093	14	9	
4,000	2.78	39.84	47.92	12.24	1.01	12,432	6,907	12,788	7,104	14,572	8,096	10	10	
1,700	2.25	39.50	48.63	11.87	.72	12,659	7,033	12,950	7,194	14,694	8,163	13	11	
2,674	2.66	39.41	49.79	10.80	.72	12,804	7,113	13,154	7,308	14,747	8,193	7	12	
687	2.14	38.00	48.16	13.84	.62	12,352	6,862	12,622	7,012	14,649	8,138	5	13	
1,400	3.30	39.53	48.30	12.17	.67	12,466	6,926	12,891	7,162	14,677	8,154	12	14	

ANALYSES OF DELIVERED COAL.

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
ALABAMA.					
BIBB COUNTY.					
15	Belle Ellen.....	Belle Ellen.....	Thompson and Youngblood.....	Belle Ellen.....	Lump.....
16	Hargrove.....	Hargrove.....	Underwood.....	Hargrove.....do.....
JEFFERSON COUNTY.					
17	Arcadia.....	Arcadia.....	Pratt.....	Pratt.....	Run of mine.....
18	Blossburg.....do.....do.....do.....do.....
19	Clift.....	Clift.....do.....do.....do.....
20	Edgewater.....	Edgewater.....do.....	Old Pratt.....	Lump.....
21	Pinson.....	Dixiana.....	Black Creek.....	Imperial.....	Nut and pea (washed).....
22do.....do.....do.....do.....	Pea (washed).....
23do.....do.....do.....do.....	Pea, $\frac{1}{4}$ -inch to $\frac{1}{2}$ -inch (washed).....
24	Pratt City (near).....	Pratt (mines).....	Pratt.....	Old Pratt.....	Run of mine.....
25do.....do.....do.....do.....do.....
ST. CLAIR COUNTY.					
26	Acmar.....	Acmar.....	Henry Ellen.....	Acmar.....	Steam, through 4-inch screen (washed).....
27do.....	New Acton.....	Helena.....	New Acton.....do.....
28do.....do.....do.....do.....	Steam, over 3-inch screen (washed).....
WALKER COUNTY.					
29	Corona.....	Corona.....	Corona.....	Corona.....	Lump.....
30	Payne Bend.....	Payne Bend.....	Pratt.....	Pratt.....	Run of mine.....
31do.....do.....do.....do.....do.....
ARKANSAS.					
FRANKLIN COUNTY.					
32	Alix.....	Dodson, No. 2.....	Denning.....		Lump, over $1\frac{1}{2}$ -inch bar screen.....
33do.....do.....do.....		Slack, through $1\frac{1}{2}$ -inch bar screen.....
SEBASTIAN COUNTY.					
34	Bonanza.....	Woodson Barr.....	Upper Harts-horne.....		Run of mine.....
35	Greenwood.....	No. 2.....	Hartshorne.....	Greenwood.....	Lump, over $2\frac{1}{2}$ -inch round-hole screen.....
36do.....	Nos. 1 and 2.....do.....do.....	Lump, over 6-inch screen.....
37	Hartford.....	No. 10.....	Lower Harts-horne.....		Run of mine.....
38	Prairie Creek.....	No. 11.....do.....	do.....
39	Huntington.....	No. 6.....	Upper and Lower Hartshorne.....	do.....
40do.....do.....do.....		Nut, $1\frac{1}{2}$ -inch to $\frac{1}{2}$ -inch screen.....
41do.....do.....do.....		Slack, through $\frac{1}{2}$ -inch screen.....
COLORADO.					
GUNNISON COUNTY.					
42	Crested Butte.....	Horace.....			Anthracite No. 6.....

TABULATED ANALYSES, COLORADO.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Num- ber of anal- yses aver- aged.	In- dex No.	
	As re- ceived.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moi- sture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
1,065	1.80	35.83	58.51	5.66	1.39	14,212	7,896	14,472	8,040	15,340	8,522	34	15	
978	3.33	36.27	57.26	6.47	.68	13,495	7,497	13,960	7,756	14,926	8,292	3	16	
2,208	2.11	29.27	57.02	13.71	1.26	12,807	7,115	13,083	7,268	15,162	8,423	10	17	
8,371	2.06	29.59	58.34	12.07	2.37	13,201	7,334	13,479	7,488	15,329	8,516	10	18	
789	2.75	30.97	58.45	10.58	1.80	13,358	7,421	13,736	7,631	15,361	8,534	10	19	
2,833	1.28	28.87	65.54	5.59	1.57	14,495	8,053	14,683	8,157	15,552	6,640	12	20	
7,177	1.71	31.66	64.91	3.43	.69	14,642	8,134	14,897	8,276	15,426	8,570	14	21	
8,552	3.42	31.50	62.04	6.46	.63	13,897	7,721	14,389	7,994	15,383	8,546	65	22	
13,076	3.19	31.38	63.81	4.81	.64	14,186	7,881	14,653	8,141	15,393	8,552	125	23	
19,658	1.28	29.52	64.11	6.37	1.50	14,357	7,976	14,543	8,079	15,532	8,629	20	24	
15,380	1.39	29.15	64.89	5.96	1.39	14,385	7,992	14,588	8,104	15,513	8,618	19	25	
2,503	3.62	36.08	56.59	7.33	.82	13,489	7,494	13,996	7,776	15,103	8,391	17	26	
670	2.83	35.74	57.01	7.25	.83	13,576	7,542	13,971	7,762	15,063	8,368	11	27	
1,563	3.54	35.82	57.02	7.16	.86	13,461	7,478	13,955	7,753	15,031	8,351	19	28	
300	2.87	38.27	52.16	9.57	1.93	13,064	7,258	13,450	7,472	14,873	8,263	3	29	
1,518	3.92	33.11	55.39	11.50	1.34	12,962	7,201	13,491	7,495	15,244	8,469	9	30	
1,370	3.39	32.93	55.06	12.01	1.63	12,844	7,136	13,295	7,386	15,110	8,394	16	31	
.....	2.25	14.00	77.10	8.90	2.40	13,734	7,630	14,054	7,806	15,423	8,568	1	32	
.....	3.10	13.05	56.95	30.00	2.73	10,068	5,593	10,390	5,772	14,843	8,246	1	33	
.....	2.60	16.75	70.60	12.65	1.25	13,025	7,236	13,373	7,429	15,310	8,506	1	34	
2,331	1.36	18.02	70.39	11.59	3.08	13,459	7,477	13,645	7,581	15,434	8,574	14	35	
678	1.25	17.63	69.58	12.79	3.18	13,307	7,393	13,475	7,486	15,451	8,584	14	36	
.....	1.60	18.40	67.95	13.65	0.84	12,989	7,216	13,200	7,333	15,287	8,493	1	37	
.....	1.68	17.83	66.94	15.23	2.18	12,782	7,101	13,000	7,222	15,336	8,520	1	38	
.....	1.68	17.83	65.97	16.20	1.98	12,583	6,996	12,808	7,116	15,284	8,491	1	39	
.....	2.10	17.20	62.40	20.40	2.05	11,919	6,622	12,175	6,764	15,295	8,497	1	40	
.....	4.80	17.30	62.80	19.90	2.18	11,624	6,458	12,210	6,783	15,243	8,468	1	41	
260	1.94	9.40	81.94	8.66	.87	13,740	7,633	14,012	7,784	15,340	8,522	5	42	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
COLORADO—Con.					
HUERFANO COUNTY.					
43	Oak View.....	Oakdale.....	Mammoth.....	Oakdale.....	Nut, $2\frac{1}{4}$ -inch by $1\frac{1}{4}$ -inch.
44	Pryor.....	Pryor.....	Walsen and Cameron.	Black Rose.....	Nut, over $1\frac{1}{4}$ -inch and through 3-inch screens.
45	Walsenburg.....	Turner, Gordon and Breen.	do.....	do.....	Lump, over $1\frac{1}{4}$ -inch screen.
LAS ANIMAS COUNTY.					
46	Aguilar.....	Royal.....	Walsen.....	Royal.....	Lump, over 4-inch screen.
47	Brodhead.....	Brodhead.....	Middle Series.....	Brodhead.....	do.....
48	do.....	do.....	do.....	do.....	Lump, over $1\frac{1}{4}$ -inch and through 3-inch screens.
49	do.....	do.....	do.....	do.....	Run of mine.....
50	do.....	do.....	do.....	do.....	do.....
51	do.....	do.....	do.....	do.....	do.....
WELD COUNTY.					
52	Puritan Station.....	Puritan.....	Laramie.....	do.....	Slack, through $2\frac{1}{2}$ -inch screen.
ILLINOIS.					
CLINTON COUNTY.					
53	New Baden.....	No. 9.....	No. 6.....	New Baden.....	Run of mine.....
FRANKLIN COUNTY.					
54	Logan.....	Logan.....	No. 6.....	Logan.....	Lump, over 6-inch screen.
55	do.....	do.....	do.....	do.....	Lump, over 5-inch screen.
56	do.....	do.....	do.....	do.....	Lump.....
57	do.....	do.....	do.....	do.....	Nut, over $1\frac{1}{4}$ -inch screen and through 3-inch screen.
58	do.....	do.....	do.....	do.....	Nut, over 2-inch and through 3-inch screens.
59	do.....	do.....	do.....	do.....	Nut, over $1\frac{1}{4}$ -inch and through $3\frac{1}{2}$ -inch screens.
60	do.....	do.....	do.....	do.....	Run of mine.....
61	do.....	do.....	do.....	do.....	do.....
62	do.....	do.....	do.....	do.....	do.....
MADISON COUNTY.					
63	Donkville.....	No. 1.....	No. 6.....	Collinsville.....	Lump, over $2\frac{1}{2}$ -inch screen.
64	Maryville.....	No. 2.....	do.....	Maryville.....	Lump, over 6-inch screen.
65	do.....	do.....	do.....	do.....	Lump, over 5-inch screen.
66	do.....	do.....	do.....	do.....	Lump, over 3-inch shaker screen.
67	do.....	do.....	do.....	do.....	Run of mine.....

TABULATED ANALYSES, ILLINOIS.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Number of anal- yses aver- aged.	In- dex No.	
	As re- ceived.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Mois- ture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
.....	4.04	40.10	47.41	12.49	0.47	11,556	6,420	12,043	6,691	13,762	7,646	3	43	
2,298	2.68	36.70	49.45	13.85	.61	12,333	6,852	12,673	7,041	14,710	8,172	4	44	
1,741	5.60	38.53	47.23	14.24	.58	11,287	6,271	11,957	6,643	13,942	7,745	25	45	
2,210	1.75	34.37	52.39	13.24	.66	12,788	7,104	13,016	7,231	15,002	8,334	11	46	
3,381	2.24	38.21	54.82	6.97	.56	13,510	7,506	13,820	7,678	14,855	8,253	7	47	
3,249	2.22	38.63	53.55	7.82	.54	13,419	7,455	13,724	7,624	14,888	8,271	12	48	
280 1,309 319	3.00 2.20 2.73	38.45 38.01 38.13	53.78 54.05 54.07	7.77 7.94 7.80	.56 .53 .51	13,316 13,422 13,343	7,398 7,457 7,413	13,728 13,724 13,717	7,627 7,624 7,621	14,885 14,908 14,877	8,289 8,282 8,265	4 8 6	49 50 51	
.....	21.27	40.38	54.26	5.36	.64	9,748	5,416	12,382	6,879	13,083	7,268	5	52	
.....	10.64	40.40	44.60	15.00	4.37	10,710	5,950	11,985	6,658	14,100	7,833	56	53	
5,469	6.23	38.11	49.50	12.39	2.77	11,852	6,584	12,639	7,022	14,426	8,014	16	54	
2,759	6.02	38.38	49.59	12.03	2.84	11,903	6,613	12,665	7,036	14,397	7,998	22	55	
234 1,196	6.80 6.12	39.06 39.38	50.28 51.45	10.66 9.17	3.22 2.44	12,004 12,284	6,669 6,824	12,880 13,085	7,156 7,269	14,417 14,406	8,009 8,003	5 6	56 57	
728	6.34	39.44	50.84	9.72	2.26	12,223	6,791	13,050	7,250	14,455	8,031	5	58	
1,113	6.14	38.84	51.08	10.08	2.57	12,215	6,786	13,014	7,230	14,473	8,041	5	59	
9,104 260 1,027	5.61 7.77 8.06	38.61 36.93 37.24	49.39 50.14 49.70	12.00 12.93 13.06	3.44 2.05 2.96	11,970 11,695 11,509	6,650 6,497 6,394	12,681 12,680 12,518	7,045 7,044 6,954	14,410 14,583 14,398	8,006 8,091 7,999	7 3 14	60 61 62	
899	9.26	43.08	45.28	11.64	4.16	11,383	6,324	12,545	6,969	14,198	7,888	11	63	
4,117	9.75	40.98	45.32	13.70	4.69	11,066	6,148	12,262	6,812	14,209	7,894	64	64	
3,833	8.82	42.37	45.98	11.65	4.63	11,257	6,254	12,346	6,859	13,974	7,763	21	65	
6,487	9.95	43.95	45.76	10.29	4.40	11,474	6,374	12,742	7,079	14,204	7,891	21	66	
.....	11.20	43.35	46.52	10.13	3.95	11,353	6,307	12,785	7,103	14,226	7,903	6	67	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	ILLINOIS—Con.				
	MARION COUNTY.				
68	Glenridge.....	Glenridge.....	No. 6	Glenridge.....	Nut, Nos. 1 and 2.....
	PERRY COUNTY.				
69	Duquoin.....	Security.....	do	Security.....	Lump, over 6-inch screen and egg 3 by 6 inches.
70do.....do.....do.....do.....	Nut, over 2-inch-screen and through 3-inch screen.
71do.....	Majestic.....do.....	Majestic.....	Lump, over 1½-inch screen.
72	Winkle.....	Winkle.....do.....	Winkle.....	Lump.....
	ST. CLAIR COUNTY.				
73	Cooper Station and Signal Hill.	"B. B." and Suburban.	No. 6.....	"B. B.".....do.....
	SALINE COUNTY.				
74	Eldorado.....	O'Gara, Nos. 8, 10, and 11.	No. 5.....	Harrisburg.....	Run of mine.....
75	Eldorado and Harrisburg.	O'Gara (mines).....do.....do.....	Lump, over 1½-inch screen.
76do.....do.....do.....do.....do.....
77	Eldorado, Harrisburg and Carrier Mills.	O'Gara, Nos. 1, 3, 8, 9, 10, 11, 12, 14, and 15.do.....do.....	Lump, over 1¼-inch and through 6-inch screens.
78do.....do.....do.....do.....	Nut, over 1-inch or 2-inch and through 3-inch screens.
79	Eldorado and Harrisburg.	O'Gara (mines).....do.....do.....	Nut, 1½ by 2 inches.
80	Ledford and Harrisburg.	Big Creek(mines).....do.....	Premium.....	Lump, over 6-inch screen.
81do.....do.....do.....do.....do.....
	SANGAMON COUNTY.				
82	Springfield.....	Jeff.....	No. 5.....		Lump, over 3-inch screen.
83do.....do.....do.....		Lump, over 2½-inch screen.
84do.....do.....do.....		Nut.....
85do.....do.....do.....		Run of mine.....
	TAZEWELL COUNTY.				
86	Hilliards.....	Groverland.....	No. 5.....	do.....
	VERMILION COUNTY.				
87	Danville and Oakwood.	Nos. 1, 2, and 3....	No. 7.....	Electric.....	Lump and slack.....
88do.....do.....do.....do.....do.....
89do.....	Nos. 1, 4, and 5....do.....do.....	Nut and slack through 3-inch screen.
90do.....do.....do.....do.....	Nut and slack through 3½-inch screen.

TABULATED ANALYSES, ILLINOIS.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.					
		Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
7,059	9.05	37.61	51.33	11.06	2.16	11,652	6,473	12,811	7,117	14,404	8,002	54	68		
15,282	8.67	37.07	52.53	10.40	1.65	11,672	6,484	12,780	7,100	14,263	7,924	42	69		
1,709	11.37	38.38	52.22	9.40	1.68	11,569	6,427	13,053	7,252	14,407	8,004	21	70		
1,930	9.08	36.97	54.56	8.47	.74	12,029	6,683	13,230	7,350	14,454	8,030	6	71		
4,171	8.92	41.03	45.16	13.81	4.40	11,160	6,200	12,253	6,807	14,216	7,898	47	72		
772	8.60	39.57	43.53	16.90	5.17	10,732	5,962	11,742	6,523	14,130	7,850	9	73		
.....	7.69	34.80	53.18	12.02	2.32	11,811	6,562	12,795	7,108	14,543	8,079	13	74		
1,245	6.32	36.34	54.46	9.20	1.90	12,343	6,857	13,176	7,320	14,511	8,062	3	75		
6,079 10,316	6.41 5.01	36.08 36.87	54.98 53.38	8.94 9.75	2.02 2.51	12,478 12,586	6,932 6,992	13,333 13,250	7,407 7,361	14,642 14,681	8,134 8,156	22 91	76 77		
2,022	5.53	36.73	53.61	9.66	2.69	12,521	6,956	13,254	7,363	14,671	8,151	11	78		
2,512	6.76	35.20	55.90	8.90	1.62	12,475	6,931	13,379	7,433	14,686	8,159	7	79		
491	5.54	37.46	53.89	8.65	2.60	12,742	7,079	13,489	7,494	14,766	8,203	12	80		
494	5.57	37.08	54.85	8.07	2.22	12,791	7,106	13,546	7,526	14,735	8,186	12	81		
499	12.35	40.68	46.94	12.38	4.23	10,816	6,009	12,340	6,856	14,084	7,824	4	82		
3,846	12.65	40.22	46.76	13.02	3.82	10,809	6,005	12,374	6,874	14,226	7,903	32	83		
380 35,770	12.89 12.79	40.19 39.24	46.25 42.88	13.56 17.88	4.10 4.49	10,696 10,141	5,942 5,634	12,279 11,628	6,822 6,460	14,205 14,160	7,892 7,867	9 8	84 85		
18,750	5.63	39.58	48.23	12.19	3.51	11,794	6,552	12,498	6,943	14,233	7,907	375	86		
18,390	12.25	39.70	45.57	14.73	1.47	10,790	5,994	12,296	6,831	14,420	8,011	40	87		
16,009 15,649	11.10 11.07	40.59 39.66	43.38 42.34	16.03 18.00	3.58 4.18	10,796 10,502	5,998 5,834	12,144 11,809	6,747 6,561	14,462 14,401	8,034 8,001	35 33	88 89		
14,505	9.73	40.24	42.17	17.59	3.96	10,675	5,931	11,826	6,570	14,350	7,972	32	90		

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	ILLINOIS—Con.				
	WILLIAMSON COUNTY.				
91	Herrin.....		No. 6.....	Blizzard.....	Lump, over 3-inch screen.
92	Johnson City.....	Black Briar.....	do.....	Black Briar.....	do.....
93	do.....	do.....	do.....	do.....	Nut, over 1½-inch and through 3-inch screens.
	INDIANA.				
	KNOX COUNTY.				
94	Bicknell.....	Tecumseh, Nos. 1 and 2.	No. 5.....		Nut, Nos. 1 and 2.....
	IOWA.				
	DALLAS AND BOONE COUNTY.				
95	Zook Spur, Madrid.	Scandia, No. 4.		Fancy Chunk.....	Lump, over 2-inch screen.
96	do.....	Scandia, No. 2.			Egg.....
	KANSAS.				
	CRAWFORD COUNTY.				
97	Frontenac.....		Stripping.....	Cherokee.....	Run of mine.....
	LEAVENWORTH COUNTY.				
98	Leavenworth.....	Home Riverside, Nos. 1 and 2.	Leavenworth.....	Home Riverside.....	Lump.....
99	do.....	do.....	do.....	do.....	Run of mine.....
100	Richardson.....	Carr.....	do.....	Carr.....	Lump, over 2-inch mesh screen.
101	do.....	do.....	do.....	do.....	do.....
102	do.....	do.....	do.....	do.....	Run of mine.....
	KENTUCKY.				
	BELL COUNTY.				
103	Amru.....	Crane Creek.....		Crane Creek.....	do.....
104	Arjay.....	Glendon.....	Straight Creek.....		Lump, over 4-inch round-hole screen.
105	do.....	do.....	do.....		Egg, 2 by 4 inch round screen.
106	do.....	do.....	do.....		Nut and slack, through 2-inch round screen.
107	Balkan.....	Balkan.....	Creech.....		Lump, over 4-inch round and 4-inch bar screens.
108	do.....	do.....	do.....		Egg, 2 by 4 inch bar screen.
109	do.....	do.....	do.....		Nut and slack, through 2-inch round screen.
110	Cardinal.....	Cardinal, No. 1.	Harlan.....		Run of mine.....
111	do.....	do.....	do.....		do.....
112	do.....	do.....	do.....		Nut and slack, through ¾ to 1½ inch bar screen.

¹ Sample exposed to showers during collection and preparation.

TABULATED ANALYSES, KENTUCKY.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Num- ber of anal- yses aver- aged.	In- dex No.	
	As re- ceived.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Mois- ture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
3,416	6.71	34.85	51.79	13.36	2.24	11,741	6,523	12,585	6,992	14,526	8,070	11	91	
3,226 1,096	7.64 7.18	35.06 34.30	54.23 55.06	10.71 10.64	1.42 1.66	12,011 12,054	6,673 6,697	13,005 12,986	7,225 7,214	14,565 14,532	8,092 8,073	11 5	92 93	
4,870	9.92	40.49	48.86	10.65	3.57	11,572	6,429	12,846	7,137	14,377	7,987	45	94	
596	14.10	41.41	41.68	16.91	4.38	10,260	5,700	11,944	6,636	14,375	7,986	12	95	
538	15.26	39.77	41.55	18.68	4.54	9,877	5,487	11,656	6,476	14,333	7,963	11	96	
1,040	5.51	35.71	54.03	10.26	4.32	12,606	7,003	13,341	7,412	14,866	8,259	12	97	
8,900	9.19	39.82	43.98	16.20	4.85	10,981	6,101	12,092	6,718	14,430	8,017	38	98	
13,359 12,447	7.80 8.92	40.07 39.40	45.49 43.86	14.44 16.74	4.76 5.23	11,414 11,011	6,341 6,117	12,380 12,089	6,878 6,716	14,469 14,520	8,038 8,067	12 29	99 100	
12,400 3,722	8.86 9.05	39.76 33.09	45.18 38.24	15.06 28.67	5.26 4.66	11,239 9,265	6,244 5,147	12,332 10,187	6,851 5,659	14,518 14,282	8,066 7,934	28 29	101 102	
1,439 200	2.87 3.19	36.25 41.59	54.69 56.77	9.06 1.64	1.36 .83	13,259 14,325	7,366 7,958	13,651 14,797	7,584 8,221	15,011 15,044	8,339 8,358	15 1	103 104	
50	2.65	39.60	58.24	2.16	.83	14,274	7,930	14,663	8,146	14,987	8,326	1	105	
200	3.17	37.72	57.07	5.21	.96	13,713	7,618	14,162	7,868	14,940	8,300	1	106	
350	1.65	39.35	56.97	3.68	.82	14,283	7,935	14,523	8,068	15,078	8,377	1	107	
450	1.79	39.11	55.63	5.26	1.03	13,987	7,771	14,242	7,912	15,033	8,352	1	108	
450	2.05	36.94	54.24	8.82	.95	13,371	7,428	13,651	7,584	14,971	8,317	1	109	
200 1 4.13	2.55 37.57	36.94 56.24	58.25 6.19	4.81 .87	.81	13,991 13,496	7,773 7,498	14,357 14,077	7,976 7,821	15,082 15,006	8,379 8,337	1	110 111	
25	2.40	37.21	55.67	7.12	.86	13,564	7,536	13,898	7,721	14,963	8,313	1	112	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No. ¹	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
KENTUCKY—Con.					
BELL COUNTY—con.					
113	Cary.....	Cary.....	Straight Creek.....		Lump, over 4-inch round screen.
114do.....do.....do.....		Run of mine, through 4-inch round screen.
115	Colmar.....	Amru.....	Mason.....		Run of mine.....
116	Logmont.....	Crystal.....	Poplar Lick.....		Lump, over 4-inch round screen.
117do.....do.....do.....		Egg, 2 by 4 inch round screen (washed).
118do.....do.....do.....		Nut and slack, through 2-inch round screen (washed).
119	Pineville.....	Arcadia.....	Straight Creek.....		Run of mine.....
120	Pineville (Logan's Switch).	New Straight Creek.do.....		Lump, over 4-inch round screen.
121	Ralston.....	Atlas.....	Hignite.....		Egg, 2 by 4 inch round screen.
122do.....do.....do.....		Nut and slack, through 2-inch round screen.
123do.....do.....do.....		Lump, over 4-inch round screen.
124do.....	Pinnacle.....	Poplar Lick.....		Egg, 2 by 4 inch round screen.
125do.....do.....do.....		Nut and slack, through 2-inch round screen (washed).
126do.....do.....do.....		Lump, over 4-inch round screen.
127	Shamrock.....	Nos. 1 and 2.....	Klondike and Sandstone Parting.		Egg, 2 by 4 inch round screen.
128do.....do.....do.....		Nut and slack through 2-inch round screen.
129do.....do.....do.....		Run of mine.....
CHRISTIAN COUNTY.					
130	Mannington.....	Williams.....	Empire.....		
HARLAN COUNTY.					
131	Ages.....	Harlan Collieries	Harlan.....		Lump over 4½-inch round and 3½-inch bar screens.
132do.....do.....do.....		Egg, 1½ by 4½ inch round and 3½-inch bar screens.
133do.....do.....do.....		Nut and slack, through 1½-inch round screen.
134	Chevrolet.....	Chevrolet, Nos. 1 and 2.do.....		Lump, over 4-inch bar screen.
135do.....do.....do.....		Run of mine, through 4-inch bar screen.
136	Coalgood.....	Mary Helen.....do.....		Lump, over 3½-inch round screen.
137do.....do.....do.....		Egg, 2 by 3½ inch round screen.
138do.....do.....do.....		Nut and slack, through 2-inch round screen.

¹ Sample exposed to showers during collection and preparation.

TABULATED ANALYSES, KENTUCKY.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.					
		Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
200	1.75	40.03	55.66	4.31	0.85	14,091	7,828	14,342	7,968	14,988	8,327	1	113		
250	2.59	38.08	55.98	5.94	.85	13,773	7,652	14,139	7,855	15,032	8,351	1	114		
600, 50	1.65 1.45	38.64 38.39	55.15 53.36	6.21 8.25	1.55 2.77	13,898 13,494	7,721 7,497	14,131 13,692	7,851 7,607	15,067 14,923	8,371 8,291	1	115 116		
35	2.81	39.16	51.51	9.33	2.72	13,194	7,320	13,575	7,542	14,972	8,318	1	117		
85	7.46	38.35	49.53	12.12	2.95	12,028	6,682	12,998	7,221	14,791	8,217	1	118		
300	1.94	36.38	53.08	10.54	.71	13,032	7,240	13,290	7,383	14,856	8,253	1	119		
100	2.28	38.12	57.50	4.38	1.14	14,105	7,836	14,434	8,019	15,095	8,386	1	120		
50	2.68	38.64	56.78	4.58	.52	13,794	7,663	14,174	7,874	14,854	8,252	1	121		
35	2.95	38.75	56.02	5.23	.63	13,664	7,591	14,079	7,822	14,856	8,253	1	122		
100	1 4.51	34.73	52.97	12.30	.94	12,390	6,883	12,975	7,208	14,795	8,219	1	123		
50	1.56	41.06	53.54	5.40	2.97	13,994	7,774	14,216	7,898	15,027	8,348	1	124		
50	1.69	41.09	52.08	6.83	3.22	13,662	7,590	13,897	7,721	14,916	8,287	1	125		
50	1 7.28	39.84	48.59	11.57	2.89	12,207	6,782	13,165	7,314	14,888	8,271	1	126		
125	2.20	38.25	54.72	7.03	2.09	13,617	7,565	13,923	7,735	14,976	8,320	1	127		
75	2.22	36.82	53.16	10.02	1.65	13,057	7,254	13,353	7,418	14,840	8,244	1	128		
225	2.97	33.64	50.17	16.19	2.41	11,982	6,657	12,349	6,861	14,735	8,186	1	129		
600	9.07	38.55	50.56	10.89	3.41	11,799	6,555	12,976	7,209	14,563	8,091	3	130		
250	2.07	39.06	56.64	4.30	.97	14,015	7,786	14,311	7,951	14,954	8,308	1	131		
200	2.14	38.35	55.42	6.23	.99	13,754	7,641	14,055	7,808	14,989	8,327	1	132		
200	2.36	36.62	55.87	7.51	1.05	13,495	7,497	13,821	7,678	14,943	8,302	1	133		
200	2.38	39.26	57.66	3.08	.75	14,256	7,920	14,604	8,113	15,068	8,371	1	134		
550	2.66	37.84	56.06	6.10	.83	13,721	7,623	14,096	7,831	15,012	8,340	1	135		
350	2.24	39.29	57.65	3.06	.95	14,233	7,907	14,559	8,088	15,019	8,344	1	136		
200	1.97	40.21	56.45	3.34	.91	14,197	7,887	14,482	8,046	14,982	8,323	1	137		
450	2.39	38.20	55.44	6.36	.96	13,673	7,596	14,008	7,782	14,959	8,311	1	138		

ANALYSES OF DELIVERED COAL.

UNITED STATES COALS—Continued.

TABLE 1.—*Coals analyzed for the United States*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
KENTUCKY—Con.					
HARLAN COUNTY—continued.					
139	Coburn.....	Mill Creek.....	Smith or Mill Creek.....		Lump, over 4-inch round screen.
140do.....do.....do.....		Egg, 2 by 4 inch round screen.
141do.....do.....do.....		Nut and slack, through 2-inch round screen.
142	Coxton.....	Coxton.....	Harlan.....		Run of mine.....
143do.....	Kay U.....do.....	do.....
144	Evarts.....	Harlan - Coop-erative.....	Darby.....	do.....
145	Harlan.....	Tway.....	Harlan.....		Lump, over 4-inch round screen.
146do.....do.....do.....		Egg, 2 by 4 inch round screen.
147do.....do.....do.....		Nut and slack, through 2-inch round screen.
148	High Splint.....	Harlan.....do.....		Run of mine.....
149do.....	High Splint.....	High Splint.....		Lump, over 4-inch bar screen.
150do.....do.....do.....		Egg, 2-inch round by 4-inch bar screen.
151do.....do.....do.....		Nut and slack, through 2-inch round screen.
152	Kitts.....	Clover Fork.....	Harlan.....		Lump, over 2-inch bar screen.
153do.....do.....do.....		Egg, 2-inch round by 2-inch barscreen.
154do.....do.....do.....		Nut and slack, through 2-inch round screen.
155do.....	Golden Ash.....do.....		Lump, over 6-inch round and 4-inch bar screens.
156do.....do.....do.....		Run of mine, through 6-inch round and 4-inch bar screens.
157do.....	Rex.....do.....		Lump, over 4-inch bar screen.
158do.....do.....do.....		Egg, 2 by 4 inch round screen.
159do.....do.....do.....		Nut and slack, through 2-inch round screen.
160	Liggett.....	Bowling.....do.....		Run of mine.....
161do.....	Liggett.....do.....		Lump, over 3-inch bar screen.
162do.....do.....do.....		Egg, 1½-inch round by 3-inch bar screens.
163do.....do.....do.....		Nut and slack, through 1½-inch round screen.
164do.....	Mahan-Ellison.....do.....		Run of mine.....
165	Shields.....	Berger, No. 1.....do.....	do.....
166	Twila.....	Creech, Nos. 1 and 2.....	Wallins.....		Lump, over 4-inch round and 3-inch bar screens.

TABULATED ANALYSES, KENTUCKY.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Number of anal- yses aver- aged.	In- dex No.		
	As re- ceived.		Dry coal.			As received.		Dry coal.		Moisture free and ash free.					
	Mois- ture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
250	2.91	36.47	56.16	7.37	0.72	13,124	7,291	13,517	7,509	14,592	8,107	1	139		
200	2.55	37.16	54.24	8.60	.89	13,042	7,246	13,383	7,435	14,642	8,134	1	140		
400	3.11	36.09	53.79	10.12	1.05	12,677	7,043	13,084	7,269	14,557	8,087	1	141		
650	2.17	38.38	56.20	5.42	.90	13,843	7,691	14,150	7,861	14,961	8,312	1	142		
500	2.42	38.67	55.55	5.78	.90	13,773	7,652	14,115	7,842	14,981	8,323	1	143		
150	2.00	38.56	55.10	6.34	.76	13,672	7,596	13,951	7,751	14,895	8,275	1	144		
300	2.32	39.23	57.62	3.15	.69	14,216	7,898	14,554	8,086	15,027	8,348	1	145		
150	2.11	39.26	57.36	3.38	.73	14,261	7,923	14,568	8,093	15,078	8,377	1	146		
300	2.25	36.49	58.09	5.42	.72	13,925	7,736	14,246	7,914	15,062	8,368	1	147		
400	1.76	38.25	54.29	7.46	1.23	13,524	7,513	13,766	7,648	14,876	8,264	1	148		
300	4.00	36.78	58.53	4.69	.72	13,620	7,567	14,188	7,882	14,886	8,270	1	149		
150	3.39	37.54	56.33	6.13	.76	13,417	7,454	13,888	7,716	14,795	8,219	1	150		
200	4.00	35.55	53.19	11.26	.86	12,410	6,894	12,927	7,182	14,567	8,093	1	151		
400	2.35	39.15	57.82	3.03	.68	14,289	7,938	14,633	8,129	15,090	8,383	1	152		
150	2.12	37.94	56.70	5.36	.73	13,894	7,719	14,195	7,886	14,999	8,333	1	153		
350	2.58	36.85	56.15	7.00	.80	13,503	7,502	13,862	7,701	14,905	8,281	1	154		
100	2.26	38.50	57.58	3.92	.76	14,119	7,844	14,445	8,025	15,034	8,352	1	155		
600	2.89	36.89	56.13	6.98	.75	13,534	7,519	13,937	7,743	14,983	8,324	1	156		
150	2.17	38.41	58.14	3.45	.82	14,199	7,888	14,514	8,063	15,033	8,352	1	157		
150	2.10	39.34	56.08	4.58	.92	14,019	7,788	14,320	7,956	15,007	8,337	1	158		
200	2.40	37.09	54.26	8.65	.88	13,293	7,385	13,620	7,567	14,910	8,283	1	159		
125	3.08	35.81	59.75	4.44	.82	13,967	7,759	14,411	8,006	15,081	8,378	1	160		
75	2.38	39.08	58.50	2.42	.73	14,316	7,953	14,065	8,147	15,029	8,349	1	161		
50	2.53	38.45	58.09	3.46	.71	14,079	7,822	14,444	8,024	14,962	8,312	1	162		
75	3.67	34.67	55.89	9.44	.81	12,987	7,215	13,482	7,490	14,887	8,271	1	163		
50	2.85	36.73	57.41	5.86	.77	13,685	7,603	14,087	7,826	14,964	8,313	1	164		
450	2.35	38.71	55.20	6.09	.94	13,708	7,616	14,038	7,799	14,948	8,304	1	165		
600	2.19	38.19	58.76	3.05	.67	13,978	7,766	14,291	7,939	14,741	8,189	1	166		

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
KENTUCKY—Con.					
HARLAN COUNTY—continued.					
167	Twila.....	Creech, Nos. 1 and 2.	Wallins		Egg, 2-inch round by 3-inch bar screen.
168do.....	do.....	do.....		Nut and slack, through 2-inch round screen.
169do.....	Creech, No. 1.....	do.....	do.....
170do.....	Kenton.....		Kenton.....do.....
KNOX COUNTY.					
171	Anchor.....	Anchor.....	Dean.....		Lump, over 3-inch bar screen
172do.....	do.....	do.....		Run of mine, through 3-inch bar screen.
173	Trosper.....	Trosper.....	do.....		Lump, over 4-inch bar screen.
174do.....	do.....	do.....		Run of mine, through 4-inch bar screen.
M'CREARY COUNTY.					
175	Shoopman.....	"A"	Stearns, No. 1.....		Run of mine.....
176	Worley.....	No. 4.....	Stearns, No. 1½.....		Lump, over 4-inch round screen.
177do.....	do.....	do.....		Egg, 2 by 4 inch round screen.
178do.....	do.....	do.....		Nut and slack, through 2-inch round screen.
179	Yamacraw.....	No. 11.....	do.....		Lump, over 4-inch round screen.
180do.....	do.....	do.....		Egg, 2 by 4 inch round screen.
181do.....	do.....	do.....		Nut and slack, through 2-inch round screen.
MUELENBERG COUNTY.					
182	Mercer.....				Lamp, over 2½-inch screen.
OHIO COUNTY.					
183	Beaver Dam or McHenry.....	Taylor.....	No. 9.....	Taylor.....	Run of mine.....
UNION COUNTY.					
184	Dekoven.....		No. 9.....	Cypress Creek.....do.....
185	Sturgis.....	Nos. 1, 2, 8, and 9.	do.....	Tradewater.....	Lump.....
186do.....	do.....	do.....	do.....do.....
187do.....	do.....	do.....	do.....	Pea and slack.....
188do.....	do.....	do.....	do.....	Run of mine.....
189do.....	do.....	do.....	do.....do.....
WEBSTER COUNTY.					
190	Wheatcroft.....	West Kentucky mines.		do.....
191do.....	do.....			Lump, over 2½-inch screen.

¹ Sample exposed to showers during collection and preparation.

TABULATED ANALYSES, KENTUCKY.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
350	2.23	41.33	54.99	3.68	0.72	13,891	7,717	14,208	7,893	14,751	8,195	1	167	
400	2.31	38.94	52.53	8.53	1.50	13,113	7,285	13,423	7,457	14,675	8,153	1	168	
300 5,681	1 4.12 4.47	38.22 35.35	54.31 55.76	7.47 8.89	.94 .85	13,115 12,983	7,286 7,218	13,679 13,601	7,599 7,556	14,783 14,928	8,213 8,293	1	169 170	
75	3.67	39.81	55.12	5.07	1.00	13,541	7,523	14,057	7,809	14,808	8,227	1	171	
75	3.46	37.86	52.13	10.1	.85	12,755	7,086	13,212	7,340	14,682	8,157	1	172	
150	2.25	39.56	55.37	5.07	.80	13,742	7,634	14,058	7,810	14,809	8,227	1	173	
150	2.90	35.68	50.42	13.90	.77	12,150	6,750	12,513	6,952	14,533	8,074	1	174	
1,050 550	2.94 3.01	36.89 39.09	52.02 56.89	11.09 4.02	2.14 .57	12,749 13,895	7,083 7,719	13,135 14,326	7,297 7,959	14,773 14,926	8,207 8,292	1	175 176	
200	3.74	37.18	57.97	4.85	.62	13,651	7,584	14,181	7,878	14,904	8,280	1	177	
250	4.14	34.14	54.22	11.64	.62	12,401	6,889	12,937	7,187	14,641	8,134	1	178	
300	3.57	38.62	54.39	6.99	.51	13,382	7,434	13,877	7,709	14,920	8,289	1	179	
200	3.54	36.00	56.94	7.06	.62	13,337	7,409	13,826	7,681	14,886	8,270	1	180	
300	4.08	34.86	55.39	9.75	.71	12,775	7,097	13,319	7,399	14,759	8,199	1	181	
5,119	7.42	39.09	49.84	11.07	3.82	11,941	6,634	12,898	7,166	14,504	8,058	38	182	
481	8.37	40.03	49.50	10.47	2.83	11,900	6,611	12,987	7,215	14,506	8,059	3	183	
10,017	5.89 4.06 4.61 6,652 3,89 4,394 5.79	36.41 36.84 36.14 36.95 36.68 36.79	50.19 52.78 54.51 51.28 52.70 50.04	13.40 10.38 9.35 11.77 10.62 13.17	3.61 2.14 1.16 2.91 1.68 3.99	11,896 12,687 12,773 12,487 12,630 11,986	6,609 7,048 7,096 6,937 7,017 6,659	12,640 13,224 13,390 12,992 13,152 12,723	7,022 7,347 7,439 7,218 7,307 7,068	14,596 14,756 14,771 14,725 14,715 14,653	8,109 8,198 8,206 8,181 8,175 8,141	43	184 185 186 187 188 189	
282	4.21	34.31	55.52	10.17	1.51	12,669	7,038	13,226	7,348	14,723	8,179	5	190	
1,000	4.48	36.74	54.20	9.06	1.17	12,752	7,084	13,350	7,417	14,680	8,156	9	191	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
MARYLAND.					
ALLEGANY COUNTY.					
192	Frostburg.....	Consolidation, No. 14.	Pittsburgh or Big Vein.	Run of mine.....
193	Frostburg (near).....	Consolidation.....	do.....	Georges Creek.....	do.....
194do.....	do.....	do.....	do.....	do.....
195do.....	do.....	do.....	do.....	do.....
196do.....	do.....	do.....	do.....	do.....
197	Lonaconing.....	Koontz.....	Upper Sewickley or Tyson.	Tyson.....	do.....
198do.....	Nos. 1, 2, 3, and 4.....	do.....	do.....	do.....
199do.....	do.....	do.....	do.....	do.....
200do.....	do.....	do.....	do.....	Nut and slack (crushed).do.....
201do.....	do.....	do.....	do.....	do.....
202	Midland.....	Consolidation, No. 8.	Pittsburgh or Big Vein.	Run of mine.....
203	Ocean.....	Consolidation, No. 1.	do.....	do.....
204	Phoenix.....	Phoenix.....	Bakerstown and Freeport.	Georges Creek- Elkhart.	do.....
GARRETT COUNTY.					
205	Dodson.....	Dodson (mines).	Upper and Lower Kittanning.	do.....
206do.....	do.....	do.....	do.....
207do.....	do.....	do.....	Dodson, No. 5.....	do.....
208do.....	do.....	do.....	do.....	do.....
209	Gorman.....	Georgian.....	Freeport.....	Georgian.....	do.....
MONTANA.					
MUSSELSHELL COUNTY.					
210	Woodard.....	Carpenter Creek.....	Carpenter Creek.....	do.....
NEW MEXICO.					
COLFAX COUNTY.					
211	Dawson.....	Dawson.....	Raton.....	Dawson.....	Lump, over 4-inch screen.....
212do.....	do.....	do.....	do.....	Run of mine.....
213	Koehler.....	Koehler.....	do.....	Swastika.....	Lump, over 2½-inch screen.....
214do.....	do.....	do.....	do.....	Lump, over 2½-inch bar screen.....
M'KINLEY COUNTY.					
215	Gallup.....	Weaver, Heaton, and Navajo.	Nos. 1, 2, 3, 3½, and 5.	American block.....	Lump, over 4-inch screen.....
RIO ARRIBA COUNTY.					
216	Monero.....	Monero.....	Monero.....	Lump, over 2-inch screen.....
217do.....	Luchetti.....	Amargo.....	do.....	do.....
218do.....	do.....	do.....	do.....	Run of mine.....
SANTA FE COUNTY.					
219	Madrid.....	Helen.....	Cook and White.	Cerrillos.....	Nut, over 1-inch and through 2½-inch screens.....
220do.....	do.....	do.....	do.....	Run of mine.....
221do.....	No. 4.....	do.....	Anthracite egg.....

TABULATED ANALYSES, NEW MEXICO.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
.....	2.40	17.68	64.94	17.38	1.16	12,410	6,894	12,715	7,064	15,390	8,550	1	192	
4,768	1.56	18.95	72.74	8.31	.98	14,087	7,826	14,310	7,950	15,607	8,671	13	193	
1,104	3.40	19.34	71.82	8.84	.96	13,686	7,603	14,168	7,871	15,542	8,634	5	194	
550	1.65	19.15	72.20	8.65	.89	14,059	7,811	14,295	7,942	15,649	8,694	6	195	
2,954	2.03	18.30	73.77	7.93	.91	14,125	7,847	14,418	8,010	15,660	8,700	6	196	
953	2.25	21.80	69.77	8.43	1.13	13,915	7,731	14,235	7,908	15,545	8,636	4	197	
10,710	2.41	19.64	71.51	8.85	1.43	13,878	7,710	14,221	7,901	15,602	8,668	37	198	
3,725	2.52	20.07	71.40	8.53	1.35	13,887	7,715	14,246	7,914	15,575	8,653	12	199	
10,472	1.72	20.58	71.15	8.27	1.32	14,067	7,815	14,313	7,952	15,603	8,668	19	200	
6,988	1.93	20.21	71.07	8.72	1.34	13,933	7,741	14,207	7,893	15,564	8,647	15	201	
.....	1.80	18.03	74.64	7.33	.88	14,254	7,919	14,515	8,064	15,663	8,702	1	202	
.....	1.98	18.33	72.79	8.88	.88	13,956	7,753	14,233	7,907	15,620	8,678	1	203	
250	1.36	15.58	66.34	18.08	3.30	12,339	6,855	12,509	6,949	15,270	8,483	2	204	
1,201	1.87	16.53	71.31	12.16	1.14	13,416	7,453	13,672	7,596	15,565	8,647	16	205	
1,327	2.86	15.91	71.60	12.49	1.36	13,196	7,331	13,585	7,547	15,524	8,624	17	206	
517	2.71	16.33	71.55	12.12	1.48	13,265	7,369	13,635	7,575	15,515	8,619	8	207	
1,109	3.14	16.09	71.76	12.15	1.45	13,215	7,342	13,643	7,579	15,530	8,628	8	208	
150	3.68	18.30	66.59	15.11	.71	12,717	7,065	13,203	7,335	15,553	8,641	2	209	
161	18.30	39.03	54.37	6.60	.73	10,155	5,642	12,430	6,906	13,308	7,393	3	210	
1,390	1.75	37.20	49.04	13.76	.63	12,736	7,076	12,963	7,202	15,031	8,351	8	211	
680	1.79	36.32	47.31	16.37	.69	12,309	6,838	12,533	6,963	14,986	8,326	10	212	
213	1.86	37.77	52.72	9.51	.71	13,315	7,397	13,567	7,537	14,993	8,329	7	213	
227	1.93	36.55	50.00	13.45	.60	12,718	7,066	12,968	7,204	14,983	8,324	4	214	
911	8.97	40.75	50.13	9.12	.61	11,721	6,512	12,876	7,153	14,168	7,871	3	215	
157	2.27	39.52	49.06	11.42	3.46	12,752	7,084	13,048	7,249	14,730	8,183	6	216	
258	2.41	38.72	48.87	12.41	2.96	12,618	7,010	12,930	7,183	14,762	8,201	*6	217	
1,449	2.78	39.53	49.26	11.21	2.96	12,688	7,049	13,051	7,251	14,699	8,166	7	218	
867	2.06	35.86	52.42	11.72	.88	12,803	7,113	13,072	7,262	14,807	8,226	5	219	
1,264	2.51	35.03	49.46	15.51	.96	12,215	6,786	12,529	6,961	14,829	8,238	7	220	
1,289	4.28	5.80	84.90	9.30	.61	12,769	7,094	13,340	7,411	14,708	8,171	4	221	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	NORTH DAKOTA.				
	WILLIAMS COUNTY.				
222	Williston.....	U. S. Reclamation.			Lignite (crushed)....
	OHIO.				
	HOCKING COUNTY.				
223	Coalgate.....	Coalgate.....	No. 6.....	Hocking Valley.	Lump, over 3-inch screen.
224do.....do.....do.....do.....	Lump, over 2-inch screen.
	JEFFERSON COUNTY.				
225	Rush Run.....	Beach Flats.....	No. 8.....	Beach Flats.....	Nut, pea, and slack, through 2-inch screen.
	OKLAHOMA.				
	HASKELL COUNTY.				
226	McCurtain.....	No. 4.....	Panama.....		Lump, over 1-inch bar screen.
227do.....do.....do.....		Slack, through 1-inch bar screen.
	LATIMER COUNTY.				
228	Degnan.....	No. 19.....	Lower Harts-horne.		Lump, over 2½-inch screen.
229do.....do.....do.....		Nut, over 1¼-inch and through 2½-inch screens.
230do.....do.....do.....		Slack, through 1¼-inch screen.
231	Red Oak.....	No. 2.....	Hartshorne.....		Run of mine.....
232	Wilburton.....	New No. 5.....	Upper Harts-horne.	do.....
	LEFLORE COUNTY.				
233	Calhoun.....	No. 8.....	Witteville.....		Lump, over 8-inch bar screen.
234do.....do.....do.....		Run of mine, through 8-inch bar screen.
235	Howe.....	No. 3.....	Lower Harts-horne.		Run of mine.....
236	Williams.....	No. 1.....	Panama.....		Lump, over 2½-inch screen.
237do.....do.....do.....		Nut, over 1¼-inch and through 2½-inch screen.
238do.....do.....do.....		Slack, through 1¼-inch screen.
	OKMULGEE COUNTY.				
239	Dewar.....	Nos. 3, 5, and 6..	Henryetta-De-war.	Dewar.....	Run of mine.....
240	Henryetta.....	Victoria.....	Henryetta.....		Lump, over 1-inch screen.
241	Henryetta and De-war.	Henryetta and Dewar.	Henryetta-De-war.	Henryetta-De-war.	Lump, over ¾-inch screen.
242do.....do.....do.....do.....	Lump, over 2½-inch screen.

TABULATED ANALYSES, OKLAHOMA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Number of anal- yses aver- aged.	In- dex No.	
	As re- ceived.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Mois- ture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
165	40.18	49.23	40.30	10.47	1.18	6,582	3,657	11,003	6,113	12,290	6,828	6	222	
960	7.73	39.95	54.18	5.87	1.96	12,495	6,942	13,542	7,523	14,386	7,992	6	223	
3,775	7.40	39.12	51.91	8.97	1.78	12,044	6,691	13,006	7,226	14,288	7,938	16	224	
7,428	4.33	38.04	50.48	11.48	3.52	12,426	6,903	12,988	7,216	14,672	8,151	16	225	
.....	1.63	22.30	61.75	15.95	.74	12,690	7,050	12,900	7,167	15,348	8,527	1	226	
.....	4.00	21.60	60.45	17.95	.80	12,077	6,709	12,580	6,989	15,332	8,518	1	227	
.....	2.55	38.30	55.00	6.70	1.00	13,624	7,569	13,980	7,767	14,981	8,323	1	228	
.....	2.40	36.70	52.95	10.35	1.08	13,166	7,314	13,490	7,494	15,047	8,359	1	229	
.....	4.75	36.50	54.00	9.50	1.03	12,968	7,204	13,615	7,564	15,044	8,358	1	230	
.....	2.38	33.25	59.55	7.20	1.19	13,803	7,668	14,140	7,856	15,237	8,465	1	231	
.....	2.38	38.50	52.82	8.68	.93	13,159	7,311	13,480	7,489	14,761	8,201	1	232	
.....	.65	22.85	66.10	11.05	3.68	13,770	7,650	13,860	7,700	15,582	8,657	1	233	
.....	.78	21.60	61.12	17.28	4.28	12,743	7,079	12,843	7,135	15,526	8,626	1	234	
.....	3.05	19.23	66.57	14.20	.75	12,703	7,057	13,103	7,279	15,272	8,484	1	235	
.....	1.70	17.65	73.00	9.35	.60	13,816	7,676	14,055	7,808	15,505	8,614	1	236	
.....	1.95	15.80	60.30	23.90	.83	11,251	6,251	11,475	6,375	15,079	8,377	1	237	
.....	1.95	17.15	69.60	13.25	.63	13,109	7,283	13,370	7,428	15,412	8,562	1	238	
422	7.27	34.83	54.14	11.03	2.33	12,123	6,735	13,073	7,263	14,694	8,163	3	239	
1,923	4.76	35.94	53.60	10.46	1.77	12,395	6,886	13,014	7,230	14,534	8,074	15	240	
7,271	5.39	36.33	57.46	6.21	1.96	13,005	7,225	13,746	7,637	14,656	8,142	15	241	
5,254	4.69	36.04	58.19	5.77	2.16	13,172	7,318	13,820	7,678	14,666	8,148	13	242	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	OKLAHOMA—Continued.				
PITTSBURG COUNTY.					
243	Carbon.....	No. 2.....	McAlester.....	Lump, over 2½-inch screen.	
244do.....do.....do.....	Nut, over 1½-inch and through 2½-inch screens.	
245do.....do.....do.....	Pea, over ½-inch and through 1½-inch screen.	
246do.....do.....do.....	Slack, through ½-inch screen.	
247	Krebs.....	No. 5.....	do.....	Lump, over 2½-inch screen.	
248do.....do.....do.....	Nut, over 1½-inch and through 2½-inch screens.	
249do.....do.....do.....	Pea, over ½-inch and through 1½-inch screens.	
250do.....do.....do.....	Slack, through ½-inch screen.	
TULSA COUNTY.					
251	Broken Arrow.....	Broken Arrow.....		Lump.....	
PENNSYLVANIA.					
ALLEGHENY COUNTY.					
252	Fair Haven.....	Fair Haven.....	Pittsburgh.....	Pittsburgh.....	Nut and slack.....
253	Pittsburgh.....	Squirrel Hill.....	do.....	Youghiogheny.....	Slack.....
BEDFORD COUNTY.					
254	Six-Mile Run.....	Shreve Run, Nos. 1, 6, and 7.....	Kelly.....	Rex.....	Run of mine.....
CAMBRIA COUNTY.					
255	Barnesboro.....	Spangler, Nos. 3 and 4.....	B and E.....		do.....
256	Beaverdale.....	Logan, No. 2.....	B or Miller.....	Pure South Fork.....	do.....
257do.....do.....do.....	Log Cabin.....	do.....
258do.....	Logan, No. 6½.....	D or Lower Free- port.....		do.....
259do.....	Pennsylvania, No. 15.....	B or Miller.....		do.....
260	Cassandra.....	Hughes, No. 2.....	do.....		do.....
261	Colver.....	Ebensburg, No. 1.....	do.....	Colver.....	do.....
262do.....	do.....	do.....	do.....	do.....
263do.....	do.....	do.....	do.....	do.....
264do.....	do.....	do.....	do.....	do.....
265	Dunlo.....	Logan, No. 7.....	E or Upper Free- port.....		do.....
266do.....	Yellow Run.....	B or Miller.....		do.....
267	Elmora.....	Sterling, No. 1.....	do.....		do.....
268do.....	Sterling, Nos. 3 and 5.....	do.....		do.....
269do.....	Sterling (mines).....	do.....	Powelton.....	do.....
270do.....	do.....	do.....	do.....	do.....

TABULATED ANALYSES, PENNSYLVANIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.			
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
.....	2.80	35.25	59.55	5.20	0.53	13,734	7,630	14,130	7,850	14,905	8,281	1	243
.....	2.65	34.65	55.65	9.70	.50	13,098	7,277	13,455	7,475	14,900	8,278	1	244
.....	2.85	33.75	54.10	12.15	.58	12,644	7,024	13,015	7,231	14,815	8,231	1	245
.....	4.00	32.25	48.80	18.95	.83	11,299	6,277	11,770	6,539	14,522	8,068	1	246
.....	2.55	36.75	58.50	4.75	.43	13,784	7,658	14,145	7,858	14,850	8,250	1	247
.....	2.55	35.50	57.80	6.70	.43	13,497	7,498	13,850	7,694	14,845	8,247	1	248
.....	2.50	35.40	55.30	9.30	.48	13,114	7,286	13,450	7,472	14,829	8,238	1	249
.....	2.65	35.30	55.10	9.60	.55	12,962	7,201	13,315	7,397	14,729	8,183	1	250
387	5.66	37.86	53.08	9.06	2.78	12,405	6,892	13,149	7,305	14,459	8,033	10	251
2,057 1,587	2.24 5.90	35.51 32.56	52.70 55.43	11.79 12.01	1.98 1.40	12,866 12,153	7,148 6,752	13,161 12,915	7,312 7,175	14,920 14,678	8,289 8,154	13	252 253
100	.83	16.00	72.92	11.08	1.69	13,719	7,622	13,834	7,686	15,558	8,643	1	254
100	3.06	23.99	65.42	10.59	1.33	13,477	7,487	13,902	7,723	15,549	8,638	1	255
.....	1.80	17.83	70.44	11.73	2.14	13,447	7,471	13,693	7,607	15,513	8,618	1	256
11,704	2.54 2.77	18.17 19.17	71.33 72.06	10.50 8.77	2.21 2.08	13,612 13,850	7,582 7,694	13,967 14,245	7,759 7,914	15,606 15,614	8,670 8,674	7	257 258
.....	1.65	18.25	72.42	9.33	1.98	13,877	7,709	14,110	7,839	15,562	8,646	1	259
65,030	1.73 1.85	18.25 23.00	74.32 70.13	7.43 6.87	.94 1.56	14,242 14,298	7,912 7,943	14,493 14,567	8,052 8,093	15,656 15,642	8,698 8,690	1	260 261
61,614 102,585 80,675	1.82 2.45 2.07	22.54 23.09 22.80	70.36 70.83 71.62	7.10 6.08 5.58	1.36 1.30 1.16	14,284 14,333 14,482	7,936 7,974 8,046	14,549 14,713 14,788	8,083 8,174 8,216	15,661 15,665 15,662	8,701 8,703 8,701	208	262 263 264
.....	1.65	18.65	69.22	12.13	1.59	13,458	7,466	13,663	7,591	15,549	8,638	1	265
.....	1.55	17.90	75.20	6.90	1.11	14,359	7,977	14,585	8,103	15,666	8,703	1	266
.....	1.70	22.15	69.75	8.10	1.80	14,126	7,848	14,370	7,983	15,637	8,687	1	267
.....	2.00	23.35	67.90	8.75	1.68	13,960	7,756	14,245	7,914	15,611	8,673	1	268
17,502 15,186	2.71 2.30	23.33 22.53	68.73 69.27	7.94 8.20	1.66 1.76	14,001 14,019	7,778 7,788	14,391 14,349	7,995 7,972	15,632 15,631	8,684 8,684	12	269 270

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
P E N N S Y L - V A N I A—Con.					
CAMBRIA COUNTY—continued.					
271	Fallen Timber.....	Fallen Timber, No. 1.	E or Upper Free- port.	Colonial.....	Run of mine.....
272	Johnstown.....	Smokeless, No. 1.	C or Upper Kit- tanning.	do.....
273	Lilly.....	Sonman, No. 2.	B or Miller.....	do.....
274	Lianfair.....	Henrietta, No. 2.do.....	do.....
275	Nanty Glo.....	Cardiff.....do.....	Cardiff.....	do.....
276do.....	Cardiff, No. 1.do.....do.....	do.....
277do.....	Springfield, No. 1.do.....	do.....
278do.....	Springfield, No. 3.do.....	do.....
279	Portage.....	Miller Shaft, No. 1.do.....	South Fork.....	do.....
280do.....do.....do.....do.....	do.....
281do.....do.....do.....do.....	do.....
282do.....	Sonman Run, No. 1.	D or Lower Free- port.	Sonman.....	do.....
283	St. Michaels.....	Maryland Shaft.	B or Miller.....	do.....
284	Sonman.....	Sonman Shaft.....do.....	do.....
285	South Fork.....	Argyle, No. 1.do.....	do.....
286do.....	Argyle, No. 2.do.....	do.....
287do.....	Riverside, No. 2.	C or Upper Kit- tanning.	do.....
288do.....	Stineman, No. 2.	B or Miller.....	do.....
289do.....	Stineman, No. 4.	B or Miller.....	do.....
290do.....	Stineman, Nos. 2 and 4; River- side, No. 2.	B or Miller; C or Upper Kittan- ning.	Stineman or Riverside.....	do.....
291	Twin Rocks.....	Commercial, Nos. 3, 4, and 5.	B or Miller.....	Star.....	do.....
292do.....do.....do.....do.....	do.....
293do.....do.....do.....do.....	do.....
294do.....	Commercial, Nos. 3, 4, 5, and 15.do.....do.....	do.....
295	Vintondale.....	Vinton, No. 1.do.....	do.....
296	Windber.....	Eureka, No. 40.do.....	do.....
CENTER COUNTY.					
297	Osceola Mills.....	Bear Run, No. 1.	A.....	Bear Run.....	do.....
CLEARFIELD COUNTY.					
298	Hawk Run.....	Acme.....	B or Miller.....	Acme.....	do.....
299	Heverly.....	Vivian.....	C or Middle Kit- tanning.	Vivian.....	do.....
300	Houtzdale.....	Coalmont-Mo- shannon.	D or Moshannon.....	do.....
FAYETTE COUNTY.					
301	Melcroft.....	Melcroft, Nos. 1 and 2.	B or Miller.....	Melcroft.....	do.....
INDIANA COUNTY.					
302	Clymer.....	Empire.....	do.....	Empire.....	do.....
303do.....do.....do.....do.....	do.....
304do.....do.....do.....do.....	do.....

TABULATED ANALYSES, PENNSYLVANIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Num- ber of anal- yses aver- aged.	In- dex No.	
	As re- ceived.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moi- sture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
6,657	2.23	25.83	65.86	8.31	1.28	13,980	7,767	14,299	7,944	15,595	8,664	12	271	
250	3.36	16.06	70.88	13.06	2.52	13,029	7,238	13,482	7,490	15,507	8,615	5	272	
.....	1.97	20.33	72.74	6.93	.63	14,205	7,892	14,490	8,050	15,569	8,649	1	273	
.....	1.55	17.65	75.52	6.83	.80	14,323	7,957	14,548	8,082	15,614	8,674	1	274	
.....	1.77	21.83	70.80	7.37	2.22	14,221	7,901	14,477	8,043	15,629	8,683	1	275	
2,050	2.61	21.89	70.72	7.39	2.43	14,098	7,832	14,476	8,042	15,631	8,684	41	276	
.....	1.50	19.80	73.07	7.13	1.60	14,331	7,962	14,550	8,083	15,667	8,704	1	277	
.....	1.25	20.35	71.80	7.85	2.73	14,235	7,908	14,415	8,008	15,643	8,691	1	278	
4,717	3.32	17.64	74.43	7.93	.75	13,916	7,731	14,394	7,997	15,634	8,686	15	279	
6,305	4.24	17.29	73.72	8.99	.97	13,586	7,548	14,188	7,882	15,589	8,661	40	280	
3,673	3.36	17.48	74.27	8.25	.92	13,839	7,688	14,320	7,956	15,608	8,671	10	281	
200	1.97	19.38	70.22	10.40	2.85	13,636	7,576	13,910	7,728	15,525	8,625	3	282	
.....	2.15	15.10	78.20	6.70	.88	14,306	7,948	14,620	8,122	15,670	8,706	1	283	
.....	1.80	18.13	72.40	9.47	1.28	13,883	7,713	14,137	7,854	15,616	8,676	1	284	
.....	1.78	17.95	75.90	6.15	1.06	14,478	8,043	14,740	8,189	15,706	8,726	1	285	
.....	1.85	18.23	74.64	7.13	1.98	14,296	7,942	14,565	8,092	15,683	8,713	1	286	
100	2.57	17.46	70.98	11.56	2.29	13,376	7,431	13,729	7,627	15,524	8,624	2	287	
.....	1.00	18.83	74.37	6.80	1.53	14,403	8,082	14,548	8,002	15,609	8,672	1	288	
.....	1.20	16.58	75.29	8.13	.75	14,178	7,877	14,350	7,972	15,620	8,678	1	289	
3,300	2.21	19.34	72.30	8.36	1.75	13,953	7,752	14,268	7,927	15,570	8,650	7	290	
4,852	2.51	21.86	71.56	6.58	1.61	14,269	7,927	14,636	8,131	15,667	8,704	20	291	
6,966	2.18	21.56	71.59	6.85	1.91	14,287	7,937	14,605	8,114	15,679	8,710	28	292	
11,163	2.31	21.69	71.30	7.01	2.10	14,222	7,901	14,558	8,088	15,655	8,697	162	293	
2,296	1.56	22.33	70.79	6.88	1.94	14,334	7,963	14,561	8,089	15,637	8,687	198	294	
.....	2.30	21.23	70.47	8.30	3.08	14,008	7,782	14,338	7,966	15,636	8,687	1	295	
.....	1.78	16.65	75.35	8.00	1.40	14,142	7,857	14,398	7,999	15,650	8,695	1	296	
700	1.36	23.06	61.76	15.18	4.33	12,906	7,170	13,084	7,269	15,426	8,570	5	297	
7,099	3.44	22.06	67.44	10.50	2.33	13,402	7,446	13,879	7,711	15,507	8,615	57	298	
2,638	4.18	22.02	68.72	9.26	1.30	13,536	7,520	14,126	7,848	15,568	8,649	19	299	
543	5.35	21.30	64.68	14.02	1.10	12,380	6,878	13,080	7,267	15,213	8,452	12	300	
850	2.21	25.65	63.57	10.78	2.22	13,535	7,519	13,841	7,689	15,513	8,618	13	301	
5,427	3.12	27.80	63.23	8.97	2.11	13,724	7,624	14,166	7,870	15,567	8,648	91	302	
851	3.43	29.37	62.09	8.54	2.09	13,651	7,584	14,136	7,853	15,456	8,587	15	303	
3,616	4.61	27.64	64.30	8.06	1.83	13,603	7,557	14,260	7,922	15,510	8,617	26	304	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
P E N N S Y L - V A N I A—Con.					
SOMERSET COUNTY.					
305	Cairnbrook.....	Loyal Hanna, No. 6.	B or Miller (top bench).	Cairnbrook.....	Run of mine.....
306do.....	Reitz, No. 2.....	B or Miller.....	Reitz.....do.....
307do.....	Reitz, No. 3.....do.....	Reitz.....do.....
308	Elk Lick.....	Boynton, No. 9.....do.....
309do.....	Chapman, Nos. 3 and 4.....	Pittsburgh (Big Vein).do.....
310	Hollsopple.....	Haws, Nos. 1, 2, and 3.....	B or Miller, and C' or Upper Kittanning.	Victoria.....do.....
311do.....	Haws, No. 3.....	B or Miller.....do.....do.....
312	Hooversville.....	Somerset Creek, No. 1.....do.....	Somerset Creek.....do.....
313	Jenner.....	Consolidation.....	C' or Upper Kit- tanning.	Jenner.....do.....
314do.....do.....do.....do.....do.....
315do.....do.....do.....do.....do.....
316do.....do.....do.....do.....do.....
317do.....do.....do.....do.....do.....
318do.....do.....do.....do.....do.....
319do.....do.....do.....do.....do.....
320	Jerome.....	Jerome, Nos. 1 and 2.....do.....	Jerome.....do.....
321do.....do.....do.....do.....do.....
322	Listie.....	Stauffer, No. 1.....	E or Upper Free- port.do.....do.....
323do.....	Stauffer, No. 3.....	D or Lower Freeport.	Stauffer.....do.....
324	MacDonaldton.....	Pen Mar.....	B or Miller.....	Pen Mar.....do.....
325	Rockwood.....	Rockwood.....	D or Lower Free- port.do.....
326	Seanor.....	Eureka, No. 39.....	C' or Upper Kit- tanning.do.....
327	Somerset.....	Ralphton, No. 2.....	E or Upper Free- port.	Ralphton.....do.....
328do.....	Ralphton, No. 15.....	B or Miller.....do.....do.....
329	Wellersburg.....	Rowe.....	Pittsburgh.....	Georges Creek.....do.....
330	Windber.....	Reitz, Nos. 4 and 5.....	B and C.....	Reitz.....do.....
WASHINGTON COUNTY.					
331	Meadowlands.....	Manifold and Enterprise.....	Pittsburgh.....	Pittsburgh.....	Lump, over 2-inch bar screen.
WESTMORELAND COUNTY.					
332	Delmont.....	Delmont.....	Pittsburgh.....	Delmont gas.....	Lump, over $\frac{3}{4}$ -inch screen.
333do.....do.....do.....do.....	Run of mine.....
334	Wyano.....	Osborne.....do.....	Youghiogheny.....	Slack.....
335do.....do.....do.....do.....do.....
336do.....	Osborne, Nos. 1 and 2.....do.....do.....	Run of mine.....
TENNESSEE.					
ANDERSON COUNTY.					
337	Briceville.....	No. 1 and Volun- teer.....	Coal Creek.....	do.....
338	Coal Creek.....	No. 1.....	do.....	do.....
339	Wind Rock.....	Wind Rock No. 1.....	Wind Rock.....	do.....

TABULATED ANALYSES, TENNESSEE.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
.....	1.60	16.70	75.50	7.80	0.83	14,165	7,869	14,395	7,997	15,613	8,674	1	305	
.....	2.67	18.27	72.13	9.60	1.22	13,704	7,613	14,080	7,822	15,575	8,653	1	306	
100	3.08	17.59	71.65	10.76	.91	13,472	7,484	13,900	7,722	15,576	8,653	2	307	
50	2.60	18.25	68.90	12.85	2.03	13,242	7,357	13,595	7,553	15,600	8,667	1	308	
650	5.63	22.45	70.10	7.45	.77	13,325	7,403	14,120	7,844	15,257	8,476	19	309	
19,046	2.06	17.21	73.99	8.80	1.91	13,975	7,764	14,269	7,927	15,646	8,692	57	310	
10,383	2.11	17.75	73.10	9.15	2.04	13,908	7,727	14,208	7,893	15,639	8,688	13	311	
100	2.46	17.81	68.33	13.86	2.20	12,894	7,163	13,219	7,344	15,346	8,526	2	312	
6,413	1.93	17.47	72.06	10.47	1.63	13,678	7,599	13,947	7,748	15,578	8,654	23	313	
5,700	2.25	17.98	71.89	10.13	1.72	13,707	7,615	14,023	7,791	15,604	8,669	19	314	
4,002	1.37	17.49	72.43	10.08	1.57	13,830	7,683	14,022	7,790	15,594	8,663	13	315	
675	2.23	17.93	71.68	10.39	1.83	13,647	7,582	13,958	7,754	15,576	8,653	8	316	
1,422	1.48	17.44	72.27	10.29	1.60	13,784	7,658	13,991	7,773	15,596	8,664	8	317	
351	2.74	17.62	72.30	10.08	1.91	13,603	7,557	13,986	7,770	15,554	8,641	5	318	
12,867	2.26	17.26	72.23	10.51	1.63	13,620	7,567	13,935	7,742	15,572	8,651	50	319	
3,800	2.44	16.99	74.42	8.59	.85	13,947	7,748	14,296	7,942	15,639	8,688	76	320	
2,275	4.04	17.09	73.14	9.77	1.02	13,492	7,496	14,060	7,811	15,582	8,657	43	321	
200	1.98	19.41	66.94	13.65	1.51	13,044	7,247	13,307	7,393	15,411	8,562	4	322	
100	2.08	20.62	68.81	10.57	1.75	13,506	7,503	13,793	7,663	15,423	8,568	2	323	
259	2.85	17.40	70.57	12.03	2.33	13,193	7,329	13,580	7,544	15,437	8,576	6	324	
150	1.77	19.22	67.46	13.32	1.21	13,181	7,323	13,419	7,455	15,481	8,601	2	325	
.....	1.95	16.38	72.42	11.18	1.69	13,568	7,538	13,838	7,688	15,580	8,656	1	326	
350	1.65	18.52	64.03	17.45	1.60	12,605	7,003	12,816	7,120	15,525	8,625	5	327	
450	2.15	17.23	69.37	13.40	2.37	13,088	7,271	13,376	7,431	15,446	8,581	8	328	
150	1.08	18.81	66.52	14.67	1.96	13,022	7,234	13,164	7,313	15,427	8,571	2	329	
100	1.95	17.69	69.37	12.94	1.72	13,139	7,299	13,400	7,444	15,392	8,551	2	330	
306	2.61	40.56	52.25	7.19	2.75	-13,377	7,432	13,736	7,631	14,800	8,222	7	331	
50	1.92	35.78	54.37	9.85	.94	13,358	7,421	13,619	7,566	15,107	8,393	1	332	
50	1.76	35.67	54.22	10.11	1.24	13,344	7,413	13,583	7,546	15,111	8,395	1	333	
1,039	5.08	34.77	55.61	9.62	1.37	12,967	7,204	13,661	7,589	15,115	8,397	11	334	
1,102	6.36	34.62	54.73	10.65	1.54	12,490	6,939	13,338	7,410	14,928	8,293	12	335	
525	3.24	35.89	56.40	7.71	1.52	13,436	7,464	13,886	7,714	15,046	8,359	7	336	
300	1.65	35.95	55.59	8.46	1.28	13,647	7,582	13,876	7,709	15,158	8,421	1	337	
700	1.55	35.58	54.68	9.74	1.17	13,442	7,468	13,654	7,586	15,127	8,404	1	338	
650	2.01	35.67	54.66	9.67	.90	13,218	7,343	13,489	7,494	14,932	8,296	1	339	

TABLE 1.—*Coals analyzed for the United States*
UNITED STATES COALS—Continued.

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
TENNESSEE—Continued.					
CAMPBELL COUNTY.					
340	Caryville.....	Bear Wallow, No 1.	Coal Creek.....	Bear Wallow....	Run of mine.....
341do.....	Bear Wallow.....do.....do.....do.....
342	Cotula.....	Cotula.....	Jellico.....	Lump, over 6-inch round screen.
343do.....do.....do.....	Run of mine, through 6-inch round screen.
344do.....	Wynn.....	Rich Mountain.....	Lump, over 3-inch round screen.
345do.....do.....do.....	Run of mine, through 3-inch round screen.
346	LaFollette.....	Rex, No. 1.....	Coal Creek.....	Lump, over 4-inch round screen.
347do.....do.....do.....	Egg, 2 $\frac{1}{2}$ by 4 inch round screen.
348do.....do.....do.....	Slack, through 2 $\frac{1}{2}$ -inch round screen.
349	Red Ash.....	Indian Mountain.....	Jellico.....	Lump, over 3-inch bar screen.
350do.....do.....do.....	Run of mine, through 3-inch bar screen.
351	Westbourne.....	Westbourne.....	Log Mountain 48 per cent and Jellico 52 per cent.	Lump, over 4 $\frac{1}{2}$ -inch round screen.
352do.....do.....do.....	Run of mine, through 4 $\frac{1}{2}$ -inch round screen.
CLAIBORNE COUNTY.					
353	Eagan.....	Eagan.....	Jellico.....	Buffalo.....	Lump, over 6-inch round and 5-inch bar screens.
354do.....do.....do.....do.....	Run of mine, through 6-inch round and 5-inch bar screens.
355do.....do.....do.....do.....	Run of mine, through 6-inch bar screen.
356	Fork Ridge.....	Fork Ridge.....	Mason.....	Run of mine.....
GRUNDY COUNTY.					
357	Palmer.....	Palmer.....	Sewanee.....do.....
MARION COUNTY.					
358	Whitwell.....	Whitwell.....	Sewanee.....	Whitwell.....do.....
359do.....do.....do.....do.....	Lump, over 1-inch round screen.
MORGAN COUNTY.					
360	Petros.....	Big Brushy.....	Brushy Mountain.....	Run of mine.....
SCOTT COUNTY.					
361	Oneida.....	Fogal or Stanley, No. 5.	No. 4 or Paint Rock.do.....

¹ Samples exposed to rain during collection and preparation.

Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
200	1.75	36.78	55.54	7.68	0.90	13,721	7,623	13,965	7,758	15,127	8,404	1	340	
5,117	2.20	35.84	57.32	6.84	.90	13,795	7,664	14,105	7,836	15,141	8,412	10	341	
50	2.12	40.78	56.45	2.77	1.47	14,107	7,837	14,413	8,007	14,824	8,236	1	342	
150	2.15	38.47	53.02	8.51	1.29	13,217	7,343	13,507	7,504	14,763	8,202	1	343	
50	¹ 3.42	39.83	57.69	2.48	.82	14,055	7,808	14,553	8,085	14,923	8,291	1	344	
50	¹ 4.54	38.17	52.73	9.10	1.02	12,853	7,141	13,464	7,480	14,812	8,229	1	345	
150	2.50	39.24	57.70	3.06	.89	14,213	7,896	14,577	8,098	15,037	8,354	1	346	
150	¹ 2.68	39.13	56.05	4.82	.92	13,868	7,704	14,250	7,917	14,972	8,318	1	347	
350	¹ 3.32	34.22	49.63	16.15	1.09	11,992	6,662	12,404	6,891	14,793	8,218	1	348	
150	3.33	40.45	56.05	3.50	1.09	13,848	7,693	14,325	7,958	14,845	8,247	1	349	
150	3.23	36.35	55.03	8.62	1.02	12,972	7,207	13,405	7,447	14,669	8,149	1	350	
300	2.35	39.59	56.23	4.18	1.05	14,004	7,780	14,341	7,967	14,967	8,315	1	351	
400	2.53	37.71	54.46	7.83	1.21	13,385	7,436	13,732	7,629	14,899	8,277	1	352	
250	¹ 4.63	39.33	58.03	2.64	.68	14,094	7,830	14,778	8,210	15,179	8,433	1	353	
500	¹ 4.31	38.03	57.11	4.86	.96	13,714	7,619	14,332	7,962	15,064	8,369	1	354	
1,362	3.00	37.20	53.45	9.35	1.39	13,229	7,349	13,638	7,577	15,045	8,358	4	355	
1,350	2.01	37.31	54.21	8.48	1.54	13,347	7,415	13,620	7,567	14,882	8,268	1	356	
13,200	5.22	28.60	58.77	12.63	1.03	12,535	6,964	13,225	7,347	15,137	8,409	70	357	
2,846 8,815	1.85 2.15	29.93 29.44	61.40 61.62	8.67 8.94	.68 .66	13,616 13,521	7,564 7,512	13,873 13,818	7,707 7,677	15,190 15,175	8,439 8,431	6 20	358 359	
75	1.63	36.78	54.48	8.64	3.26	13,475	7,486	13,698	7,610	14,993	8,329	1	360	
50	2.94	34.81	56.10	9.09	.72	13,242	7,357	13,643	7,579	15,007	8,337	1	361	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
TEXAS.					
MAVERICK COUNTY.					
362	Eagle Pass.....	Lamar.....	Eagle Pass.....		Egg (washed).....
363do.....	do.....	do.....		Run of mine.....
WEBB COUNTY.					
364	Santo Tomas.....	Santo Tomas.....	Santo Tomas.....	Santo Tomas.....	Lump, over 3-inch screen.....
365do.....do.....do.....do.....	Lump, over 4-inch screen.....
UTAH.					
CARBON COUNTY.					
366	Hiawatha.....	Hiawatha.....	Book Cliff.....	Hiawatha.....	Lump.....
367	Kenilworth.....	Aberdeen.....	Aberdeen.....	Aberdeen.....	Egg, over 1½-inch and through 4½-inch screens.....
368	Rains.....	Rains.....		Hi-heat.....	Egg, over 1½-inch and through 6-inch round screens.....
369	Standardville.....	Standard.....	Castle Gate.....	Standard.....	Lump, over 4½-inch screen.....
370	Sunnyside.....	Sunnyside.....	Sunnyside.....	Sunnyside.....	Lump, over 3-inch screen.....
371	Winter Quarters.....	Winter Quarters.....	Pleasant Valley.....	Pleasant Valley.....	Lump, over 6-inch screen.....
EMERY COUNTY.					
372	Mohrland.....	Mohrland.....	Book Cliff.....	King.....	Lump.....
373do.....do.....do.....do.....	Run of mine.....
EMERY AND CARBON COUNTIES.					
374	Mohrland and Kenilworth.	Mohrland and Aberdeen.	Book Cliff and Aberdeen.	King or Aberdeen.	Lump, over 4½-inch screen.....
375do.....do.....do.....do.....	Run of mine.....
VIRGINIA.					
DICKENSON COUNTY.					
376	Trammel.....	No. 2.....	Lower Banner.....		Lump, over 1½-inch bar screen.....
377do.....do.....do.....		Slack, through 1½-inch bar screen.....
LEE COUNTY.					
378	St. Charles.....	Bondurant.....	No. 5.....		Run of mine.....
379do.....	Dominion.....	do.....		Lump, over 4-inch round screen.....
380do.....do.....do.....		Run of mine, through 4-inch round screen.....
381do.....	No. 1.....	do.....		Lump, over 1-inch bar screen.....
382	Darbyville.....	Darbyville.....	do.....		Lump, over 4-inch round screen.....
383do.....do.....do.....		Egg, 1½-inch by 4-inch round screens.....
384do.....do.....do.....		Slack (washed), through 3-inch, round screen.....

Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons deliv- ered.	Proximate analysis.					Calorific value per pound.						Number of anal- yses aver- aged.	In- dex No.		
	As re- ceived.		Dry coal.			As received.		Dry coal.		Moisture free and ash free.					
	Mois- ture, per cent.	Vola- tile mat- ter, per cent.	Fixed car- bon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
409 600	7.01 6.26	35.35 30.97	40.23 35.71	24.42 33.32	1.00 .77	9,879 8,624	5,488 4,791	10,624 9,200	5,902 5,111	14,057 13,797	7,809 7,665	9 11	362 363		
165 4,606	3.98 3.93	46.46 44.63	38.46 37.50	15.08 17.87	1.88 1.68	11,870 11,437	6,594 6,354	12,362 11,905	6,868 6,614	14,557 14,495	8,087 8,053	5 16	364 365		
900 933	4.26 4.51	45.09 42.99	48.30 50.71	6.61 6.30	.63 .54	12,881 12,791	7,156 7,106	13,454 13,395	7,474 7,442	14,406 14,296	8,003 7,942	7 12	366 367		
5,658	3.67	44.41	49.17	6.42	.48	13,012	7,229	13,508	7,504	14,435	8,019	24	368		
690	3.19	45.71	47.38	6.91	.49	12,991	7,217	13,419	7,455	14,415	8,008	17	369		
451	7.00	42.87	50.45	6.68	.69	12,247	6,804	13,169	7,316	14,112	7,840	6	370		
800	6.37	44.50	49.34	6.16	.62	12,389	6,883	13,232	7,351	14,101	7,834	3	371		
3,650 2,815	5.14 5.19	44.58 44.10	48.94 48.77	6.48 7.13	.66 .70	12,746 12,658	7,081 7,032	13,437 13,351	7,465 7,417	14,368 14,376	7,982 7,987	9 15	372 373		
3,345 2,000	4.91 4.88	44.61 44.78	48.70 48.41	6.69 6.81	.70 .74	12,727 12,721	7,071 7,067	13,384 13,374	7,436 7,430	14,344 14,351	7,969 7,973	11 8	374 375		
100	1.29	31.94	61.70	6.36	.71	14,309	7,949	14,496	8,053	15,481	8,601	1	376		
150	1.21	31.42	58.24	10.34	.86	13,656	7,587	13,823	7,679	15,417	8,585	1	377		
100 100	3.30 2.69	36.30 37.82	56.72 59.57	6.98 2.61	0.59 .52	13,347 14,191	7,415 7,884	13,803 14,583	7,668 8,102	14,839 14,974	8,244 8,319	1 1	378 379		
150	3.42	35.36	56.40	8.24	.50	13,176	7,320	13,643	7,579	14,869	8,261	1	380		
50	1.25	39.80	57.02	3.18	.51	14,220	7,900	14,400	8,000	14,873	8,263	1	381		
100	2.40	37.19	59.59	3.22	.50	14,204	7,891	14,553	8,085	15,037	8,354	1	382		
125	2.75	37.68	56.30	6.02	.49	13,683	7,602	14,070	7,817	14,971	8,317	1	383		
100	5.69	36.63	59.88	3.49	.48	13,559	7,533	14,377	7,987	14,897	8,276	1	384		

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	VIRGINIA—Con.				
	TAZEWELL COUNTY.				
385	Pocahontas.....	Baby Pocahontas and West.	Pocahontas, No. 3.	Run of mine.....
386do.....	Big Vein, No. 1.....	do.....	do.....
387do.....	Big Vein, No. 2.....	do.....	do.....
	WISE COUNTY.				
388	Appalachia (near) ..	Inman.....	Inman brand.....	do.....
389	Stonega.....	Stonega.....	do.....
	DICKENSON, RUSSELL, AND WISE COUNTIES.				
390	Dante (near).....	Clinchfield.....	Upper and Lower Banner.	Clinchfield.....	do.....
391do.....	do.....	do.....	do.....	do.....
	WASHINGTON.				
	KING COUNTY.				
392	Briquetville.....	Black Diamond briquets.	Briquets, 2½ by 3 inches.....
393do.....	do.....	do.....
394	Cumberland.....	Hyde.....	McKay.....	Hyde.....	60 per cent steam, washed, 40 per cent sludge.....
395	Durham.....	Durham.....	Durham.....	Durham.....	Washed, steam.....
396do.....	do.....	do.....	do.....	do.....
397	Newcastle.....	Newcastle.....	Muldoon.....	Newcastle.....	Lump, over ¼-inch screen.....
398	Newcastle and Issaquah.	Newcastle and Issaquah.	Muldoon and Alvo.	do.....
	KITTITAS COUNTY.				
399	Roslyn.....	Beekman.....	Roslyn.....	Roslyn.....	Lump, over 1½-inch screen.....
400do.....	Roslyn-Cascade, Nos. 1 and 2.	do.....	Roslyn-Cascade.....	Lump, over 1½-inch screen.....
	PIERCE COUNTY.				
401	Carbonado.....	Carbon Hill.....	Carbonado.....	do.....
402do.....	do.....	do.....	do.....
403do.....	do.....	do.....	do.....
	WEST VIRGINIA.				
	BARBOUR COUNTY.				
404	Belington.....	Abbott.....	Kittanning.....	Run of mine.....
	FAYETTE COUNTY.				
405	Beards Fork.....	Beards Fork.....	No. 2, gas.....	do.....
406	Cannelton.....	Cannelton (mines).	do.....	Smithers Creek.....	do.....
407	Carbondale.....	No. 112.....	do.....	do.....	Lump, over ¼-inch screen.....
408do.....	do.....	do.....	do.....	do.....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry. coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
400	2.75	20.05	73.90	6.05	0.53	14,495	8,053	14,905	8,281	15,865	8,814	1	385	
500	2.75	20.35	73.25	6.40	.58	14,218	7,899	14,620	8,122	15,620	8,678	1	386	
450	4.50	21.65	71.95	6.40	.58	14,024	7,791	14,685	8,158	15,689	8,716	1	387	
7,637 4,757	1.77 1.95	35.36 33.42	59.46 56.83	5.18 9.75	.71 .75	14,236 13,384	7,909 7,436	14,493 13,650	8,052 7,583	15,285 15,125	8,492 8,403	91 6	388 389	
13,649	1.61	34.75	56.89	8.36	.60	13,892	7,718	14,119	7,844	15,407	8,559	51	390	
11,243	1.74	34.99	56.46	8.55	.69	13,812	7,673	14,057	7,809	15,371	8,539	14	391	
347	7.23	44.85	43.70	11.45	1.00	11,743	6,524	12,658	7,032	14,295	7,942	10	392	
1,401 1,627	7.28 9.14	43.08 38.33	45.65 45.87	11.27 15.80	.93 .66	11,713 11,020	6,507 6,122	12,633 12,128	7,018 6,738	14,238 14,404	7,910 8,002	18 9	393 394	
4,620 2,913 2,274	4.63 6.15 13.16	32.43 30.85 39.38	50.62 50.63 45.11	16.95 18.52 15.51	.81 .79 .81	11,744 11,339 9,963	6,524 6,299 5,535	12,314 12,082 11,473	6,841 6,712 6,374	14,827 14,828 13,579	8,237 8,238 7,544	24 17 5	395 396 397	
4,387	13.03	40.98	43.94	15.08	.74	10,025	5,569	11,527	6,404	13,574	7,541	19	398	
1,095	3.34	36.79	46.97	16.24	.39	12,169	6,761	12,589	6,994	15,030	8,350	7	399	
3,592	4.06	38.23	48.24	13.53	.40	12,309	6,838	12,830	7,128	14,838	8,243	28	400	
990 600 1,012	5.78 3.45 4.10	37.61 37.93 34.96	50.58 50.02 49.52	11.81 12.05 15.52	.60 .56 .58	12,312 12,703 12,030	6,840 7,057 6,683	13,067 13,157 12,544	7,259 7,309 6,969	14,817 14,960 14,848	8,232 8,311 8,249	12 6 5	401 402 403	
50	2.34	28.77	51.62	19.61	1.83	11,951	6,639	12,237	6,798	15,222	8,457	1	404	
900 21,793	1.27 2.31	33.79 35.43	58.89 57.64	7.32 6.93	.83 1.13	14,096 13,879	7,831 7,711	14,277 14,207	7,932 7,893	15,405 15,265	8,558 8,481	1 24	405 406	
2,336	1.80	37.04	57.59	5.37	.95	14,260	7,922	14,521	8,067	15,345	8,525	25	407	
1,070	1.96	36.20	58.85	4.95	1.04	14,293	7,941	14,579	8,099	15,338	8,521	11	408	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Cont'd.					
	FAYETTE COUNTY—continued.				
409	Derryhale.....	Derryhale.....	Sewell.....	New River smokeless.	Run of mine.....
410	Dunloop.....	Dunloop.....	do.....	do.....	do.....
411	Glen Jean.....	Nichol.....	do.....	do.....	do.....
412	Ingram Branch.....	Ingram Branch.....	Eagle.....	New River	do.....
413	Kilsyth.....	Fay Ral.....	Sewell.....	smokeless.	do.....
414	do.....	Kilsyth.....	do.....	do.....	do.....
415	Layland.....	Layland, Nos. 1, 2, 3, and 4.....	Fire Creek.....	do.....	do.....
416	Lick Fork.....	Lick Fork.....	No. 2, gas, 70 per cent; Big Eagle, 30 per cent.	do.....
417	do.....	do.....	No. 2, gas, 63 per cent; Big Eagle, 37 per cent.	do.....
418	Lochgelly.....	Lochgelly.....	Sewell.....	New River	do.....
419	Long Branch.....	Long Branch, Nos. 1 and 2.....	Upper Eagle, 77 per cent; Lower Eagle, 23 per cent.	smokeless.	do.....
420	Minden.....	Minden (mines).....	Sewell.....	do.....	do.....
421	do.....	Rock Lick, No. 4.....	do.....	do.....	do.....
422	do.....	Rock Lick, Nos. 2 and 4.....	Fire Creek and Sewell.....	do.....	do.....
423	Mount Hope.....	Catherine.....	Sewell.....	do.....	do.....
424	do.....	Hi Top.....	do.....	do.....	do.....
425	do.....	Lee.....	do.....	do.....	do.....
426	do.....	Minnie Bell.....	do.....	do.....	do.....
427	do.....	Sugar Creek.....	do.....	do.....	do.....
428	do.....	do.....	do.....	do.....	do.....
429	do.....	Warner.....	do.....	do.....	do.....
430	Newlyn.....	Dun Glen.....	do.....	do.....	do.....
431	do.....	Newlyn.....	Fire Creek.....	do.....	do.....
432	Oakwood.....	Oakwood.....	Sewell.....	do.....	do.....
433	Page.....	Glencoe.....	Anstead.....	do.....	do.....
434	do.....	Page.....	Eagle, 51 per cent; Anstead, 49 per cent.	do.....
435	Pax.....	Packs Branch.....	Upper Eagle.....	do.....
436	Red Star.....	Star.....	Sewell.....	New River smokeless.	do.....
437	Red Star and Caper- ton.	Star and South- side.	do.....	do.....	do.....
438	Scarbro.....	Scarbro.....	do.....	do.....	do.....
439	Smithers.....	Oakland.....	Eagle, No. 1.....	Richwood.....	do.....
440	Summerlee.....	Summerlee.....	Sewell.....	New River smokeless.	do.....
441	Sun.....	Sun.....	do.....	do.....	do.....
442	Sunset.....	Sunset.....	do.....	do.....	do.....
443	Thayer.....	Ridgeview.....	Fire Creek.....	do.....	do.....
444	Thurmond.....	Rock Lick, No. 2.....	do.....	do.....	do.....
445	Whipple.....	Whipple.....	Sewell.....	do.....	do.....
446	Willis Branch.....	Willis Branch.....	Alma.....	do.....
447	Winona.....	Smokeless and Dubree.....	Sewell.....	New River smokeless.	Nut and slack.

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
150	2.03	22.65	72.32	5.03	0.85	14,529	8,072	14,830	8,239	15,615	8,675	1	409	
200	1.77	23.63	71.65	4.72	1.16	14,622	8,123	14,887	8,271	15,625	8,681	1	410	
250	1.70	22.16	72.59	5.25	.76	14,478	8,043	14,728	8,182	15,544	8,636	1	411	
700	1.84	29.70	61.94	8.36	.99	13,844	7,691	14,104	7,836	15,391	8,551	1	412	
12	2.28	23.80	69.99	6.21	2.45	14,303	7,946	14,637	8,132	15,606	8,670	1	413	
350	2.02	22.84	71.20	5.96	.97	14,328	7,960	14,623	8,124	15,550	8,639	1	414	
450	1.75	20.30	73.65	6.05	.63	14,364	7,980	14,620	8,122	15,561	8,645	1	415	
225	2.97	31.37	60.73	7.90	1.20	13,670	7,594	14,088	7,827	15,296	8,498	1	416	
350	2.19	30.08	58.76	11.16	1.16	13,308	7,393	13,606	7,559	13,315	8,508	1	417	
300	1.86	26.75	68.30	4.95	.56	14,400	8,000	14,754	8,197	15,522	8,623	1	418	
800	2.15	28.08	63.47	8.45	.86	13,949	7,749	14,255	7,919	15,571	8,651	1	419	
600	2.00	24.25	71.15	4.60	.58	14,548	8,082	14,845	8,247	15,561	8,645	1	420	
1,83	25.68	70.27	4.05	.49	14,728	8,182	15,003	8,335	15,636	8,687	1	421		
400	2.15	24.95	71.60	3.45	.48	14,712	8,173	15,035	8,353	15,572	8,651	1	422	
25	4.55	22.06	70.81	7.13	1.03	13,277	7,376	13,910	7,728	14,978	8,321	1	423	
50	2.36	21.78	73.87	4.35	.83	14,552	8,084	14,904	8,280	15,582	8,657	1	424	
50	1.58	23.97	69.26	6.77	1.33	14,340	7,967	14,570	8,094	15,628	8,682	1	425	
25	2.25	22.33	72.93	4.74	1.32	14,468	8,038	14,801	8,223	15,537	8,632	1	426	
250	1.57	22.33	72.42	5.25	1.04	14,509	8,061	14,740	8,189	15,557	8,643	1	427	
250	3.28	21.76	72.78	5.46	.87	14,291	7,939	14,776	8,209	15,629	8,683	5	428	
30	1.92	21.79	68.65	9.56	1.86	13,763	7,646	14,032	7,796	15,515	8,619	1	429	
200	4.49	21.04	74.75	4.21	.59	14,163	7,868	14,829	8,238	15,481	8,601	7	430	
650	3.11	22.05	74.42	3.53	.66	14,700	8,167	15,172	8,429	15,727	8,737	13	431	
500	1.71	23.45	70.72	5.83	1.01	14,322	7,957	14,571	8,095	15,473	8,596	1	432	
36	2.46	32.47	58.55	8.98	2.15	13,644	7,580	13,988	7,771	15,368	8,638	1	433	
600	1.34	31.70	58.49	9.81	1.41	13,605	7,558	13,790	7,661	15,290	8,494	1	434	
100	1.62	25.91	61.58	12.51	1.15	13,256	7,364	13,474	7,486	15,401	8,556	1	435	
11,299	2.77	22.94	71.97	5.09	.71	14,442	8,023	14,853	8,252	15,650	8,695	39	436	
3,903	2.11	23.56	70.79	5.65	.93	14,429	8,016	14,740	8,189	15,623	8,679	18	437	
400	1.68	22.82	72.13	5.05	.95	14,530	8,072	14,778	8,210	15,564	8,647	1	438	
2,198	3.56	33.68	57.46	8.86	1.32	13,367	7,426	13,860	7,700	15,207	8,448	22	439	
350	1.58	26.84	68.94	4.22	.70	14,672	8,151	14,907	8,282	15,564	8,647	1	440	
650	1.42	21.15	72.69	6.16	1.03	14,370	7,983	14,577	8,098	15,534	8,630	1	441	
50	2.05	22.24	71.85	5.91	.74	14,355	7,975	14,655	8,142	15,575	8,653	1	442	
400	3.80	20.60	73.14	6.26	.62	14,120	7,844	14,678	8,154	15,658	8,699	8	443	
2,10	21.83	71.59	6.53	.51	14,396	7,998	14,705	8,169	15,733	8,741	1	444		
350	1.87	24.36	71.12	4.52	.74	14,578	8,099	14,856	8,253	15,559	8,644	1	445	
50	3.30	28.88	60.54	10.60	.71	13,381	7,434	13,838	7,688	15,479	8,599	1	446	
300	2.72	28.02	65.14	6.84	.68	14,017	7,787	14,409	8,005	15,467	8,593	3	447	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.		
	State, county, and town.	Mine.	Bed.				
1	2	3	4	5	6		
	W E S T V I R - GINIA—Contd.						
	GRANT COUNTY.						
448	Bayard.....	Culpepper.....	Lower Kittanning.	Culpepper.....	Run of mine.....		
	KANAWHA COUNTY.						
449	Putney.....	Campbell Creek.	No. 5, block.....		Nut and slack (washed).		
450	Standard.....	Standard.....	Coalburgh.....	Standard.....	Nut, pea, and slack.		
	LOGAN COUNTY.						
451	Craneco.....	Lorado, Nos. 1 and 2.	Cedar Grove or Island Creek.	Lorain white ash.	Lump over 1½-inch shaker screen.		
452do.....do.....do.....do.....	Lump over 1½-inch shaker screen.		
453do.....do.....do.....	Lorado.....	Lump over ¼-inch screen.		
454	Omar.....	Maine Island (mines).do.....	West Virginia splint.	Slack through 1½-inch screen.		
455	Yolyn.....	Paragon, Nos. 1 and 2 and Cub Fork.	Chilton.....	Paragon and Cub Fork.	Run of mine.....		
456do.....do.....do.....do.....do.....		
	M'DOWELL COUNTY.						
457	Arlington.....	Arlington.....	Pocahontas, No. 3.	Pocahontas smokeless.do.....		
458	Bear Wallow.....	Roanoke.....do.....do.....do.....		
459	Berwind.....	Berwind, No. 1.do.....do.....do.....		
460do.....	Berwind, No. 2.do.....do.....do.....		
461do.....	Berwind, No. 3.do.....do.....do.....		
462do.....	Berwind, No. 4.do.....do.....do.....		
463	Big Sandy.....	Big Sandy.....	Sewell.....do.....do.....		
464	Coalwood.....	Olga.....	Pocahontas, No. 4.do.....do.....		
465	Davy.....	Blackstone or Superior Pocahontas, No. 1.	Davy-Sewell.....do.....do.....		
466do.....	Davy Crockett (Superior Pocahontas, No. 2); Helena (Superior Pocahontas, No. 3).do.....do.....do.....		
467do.....	Davy Crockett (Superior Pocahontas, No. 2).do.....do.....do.....		
468do.....	Helena (Superior Pocahontas, No. 3).do.....do.....do.....		
469do.....	Cletus (Superior Pocahontas, No. 4).do.....do.....do.....		
470do.....	Superior Pocahontas(mines).do.....do.....do.....		
471	Eckman.....	Pulaski, No. 2.	Pocahontas, No. 3.do.....do.....		
472do.....	Shawnee.....do.....do.....do.....		
473	Elkhorn (near).	Crozer (mines)do.....do.....do.....		

Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.			
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
100	1.74	17.27	65.93	16.80	2.10	12,740	7,078	12,966	7,203	15,584	8,658	1	448
2,137	5.35	35.64	55.79	8.57	.88	12,903	7,168	13,632	7,573	14,910	8,283	19	449
9,457	3.50	33.16	57.84	9.00	.89	13,367	7,426	13,852	7,696	15,222	8,457	24	450
2,200	2.16	35.49	59.36	5.15	.90	14,270	7,928	14,585	8,103	15,377	8,543	8	451
2,635	1.97	34.30	61.29	4.41	.64	14,419	8,011	14,709	8,172	15,388	8,549	9	452
1,128	1.59	33.01	60.88	6.11	.66	14,211	7,895	14,441	8,023	15,381	8,545	16	453
7,799	10.11	32.72	56.65	10.63	1.26	11,853	6,585	13,186	7,326	14,754	8,197	23	454
16,053	2.88	35.02	57.84	7.14	.77	13,700	7,611	14,106	7,837	15,191	8,439	17	455
16,907	2.17	34.67	57.85	7.48	.78	13,758	7,643	14,063	7,813	15,200	8,444	37	456
760	3.45	18.05	74.25	7.70	.55	14,014	7,786	14,515	8,064	15,726	8,737	1	457
680	2.50	18.20	72.65	9.15	.40	13,943	7,746	14,300	7,944	15,740	8,744	1	458
1,23	18.60	74.70	6.70	.85	14,494	8,052	14,675	8,153	15,729	8,738	1	459	
450	2.90	17.95	71.85	10.20	.80	13,575	7,542	13,980	7,767	15,568	8,649	1	460
680	2.60	19.30	72.45	8.25	.80	14,108	7,838	14,485	8,047	15,787	8,771	1	461
560	2.85	19.60	72.65	7.75	.80	14,092	7,829	14,505	8,058	15,724	8,736	1	462
1,75	19.68	75.29	5.03	.56	14,657	8,143	14,918	8,288	15,708	8,727	1	463	
700	1.24	16.94	74.22	8.84	.71	14,072	7,818	14,249	7,916	15,631	8,684	2	464
550	3.20	18.25	75.90	5.85	.55	14,220	7,900	14,690	8,161	15,603	8,668	1	465
500	2.45	19.50	72.05	8.45	.58	13,950	7,750	14,300	7,944	15,620	8,678	1	466
.....	1.73	18.88	71.84	9.28	.59	13,962	7,757	14,208	7,893	15,661	8,701	1	467
.....	2.13	19.95	73.52	6.53	.70	14,370	7,983	14,683	8,157	15,709	8,727	1	468
350	2.25	18.35	75.15	6.50	.48	14,276	7,931	14,605	8,114	15,620	8,678	1	469
3,964	1.57	18.61	75.13	6.26	.63	14,495	8,053	14,726	8,181	15,709	8,727	15	470
650	2.35	17.40	75.55	7.05	.53	14,159	7,866	14,500	8,056	15,600	8,667	1	471
560	2.80	16.70	73.50	9.80	.53	13,715	7,619	14,110	7,839	15,643	8,691	1	472
13,001	2.86	21.07	72.94	5.99	.85	14,286	7,937	14,707	8,171	15,644	8,691	9	473

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
W E S T V I R - GINIA—Contd.					
M'DOWELL COUNTY—continued.					
474	Elkhorn (near)	Houston, Nos. 1 and 2.	Pocahontas, No. 3.	Pocahontas, smokeless.	Run of mine.....
475	Gilliam.....	Gilliam.....	do.....	do.....	do.....
476	Hartwell.....	Berwind, No. 5.....	do.....	do.....	do.....
477	Havaco.....	Havaco.....	do.....	do.....	do.....
478	Jenkinjones.....	Jenkinjones, No. 6 (Pocahontas No. 6).	do.....	do.....	do.....
479do.....	Jenkinjones, No. 7 (Pocahontas No. 7).	do.....	do.....	do.....
480do.....	Jenkinjones, No. 8 (Pocahontas No. 8).	do.....	do.....	do.....
481	Kimball (Vivian)	Carswell.....	Pocahontas, Nos. 3 and 4.	do.....	do.....
482	Leckie.....	Leckie.....	Pocahontas, No. 3.	do.....	do.....
483do.....	do.....	do.....	do.....	do.....
484	Lick Branch.....	Delta.....	do.....	do.....	do.....
485	McDowell.....	McDowell.....	do.....	do.....	do.....
486	Marytown.....	Marytown.....	Davy-Sewell.....	do.....	do.....
487	Newhall.....	Berwind, No. 6.....	Pocahontas, No. 3.	do.....	do.....
488do.....	Berwind, No. 7.....	do.....	do.....	do.....
489do.....	Berwind, No. 8.....	do.....	do.....	do.....
490	Premier.....	Premier-Pocahontas, No. 1.	Welch.....	do.....	do.....
491do.....	Premier-Pocahontas, No. 2.	Sewell.....	do.....	do.....
492do.....	Premier-Pocahontas, No. 3.	Welch.....	do.....	do.....
493do.....	Premier-Pocahontas, No. 4.	do.....	do.....	do.....
494do.....	do.....	do.....	do.....	do.....
495	Twin Branch.....	J. B. B., No. 1.	Davy-Sewell.....	do.....	do.....
496do.....	J. B. B., No. 3.	do.....	do.....	do.....
497do.....	J. B. B., No. 4.	do.....	do.....	Slack.....
498do.....	J. B. B., Nos. 1, 2, 4, and 5.	do.....	do.....	Run of mine.....
499	Vivian.....	King.....	Pocahontas, No. 3.	do.....	do.....
500do.....	Tidewater.....	do.....	do.....	do.....
501do.....	Various mines.....	do.....	do.....	do.....
502do.....do.....	do.....	do.....	Screenings.....
503do.....do.....	do.....	do.....	Run of mine.....
MARION COUNTY.					
504	Fairmont.....	Consolidation (mines).	Pittsburgh.....	Fairmont gas.....	do.....
MERCER COUNTY.					
505	Algonquin.....	Algonquin.....	Pocahontas, No. 3.	Pocahontas smokeless.	do.....
506	America.....	America.....	do.....	do.....	do.....
507	Coaldale.....	Coaldale.....	do.....	do.....	do.....
508	Coopers.....	Mill Creek.....	do.....	do.....	do.....
509	Crystal.....	Crystal, No. 1.....	do.....	do.....	Egg (picked).....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
700	2.75	17.05	71.25	11.70	0.45	13,416	7,453	13,795	7,664	15,623	8,679	1	474	
680	2.30	17.55	74.50	7.95	.40	14,123	7,846	14,458	8,032	15,703	8,724	1	475	
480	2.15	18.95	71.45	9.60	.68	13,963	7,757	14,270	7,928	15,785	8,769	1	476	
640	2.75	16.10	75.45	8.45	.80	13,897	7,721	14,290	7,939	15,609	8,672	1	477	
680	2.80	21.50	72.60	5.90	.50	14,434	8,019	14,850	8,250	15,781	8,767	1	478	
600	3.25	21.75	71.00	7.25	.48	14,145	7,858	14,620	8,122	15,763	8,757	1	479	
600	3.40	22.80	69.80	7.40	.45	14,137	7,854	14,635	8,131	15,805	8,781	1	480	
500	2.55	16.50	74.85	8.65	.50	13,984	7,769	14,350	7,972	15,709	8,727	1	481	
2,179	2.93	19.60	73.96	6.44	.65	14,249	7,916	14,679	8,155	15,689	8,716	12	482	
779	3.30	18.79	74.75	6.46	.63	14,210	7,894	14,695	8,164	15,710	8,728	8	483	
900	3.20	18.10	74.15	7.75	.48	14,094	7,830	14,560	8,089	15,783	8,768	1	484	
700	2.45	17.90	71.85	10.25	.48	13,740	7,633	14,085	7,825	15,694	8,719	1	485	
-----	2.30	18.58	75.12	6.30	.62	14,362	7,979	14,700	8,167	15,688	8,716	1	486	
-----	2.60	16.55	73.95	9.50	.68	13,811	7,673	14,183	7,879	15,669	8,705	1	487	
680	2.50	16.90	73.10	10.00	.85	13,801	7,667	14,155	7,864	15,728	8,738	1	488	
620	2.55	16.95	75.30	7.75	.55	14,223	7,902	14,592	8,108	15,821	8,789	1	489	
450	2.05	17.90	71.90	10.20	.50	13,693	7,607	13,980	7,767	15,568	8,649	1	490	
1,020	2.33	18.68	75.02	6.30	.53	14,289	7,938	14,630	8,128	15,614	8,674	2	491	
520	2.85	18.30	74.35	7.35	.65	14,082	7,823	14,495	8,053	15,645	8,692	1	492	
-----	1.98	18.43	74.72	6.85	.48	14,373	7,985	14,663	8,146	15,741	8,745	1	493	
770	3.60	17.90	74.00	8.10	.58	13,920	7,733	14,440	8,022	15,713	8,729	1	494	
600	2.60	19.60	73.65	6.75	.63	14,245	7,914	14,625	8,125	15,684	8,713	1	495	
600	3.15	18.65	75.15	6.20	.63	14,271	7,928	14,735	8,186	15,709	8,727	1	496	
640	3.95	20.30	74.85	4.85	.55	14,388	7,993	14,980	8,322	15,744	8,747	1	497	
-----	1.63	19.85	75.12	5.03	.63	14,729	8,183	14,973	8,318	15,766	8,759	1	498	
660	1.95	17.00	74.55	8.45	.50	14,129	7,849	14,410	8,006	15,740	8,744	1	499	
700	1.65	18.80	74.10	9.10	.58	14,020	7,789	14,255	7,919	15,682	8,712	1	500	
113,184	2.16	17.04	75.30	6.66	.58	14,368	7,982	14,685	8,158	15,733	8,741	71	501	
7,515	5.19	18.60	74.82	6.58	.64	13,841	7,689	14,599	8,111	15,627	8,682	29	502	
211,265	2.70	17.73	75.29	6.98	.57	14,229	7,905	14,624	8,124	15,721	8,734	153	503	
2,309	1.82	38.28	56.00	5.72	.76	14,044	7,802	14,304	7,947	15,172	8,429	5	504	
50	1.69	17.30	74.62	8.08	.56	14,135	7,853	14,378	7,988	15,642	8,690	1	505	
300	2.23	16.95	74.38	8.67	.75	13,993	7,774	14,312	7,951	15,671	8,706	1	506	
-----	2.78	19.88	73.69	6.43	.64	14,291	7,939	14,700	8,167	15,710	8,728	1	507	
550	3.35	20.45	74.15	5.40	.58	14,391	7,995	14,890	8,272	15,740	8,744	1	508	
-----	2.18	16.79	72.94	10.27	.60	13,715	7,619	14,021	7,789	15,626	8,681	1	509	

TABLE 1.—*Coals analyzed for the United States*
UNITED STATES COALS—Continued.

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
W E S T V I R- GINIA—Contd.					
MERCER COUNTY—continued.					
510	Crystal.....	Crystal, No. 2...	Pocahontas No. 3.	Pocahontas smokeless.	Run of mine (picked).
511	McComas.....	Sagamore, Nos. 1 and 2.	do.....	do.....	do.....
512do.....	Thomas No. 1.....	do.....	do.....	Run of mine (screened).
513	Matoaka.....	Thomas, No. 2.....	do.....	do.....	Run of mine (picked).
514	Simmons (P. O. Freeman).....	Booth Bowen.....	do.....	do.....	Run of mine.....
515do.....	Buckeye, No. 2.....	Pocahontas, No. 6.	do.....	do.....
516	Weyanoke.....	Weyanoke, No. 1.....	Pocahontas, No. 3.	do.....	do.....
MINERAL COUNTY.					
517	Elk Garden.....	Deep Run, Big Vein.	Georges Creek.....	do.....
MINGO COUNTY.					
518	Glen Alum.....	Glen Alum.....	Lower Cedar Grove.	Thacker.....	Lump, over $\frac{1}{2}$ -inch screen.
RALEIGH COUNTY.					
519	Abney.....	Boone smokeless.	Fire Creek.....	New River smokeless.	Run of mine.....
520	Affinity.....	Affinity.....	Beckley.....	do.....	do.....
521do.....	do.....	do.....	do.....	do.....
522do.....	do.....	do.....	do.....	do.....
523do.....	do.....	do.....	do.....	do.....
524do.....	do.....	do.....	do.....	do.....
525do.....	do.....	do.....	do.....	do.....
526do.....	Phillips.....	do.....	do.....	do.....
527do.....	do.....	do.....	do.....	do.....
528do.....	Wat-Wise.....	do.....	do.....	do.....
529	Amigo.....	Amigo.....	Pocahontas, No. 3.	Pocahontas smokeless.	do.....
530do.....	do.....	do.....	do.....	do.....
531do.....	do.....	do.....	do.....	do.....
532do.....	do.....	do.....	do.....	do.....
533	Beckley.....	Beckley.....	Sewell.....	New River smokeless.	do.....
534do.....	City, No. 1.....	do.....	do.....	do.....
535do.....	City, No. 2.....	do.....	do.....	do.....
536	Besoco.....	Beckley smokeless.	Beckley.....	do.....	do.....
537do.....	Clyde Pocahontas.	Pocahontas, No. 3.	Pocahontas smokeless.	do.....
538do.....	do.....	do.....	do.....	do.....
539	Big Stick.....	Big Stick.....	Beckley.....	New River smokeless.	do.....
540do.....	do.....	do.....	do.....	do.....
541do.....	do.....	do.....	do.....	do.....
542do.....	do.....	do.....	do.....	do.....
543do.....	do.....	do.....	do.....	do.....
544	Cephee.....	C. P. Callaway.....	Sewell.....	do.....	do.....
545	East Gulf.....	C. H. Mead, No. 1.	Beckley.....	do.....	do.....
546	Eccles.....	Eccles, No. 3.....	do.....	do.....	do.....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.					
		Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
.....	2.55	17.58	70.54	11.88	0.78	13,499	7,499	13,852	7,696	15,719	8,733	1	510		
560	4.85	18.30	74.90	6.80	.55	13,859	7,699	14,565	8,092	15,628	8,682	1	511		
.....	2.37	17.00	71.78	11.22	.63	13,564	7,536	13,893	7,718	15,649	8,694	1	512		
980	3.06	16.71	67.91	15.38	0.53	12,817	7,121	13,222	7,346	15,625	8,681	1	513		
3.25	18.50	73.30	8.20	.55	13,859	7,699	14,325	7,958	15,605	8,669	1	514			
400	3.45	19.40	75.45	5.15	.63	14,347	7,971	14,860	8,256	15,667	8,704	1	515		
600	3.05	17.25	74.30	8.45	.50	13,990	7,772	14,430	8,017	15,762	8,757	1	516		
3,296	4.08	19.30	70.15	10.55	1.03	13,110	7,283	13,668	7,593	15,280	8,489	6	517		
330	2.33	35.93	58.09	5.98	.78	13,984	7,769	14,318	7,954	15,229	8,461	6	518		
50	2.26	17.42	71.55	11.03	1.64	13,562	7,534	13,876	7,709	15,596	8,664	1	519		
400	2.90	17.00	74.90	8.10	.73	13,895	7,719	14,310	7,950	15,571	8,651	1	520		
250	1.82	17.66	74.63	7.71	.58	14,203	7,891	14,466	8,037	15,674	8,708	1	521		
100	2.49	17.97	74.58	7.45	.75	14,141	7,856	14,502	8,057	15,669	8,705	1	522		
50	6.79	1	523		
50	7.21	1	524		
50	8.88	1	525		
100	.82	18.35	75.89	5.76	1.19	14,609	8,116	14,730	8,183	15,630	8,688	1	526		
135	1.83	18.13	75.47	6.40	1.20	14,388	7,993	14,656	8,142	15,658	8,699	1	527		
75	2.81	18.05	71.40	10.56	.97	13,632	7,573	14,026	7,792	15,680	8,711	1	528		
100	1.23	17.25	74.06	8.69	.71	14,070	7,817	14,245	7,914	15,601	8,667	1	529		
50	7.32	1	530		
50	9.54	1	531		
50	6.24	1	532		
550	2.27	20.28	75.32	4.40	1.04	14,688	8,160	15,029	8,349	15,721	8,734	1	533		
15	1.88	21.04	73.26	5.70	.83	14,445	8,025	14,722	8,179	15,612	8,673	1	534		
50	2.14	21.32	73.58	5.10	.85	14,590	8,106	14,909	8,283	15,710	8,728	1	535		
300	2.47	17.93	76.26	5.81	.64	14,381	7,989	14,745	8,192	15,654	8,697	1	536		
125	1.71	15.23	72.89	11.88	.74	13,517	7,509	13,752	7,640	15,606	8,670	1	537		
100	1.70	16.21	73.58	10.21	.65	13,742	7,634	13,980	7,767	15,570	8,650	1	538		
400	2.40	16.05	76.60	7.35	.53	14,201	7,889	14,550	8,083	15,704	8,724	1	539		
425	1.84	17.38	74.73	7.89	.58	14,039	7,799	14,302	7,946	15,527	8,626	1	540		
600	1.18	16.99	75.40	7.61	.57	14,256	7,920	14,426	8,014	15,614	8,674	1	541		
50	5.96	1	542		
50	7.15	1	543		
100	1.50	21.89	69.83	8.28	.99	14,109	7,838	14,324	7,958	15,617	8,676	1	544		
275	2.09	18.19	77.11	4.70	.58	14,603	8,113	14,915	8,286	15,651	8,695	1	545		
500	2.07	18.29	73.59	8.12	1.11	14,056	7,809	14,353	7,974	15,622	8,679	1	546		

TABLE 1.—*Coals analyzed for the United States*
UNITED STATES COALS—Continued.

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Contd.					
RALEIGH COUNTY—continued.					
547	Eccles	Eccles, No. 3....	Beckley.....	New River smokeless.	Run of mine.....
548	do.	Eccles, No. 5....	do.....	do.....	do.....
549	do.	do.....	do.....	do.....	do.....
550	do.	do.....	do.....	do.....	do.....
551	do.	do.....	do.....	do.....	do.....
552	do.	Eccles, No. 6....	Sewell.....	do.....	do.....
553	Fireco.	Douglas, No. 2....	Fire Creek.....	do.....	do.....
554	do.	do.....	do.....	do.....	do.....
555	do.	do.....	do.....	do.....	do.....
556	do.	do.....	do.....	do.....	do.....
557	do.	do.....	do.....	do.....	do.....
558	do.	Leckie.....	do.....	do.....	do.....
559	do.	do.....	do.....	do.....	do.....
560	do.	do.....	do.....	do.....	do.....
561	do.	do.....	do.....	do.....	do.....
562	do.	do.....	do.....	do.....	do.....
563	do.	Lillybrook, No. 2....	do.....	do.....	do.....
564	do.	do.....	do.....	do.....	do.....
565	do.	do.....	do.....	do.....	do.....
566	do.	do.....	do.....	do.....	do.....
567	do.	do.....	do.....	do.....	do.....
568	do.	do.....	do.....	do.....	do.....
569	do.	do.....	do.....	do.....	do.....
570	Francis.....	Francis.....	Pocahontas, No. 3....	Pocahontas smokeless.	do.....
571	do.	do.....	do.....	do.....	do.....
572	do.	do.....	do.....	do.....	do.....
573	do.	do.....	do.....	do.....	do.....
574	Glen White.....	Glen White.....	Beckley.....	New River smokeless.	do.....
575	do.	do.....	do.....	do.....	do.....
576	do.	do.....	do.....	do.....	do.....
577	Glen White (near).	Glen White, Stotesbury, Big Stick, and Affinity.	do.....	do.....	do.....
578	do.	do.....	do.....	do.....	do.....
579	Helen.....	Helen, Nos. 3 and 4....	do.....	do.....	do.....
580	do.	do.....	do.....	do.....	do.....
581	do.	Helen, No. 5....	do.....	do.....	do.....
582	do.	do.....	do.....	do.....	do.....
583	do.	do.....	do.....	do.....	do.....
584	Hotcoal.....	Hot Coal.....	do.....	do.....	do.....
585	do.	do.....	do.....	do.....	do.....
586	do.	do.....	do.....	do.....	do.....
587	Jonben.....	Battleship.....	Fire Creek.....	do.....	do.....
588	do.	do.....	do.....	do.....	do.....
589	do.	do.....	do.....	do.....	do.....
590	do.	do.....	do.....	do.....	do.....
591	do.	do.....	do.....	do.....	do.....
592	do.	do.....	do.....	do.....	do.....
593	do.	do.....	do.....	do.....	do.....

¹ Sample exposed to rain during collection and preparation.

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	WEST VIRGINIA—Contd.				
	RALEIGH COUNTY—continued.				
594	Jonben.....	Wilton smokeless (formerly Bacontown).	Fire Creek.....	New River smokeless.	Run of mine.....
595	do.....	do.....	do.....	do.....	do.....
596	do.....	do.....	do.....	do.....	do.....
597	do.....	do.....	do.....	do.....	do.....
598	do.....	do.....	do.....	do.....	do.....
599	do.....	do.....	do.....	do.....	do.....
600	do.....	do.....	do.....	do.....	do.....
601	do.....	do.....	do.....	do.....	do.....
602	Killarney.....	Killarney.....	Beckley.....	do.....	do.....
603	do.....	do.....	do.....	do.....	Slack.....
604	Lanark.....	Lanark.....	Sewell, Beckley, and Fire Creek.	do.....	Run of mine.....
605	Lego.....	Fire Creek.....	Fire Creek, 96 per cent; Beckley, 4 per cent.	do.....	do.....
606	do.....	do.....	Fire Creek, 87 per cent; Beckley, 13 per cent.	do.....	do.....
607	do.....	do.....	Fire Creek.....	do.....	do.....
608	do.....	do.....	Beckley and Fire Creek.....	do.....	do.....
609	do.....	do.....	do.....	do.....	do.....
610	do.....	Laurel.....	Pocahontas, No. 3.	Pocahontas.....	do.....
611	do.....	do.....	do.....	do.....	do.....
612	do.....	do.....	do.....	do.....	do.....
613	do.....	do.....	do.....	do.....	do.....
614	Lester.....	Lester smokeless.	Beckley.....	New River smokeless.	do.....
615	do.....	Neal.....	Sewell.....	do.....	do.....
616	do.....	do.....	do.....	do.....	do.....
617	Lillybrook.....	Lillybrook, No. 1.	Fire Creek.....	do.....	do.....
618	do.....	do.....	do.....	do.....	do.....
619	do.....	do.....	do.....	do.....	do.....
620	do.....	do.....	do.....	do.....	do.....
621	do.....	do.....	do.....	do.....	do.....
622	do.....	Lilly and Hornbrook.	Pocahontas, No. 3.	Pocahontas.....	do.....
623	do.....	do.....	do.....	do.....	do.....
624	do.....	do.....	do.....	do.....	do.....
625	do.....	do.....	do.....	do.....	do.....
626	McVey.....	Beard.....	Beckley.....	New River smokeless.	do.....
627	do.....	do.....	do.....	do.....	do.....
628	do.....	do.....	do.....	do.....	do.....
629	MacAlpin.....	MacAlpin.....	do.....	do.....	do.....
630	do.....	do.....	do.....	do.....	do.....
631	do.....	do.....	do.....	do.....	do.....
632	do.....	do.....	do.....	do.....	do.....
633	Mabscott.....	Mabscott.....	Sewell.....	do.....	do.....
634	Metalton.....	Summit.....	do.....	do.....	do.....
635	do.....	do.....	do.....	do.....	do.....
636	Mistletoe.....	Lynwin.....	Beckley.....	do.....	do.....
637	do.....	do.....	do.....	do.....	do.....
638	do.....	do.....	do.....	do.....	do.....
639	do.....	do.....	do.....	do.....	do.....

¹ Sample exposed to rain during collection and preparation

Government during the fiscal years 1916–1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.							Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.						
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20			
100	2.75	15.70	78.10	6.20	0.88	14,321	7,956	14,726	8,181	15,699	8,722	1	594			
200	2.53	17.03	77.70	5.27	.92	14,506	8,059	14,883	8,268	15,711	8,728	1	595			
50	-----	-----	7.29	-----	-----	-----	-----	-----	-----	-----	-----	1	596			
50	-----	-----	7.74	-----	-----	-----	-----	-----	-----	-----	-----	1	597			
50	-----	-----	7.42	-----	-----	-----	-----	-----	-----	-----	-----	1	598			
50	-----	-----	7.89	-----	-----	-----	-----	-----	-----	-----	-----	1	599			
50	-----	-----	5.41	-----	-----	-----	-----	-----	-----	-----	-----	1	600			
400	2.54	17.58	75.34	7.08	.82	14,135	7,853	14,503	8,057	15,608	8,671	1	601			
50	-----	-----	8.88	-----	-----	-----	-----	-----	-----	-----	-----	1	602			
150	2.01	21.56	70.30	8.14	.68	14,144	7,858	14,434	8,019	15,713	8,729	1	603			
200	1.54	16.89	74.44	8.67	.94	14,024	7,791	14,243	7,913	15,595	8,664	1	604			
150	1.65	16.32	75.31	8.37	.99	14,102	7,834	14,339	7,966	15,649	8,694	1	605			
250	2.02	17.07	74.94	7.99	1.07	14,028	7,793	14,317	7,954	15,560	8,644	1	606			
50	-----	-----	7.96	-----	-----	-----	-----	-----	-----	-----	-----	1	607			
100	1.25	15.08	71.47	13.45	.70	13,322	7,401	13,491	7,495	15,588	8,660	1	608			
100	2.10	15.66	75.40	8.94	.74	13,934	7,741	14,233	7,907	15,630	8,683	1	609			
150	1.73	15.71	73.97	10.42	.62	13,731	7,628	13,973	7,763	15,598	8,666	1	610			
50	1.42	16.07	77.45	6.48	.80	14,399	7,999	14,606	8,114	15,618	8,677	1	611			
13	1.5.13	20.31	69.23	10.46	1.63	13,202	7,334	13,916	7,731	15,542	8,634	1	612			
100	3.43	19.03	68.54	12.43	1.37	13,162	7,312	13,630	7,572	15,565	8,647	1	613			
50	1.60	19.31	72.97	7.72	.87	14,194	7,886	14,425	8,014	15,632	8,684	1	614			
425	1.21	16.30	77.48	6.22	.88	14,604	8,113	14,783	8,213	15,764	8,758	1	615			
50	-----	-----	7.07	-----	-----	-----	-----	-----	-----	-----	-----	1	616			
50	-----	-----	7.93	-----	-----	-----	-----	-----	-----	-----	-----	1	617			
50	-----	-----	6.22	-----	-----	-----	-----	-----	-----	-----	-----	1	618			
50	-----	-----	5.71	-----	-----	-----	-----	-----	-----	-----	-----	1	619			
100	2.25	15.73	74.32	9.95	0.90	13,725	7,625	14,041	7,801	15,592	8,662	1	620			
100	1.24	16.21	77.91	5.88	.88	14,623	8,124	14,807	8,226	15,732	8,740	1	621			
50	-----	-----	6.58	-----	-----	-----	-----	-----	-----	-----	-----	1	622			
250	5.32	17.48	70.68	11.84	1.26	13,000	7,222	13,730	7,628	15,574	8,652	5	623			
40	1.68	18.12	69.27	12.61	1.50	13,399	7,444	13,628	7,571	15,595	8,664	1	624			
50	2.19	18.42	70.48	11.10	1.15	13,575	7,542	13,879	7,711	15,612	8,673	1	625			
400	3.50	17.40	76.20	6.40	.55	14,060	7,811	14,570	8,094	15,566	8,648	1	626			
1,050	1.86	17.66	74.72	7.62	.64	14,230	7,906	14,500	8,056	15,696	8,720	1	627			
50	-----	-----	4.66	-----	-----	-----	-----	-----	-----	-----	-----	1	628			
50	-----	-----	3.89	-----	-----	-----	-----	-----	-----	-----	-----	1	629			
450	2.32	20.60	73.70	5.70	1.23	14,487	8,048	14,831	8,239	15,728	8,738	1	630			
250	2.23	19.90	74.16	5.94	.88	14,151	7,862	14,474	8,041	15,388	8,549	1	631			
300	1.86	20.06	73.03	6.91	.89	14,288	7,938	14,559	8,088	15,640	8,689	1	632			
1,78	17.30	71.40	11.30	.64	13,584	7,547	13,830	7,683	15,592	8,662	1	633				
250	2.39	16.95	75.29	7.76	.57	14,051	7,808	14,395	7,997	15,606	8,670	1	634			
300	1.92	17.68	73.99	8.83	.67	14,130	7,850	14,407	8,004	15,716	8,731	1	635			
50	-----	-----	9.84	-----	-----	-----	-----	-----	-----	-----	-----	1	636			

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Contd.					
RALEIGH COUNTY—continued.					
640	Mistletoe.....	Lynwin.....	Beckley.....	New River smokeless.	Run of mine.....
641	do.....	do.....	do.....	do.....	do.....
642	do.....	do.....	do.....	do.....	do.....
643	Oswald.....	Oswald.....	Sewell.....	do.....	do.....
644	do.....	Pemberton.....	Beckley.....	do.....	do.....
645	do.....	do.....	do.....	do.....	do.....
646	do.....	do.....	do.....	do.....	do.....
647	do.....	do.....	do.....	do.....	do.....
648	do.....	do.....	do.....	do.....	do.....
649	do.....	do.....	do.....	do.....	do.....
650	do.....	do.....	do.....	do.....	do.....
651	do.....	do.....	do.....	do.....	do.....
652	do.....	do.....	do.....	do.....	do.....
653	do.....	Ragland.....	do.....	do.....	do.....
654	Pickshin.....	Pickshin.....	do.....	do.....	do.....
655	do.....	do.....	do.....	do.....	do.....
656	do.....	do.....	do.....	do.....	do.....
657	Price Hill.....	Price Hill.....	Sewell.....	do.....	do.....
658	do.....	do.....	do.....	do.....	do.....
659	Princewick.....	Prince Wick.....	Beckley.....	do.....	do.....
660	do.....	do.....	do.....	do.....	do.....
661	Prosperity.....	Cranberry, No. 1.....	Sewell.....	do.....	do.....
662	Raleigh.....	Raleigh, Nos. 1 and 4.....	Beckley.....	do.....	do.....
663	do.....	Raleigh, No. 3.....	do.....	do.....	do.....
664	do.....	Raleigh, No. 6.....	do.....	do.....	do.....
665	do.....	do.....	do.....	do.....	do.....
666	do.....	do.....	do.....	do.....	do.....
667	Rhodell.....	Rhodell, Nos. 1 and 2.....	Pocahontas No. 3, 38 per cent; Beckley, 62 per cent.	New River or Pocahontas smokeless.	do.....
668	do.....	do.....	Pocahontas No. 3, 20 per cent; Beckley, 80 per cent.	do.....	do.....
669	do.....	do.....	Pocahontas No. 3, 20 per cent; Beckley, 80 per cent.	do.....	do.....
670	do.....	do.....	Pocahontas No. 3, 21 per cent; Beckley, 79 per cent.	do.....	do.....
671	do.....	do.....	Beckley.....	New River smokeless.	do.....
672	Skelton.....	Cranberry No. 2.....	Sewell.....	do.....	do.....
673	do.....	do.....	do.....	do.....	do.....
674	Slab Fork.....	Slab Fork, No. 1.....	Beckley.....	do.....	do.....
675	do.....	Slab Fork, No. 2.....	do.....	do.....	do.....
676	do.....	Slab Fork(mines).....	do.....	do.....	do.....
677	Slab Fork and Mac Alpin.....	Slab Fork and Mac Alpin.....	do.....	do.....	do.....
678	Sprague.....	Cranberry, No. 3.....	Sewell.....	do.....	do.....
679	Stanaford.....	Piney, Nos. 1, 2, and 3.....	Sewell and Beckley.....	do.....	do.....
680	Stotesbury.....	Stotesbury.....	Beckley.....	do.....	do.....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.				
		Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
50				6.53										
50				6.36										
50				5.71										
400	2.80	22.50	72.20	5.30	0.58	14,303	7,946	14,715	8,175	15,539	8,633	1	640	
200	2.05	23.40	72.01	4.59	.83	14,585	8,092	14,870	8,261	15,585	8,658	1	641	
450	1.78	17.82	69.84	12.34	.79	13,440	7,467	13,684	7,602	15,610	8,672	1	642	
215	2.40	17.82	74.84	7.34	.75	14,166	7,370	14,514	8,063	15,664	8,702	1	643	
50				9.95										
50				7.49										
50				8.54										
50				6.57										
50				8.74										
50				6.28										
250	2.37	18.26	74.28	7.46	.68	14,117	7,843	14,460	8,033	15,626	8,681	1	644	
200	2.07	17.86	76.85	5.29	.53	14,571	8,095	14,879	8,268	15,710	8,728	1	645	
50				5.63										
50				5.88										
350	2.44	22.39	72.24	5.37	1.37	14,399	7,999	14,759	8,199	15,957	8,665	1	646	
50				4.68										
400	1.61	17.68	77.84	4.48	.54	14,746	8,192	14,987	8,326	15,690	8,717	1	647	
50				4.27										
800	2.47	20.88	74.29	4.83	0.59	14,586	8,103	14,955	8,308	15,714	8,730	1	648	
150	1.49	19.70	75.85	4.45	.69	14,761	8,201	14,984	8,324	15,682	8,712	1	649	
400	1.87	20.87	74.81	4.32	.71	14,692	8,162	14,972	8,318	15,648	8,693	1	650	
700	2.10	19.26	75.38	5.36	.86	14,510	8,061	14,821	8,234	15,660	8,700	1	651	
50				6.85										
50				4.74										
250	2.43	16.87	72.77	10.36	.75	13,632	7,573	13,972	7,762	15,587	8,659	1	652	
200	2.68	17.33	73.24	9.43	.67	13,769	7,649	14,148	7,860	15,621	8,678	1	653	
150	1.30	17.96	73.27	8.77	.75	14,097	7,832	14,283	7,935	15,656	8,698	1	654	
200	1.53	18.10	73.21	8.69	.76	14,008	7,782	14,226	7,903	15,580	8,656	1	655	
215	2.31	17.98	74.16	7.86	.77	14,084	7,824	14,417	8,009	15,647	8,693	1	656	
200	2.18	20.07	72.57	7.36	.83	14,180	7,878	14,496	8,053	15,648	8,693	1	657	
450	1.44	21.51	73.01	5.48	.81	14,559	8,088	14,772	8,207	15,628	8,682	1	658	
800	2.72	17.66	76.81	5.53	.71	14,318	7,954	14,718	8,177	15,580	8,656	1	659	
175	2.19	17.33	76.80	5.87	.69	14,404	8,002	14,727	8,182	15,645	8,692	1	660	
400	3.15	17.45	76.30	6.25	.48	14,140	7,856	14,800	8,111	15,573	8,652	1	661	
1,097	2.96	18.89	75.06	6.05	.65	14,276	7,931	14,711	8,173	15,658	8,699	17	677	
600	1.92	21.08	74.44	4.48	.83	14,746	8,192	15,035	8,353	15,740	8,744	1	678	
3,209	2.52	22.41	72.21	5.38	.77	14,427	8,015	14,800	8,222	15,642	8,690	17	679	
1,050	2.11	18.69	75.32	5.99	.66	14,304	7,947	14,612	8,118	15,543	8,635	1	680	

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Contd.					
681	Raleigh County—continued.				
681	Stotesbury	Stotesbury	Beckley	New River smokeless.	Run of mine.....
682do.....do.....do.....do.....	Slack.....
683	Sullivan.....	Sullivan.....do.....do.....	Run of mine.....
684do.....do.....do.....do.....do.....
685do.....do.....do.....do.....do.....
686	Talbert.....	Crab Orchard.....	Sewell.....do.....do.....
687do.....do.....do.....do.....do.....
688do.....do.....do.....do.....do.....
689do.....do.....do.....do.....do.....
690do.....do.....do.....do.....do.....
691	Tamroy.....	Tamroy.....do.....do.....do.....
692do.....do.....do.....do.....do.....
693do.....do.....do.....do.....do.....
694	Tams.....	Tams.....	Beckley.....do.....do.....
695do.....do.....do.....do.....do.....
696do.....do.....do.....do.....do.....
697do.....do.....do.....do.....do.....
698do.....do.....do.....do.....do.....
699do.....do.....do.....do.....do.....
700do.....do.....do.....do.....	Slack.....
701	Tommy Creek.....	Tommy Creek.....	Pocahontas, No. 3.....	Pocahontas smokeless.	Run of mine.....
702do.....do.....do.....do.....do.....
703do.....do.....do.....do.....do.....
704do.....do.....do.....do.....do.....
705	Vanwood.....	Wood-Sullivan.....	Pocahontas No. 3, 22 per cent; Beckley, 78 per cent.	New River or Pocahontas smokeless.do.....
706do.....do.....	Beckley.....	New River smokeless.do.....
707do.....do.....do.....do.....do.....
708do.....do.....do.....do.....do.....
709	Viacova.....	Viacova.....	Sewell.....do.....do.....
710	Whitby.....	Bowyer.....	Fire Creek and Beckley.....do.....do.....
711do.....do.....	Fire Creek, 80 percent; Beckley, 20 percent.do.....do.....
712do.....do.....	Fire Creek and Beckley.....do.....do.....
713do.....do.....	Beckley.....do.....do.....
714do.....do.....do.....do.....do.....
715do.....do.....do.....do.....do.....
716	Wiley.....	Piney Creek, No. 1.....do.....do.....do.....
717	Winding Gulf.....	Winding Gulf.....do.....do.....	Nut and slack (crushed).
718do.....	Winding Gulf, No. 1.....do.....do.....	Run of mine.....
719do.....	Winding Gulf, No. 3.....do.....do.....do.....
720do.....	Winding Gulf (mines).do.....do.....do.....
721do.....do.....do.....do.....do.....
722do.....do.....do.....do.....do.....
723do.....do.....do.....do.....do.....
724	Woodbay.....	Woodbay.....do.....do.....do.....
725		Various (mines).do.....do.....do.....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.	
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.			
		Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B.t.u.	Calories.	B.t.u.	Calories.	B.t.u.	Calories.	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
50					6.28								1 681
200					6.92								1 682
250	1.97	17.57	72.86	9.57	1.74	13,821	7,678	14,099	7,833	15,591	8,662		1 683
200	1.70	18.86	74.72	6.42	1.62	14,368	7,982	14,616	8,120	15,619	8,677		1 684
50					6.63								1 685
150	2.69	20.89	71.64	7.47	.99	14,111	7,839	14,501	8,056	15,672	8,707		1 686
185	2.95	21.34	71.06	7.60	.82	14,028	7,793	14,454	8,030	15,643	8,691		1 687
50					8.68								1 688
50					7.21								1 689
50					8.26								1 690
400	3.05	21.25	73.25	5.50	.60	14,324	7,958	14,775	8,208	15,635	8,686		1 691
1,700	2.94	21.63	72.41	5.96	.72	14,311	7,951	14,744	8,191	15,678	8,710	34	1 692
200	2.20	22.22	72.85	4.93	.85	14,536	8,076	14,863	8,257	15,634	8,686		1 693
2,146	2.31	17.60	76.27	6.13	.69	14,346	7,970	14,685	8,158	15,644	8,691	31	1 694
400	2.85	17.20	76.05	6.75	.68	14,184	7,880	14,600	8,111	15,657	8,698		1 695
2,950	2.87	17.46	76.02	6.52	.63	14,231	7,906	14,651	8,139	15,673	8,707	59	1 696
1,250	1.79	17.15	75.07	7.78	.64	14,144	7,858	14,402	8,001	15,617	8,676		1 697
1,600	1.51	17.66	77.35	4.99	.57	14,623	8,124	14,847	8,248	15,627	8,682		1 698
50					5.43								1 699
50					6.32								1 700
50	1.21	16.99	75.58	7.43	0.72	14,319	7,955	14,494	8,052	15,657	8,698		1 701
75	2.01	18.26	73.64	8.10	.64	14,046	7,803	14,334	7,963	15,597	8,665		1 702
50					8.90								1 703
50					12.18								1 704
700	2.05	17.66	75.10	7.24	.62	14,221	7,901	14,519	8,066	15,602	8,668		1 705
350	1.84	18.09	75.04	6.87	.64	14,275	7,931	14,543	8,079	15,616	8,676		1 706
50					6.08								1 707
50					8.30								1 708
100	1.33	17.44	66.47	16.09	.63	12,756	7,087	12,928	7,182	15,407	8,559		1 709
250	2.30	16.21	75.88	7.91	.87	14,111	7,839	14,443	8,024	15,684	8,713		1 710
150	1.80	16.54	76.55	6.91	.89	14,374	7,986	14,637	8,132	15,724	8,736		1 711
50					6.61								1 712
50					7.42								1 713
50					8.06								1 714
50					9.08								1 715
100	1.42	17.51	71.73	10.76	1.42	13,619	7,566	13,815	7,675	15,481	8,601		1 716
2,948	1.85	18.60	75.58	5.82	.73	14,514	8,063	14,788	8,216	15,702	8,723	11	1 717
550	1.82	18.07	76.01	5.92	.50	14,485	8,047	14,754	8,197	15,682	8,712		1 718
400	1.87	17.86	75.21	6.93	.77	14,313	7,952	14,586	8,103	15,672	8,707		1 719
50					9.85								1 720
50					6.11								1 721
50					5.08								1 722
50					4.82								1 723
600	1.98	17.32	75.77	6.91	.60	14,232	7,907	14,519	8,066	15,597	8,665		1 724
219,642	2.59	17.58	76.31	6.11	.65	14,313	7,952	14,694	8,163	15,650	8,695	138	1 725

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Contd.					
SUMMERS COUNTY.					
726	Claypool.....	Hump Mountain.	Fire Creek.....	New River Smokeless.	Run of mine.....
TUCKER COUNTY.					
727	Albert.....	Douglas.....	Lower Kittanning.....	Douglas.....	do.....
728do.....	do.....	do.....	do.....	do.....
729	Thomas (near).....	Davis (mines).....	do.....	Davis.....	do.....
730do.....	do.....	do.....	do.....	do.....
731do.....	do.....	do.....	do.....	do.....
WYOMING COUNTY.					
732	Alpoca.....	Alpha Pocahontas.....	Beckley.....	New River smokeless.	do.....
733do.....	do.....	do.....	do.....	do.....
734	Bud.....	Thermo-Pocahontas.....	do.....	do.....	do.....
735do.....	do.....	do.....	do.....	do.....
736do.....	do.....	do.....	do.....	do.....
737do.....	do.....	do.....	do.....	do.....
738	Caloric.....	Smith-Pocahontas.....	Pocahontas No. 3.....	Pocahontas smokeless.	do.....
739do.....	do.....	do.....	do.....	do.....
740	Corinne.....	Corinne.....	do.....	do.....	do.....
741do.....	do.....	do.....	do.....	do.....
742do.....	do.....	do.....	do.....	do.....
743do.....	do.....	do.....	do.....	do.....
744do.....	Newlest.....	do.....	do.....	do.....
745do.....	do.....	do.....	do.....	do.....
746do.....	do.....	do.....	do.....	do.....
747	Devils Fork.....	Devils Fork.....	do.....	do.....	do.....
748do.....	do.....	do.....	do.....	do.....
749do.....	do.....	do.....	do.....	do.....
750do.....	do.....	do.....	do.....	do.....
751do.....	do.....	do.....	do.....	do.....
752	Herndon.....	Flat Top.....	Pocahontas No. 3, 70 per cent; Pocahontas No. 6, 30 per cent.	do.....	do.....
753do.....	do.....	Pocahontas No. 3, 93 per cent; Pocahontas No. 6, 7 per cent.	do.....	do.....
754do.....	do.....	Pocahontas No. 3, 81 per cent; Pocahontas No. 6, 19 per cent.	do.....	do.....
755do.....	do.....	Pocahontas No. 3, 90 per cent; Pocahontas No. 6, 10 per cent.	do.....	do.....
756do.....	do.....	Pocahontas No. 3, 87 per cent; Pocahontas No. 6, 13 per cent.	do.....	do.....

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.						Number of analyses averaged.	Index No.		
	As received.	Dry coal.				As received.		Dry coal.		Moisture free and ash free.					
		Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.				
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
1,350	3.22	18.10	74.77	7.13	0.63	14,109	7,838	14,578	8,099	15,697	8,721	27	726		
1,203	2.83	24.01	69.48	6.51	1.11	14,164	7,869	14,577	8,098	15,592	8,662	15	727		
1,525	2.26	24.12	68.89	6.99	1.18	14,113	7,841	14,439	8,022	15,524	8,624	19	728		
2,048	2.82	24.16	68.38	7.46	.89	14,020	7,789	14,427	8,015	15,590	8,661	15	729		
463	2.83	23.86	67.53	8.61	1.02	13,833	7,685	14,236	7,909	15,577	8,654	7	730		
2,150	3.63	24.48	66.66	8.86	1.01	13,659	7,588	14,173	7,874	15,551	8,639	43	731		
400	3.25	18.60	75.70	5.70	1.05	14,329	7,961	14,810	8,228	15,705	8,725	1	732		
300	1.62	19.38	74.56	6.06	1.11	14,497	8,054	14,736	8,187	15,687	8,715	1	733		
400	1.05	19.07	72.70	8.23	1.57	14,122	7,846	14,272	7,929	15,552	8,640	1	734		
50	-----	-----	-----	6.91	-----	-----	-----	-----	-----	-----	-----	1	735		
50	-----	-----	-----	7.82	-----	-----	-----	-----	-----	-----	-----	1	736		
50	-----	-----	-----	7.22	-----	-----	-----	-----	-----	-----	-----	1	737		
200	2.06	16.02	70.78	13.20	0.78	13,319	7,399	13,599	7,555	15,667	8,704	1	738		
400	2.73	16.82	69.75	13.43	.75	13,050	7,250	13,416	7,453	15,497	8,609	1	739		
150	1.22	15.69	71.03	13.28	.60	13,318	7,399	13,482	7,490	15,548	8,638	1	740		
350	1.91	16.42	73.10	10.48	.63	13,638	7,577	13,904	7,724	15,532	8,629	1	741		
450	2.19	16.74	74.29	8.97	.65	13,944	7,747	14,256	7,920	15,661	8,701	1	742		
300	.82	17.09	75.07	7.84	.60	14,262	7,923	14,380	7,989	15,603	8,668	1	743		
300	2.50	14.96	73.19	11.85	.65	13,476	7,487	13,822	7,679	15,680	8,711	1	744		
350	1.05	16.90	73.86	9.24	.72	14,054	7,808	14,203	7,891	15,649	8,694	1	745		
400	.87	17.12	74.55	8.33	.63	14,148	7,860	14,272	7,929	15,569	8,649	1	746		
200	1.85	17.36	76.31	6.33	.70	14,397	7,998	14,668	8,149	15,659	8,699	1	747		
50	-----	-----	-----	6.70	-----	-----	-----	-----	-----	-----	-----	1	748		
50	-----	-----	-----	5.99	-----	-----	-----	-----	-----	-----	-----	1	749		
50	-----	-----	-----	6.50	-----	-----	-----	-----	-----	-----	-----	1	750		
50	-----	-----	-----	6.58	-----	-----	-----	-----	-----	-----	-----	1	751		
250	1.58	16.28	71.80	11.92	.60	13,502	7,501	13,719	7,622	15,576	8,653	1	752		
300	2.07	16.89	74.28	8.83	.55	13,953	7,752	14,248	7,916	15,628	8,682	1	753		
200	1.58	17.02	72.32	10.66	.77	13,774	7,652	13,995	7,775	15,665	8,703	1	754		
300	1.20	16.84	73.08	10.08	.54	13,886	7,714	14,055	7,808	15,631	8,684	1	755		
250	.93	17.14	75.20	7.57	.53	14,293	7,941	14,427	8,015	15,609	8,672	1	756		

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
WEST VIRGINIA—Contd.					
WYOMING COUNTY—continued.					
757	Herndon.....	Flat Top.....	Pocahontas Nos. 3 and 6.	Pocahontas smokeless.....	Run of mine.....
758do.....do.....do.....do.....do.....
759do.....	Monticello.....	Beckley.....	New River smokeless.do.....
760do.....do.....do.....do.....do.....
761	Iroquois.....	Iroquois.....	Pocahontas No. 3.	Pocahontas smokeless.do.....
762do.....do.....do.....do.....do.....
763do.....do.....do.....do.....do.....
764do.....do.....do.....do.....do.....
765	Mead Pocahontas tipple.	Mead Pocahontas tipple.do.....do.....do.....
766do.....do.....do.....do.....do.....
767do.....do.....do.....do.....do.....
768	Morco.....	Covell.....do.....do.....do.....
769do.....do.....do.....do.....do.....
770do.....do.....do.....do.....do.....
771do.....do.....do.....do.....do.....
772do.....do.....do.....do.....do.....
773do.....do.....do.....do.....do.....
774	Mullens.....	Mullens.....do.....do.....do.....
775	Otsego.....	Sabine.....	Pocahontas No. 3, 61 per cent; Beckley, 39 per cent.	Pocahontas or New River smokeless.do.....
776	Tracoal.....	Trace Fork.....	Pocahontas No. 3.	Pocahontas smokeless.do.....
777do.....do.....do.....do.....do.....
778do.....do.....do.....do.....do.....
779do.....do.....do.....do.....do.....
780	Tralee.....	Barkers Creek, Nos. 1 and 3.	Pocahontas No. 3, 73 per cent; Beckley, 27 per cent.	Pocahontas or New River smokeless.do.....
781do.....do.....	Pocahontas, No. 3 and Beckley.do.....do.....
782do.....do.....do.....do.....do.....
783do.....do.....do.....do.....do.....
784do.....do.....do.....do.....do.....
785do.....do.....do.....do.....do.....
786do.....	Barkers Creek, No. 2.	Pocahontas No. 6.	Pocahontas smokeless.do.....
787do.....do.....do.....do.....do.....
788do.....	Harty or Tralee, No. 2.	Pocahontas No. 3.do.....do.....
789do.....do.....do.....do.....	Run of mine (washed)
790do.....do.....do.....do.....do.....
791do.....do.....do.....do.....	Slack (washed).
792do.....do.....do.....do.....	Run of mine (washed)
793do.....do.....do.....do.....do.....
794	Wyco.....	Wyco.....do.....do.....	Run of mine.
795do.....do.....do.....do.....do.....
796do.....do.....do.....do.....do.....
797do.....do.....do.....do.....do.....
798do.....do.....do.....do.....do.....
799do.....do.....do.....do.....	Slack.....

¹ Sample exposed to rain during collection and preparation.

TABULATED ANALYSES, WEST VIRGINIA.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

TABLE 1.—*Coals analyzed for the United States
UNITED STATES COALS—Continued.*

Index No.	Where mined.			Commercial name of coal.	Size of coal.
	State, county, and town.	Mine.	Bed.		
1	2	3	4	5	6
	W E S T V I R - GINIA—Contd.				
	FAYETTE AND RALEIGH COUNTIES.				
800	Various mines.	Sewell.....	New River smokeless.	Run of mine.....	
801	do.....	do.....	do.....	do.....	do.....
802	do.....	Sewell and Beckley.	do.....	do.....	do.....
	MCDOWELL AND MERCER COUNTIES.				
803	Various mines.	Pocahontas Nos. 3 and 4 and Sewell.	Pocahontas or New River smokeless.	do.....	
804	do.....	Pocahontas No. 3 and Sewell.	do.....	do.....	do.....
	MCDOWELL, MERCER COUNTIES, W. VA. AND TAZEWELL COUNTY, VA.				
805	Various mines.	Pocahontas No. 3.	Pocahontas smokeless.	do.....	
	W Y O M I N G .				
806	Hudson.....	Poposia.....	Poposia.....	Pea and nut, $\frac{1}{2}$ by $\frac{1}{4}$ inch screens.	
807	do.....	do.....	do.....	Nut and slack through $\frac{1}{4}$ -inch screen.	
	HOT SPRINGS COUNTY.				
808	Geb...	Owl Creek.....	Geb...	Owl Creek.....	Egg and nut.....
	LINCOLN COUNTY.				
809	Kemmerer.....	No. 1.....	Adaville.....	Keystone.....	Lump, over 3-inch round-hole shaker screen.
	SHERIDAN COUNTY.				
810	Acme.....	Acme, No. 3....	Monarch.....	Acme.....	Nut, through $\frac{1}{4}$ -inch screen.
811	Carneyville.....	Carney.....	Carney.....	Carney.....	Lump, over 5-inch screen.
812	do.....	do.....	do.....	do.....	do.....
813	do.....	do.....	do.....	do.....	Lump, over 4-inch bar screen.
814	do.....	do.....	do.....	do.....	do.....
815	do.....	do.....	do.....	do.....	Lump.
816	Kooi.....	Kooi.....	Monarch.....	Kooi.....	Lump, over 4-inch bar screen.
817	do.....	do.....	do.....	do.....	Run of mine.....
818	Monarch.....	Monarch.....	do.....	Monarch.....	Lump.....
819	do.....	do.....	do.....	do.....	Lump, over $\frac{1}{4}$ -inch screen.
	SWEETWATER COUNTY.				
820	Acme, Carneyville, Dietz, Kooi, and Monarch.	Acme, Carney, Dietz, Kooi, and Monarch.	Carney and Monarch.	Acme, Carney, Dietz, Kooi, and Monarch.	Lump, over 4-inch bar screen.
821	do.....	do.....	do.....	do.....	Nut.....
822	do.....	do.....	do.....	do.....	Run of mine.....
823	Superior.....	Superior, No. 1..	No. 1.....	Superior.....	Lump, over 3-inch shaker screen.
824	do.....	do.....	do.....	do.....	Lump, over $\frac{1}{4}$ -inch screen.
825	do.....	do.....	do.....	do.....	Lump, over $\frac{1}{4}$ -inch bar screen.

TABULATED ANALYSES, WYOMING.

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Government during the fiscal years 1916-1922—Continued.

UNITED STATES COALS—Continued.

Tons delivered.	Proximate analysis.					Calorific value per pound.					Number of analyses averaged.	Index No.		
	As received.		Dry coal.			As received.		Dry coal.		Moisture free and ash free.				
	Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	
35,298	2.94	23.20	71.82	4.98	0.79	14,429	8,016	14,866	8,259	15,645	8,692	65	800	
1,800 49,978	2.98 2.98	24.58 21.21	69.88 73.88	5.54 4.91	.71 .71	14,248 14,441	7,916 8,023	14,686 14,885	8,159 8,269	15,547 15,654	8,637 8,697	9 33	801 802	
363,534	2.15	18.36	75.55	6.09	.70	14,439	8,022	14,756	8,198	15,713	8,729	240	803	
56,544	3.15	18.32	74.81	6.87	.57	14,159	7,866	14,619	8,122	15,697	8,721	42	804	
195,712	2.98	19.28	74.27	6.45	.54	14,272	7,929	14,710	8,172	15,724	8,736	140	805	
6,214	22.01	42.96	48.84	8.20	.71	9,413	5,259	12,070	6,706	13,148	7,304	26	806	
7,384	20.05	40.06	48.12	11.82	.80	9,152	5,084	11,447	6,359	12,981	7,212	36	807	
1,913	13.03	43.22	51.80	4.98	.59	11,353	6,307	13,054	7,252	13,738	7,632	8	808	
170	18.45	45.22	50.68	4.10	.74	10,508	5,888	12,885	7,158	13,436	7,464	4	809	
7,939	22.60	42.93	49.34	7.73	.92	9,315	5,175	12,035	6,686	13,043	7,246	33	810	
2,420	20.79	47.22	47.72	5.06	.58	9,782	5,434	12,349	6,861	13,007	7,226	9	811	
525 1,127	22.40 19.84	42.68 45.66	52.62 50.10	4.70 4.24	.53 .55	9,605 9,978	5,336 5,543	12,378 12,447	6,877 6,915	12,988 12,998	7,216 7,221	5 17	812 813	
400 1,575 1,194	22.45 22.32 18.56	44.98 44.57 44.07	49.79 50.33 50.54	5.23 5.10 5.39	.44 .53 .66	9,529 9,650 9,998	5,294 5,361 5,554	12,288 12,423 12,277	6,827 6,902 6,821	12,966 13,091 12,976	7,203 7,273 7,209	6 6 18	814 815 816	
6,813 1,118 2,330	24.18 21.16 20.36	45.02 43.62 44.86	43.65 50.78 50.12	11.33 5.60 5.02	.86 .71 .71	8,730 9,683 9,765	4,850 5,379 5,425	11,514 12,282 12,261	6,397 6,823 6,812	12,985 13,011 12,909	7,214 7,228 7,172	34 5 8	817 818 819	
662	18.40	43.21	52.21	4.58	.53	10,041	5,578	12,305	6,836	12,896	7,164	19	820	
1,206 145	18.52 21.66	42.66 42.04	51.68 51.04	5.66 6.92	.59 .54	9,977 9,308	5,543 5,171	12,245 11,882	6,803 6,601	12,980 12,765	7,211 7,092	29 3	821 822	
378	10.57	43.67	51.22	5.11	1.02	11,767	6,537	13,158	7,310	13,867	7,704	2	823	
2,092	11.88	42.74	49.69	7.57	1.24	11,340	6,300	12,869	7,149	13,923	7,735	26	824	
3,413	11.57	42.12	50.28	7.60	1.32	11,307	6,282	12,786	7,103	13,838	7,688	39	825	

ESSENTIAL DATA ON COALS LISTED.

The pages following present data on the rank of coal, place and date of delivery, purchaser, price, and contract guarantees for coals purchased under Government contracts; also data on the rank of the coals, organization for whom sampled, and date and place of sampling for coals sampled in connection with other technologic investigations. The numbers refer to the index numbers in columns 1 and 20 of Table 1. Prices are per ton of 2,000 pounds, delivered, except where otherwise stated. The year given as date of delivery is the fiscal year; for example, 1915-16 refers to the fiscal year begun July 1, 1915, and ended June 30, 1916.

CANADIAN COALS.

1. Bituminous coal delivered to Fort Geo. Wright, Wash., Quartermaster Corps, War Department, 1915-16. Contract guarantees: 1 per cent moisture, "as received"; 12 per cent ash and 13,600 B. t. u., "dry coal." Price, \$3 per ton f. o. b. mines for 1-inch coal, \$3.25 for 2-inch, and \$3.50 for 5-inch.
2. Bituminous coal delivered to Fort Winfield Scott, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees: 2.5 per cent moisture, "as received"; 10 per cent ash and 12,800 B. t. u., "dry coal." Price, \$8.20 per ton.
3. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 2. Price, \$8.70 per ton.
4. Bituminous coal delivered to Fort Mason, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 2. Price, \$7.45 per ton.
5. Bituminous coal delivered to Presidio of San Francisco, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 2. Price, \$7.45 per ton.
6. Bituminous coal delivered to Alcatraz Island, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 2. Price, \$8.70 per ton.
7. Bituminous coal delivered to Fort Baker, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 2. Price, \$9.35 per ton.
8. Bituminous coal delivered to Fort Mason, Calif., Quartermaster Corps, War Department, 1916-17. Contract guarantees: 3 per cent moisture, "as received"; 12 per cent ash and 12,500 B. t. u., "dry coal." Price, \$7.60 per ton in bulk and \$9.60 in bags on board vessels at San Francisco, Calif., \$7.60 per ton on board vessels at Oakland, Calif., \$8.60 per ton on dock at Fort Mason.
9. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1916-17. Contract guarantees same as No. 8. Price, \$8.70 per ton.
10. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1915-16. Contract guarantees: 2.5 per cent moisture, "as received"; 10 per cent ash and 12,800 B. t. u., "dry coal." Price, \$8.45 per ton.
11. Bituminous coal delivered to Fort Wm. H. Seward, Alaska, Quartermaster Corps, War Department, 1915-16. Contract guarantees: 2.6 per cent moisture, "as received"; 8 per cent ash and 13,200 B. t. u., "dry coal." Price, \$9 per ton.
12. Bituminous coal delivered to Fort Worden, Wash., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 11. Price, \$6.53 per ton.
13. Bituminous coal delivered to Fort Ward, Wash., Quartermaster Corps, War Department, 1915-16. Contract guarantees same as No. 11. Price, \$6.55 per ton.
14. Bituminous coal delivered to Fort Lawton, Wash., Quartermaster Corps, War Department, 1915-16. Contract guarantees: 2.6 per cent moisture, "as received"; 9 per cent ash and 13,000 B. t. u., "dry coal." Price, \$6.26 per ton.

ALABAMA COALS.

15. Bituminous coal delivered to Fort Barrancas, Fla., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 6 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.20 per ton.
16. Bituminous coal delivered to Fort Morgan, Ala., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 6 per cent ash and 14,000 B. t. u., "dry coal." Price, \$4.40 per ton.
17. Bituminous coal delivered to the United States engineer office, New Orleans, La., War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 8 per cent ash and 13,800 B. t. u., "dry coal." Price, \$3.05 per ton, delivered on barges at Port Eads or Burwood, La., or any point on Mississippi River at or below Plaquemine.
18. Bituminous coal delivered to the United States penitentiary, Atlanta, Ga., Department of Justice, 1919-20. Contract guaranties: 1.5 per cent moisture, "as received"; 10.5 per cent ash and 13,750 B. t. u., "dry coal." Price \$4.55 per ton.
19. Bituminous coal delivered to the custom house, New Orleans, La., Treasury Department, 1916-17. Contract guaranties: 8 per cent ash "dry coal"; 14,300 B. t. u., "as received." Price, \$3.44 per ton (2,240 pounds).
20. Bituminous coal delivered to the United States engineer office, Montgomery, Ala., War Department, 1915-16. Contract guaranties: 2 per cent moisture "as received"; 5.45 per cent ash and 14,750 B. t. u., "dry coal." Price, \$1.75 per ton (2,240 pounds) f. o. b. mine.
21. Bituminous coal delivered to the United States engineer office, Jacksonville and Tampa, Fla., War Department, 1916-17. Contract guaranties: 3 per cent moisture "as received"; 4 per cent ash and 14,900 B. t. u. "dry coal." Price, \$1.60 per ton f. o. b. mine.
22. Bituminous coal delivered to the United States engineer office, Mobile, Ala., Pascagoula and Gulfport, Miss., War Department, 1915-16. Contract guaranties: 2.97 per cent moisture "as received"; 7.185 per cent ash and 14,250 B. t. u. "dry coal." Price, \$1.38 per ton f. o. b. mine.
23. Bituminous coal delivered to the United States engineer office, Mobile, Ala., War Department, 1916-17. Contract guaranties: 3 per cent moisture "as received"; 4 per cent ash and 14,800 B. t. u. "dry coal." Price, \$1.50 per ton f. o. b. mine.
24. Bituminous coal delivered to the United States engineer office, New Orleans, La., War Department, 1915-16. Contract guaranties: 2.5 per cent moisture "as received"; 5 per cent ash and 14,750 B. t. u. "dry coal." Price, \$3.50 per ton delivered at Port Eads and Burwood, La.
25. Bituminous coal delivered to the United States engineer office, Burwood, La., War Department, 1916-17. Contract guaranties: 2 per cent moisture "as received"; 5 per cent ash and 14,800 B. t. u. "dry coal."
26. Bituminous coal delivered to Fort Screven, Ga., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 4 per cent moisture "as received"; 12 per cent ash and 13,000 B. t. u. "dry coal." Price, \$4.30 per ton.
27. Bituminous coal delivered to Fort Screven, Ga. Quartermaster Corps, War Department, 1915-16. Contract guaranties same as No. 26. Price, \$4.30 per ton.
28. Bituminous coal delivered to Fort Screven, Ga., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 4 per cent moisture "as received"; 4 per cent ash and 14,400 B. t. u. "dry coal." Price, \$4.25 per ton delivered at fort and \$3.32 delivered in vessels at Savannah, Ga.
29. Bituminous coal delivered to Jackson Barracks, La., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2 per cent moisture "as received"; 10 per cent ash and 13,500 B. t. u. "dry coal." Price, \$3.90 per ton.

30. Bituminous coal delivered to United States engineer office, Tuscaloosa, Ala., War Department, 1915-16. Contract guaranties: 6.26 per cent ash and 14,401 B. t. u. "dry coal." Price, \$1.10 per ton delivered f. o. b. barges at Mile 421, Mulberry Fork of Black Warrior River.

31. Bituminous coal delivered to the customhouse, New Orleans, La., Treasury Department, 1919-20. Contract guaranties: 8 per cent ash "dry coal," 13,550 B. t. u. "as received." Price, \$6.40 per ton (2,240 pounds).

ARKANSAS COALS.

32-34. Semibituminous coal. Samples collected for the Panama Railroad Co., July, 1918, at mines as coal was being loaded into railroad cars.

35. Semibituminous coal delivered to Fort Sill, Okla., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture "as received"; 10 per cent ash and 13,500 B. t. u. "dry coal." Price, \$5.30 per ton.

36. Semibituminous coal delivered to Fort Logan H. Roots, Ark., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 1.6 per cent moisture "as received"; 10 per cent ash and 14,150 B. t. u. "dry coal." Price, \$6.31 f. o. b. mine.

37-41. Semibituminous coal. Samples collected for the Panama Railroad Co., June, 1918, at mines as coal was being loaded into railroad cars.

COLORADO COALS.

42. Anthracite coal delivered to the post office building, Denver, Colo., Treasury Department, 1915-16. Price, \$5.75 per ton (2,240 pounds).

43. Bituminous coal delivered to the Fitzsimons General Hospital, Denver, Colo., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 4 per cent moisture "as received"; 12.15 per cent ash and 11,875 B. t. u. "dry coal." Price, \$5.75 per ton f. o. b. mines.

44. Bituminous coal delivered to Fort Logan, Colo., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 0.9 per cent moisture "as received"; 9.2 per cent ash and 13,150 B. t. u. "dry coal." Price, \$1.60 per ton f. o. b. Pryor, Colo.

45. Bituminous coal delivered to Fort Bliss, Tex., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 4.75 per cent moisture "as received"; 12 per cent ash and 12,000 B. t. u., "dry coal." Price, \$3.50 per ton before October 1; \$4 per ton after October 1, f. o. b. mines.

46. Bituminous coal delivered to Fort Bliss, Tex., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 1.5 per cent moisture "as received"; 14 per cent ash, "dry coal." Price, \$5.20 per ton.

47. Bituminous coal delivered to Fort D. A. Russell, Wyo., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 1.2 per cent moisture, "as received"; 6.78 per cent ash and 13,700 B. t. u., "dry coal." Price, \$4.75 per ton.

48. Bituminous coal delivered to Fort Logan, Colo., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 1.2 per cent moisture; 6.78 per cent ash and 13,700 B. t. u., "dry coal." Price, \$3.65 per ton.

49. Bituminous coal delivered to the mint building, Denver, Colo., Treasury Department, 1915-16. Contract guaranties: 2 per cent moisture "as received"; 7 per cent ash and 13,500 B. t. u., "dry coal." Price, \$4.24 per ton (2,240 pounds).

50. Bituminous coal delivered to Fort Bliss, Tex., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 8 per cent ash and 13,500 B. t. u., "dry coal." Price, \$4.90 per ton.

51. Bituminous coal delivered to the mint building, Denver, Colo., Treasury Department, 1916-17. Contract guaranties: 2.5 per cent moisture, "as received"; 7 per cent ash and 13,600 B. t. u., "dry coal." Price, \$4.19 per ton (2,240 pounds).

52. Subbituminous coal delivered to Fitzsimons General Hospital, Denver, Colo., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 24.63 per cent moisture, "as received"; 4.28 per cent ash and 11,381 B. t. u., "dry coal." Price, \$2.10 per ton f. o. b. mines.

ILLINOIS COALS.

53. Bituminous coal delivered to the United States Engineer Office, St. Louis, Mo., War Department, 1916-17.

54. Bituminous coal delivered to Office of Indian Affairs, Department of the Interior, 1916-17. Contract guaranties: 4.5 per cent moisture, "as received"; 8 per cent ash and 13,500 B. t. u., "dry coal." Prices, \$3.358 per ton for delivery at Pipestone Indian School, Minn.; \$5.938 per ton for delivery at Pierre Indian School, Pierre, S. Dak.; \$3.436 per ton for delivery at Tomah Indian School, Wis.

55. Bituminous coal delivered to Fort Leavenworth, Kans., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 7 per cent moisture, "as received"; 8 per cent ash and 13,350 B. t. u., "dry coal." Price, \$4.443 per ton.

56. Bituminous coal delivered Fort Crook, Nebr., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 7 per cent moisture, "as received"; 8 per cent ash and 13,350 B. t. u., "dry coal." Price, \$1.34 per ton f. o. b. Logan, Ill.

57. Bituminous coal delivered to Fort Sheridan, Ill., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 5.5 per cent moisture, "as received"; 9 per cent ash and 13,230 B. t. u., "dry coal." Price, \$1.34 per ton f. o. b. Logan, Ill.

58. Bituminous coal delivered to the Genoa Indian School, Nebr., Office of Indian Affairs, Department of the Interior, 1916-17. Contract guaranties: 4.5 per cent moisture, "as received"; 8 per cent ash and 13,500 B. t. u., "dry coal." Price, \$4.177 per ton.

59. Bituminous coal delivered to Fort Des Moines, Iowa, Quartermaster Corps, War Department, 1916-17. Contract guaranties: 7 per cent moisture, "as received"; 8 per cent ash and 13,350 B. t. u., "dry coal." Price, \$1.34 per ton f. o. b. Logan, Ill.

60. Bituminous coal delivered to the United States penitentiary, Leavenworth, Kans., Department of Justice, 1916-17. Contract guaranties: 8 per cent moisture, "as received"; 10 per cent ash and 13,000 B. t. u., "dry coal." Price, \$1.20 per ton f. o. b. mines.

61. Bituminous coal delivered to Fort Crook, Nebr., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 7 per cent moisture, "as received"; 8 per cent ash and 13,000 B. t. u., "dry coal." Price, \$1.18 per ton f. o. b. Logan, Ill.

62. Bituminous coal delivered to the Wahpeton Indian School, N. Dak., Office of Indian Affairs, Department of the Interior, 1916-17. Contract guaranties: 4.5 per cent moisture, "as received"; 8 per cent ash and 13,000 B. t. u., "dry coal." Price, \$3.391 per ton.

63. Bituminous coal delivered to post office building, St. Louis, Mo., Treasury Department, 1916-17. Contract guaranties: 12 per cent ash, "dry coal;" 11,500 B. t. u., "as received." Price, \$2.15 per ton (2,240 pounds).

64. Bituminous coal delivered to Jefferson Barracks, Mo., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 10 per cent moisture, "as received"; 10.05 per cent ash and 12,545 B. t. u., "dry coal." Price, \$3.225 per ton f. o. b. Jefferson Barracks, Mo.

65. Bituminous coal delivered to Jefferson Barracks, Mo., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 10 per cent moisture, "as received"; 10.76 per cent ash and 12,500 B. t. u., "dry coal." Price, \$2.70 per ton f. o. b. mine,

66. Bituminous coal delivered to Jefferson Barracks, Mo., Quartermaster Corps. War Department, 1915-16. Contract guaranties: 8 per cent moisture, "as received"; 12 per cent ash and 12,500 B. t. u., "dry coal." Price, \$2.19 per ton.

67. Bituminous coal delivered to Quartermaster Depot, St. Louis, Mo., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 10 per cent moisture, "as received"; 14 per cent ash and 12,500 B. t. u., "dry coal." Price, \$2.09 per ton.

68. Bituminous coal delivered to post office building, Chicago, Ill., Treasury Department, 1915-16. Contract guaranties: 8 per cent ash, "dry coal"; 11,800 B. t. u., "as received." Price, \$2.90 per ton (2,240 pounds).

69. Bituminous coal delivered to United States engineer office, East St. Louis, Ill., War Department, 1919-20. Contract guaranties: 7 per cent moisture, "as received"; 9 per cent ash and 13,175 B. t. u., "dry coal." Price, \$2.40 per ton f. o. b. mine.

70. Bituminous coal delivered to Mount Pleasant Indian School, Mich., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 8 per cent moisture, "as received"; 9 per cent ash and 13,075 B. t. u., "dry coal." Price, \$2.929 per ton.

71. Bituminous coal delivered to Fort Snelling, Minn., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 9 per cent moisture, "as received"; 8 per cent ash and 13,200 B. t. u., "dry coal." Price, \$1.29 per ton f. o. b. mines.

72. Bituminous coal delivered to post office building, St. Louis, Mo., Treasury Department, 1915-16. Contract guaranties: 12 per cent ash, "dry coal"; 11,400 B. t. u., "as received." Price, \$2.13 per ton (2,240 pounds).

73. Bituminous coal delivered to post office building, St. Louis, Mo., Treasury Department, 1919-20. Contract guaranties: 12 per cent ash, "dry coal"; 11,400 B. t. u., "as received." Price, \$4.12 per ton (2,240 pounds).

74. Bituminous coal delivered to United States engineer office, St. Louis, Mo., War Department, 1916-17.

75. Bituminous coal delivered to White Earth Indian School, Minn., Office of Indian Affairs, Department of the Interior, 1916-17. Price, \$1.45 per ton f.o.b. mines.

76. Bituminous coal delivered to Flandreau Indian School, Flandreau, S. Dak., Mount Pleasant Indian School, Mount Pleasant, Mich., and Tomah Indian School, Wis., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 6 per cent moisture "as received"; 9 per cent ash and 13,500 B. t. u., "dry coal." Price, \$1.25 per ton f. o. b. mine.

77. Bituminous coal delivered to Winnebago Indian Agency and Hospital, Winnebago, Nebr.; White Earth Indian Agency, Minn.; Tomah Indian School, Tomah, Wis.; Fort Totten Indian School, N. Dak.; Pipestone Indian School, Pipestone, Minn.; Leech Lake Indian School, Walker, Minn.; Lac du Flambeau Indian School and Agency, Wis.; Hayward Indian School, Wis.; and Flandreau Indian School, Flandreau, S. Dak.; Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 6 per cent moisture, "as received"; 8.50 per cent ash and 13,300 B. t. u., "dry coal." Price, \$4.50 per ton f. o. b. mines.

78. Bituminous coal delivered to Genoa Indian School, Genoa, Nebr., and Mount Pleasant Indian School, Mount Pleasant, Mich., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 6 per cent moisture, "as received"; 8.50 per cent ash and 13,300 B. t. u., "dry coal." Price, \$4.50 per ton f. o. b. mines.

79. Bituminous coal delivered to Genoa Indian School, Genoa, Nebr., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 6 per cent moisture, "as received"; 9 per cent ash and 13,500 B. t. u., "dry coal." Price, \$4.003 per ton.

80. Bituminous coal delivered to Rock Island Arsenal, Rock Island, Ill., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 7 per cent moisture, "as received"; 9 per cent ash, and 13,000 B. t. u., "dry coal." Price, \$3.57 per ton in bins.

81. Bituminous coal delivered to Rock Island Arsenal, Rock Island, Ill., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 7 per cent moisture, "as received," 9 per cent ash, and 13,100 B. t. u., "dry coal." Price, \$3.67 per ton.

82. Bituminous coal delivered to Fort Des Moines, Iowa, Quartermaster Corps, War Department, 1919-20. Contract guaranties: 10.50 per cent moisture, "as received"; 10 per cent ash and 13,100 B. t. u., "dry coal." Price, \$2.35 per ton f. o. b. mine.

83. Bituminous coal delivered to Fort Snelling, Minn., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 10.50 per cent moisture, "as received"; 10 per cent ash and 13,100 B. t. u., "dry coal." Price, \$2.35 per ton f. o. b. mine.

84. Bituminous coal delivered to Sparta General Ordnance Depot, Sparta, Wis., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 10.5 per cent moisture, "as received"; 10 per cent ash and 13,000 B. t. u., "dry coal." Price, \$2.35 per ton f. o. b. mine.

85. Bituminous coal delivered to Camp Grant, Ill., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 10.5 per cent moisture, "as received"; 10 per cent ash and 13,000 B. t. u., "dry coal." Price, \$2.15 per ton f. o. b. mines.

86. Bituminous coal delivered to Rock Island Arsenal, Rock Island, Ill., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 12 per cent moisture, "as received"; 9 per cent ash and 12,800 B. t. u., "dry coal." Price, \$2.43 per ton f. o. b. mine.

87. Bituminous coal delivered to Danville Branch of the National Home for Disabled Volunteer Soldiers, Danville, Ill., 1915-16. Contract guaranties: 13 per cent moisture, "as received"; 17 per cent ash and 12,000 B. t. u., "dry coal." Price, \$1.60 per ton.

88. Bituminous coal delivered to Danville Branch of the National Home for Disabled Volunteer Soldiers, Danville, Ill., 1916-17. Contract guaranties: 13 per cent moisture, "as received"; 17 per cent ash and 12,000 B. t. u., "dry coal." Price, \$1.75 per ton.

89. Bituminous coal delivered to Danville Branch of the National Home for Disabled Volunteer Soldiers, Danville, Ill., 1919-20. Contract guaranties: 13 per cent moisture, "as received"; 12,000 B. t. u., "dry coal." Price, \$2.62 per ton.

90. Bituminous coal delivered to Danville Branch of the National Home for Disabled Volunteer Soldiers, Danville, Ill., 1920-21. Contract guaranties: 11 per cent moisture, "as received"; 19 per cent ash and 11,700 B. t. u., "dry coal." Price, \$4.12 per ton (2,240 pounds).

91. Bituminous coal delivered to Fort Riley, Kans., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 6.5 per cent moisture, "as received"; 9 per cent ash and 13,390 B. t. u., "dry coal." Price, \$1.35 per ton f. o. b. Herrin, Ill.

92. Bituminous coal delivered to Fort Riley, Kans., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 7.5 per cent moisture, "as received"; 8.2 per cent ash and 13,310 B. t. u., "dry coal." Price, \$1.24 per ton f. o. b. mines.

93. Bituminous coal delivered to Fort Sheridan, Ill., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 8 per cent moisture "as received"; 9.50 per cent ash and 13,000 B. t. u., "dry coal." Price, \$1.24 per ton f. o. b. Johnson City, Ill.

INDIANA COALS.

94. Bituminous coal delivered to the post office building, Chicago, Ill., Treasury Department, 1919-20. Contract guaranties: 8 per cent ash, "dry coal"; 12,194 B. t. u., "as received." Price, \$5.38 per ton (2,240 pounds).

IOWA COALS.

95. Bituminous coal delivered to Camp Dodge, Iowa, Quartermaster Corps, War Department, 1919-20. Contract guaranties: 17.5 per moisture, "as received"; 12.5 per cent ash and 12,470 B. t. u., "dry coal." Price, \$3.30 per ton f. o. b. mine.

96. Bituminous coal delivered to Camp Dodge, Iowa, Quartermaster Corps, War Department, 1919-20. Contract guaranties same as No. 95. Price, \$3.30 per ton f. o. b. mine.

KANSAS COALS.

97. Bituminous coal delivered to post office building, Omaha, Neb., Treasury Department, 1916-17. Contract guaranties: 12 per cent ash, "dry coal"; 12,500 B. t. u., "as received." Price, \$4.872 per ton (2,240 pounds).

98. Bituminous coal delivered to Fort Leavenworth, Kans., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 10 per cent moisture, "as received"; 15 per cent ash and 12,600 B. t. u., "dry coal." Price, \$2.52 per ton.

99. Bituminous coal delivered to the United States penitentiary, Leavenworth, Kans., Department of Justice, 1915-16. Contract guaranties: 10 per cent moisture, "as received"; 15 per cent ash and 12,200 B. t. u., "dry coal." Price, \$2.50 per ton.

100. Bituminous coal delivered to the United States disciplinary barracks, Fort Leavenworth, Kans., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 9 per cent moisture, "as received"; 15 per cent ash and 12,550 B. t. u., "dry coal." Price, \$2.52 per ton f. o. b. cars Leavenworth, Kans.

101. Bituminous coal delivered to the United States disciplinary barracks, Fort Leavenworth, Kans., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 9 per cent moisture, "as received"; 15 per cent ash and 12,500 B. t. u., "dry coal." Price, \$2.60 per ton f. o. b. cars Leavenworth, Kans.

102. Bituminous coal delivered to the Western Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Kans., 1920-21. Contract guaranties: 9 per cent moisture, "as received"; 16 per cent ash and 11,750 B. t. u., "dry coal." Price, \$5.25 per ton.

KENTUCKY COALS.

103. Bituminous coal delivered to Fort Dade, Fla., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,250 B. t. u., "dry coal." Price, \$8.25 per ton.

104-106. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

107-109. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, July, 1921, at mines as coal was being loaded into railroad cars.

110. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, October, 1921, at mines as coal was being loaded into railroad cars.

111-118. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

119. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, July, 1921, at mines as coal was being loaded into railroad cars.

120. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

121-126. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

127-129. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

130. Bituminous coal. Samples collected for the United States Fuel Administration, January, 1919, at mines as coal was being loaded into railroad cars.

131-147. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

148. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

149-151. Bituminous coal. Samples collected for the Southern Appalachain Coal Operators Association, October, 1921, at mines as coal as being loaded into railroad cars.

152-159. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

160. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

161-163. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

164-168. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

169. Bituminous coal. Sample collected for the Southern Appalachian Coal Operators Association, December, 1921, at mines as coal was being loaded into railroad cars.

170. Bituminous coal delivered to the Marion Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Ind., 1916-17. Contract guarantees: 2 per cent moisture, "as received"; 8 per cent ash and 13,800 B. t. u., "dry coal." Price, \$2.39 per ton.

171-174. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, July, 1921, at mines as coal was being loaded into railroad cars.

175-181. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, October, 1921, at mines as coal was being loaded into railroad cars.

182. Bituminous coal delivered to Camp Knox, Ky., Quartermaster Corps, War Department, 1919-20. Contract guarantees: 4.29 per cent moisture, "as received"; 7.44 per cent ash and 13,200 B. t. u., "dry coal." Price, \$2.33 per ton f. o. b. mines.

183. Bituminous coal delivered to the Jeffersonville Quartermaster Depot, Ind., Quartermaster Corps, War Department, 1915-16. Contract guarantees: 5.76 per cent moisture, "as received"; 12.27 per cent ash and 12,845 B. t. u., "dry coal." Price, \$0.85 per ton f. o. b. cars at Beaver Dam or McHenry, Ohio County, Ky.

184. Bituminous coal delivered to the United States engineer office, St. Louis, Mo., War Department, 1916-17.

185. Bituminous coal delivered to the United States engineer office, White River, Ark., and Greenville and Vicksburg, Miss., War Department, 1915-16. Contract guarantees: 3 per cent moisture, "as received"; 9 per cent ash and 13,200 B. t. u., "dry coal." Price, \$2.73 per ton at White River, \$3.23 per ton at Vicksburg, and \$2.85 per ton at Greenville.

186. Bituminous coal delivered to the United States engineer office, White River, Ark., and Greenville and Vicksburg, Miss., War Department, 1916-17. Contract guarantees same as No. 185. Price, \$3 per ton at White River, \$3.10 per ton at Greenville, Miss., and \$3.10 per ton at Vicksburg, Miss.

187. Bituminous coal delivered to the United States engineer office, White River, Ark., and Greenville and Vicksburg, Miss., War Department, 1916-17.

188. Bituminous coal delivered to the United States engineer office, White River, Ark., and Greenville and Vicksburg, Miss., War Department, 1916-1917. Contract guaranties: 3 per cent moisture, "as received"; 9 per cent ash and 13,200 B. t. u., "dry coal." Price, \$2.75 per ton at White River, Ark., \$2.90 per ton at Greenville, and \$3 per ton at Vicksburg.

189. Bituminous coal delivered to the United States engineer office, St. Louis, Mo., War Department, 1916-17.

190. Bituminous coal delivered to Fort Logan H. Roots, Ark., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 3.5 per cent moisture, "as received"; 9 per cent ash and 13,250 B. t. u., "dry coal." Price, \$2.05 per ton f. o. b. mine.

191. Bituminous coal delivered to Fort Sam Houston, Tex., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 2.5 per cent moisture, "as received"; 7 per cent ash and 13,400 B. t. u., "dry coal." Price, \$2.175 per ton f. o. b. mine.

MARYLAND COALS.

192. Semibituminous coal. Sample collected for the Navy Department, December, 1917, at mines as coal was being loaded into railroad cars.

193. Semibituminous coal delivered to the sewage pumping station, Washington, D. C., 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 8 per cent ash and 14,250 B. t. u., "dry coal." Price, \$3.35 per ton (2,240 pounds).

194. Semibituminous coal delivered to the District of Columbia workhouse, Occoquan, Va., 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 8 per cent ash and 14,250 B. t. u., "dry coal." Price, \$3.27 per ton (2,240 pounds).

195. Semibituminous coal delivered to the Naval Observatory, Washington, D. C., Navy Department, 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 9 per cent ash and 14,150 B. t. u., "dry coal." Price, \$3.98 per ton (2,240 pounds).

196. Semibituminous coal delivered to the sewage pumping station, Washington, D. C., 1916-17. Contract guaranties: 2.5 per cent moisture, "as received"; 8 per cent ash and 14,250 B. t. u., "dry coal." Price, \$3.44 per ton (2,240 pounds).

197. Semibituminous coal delivered to the United States Soldiers' Home, Washington, D. C., War Department, 1915-16. Contract guaranties: 1.27 per cent moisture, "as received"; 6.29 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.40 per ton (2,240 pounds).

198. Semibituminous coal delivered to the General Land Office and Freedmen's Hospital, Washington, D. C., Department of the Interior, 1915-16. Contract guaranties: 2.25 per cent moisture, "as received"; 7.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.43 per ton (2,240 pounds).

199. Semibituminous coal delivered to Freedmen's Hospital, Washington, D. C., Department of the Interior, 1916-17. Contract guaranties: 2.25 per cent moisture, "as received"; 7.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.78 per ton (2,240 pounds).

200. Semibituminous coal delivered to the Government Printing Office, Washington, D. C., 1915-16. Contract guaranties: 2.25 per cent moisture, "as received"; 7.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.35 per ton (2,240 pounds).

201. Semibituminous coal delivered to the Government Printing Office, Washington, D. C., 1916-17. Contract guaranties: 2.25 per cent moisture, "as received"; 7.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.74 per ton (2,240 pounds).

202-203. Semibituminous coal. Samples collected for the Navy Department, December, 1917, at mines as coal was being loaded into railroad cars.

204. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May, 1921. Contract guaranties: 1.33 per cent moisture, "as received"; 8.75 per cent ash and 14,317 B. t. u., "dry coal." Price, \$3.36 per ton (2,240 pounds) f. o. b. mine, up to October 1.

205. Semibituminous coal delivered to the United States engineer office, Wilmington, Del., 1915-16. Contract guaranties: 1.6 per cent moisture, "as received"; 9.5 per cent ash and 14,000 B. t. u., "dry coal." Price, \$3.95 per ton (2,240 pounds).

206. Semibituminous coal delivered to the United States engineer office, Wilmington, Del., 1916-17. Contract guaranties: 1.6 per cent moisture, "as received"; 10 per cent ash and 13,400 B. t. u., "dry coal." Price, \$4.25 per ton (2,240 pounds).

207. Semibituminous coal delivered to Fort Howard, Md., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 10 per cent ash and 14,200 B. t. u., "dry coal." Price, \$2.50 per ton.

208. Semibituminous coal delivered to Fort Hancock, N. J., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 2 per cent moisture, "as received"; 8.5 per cent ash and 14,200 B. t. u., "dry coal." Price, \$3.31 per ton f. o. b. Highland Branch, N. J.

209. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May and June, 1921. Contract guaranties: 1.10 per cent moisture, "as received"; 10.10 per cent ash and 14,387 B. t. u., "dry coal." Price, \$3.64 per ton (2,240 pounds) f. o. b. mines.

MONTANA COALS.

210. Subbituminous coal delivered to Fort Keogh, Mont., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 12 per cent moisture, "as received"; 9 per cent ash and 10,000 B. t. u., "dry coal." Price, \$2.95 per ton.

NEW MEXICO COALS.

211. Bituminous coal delivered to Fort Huachuca, Ariz., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 13 per cent ash and 12,750 B. t. u., "dry coal." Price, \$8.95 per ton.

212. Bituminous coal delivered to Fort Huachuca, Ariz., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 15 per cent ash and 12,250 B. t. u., "dry coal." Price, \$8.45 per ton.

213. Bituminous coal delivered to Fort Rosecrans, Calif., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 10 per cent ash and 12,750 B. t. u., "dry coal." Price, \$2.10 per ton f. o. b. mine.

214. Bituminous coal delivered to Fort Rosecrans, Calif., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 2.5 per cent moisture, "as received"; 10 per cent ash and 12,800 B. t. u., "dry coal." Price, \$1.75 per ton f. o. b. mine during July and August, 1916, and April, May and June, 1917; \$1.90 per ton during October, November, and December, 1916, and January, February, and March, 1917.

215. Subbituminous coal delivered to the Albuquerque Indian School, Albuquerque, N. Mex., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 10.7 per cent moisture, "as received"; 8.30 per cent ash and 12,000 B. t. u., "dry coal." Price, \$5.50 per ton f. o. b. mine during July, \$5.75 per ton f. o. b. mine during August, and \$6 per ton f. o. b. mine, September to June.

216. Bituminous coal delivered to the Jicarilla Indian School, Dulce, N. Mex., Office of Indian Affairs, Department of the Interior, 1919-20. Contract guaranties: 4.07 per cent moisture, "as received"; 8.83 per cent ash and 13,767 B. t. u., "dry coal." Price, \$3.25 per ton f. o. b. mine.

217. Bituminous coal delivered to the Jicarilla Indian School, Dulce, N. Mex., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 2.22 per cent moisture "as received"; 10 per cent ash and 13,000 B. t. u., "dry coal." Price, \$5 per ton f. o. b. mine.

218. Bituminous coal delivered to the Santa Fe Indian School, Santa Fe, N. Mex., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties:

2.22 per cent moisture, "as received"; 10 per cent ash and 13,000 B. t. u., "dry coal." Price, \$3.75 per ton f. o. b. mine.

219. Bituminous coal delivered to the Albuquerque Indian School, Albuquerque, N. Mex., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 8 per cent ash and 12,700 B. t. u., "dry coal." Price, \$4.50 per ton.

220. Bituminous coal delivered to the Santa Fe Indian School, Santa Fe, N. Mex., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 10 per cent ash and 12,500 B. t. u., "dry coal." Price, \$4.40 per ton.

221. Anthracite coal delivered to the Fort Bayard, N. Mex., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 9.70 per cent ash and 13,250 B. t. u., "dry coal." Price, \$13 per ton.

NORTH DAKOTA COALS.

222. Lignite mined and used by the United States Reclamation Service, Williston, N. Dak., Department of the Interior, 1915-16.

OHIO COALS.

223. Bituminous coal delivered to the Columbus Barracks, Ohio, Quartermaster Corps, War Department, 1919-20. Contract guaranties: 2 per cent moisture, "as received"; 6 per cent ash and 14,500 B. t. u., "dry coal." Price, \$4.25 per ton.

224. Bituminous coal delivered to Columbus Barracks, Ohio, Quartermaster Corps, War Department, 1920-21. Contract guaranties: 7.5 per cent moisture, "as received"; 6.75 per cent ash and 13,100 B. t. u., "dry coal." Price, \$7.95 per ton.

225. Bituminous coal delivered to the Marion Branch of the National Home for Disabled Volunteer Soldiers, Marion, Ind., 1919-20. Contract guaranties: 2.65 per cent moisture, "as received"; 8.01 per cent ash and 13,200 B. t. u., "dry coal." Price, \$3.80 per ton.

OKLAHOMA COALS.

226-227. Semibituminous coal. Samples collected for the Panama Railroad Co., June, 1918, at mines as coal was being loaded into railroad cars.

228-232. Bituminous coal. Samples collected for the Panama Railroad Co., June, 1918, at mines as coal was being loaded into railroad cars.

233-238. Semibituminous coal. Samples collected for the Panama Railroad Co., June, 1918, at mines as coal was being loaded into railroad cars.

239. Bituminous coal delivered to Fort Reno, Okla., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 7 per cent moisture, "as received"; 8 per cent ash and 12,500 B. t. u., "dry coal." Price, \$1.80 per ton f. o. b. mine.

240. Bituminous coal delivered to the Cheyenne and Arapahoe Indian Agency, Kiowa Indian Agency and Hospital, Pawnee Indian School, and Fort Sill Indian School, Okla., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 7.13 per cent moisture, "as received"; 6.41 per cent ash and 13,240 B. t. u., "dry coal." Price, \$5.46 per ton f. o. b. mines.

241. Bituminous coal delivered to Camp Travis, Tex., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 3 per cent moisture, "as received"; 9 per cent ash and 13,500 B. t. u., "dry coal." Price, \$4.74 per ton f. o. b. mine.

242. Bituminous coal delivered to Fort Sam Houston, Tex., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 2.50 per cent moisture, "as received"; 8 per cent ash and 13,300 B. t. u., "dry coal." Price, \$5.75 per ton f. o. b. mine.

243-250. Bituminous coal. Samples collected for the Panama Railroad Co., June, 1918, at mines as coal was being loaded into railroad cars.

251. Bituminous coal delivered to the aviation repair depot, Dallas, Tex., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 3.83 per cent moisture, "as received"; 12.39 per cent ash and 12,652 B. t. u., "dry coal." Price, \$4.50 per ton f. o. b. mine.

PENNSYLVANIA COALS.

252. Bituminous coal delivered to the post office building, Pittsburgh, Pa., Treasury Department, 1920-21. Price, \$6.10 per ton.

253. Bituminous coal delivered to the post office building, Pittsburgh, Pa., Treasury Department, 1919-20. Contract guaranties: 8 per cent ash, "dry coal"; 13,500 B. t. u., "as received." Price, \$4.45 per ton (2,240 pounds).

254. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guaranties: 0.60 per cent moisture, "as received"; 8.66 per cent ash and 14,050 B. t. u., "dry coal." Price, \$3.80 per ton (2,240 pounds) f. o. b. mine.

255. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May, 1921. Contract guaranties: 1 per cent moisture, "as received"; 7.86 per cent ash and 14,495 B. t. u., "dry coal." Price, \$4.40 per ton (2,240 pounds) f. o. b. mine.

256. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

257. Semibituminous coal delivered to the marine barracks, Philadelphia, Pa., United States Marine Corps, 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 7.5 per cent ash and 14,250 B. t. u., "dry coal." Price, \$3.04 per ton (2,240 pounds).

258. Semibituminous coal delivered to the United States Naval Academy, Annapolis, Md., Navy Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 8 per cent ash and 14,400 B. t. u., "dry coal." Price, \$2.80 per ton (2,240 pounds).

259-260. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

261. Semibituminous coal delivered to the Panama Railroad Co., New York, N. Y., 1915-16. Contract guaranty: 14,400 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds).

262. Semibituminous coal delivered to the Panama Railroad Co., New York, N. Y., 1916-17. Contract guaranty: 14,400 B. t. u., "dry coal." Price, \$3.30 per ton (2,240 pounds).

263. Semibituminous coal delivered to the United States navy yard, New York, N. Y., and Philadelphia, Pa., Navy Department, 1915-16.

264. Semibituminous coal delivered to the United States navy yard, New York, N. Y., and the United States navy yard, Philadelphia, Pa., Navy Department, 1916-17.

265-266. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

267-268. Semibituminous coal. Samples collected for the Navy Department, August, 1918, at mines as coal was being loaded into railroad cars.

269. Semibituminous coal delivered to the United States engineer office, Philadelphia, Pa., War Department, 1915-16. Contract guaranties: 1.75 per cent moisture, "as received"; 6 per cent ash and 14,600 B. t. u., "dry coal." Price, \$2.83, \$2.98, and \$3.27 per ton (2,240 pounds) dependent upon type of vessel to which delivered.

270. Semibituminous coal delivered to the United States engineer office, Philadelphia, Pa., War Department, 1916-17. Contract guaranties: 1.75 per cent moisture

"as received"; 6 per cent ash and 14,600 B. t. u., "dry coal." Price, \$3.08, \$3.23, and \$3.52 per ton (2,240 pounds) dependent upon type of vessel to which delivered.

271. Bituminous coal delivered to the United States navy yard, Philadelphia, Pa., Navy Department, 1915-16.

272. Semibituminous coal delivered to the Philadelphia General Supply Depot, Philadelphia, Pa., Quartermaster Corps, War Department, 1919-20. Contract guarantees: 1.5 per cent moisture, "as received"; 9 per cent ash and 14,100 B. t. u., "dry coal." Price, \$2.60 per ton f. o. b. mine.

273-274. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

275. Semibituminous coal. Samples collected for the Navy Department, August, 1918, at mines as coal was being loaded into railroad cars.

276. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, 1919. Contract guarantees: 1.50 to 2.95 per cent moisture, "as received"; 5.85 to 6.75 per cent ash and 14,625 to 14,745 B. t. u., "dry coal." Price, \$3.23 per ton (2,240 pounds) f. o. b. mine.

277-278. Semibituminous coal. Samples collected for the Navy Department, August, 1918, at mines as coal was being loaded into railroad cars.

279. Semibituminous coal delivered to the Springfield Armory, Springfield, Mass., War Department, 1915-16. Contract guarantees: 3.5 per cent moisture, "as received"; 6.5 per cent ash and 14,610 B. t. u., "dry coal." Price, \$3.90, \$3.95, and \$4.25 per ton, dependent upon method of delivery.

280. Semibituminous coal delivered to the Watertown Arsenal, Watertown, Mass., War Department, 1916-17. Contract guarantees: 3 per cent moisture, "as received"; 5.95 per cent ash and 14,610 B. t. u., "dry coal." Price, \$4.70 per ton (2,240 pounds).

281. Semibituminous coal delivered to the Springfield Armory, Springfield, Mass., War Department, 1916-17. Contract guarantees: 3.5 per cent moisture, "as received"; 6.50 per cent ash and 14,610 B. t. u., "dry coal." Price, \$4.13 per ton.

282. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May, 1921. Contract guarantees: 1.48 per cent moisture, "as received"; 7.14 per cent ash and 14,600 B. t. u., "dry coal." Price, \$3.80 per ton (2,240 pounds) f. o. b. mines.

283. Semibituminous coal. Samples collected for the Navy Department, December, 1917, at mines as coal was being loaded into railroad cars.

284. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

285-286. Semibituminous coal. Samples collected for the Navy Department, August, 1918, at mines as coal was being loaded into railroad cars.

287. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May and June, 1921. Contract guarantees: 2.50 per cent moisture, "as received"; 7.50 per cent ash and 14,500 B. t. u., "dry coal." Price, \$4.07 per ton (2,240 pounds) f. o. b. mines.

288-289. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

290. Semibituminous coal delivered to the Eastern Branch of the National Home for Disabled Volunteer Soldiers, Randolph, Me., 1919-20. Contract guarantees: 8 per cent ash and 14,400 B. t. u., "dry coal." Price, \$9.47 per ton (2,240 pounds) f. o. b. Randolph, Me.

291. Semibituminous coal delivered to the Department of Agriculture, Washington, D. C., 1915-16. Contract guarantees: 2 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.26 per ton (2,240 pounds).

292. Semibituminous coal delivered to the Frankford Arsenal, Philadelphia, Pa., War Department, 1916-17. Contract guarantees: 3 per cent moisture, "as received"; 6 per cent ash and 14,600 B. t. u., "dry coal." Price, \$6.30 per ton.

293. Semibituminous coal delivered to the Frankford Arsenal, Philadelphia, Pa., War Department, 1919-20. Contract guaranties: 1.48 per cent moisture, "as received"; 5.93 per cent ash and 14,826 B. t. u., "dry coal." Price, \$2.80 per ton f. o. b. mines.

294. Semibituminous coal delivered to the Frankford Arsenal, Philadelphia, Pa., War Department, 1920-21. Contract guaranties: 2.10 per cent moisture, "as received"; 6 per cent ash and 14,300 B. t. u., "dry coal." Price, \$4 per ton f. o. b. mines.

295. Semibituminous coal. Samples collected for the Navy Department, August, 1918, at mines as coal was being loaded into railroad cars.

296. Semibituminous coal. Samples collected for the Navy Department, December, 1917, at mines as coal was being loaded into railroad cars.

297. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guaranties: 1.5 per cent moisture, "as received"; 5.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.65 per ton (2,240 pounds), f. o. b. mines.

298. Semibituminous coal delivered to the New York depot, Quartermaster Corps, War Department, 1916-17. Contract guaranties: 2.75 per cent moisture, "as received"; 7 per cent ash and 14,200 B. t. u., "dry coal." Price, \$2.94 per ton f. o. b. vessels at Port Liberty, N. J.

299. Semibituminous coal delivered to the New York appraisers warehouse, Treasury Department, New York City, N. Y., 1916-17. Contract guaranties: 6 per cent ash, "dry coal"; and 14,300 B. t. u., "as received." Price, \$3.69 per ton (2,240 pounds).

300. Semibituminous coal delivered to the Tullytown Arsenal, Tullytown, Pa., War Department, 1919-20. Contract guaranties: 0.40 per cent moisture, "as received"; 6.50 per cent ash and 14,600 B. t. u., "dry coal." Price, \$2.95 per ton f. o. b. mines.

301. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, March and April, 1921. Contract guaranties: 2.23 per cent moisture, "as received"; 8 per cent ash and 14,380 B. t. u., "dry coal." Price, \$3.54 per ton (2,240 pounds) f. o. b. mines.

302. Bituminous coal delivered to the New York depot, Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 6.80 per cent ash and 14,390 B. t. u., "dry coal." Price, \$2.689 per ton f. o. b. Port Liberty, N. J.

303. Bituminous coal delivered to the third lighthouse district, New York Harbor, Bureau of Lighthouses, Department of Commerce, 1915-16. Contract guaranties: 10 per cent ash and 13,800 B. t. u., "dry coal." Price, \$2.92 per ton (2,240 pounds).

304. Bituminous coal delivered to the third lighthouse district, New York Harbor, Bureau of Lighthouses, Department of Commerce, 1916-17. Contract guaranties: 3.25 per cent moisture, "as received"; 7.25 per cent ash and 14,350 B. t. u., "dry coal." Price, \$3.24 per ton (2,240 pounds).

305-306. Semibituminous coal. Sample collected for the Navy Department, June, 1918, at mines as coal was being loaded into railroad cars.

307. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, May 1921. Contract guaranties: 2 per cent moisture, "as received"; 8 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.91 per ton (2,240 pounds) f. o. b. mines.

308. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, June, 1919. Contract guaranties: 1.74 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$2.95 per ton (2,240 pounds) f. o. b. mines.

309. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, June, July, August, and September, 1919. Contract guaranties: 1.74 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$2.95 per ton (2,240 pounds) f. o. b. mines.

310. Semibituminous coal delivered to the Government Hospital for the Insane, Department of the Interior, Washington, D. C., 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$2.88 per ton (2,240 pounds).

311. Semibituminous coal delivered to the Government Hospital for the Insane, Department of the Interior, Washington, D. C., 1916-17. Contract guaranties: 2 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.20 per ton (2,240 pounds).

312. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, June, 1921. Contract guaranties: 1.33 per cent moisture, "as received"; 8.20 per cent ash and 14,250 B. t. u., "dry coal." Price, \$3.53 per ton (2,240 pounds) f. o. b. mines.

313. Semibituminous coal delivered to United States Soldiers' Home, Washington, D. C., War Department, 1915-16. Contract guaranties: 2.50 per cent moisture, "as received"; 10.30 per cent ash and 13,950 B. t. u., "dry coal." Price, \$3.40 per ton (2,240 pounds).

314. Semibituminous coal delivered to the District of Columbia pumping station, Washington, D. C., 1915-16. Contract guaranties: 1.60 per cent moisture, "as received"; 8.50 per cent ash and 14,100 B. t. u., "dry coal." Price, \$3.25 per ton (2,240 pounds).

315. Semibituminous coal delivered to the filtration plant, Washington, D. C., War Department, 1915-16. Contract guaranties: 2.50 per cent moisture, "as received"; 8.50 per cent ash and 14,100 B. t. u., "dry coal." Price, \$2.893 per ton (2,240 pounds).

316. Semibituminous coal delivered to the Washington Asylum and Jail, Washington, D. C., 1915-16. Contract guaranties: Same as No. 315. Price, \$3.45 per ton (2,240 pounds).

317. Semibituminous coal delivered to the National Training School for Boys, Washington, D. C., 1915-16. Contract guaranties: 2.50 per cent moisture, "as received"; 10.30 per cent ash and 13,950 B. t. u., "dry coal." Price, \$3.55 per ton (2,240 pounds) delivered to power house; \$3.70 per ton (2,240 pounds) delivered to brickyard.

318. Semibituminous coal delivered to the National Zoological Park, Washington, D. C., Smithsonian Institution, 1915-16. Contract guaranties: Same as No. 317. Price, \$3.70 per ton (2,240 pounds).

319. Semibituminous coal delivered to the United States Soldiers' Home, District Pumping Station, and Home for the Aged and Infirm, Washington, D. C., 1916-17. Contract guaranties: 2.50 per cent moisture, "as received"; 8.50 per cent ash and 14,100 B. t. u., "dry coal." Price, \$3.60 per ton (2,240 pounds) delivered at Soldiers' Home, \$3.52 per ton at the District Pumping Station, and \$3.98 per ton at the Home for the Aged and Infirm.

320. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, 1918-19. Contract guaranties: 2.10 per cent moisture, "as received"; 8 per cent ash 14,400 B. t. u., "dry coal." Price, \$2.63 per ton (2,240 pounds) f. o. b. mines.

321. Semibituminous coal delivered to the Springfield Armory, Springfield, Mass., War Department, 1919-20. Contract guaranties: 2 per cent moisture, "as received"; 7.50 per cent ash and 14,500 B. t. u., "dry coal." Price, \$2.94 per ton f. o. b. mines.

322. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, June, 1921. Contract guaranties:

2.23 per cent moisture, "as received"; 8.07 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.695 per ton (2,240 pounds) f. o. b. mines.

323. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, June, 1921. Contract guaranties: 0.78 to 1.21 per cent moisture, "as received"; 6.19 to 8.34 per cent ash and 14,245 to 14,669 B. t. u., "dry coal." Price, \$3.91 per ton (2,240 pounds) f. o. b. mines.

324. Semibituminous coal delivered to the third lighthouse district, New London, Conn., Bureau of Lighthouses, Department of Commerce, 1915-16. Contract guarantees: 4 per cent moisture, "as received"; 12 per cent ash and 13,600 B. t. u., "dry coal." Price, \$3.70 per ton (2,240 pounds).

325. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, May, 1921. Contract guaranties: 1.25 per cent moisture, "as received"; 9.25 per cent ash and 14,230 B. t. u., "dry coal." Price, \$3.25 per ton (2,240 pounds) f. o. b. mines.

326. Semibituminous coal. Samples collected for the Navy Department, December, 1917, at mines as coal was being loaded into railroad cars.

327. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guarantees: 2.40 per cent moisture, "as received"; 8.75 per cent ash and 14,200 B. t. u., "dry coal." Price, \$3.59 per ton (2,240 pounds) f. o. b. mines.

328. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guarantees: 2.40 per cent moisture, "as received"; 8.75 per cent ash and 14,200 B. t. u., "dry coal." Price, \$3.59 per ton (2,240 pounds) f. o. b. mines.

329. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, May, 1921. Contract guaranties: 1.84 per cent moisture, "as received"; 8.90 per cent ash and 14,366 B. t. u., "dry coal." Price, \$3.50 per ton (2,240 pounds) f. o. b. mines.

330. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, May and June, 1921. Contract guarantees: 2 per cent moisture, "as received"; 8 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.91 per ton (2,240 pounds) f. o. b. mines.

331. Bituminous coal delivered to the Yankton Indian School, S. Dak., Office of Indian Affairs, Department of the Interior, 1916-17. Price, \$3.35 per ton f. o. b. Duluth, Minn.

332-333. Bituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, June, 1921.

334. Bituminous coal delivered to United States courthouse and post office, Milwaukee, Wis., Treasury Department, 1915-16. Contract guarantees: 8 per cent ash, "dry coal"; 13,100 B. t. u., "as received." Price, \$2.80 per ton (2,240 pounds).

335. Bituminous coal delivered to the United States courthouse and post office, Milwaukee, Wis., Treasury Department, 1916-17. Contract guarantees: 8 per cent ash, "dry coal"; 12,900 B. t. u., "as received." Price, \$3.65 per ton (2,240 pounds).

336. Bituminous coal delivered to Wahpeton Indian School, Wahpeton, N. Dak., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guarantees: 1.5 per cent moisture, "as received"; 4.75 per cent ash and 14,650 B. t. u., "dry coal." Price, \$3.601 per ton.

TENNESSEE COALS.

337-338. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, December, 1921, at mines as coal was being loaded into railroad cars.

339. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

340. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, July, 1921, at mines as coal was being loaded into railroad cars.

341. Bituminous coal delivered to the United States penitentiary, Atlanta, Ga., Department of Justice, 1916-17. Contract guaranties: 1.75 per cent moisture, "as received"; 6 per cent ash and 14,200 B. t. u., "dry coal." Price, \$2.60 per ton.

342-354. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, July, 1921, at mines as coal was being loaded into railroad cars.

355. Bituminous coal delivered to the United States penitentiary, Atlanta, Ga., Department of Justice, 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 6 per cent ash and 14,100 B. t. u., "dry coal." Price, \$2.47 per ton.

356. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, August, 1921, at mines as coal was being loaded into railroad cars.

357. Bituminous coal delivered to the Old Hickory Powder Plant, Jacksonsville, Tenn., War Department, 1919-20. Contract guaranties: 1.35 per cent moisture, "as received"; 8.25 per cent ash and 14,100 B. t. u., "dry coal." Price, \$3.15 per ton f. o. b. mines.

358. Bituminous coal delivered to Fort Oglethorpe, Ga., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 7.5 per cent ash and 14,400 B. t. u., "dry coal." Price, \$2.95 per ton.

359. Bituminous coal delivered to Fort McPherson, Ga., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 1.5 per cent moisture, "as received"; 7.9 per cent ash and 14,000 B. t. u., "dry coal." Price, \$3.25 per ton f. o. b. mines.

360-361. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, October, 1921, at mines as coal was being loaded into railroad cars.

TEXAS COALS.

362. Bituminous coal delivered to Fort Clark, Tex., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 8.16 per cent moisture, "as received"; 20.20 per cent ash and 10,500 B. t. u., "dry coal." Price, \$5.25 per ton.

363. Bituminous coal delivered to Camp Eagle Pass, Tex., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 6.5 per cent moisture, "as received"; 23.86 per cent ash and 10,520 B. t. u., "dry coal." Price, \$6 per ton.

364. Bituminous coal delivered to Fort McIntosh, Tex., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 4 per cent moisture, "as received"; 13.5 per cent ash and 12,000 B. t. u., "dry coal." Price, \$4.50 per ton.

365. Bituminous coal delivered to Fort Sam Houston and Fort McIntosh, Tex., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3.7 per cent moisture, "as received"; 13.5 per cent ash and 12,500 B. t. u., "dry coal." Price, \$5.25 per ton delivered to Fort Sam Houston and \$4.50 per ton to Fort McIntosh.

UTAH COALS.

366. Bituminous coal delivered to Fort Douglas, Utah, Quartermaster Corps, War Department, 1915-16. Contract guaranties: 4.1 per cent moisture, "as received"; 5.9 per cent ash and 13,558 B. t. u., "dry coal." Price, \$4.65 per ton.

367. Bituminous coal delivered to the Benicia Arsenal and Presidio of Monterey, Calif., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 3.5 per cent ash and 13,810 B. t. u., "dry coal." Price, f. o. b. Kenilworth Junction, Utah, \$2 per ton for July and August and April to June, inclusive; \$2.30 for September and October; \$2.50 for November and December; \$2.75 for January to March, inclusive.

368. Bituminous coal delivered to Presidio of San Francisco, Fort Miley, Presidio of Monterey, Fort Winfield Scott and Fort Barry, Calif., Quartermaster Corps, War

Department, 1916-17. Contract guaranties: 2.5 per cent moisture, "as received"; 4.5 per cent ash and 13,500 B. t. u., "dry coal." Price, \$1.75 per ton f. o. b. mines.

369. Bituminous coal delivered to Fort Hall Indian School, Fort Hall, Idaho, Office of Indian Affairs, Department of the Interior, 1919-20. Contract guaranties: 3 per cent moisture, "as received"; 6 per cent ash and 13,600 B. t. u., "dry coal." Price, \$3.25 per ton f. o. b. cars Standardville, Utah.

370. Bituminous coal delivered to Fort Hall Indian School, Fort Hall, Idaho, Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 5 per cent moisture, "as received"; 8 per cent ash and 13,500 B. t. u., "dry coal." Price, \$3.55 per ton f. o. b. mines.

371. Bituminous coal delivered to Carson Indian School, Nev., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 6 per cent moisture, "as received"; 7 per cent ash and 13,000 B. t. u., "dry coal." Price, \$3.65 per ton f. o. b. mines.

372. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 1.24 per cent moisture, "as received"; 4.84 per cent ash and 13,750 B. t. u., "dry coal." Price, \$11.57 per ton delivered.

373. Bituminous coal delivered to Fort McDowell and Alcatraz Island, Calif., Quartermaster Corps, War Department, 1920-21. Contract guaranties: Same as No. 372. Price, \$10.52 per ton delivered.

374. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1919-20. Price, \$10.95 per ton.

375. Bituminous coal delivered to Fort McDowell, Calif., Quartermaster Corps, War Department, 1919-20. Price, \$10.85 per ton.

VIRGINIA COALS.

376-384. Bituminous coal. Samples collected for the Southern Appalachian Coal Operators Association, September, 1921, at mines as coal was being loaded into railroad cars.

385. Semibituminous coal. Sample collected for the Navy Department, February-March, 1918, at piers as coal was being loaded into vessels.

386. Semibituminous coal. Sample collected for the Navy Department, December, 1917, to June, 1918, at piers as coal was being loaded into vessels.

387. Semibituminous coal. Sample collected for the Navy Department, April to June, 1918, at piers as coal was being loaded into vessels.

388. Bituminous coal delivered to the United States engineer office, Savannah, Ga., War Department, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 6 per cent ash and 14,750 B. t. u., "dry coal." Price, \$3.79 per ton (2,240 pounds).

389. Bituminous coal delivered to marine barracks, Port Royal, S. C., United States Marine Corps, 1916-17. Contract guaranties: 1.19 per cent moisture, "as received"; 6.4 per cent ash and 14,289 B. t. u., "dry coal." Price, \$3.49 per ton (2,240 pounds).

390. Bituminous coal delivered 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 8 per cent ash and 14,000 B. t. u., "dry coal." Prices, \$3.36 per ton (2,240 pounds) delivered to the navy yard, Charleston, S. C., Navy Department; \$1.55 per ton delivered to the Mountain Branch, National Home for Disabled Volunteer Soldiers, National Soldiers' Home, Tenn.; \$3.30 per ton delivered to the United States engineers office, Georgetown, S. C., War Department; and \$3.90 per ton (2,240 pounds) on deck or \$4.10 per ton (2,240 pounds) trimmed in bunkers of vessels of the sixth lighthouse district, Charleston, S. C., Bureau of Lighthouses, Department of Commerce.

391. Bituminous coal delivered to the sixth lighthouse district, Charleston, S. C., Bureau of Lighthouses, Department of Commerce, 1916-17, and to the Mountain Branch of the National Home for Disabled Volunteer Soldiers, National Soldiers' Home, Tenn., 1916-17. Contract guaranties: Same as No. 390. Prices, sixth lighthouse district, \$4 per ton (2,240 pounds) on deck of vessels; National Home, \$1.85 per ton.

WASHINGTON COALS.

392. Briquets delivered to the marine barracks, Puget Sound, Wash., United States Marine Corps, Alaskan Engineering Commission, and the United States engineer office at Pacific Coast ports, 1915-16.

393. Briquets delivered to Pacific Coast forts, Quartermaster Corps, War Department, and to the marine barracks, Puget Sound, Wash., United States Marine Corps, 1916-17.

394. Bituminous coal delivered to the Cushman Indian School, Tacoma, Wash., Office of Indian Affairs, Department of the Interior, 1919-20. Contract guaranties: 3.55 per cent moisture, "as received"; 12.50 per cent ash and 12,600 B. t. u., "dry coal." Price, \$3.45 per ton f. o. b. Cumberland, Wash.

395. Bituminous coal delivered to the United States engineer's office, Fort Stevens, Oreg., War Department, 1915-16. Contract guaranties: 5 per cent moisture, "as received"; 14 per cent ash and 12,300 B. t. u., "dry coal." Price, \$2.35 per ton (2,240 pounds) f. o. b. Durham, Wash.

396. Bituminous coal delivered to the United States engineer's office, Fort Stevens, Oreg., War Department, 1916-17. Contract guaranties: 4 per cent moisture, "as received"; 14 per cent ash and 12,300 B. t. u., "dry coal." Price, \$2.20 per ton (2,240 pounds) f. o. b. Durham, Wash.

397. Subbituminous coal delivered to Fort Worden, Wash., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 8 per cent moisture, "as received"; 14 per cent ash and 11,500 B. t. u., "dry coal." Price, \$8.80 per ton f. o. b. bins.

398. Subbituminous coal delivered to Forts Casey and Worden, Wash., Quartermaster Corps, War Department, 1919-20. Contract guaranties: Same as number 397. Prices, Fort Casey \$9.55 per ton, Fort Worden \$8.55 per ton.

399. Bituminous coal delivered to Fort George Wright, Wash., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 13.7 per cent ash and 12,550 B. t. u., "dry coal." Price, f. o. b. Roslyn, Wash., \$2.75 per ton July, August, and September, \$2.90 per ton October to June, inclusive.

400. Bituminous coal delivered to Vancouver Barracks, Wash., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 12 per cent ash and 13,000 B. t. u., "dry coal." Price, \$3.35 per ton.

401. Bituminous coal delivered to Vancouver Barracks, Wash., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 4 per cent moisture, "as received"; 11 per cent ash and 13,200 B. t. u., "dry coal."

402. Bituminous coal delivered to Fort Lawton, Wash., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 11 per cent ash and 13,000 B. t. u., "dry coal." Price, \$6.15 per ton.

403. Bituminous coal delivered to Fort Stevens, Oreg., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 10 per cent ash and 13,250 B. t. u., "dry coal." Price, \$3.54 per ton f. o. b. Wingate, Wash.

WEST VIRGINIA COALS.

404. Bituminous coal delivered to the Government fuel yards, Bureau of Mines, Department of the Interior, Washington, D. C., April, 1921. Contract guaranties: 1.19 per cent moisture, "as received"; 12 per cent ash and 12,750 B. t. u., "dry coal." Price, \$2.52 per ton (2,240 pounds) f. o. b. mines.

405. Bituminous coal. Sample collected for the Sewalls Point Coal Exchange in October, 1920, at mines as coal was being loaded into railroad cars.

406. Bituminous coal delivered to the Central Branch of the National Home for Disabled Volunteer Soldiers, National Soldiers' Home, Ohio, 1915-16. Contract guaranties: 1.16 per cent moisture, "as received"; 6.31 per cent ash and 14,000 B. t. u., "dry coal." Price, \$2.49 per ton.

407. Bituminous coal delivered to the United States engineer office, at various harbors, East Shore Lake, Grand Rapids, Mich., 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 5.91 per cent ash and 14,300 B. t. u., "dry coal." Price, \$3.05 per ton at St. Joseph, South Haven, Holland, Grand Haven, and Muskegon; \$3.25 at Ludington, Manistee, and Frankfort; \$3.40 at Charlevoix, Mich.

408. Bituminous coal delivered to the United States engineer office, Grand Rapids, Mich., War Department, 1916-17. Contract guaranties: 1.90 per cent moisture, "as received"; 5.50 per cent ash and 14,400 B. t. u., "dry coal." Price per ton, \$3.08 at St. Joseph, South Haven, Holland, Grand Haven, and Muskegon; \$3.30 at Ludington, Manistee, and Frankfort; and \$3.40 at Charlevoix, Mich.

409-410. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

411. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November, 1920, at mines as coal was being loaded into railroad cars.

412. Bituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

413. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

414. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mines as coal was being loaded into railroad cars.

415. Semibituminous coal. Sample collected for the Navy Department at Newport News, Va., May, 1918, as coal was being loaded into vessels.

416-417. Bituminous coal. Samples collected for the Sewalls Point Coal Exchange, October, 1920, and March, 1921, at mines as coal was being loaded into railroad cars.

418. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

419. Bituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

420. Semibituminous coal. Sample collected for the Navy Department, at Newport News, Va., May, 1918, as coal was being loaded into vessels.

421. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.

422. Semibituminous coal. Sample collected for the Navy Department at Newport News, Va., May, 1918, as coal was being loaded into vessels.

423-424. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

425. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, March, 1921, at mines as coal was being loaded into railroad cars.

426-427. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

428. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, 1918-19. Contract guaranties: 2.5 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.

429. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mines as coal was being loaded into railroad cars.

430. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, 1918-19. Contract guaranties: 2.5 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.
431. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, 1918-19. Contract guaranties: Same as No. 430. Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.
432. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
433. Bituminous coal. Sample collected for the Sewalls Point Coal Exchange, July, 1921, at mine as coal was being loaded into railroad cars.
- 434-435. Bituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mine as coal was being loaded into railroad cars.
436. Semibituminous coal delivered to the Bureau of Engraving and Printing, Washington, D. C., Treasury Department, 1915-16. Contract guaranties: 3.5 per cent moisture, "as received"; 6 per cent ash and 14,600 B. t. u., "dry coal." Price, \$3.08 per ton (2,240 pounds).
437. Semibituminous coal delivered to the main building of the Department of Agriculture and Treasury Building, Washington, D. C., 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.36 per ton (2,240 pounds) delivered to Department of Agriculture and \$3.65 per ton (2,240 pounds) to the Treasury Building.
438. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
439. Bituminous coal delivered to the post office and courthouse, Detroit, Mich., Treasury Department, 1915-16. Contract guaranties: 8 per cent ash, "dry coal"; 14,000 B. t. u., "as received." Price, \$2.91 per ton (2,240 pounds).
- 440-441. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
442. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mine as coal was being loaded into railroad cars.
443. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, 1918-19. Contract guaranties: 2.5 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.
444. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.
- 445-446. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
447. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April and May, 1921. Contract guaranties: 2.07 per cent moisture, "as received"; 6.5 per cent ash and 14,541 B. t. u., "dry coal." Price, \$3.19 per ton (2,240 pounds) f. o. b. mine.
448. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guaranties: 2 per cent moisture, "as received"; 8.5 per cent ash and 14,350 B. t. u., "dry coal." Price, \$3.92 per ton (2,240 pounds) f. o. b. mine.
449. Bituminous coal delivered to the post-office building, Cincinnati, Ohio, Treasury Department, 1919-20. Contract guaranties: 8 per cent ash, "dry coal"; 13,800 B. t. u., "as received." Price, \$5.10 per ton (2,240 pounds).
450. Bituminous coal delivered to the Marion branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Ind., 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 8 per cent ash and 13,500 B. t. u., "dry coal." Price, \$2.25 per ton.

451. Bituminous coal delivered to the Columbus Barracks, Ohio, Quartermaster Corps, War Department, 1915-16. Contract guaranties: 2.10 per cent moisture, "as received"; 5.50 per cent ash and 14,000 B. t. u., "dry coal." Price, \$2.29 per ton.

452. Bituminous coal delivered to the Columbus Barracks, Ohio, Quartermaster Corps, War Department, 1916-17. Contract guaranties: 2.30 per cent moisture, "as received"; 5.50 per cent ash and 14,000 B. t. u., "dry coal." Price, \$2.98 per ton.

453. Bituminous coal delivered to the United States Engineers, Grand Rapids, Mich., War Department, 1919-20. Contract guaranties: 2.5 per cent moisture, "as received"; 7 per cent ash and 14,500 B. t. u., "dry coal." Price, \$5.08 per ton for delivery at St. Joseph, South Haven, Holland, Grand Haven, and Muskegon, Mich.; \$5.28 per ton for delivery at Ludington, Manister, and Frankfort, Mich.; \$5.49 per ton for delivery at Bay City, Mich.

454. Bituminous coal delivered to the Northwestern Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Wis., 1919-20. Contract guaranties: 3 per cent moisture, "as received"; 8.5 per cent ash and 13,800 B. t. u., "dry coal." Price, \$5 per ton.

455. Bituminous coal delivered to the Central Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Ohio, 1916-17. Contract guaranties: 1.5 per cent moisture, "as received"; 7 per cent ash and 14,000 B. t. u., "dry coal." Price, \$2.65 per ton.

456. Bituminous coal delivered to the Central Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Ohio, 1919-20. Contract guaranties: 2.5 per cent moisture, "as received"; 8 per cent ash and 13,600 B. t. u., "dry coal." Price, \$4.90 per ton.

457. Semibituminous coal. Sample collected for the Navy Department, December, 1917, at Lamberts Point, Va., as coal was being loaded into vessels.

458. Semibituminous coal. Sample collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

459. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.

460. Semibituminous coal. Sample collected for the Navy Department, March-May, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

461. Semibituminous coal. Sample collected for the Navy Department, January and February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

462. Semibituminous coal. Sample collected for the Navy Department, February-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

463. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.

464. Semibituminous coal. Samples collected for the Navy Department, February-June, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

465. Semibituminous coal. Sample collected for the Navy Department, March-May, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

466. Semibituminous coal. Sample collected for the Navy Department, May-June, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

467-468. Semibituminous coal. Samples collected for the Navy Department, September, 1918, at mines as coal was being loaded into railroad cars.

469. Semibituminous coal. Samples collected for the Navy Department, June, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

470. Semibituminous coal delivered to the United States Engineers, Wilmington, N. C., War Department, 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 3.5 per cent ash and 15,100 B. t. u., "dry coal." Price, \$3.30 per ton for delivery at Wilmington and New Bern, N. C.; \$3.65 per ton for delivery at Morehead City, N. C.; and \$3.75 per ton for delivery at Southport, N. C.

471. Semibituminous coal. Sample collected for the Navy Department, February-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
472. Semibituminous coal. Sample collected for the Navy Department, February-March, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
473. Semibituminous coal delivered at Fort McKinley, Me., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 6 per cent ash and 14,300 B. t. u., "dry coal." Price, \$5.54 per ton.
474. Semibituminous coal. Sample collected for the Navy Department, February-March, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
475. Semibituminous coal. Sample collected for the Navy Department, January-February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
476. Semibituminous coal. Samples collected for the Navy Department, February-March, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
477. Semibituminous coal. Samples collected for the Navy Department, January-February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
478. Semibituminous coal. Samples collected for the Navy Department, December, 1917, at Lamberts Point, Va., as coal was being loaded into vessels.
- 479-480. Semibituminous coal. Samples collected for the Navy Department, January, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
481. Semibituminous coal. Samples collected for the Navy Department, January-February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
482. Semibituminous coal delivered to the United States engineer office, Norfolk, Va., War Department, 1915-16. Contract guaranties: 1.5 per cent moisture, "as received"; 5 per cent ash and 14,850 B. t. u., "dry coal." Price, \$2.50 per ton.
483. Semibituminous coal delivered to the United States engineer office, Norfolk, Va., War Department, 1916-17. Contract guaranties: 1.5 per cent moisture, "as received"; 5 per cent ash and 14,850 B. t. u., "dry coal." Price, \$2.53 per ton.
484. Semibituminous coal. Samples collected for the Navy Department, December, 1917, to January, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
485. Semibituminous coal. Sample collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
486. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.
487. Semibituminous coal. Sample collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
488. Semibituminous coal. Sample collected for the Navy Department, December, 1917, at Lamberts Point, Va., as coal was being loaded into vessels.
489. Semibituminous coal. Sample collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
490. Semibituminous coal. Sample collected for the Navy Department, February-July, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
491. Semibituminous coal. Samples collected for the Navy Department, January-June, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
492. Semibituminous coal. Samples collected for the Navy Department, February-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
493. Semibituminous coal. Sample collected for the Navy Department September, 1918, at mine as coal was being loaded into railroad cars.
494. Semibituminous coal. Sample collected for the Navy Department, January-February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
495. Semibituminous coal. Samples collected for the Navy Department, February-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
496. Semibituminous coal. Samples collected for the Navy Department, March-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.

497. Semibituminous coal. Samples collected for the Navy Department, January-February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
498. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.
499. Semibituminous coal. Samples collected for the Navy Department, February-March, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
500. Semibituminous coal. Samples collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
501. Semibituminous coal delivered to the Panama Railroad Co. at Lamberts Point, Va., October, 1915, to September, 1916. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$2.60 per ton (2,240 pounds) f. o. b. mines.
502. Semibituminous coal delivered to the Northwestern Branch of the National Homes for Disabled Volunteer Soldiers, National Military Home, Wis., 1915-16. Contract guaranties: 4 per cent moisture, "as received"; 6 per cent ash and 14,700 B. t. u., "dry coal." Price, \$2.95 per ton f. o. b. mine.
503. Semibituminous coal delivered to the Panama Railroad Co. at Lamberts Point, Va., October, 1916, to November, 1917. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$3.40 per ton (2,240 pounds).
504. Bituminous coal delivered to the District of Columbia Workhouse, Occoquan, Va., 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 7.5 per cent ash and 14,000 B. t. u., "dry coal." Price, \$3.38 per ton (2,240 pounds).
- 505-506. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, January, 1921, at mines as coal was being loaded into railroad cars.
507. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.
508. Semibituminous coal. Samples collected for the Navy Department, April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
- 509-510. Semibituminous coal. Samples collected for the Navy Department, January, 1918, at mine as coal was being loaded into railroad cars.
511. Semibituminous coal. Samples collected for the Navy Department, March-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
512. Semibituminous coal. Sample collected for the Navy Department, January, 1918, at mine as coal was being loaded into railroad cars.
513. Semibituminous coal. Sample collected for the Navy Department, February, 1918, at mine as coal was being loaded into railroad cars.
514. Semibituminous coal. Samples collected for the Navy Department, February-April, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
515. Semibituminous coal. Samples collected for the Navy Department, May-June, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
516. Semibituminous coal. Samples collected for the Navy Department, February, 1918, at Lamberts Point, Va., as coal was being loaded into vessels.
517. Semibituminous coal delivered to the Eastern Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Me., 1916-17. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,750 B. t. u., "dry coal." Price, \$5.45 per ton (2,240 pounds).
518. Bituminous coal delivered to the eleventh lighthouse district, Detroit, Mich., Bureau of Lighthouses, Department of Commerce, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 8 per cent ash, "dry coal." Price, \$3.50 per ton, (2,240 pounds).
519. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

520. Semibituminous coal. Sample collected for the Navy Department, March-May, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.
- 521-522. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December, 1920, and March, 1921, at mines as coal was being loaded into railroad cars.
- 523-525. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 17, and December 5 and 16, 1921, at sampling plant at Sewalls Point, Va.
- 526-527. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, May and July, 1921, at mines as coal was being loaded into railroad cars.
528. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, July, 1921, at mine as coal was being loaded into railroad cars.
529. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.
- 530-532. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, January 3 and 6, 1922, at sampling plant at Sewalls Point, Va.
533. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
534. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.
535. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
536. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.
- 537-538. Semibituminous coal. Samples collected for the Sewalls point Coal Exchange, September, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.
539. Semibituminous coal. Sample collected for the Navy Department, March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.
- 540-541. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.
- 542-543. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 25 and December 16, 1921, at sampling plant at Sewalls Point, Va.
544. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October, 1920, at mine as coal was being loaded into railroad cars.
545. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.
- 546-547. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November, 1920, and February, 1921, at mines as coal was being loaded into railroad cars.
- 548-549. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November, 1920, and February, 1921, at mines as coal was being loaded into railroad cars.
- 550-551. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December 12 and 13, 1921, at sampling plant at Sewalls Point, Va.
552. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.
553. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.
- 554-557. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 15 and October 5, 11 and 29, 1921, at sampling plant at Sewalls Point, Va.

558. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

559-562. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 11 and December 19, 1921, and January 13 and 16, 1922, at sampling plant at Sewalls Point, Va.

563. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

564-569. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 19 and 26, November 10, December 6, 29, 1921, and January 9, 1922, at sampling plant at Sewalls Point, Va.

570-571. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, March, 1921, at mine as coal was being loaded into railroad cars.

572-573. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, January 21 and 23, 1922, at sampling plant at Sewalls Point, Va.

574-575. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November, 1920, and January, 1921, at mine as coal was being loaded into railroad cars.

576. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 14, 1921, at sampling plant at Sewalls Point, Va.

577. Semibituminous coal delivered to the Southern Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Va., 1915-16. Contract guarantees: 2.75 per cent moisture, "as received"; 5.50 per cent ash and 14,850 B. t. u., "dry coal." Price, \$2.9325 per ton (2,240 pounds).

578. Semibituminous coal delivered to the Southern Branch of the National Home for Disabled Volunteer Soldiers, National Military Home, Va., 1916-17. Contract guarantees: 2.75 per cent moisture, "as received"; 5.50 per cent ash and 14,850 B. t. u., "dry coal." Price, \$2.9325 per ton (2,240 pounds).

579-580. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and January, 1921, at mines as coal was being loaded into railroad cars.

581-582. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and January, 1921, at mines as coal was being loaded into railroad cars.

583. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 29, 1921, at sampling plant at Sewalls Point, Va.

584-585. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.

586. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 28, 1921, at sampling plant at Sewalls Point, Va.

587. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

588-593. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August 29 and two on August 30, November 14, December 30, 1921, and January 16, 1922, at sampling plant at Sewalls Point, Va.

594. Semibituminous coal. Sample collected for the United States Fuel Administration, November, 1918, at mine as coal was being loaded into railroad cars.

595. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

596-601. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, two on September 9, October 17 and 29, November 15, 1921, and January 5, 1922, at sampling plant at Sewalls Point, Va.

602. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.

603. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 6, 1921, at sampling plant at Sewalls Point, Va.

604. Semibituminous coal delivered to the Government fuel yards, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1921. Contract guaranties: 1 per cent moisture, "as received"; 3.75 per cent ash and 14,750 B. t. u., "dry coal." Price, \$3.75 per ton (2,240 pounds) f. o. b. mine.

605-607. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, January, February, and July, 1921, at mine as coal was being loaded into railroad cars.

608-609. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 2, 1921, and January 10, 1922, at sampling plant at Sewalls Point, Va.

610-613. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and February, March, and August, 1921, at mine as coal was being loaded into railroad cars.

614. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

615-616. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October, 1920, and May, 1921, at mine as coal was being loaded into railroad cars.

617. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange September, 1920, at mine as coal was being loaded into railroad cars.

618-621. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 2, 10, and 29, and December 31, 1921, at sampling plant at Sewalls Point, Va.

622-623. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and April, 1921, at mine as coal was being loaded into railroad cars.

624-625. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 6, 1921, and January 17, 1922, at sampling plant at Sewalls Point, Va.

626. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, April, 1919. Contract guaranties, 2.5 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.

627-628. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, January, and April, 1921, at mine as coal was being loaded into railroad cars.

629. Semibituminous coal. Sample collected for the Navy Department, March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

630. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

631-632. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 17, 1921, and December 13, 1921, at sampling plant at Sewalls Point, Va.

633. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

634-635. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange October, 1920, and March, 1921, at mine as coal was being loaded into railroad cars.

636. Semibituminous coal. Sample collected for the Navy Department, September, 1918, at mine as coal was being loaded into railroad cars.

637-638. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and March, 1921, at mine as coal was being loaded into railroad cars.

639-642. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 1, November 2, December 3 and 12, 1921, at sampling plant at Sewalls Point, Va.

643. Semibituminous coal. Sample collected for the Navy Department, March and April, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

644. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

645-646. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.

647-652. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, two on September 30, October 28, November 16, December 9 and 13, 1921, at sampling plant at Sewalls Point, Va.

653. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

654. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.

655-656. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 14 and 20, 1921, at sampling plant at Sewalls Point, Va.

657. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

658. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 29, 1921, at sampling plant at Sewalls Point, Va.

659. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.

660. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November 30, 1921, at sampling plant at Sewalls Point, Va.

661-664. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

665-666. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September 20 and October 20, 1921, at sampling plant at Sewalls Point, Va.

667-671. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, February, March, May, and October, 1921, at mine as coal was being loaded into railroad cars.

672-673. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November, 1920, and March, 1921, at mine as coal was being loaded into railroad cars.

674. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

675. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November, 1920, at mine as coal was being loaded into railroad cars.

676. Semibituminous coal. Samples collected for the Navy Department, March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

677. Semibituminous coal delivered to the second lighthouse district, Boston, Mass., Bureau of Lighthouses, Department of Commerce, 1915-16. Contract guaranties: 2.50 per cent moisture, "as received"; 6 per cent ash and 14,750 B. t. u., "dry coal." Price, \$4.23 per ton (2,240 pounds).

678. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November 23, 1920, at mine as coal was being loaded into railroad cars.

679. Semibituminous coal delivered to the State, War, and Navy Building, Washington, D. C., 1915-16. Contract guaranties: 2.50 per cent moisture, "as received"; 6 per cent ash and 14,600 B. t. u., "dry coal." Price, \$3.54 per ton (2,240 pounds).

680. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December 13, 1920, at mine as coal was being loaded into railroad cars.

681-682. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 14 and October 6, 1921, at sampling plant, Sewalls Point, Va.

683-684. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 27, 1920, March 24, 1921, at mine as coal was being loaded into railroad cars.

685. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October 7, 1921, at sampling plant at Sewalls Point, Va.

686-687. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 29, 1920, and February 23, 1921, at mine as coal was being loaded into railroad cars.

688-690. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, two on September 10, 1921, and January 5, 1922, at sampling plant at Sewalls Point, Va.

691. Semibituminous coal. Sample collected for the Navy Department, March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

692. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, March and April, 1919. Contract guaranties: 2.50 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.

693. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, November 12, 1920, at mine as coal was being loaded into railroad cars.

694. Semibituminous coal delivered to Fort Monroe, Va., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 0.75 per cent moisture, "as received"; 5.5 per cent ash and 14,900 B. t. u., "dry coal." Price, \$3.13 per ton.

695. Semibituminous coal. Sample collected for the Navy Department March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

696. Semibituminous coal. Delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, 1919. Contract guaranties: 3 per cent moisture, "as received"; 5 per cent ash and 14,850 B. t. u., "dry coal." Price, \$3.024 per ton (2,240 pounds) f. o. b. mines.

697-698. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, December, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.

699-700. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 15 and October 13, 1921, at sampling plant at Sewalls Point, Va.

701-702. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and March, 1921, at mine as coal was being loaded into railroad cars.

703-704. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 25 and 26, 1921, at sampling plant at Sewalls Point, Va.

705-706. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and August, 1921, at mine as coal was being loaded into railroad cars.

707-708. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 28, 1921, and January 17, 1922, at sampling plant at Sewall Point, Va.

709. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

710-711. Semibituminous coal. Samples collected for the Sewall Point Coal Exchange, December, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.

712-715. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 23 and 28 and December 12 and 17, 1921, at sampling plant at Sewalls Point, Va.

716. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

717. Semibituminous coal delivered to the New National Museum, Washington, D. C., Smithsonian Institution, 1915-16. Contract guaranties: 2 per cent moisture, "as received"; 4.90 per cent ash and 14,900 B. t. u., "dry coal." Price, \$3.42 per ton (2,240 pounds).

718. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

719. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, January, 1921, at mine as coal was being loaded into railroad cars.

720-723. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 1 and 31 and November 1 and 12, 1921, at sampling plant at Sewall Point, Va.

724. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

725. Semibituminous coal delivered to the Panama Railroad Co., Sewalls Point, Va., September, 1916, to October, 1917. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$3.50 per ton (2,240 pounds).

726. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, 1919. Contract guaranties: 2.5 per cent moisture, "as received"; 5 per cent ash and 14,800 B. t. u., "dry coal." Price, \$3.02 per ton (2,240 pounds) f. o. b. mines.

727. Semibituminous coal delivered to the United States courthouse and post office, Baltimore, Md., Treasury Department, 1916-17. Contract guaranties: 6 to 12 per cent ash, "dry coal"; 14,400 B. t. u., "as received." Price, \$3.60 per ton (2,240 pounds).

728. Semibituminous coal delivered to the United States courthouse and post office, Baltimore, Md., Treasury Department, 1919-20. Contract guaranties: 6 per cent ash, "dry coal"; 14,000 B. t. u., "as received." Price, \$7.03 per ton (2,240 pounds).

729. Semibituminous coal delivered to the naval engineering experiment station and the naval hospital, Annapolis, Md., Navy Department, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 7.50 per cent ash and 14,400 B. t. u., "dry coal." Price, \$3.22 per ton delivered at experiment station and \$2.82 per ton delivered at hospital.

730. Semibituminous coal delivered to the fifth lighthouse district, Baltimore, Md., Bureau of Lighthouses, Department of Commerce, 1915-16. Contract guaranties: 3 per cent moisture, "as received"; 10 per cent ash and 14,000 B. t. u., "dry coal." Price, \$2.68 per ton (2,240 pounds).

731. Semibituminous coal delivered to the Government fuel yard, Washington, D. C., Bureau of Mines, Department of the Interior, 1919. Contract guaranties: 1.50 per cent moisture, "as received"; 7.5 per cent ash and 14,500 B. t. u., "dry coal." Price, \$3.25 per ton (2,240 pounds) f. o. b. mines.

732. Semibituminous coal. Sample collected for the Navy Department, March, 1918, at Sewalls Point, Va., as coal was being loaded into vessels.

733. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, December, 1920, at mine as coal was being loaded into railroad cars.

734. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, August, 1920, at mine as coal was being loaded into railroad cars.

735-737. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 28, December 3 and 19, 1921, at sampling plant at Sewalls Point, Va.

738-739. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August, 1920, and January, 1921, at mine as coal was being loaded into railroad cars.

740-743. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, January, and May 5 and 27, 1921, at mine as coal was being loaded into railroad cars.

744-746. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and May 13 and 26, 1921, at mine as coal was being loaded into railroad cars.

747. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

748-751. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange: Two on November 15, November 22, and December 2, 1921, at sampling plant at Sewalls Point, Va.

752-756. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August, 1920, and January, March, April, and July, 1921, at mine as coal was being loaded into railroad cars.

757-758. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September 28 and October 10, 1921, at sampling plant at Sewalls Point, Va.

759-760. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, February and April, 1921, at mine as coal was being loaded into railroad cars.

761. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

762-764. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 3 and 4, and December 19, 1921, at sampling plant at Sewalls Point, Va.

765. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, August, 1920, at mine as coal was being loaded into railroad cars.

766-767. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 10 and December 15, 1921, at sampling plant at Sewalls Point, Va.

768-770. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August, 1920, and January and July, 1921, at mine as coal was being loaded into railroad cars.

771-773. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, October 17, November 2, and December 7, 1921, at sampling plant at Sewalls Point, Va.

774. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

775. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, August, 1920, at mine as coal was being loaded into railroad cars.

776-779. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, September, 1920, and January, August, and September, 1921, at mine as coal was being loaded into railroad cars.

780. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, August, 1920, at mine as coal was being loaded into railroad cars.

781-785. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 25 and December 2, 1921, and two on January 4 and 11, 1922, at sampling plant at Sewalls Point, Va.

786-787. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August, 1920, and February, 1921, at mine as coal was being loaded into railroad cars.

788-792. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, August, 1920, July, two in August and September, 1921, at mine as coal was being loaded into railroad cars.

793. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October 28, 1921, at sampling plant at Sewalls Point, Va.

794. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, September, 1920, at mine as coal was being loaded into railroad cars.

795-798. Semibituminous coal. Samples collected for the Sewalls Point Coal Exchange, November 9, December 6, 17, and 29, 1921, at sampling plant at Sewalls Point, Va.

799. Semibituminous coal. Sample collected for the Sewalls Point Coal Exchange, October 19, 1921, at sampling plant at Sewalls Point, Va.

800. Semibituminous coal delivered to the United States navy yard, Washington, D. C., Navy Department, 1915-16. Price, \$2.90 per ton (2,240 pounds).

801. Semibituminous coal delivered to the municipal building, Washington, D. C., 1915-16. Contract guaranties: 2.5 per cent moisture, "as received"; 5 per cent ash and 14,895 B. t. u., "dry coal." Price, \$3.49 per ton (2,240 pounds).

802. Semibituminous coal delivered to the Panama Railroad Co., Sewalls Point, Va., October, 1916, to May, 1917. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$3.43 per ton (2,240 pounds).

803. Semibituminous coal delivered to the Panama Railroad Co., Lamberts Point, Va., September, 1915, to September, 1916. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$2.60 per ton for first 300,000 tons; \$2.64 per ton for remainder. (2,240 pounds to the ton.)

804. Semibituminous coal delivered to the Panama Railroad Co., Lamberts Point, Va., October, 1916, to October, 1917. Contract guaranties: 3 per cent moisture, "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$3.48 per ton (2,240 pounds).

805. Semibituminous coal delivered to the Panama Railroad Co., Lamberts Point, Va., October, 1916, to November, 1917. Contract guaranties: 3 per cent moisture "as received"; 6.5 per cent ash and 14,700 B. t. u., "dry coal." Price, \$3.50 per ton (2,240 pounds).

WYOMING COALS.

806. Subbituminous coal delivered to the Battle Mountain Sanitarium of the National Home for Disabled Volunteer Soldiers, Hot Springs, S. Dak., 1916-17. Contract guaranties: 23 per cent moisture, "as received"; 8 per cent ash and 11,500 B. t. u., "dry coal." Price, \$2.85 per ton.

807. Subbituminous coal delivered to the Battle Mountain Sanitarium of the National Home for Disabled Volunteer Soldiers, Hot Springs, S. Dak., 1920-21. Contract guaranties: 22.5 per cent moisture, "as received"; 8.62 per cent ash and 11,500 B. t. u., "dry coal." Price, \$5.60 per ton.

808. Subbituminous coal delivered to Fort Yellowstone, Wyo., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 9 per cent moisture, "as received"; 3 per cent ash and 13,300 B. t. u., "dry coal." Price, \$2.25 per ton, f. o. b. Kirby, Wyo.

809. Subbituminous coal delivered to the Fort Hall Indian School, Fort Hall, Idaho, Office of Indian Affairs, Department of the Interior, 1916-17. Price, \$4.50 per ton.

810. Subbituminous coal delivered to the Battle Mountain Sanitarium of the National Home for Disabled Volunteer Soldiers, Hot Springs, S. Dak., 1919-20. Contract guaranties: 23 per cent moisture, "as received"; 5 per cent ash and 12,500 B. t. u., "dry coal." Price, \$4.45 per ton.

811. Subbituminous coal delivered to Fort Meade, S. Dak., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 22.5 per cent moisture, "as received"; 5 per cent ash and 12,200 B. t. u., "dry coal." Price, \$5.15 per ton.

812. Subbituminous coal delivered to Fort Robinson, Nebr., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 22 per cent moisture, "as received"; 5 per cent ash and 12,500 B. t. u., "dry coal." Price, \$4.44 per ton.

813. Subbituminous coal delivered to the Rapid City Indian School, Rapid City, S. Dak., Office of Indian Affairs, Department of the Interior, 1915-16. Contract guaranties: 22 per cent moisture, "as received"; 5 per cent ash and 12,200 B. t. u., "dry coal." Price, \$4.85 per ton.

814. Subbituminous coal delivered to the Crow Indian Agency, Mont., Office of Indian Affairs, Department of the Interior, 1916-17. Contract guaranties: 22 per cent moisture, "as received"; 5 per cent ash and 12,500 B. t. u., "dry coal." Price, \$2.75 per ton.

815. Subbituminous coal delivered to Fort Keogh, Mont., Quartermaster Corps, War Department, 1915-16. Contract guaranties: 22.5 per cent moisture, "as received"; 5 per cent ash and 12,200 B. t. u., "dry coal." Price, \$2 per ton f. o. b. Carneyville.

816. Subbituminous coal delivered to the Rapid City Indian School, Rapid City, S. Dak., Office of Indian Affairs, Department of the Interior, 1916-17. Contract guaranties: 22 per cent moisture "as received"; 5 per cent ash and 12,400 B. t. u., "dry coal." Price, \$4.75 per ton.

817. Subbituminous coal delivered to the Battle Mountain Sanitarium of the National Home for Disabled Volunteer Soldiers, Hot Springs, S. Dak., 1915-16. Contract guaranties: 23 per cent moisture, "as received"; 8 per cent ash and 11,500 B. t. u., "dry coal." Price, \$3.40 per ton.

818. Subbituminous coal delivered to Fort Keogh, Mont., Quartermaster Corps, War Department, 1916-17. Contract guaranties: 22 per cent moisture, "as received"; 5 per cent ash and 12,200 B. t. u., "dry coal." Price, \$1.85 per ton f. o. b. Monarch.

819. Subbituminous coal delivered to Fort Keogh, Mont., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 20.39 per cent moisture, "as received"; 3.52 per cent ash and 12,480 B. t. u., "dry coal." Price, \$3.25 per ton f. o. b. mines.

820. Subbituminous coal delivered to the Crow Indian Agency, Mont., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 23 per cent moisture, "as received"; 6.60 per cent ash and 11,700 B. t. u., "dry coal." Price, \$4.15 per ton during July and August, \$4.40 per ton September to March, and \$3.90 per ton April to June.

821. Subbituminous coal delivered to the Crow Indian Agency, Mont., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 23 per cent moisture, "as received"; 6.6 per cent ash and 11,500 B. t. u., "dry coal." Price, \$3.75 per ton July to March and \$3.50 per ton April to June.

822. Subbituminous coal delivered to the Crow Indian Agency, Mont., Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 23 per cent moisture, "as received"; 8.5 per cent ash and 11,000 B. t. u., "dry coal." Price, \$3.45 per ton July 1 to March 31; \$3.20 per ton April 1 to June 30.

823. Bituminous coal delivered to the Fort Lapwai Indian Sanitarium, Lapwai, Idaho, Office of Indian Affairs, Department of the Interior, 1920-21. Contract guaranties: 10 per cent moisture, "as received"; 6 per cent ash and 13,250 B. t. u., "dry coal." Price, \$4 per ton f. o. b. mines.

824. Bituminous coal delivered to the Vancouver Barracks, Wash., Quartermaster Corps, War Department, 1919-20. Contract guaranties: 6.75 per cent moisture, "as received"; 3.49 per cent ash and 13,300 B. t. u., "dry coal." Price, \$3 per ton f. o. b. mines.

825. Bituminous coal delivered to the Vancouver Barracks, Wash., Quartermaster Corps, War Department, 1920-21. Contract guaranties: 9 per cent moisture, "as received"; 6 per cent ash and 13,250 B. t. u., "dry coal." Price, \$3.42 per ton. f. o. b. mines.

TIDEWATER POOL CLASSIFICATIONS.

HISTORICAL REVIEW.

In connection with its work of sampling coal for shipment to the Panama Canal, and of sampling coal for shipment to certain foreign Governments at the request of these Governments, the Bureau of Mines has collected and analyzed a large number of samples of coal shipped through the various tidewater coal exchanges. With the exception of the Newport News Coal Exchange (Inc.) these exchanges are no longer in operation (1922), but it is still common practice, and probably will be for some time, to quote prices and ship coal according to the classifications or pools of these former exchanges. It is believed, therefore, that the presentation of a brief historical review, together with the data collected by the Bureau of Mines, will be of considerable value to consumers of coal.

The Tidewater Coal Exchange, operating at the ports of New York, Philadelphia, Baltimore, and Hampton Roads, was established as a voluntary organization June 20, 1917, and continued in operation until April 30, 1920. The rulings of the exchange were recognized by the United States Fuel Administration and the United States Railroad Administration and under orders of these Government organizations the pooling of coal was made compulsory from November, 1917, to February, 1919, and again from February, 1920, to April, 1920.

On May 1, 1920, the Tidewater Coal Exchange (Inc.), succeeded the old Tidewater Coal Exchange but operated only at the ports of New York, Philadelphia, and Baltimore. This exchange handled shipments over the Baltimore & Ohio, the Buffalo, Rochester, & Pittsburgh, the New York Central, the Pennsylvania, the Pittsburgh & Lake Erie, and the Western Maryland Railroads and connections. At Hampton Roads three separate exchanges were established, the Lamberts Point Coal Exchange handling shipments over the Norfolk & Western Railway and connections, the Newport News Coal Exchange (Inc.) handling shipments over the Chesapeake & Ohio Railway and connections, and the Sewalls Point Coal Exchange (Inc.), handling shipments over the Virginian Railway and connections. All of these exchanges were voluntary organizations. The Tidewater Coal Exchange (Inc.) ceased operations in September, 1921; the Lamberts Point Coal Exchange February, 1922; and the Sewalls Point Coal Exchange (Inc.), March, 1922. The Newport News Coal Exchange (Inc.) was still functioning in February, 1923.

The primary object of the coal exchanges was to expedite movement of coal through tidewater ports by the quick release of railroad cars and rapid dispatch of vessels, thereby avoiding demurrage charges on both cars and vessels and at the same time permitting the movement of a larger tonnage of coal. This was accomplished by grouping mines producing similar coals into classes or pools. An individual shipper, instead of holding coal in the cars until enough had been accumulated to load a vessel, was credited with shipment to the pools when the coal left the mines and was permitted to load vessels up to the limit of his credit in the exchange, the withdrawals being later replaced by the arrival of new coal from the mines.

The original classifications or pools were made by groups of operators, coal agents, and others interested, meeting in conferences and making the classifications according to their best judgment. Very soon coals from more than 3,000 mines were put in classes, each of which was called a pool and given a number. No analytical limits were published for the various pools, which were designated simply by number and descriptive terms. Classification lists were published showing the description of the various pools and the consigning pool number of each mine. Supplementary and revised lists were issued from time to time during the life of the old Tidewater Exchange, but no radical changes were made in the original classification.

An inspection force was maintained at each of the loading piers. The duties of the inspectors were both to see that the coal from each mine was consigned to the proper pool and to reject coal that on visual inspection showed an excessive amount of impurities for the particular pool to which it was assigned. A small field force also was maintained to inspect mines and the methods of preparation there.

When the new exchanges were established in May, 1920, the classifications of the old exchange were adopted by all the new ones except the Sewalls Point Coal Exchange (Inc.). The classifications were revised and a number of new pools added. Some sampling was done. The officials in charge of the classifications probably had some analytical limits for the various pools, but neither the analyses of samples nor the analytical limits of the pools were published. The old system of inspection also was continued.

The Sewalls Point Coal Exchange (Inc.) made a radical departure from the old system and established a classification based on analyses of representative samples. A cooperative agreement was made with the Bureau of Mines, whereby this bureau performed the technical work of sampling and analysis. The sampling on which the classification was based consisted of three parts, as follows:

First: Face samples taken in each mine for the purpose of making a scientific study of the coal beds.

Second: A tipple sample, covering a full day's output at each mine, collected as coal was being loaded into railroad cars. This sample indicated the commercial output of the mines.

Third: A mechanical sampling plant was erected at Sewalls Point, Va. At this plant samples were collected from each mine as frequently as operating conditions permitted, so serving as a continuous check on the quality of the coal produced at each mine.

Analytical limits were fixed for each pool and were published. As a result of the test of tipple samples, together with the data on preparation and mining, each mine was assigned to its proper pool. The results of sampling at the Sewalls Point sampling plant determined whether a mine stayed in the pool to which it was originally assigned.

Table 1 of this bulletin gives the results of analyses of tipple and plant samples. These records, together with the reports on mine samples, perhaps constitute the most complete record ever obtained from any one coal district. The descriptions and specifications of the four exchanges appear on pages 96 to 98. As noted above, these descriptions or classifications were frequently changed and those given herein are taken from the latest publication of the various exchanges.

TABULAR DATA.

In Table 2 are presented results of the analyses of samples of pooled coal. All samples were collected by samplers of the Bureau of Mines according to the standard method of the bureau. For convenient handling and for obtaining a closer check on the uniformity of the pools, samples were prepared in 500-pound units instead of the regular 1,000-pound, as required by the bureau's standard method, consequently each analysis represents a 500-pound sample. In reporting results to the consignee the average analysis of all samples of each pool was given. Because of this difference individual analyses showed greater variations than they would have shown if the regular 1,000-pound samples had been collected.

Analyses are grouped according to the loading piers at which samples were collected. Thus the name of the pier indicates the railroad over which the coal was shipped and also the mining district from which the coal came.

The reader should bear in mind that the greater the number of analyses the more nearly the average value and range of variation for each pool becomes known. For some pools only a few analyses are given; these do not show the true value of the coal in the pools, but only indicate their general character.

CLASSIFICATIONS USED BY POOLS.

Below are given the terms used by the various exchanges and pools in classifying the coal they handled.

TIDEWATER COAL EXCHANGE (INC.).

<i>Description of pools.</i>		Size.	Pool No.
Description.			
American standard low-volatile (mines on Navy acceptable list).	R. o. m.		1
Superior low-volatile (N. Y. C., P. & S., C. & I.)	R. o. m.		4
Superior low-volatile, all other roads	R. o. m.		9
High-grade low-volatile, all roads	R. o. m.		10
Low-volatile, all roads	R. o. m.		11
Superior medium-volatile, all roads	R. o. m.		12
Medium-volatile, all roads	R. o. m.		14
Other medium-volatile coal, all roads	R. o. m.		15
Other low-volatile coal, all roads	R. o. m.		18
Slack coal from low-volatile mines (in pools 1-4-9-10-11)	Slack.		20
High-volatile by-product coal from mines on P. R. R.	R. o. m.		21
Low-sulphur gas coal (Pittsburgh district)	4-inch lump.		30
Low-sulphur gas coal (Pittsburgh district)	R. o. m.		31
Slack coal from Pools 31-61	Slack.		32
High-volatile steam coal (Fairmont and Pittsburgh districts)	4-inch lump.		33
High-volatile steam coal (Fairmont and Pittsburgh districts)	R. o. m.		34
Slack coal from pools 34-38-44-54-64	Slack		35
Fairmont, low-sulphur gas coal	4-inch lump.		37
Fairmont, low-sulphur gas coal	R. o. m.		38
Greensburg, high-volatile	4-inch lump.		39
Greensburg, high-volatile	R. o. m.		40
High-volatile steam coal (all seams)	4-inch lump.		43
High-volatile steam coal (all seams)	R. o. m.		44
Superior high-volatile coal (Sewickley, Kittanning, Waineburg and Freeport seams)	4-inch lump.		53
Superior high-volatile coal (Sewickley, Kittanning, Waineburg and Freeport seams)	R. o. m.		54
Westmoreland Irwin Basin and Youghiogheny low-sulphur illuminating-gas coal	4-inch lump.		60
Westmoreland Irwin Basin and Youghiogheny low-sulphur illuminating-gas coal	R. o. m.		61
Pittsburgh and Redstone seams, hard-structure gas coal	4-inch lump.		63
Pittsburgh and Redstone seams, hard-structure gas coal	R. o. m.		64
Mines on Navy supplementary list	R. o. m.		71

NEWPORT NEWS COAL EXCHANGE (INC.).

<i>Description of classifications.</i>		Size.	Pool No.
Description.			
"Standard" New River low-volatile	R. o. m.		1
Other high-grade New River low-volatile	R. o. m.		2
Standard and other high-grade New River low-volatile	Lump and egg.		44
Standard and other high-grade New River low-volatile	Nut and slack.		3
Medium-grade New River low-volatile	R. o. m.		42
Meadow River and other low-volatile coals	R. o. m.		12

NOTE.—Analysis of this coal will compare favorably with Pools Nos. 1 and 2, but averages a much higher percentage of slack and fines.

Description.	Size.	Pool No.
"Standard" high-volatile gas.....	R. o. m.	15
"Standard" high-volatile gas and by-product.....	Lump and egg.	45
"Standard" high-volatile gas and by-product.....	Nut and slack.	37
High-volatile gas.....	R. o. m.	5
High-volatile gas.....	Lump and egg	43
High-volatile gas.....	Nut and slack	32
"Standard" high-volatile by-product.....	R. o. m.	7
"Standard" high-volatile "firm-structure splint".....	R. o. m.	16
"Standard" high-volatile "firm-structure splint".....	Lump and egg	46
"Standard" high-volatile "firm-structure splint".....	Nut and slack.	36
High-volatile splint.....	R. o. m.	6
High-volatile splint.....	Lump and egg.	41
High-volatile splint.....	Nut and slack.	35
Medium-grade high-volatile coals.....	R. o. m.	56

LAMBERTS POINT COAL EXCHANGE.

Description of classifications.

Description.	Size.	Pool No.
American standard low-volatile (mines on Navy acceptable list).R. o. m.		1
Other high-grade Pocahontas-Flat Top and Tug River low volatile.....	R. o. m.	2
Low-volatile slack.....	Slack.	3
Medium-grade Pocahontas-Flat Top and Tug River low-volatile.R. o. m.		4
High-volatile gas.....	R. o. m.	5
High-volatile steam.....	R. o. m.	6
High-volatile by-product.....	R. o. m.	7
High-volatile gas slack.....	Slack.	32
High-volatile steam slack.....	Slack.	35
Taggart Seam.....	R. o. m.	40
High-volatile steam lump.....	Lump.	41
High-volatile gas lump.....	Lump.	43
Pocahontas-Flat Top and Tug River low-volatile lump.....	Lump.	44
High-volatile steam egg	Egg.	51
High-volatile gas egg.....	Egg.	53
Pocahontas-Flat Top and Tug River egg.....	Egg.	54
Medium-grade High-volatile steam.....	R. o. m.	56
High-volatile steam nut.....	Nut.	61
High-volatile gas nut.....	Nut.	63
Pocahontas-Flat Top and Tug River nut.....	Nut.	64
Pocahontas-Flat Top and Tug River pea.....	Pea.	84

NOTE.—All mines shown herein under Pools 41, 43, and 44, for *lump*-size coal must ship their *egg*-size coal to Pools 51, 53, and 54, and their *nut*-size coal to Pools 61, 63, and 64, respectively; and Pool No. 44 mines must ship their *pea*-size coal to Pool 84, as Pools 41, 43, and 44 are reserved exclusively for *lump*-size coal and no smaller sizes of coal will be accepted in these pools.

SEWALLS POINT COAL EXCHANGE (INC.).

Sewalls Point standard pools.

Description.	Pool No.	Size.	Specification.
Sewalls Point standard low-volatile.....	1	R. o. m....	1
Sewalls Point standard low-volatile.....	2	R. o. m....	2
Sewalls Point standard low-volatile.....	4	R. o. m....	4
Low-volatile slack.....	3	Slack.....	None.
Sewalls Point standard medium-volatile.....	8	R. o. m....	8

Specification 1. Low-volatile run-of-mine coal from mines which on the average of all tests of the Sewalls Point Coal Exchange for a given mine shows more than 15,500 B. t. u. per pound of moisture⁵ and ash-free coal and which maintains a standard of ash in the dry-coal analysis of not more than 7.50 per cent of ash as determined by test of the exchange. Coal with respect to size, coarseness and preparation thereof shall not be detrimental to the pool.

Specification 2. Low-volatile run-of-mine coal from mines which on the average of all tests of the Sewalls Point Coal Exchange for a given mine shows more than 15,500 B. t. u. per pound of moisture⁵ and ash-free coal and which maintains a standard of ash in the dry-coal analysis of not more than 8.50 per cent of ash as determined by test of the exchange. Coal with respect to size, coarseness and preparation thereof shall not be detrimental to the pool.

Specification 4. Low-volatile run-of-mine coal from mines which on the average of all tests of the Sewalls Point Coal Exchange for a given mine shows more than 15,500 B. t. u. per pound of moisture⁵ and ash-free coal and which maintains a standard of ash in the dry coal analysis of more than 8.50 per cent of ash but not more than 12.50 per cent of ash as determined by test of the exchange. Coal with respect to size, coarseness and preparation thereof shall not be detrimental to the pool.

Specification 8. Medium-volatile run-of-mine coal from mines which on the average of all tests of the Sewalls Point Coal Exchange for a given mine shows not less than 15,400 B. t. u. per pound nor more than 32.50 per cent volatile both on the moisture⁵ and ash-free basis and which maintains a standard of ash in the dry-coal analysis of not more than 8.50 per cent of ash as determined by test of the exchange. Coal with respect to size, coarseness and preparation thereof shall not be detrimental to the pool.

All other coal which does not meet the specifications of the pools as enumerated and set out above must be shipped as unclassified coal.

Standard analysis.

Pool.	Moisture, per cent.	Dry coal.				
		Volatile matter, per cent.	Fixed carbon, per cent.	Sulphur, per cent.	Ash, per cent.	B. t. u.
1		18.50	75.50	0.75	6.00	14,700
2		17.50	74.50	.75	8.00	14,400
4		17.00	73.00	.75	10.00	14,100
8		28.75	63.25	.90	8.00	14,300
	2.50					

⁵ Volatile matter and calorific value are stated in the specifications on the moisture and ash free basis, as these are nearly constant in a given coal while they vary in the dry or actual analysis according to the percentage of ash and moisture. Moisture and ash free coal is calculated from the dry-coal analysis as follows: Subtract the amount of ash from 100 per cent and divide the remainder into the percentage of volatile, fixed carbon, and B. t. u.'s stated in the dry-coal analysis. The result on each item shows the amount in moisture and ash-free coal.

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports.*

POOL NO. 1, RUN-OF-MINE COAL.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	8	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal.....	Norfolk, Va.....	Lamberts Point.....	Nov. 14, 1917	1,001	2.80	18.80	74.40	6.80	0.60	14,300	7,944	14,720	8,178	15,790	8,772
Do.....	do.....	do.....	do.....	1,001	2.70	18.40	74.80	6.80	.55	14,270	7,928	14,670	8,150	15,740	8,744
Do.....	do.....	do.....	do.....	1,001	2.50	18.00	74.90	7.10	.65	14,260	7,922	14,620	8,122	15,730	8,739
Do.....	do.....	do.....	do.....	2,600	18.50	74.20	7.30	.65	14,180	8,782	14,660	8,089	15,710	8,728	
Do.....	do.....	do.....	do.....	2,600	18.20	74.50	7.30	.65	14,180	8,787	14,560	8,089	15,710	8,728	
Do.....	do.....	do.....	do.....	2,000	17.00	75.80	7.20	.55	14,310	9.0	14,600	8,111	15,740	8,744	
Do.....	do.....	do.....	do.....	1,900	2.70	18.60	76.10	5.30	.50	14,530	8,072	14,930	8,294	15,760	8,756
Do.....	do.....	do.....	do.....	1,900	2.30	18.20	75.60	6.10	.55	14,470	8,039	14,820	8,233	15,760	8,767
Do.....	do.....	do.....	do.....	1,900	2.40	19.50	74.10	6.40	.55	14,360	9,78	14,720	8,178	15,720	8,733
Do.....	do.....	do.....	do.....	564	2.00	17.90	74.30	7.80	.55	14,230	7,906	14,700	8,067	15,750	8,750
Do.....	do.....	do.....	do.....	9,906	3.90	17.30	74.50	8.20	.55	13,860	7,906	14,410	8,006	15,700	8,722
Jan. 24, 1918	do.....	do.....	do.....	1,906	3.10	17.10	76.30	6.60	.50	14,230	7,906	14,680	8,156	15,720	8,737
Do.....	do.....	do.....	do.....	1,906	3.40	17.70	75.30	7.00	.45	14,140	7,956	14,640	8,133	15,750	8,750
Do.....	do.....	do.....	do.....	1,906	3.80	17.40	74.70	7.90	.45	13,960	7,722	14,450	8,028	15,690	8,717
Do.....	do.....	do.....	do.....	1,906	3.90	17.90	73.80	8.30	.65	13,810	6,72	14,380	7,989	15,680	8,711
Do.....	do.....	do.....	do.....	1,906	2.40	17.80	74.30	7.90	.65	14,130	7,850	14,480	8,044	15,720	8,733
Do.....	do.....	do.....	do.....	1,906	2.70	16.80	75.20	8.00	.60	14,040	7,800	14,430	8,017	15,680	8,711
Apr. 7, 1918	do.....	do.....	do.....	987	2.90	19.00	74.10	6.90	.50	14,210	7,984	14,630	8,128	15,720	8,733
Do.....	do.....	do.....	do.....	987	2.90	17.80	74.70	7.50	.45	14,110	7,859	14,540	8,078	15,720	8,733
Do.....	do.....	do.....	do.....	987	2.80	18.80	73.20	6.50	.65	14,010	7,783	14,420	8,011	15,670	8,706
Do.....	do.....	do.....	do.....	987	3.20	21.00	73.50	6.50	.50	14,420	8,011	14,880	8,272	15,760	8,756
Do.....	do.....	do.....	do.....	987	3.40	18.10	73.10	8.80	.65	13,790	7,601	14,280	7,933	15,650	8,695
Do.....	do.....	do.....	do.....	525	3.00	19.00	73.60	7.40	.65	14,070	8,187	14,510	8,063	15,670	8,706
Do.....	do.....	do.....	do.....	525	3.10	20.30	71.10	8.60	.60	13,840	7,689	14,280	7,933	15,630	8,683
Do.....	do.....	do.....	do.....	525	3.00	20.40	72.40	7.20	.65	14,140	7,689	14,570	8,094	15,700	8,722
Do.....	do.....	do.....	do.....	525	3.20	18.80	73.10	8.10	.65	13,840	7,689	14,300	7,944	15,660	8,644
Do.....	do.....	do.....	do.....	1,123	3.60	18.60	74.00	7.40	.50	13,960	7,772	14,510	8,061	15,670	8,706
Do.....	do.....	do.....	do.....	1,123	3.30	18.30	74.70	7.00	.60	14,000	7,778	14,480	8,044	15,570	8,650

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Tons delivered.	Moisture, per cent.	Volatile matter, per cent.	Ash, carbon, per cent.	Sulphur, per cent.	B. t. u.	Tons delivered.	Moisture, per cent.	Volatile matter, per cent.	Ash, carbon, per cent.	Sulphur, per cent.	B. t. u.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal.	Norfolk, Va.	Lamberts Point.	April 16, 1918	1,123	3.30	17.70	74.90	7.40	0.60	13,970	7.761	14,440	8,022	15,600	8,667
Do.	do.	do.	do.	1,123	2.70	18.00	74.70	7.30	.55	14,100	7.833	14,480	8,044	15,620	8,673
Do.	do.	do.	do.	1,247	3.50	18.60	74.00	7.10	.55	14,020	7.789	14,520	8,067	15,630	8,683
Do.	do.	do.	do.	1,247	3.50	18.60	74.00	7.40	.55	13,960	7.756	14,470	8,039	15,620	8,678
Do.	do.	do.	do.	1,247	3.30	17.40	75.20	7.40	.55	14,010	7.783	14,450	8,044	15,640	8,689
Do.	do.	do.	do.	1,247	3.20	17.60	74.40	8.00	.60	13,880	7.711	14,330	7.961	15,670	8,650
Do.	do.	do.	do.	1,247	3.10	17.70	74.60	7.70	.50	13,990	7.772	14,440	8,022	15,640	8,689
Apr. 22, 1918	do.	do.	do.	1,733	3.90	17.50	74.80	7.70	.50	13,890	7.717	14,460	8,033	15,670	8,706
Do.	do.	do.	do.	1,733	3.30	18.00	75.60	6.40	.55	14,140	7.856	14,620	8,122	15,620	8,678
Do.	do.	do.	do.	1,733	3.30	19.10	74.50	6.40	.50	14,210	7.894	14,690	8,161	15,660	8,717
Do.	do.	do.	do.	1,733	4.10	19.70	74.00	6.30	.55	14,080	7.822	14,680	8,156	15,660	8,700
Apr. 26, 1918	do.	do.	do.	1,495	4.20	17.90	74.50	7.60	.50	13,800	7.687	14,400	8,000	15,580	8,656
Do.	do.	do.	do.	1,495	3.20	17.00	76.40	6.60	.55	14,160	7.867	14,620	8,122	15,650	8,695
Do.	do.	do.	do.	1,495	4.10	17.30	75.60	7.10	.50	13,960	7.756	14,560	8,089	15,680	8,711
May 6, 1918	do.	do.	do.	1,116	3.20	18.80	75.30	5.90	.55	14,110	7.930	14,780	8,211	15,710	8,728
Do.	do.	do.	do.	1,116	2.80	17.50	73.60	8.90	.55	13,780	7.636	14,180	7,878	15,560	8,644
Do.	do.	do.	do.	1,116	2.50	17.90	73.70	8.40	.45	13,880	7.711	14,230	7.906	15,530	8,628
Do.	do.	do.	do.	1,116	2.40	17.80	74.90	7.30	.50	14,070	7.817	14,410	8,006	15,540	8,633
May 13, 1918	do.	do.	do.	1,924	3.20	17.20	74.40	8.40	.60	13,970	7.761	14,440	8,022	15,760	8,756
Do.	do.	do.	do.	1,924	2.90	17.80	72.40	9.50	.45	13,740	7.633	14,180	7,856	15,680	8,711
June 26, 1918	do.	do.	do.	1,924	3.90	17.60	75.80	6.60	.50	14,040	7,800	14,610	8,117	15,640	8,689
Do.	do.	do.	do.	1,222	3.60	17.20	69.90	12.90	.70	14,130	7,294	13,620	7,867	15,630	8,683
Do.	do.	do.	do.	1,222	3.70	17.30	72.00	10.70	.45	13,390	7.439	13,910	7.728	15,570	8,650
Do.	do.	do.	do.	1,222	3.90	17.20	73.10	9.70	.50	13,510	7.506	14,050	7,806	15,560	8,644
Do.	do.	do.	do.	1,222	3.40	18.10	74.40	7.50	.50	14,020	7.789	14,510	8,061	15,680	8,711
72,982	3.14	18.15	74.29	7.56	.54	14,029	7.784	14,484	8,047	15,669	8,705				

Average for above 53 analyses, Pool No. 1, Lamberts Point, fiscal year 1918....

ANALYSES OF POOL COAL, ATLANTIC SHIPPING PORTS. 101

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OFF-MINE-COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Mos- ture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Mos- tue, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.
1	2	2	4	6	6	7	8	9	10	11	12	13	14	15	16
Panama Canal	Norfolk, Va.	Lamberts Point	Sept. 11, 1918	1,169	2.30	18.40	73.70	7.90	0.50	14,170	7,872	14,500	8,056	15,740	8,744
Do	do	do	do	1,169	2.80	17.70	75.00	7.30	.60	14,220	7,900	14,630	8,128	15,780	8,767
Do	do	do	do	1,169	2.90	18.00	74.30	7.70	.55	14,140	7,556	14,560	8,089	15,761	8,761
Do	do	do	do	1,169	2.40	18.10	74.60	7.30	.50	14,230	7,906	14,590	8,106	15,740	8,744
Do	do	do	do	883	2.70	18.10	75.20	6.90	.45	14,260	7,922	14,650	8,139	15,700	8,722
Do	do	do	do	883	2.00	19.50	73.60	6.90	.50	14,360	7,978	14,650	8,139	15,740	8,744
Do	do	do	do	962	2.50	19.10	73.60	7.30	.45	14,230	7,906	14,600	8,111	15,750	8,750
Do	do	do	do	962	2.80	17.90	74.80	7.40	.50	14,120	7,944	14,520	8,067	15,680	8,711
Do	do	do	do	962	2.40	19.90	72.50	7.60	.50	14,230	7,906	14,580	8,100	15,780	8,767
Do	do	do	do	962	3.0	17.90	75.20	7.10	.55	14,190	7,883	14,530	8,072	15,640	8,689
Do	do	do	do	943	2.50	17.50	74.90	7.60	.45	14,110	7,839	14,470	8,039	15,660	8,700
Do	do	do	do	943	2.50	17.20	76.50	6.30	.45	14,380	7,989	14,740	8,189	15,730	8,739
Do	do	do	do	943	2.90	19.00	74.50	6.50	.45	14,280	7,933	14,710	8,172	15,730	8,739
Do	do	do	do	1,665	2.90	18.60	74.90	6.50	.60	14,210	7,894	14,640	8,133	15,650	8,685
Do	do	do	do	1,665	3.20	17.30	73.80	7.00	.60	14,120	7,844	14,580	8,100	15,680	8,711
Do	do	do	do	1,665	3.40	18.10	74.10	7.90	.55	14,020	7,789	14,510	8,061	15,730	8,739
Do	do	do	do	1,665	3.00	19.10	74.20	6.70	.55	14,220	7,900	14,660	8,144	15,710	8,728
Do	do	do	do	1,665	3.00	18.40	74.90	6.70	.55	14,170	7,872	14,620	8,122	15,680	8,711
Do	do	do	do	1,665	3.20	18.30	74.60	7.10	.55	14,130	7,850	14,600	8,111	15,710	8,728
Do	do	do	do	1,665	3.20	18.90	73.10	8.00	.45	14,010	7,783	14,470	8,039	15,630	8,739
Do	do	do	do	1,665	2.70	17.30	74.50	8.20	.50	13,990	7,772	14,370	7,983	15,650	8,695
Do	do	do	do	2,002	2.20	21.00	71.90	7.10	.55	14,240	7,911	14,620	8,122	15,740	8,744
Do	do	do	do	2,002	2.60	18.20	73.30	8.50	.55	14,050	7,906	14,410	8,006	15,750	8,750
Do	do	do	do	2,002	2.50	18.20	73.30	8.50	.55	14,040	7,890	14,450	8,028	15,700	8,722
Do	do	do	do	2,002	2.90	17.90	74.10	8.60	.55	14,120	7,844	14,460	8,033	15,700	8,722
Do	do	do	do	2,002	2.30	18.40	73.70	7.90	.55	14,190	7,856	14,650	8,139	15,720	8,733
Do	do	do	do	2,002	2.10	18.00	75.20	6.80	.55	14,140	7,856	14,650	8,139	15,700	8,722
Do	do	do	do	2,004	3.50	19.20	74.10	6.70	.55	14,020	7,828	14,510	8,061	15,710	8,728
Do	do	do	do	2,004	3.50	19.20	73.70	7.60	.55	14,090	7,828	14,510	8,061	15,710	8,728

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OFF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Tons delivered.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, carbon, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal	Norfolk, Va.	Lamberts Point	May 19, 1919	2,012	3.20	19.10	73.40	7.50	0.55	14,050	7,806	14,520	8,067	15,700	8,722
Do.	do.	do.	do.	2,012	3.60	17.90	74.10	8.00	.50	13,960	7,756	14,480	8,044	15,740	8,744
Do.	do.	do.	do.	2,012	3.00	18.10	74.70	8.20	.60	14,040	7,800	14,480	8,044	15,610	8,672
Do.	do.	do.	do.	2,012	3.40	18.10	73.80	8.20	.55	13,890	7,717	14,370	7,983	15,660	8,700
Do.	do.	do.	do.	2,012	3.10	18.70	73.50	7.90	.55	13,990	7,722	14,440	8,022	15,660	8,700
Do.	do.	do.	do.	2,012	4.10	17.60	74.40	8.00	.50	13,850	7,694	14,440	8,022	15,700	8,722
Do.	do.	do.	do.	2,012	3.20	18.20	74.10	7.70	.60	14,170	8,022	14,640	8,133	15,860	8,811
Do.	do.	do.	do.	2,012	2.70	19.00	74.70	6.90	.60	14,280	7,933	14,670	8,150	15,760	8,756
Do.	do.	do.	do.	2,012	2.70	19.30	73.70	7.80	.60	14,090	8,028	14,480	8,044	15,670	8,706
Do.	do.	do.	do.	2,012	2.60	18.20	75.10	6.70	.60	14,250	7,917	14,630	8,128	15,680	8,711
Do.	do.	do.	do.	2,012	3.40	18.50	74.90	6.60	.55	14,090	8,028	14,590	8,106	15,630	8,683
Do.	do.	do.	do.	2,012	3.00	19.30	74.60	6.10	.60	14,270	7,928	14,720	8,175	15,680	8,711
Do.	do.	do.	do.	2,012	2.70	17.90	71.30	11.00	.60	13,550	7,528	13,930	7,750	15,650	8,695
Do.	do.	do.	do.	2,012	2.70	18.40	73.00	8.60	.50	13,980	7,772	14,380	7,989	15,740	8,744
Do.	do.	do.	do.	2,012	2.70	17.90	74.00	8.10	.60	14,040	7,800	14,430	8,017	15,700	8,722
Do.	do.	do.	do.	2,012	2.60	18.20	73.90	2.90	.60	14,070	7,817	14,450	8,028	15,680	8,711
Do.	do.	do.	do.	2,012	1.90	18.10	74.80	7.10	.60	14,270	7,928	14,550	8,082	15,670	8,706
Average for above 150 analyses, Pool No. 1, Lamberts Point, fiscal year 1919				235,011	2.78	18.29	74.39	7.32	.53	14,160	7,867	14,565	8,092	15,715	8,731
Panama Canal	Norfolk, Va.	Lamberts Point	Sept. 6, 1919	2,024	2.10	17.90	75.00	7.10	.60	14,340	7,967	14,650	8,139	15,770	8,761
Do.	do.	do.	do.	2,024	2.60	17.90	75.40	7.30	.65	14,280	7,939	14,670	8,150	15,720	8,733
Do.	do.	do.	do.	2,024	2.50	18.00	74.70	7.30	.65	14,190	7,883	14,550	8,082	15,700	8,722
Do.	do.	do.	do.	2,024	2.30	18.00	76.10	5.90	.60	14,470	8,039	14,810	8,228	15,740	8,744
Do.	do.	do.	do.	2,024	2.60	17.90	72.70	8.20	.60	14,380	7,688	14,330	7,972	15,680	8,683
Do.	do.	do.	do.	2,024	2.60	17.90	75.40	7.00	.60	14,230	7,906	14,620	8,122	15,720	8,733
Do.	do.	do.	do.	2,024	2.70	18.00	74.30	7.70	.60	14,110	7,839	14,510	8,061	15,720	8,733
Do.	do.	do.	do.	2,024	3.10	18.30	74.10	7.60	.55	14,010	7,783	14,460	8,033	15,650	8,700
Do.	do.	do.	do.	2,024	3.40	18.20	74.70	7.10	.55	14,050	7,806	14,540	8,073	15,660	8,700

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports—Continued.*

POOL NO. 1, RUN-OFF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Tons deliv- ered.	Moi- ture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal	Norfolk, Va.	Lamberts Point	Mar. 30, 1920	2.224	2.10	18.70	74.60	8.20	.60	14,170	7,872	14,470	8,039	15,610	8,672
Do	do	do	do	2.224	1.80	17.20	74.60	8.20	.55	14,120	7,844	14,380	7,988	15,660	8,700
Do	do	do	do	2.224	2.20	17.10	73.80	9.10	.63	13,980	7,767	14,300	7,944	15,730	8,739
Do	do	do	do	2.224	1.80	18.90	74.80	8.40	.65	14,120	7,844	14,380	7,988	15,690	8,717
Do	do	do	do	2.00	17.60	74.80	7.60	.60	14,240	7,911	14,530	8,072	15,720	8,733	
Do	do	do	do	1.924	1.40	17.50	75.00	7.10	.65	14,310	7,950	14,520	8,067	15,630	8,688
Do	do	do	do	1.924	1.40	17.70	76.10	6.20	.55	14,150	7,861	14,610	8,117	15,580	8,656
Do	do	do	do	1.771	3.20	17.70	76.10	6.20	.55	14,150	7,861	14,610	8,117	15,580	8,656
June 7, 1920	June 14, 1920	do	do	1.771	3.20	20.24	71.60	8.16	.61	13,954	7,752	14,404	8,002	15,683	8,713
do	do	do	do	1.771	3.13	19.31	72.92	7.94	.51	13,921	7,724	14,416	8,000	15,642	8,690
do	do	do	do	1.771	3.44	19.31	72.92	7.94	.51	13,921	7,724	14,416	8,000	15,642	8,690
do	do	do	do	2.216	3.65	19.65	74.80	5.55	.70	14,233	7,907	14,773	8,207	15,641	8,689
do	do	do	do	2.216	3.15	21.23	72.29	6.48	.62	14,204	7,891	14,665	8,147	15,681	8,712
do	do	do	do	2.216	3.27	20.76	71.07	8.17	.61	13,774	7,632	14,240	7,911	15,507	8,615
do	do	do	do	2.216	4.60	18.23	74.80	6.97	.73	13,849	7,694	14,517	8,065	15,605	8,669
155,372	2.90	18.19	73.90	7.91	.60	14,025	7,792	14,444	8,024	15,685	8,714				
Average for above 74 analyses, Pool No. 1, Lamberts Point, fiscal year 1920															
Panama Canal	Norfolk, Va.	Lamberts Point	July 8, 1920	2.123	2.74	17.38	75.77	6.85	0.70	14,265	7,925	14,666	8,148	15,744	8,747
do	do	do	do	2.123	1.90	19.63	74.98	7.05	.64	14,479	8,044	14,958	8,310	15,827	8,793
do	do	do	do	3.05	18.90	75.00	6.95	.63	14,371	8,004	14,823	8,235	15,761	8,756	
do	do	do	do	2.86	17.98	75.34	6.65	.63	14,270	7,928	14,692	8,162	15,744	8,747	
do	do	do	do	2.86	2.53	20.38	73.38	6.24	.64	14,327	7,959	14,776	8,168	15,820	8,711
do	do	do	do	1.988	2.99	19.79	73.41	6.80	.64	14,210	7,894	14,648	8,138	15,717	8,732
do	do	do	do	1.988	3.59	18.13	74.49	7.38	.53	13,951	7,751	14,471	8,039	15,624	8,680
do	do	do	do	1.980	3.50	19.12	70.30	8.58	.51	13,976	7,707	14,375	8,986	15,724	8,736
do	do	do	do	1.980	3.35	19.80	72.90	7.30	.55	14,028	7,738	14,514	8,063	15,657	8,698
do	do	do	do	1.980	2.74	19.98	72.36	7.68	.55	14,102	7,834	14,599	8,055	15,702	8,723
do	do	do	do	1.980	2.94	18.70	73.42	7.88	.52	13,981	7,767	14,494	8,002	15,626	8,687
do	do	do	do	1.793	2.53	19.15	74.82	7.01	.59	14,260	7,942	14,633	8,129	15,736	8,713
do	do	do	do	1.793	2.37	18.23	74.88	6.89	.44	14,257	7,921	14,633	8,113	15,684	8,713

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.						
				As received.			Dry coal.			As received.			Dry coal.			
				Tons delivered.	Moisture, per cent.	Volatile matter, per cent.	Volatile carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
Panama Canal	Norfolk, Va.	Lamberts Point	Dec. 30, 1920	2,004	3.49	17.90	72.92	9.18	0.70	13,746	7,637	14,243	7,913	15,688	8,713	
Do.	do.	do.	do.	2,004	3.78	17.41	75.23	7.36	.55	14,037	7,738	14,588	8,104	15,747	8,748	
Do.	do.	do.	do.	1,874	3.49	18.29	72.74	8.47	.57	13,530	7,628	14,226	7,903	15,628	8,682	
Do.	do.	do.	do.	1,963	3.81	18.04	73.77	8.19	.58	13,523	7,679	14,371	7,984	15,653	8,696	
Do.	do.	do.	do.	1,963	3.65	17.34	74.56	8.10	.68	13,900	7,722	14,427	8,015	15,699	8,722	
Do.	do.	do.	do.	1,947	2.97	18.41	72.89	8.70	.68	13,811	7,673	14,234	7,908	15,600	8,661	
Do.	do.	do.	do.	1,947	2.76	17.18	74.97	7.85	.63	13,983	7,768	14,380	7,989	15,605	8,669	
Do.	do.	do.	do.	1,947	3.51	18.25	73.72	8.63	.74	13,891	7,717	14,386	7,998	15,653	8,696	
Do.	do.	do.	do.	1,947	3.70	17.70	72.40	9.90	.62	13,556	7,531	14,077	7,821	15,624	8,680	
Do.	do.	do.	do.	1,947	3.43	17.54	73.95	8.36	.54	13,873	7,707	14,306	7,981	15,702	8,723	
Do.	do.	do.	do.	1,946	3.39	18.15	72.90	8.95	.57	13,817	7,676	14,302	7,946	15,708	8,727	
Do.	do.	do.	do.	2,146	3.00	18.00	73.79	8.21	.56	13,929	7,738	14,360	7,978	15,644	8,691	
Do.	do.	do.	do.	2,146	3.10	18.01	72.98	8.21	.54	13,828	7,682	14,270	7,928	15,688	8,713	
Do.	do.	do.	do.	2,146	3.13	17.61	72.43	9.96	.59	13,696	7,659	14,129	7,855	15,703	8,724	
Do.	do.	do.	do.	1,813	3.03	18.06	74.24	7.70	.57	14,057	7,809	14,486	8,053	15,705	8,725	
Do.	do.	do.	do.	1,813	3.59	17.80	73.58	8.62	.75	13,784	7,638	14,297	7,943	15,646	8,692	
Do.	do.	do.	do.	1,813	3.07	18.52	72.84	8.64	.83	13,868	7,704	14,307	7,948	15,660	8,700	
Do.	do.	do.	do.	1,813	3.87	17.77	74.27	7.96	.62	13,911	7,728	14,471	8,039	15,723	8,735	
Do.	do.	do.	do.	1,813	2,39	17.99	73.47	8.54	.57	13,980	7,767	14,322	7,957	15,659	8,690	
Do.	do.	do.	do.	2,005	2.58	17.28	73.50	8.22	.75	13,845	7,692	14,212	7,986	15,655	8,697	
Do.	do.	do.	do.	2,005	2.40	17.85	73.08	9.07	.69	13,902	7,723	14,244	7,913	15,665	8,703	
Do.	do.	do.	do.	2,005	2.38	17.38	73.17	73.69	9.14	63	13,760	7,644	14,095	7,831	15,513	8,618
Do.	do.	do.	do.	2,005	5.37	17.52	73.59	8.89	.49	13,495	7,497	14,261	7,923	15,653	8,696	
Do.	do.	do.	do.	2,005	2.24	17.72	72.90	9.38	.70	13,847	7,633	14,164	7,869	15,630	8,683	
Do.	do.	do.	do.	2,005	2.39	17.75	72.77	9.48	.62	13,828	7,688	14,177	7,876	15,662	8,701	
Do.	do.	do.	do.	1,983	2.78	17.92	73.03	9.05	.80	13,945	7,692	14,241	7,912	15,658	8,699	
Do.	do.	do.	do.	1,983	2.39	17.96	73.95	8.09	.69	14,058	7,810	14,402	8,001	15,670	8,706	
Do.	do.	do.	do.	1,983	2.29	17.33	74.06	8.61	.68	13,906	7,726	14,232	7,907	15,573	8,652	

ANALYSES OF POOL COAL, ATLANTIC SHIPPING PORTS. 109

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OF-MINE—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.				Calories. B. t. u.	Calories. B. t. u.	Calories. B. t. u.	Calories. B. t. u.		
				Dry coal.				As received.									
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sul- phur, per cent.	Fixed carbon, per cent.	B. t. u.	Calo- ries.	Calo- ries.	Calo- ries.	Calo- ries.	Calo- ries.		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16		
Panama Canal.	Norfolk, Va.	Lamberts Point.	Apr. 4, 1921	1,960	3.80	22.64	7.62	1.04	13.959	7,755	14,510	8,061	15,707	8,726			
Do.	do.	do.	do.	1,960	3.62	19.41	7.27	8.32	.98	13.824	7,680	14,328	7,960	15,628	8,682		
Do.	do.	do.	do.	1,960	3.42	18.00	7.63	7.37	.74	13.907	7,776	14,493	8,052	15,646	8,692		
Do.	do.	do.	do.	1,960	2.72	18.07	7.63	8.17	.56	14.066	8,114	14,459	8,033	15,745	8,747		
Do.	do.	do.	do.	1,960	2.72	17.76	7.62	.57	13.773	7,632	14,252	7,918	15,717	8,732			
Do.	do.	do.	do.	1,960	3.36	17.76	7.92	9.32	.57	13.952	7,788	14,387	7,988	15,690	8,717		
Do.	do.	do.	do.	1,960	3.36	17.95	7.81	8.24	.69	13.982	7,780	14,310	7,950	15,598	8,666		
Do.	do.	do.	do.	1,960	2.88	18.45	7.39	8.26	.69	13.988	7,760	14,405	8,003	15,655	8,697		
Do.	do.	do.	do.	2,438	2.39	18.45	7.38	7.98	.74	14.058	7,810	14,405					
Do.	do.	do.	do.	2,438	2.41	18.64	7.38										
				306,916	2.97	18.45	73.30	8.25	0.64	13.947	7,748	14,374	7,986	15,666	8,703		
Average for above 152 analyses, Pool No. 1, Lamberts Point, fiscal year 1921.																	
Panama Canal.	Norfolk, Va.	Sewalls Point.	Nov. 13, 1917	1,788	2.20	18.80	74.50	6.70	0.80	14,270	7,928	14,590	8,106	15,640	8,689		
Do.	do.	do.	do.	1,788	2.50	18.60	74.90	6.40	.65	14,270	7,928	14,640	8,133	15,640	8,689		
Do.	do.	do.	do.	1,788	2.80	18.60	74.30	6.10	.65	14,310	7,950	14,720	8,178	15,670	8,706		
Do.	do.	do.	do.	1,788	2.60	21.20	73.10	5.70	.70	14,360	7,918	14,740	8,189	15,630	8,683		
Do.	do.	do.	do.	1,788	2.90	18.60	74.60	6.90	.65	14,110	7,839	14,530	8,072	15,580	8,656		
Do.	do.	do.	do.	1,659	2.40	19.80	73.50	6.70	.70	14,270	7,928	14,620	8,122	15,670	8,706		
Do.	do.	do.	do.	1,659	2.80	18.00	73.90	8.10	.60	13,950	7,750	14,350	7,978	15,620	8,678		
Do.	do.	do.	do.	1,659	2.50	18.90	74.80	6.30	.75	14,240	7,911	14,600	8,111	15,580	8,656		
Do.	do.	do.	do.	644	2.80	18.70	73.80	7.30	.75	14,270	7,789	14,520	8,017	15,600	8,667		
Do.	do.	do.	do.	644	2.027	2.20	19.00	74.70	6.30	.70	14,380	7,988	14,700	8,167	15,680	8,717	
Do.	do.	do.	do.	644	2.027	2.10	17.60	75.00	7.40	.80	14,210	7,884	14,520	8,067	15,680	8,711	
Do.	do.	do.	do.	644	2.027	2.20	18.70	6.60	.70	14,280	7,933	14,600	8,111	15,630	8,683		
Do.	do.	do.	do.	644	1.107	3.20	20.30	72.30	7.40	.90	14,280	7,932	14,570	8,094	15,630	8,683	
Do.	do.	do.	do.	644	1.107	3.10	19.90	72.60	7.50	.75	14,030	7,764	14,480	8,050	15,650	8,683	
Do.	do.	do.	do.	644	1.107	2.20	18.80	75.90	6.30	.50	14,490	7,806	14,480	8,050	15,670	8,706	
Do.	do.	do.	do.	644	1.107	2.30	18.00	75.50	6.50	.70	14,280	7,933	14,610	8,117	15,630	8,683	

Average for above 37 analyses, Pool No. 1, Sewalls Point, fiscal year 1918.											
Average for above 23 analyses, Pool No. 1, Sewalls Point, fiscal year 1919.											
Name Canal.....		Sewalls Point.....						Norfolk, Va.....			
Do.....	do.....	Sept. 19, 1918	911	2.50	17.00	76.00	5.80	0.55	14,360	9,798	14,720
Do.....	do.....	do.....	911	2.50	17.20	76.00	6.00	.75	14,190	7,883	14,550
Do.....	do.....	do.....	911	2.50	17.10	76.00	6.30	.65	14,250	7,917	14,630
Do.....	do.....	do.....	911	2.50	17.80	75.30	6.90	.80	14,160	8,047	14,570
Do.....	do.....	do.....	911	2.50	17.30	75.30	6.90	.95	14,280	7,933	14,570
Do.....	do.....	do.....	2,353	2.00	20.00	73.20	6.50	.80	14,200	7,889	14,590
Do.....	do.....	do.....	2,353	2.50	17.50	75.70	6.80	.80	14,200	7,889	14,590
Do.....	do.....	do.....	1,952	1.90	19.00	75.20	6.80	.80	14,150	8,036	14,780
Do.....	do.....	do.....	1,952	1.90	19.00	75.20	6.80	.80	14,150	8,036	14,780
Do.....	do.....	do.....	1,952	2.20	19.50	75.70	6.80	.75	14,380	7,939	14,665
Do.....	do.....	do.....	1,952	2.20	19.50	75.70	6.80	.75	14,380	7,939	14,665
Do.....	do.....	do.....	1,952	2.20	17.80	76.40	5.90	.75	14,450	8,028	14,770
Do.....	do.....	do.....	1,952	2.20	19.90	74.50	5.90	.75	14,460	8,033	14,771
Do.....	do.....	do.....	1,952	2.30	20.00	74.50	5.90	.80	14,440	8,022	14,790
Do.....	do.....	do.....	2,247	2.247	21.20	73.10	5.70	.85	14,310	7,950	14,720
Do.....	do.....	do.....	2,247	2.247	2.30	18.00	5.60	.60	13,320	7,733	14,240
Do.....	do.....	do.....	1,077	1.077	2.30	20.80	73.30	5.90	14,340	7,967	14,680
Do.....	do.....	do.....	1,077	1.077	1.90	20.90	72.80	6.30	1.00	14,410	8,096
Do.....	do.....	do.....	1,077	2.20	20.50	73.70	6.80	.75	14,450	8,028	14,770
Do.....	do.....	do.....	2,009	2.009	2.10	17.50	76.60	.70	14,550	8,088	14,850
Do.....	do.....	do.....	2,009	1.90	17.60	75.10	5.30	.90	14,670	8,150	14,950
Do.....	do.....	do.....	2,009	2.10	17.10	76.70	6.20	.70	14,430	7,911	14,740
Do.....	do.....	do.....	2,009	1.90	17.40	75.40	6.40	.65	14,890	8,017	14,970
Do.....	do.....	do.....	2,009	2.30	17.40	75.60	6.60	.95	14,220	7,996	14,550
Do.....	do.....	do.....	2,009	2.50	17.10	77.10	5.80	.75	14,440	8,022	14,822

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OF-MINE—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal.....	Norfolk, Va.....	Sewalls Point.....	Sept. 3, 1919	915	2.10	19.60	76.20	4.20	0.80	14,710	8,172	15,020	8,344	15,680	8,711
Do.....	do.....	do.....	do.....	915	1.80	19.30	76.30	4.40	.70	15,730	8,183	15,010	8,339	15,700	8,722
Do.....	do.....	do.....	do.....	915	2.10	18.10	76.10	5.80	.90	14,450	8,028	14,760	8,200	15,670	8,706
Do.....	do.....	do.....	do.....	2,083	2.60	17.50	75.60	6.90	.75	14,170	7,872	14,540	8,078	15,620	8,678
Do.....	do.....	do.....	do.....	2,103	2.10	17.90	76.80	5.30	.60	14,510	8,061	14,880	8,239	15,660	8,700
Do.....	do.....	do.....	do.....	2,003	2.50	18.00	76.50	5.40	.70	14,420	8,011	14,790	8,217	15,630	8,683
Do.....	do.....	do.....	do.....	2,003	2.00	17.80	76.50	5.50	.65	14,530	8,072	14,880	8,239	15,660	8,717
Do.....	do.....	do.....	do.....	2,003	2.20	17.30	77.30	5.40	.85	14,510	8,061	14,640	8,244	15,690	8,717
Do.....	do.....	do.....	do.....	2,003	2.40	17.80	76.40	5.50	.80	14,400	8,000	14,750	8,194	15,660	8,700
Do.....	do.....	do.....	do.....	2,001	2.70	17.90	74.80	7.50	.65	14,140	7,936	14,700	8,152	15,680	8,711
Do.....	do.....	do.....	do.....	2,30	1.70	17.90	7.30	6.60	.55	14,440	8,022	14,780	8,211	15,660	8,700
Do.....	do.....	do.....	do.....	2,001	2.80	18.40	75.80	5.80	.80	14,370	7,983	14,780	8,211	15,690	8,717
Do.....	do.....	do.....	do.....	2,001	2.70	18.20	74.90	6.90	.80	14,200	7,889	14,590	8,106	15,670	8,706
Do.....	do.....	do.....	do.....	2,001	2.80	18.30	75.00	6.70	.65	14,260	7,939	14,690	8,161	15,750	8,750
Do.....	do.....	do.....	do.....	2,001	2.70	18.00	76.40	5.60	.65	14,320	8,017	14,880	8,229	15,710	8,728
Dec. 27, 1919	800	1.90	17.80	76.80	5.40	.60	14,610	8,117	14,880	8,272	15,728	8,744	15,660	8,744	
Dec. 27, 1919	942	2.40	16.50	76.90	6.60	.75	14,270	7,928	14,620	8,122	15,650	8,695	15,650	8,695	
Do.....	do.....	do.....	do.....	2,001	2.80	18.40	75.80	5.80	.80	14,370	7,983	14,780	8,211	15,690	8,717
Do.....	do.....	do.....	do.....	2,001	2.70	18.20	74.90	6.90	.80	14,200	7,889	14,590	8,106	15,670	8,706
Do.....	do.....	do.....	do.....	2,001	2.80	18.30	75.00	6.70	.65	14,260	7,939	14,690	8,161	15,750	8,750
Do.....	do.....	do.....	do.....	2,001	2.70	18.00	76.40	5.60	.65	14,320	8,017	14,880	8,229	15,710	8,728
Dec. 27, 1919	800	1.90	17.80	76.80	5.40	.60	14,610	8,117	14,880	8,272	15,728	8,744	15,660	8,744	
Jan. 28, 1920	942	2.40	16.50	76.90	6.60	.75	14,270	7,928	14,620	8,122	15,650	8,695	15,650	8,695	
Do.....	do.....	do.....	do.....	2,001	2.80	18.40	75.80	5.80	.80	14,370	7,983	14,780	8,211	15,690	8,717
Jan. 29, 1920	942	2.10	17.50	75.60	6.90	.75	14,310	7,950	14,610	8,117	15,700	8,722	15,690	8,722	
Jan. 29, 1920	1,071	2.90	16.80	78.10	7.10	.90	14,100	7,833	14,520	8,067	15,630	8,683	15,630	8,683	
Mar. 18, 1920	829	2.70	17.70	76.30	6.00	.65	14,310	7,950	14,700	8,167	15,640	8,689	15,640	8,689	
Do.....	do.....	do.....	do.....	829	3.20	17.80	77.90	4.30	.60	14,320	8,067	15,000	8,333	15,680	8,711
Do.....	do.....	do.....	do.....	829	2.90	19.30	76.20	4.50	.60	14,460	8,033	14,880	8,272	15,660	8,667
Do.....	do.....	do.....	do.....	829	2.20	18.20	76.10	5.70	.65	14,410	8,006	14,730	8,188	15,620	8,678
Do.....	do.....	do.....	do.....	829	2.30	18.20	75.60	6.20	.60	14,380	7,989	14,720	8,178	15,660	8,717
Do.....	do.....	do.....	do.....	829	2.20	17.10	76.70	6.20	.75	14,260	7,978	14,680	8,156	15,650	8,695
Do.....	do.....	do.....	do.....	829	2.60	18.00	72.80	9.20	.85	13,850	7,694	14,220	7,900	15,660	8,700
Do.....	do.....	do.....	do.....	829	1.90	18.10	73.90	8.00	.95	14,090	7,828	14,370	7,988	15,620	8,678
Do.....	do.....	do.....	do.....	829	2.10	19.20	75.30	5.50	.70	14,540	8,078	14,850	8,250	15,710	8,728
Do.....	do.....	do.....	do.....	1,839	2.10	19.20	75.30	5.50	.70	14,540	8,078	14,850	8,250	15,710	8,728

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 1, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Tons delivered.	Proximate analyses.				Calorific value, per pound.				
					As received.		Dry coal.		As received.		Dry coal.		
					Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories, B. t. u.	Calories, B. t. u.	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Panama Canal	Newport News, Va.	C. & O.	Feb. 4, 1918	1,417	2.50	21.60	73.20	5.20	0.65	14,640	8,133	15,020	8,344
Do	do	do	Feb. 26, 1918	837	2.30	22.70	71.80	5.50	.75	14,470	8,039	14,810	8,228
Do	do	do	do	867	2.60	21.40	73.30	5.30	.55	14,390	7,994	14,780	8,211
Do	do	do	do	857	2.80	22.20	73.40	4.40	.70	14,540	8,078	14,960	8,311
Do	do	do	do	857	2.70	24.30	70.00	5.70	.60	14,167	8,167	14,700	8,600
Do	do	do	do	857	1.90	20.50	73.00	6.30	.75	14,300	7,994	14,700	8,667
Do	do	do	do	857	1.90	20.40	73.00	6.60	.80	14,390	7,994	14,660	8,689
Do	do	do	do	857	2.10	19.70	72.90	8.00	.75	14,340	7,987	14,610	8,689
Do	do	do	do	857	2.20	23.60	69.80	6.60	.85	14,270	7,917	14,370	7,983
Do	do	do	do	857	2.20	23.60	69.80	6.60	.85	14,240	7,911	14,560	8,089
Do	do	do	do	857	2.20	23.60	69.80	6.60	.85	14,240	7,911	14,560	8,089
Average for above 16 analyses, Pool No. 1, C. & O., fiscal year 1918													
Panama Canal	Newport News, Va.	C. & O.	July 5, 1918	2,064	1.70	23.30	71.60	5.10	0.90	14,520	8,067	14,770	8,206
Do	do	do	do	2,064	1.60	20.60	72.80	6.50	.70	14,260	7,922	14,490	8,050
Do	do	do	do	2,064	1.50	21.80	72.20	6.00	.85	14,360	7,978	14,580	8,100
Do	do	do	do	2,064	1.80	23.70	70.40	6.90	1.15	14,380	7,989	14,650	8,139
Do	do	do	do	2,064	1.20	20.70	74.40	4.90	.70	14,560	8,089	14,740	8,189
Do	do	do	do	2,064	1.50	23.30	73.10	3.60	.65	14,730	8,183	14,950	8,306
Do	do	do	do	2,064	1.041	1.537	73.40	4.80	.60	14,640	8,133	14,880	8,267
Do	do	do	do	2,064	1.60	21.80	73.40	4.80	.60	14,640	8,133	14,880	8,267
Do	do	do	do	2,064	1.20	22.70	72.70	4.10	1.00	14,780	8,181	14,960	8,311
Do	do	do	do	2,064	1.30	23.10	72.60	4.30	.70	14,730	8,183	14,960	8,294
Do	do	do	do	2,064	1.50	22.10	71.70	6.20	.85	14,390	7,994	14,610	8,117
Do	do	do	do	2,064	1.40	23.40	71.40	5.20	.60	14,610	8,117	14,820	8,233
Do	do	do	do	2,064	1.70	20.30	74.50	5.20	.60	14,620	8,122	14,870	8,261
Do	do	do	do	2,064	1.90	21.20	73.70	5.10	.60	14,600	8,111	14,880	8,272
Do	do	do	do	2,064	2.70	22.00	72.70	5.30	.65	14,430	8,017	14,880	8,229
Do	do	do	do	2,064	2.00	23.50	71.80	4.70	.60	14,470	8,039	14,920	8,289
Do	do	do	do	2,064	2.20	22.50	72.30	5.80	.55	13,970	7,961	14,580	8,100
Do	do	do	do	2,064	2.70	21.90	72.30	5.80	.70	14,340	7,967	14,740	8,189

Panama Canal	Norfolk, Va.	Lamberts Point	Oct. 14, 1917	2.40	19.60	74.00	6.40	0.50	14.350	7.972	14.700	8.167	15.710	8.728	
	do		1,009	1.90	19.60	72.60	7.80	.50	14.200	7.889	14.450	8.044	15.700	8.722	
	Do		1,009	2.10	18.40	73.90	7.70	.60	14.200	7.889	14.500	8.056	15.710	8.728	
	Do		1,009	2.74	1.90	20.20	72.80	7.00	.50	14.330	7.961	14.610	8.117	15.710	8.728
	Do		1,009	2.74	1.50	16.50	75.70	7.50	.55	14.210	7.884	14.450	8.017	15.650	8.728
	Do		1,009	2.74	1.50	16.50	75.70	7.50	.55	14.210	7.978	14.500	8.078	15.650	8.728
	Do		1,009	2.80	17.00	73.90	9.10	.75	14.390	7.822	14.450	8.033	15.700	8.739	
	Do		1,120	2.60	18.50	73.40	8.10	.65	14.080	7.822	14.500	8.033	15.700	8.739	
	Do		1,120	2.60	16.00	74.00	10.00	.60	13.880	7.711	13.160	7.867	15.700	8.739	
	Do		1,120	2.40	19.20	73.30	10.00	.45	14.240	7.911	14.500	8.106	15.770	8.761	
	Do		1,120	2.40	19.20	73.30	10.00	.50	14.000	7.778	14.470	8.039	15.800	8.778	
	Dec. 6, 1917		1,466	3.30	19.80	71.80	8.40	.55	13.880	7.711	14.450	8.044	15.740	8.744	
	do		1,466	4.20	20.20	71.80	8.00	.55	13.880	7.711	14.450	8.044	15.740	8.744	
	do		1,466	3.30	17.60	73.00	9.40	.65	13.750	7.638	14.210	7.984	15.690	8.717	
	do		1,466	3.30	17.60	73.00	9.40	.65	13.760	7.638	14.220	7.900	15.630	8.683	
	do		1,466	3.20	17.90	73.10	9.00	.55	13.670	7.644	14.120	7.844	15.720	8.733	
	do		1,466	3.20	17.90	71.90	10.20	.55	13.670	7.644	14.120	7.844	15.720	8.733	
	do		1,466	3.20	18.60	71.20	9.20	.50	13.840	7.680	14.300	7.944	15.750	8.750	
	do		1,466	2.50	21.00	71.50	7.50	.45	14.130	7.820	14.500	8.056	15.810	8.711	
	do		1,466	3.70	18.70	72.20	8.10	.50	13.920	7.733	14.450	8.028	15.720	8.733	
	do		1,466	3.90	18.20	73.40	8.40	.50	13.730	7.938	14.180	7.939	15.900	8.667	
	do		1,466	3.90	18.10	72.00	9.90	.65	13.830	7.682	14.180	7.878	15.730	8.739	
	do		1,466	3.40	19.60	73.10	7.30	.55	14.050	7.806	14.550	8.083	15.700	8.722	

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 2, RUN-OFF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.						
				Dry coal.			As received.			Dry coal.			Moisture-free and ash-free.			
				As re- ceived.	Tons deliv- ered.	Mos- ture, per cent.	Volatile matter, per cent.	Fixed carbon,	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	8	4	5	6	7	8	9	10	11	12	13	14	15	16	
Panama Canal	Norfolk, Va.	Lamberts Point	Dec. 26, 1917	1,110	1,90	20.60	71.30	8.10	0.50	14,140	7,856	14,410	8,006	15,680	8,711	
Do.	do.	do.	do.	1,110	2.20	21.30	71.90	6.80	.45	14,330	7,961	14,640	8,133	15,710	8,728	
Do.	do.	do.	do.	1,110	1.90	19.60	72.70	7.70	.45	14,240	7,911	14,510	8,061	15,720	8,733	
Do.	do.	do.	do.	1,110	2.40	19.30	73.40	7.30	.45	14,240	7,911	14,590	8,106	15,740	8,744	
Do.	do.	do.	do.	1,110	2.30	17.90	72.90	9.20	.50	13,900	7,906	14,230	7,906	15,670	8,706	
Do.	do.	do.	do.	1,110	2.60	18.10	72.60	8.90	.50	13,760	7,644	14,120	7,844	15,660	8,700	
Do.	do.	do.	do.	1,110	2.80	19.00	72.10	8.90	.55	13,860	7,750	14,260	7,922	15,660	8,700	
Do.	do.	do.	do.	1,110	2.40	18.00	72.30	8.70	.50	14,010	7,783	14,360	7,978	15,730	8,739	
Do.	do.	do.	do.	1,110	3.30	19.70	72.70	7.60	.45	14,000	7,778	14,470	8,039	15,660	8,700	
Do.	do.	do.	do.	1,110	3.77	2.70	19.70	9.40	.45	13,810	7,672	14,200	7,888	15,670	8,706	
Do.	do.	do.	do.	1,110	2.60	20.40	71.80	7.80	.55	14,090	7,828	14,460	8,033	15,690	8,717	
Do.	do.	do.	do.	1,110	3.77	2.30	17.30	9.40	.45	13,910	7,728	14,240	7,911	15,720	8,733	
Do.	do.	do.	do.	1,110	5.95	2.90	19.40	71.80	8.80	.60	13,990	7,772	14,460	8,000	15,790	8,772
Do.	do.	do.	do.	1,110	5.85	2.80	21.80	69.80	8.40	.70	13,900	7,722	14,310	7,950	15,620	8,678
Do.	do.	do.	do.	1,110	5.86	2.60	18.30	71.60	10.10	.50	13,700	7,611	14,070	7,817	15,650	8,685
Do.	do.	do.	do.	1,110	5.85	2.30	20.60	71.20	8.20	.55	14,050	7,806	14,370	7,988	15,650	8,695
Do.	do.	do.	do.	1,110	5.85	2.60	21.00	72.00	7.00	.45	14,230	7,906	14,620	8,122	15,720	8,733
Do.	do.	do.	do.	1,110	5.85	3.10	20.70	71.60	7.70	.50	14,080	7,822	14,540	8,075	15,760	8,756
Do.	do.	do.	do.	1,110	5.85	2.50	19.60	73.60	6.90	.45	14,240	7,911	14,610	8,117	15,680	8,711
Jan.	12, 1918	do.	do.	1,110	7.01	2.80	20.20	71.90	6.90	.55	14,120	7,844	14,530	8,072	15,610	8,672
Feb.	1, 1918	do.	do.	1,110	7.82	4.00	20.30	71.90	7.90	.55	13,970	7,761	14,550	8,083	15,780	8,767
Do.	do.	do.	do.	1,110	7.82	4.10	18.40	73.20	8.40	.50	13,820	7,678	14,400	8,000	15,720	8,733
Do.	do.	do.	do.	1,110	7.82	3.60	18.20	72.90	9.50	.45	13,740	7,633	14,260	7,922	15,660	8,700
Do.	do.	do.	do.	1,110	7.82	3.50	17.70	72.80	9.50	.45	13,720	7,622	14,210	7,894	15,700	8,722
Do.	do.	do.	do.	1,110	7.82	3.40	18.40	73.30	7.30	.50	14,220	7,904	14,570	8,064	15,720	8,733
Do.	do.	do.	do.	1,110	7.87	1.90	18.30	72.60	9.10	.55	13,940	7,744	14,220	7,900	15,660	8,685
Do.	do.	do.	do.	1,110	7.87	2.30	17.90	72.40	9.70	.55	13,870	7,706	14,190	7,833	15,710	8,728
Do.	do.	do.	do.	1,110	7.87	2.40	18.10	72.40	9.50	.55	13,860	7,700	14,200	7,889	15,690	8,717
Do.	do.	do.	do.	1,110	7.87	2.40	14,320	7,656	.55	14,320	7,656	14,670	8,150	15,770	8,761	
Feb. 27, 1918	do.	do.	do.	1,110	7.87	2.40	19.50	73.50	7.00	.55	14,320	7,656	14,670	8,150	15,770	8,761

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 2, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.				
				Tons delivered.	Dry coal.	As received.	Dry coal.	B. t. u.	Calories.	B. t. u.	Calories.	
1	2	3	4	5	6	7	8	9	10	11	12	
Panama Canal.	Norfolk, Va.	Lamberts Point	May 25, 1918	2.50	19.90	72.10	8.00	0.45	14,000	7,778	14,380	
Do.	do.	do.	do.	2.20	17.30	72.30	10.00	.45	13,680	7,800	13,980	
Do.	do.	do.	do.	2.30	17.30	73.50	9.20	.45	13,770	7,650	14,090	
Do.	do.	do.	do.	3.40	18.60	72.10	9.30	.55	13,660	7,589	14,130	
Do.	do.	do.	do.	1.351	17.30	73.40	9.30	.40	13,860	7,700	14,140	
Do.	do.	do.	do.	1.757	17.30	73.90	8.20	.50	13,980	7,677	14,290	
Do.	do.	do.	do.	3.20	18.00	72.00	10.00	.65	13,520	7,511	13,970	
Do.	do.	do.	do.	1.757	2.20	17.80	73.00	.65	13,820	7,678	14,130	
Do.	do.	do.	do.	2.50	17.80	72.80	8.30	.45	13,950	7,750	14,350	
Do.	do.	do.	do.	1.478	2.80	18.90	72.60	.80	13,840	7,689	14,240	
Do.	do.	do.	do.	2.80	18.50	72.60	8.90	.35	13,840	7,689	14,270	
Do.	do.	do.	do.	3.00	18.00	73.50	8.50	.50	13,840	7,689	14,270	
Do.	do.	do.	do.	1.478	2.40	17.90	73.40	9.50	13,690	7,606	14,020	
Do.	do.	do.	do.	1.478	3.50	17.30	69.20	13.50	4.45	12,980	7,211	13,450
Do.	do.	do.	do.	1.478	17.20	72.40	10.40	.60	13,480	6,489	13,960	
Do.	do.	do.	do.	1.478	2.40	16.80	73.60	.65	13,780	6,656	14,120	
Do.	do.	do.	do.	1.478	1.70	17.30	74.40	8.30	.55	14,070	8,117	14,320
Do.	do.	do.	do.	1.757	2.90	17.90	73.10	9.00	.55	13,860	7,700	14,270
Do.	do.	do.	do.	2.30	18.30	73.20	8.50	.45	14,000	7,778	14,330	
Do.	do.	do.	do.	1.478	2.40	19.20	72.70	8.10	.45	14,040	7,800	14,380
Do.	do.	do.	do.	1.482	3.00	20.90	72.30	6.80	.45	14,220	7,900	14,650
Do.	do.	do.	do.	1.482	2.80	17.90	71.80	10.30	.65	13,700	7,611	14,090
Do.	do.	do.	do.	1.482	2.90	18.00	71.40	10.60	.40	14,090	7,606	14,100
Do.	do.	do.	do.	1.482	2.70	19.20	72.30	8.50	.35	14,030	7,794	14,420
Do.	do.	do.	do.	1.562	2.80	19.40	73.00	7.60	.45	14,150	8,081	14,550
Do.	do.	do.	do.	1.562	2.30	19.90	72.10	8.00	.45	14,120	8,044	14,550
Do.	do.	do.	do.	1.562	2.60	18.00	71.70	9.30	.35	13,880	7,711	14,240
Do.	do.	do.	do.	1.562	2.20	19.40	72.90	7.70	.55	14,160	7,867	14,480
Do.	do.	do.	do.	1.562	2.00	18.57	72.84	8.59	.54	13,950	7,750	14,330
180,242	2.65											

Average for above 128 analyses, Pool No. 2, Lamberts Point, fiscal year 1918 ..

8,709

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports*—Continued.

POOL NO. 2, RUN-OFF-MINE COAL—Continued.

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Average for above 22 analyses, Pool No. 2, Lamberts Point, fiscal year

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports—Continued.*

POOL NO. 2, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Mos- tu- re, per cent.	Volatile matter, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal.....	Norfolk, Va.....	Lamberts Point.....	Aug. 3, 1920	2,475	3.26	18.87	73.87	7.26	0.67	14,144	7,858	14,621	8,123	15,766	8,759
Do.....	do.....	do.....	Aug. 6, 1920	2,468	4.15	18.90	72.82	8.28	.65	13,697	7,609	14,280	7,939	15,580	8,656
Do.....	do.....	do.....	Sept. 24, 1920	1,653	2.69	18.60	74.27	7.34	.58	14,167	7,571	14,539	8,083	15,677	8,709
Do.....	do.....	do.....	do.....	1,666	2.96	19.45	73.21	7.34	.53	14,052	7,807	14,481	8,045	15,628	8,682
Do.....	do.....	do.....	do.....	1,666	2.88	18.39	74.73	6.83	.58	14,120	7,844	14,539	8,077	15,605	8,669
Do.....	do.....	do.....	do.....	1,666	3.42	18.05	75.57	6.38	.58	14,018	7,788	14,514	8,063	15,503	8,613
Do.....	do.....	do.....	Oct. 18, 1920	2,246	2.13	17.47	73.41	9.12	.75	13,839	7,688	14,140	7,856	15,559	8,644
Do.....	do.....	do.....	Oct. 26, 1920	2,160	2.96	17.88	72.35	9.77	.58	13,735	7,583	14,088	7,827	15,613	8,674
Do.....	do.....	do.....	Nov. 20, 1920	2,160	3.71	18.02	70.63	11.95	.59	13,248	7,860	13,758	7,643	15,625	8,681
Do.....	do.....	do.....	do.....	2,160	3.92	19.01	71.06	9.88	.61	13,492	7,496	14,042	7,801	15,590	8,661
Do.....	do.....	do.....	Dec. 3, 1920	1,334	3.32	18.52	72.90	8.68	.76	13,825	7,881	14,300	7,944	15,659	8,699
Do.....	do.....	do.....	Dec. 10, 1920	2,133	3.11	18.77	70.57	10.66	.88	13,508	7,504	13,942	7,745	15,605	8,669
Do.....	do.....	do.....	Dec. 21, 1920	1,523	2.22	18.02	71.01	10.97	.63	13,526	7,514	13,823	7,685	15,537	8,632
Do.....	do.....	do.....	do.....	1,523	2.83	17.98	72.33	9.81	.60	13,668	7,583	14,066	7,014	15,596	8,664
Do.....	do.....	do.....	Dec. 30, 1920	2,005	3.31	17.86	72.16	9.98	.65	13,962	7,500	13,760	7,577	15,510	8,617
Do.....	do.....	do.....	do.....	1,860	2.40	18.50	69.74	11.76	.98	13,413	7,452	13,743	7,635	15,575	8,653
Do.....	do.....	do.....	do.....	1,860	3.52	17.56	70.82	11.62	.62	13,275	7,375	13,759	7,644	15,658	8,649
Do.....	do.....	do.....	Jan. 13, 1921	1,708	2.85	16.68	70.86	12.46	.59	13,276	7,376	13,665	7,592	15,610	8,672
Do.....	do.....	do.....	do.....	1,708	3.49	17.58	71.32	11.10	.63	13,413	7,452	13,898	7,721	15,633	8,685
Do.....	do.....	do.....	Jan. 31, 1921	2,074	2.27	21.05	70.95	10.80	.81	13,629	7,559	13,968	7,816	15,732	8,740
Do.....	do.....	do.....	do.....	2,074	2.11	18.79	71.97	11.09	.78	13,629	7,672	13,946	7,748	15,634	8,686
Do.....	do.....	do.....	Feb. 7, 1921	1,389	2.80	18.05	71.36	10.67	.74	13,555	7,630	13,846	7,692	15,573	8,652
Do.....	do.....	do.....	Feb. 10, 1921	2,005	2.81	18.08	71.25	10.67	.70	13,613	7,563	14,007	7,747	15,611	8,673
Do.....	do.....	do.....	do.....	2,005	3.32	18.16	71.22	10.61	.89	13,539	7,522	14,004	7,780	15,666	8,711
Do.....	do.....	do.....	do.....	2,005	3.69	18.52	70.68	9.30	.66	13,624	7,569	14,146	7,859	15,688	8,703
Do.....	do.....	do.....	do.....	2,005	4.38	18.24	69.53	12.18	.71	13,105	7,281	13,705	7,614	15,606	8,670
Do.....	do.....	do.....	do.....	2,005	3.69	18.41	71.53	10.06	.69	13,519	7,511	14,037	7,798	15,607	8,671
Do.....	do.....	do.....	do.....	2,005	4.06	18.59	70.53	10.88	.74	13,390	7,439	13,961	7,756	15,665	8,703

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 2, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Moisture-free and ash-free.		
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, carbon, per cent.	Sul- phur, per cent.	B.t.u.	B.t.u.	Calo- ries.	B.t.u.	Calo- ries.	B.t.u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal	Norfolk, Va.	Sewalls Point	Sept. 23, 1918	974	3.40	17.50	75.80	6.70	0.65	14,030	7,784	14,520	8,067	15,560	8,644
Do.	do.	do.	do.	974	3.20	16.90	74.40	8.70	.65	13,870	7,706	14,320	7,961	15,690	8,717
Do.	do.	do.	do.	974	3.30	17.20	74.80	8.00	.60	13,920	7,733	14,380	7,994	15,650	8,695
Do.	do.	do.	do.	1,592	2.50	17.30	75.00	7.70	.75	14,110	7,839	14,470	8,039	15,680	8,711
Do.	do.	do.	do.	1,592	2.60	17.10	74.80	7.60	.65	14,050	7,806	14,420	8,011	15,610	8,672
Do.	do.	do.	do.	1,592	2.70	17.00	75.90	7.00	.60	14,120	7,814	14,530	8,072	15,630	8,683
Do.	do.	do.	do.	1,592	2.40	18.00	74.70	7.30	.70	14,160	7,867	14,510	8,061	15,660	8,700
Do.	do.	do.	do.	1,592	2.10	19.00	74.30	6.70	.85	14,320	7,956	14,620	8,122	15,700	8,706
Do.	do.	do.	do.	1,592	2.30	17.90	76.10	6.00	.55	14,420	8,011	14,730	8,194	15,700	8,722
Do.	do.	do.	do.	1,592	2.10	18.50	75.70	5.80	.65	14,450	8,028	14,760	8,200	15,670	8,706
Do.	do.	do.	do.	1,592	2.70	17.50	75.30	7.20	.65	14,160	7,867	14,550	8,083	15,680	8,711
Do.	do.	do.	do.	1,592	3.10	17.30	74.80	7.90	.70	13,940	7,744	14,350	7,988	15,610	8,672
Do.	do.	do.	do.	1,592	3.20	17.60	74.40	8.00	.65	13,940	7,744	14,460	8,000	15,650	8,695
Do.	do.	do.	do.	1,592	3.30	18.00	74.40	7.60	.80	13,920	7,733	14,380	7,994	15,570	8,650
Do.	do.	do.	do.	1,592	3.10	18.20	75.10	6.70	.70	14,180	7,818	14,630	8,128	15,690	8,717
Do.	do.	do.	do.	1,592	2.30	16.40	74.30	9.30	.70	14,030	7,794	14,360	7,978	15,840	8,800
Do.	do.	do.	do.	1,592	2.00	17.30	73.40	9.30	.75	13,900	7,722	14,190	7,883	15,650	8,695
Average for above 24 analyses, Pool No. 2, Sewalls Point, fiscal year 1919				27,383	2.75	17.58	75.14	7.28	.68	14,117	7,843	14,516	8,064	15,656	8,898
Panama Canal	Norfolk, Va.	Sewalls Point	Mar. 24, 1920	737	2.80	18.60	74.00	7.40	1.05	14,040	7,800	14,440	8,022	15,600	8,667
Do.	do.	do.	do.	737	2.90	17.80	73.90	8.30	1.25	13,840	6,988	14,250	7,917	15,540	8,633
Do.	do.	do.	do.	1,177	2.80	17.60	75.50	8.30	.80	14,200	7,889	14,620	8,122	15,700	8,722
Do.	do.	do.	do.	1,654	3.45	17.59	75.51	6.90	.60	14,011	7,754	14,512	8,062	15,588	8,660
Do.	do.	do.	do.	1,654	1.41	18.69	74.72	6.59	.70	14,312	7,951	14,517	8,065	15,541	8,634
Do.	do.	do.	do.	1,654	3.98	18.55	74.16	7.29	.70	13,860	7,700	14,436	8,020	15,671	8,651
Do.	do.	do.	do.	1,654	3.41	18.47	74.00	7.53	.83	13,883	7,713	14,373	7,985	15,543	8,635
Average for 7 analyses, Pool No. 2, Sewalls Point, fiscal year 1920				9,287	2.96	18.19	74.54	7.27	.89	14,022	7,790	14,450	8,028	15,583	8,657

ANALYSES OF POOL COAL, ATLANTIC SHIPPING PORTS. 125

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 2, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.			Dry coal.		
				Mos- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Fixed carbon, per cent.	Sul- phur, per cent.	B. t. u.	Mos- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Fixed carbon, per cent.	Sul- phur, per cent.	B. t. u.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Panama Canal	Newport News, Va.	C. & O.	May 31, 1918	1,316	3.20	23.60	70.00	6.40	0.75	14,020	7,789	14,480	8,044	15,470	8,594
Do.	do.	do.	do.	1,316	3.80	21.20	70.70	8.10	.55	14,720	7,622	14,260	7,922	15,520	8,622
Do.	do.	do.	do.	1,316	3.70	21.50	69.80	8.70	.60	13,600	7,536	14,130	7,850	15,480	8,600
Do.	do.	do.	do.	1,242	3.20	23.50	69.70	6.80	.65	14,060	7,811	14,530	8,072	15,590	8,661
Do.	do.	do.	do.	1,242	2.40	27.50	66.50	6.00	.55	14,190	7,883	14,540	8,078	15,470	8,594
Do.	do.	do.	do.	1,242	1.60	20.90	72.50	6.60	.60	14,420	8,011	14,650	8,139	16,680	8,711
Do.	do.	do.	do.	1,242	2.10	22.20	71.90	5.90	.75	14,360	7,978	14,670	8,150	15,590	8,661
Average for above 19 analyses, Pool No. 2, C. & O., fiscal year 1918.....				27,453	3.19	23.09	70.32	6.59	.66	14,060	7,811	14,523	8,068	15,548	8,638
Panama Canal	Newport News.	C. & O.	July 8, 1918	1,027	2.90	25.10	69.50	5.40	0.60	14,190	7,883	14,620	8,122	15,450	8,583
Do.	do.	do.	do.	1,027	3.20	24.90	70.20	4.90	.60	14,240	7,911	14,720	8,173	15,480	8,600
Do.	do.	do.	do.	1,027	4.80	71.10	8.90	1.00	13,340	7,411	14,010	7,788	15,380	8,544	
Do.	do.	do.	do.	951	2.60	22.80	69.90	7.30	.85	14,050	7,806	14,420	8,011	15,560	8,644
Do.	do.	do.	do.	951	2.90	24.30	70.50	5.00	.55	14,340	7,967	14,770	8,206	15,550	8,639
Do.	do.	do.	do.	951	2.90	29.60	62.50	7.90	.95	13,730	7,628	14,130	7,850	15,340	8,522
Do.	do.	do.	do.	797	3.30	72.10	5.40	1.05	14,460	8,023	14,790	8,217	15,630	8,683	
Do.	do.	do.	do.	797	3.60	23.00	70.30	6.70	.80	13,910	7,728	14,450	8,017	15,470	8,594
Do.	do.	do.	do.	797	2.70	22.40	71.20	6.40	.80	14,200	7,889	14,590	8,106	15,590	8,661
Do.	do.	do.	do.	797	2.20	23.20	72.00	4.80	.80	14,250	7,917	14,720	8,178	15,460	8,589
Do.	do.	do.	do.	831	3.20	21.60	70.70	7.70	.85	13,960	7,756	14,420	8,011	15,620	8,678
Do.	do.	do.	do.	831	3.60	23.00	72.70	4.30	.95	14,390	7,984	14,930	8,294	15,600	8,667
Do.	do.	do.	do.	588	3.10	22.50	70.60	6.90	.85	14,150	7,861	14,600	8,111	15,680	8,717
Do.	do.	do.	do.	588	3.20	24.20	70.30	5.50	.80	14,340	7,967	14,810	8,228	15,670	8,706
Average for above 14 analyses, Pool No. 2, C. & O., fiscal year 1919.....				11,920	3.16	23.51	70.27	6.22	.81	14,109	7,888	14,569	8,094	15,535	8,631
Average of analyses of all Pool No. 2 coal sampled; total tonnage 679,463 tons; average for 422 analyses.....				2.77	18.40	73.06	8.55	.66	13,914	7,750	14,310	7,950	15,648	8,693	

POOL NO. 4 (2-P), RUN-OF-MINE COAL.

Panama Canal....	Norfolk, Va....	Sewalls Point....	Oct. 15, 1919	900	2.50	17.00	72.80	10.20	0.80	13.640	7,578	13,990	7,772	15,580	8,656	
Do.....	do.....	do.....	do.....	900	2.80	17.00	74.20	8.80	.70	13.790	7,681	14,180	7,875	15,550	8,639	
Do.....	do.....	do.....	do.....	900	2.80	17.20	72.70	10.10	.75	13.600	7,556	14,000	7,778	15,570	8,650	
Oct. 18, 1919	do.....	do.....	do.....	889	2.20	16.60	71.40	12.00	.450	13,410	6,450	13,710	6,171	15,570	8,650	
Do.....	do.....	do.....	do.....	889	2.30	16.80	72.80	10.40	.75	13.640	7,578	13,960	7,756	15,580	8,656	
Do.....	do.....	do.....	do.....	889	2.20	16.70	72.40	10.90	.75	13.540	7,522	13,840	7,689	8,628		
Do.....	do.....	do.....	do.....	Nov. 1, 1919	977	2.30	17.40	71.50	11.10	.75	13.600	7,556	13,920	7,733	15,660	8,700
Do.....	do.....	do.....	do.....	do.....	977	1.90	17.30	73.30	9.40	.85	13.930	7,759	14,200	7,889	15,670	8,706
Do.....	do.....	do.....	do.....	do.....	977	2.30	16.40	72.20	11.40	.80	13,440	7,467	13,780	6,644	15,530	8,628
Do.....	do.....	do.....	do.....	Nov. 7, 1919	916	2.30	16.00	75.30	8.70	.65	13,990	7,772	14,320	7,875	15,680	8,711
Do.....	do.....	do.....	do.....	do.....	916	1.90	16.30	74.80	8.90	.65	13,970	7,761	14,240	7,911	8,683	
Do.....	do.....	do.....	do.....	Nov. 13, 1919	932	2.20	16.90	73.10	10.40	.70	13.720	7,622	13,980	7,767	15,600	8,667
Do.....	do.....	do.....	do.....	do.....	932	2.30	16.20	72.30	11.00	.75	13.500	7,672	13,820	7,672	15,520	8,622
Do.....	do.....	do.....	do.....	do.....	932	2.30	16.40	72.40	11.40	.80	13,490	7,489	13,800	7,667	15,570	8,656
Do.....	do.....	do.....	do.....	Dec. 30, 1919	827	2.30	16.30	73.60	10.00	.70	13.760	7,644	14,080	8,222	15,650	8,695
Do.....	do.....	do.....	do.....	do.....	827	1.90	17.70	74.10	9.60	.75	13,910	7,728	14,180	8,173	15,680	8,711
Do.....	do.....	do.....	do.....	Mar. 21, 1920	888	2.00	16.20	72.40	11.40	.75	13.500	7,500	13,730	7,628	15,640	8,659
Do.....	do.....	do.....	do.....	do.....	888	1.80	16.60	73.40	10.20	.75	13.640	7,578	13,840	7,689	15,620	8,678
Do.....	do.....	do.....	do.....	do.....	888	2.10	16.60	72.90	12.50	.70	13.720	7,622	14,000	7,775	15,590	8,661
Do.....	do.....	do.....	do.....	do.....	888	2.10	17.00	74.20	8.80	.70	13,650	7,522	13,610	7,561	15,560	8,644
Do.....	do.....	do.....	do.....	do.....	711	2.10	16.50	74.30	9.20	.70	13,650	7,533	13,930	7,730	15,590	8,661
Do.....	do.....	do.....	do.....	do.....	711	2.20	16.50	74.90	9.30	.70	13,650	7,526	13,922	7,601	15,630	8,683
Do.....	do.....	do.....	do.....	do.....	711	2.00	19.80	5.30	.90	14,440	8,022	14,160	8,067	15,590	8,661	
Do.....	do.....	do.....	do.....	do.....	21,642	2.15	16.75	73.07	10.18	.74	13,710	7,617	14,011	7,784	15,599	8,666
Average for above 24 analyses, Pool No. 4 (2-P), Sewalls Point, fiscal year 1920.																
Panama Canal....	Norfolk, Va....	Sewalls Point....	July 6, 1920	1,839	2.54	19.78	74.35	5.87	0.73	14,377	7,987	14,756	8,198	15,676	8,709	
Do.....	do.....	do.....	Aug. 30, 1920	1,289	2.11	16.46	71.66	11.88	.77	13,468	7,482	13,758	7,643	15,613	8,674	
Do.....	do.....	do.....	Sept. 13, 1920	1,485	2.19	17.52	74.53	7.95	.69	14,089	8,472	14,177	8,008	15,660	8,700	
Oct. 16, 1920	do.....	do.....	Oct. 16, 1920	1,473	2.16	17.16	70.46	12.38	.74	13,324	7,402	13,618	7,566	15,542	8,634	
Nov. 4, 1920	do.....	do.....	Nov. 4, 1920	2,000	3.07	16.78	71.43	11.79	.69	13,261	7,307	13,881	7,601	15,510	8,617	
Do.....	do.....	do.....	do.....	2,000	3.11	16.73	73.29	9.98	.69	13,583	7,546	14,019	7,788	15,573	8,652	
Do.....	do.....	do.....	do.....	do.....	1,798	3.09	17.12	74.35	8.53	1.07	13,826	7,881	14,267	7,926	15,598	8,666
Average for above 7 analyses, Pool No. 4 (2-P) coal sampled; total tonnage 34,627 tons; average for 31 analyses....																
Average of analyses of all Pool No. 4 (2-P) coal sampled; total tonnage 34,627 tons; average for 31 analyses....																
2.25																
2.61																
12,985																
2.69																
10.09																
7,616																
7,792																
14,025																

Switzerland....	Norfolk, Va....	Lamberts Point....	Apr. 10, 1920	786	2.70	33.90	57.90	8.20	1.70	13,600	7,556	13,980	7,767	15,230	8,461
Do.....	do.....	do.....	do.....	786	2.50	33.20	56.60	10.20	1.55	13,450	7,452	13,790	7,661	15,350	8,528
Do.....	do.....	do.....	do.....	786	2.40	33.10	55.80	11.10	1.15	13,300	7,389	13,630	7,572	15,340	8,522
Do.....	do.....	do.....	do.....	786	2.60	33.70	56.20	10.10	1.50	13,480	7,489	13,840	7,689	15,390	8,550
Do.....	do.....	do.....	do.....	2,035	3.56	32.42	54.66	12.92	1.03	12,787	7,104	13,259	7,366	15,227	8,459

POOL NO. 5, RUN-OF-MINE COAL.

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports*—Continued.

POOL NO. 5, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.				
				As received.			Dry coal.			As received.		Dry coal.		
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Switzerland.....	Norfolk, Va.....	Lamberts Point.....	Nov. 5, 1920	1,951	3.00	31.26	56.78	11.96	0.72	12,861	7,145	13,259	7,366	15,060
Do.....	do.....	do.....	Nov. 10, 1920	1,951	3.20	33.14	55.96	10.90	.78	12,861	7,145	13,236	7,381	14,911
Do.....	do.....	do.....	do.....	2,135	2.59	54.87	10.53	.94	13,244	7,358	13,596	7,553	14,924	
Do.....	do.....	do.....	do.....	2,135	2.85	35.47	54.18	10.35	.90	13,146	7,303	13,532	7,518	15,094
Do.....	do.....	do.....	do.....	2,135	2.67	33.35	55.24	11.41	.83	13,105	7,251	13,465	7,481	15,199
Do.....	do.....	do.....	Nov. 13, 1920	1,708	2.47	31.55	56.68	11.77	.65	13,171	7,317	13,503	7,504	15,304
Do.....	do.....	do.....	do.....	1,708	2.33	33.68	55.20	11.12	1.34	13,063	7,257	13,434	7,463	15,115
Do.....	do.....	do.....	do.....	1,708	2.23	33.62	57.04	9.34	1.00	13,362	7,423	13,508	7,671	15,230
			20,610	2,81		33.31	55.92	10.77	1.08	13,187	7,326	13,568	7,538	15,206
														8,448
Switzerland.....	Newport News, Va.....	C. & O.....	Aug. 14, 1919	847	4.90	31.80	56.10	12.10	0.80	12,640	7,022	13,300	7,389	15,130
Do.....	do.....	do.....	do.....	847	5.00	34.90	57.20	7.90	.70	13,260	7,367	13,950	7,750	15,150
Do.....	do.....	do.....	Aug. 25, 1919	847	4.70	33.90	57.80	8.30	.90	13,240	7,356	13,890	7,717	15,150
Do.....	do.....	do.....	do.....	845	3.20	33.50	58.30	8.20	1.35	13,500	7,300	13,930	7,750	15,150
Do.....	do.....	do.....	do.....	835	2.30	34.60	56.70	8.70	1.65	13,560	7,533	13,870	7,706	15,190
Do.....	do.....	do.....	do.....	835	2.00	34.00	58.50	7.50	1.15	13,820	7,678	14,100	7,833	15,250
Do.....	do.....	do.....	do.....	869	1.50	30.80	62.60	6.60	1.45	13,200	7,889	14,420	8,011	15,440
Do.....	do.....	do.....	do.....	869	1.70	32.30	57.00	10.70	1.40	13,330	7,406	13,560	7,533	15,190
Do.....	do.....	do.....	do.....	869	2.20	36.00	56.60	7.40	1.20	13,670	7,594	13,980	7,767	15,100
Do.....	do.....	do.....	do.....	1,110	2.60	2.60	8.20	8.60	1.10	13,440	7,467	13,790	7,661	15,090
Do.....	do.....	do.....	do.....	1,110	2.70	33.90	57.20	8.90	1.25	13,430	7,461	13,800	7,667	15,150
Do.....	do.....	do.....	do.....	1,110	2.70	32.70	57.40	8.30	1.25	13,530	7,517	13,722	7,642	15,160
Do.....	do.....	do.....	do.....	1,255	2.40	32.30	58.50	9.20	1.75	13,480	7,459	13,810	7,672	15,210
Do.....	do.....	do.....	do.....	1,255	2.50	32.70	57.80	8.50	.75	13,590	7,550	13,900	7,722	15,190
Do.....	do.....	do.....	do.....	1,255	2.50	33.60	58.50	7.90	.80	13,860	7,839	14,010	7,783	15,210
Do.....	do.....	do.....	do.....	1,255	2.60	32.90	58.10	9.00	.70	13,440	7,467	13,790	7,661	15,160
Do.....	do.....	do.....	do.....	835	3.10	32.40	58.00	9.60	1.25	13,340	7,411	13,710	7,617	15,160
				835	3.10	33.20	56.10	10.70	1.15	13,070	7,261	13,490	7,494	15,110
														8,394

Average for above 13 analyses, Pool No. 5, Lamberts Point, fiscal years 1920 and 1921.

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 5, RUN-OFF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.								Calorific value, per pound.			
				Dry coal.				As received.				Dry coal.		Moisture-free and ash-free.	
				As received.	Moisture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.
1	2	8	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland.....	Newport News, Va.....	C. & O.....	Aug. 27, 1920	1,795	2.83	34.71	57.81	7.48	1,17	13,708	7,616	14,107	7,837	15,248	8,471
Do.....	do.....	do.....	do.....	1,795	3.44	34.15	56.65	9.20	.88	13,372	7,429	13,948	7,693	15,251	8,473
Do.....	do.....	do.....	do.....	1,795	4.25	33.38	56.55	10.07	1.00	13,047	7,248	13,626	7,570	15,152	8,418
Do.....	do.....	do.....	Sept. 17, 1920	2,111	2.51	35.26	57.92	6.82	1.76	13,833	7,685	14,189	8,783	15,227	8,459
Do.....	do.....	do.....	Sept. 28, 1920	1,647	2.63	34.99	56.97	8.04	1.14	13,569	7,638	13,936	7,742	15,155	8,419
Do.....	do.....	do.....	do.....	1,647	3.01	33.95	55.55	10.77	.90	13,055	7,253	13,460	7,478	15,219	8,381
Do.....	do.....	do.....	do.....	1,647	2.96	34.59	57.14	8.27	.83	13,547	7,526	13,965	7,758	15,202	8,446
Switzerland.....	do.....	do.....	Sept. 29, 1920	2,274	3.92	34.36	57.84	7.80	1.40	13,418	7,454	13,884	7,713	15,146	8,414
Do.....	do.....	do.....	do.....	2,274	5.30	33.96	57.37	8.67	1.15	13,148	7,304	13,439	7,489	15,239	8,466
Do.....	do.....	do.....	do.....	2,274	4.49	33.38	58.63	7.99	1.07	13,391	7,381	13,021	7,437	15,182	8,329
Do.....	do.....	do.....	Oct. 2, 1920	1,632	3.05	33.21	56.08	10.71	1.42	12,979	7,211	13,387	7,437	14,993	8,398
Do.....	do.....	do.....	do.....	1,632	3.05	34.32	55.39	10.29	1.20	13,305	7,392	13,561	7,534	15,116	8,401
Do.....	do.....	do.....	Oct. 30, 1920	1,397	1.89	35.34	54.98	9.68	1.60	13,355	7,419	13,658	7,588	15,122	8,381
Do.....	do.....	do.....	do.....	1,397	2.22	35.40	54.95	9.65	1.20	13,246	7,359	13,629	7,572	15,085	8,381
Do.....	do.....	do.....	Nov. 6, 1920	1,758	2.54	33.16	58.25	8.59	1.87	13,602	7,637	13,956	7,753	15,267	8,482
Do.....	do.....	do.....	do.....	1,758	3.18	33.95	57.81	8.24	1.01	13,408	7,449	13,948	7,693	15,092	8,384
Do.....	do.....	do.....	do.....	1,758	3.39	32.43	67.58	9.99	1.10	13,176	7,320	13,638	7,577	15,152	8,418
Do.....	do.....	do.....	Nov. 24, 1920	1,259	3.19	32.97	66.08	10.95	1.18	12,997	7,221	13,425	7,458	15,076	8,376
Do.....	do.....	do.....	do.....	1,259	2.82	34.43	57.26	8.31	1.10	13,531	7,327	13,924	7,736	15,186	8,437
Do.....	do.....	do.....	do.....	1,259	2.96	35.08	57.39	8.72	1.12	13,328	7,404	13,725	7,631	15,182	8,434
Do.....	do.....	do.....	Dec. 13, 1920	2,259	2.58	34.29	56.87	8.84	1.12	13,341	7,415	13,700	7,611	15,195	8,442
Do.....	do.....	do.....	do.....	2,259	3.10	32.45	58.83	8.72	1.89	13,444	7,469	13,874	7,708	15,199	8,444
Do.....	do.....	do.....	do.....	2,259	3.33	39.57	56.96	1.49	13,409	7,449	13,757	7,643	15,211	8,451	
				134,404	2.88	33.38	57.13	9.49	1.11	13,337	7,409	13,732	7,629	15,172	8,429

Average for above 93 analyses, Pool No. 5, C. & O., fiscal years 1920 and 1921.

POOL NO. 6, RUN-OF-MINE COAL.

Switzerland.....	Norfolk, Va.	Lamberts Point.	Aug. 7, 1919	1,536	2.80	32.40	57.60	10.00	0.60	13.450	7,472	13.830	7,683	15.370	8,538	
Do.....	do.....	do.....	do.....	1,536	2.90	32.20	58.40	10.00	0.65	13.250	7,363	13.690	7,606	15.110	8,394	
Do.....	do.....	do.....	do.....	1,536	3.00	33.70	56.80	9.40	0.65	13.300	7,389	13.720	7,622	15.160	8,422	
Do.....	do.....	do.....	do.....	1,536	3.10	33.10	55.80	11.10	0.75	13.100	7,278	13.510	7,506	15.200	8,444	
Holland.....	do.....	do.....	do.....	do.....	2.70	34.60	53.90	11.50	1.30	12.960	7,200	13.320	7,400	15.050	8,361	
Do.....	do.....	do.....	do.....	do.....	2.80	34.60	54.50	10.90	1.20	13.040	7,244	12.456	7,456	15.060	8,367	
Do.....	do.....	do.....	do.....	do.....	2.90	32.20	53.90	14.30	1.20	12.640	7,022	12.966	7,200	15.120	8,400	
Do.....	do.....	do.....	do.....	do.....	2.90	34.00	51.90	14.10	0.55	12.310	6,839	12,980	7,044	14,750	8,200	
Holland.....	do.....	do.....	Feb. 10, 1920	2,250	2.50	31.20	54.90	13.90	0.75	12.960	7,200	13.290	7,388	15,450	8,572	
Do.....	do.....	do.....	do.....	2,250	3.20	31.80	53.30	14.90	0.90	12.510	6,950	12,920	7,178	15,180	8,433	
Do.....	do.....	do.....	do.....	2,250	2.50	29.50	53.50	15.00	0.95	12.360	6,867	12,680	7,044	15,280	8,489	
Do.....	do.....	do.....	do.....	2,250	2.90	30.40	54.00	15.10	1.00	12.580	6,980	12,960	7,200	15,270	8,483	
Switzerland.....	do.....	do.....	do.....	do.....	1,081	1.70	29.30	58.90	11.30	0.90	13.490	7,494	13,720	7,622	15,460	8,588
Do.....	do.....	do.....	do.....	do.....	1,081	2.50	30.70	54.70	14.50	0.95	12.610	7,089	13,080	7,267	15,300	8,500
Holland.....	do.....	do.....	Dec. 28, 1920	1,513	2.85	33.08	51.48	15.44	0.97	12,461	6,923	12,827	7,126	15,169	8,427	
Do.....	do.....	do.....	do.....	1,513	3.24	32.51	51.80	15.69	0.85	12,357	6,865	12,771	7,095	15,148	8,416	
Do.....	do.....	do.....	do.....	1,513	3.68	32.88	51.60	13.61	0.83	12,703	7,057	13,188	7,327	15,256	8,481	
Do.....	do.....	do.....	do.....	1,513	3.14	33.09	51.46	15.48	1.24	12,368	6,835	12,702	7,057	15,028	8,349	
			27,324	2.83	32.38	54.41	13.21	.88	12,809	7,116	13,182	7,323	15,188	8,438		
Average for above 18 analyses, Pool No. 6, Lamberts Point, fiscal years 1920 and 1921.																
Switzerland.....	Newport News, Va.	C. & O.	Aug. 18, 1919	1,117	3.80	32.90	53.30	12.80	1.25	12,580	6,989	13,080	7,267	15,000	8,333	
Do.....	do.....	do.....	do.....	1,117	3.70	34.00	56.00	10.00	1.90	13,010	7,228	13,510	7,506	15,110	8,339	
Do.....	do.....	do.....	do.....	1,117	4.00	33.40	54.60	11.00	1.00	12,890	7,161	13,390	7,459	15,050	8,361	
Do.....	do.....	do.....	do.....	1,117	4.00	34.70	53.60	11.70	1.20	12,750	7,083	13,160	7,317	14,970	8,317	
Do.....	do.....	do.....	do.....	1,117	4.00	34.50	53.60	11.80	1.20	12,630	7,017	13,160	7,311	14,900	8,278	
Do.....	do.....	do.....	do.....	1,117	4.00	34.50	57.40	7.30	1.20	13,570	7,139	14,070	7,817	15,180	8,433	
Do.....	do.....	do.....	Aug. 29, 1919	953	3.70	33.20	55.20	11.10	1.90	12,820	7,122	13,310	7,394	14,980	8,322	
Do.....	do.....	do.....	do.....	953	3.20	34.30	56.50	9.40	1.35	13,100	7,278	13,580	7,517	14,940	8,300	
Do.....	do.....	do.....	do.....	953	3.00	34.50	56.90	8.60	1.15	13,310	7,394	13,720	7,622	15,010	8,339	
Do.....	do.....	do.....	do.....	953	3.00	33.90	56.30	9.80	1.20	13,060	7,256	13,520	7,551	14,980	8,322	
Do.....	do.....	do.....	do.....	953	3.00	33.90	56.30	9.80	1.20	12,730	7,072	13,120	7,289	14,940	8,300	
Do.....	do.....	do.....	do.....	953	3.00	33.90	56.30	9.80	1.20	12,530	6,961	12,980	7,211	14,844	8,244	
Do.....	do.....	do.....	do.....	953	3.00	34.40	53.40	12.10	1.35	12,760	7,089	13,210	7,339	15,030	8,350	
Do.....	do.....	do.....	do.....	953	3.00	32.70	53.50	13.80	1.15	12,350	6,861	12,850	7,139	14,910	8,283	
Do.....	do.....	do.....	do.....	953	3.00	34.20	57.60	12.20	1.10	12,670	7,039	13,090	7,272	14,900	8,278	
Do.....	do.....	do.....	do.....	953	3.00	34.20	57.60	6.40	0.85	13,710	7,617	14,040	7,800	15,000	8,333	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	13,220	7,344	13,610	7,561	15,020	8,344	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	12,820	7,128	13,160	7,311	14,920	8,289	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	12,520	7,028	13,160	7,222	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	12,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	12,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	11,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	11,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	11,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	11,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	11,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	10,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	10,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	10,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	10,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	10,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	9,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	9,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	9,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	9,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	9,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	8,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	8,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	8,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	8,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	8,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	7,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	7,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	7,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	7,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	7,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	6,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	6,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	6,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	6,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	6,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	5,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	5,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	5,420	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	5,220	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	5,020	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	4,820	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95	4,620	7,028	13,160	7,158	14,870	8,261	
Do.....	do.....	do.....	do.....	953	3.00	35.10	55.50	9.40	0.95							

TABLE 2.—*Analyses of pool coal, Atlantic shipping ports—Continued.*

POOL NO. 6, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.			
				Dry coal.		As received.		Dry coal.		Moisture-free and ash-free.	
				As received.	Moisture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.
1	2	3	4	5	6	7	8	9	10	11	12
Switzerland.....	Newport News, Va...	C. & O.....	Jan. 29, 1920	1,739	5.80	33.60	48.90	17.50	0.95	11,560	6,422
Do.....	do.....	do.....	do.....	1,739	4.60	32.80	55.08	12.00	1.45	12,750	7,083
Holland.....	do.....	do.....	Mar. 15, 1920	1,813	3.10	33.10	56.90	10.60	1.45	13,210	7,339
Do.....	do.....	do.....	do.....	1,813	4.00	31.60	54.90	13.50	1.15	12,460	6,922
Do.....	do.....	do.....	do.....	1,813	3.70	35.10	58.80	8.10	1.05	13,400	7,444
Do.....	do.....	do.....	do.....	1,813	2.70	33.70	54.90	11.40	1.20	13,070	7,261
Switzerland.....	do.....	do.....	Mar. 24, 1920	2,018	3.00	34.80	54.60	10.70	1.10	13,050	7,250
Do.....	do.....	do.....	do.....	2,018	3.80	34.70	53.50	12.50	1.00	12,650	7,028
Do.....	do.....	do.....	do.....	2,018	2.60	34.80	56.40	8.80	1.15	13,410	7,450
Do.....	do.....	do.....	do.....	2,342	2.80	32.80	52.80	14.20	1.95	12,480	6,933
Do.....	do.....	do.....	do.....	2,342	2.40	33.40	57.90	8.70	1.00	13,550	7,528
Do.....	do.....	do.....	do.....	2,342	1.90	34.60	55.90	9.50	1.65	12,720	7,483
Do.....	do.....	do.....	do.....	2,342	3.30	33.70	55.40	10.90	1.45	12,990	7,217
Do.....	do.....	do.....	do.....	2,342	3.40	32.20	52.10	15.70	1.00	12,110	6,728
Do.....	do.....	do.....	do.....	2,342	3.90	32.10	54.00	13.90	1.00	12,410	6,894
Do.....	do.....	do.....	do.....	2,993	2.70	31.10	57.40	9.90	1.80	13,190	7,328
Do.....	do.....	do.....	do.....	2,993	2.00	33.10	57.90	9.00	1.15	13,560	7,533
Do.....	do.....	do.....	do.....	2,993	3.50	33.30	54.50	12.20	1.05	12,660	7,033
Do.....	do.....	do.....	do.....	2,993	4.70	32.90	53.40	13.70	1.45	12,130	6,739
Do.....	do.....	do.....	do.....	3,599	4.80	32.80	51.50	15.70	1.05	11,820	6,367
Do.....	do.....	do.....	do.....	1,929	2.50	36.00	55.10	8.90	1.05	13,390	7,439
Do.....	do.....	do.....	do.....	1,929	2.50	35.80	56.00	10.80	.95	12,930	7,183
Do.....	do.....	do.....	do.....	1,929	2.50	34.00	55.20	10.80	.95	13,230	7,356
Do.....	do.....	do.....	do.....	1,910	2.60	34.70	56.00	9.30	1.25	12,860	7,144
Do.....	do.....	do.....	do.....	1,910	3.50	34.40	55.00	10.60	1.25	12,860	7,144
Do.....	do.....	do.....	do.....	1,910	3.20	34.30	55.60	10.10	1.20	12,970	7,206
Do.....	do.....	do.....	do.....	1,910	2.50	34.50	57.70	7.80	.85	13,580	7,544
Do.....	do.....	do.....	do.....	1,910	2.50	34.70	57.40	7.90	.85	13,490	7,494
Do.....	do.....	do.....	do.....	1,963	3.60	34.60	55.60	9.80	1.10	12,960	7,200
Do.....	do.....	do.....	do.....	1,963	3.60	34.60	55.60	9.80	1.10	12,960	7,472

POOL NO. 7, RUN-OF-MINE COAL.

Holland	Norfolk, Va.	Lambert Point	Oct. 27, 1919	1,961	4.20	32.80	56.50	10.70	1.15	13,010	7,228	13,580	7,544	15,210	8,450
Do	do	do	do	1,961	4.40	33.20	54.90	11.90	.90	12,780	7,100	13,370	7,428	15,170	8,428
Do	do	do	do	1,961	4.80	33.50	57.80	11.80	1.20	13,030	7,044	13,310	7,384	15,090	8,433
Do	do	do	do	1,961	5.30	32.10	58.40	9.50	1.00	13,280	7,378	13,740	7,633	15,180	8,433
Do	do	do	do	1,962	4.00	33.70	51.70	14.60	1.70	12,850	6,836	12,340	6,519	15,050	8,411
Do	do	do	do	1,962	4.40	33.70	51.70	14.60	1.00	13,070	7,261	13,530	7,139	15,140	8,400
Do	do	do	do	1,962	4.80	33.60	56.80	10.60	1.66	12,810	7,189	13,560	7,533	15,120	8,400
Do	do	do	do	1,962	5.30	31.70	58.00	10.30	1.00	12,940	7,026	13,218	7,343	15,026	8,348
Do	do	do	do	1,962	4.60	34.36	54.61	11.12	1.03	12,681	7,378	13,778	7,654	15,086	8,341
Switzerland	Nov. 1, 1920	do	do	1,835	4.33	33.66	57.80	8.67	.84	13,026	7,051	12,692	7,259	15,120	8,386
Do	do	do	do	1,835	4.61	33.66	57.80	8.67	.84	13,281	7,051	12,692	7,259	15,120	8,386
Do	do	do	do	1,835	5.10	32.87	54.21	13.58	.82	12,692	7,051	12,692	7,259	15,120	8,386
Do	do	do	do	1,738	3.41	30.23	52.57	17.60	1.11	12,015	6,675	12,439	6,911	13,422	8,342
Do	do	do	do	1,738	3.86	31.88	56.64	11.53	.85	15,081	7,239	13,283	7,459	15,177	8,342
Do	do	do	do	1,738	4.26	32.21	57.49	9.45	.68	15,283	7,366	13,595	7,592	15,192	8,343
Do	do	do	do	1,738	4.61	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	5.10	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	5.50	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	5.86	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	6.26	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	6.61	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	7.00	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	7.36	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	7.70	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	8.06	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	8.41	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	8.76	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	9.11	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	9.46	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	9.80	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	10.15	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	10.50	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	10.85	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	11.20	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	11.55	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	11.90	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	12.25	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	12.60	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	12.95	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	13.30	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	13.65	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	14.00	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	14.35	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	14.70	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	15.05	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	15.40	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	15.75	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	16.10	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	16.45	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	16.80	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	17.15	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	17.50	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	17.85	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	18.20	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	18.55	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	18.90	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	19.25	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	19.60	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	19.95	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	20.30	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	20.65	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	21.00	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	21.35	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	21.70	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	22.05	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	22.40	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	22.75	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	23.10	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	23.45	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	23.80	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	24.15	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	24.50	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	24.85	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	25.20	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	25.55	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	25.90	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	26.25	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	26.60	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	26.95	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	27.30	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343
Do	do	do	do	1,738	27.65	32.21	56.82	10.67	.83	15,283	7,366	13,595	7,592	15,179	8,343</td

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TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 7, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.								
				As received.		Dry coal.		As received.				Dry coal.		Moisture-free and ash-free.		
				Tons delivered.	Moisture, per cent.	Volatile carbon, per cent.	Ash, per cent.	Sulphur, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.	B. t. u.	Calories.
1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland	Newport News, Va...	C. & O.....	Feb. 12, 1920	2,072	3.20	31.40	57.90	10.70	9.95	13,160	7,311	13,590	7,550	15,220	8,456	
Do	do	do	do	2,072	2.60	32.10	58.70	9.70	9.90	13,480	7,459	13,830	7,683	15,320	8,511	
Do	do	do	do	2,072	3.70	33.70	55.40	10.90	9.90	12,980	7,211	13,480	7,489	15,130	8,406	
Do	do	do	do	1,063	2.30	32.00	59.00	9.00	8.90	13,610	7,561	13,750	7,744	15,320	8,511	
Do	do	do	do	1,063	2.10	58.30	8.70	8.90	13,650	7,583	13,950	7,750	15,280	8,489		
Do	do	do	do	1,063	2.00	31.80	58.20	10.00	1.20	13,120	7,456	13,472	7,606	15,210	8,450	
Do	do	do	do	1,063	2.30	32.00	58.10	9.90	1.90	13,150	7,470	13,760	7,644	15,270	8,483	
Do	do	do	do	1,063	2.40	34.00	57.00	9.00	1.40	13,450	7,472	13,770	7,650	15,130	8,406	
Do	do	do	do	1,063	2.40	35.40	55.10	9.50	1.40	13,390	7,459	13,720	7,622	15,160	8,422	
Do	do	do	do	1,063	2.70	32.40	58.90	8.70	1.70	13,520	7,511	13,890	7,717	15,210	8,450	
Do	do	do	do	1,063	3.60	29.90	60.80	9.30	8.85	13,400	7,444	13,900	7,722	15,330	8,517	
Do	do	do	do	1,384	3.70	28.70	62.20	9.10	1.15	13,140	7,467	13,660	7,756	15,360	8,533	
Do	do	do	do	1,384	3.40	32.30	58.70	9.00	1.90	13,380	7,433	13,880	7,694	15,260	8,456	
Do	do	do	do	1,384	3.40	31.90	59.10	9.00	1.90	13,420	7,456	13,880	7,717	15,260	8,478	
Switzerland	Mar. 24, 1920	do	do	1,776	2.50	31.40	58.10	10.50	9.95	13,290	7,383	13,630	7,572	15,220	8,456	
Holland	Mar. 27, 1920	do	do	3,459	2.70	31.70	55.90	12.40	1.80	12,850	7,139	13,210	7,339	15,080	8,378	
Do	do	do	do	3,495	2.00	32.60	58.30	9.10	1.10	13,350	7,517	13,800	7,667	15,180	8,433	
Do	do	do	do	1,578	2.60	32.20	57.00	10.80	8.85	13,160	7,311	13,510	7,506	15,140	8,411	
Do	do	do	do	1,578	2.40	32.70	57.20	12.10	1.00	12,970	7,206	13,290	7,383	15,120	8,400	
Do	do	do	do	1,578	2.00	31.00	57.70	11.30	1.00	13,180	7,322	13,450	7,472	15,150	8,417	
Switzerland	Apr. 2, 1920	do	do	737	2.20	32.60	54.60	12.80	8.85	12,930	7,183	13,220	7,344	15,160	8,422	
Do	do	do	do	737	2.60	32.20	59.20	8.60	7.75	13,580	7,544	13,940	7,744	15,160	8,478	
Do	do	do	do	737	2.40	33.20	56.90	9.90	7.70	13,350	7,406	13,560	7,589	15,160	8,422	
Do	do	do	do	1,086	2.00	33.30	56.50	10.00	9.50	13,620	7,567	15,130	8,406	15,120	8,400	
Holland	Apr. 9, 1920	do	do	1,086	2.10	33.30	57.20	9.50	1.25	13,400	7,444	13,690	7,606	15,120	8,400	
Do	do	do	do	2,748	2.70	33.60	54.90	11.50	1.15	12,990	7,217	13,350	7,417	15,080	8,378	
Do	do	do	do	2,743	3.60	31.60	55.00	14.00	1.15	12,450	6,917	12,920	7,178	15,030	8,350	
Do	do	do	do	1,721	2.00	32.50	54.10	13.40	7.75	12,720	7,087	12,980	7,211	14,990	8,328	
Do	do	do	do	1,721	2.20	33.80	56.00	10.20	9.95	13,320	7,400	13,630	7,572	15,180	8,333	
Do	do	do	do	1,721	2.30	32.70	55.20	12.10	7.75	13,040	7,244	13,340	7,411	15,170	8,428	

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 7, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				Dry coal.			As received.			Dry coal.			Moisture-free and ash-free.		
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland	Newport News, Va...	C. & O	Aug. 11, 1920	2,157	2.76	32.90	57.81	9.20	0.72	13,371	7,428	13,751	7,639	15,159	8,422
Do.	do	do	do	2,157	2.85	33.96	57.70	8.34	.64	13,567	7,537	13,965	7,758	15,235	8,464
Do.	do	do	do	2,159	4.09	33.33	54.64	12.03	.90	12,686	7,048	13,227	7,348	15,036	8,353
Do.	do	do	do	2,159	3.21	34.69	57.54	7.77	1.12	13,583	7,546	14,633	7,796	15,216	8,453
Do.	do	do	do	2,156	2.41	35.30	52.93	11.77	1.70	12,971	7,206	13,291	7,384	15,064	8,369
Do.	do	do	do	2,192	2.45	33.76	56.20	10.04	1.40	13,337	7,409	13,672	7,596	15,198	8,443
Do.	do	do	do	2,192	2.03	34.63	55.91	9.46	1.10	13,412	7,451	13,690	7,606	15,200	8,400
Do.	do	do	do	2,192	2.13	33.87	56.96	9.17	.89	13,468	7,482	13,761	7,645	15,149	8,416
Do.	do	do	do	2,192	2.51	34.18	54.44	11.38	.92	13,114	7,286	13,452	7,473	15,179	8,433
Switzerland	do	do	do	2,192	3.76	35.10	58.34	6.36	1.34	13,010	7,561	14,142	7,857	15,135	8,408
Do.	do	do	do	2,192	2.26	34.59	56.67	8.74	1.26	13,428	7,460	13,739	7,633	15,055	8,364
Do.	do	do	do	2,192	1.95	35.27	55.74	8.99	1.08	13,445	7,469	13,712	7,618	15,066	8,370
Do.	do	do	do	2,192	2.67	32.90	57.02	9.90	.75	13,335	7,408	13,701	7,612	15,222	8,457
Do.	do	do	do	2,192	2.22	32.52	56.85	10.63	1.01	13,249	7,361	13,550	7,528	15,161	8,423
Do.	do	do	do	2,192	3.38	33.30	57.21	9.49	.81	13,279	7,377	13,744	7,636	15,185	8,436
Do.	do	do	do	2,192	3.10	31.45	56.62	11.93	.74	13,061	7,256	13,479	7,588	15,305	8,503
Do.	do	do	do	2,192	2.68	32.89	57.31	9.80	.88	13,409	7,449	13,778	7,654	15,275	8,486
Average for above 121 analyses, Pool No. 7, C. & O, fiscal years 1920 and 1921.				201,304	2.79	32.97	57.25	9.78	.92	13,320	7,400	13,703	7,613	15,188	8,438
POOL NO. 8, RUN-OF-MINE COAL.															
Holland	Norfolk, Va...	Sewalls Point	Mar. 6, 1920	1,540	3.20	29.20	61.90	8.90	1.30	13,520	7,511	13,960	7,756	15,320	8,511
Do.	do	do	do	1,540	3.00	28.40	62.70	7.90	1.10	13,760	7,644	14,180	7,878	15,400	8,556
Do.	do	do	do	1,540	3.30	28.80	62.70	8.50	1.30	13,670	7,594	14,180	7,850	15,440	8,578
Do.	do	do	do	1,540	2.80	28.30	64.10	7.60	.95	13,880	7,711	14,260	7,939	15,470	8,594
Average for above 4 analyses, Pool No. 8, Sewalls Point, fiscal year 1920.				6,160	3.08	28.93	62.84	8.23	1.18	13,704	7,613	14,140	7,856	15,408	8,560

POOL NO. 9, RUN-OF-MINE COAL.

Holland.....	Baltimore, Md.....	Curtis Bay.....	Aug. 10, 1920	1,838	3.89	17.73	69.71	12.56	1.61	13,048	7,249	13,576	7,542	15,526	8,626
Do.....	Philadelphia, Pa.....	Greenwich.....	June 13, 1920	1,255	2.00	20.00	72.57	7.30	1.10	14,180	7,878	14,470	8,039	15,610	8,672
Do.....	do.....	do.....	Oct. 2, 1920	887	2.28	18.93	69.57	11.50	1.38	13,346	7,414	13,657	7,587	15,432	8,573
Average for above 2 analyses, Pool No. 9, Greenwich Pier, fiscal years 1920 and 1921.				2,142	2.14	19.47	71.13	9.40	1.24	13,763	7,646	14,064	7,813	15,523	8,624

POOL NO. 10, RUN-OF-MINE COAL.

Holland.....	Baltimore, Md.....	Curtis Bay.....	Aug. 10, 1920	832	2.96	18.78	66.18	15.04	1.92	12,182	6,768	13,095	7,275	15,414	8,563
Do.....	do.....	do.....	Aug. 12, 1920	1,733	2.63	18.27	67.72	13.01	1.36	13,107	7,252	13,461	7,478	15,447	8,597
Do.....	do.....	do.....	Aug. 10, 1920	1,733	3.42	18.46	67.80	13.74	1.89	12,335	7,131	13,290	7,383	15,407	8,559
Do.....	do.....	do.....	Aug. 20, 1920	874	2.83	17.91	68.36	13.73	1.94	12,926	7,181	13,302	7,390	15,419	8,566
Average for above 4 analyses, Pool No. 10, Curtis Bay Pier, fiscal year 1921.....				5,172	2.96	18.61	67.51	13.88	1.78	12,894	7,163	13,287	7,382	15,428	8,571
Holland.....	Baltimore, Md.....	Canton Pier.....	Aug. 20, 1920	2,338	7.01	22.91	65.25	11.84	2.39	12,564	6,986	13,511	7,506	15,326	8,514
Do.....	Philadelphia, Pa.....	Greenwich Pier.....	June 12, 1920	1,405	2.57	20.34	69.64	10.02	3.54	13,514	7,508	13,871	7,706	15,416	8,564
Do.....	do.....	do.....	do.....	1,405	2.44	20.65	68.57	10.78	3.79	13,477	7,487	13,813	7,674	15,482	8,601
Do.....	do.....	do.....	do.....	1,405	2.44	20.65	68.88	10.36	3.36	13,509	7,505	13,847	7,698	15,447	8,582
Do.....	do.....	do.....	Aug. 24, 1920	1,643	2.17	22.87	60.17	16.96	3.41	12,505	6,947	12,782	7,101	15,393	8,552
Do.....	do.....	do.....	Oct. 2, 1920	1,242	2.10	22.61	62.97	14.42	3.34	12,773	7,096	13,047	7,248	15,245	8,469
Average for above 5 analyses, Pool No. 10, Greenwich Pier, fiscal years 1920 and 1921.				7,100	2.34	21.45	66.04	12.51	3.49	13,157	7,309	13,472	7,484	15,398	8,554

POOL NO. 11, RUN-OF-MINE COAL.

Holland.....	Baltimore, Md.....	Curtis Bay.....	Aug. 12, 1920	2,053	3.95	18.91	67.77	13.32	1.77	12,893	7,163	13,423	7,457	15,486	8,603
Do.....	do.....	do.....	Aug. 18, 1920	1,237	2.56	18.88	67.39	13.73	2.02	12,943	7,191	13,283	7,379	15,397	8,554
Do.....	do.....	do.....	Aug. 20, 1920	3,258	3.37	21.37	66.49	12.14	1.70	13,061	7,256	13,517	7,506	15,385	8,547
Average for above 3 analyses, Pool No. 11, Curtis Bay Pier, fiscal year 1921.....				6,548	3.29	19.72	67.22	13.06	1.83	12,967	7,204	13,408	7,449	15,422	8,568
Holland.....	Baltimore, Md.....	Canton Pier.....	Aug. 18, 1920	441	4.60	20.94	67.29	11.77	3.88	13,014	7,230	13,641	7,578	15,461	8,589
Do.....	Philadelphia, Pa.....	Greenwich Pier.....	Aug. 24, 1920	1,095	1.71	22.12	63.51	14.37	1.42	12,930	7,183	13,155	7,308	15,362	8,534
Do.....	do.....	do.....	Oct. 2, 1920	1,306	2.95	16.72	65.31	15.97	2.56	12,496	6,942	12,876	7,153	15,323	8,513
Average for above 2 analyses, Pool No. 11, Greenwich Pier, fiscal year 1921.....				2,401	2.33	20.42	64.41	15.17	1.99	12,713	7,063	13,016	7,231	15,344	8,524

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 11, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				Dry coal.			As received.			Dry coal.					
				Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland.....	Philadelphia, Pa.....	Richmond Pier.....	Nov. 1, 1920	1,487	3.49	18.67	65.80	15.53	2.79	12,344	6,858	12,790	7,106	15,141	8,412
Do.....	do.....	do.....	do.....	1,487	3.34	19.10	65.45	15.45	2.76	12,471	6,928	12,902	7,168	15,260	8,478
Do.....	do.....	do.....	do.....	1,487	2.24	17.97	62.77	19.26	2.62	12,092	6,718	12,369	6,872	15,320	8,511
Do.....	do.....	do.....	Nov. 15, 1920	1,343	5.75	26.07	64.07	9.17	1.28	13,130	7,294	13,921	7,739	15,337	8,521
Do.....	do.....	do.....	do.....	1,343	4.23	24.81	64.67	10.52	2.57	13,279	7,377	13,866	7,703	15,496	8,609
Do.....	do.....	do.....	do.....	1,343	3.26	29.79	57.06	13.16	1.89	12,848	7,138	13,281	7,378	15,294	8,497
Average for above 6 analyses, Pool No. 11, Richmond Pier, fiscal year 1921.....				8,490	3.72	22.74	63.41	13.85	2.32	12,699	7,055	13,190	7,328	15,311	8,506

POOL NO. 15, RUN-OF-MINE COAL.

Switzerland.....	Philadelphia, Pa.....	Greenwich Pier.....	Nov. 13, 1920	716	3.05	30.67	58.47	10.86	1.65	13,110	7,283	13,522	7,512	15,001	8,334
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POOL NO. 16, RUN-OF-MINE COAL.

Holland.....	Baltimore, Md.....	Curtis Bay Pier.....	Aug. 2, 1920	1,640	3.68	21.41	62.91	15.68	2.21	12,523	6,957	13,001	7,223	15,418	8,666
Do.....	Philadelphia, Pa.....	Richmond Pier.....	June 11, 1920	1,158	3.02	18.08	63.50	18.42	3.17	12,109	6,727	12,485	6,936	15,304	8,502

POOL NO. 21, RUN-OF-MINE COAL.

Holland.....	Philadelphia, Pa.....	Greenwich Pier.....	Oct. 2, 1920	923	3.07	36.67	51.71	11.62	3.30	12,972	7,207	13,383	7,435	15,142	8,412
Switzerland.....	do.....	do.....	Oct. 5, 1920	789	3.33	32.52	53.99	13.49	2.69	12,527	6,959	12,959	7,199	14,980	8,322

Average for above 2 analyses, Pool No. 21, Greenwich Pier, fiscal year 1921.....

POOL NO. 30, LUMP, OVER THREE-FOURTHS-INCH SCREEN.

		Average for above 7 analyses, Pool No. 30, Canton Pier, fiscal years 1920 and 1921.													
Switzerland	Baltimore, Md.	Canton Pier	Apr. 19, 1920	2,129	2,30	37,60	53,40	7,00	1,80	13,360	7,422	13,670	7,594	15,020	8,344
Do	do	do	do	2,129	2,10	37,80	55,40	6,80	1,75	13,740	7,633	14,030	7,794	15,050	8,361
Do	do	do	Aug. 18, 1920	886	3,32	48,43	54,23	7,34	1,95	13,474	7,486	13,937	7,743	15,341	8,356
Do	do	do	Oct. 20, 1920	2,272	3,34	37,94	52,31	9,75	2,14	12,999	7,222	13,448	7,471	14,901	8,278
Do	do	do	Dec. 15, 1920	2,104	2,19	38,47	56,26	5,27	1,48	13,961	7,756	14,274	7,930	15,068	8,278
Do	do	do	do	2,104	2,16	37,47	57,21	5,32	1,42	13,987	7,771	14,296	7,942	15,099	8,388
Switzerland	Philadelphia, Pa.	Greenwich Pier	June 3, 1920	934	2,30	37,20	53,00	9,80	2,10	13,160	7,311	13,470	7,483	14,940	8,300
Do	do	do	Aug. 4, 1920	830	2,68	39,53	56,15	4,32	1,03	13,920	7,733	14,305	7,947	14,951	8,306
Do	do	do	Aug. 16, 1920	719	2,99	37,99	56,90	5,11	1,03	13,759	7,644	14,183	7,879	14,947	8,304
Do	do	do	Dec. 13, 1920	2,204	2,58	36,64	55,47	7,89	1,74	13,597	7,554	13,951	7,751	15,153	8,418
Do	do	do	Dec. 16, 1920	1,857	2,57	37,59	55,77	6,64	1,42	13,578	7,543	13,936	7,742	14,927	8,293
Do	do	do	Dec. 24, 1920	1,567	3,61	54,64	54,64	7,77	1,47	13,299	7,388	13,797	7,665	14,959	8,311
Do	do	do	Dec. 29, 1920	3,465	3,98	38,36	55,08	6,56	1,11	13,445	7,469	14,002	7,778	14,985	8,325
Do	do	do	do	3,465	2,09	37,62	55,99	6,39	1,52	13,578	7,543	13,868	7,704	14,815	8,231
Switzerland	Philadelphia, Pa.	Richmond Pier	Dec. 21, 1920	13,646	2,85	37,82	55,37	6,81	1,43	13,542	7,523	13,939	7,744	14,958	8,310
Switzerland	Philadelphia, Pa.	Richmond Pier	Dec. 21, 1920	2,049	1,81	39,00	54,10	6,90	1,84	13,638	7,577	13,889	7,716	14,918	8,288

		Average for above 8 analyses, Pool No. 30, Greenwich Pier, fiscal years 1920 and 1921.													
Holland	Baltimore, Md.	Curtis Bay Pier	Oct. 5, 1919	1,444	2,90	34,80	56,00	9,20	1,65	13,180	7,322	13,580	7,544	14,960	8,311
Do	do	do	Oct. 10, 1919	1,891	2,82	32,60	57,60	9,40	1,25	13,360	7,389	13,572	7,607	15,060	8,339
Do	do	do	Oct. 14, 1919	1,882	2,00	33,00	55,00	11,30	1,65	13,030	7,422	13,360	7,578	14,937	8,367
Do	do	do	Oct. 14, 1919	1,882	2,00	33,00	55,00	11,30	1,65	13,030	7,422	13,360	7,578	14,937	8,367
Do	do	do	Oct. 14, 1919	1,882	2,00	33,00	55,00	11,30	1,65	13,030	7,422	13,360	7,578	14,937	8,367
Do	do	do	Oct. 14, 1919	1,882	2,00	33,00	55,00	11,30	1,65	13,030	7,422	13,360	7,578	14,937	8,367
Do	do	do	Oct. 14, 1919	1,882	2,00	33,00	55,00	11,30	1,65	13,030	7,422	13,360	7,578	14,937	8,367
Switzerland	Baltimore, Md.	Canton Pier	May 23, 1920	1,107	1,90	34,70	54,50	10,80	2,10	13,290	7,383	13,540	7,522	15,180	7,433
Do	do	do	Oct. 20, 1920	1,412	3,82	47,77	49,84	14,38	1,86	12,183	6,788	12,667	7,037	14,796	8,220
Do	do	do	Oct. 26, 1920	1,412	3,87	34,13	50,79	15,08	2,05	11,892	6,607	12,171	6,873	14,568	8,063
Do	do	do	Nov. 4, 1920	1,524	2,36	27,61	62,34	10,05	2,05	12,073	7,263	13,389	7,438	14,885	8,269
Do	do	do	do	1,524	2,36	33,50	56,60	9,90	1,05	13,030	7,239	13,610	7,561	15,100	8,312
Do	do	do	do	1,524	3,10	33,00	57,30	9,70	1,00	13,180	7,322	13,610	7,556	15,060	8,367
Do	do	do	do	1,524	4,00	32,70	57,10	10,20	1,15	12,820	7,122	13,360	7,422	14,870	8,261
Switzerland	Philadelphia, Pa.	Richmond Pier	Dec. 21, 1920	13,200	2,98	33,38	56,44	10,18	1,47	13,084	7,269	13,486	7,492	15,014	8,341
Switzerland	Baltimore, Md.	Canton Pier	May 23, 1920	1,107	1,90	34,70	54,50	10,80	2,10	13,290	7,383	13,540	7,522	15,180	7,433
Do	do	do	Oct. 20, 1920	1,412	3,82	47,77	49,84	14,38	1,86	12,183	6,788	12,667	7,037	14,796	8,220
Do	do	do	Oct. 26, 1920	1,412	3,87	34,13	50,79	15,08	2,05	11,892	6,607	12,171	6,873	14,568	8,063
Do	do	do	Nov. 4, 1920	1,524	2,36	27,61	62,34	10,05	2,05	12,073	7,263	13,389	7,438	14,885	8,269
Do	do	do	do	1,524	2,36	33,50	56,60	9,90	1,05	13,030	7,239	13,610	7,556	15,100	8,312
Do	do	do	do	1,524	3,10	33,00	57,30	9,70	1,00	13,180	7,322	13,610	7,556	15,060	8,367
Do	do	do	do	1,524	4,00	32,70	57,10	10,20	1,15	12,820	7,122	13,360	7,422	14,870	8,261
Switzerland	Philadelphia, Pa.	Richmond Pier	Dec. 21, 1920	13,200	2,98	33,38	56,44	10,18	1,47	13,084	7,269	13,486	7,492	15,014	8,341

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 31, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.				Calories.	B. t. u.	Moisture-free and ash-free.	
				Tons delivered.	As received.	Dry coal.	Calorific value, per pound.	As received.	Dry coal.	Calorific value, per pound.	Calories.				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Switzerland	Baltimore, Md.	Canton Pier.	Nov. 17, 1920	1,139	3.89	35.55	50.36	14.09	2.03	12,130	6,739	12,621	7,012	14,691	8,162
Do.	do.	do.	do.	1,139	3.31	37.55	50.74	11.71	2.06	12,554	6,974	12,984	7,213	14,706	8,170
Do.	do.	do.	do.	1,139	2.87	38.04	52.34	9,62	2.00	13,020	7,233	13,405	7,447	14,832	8,240
Average for above 11 analyses, Pool No. 31, Canton Pier, fiscal years 1920 and 1921.				11,524	3.13	35.18	53.63	11.19	1.88	12,771	7,095	13,184	7,324	14,845	8,247
Switzerland	Philadelphia, Pa.	Greenwich Pier.	July 17, 1920	1,945	4.63	34.49	53.04	12.47	1.76	12,451	6,917	12,971	7,206	14,819	8,233
Do.	do.	do.	July 24, 1920	1,991	3.01	36.72	54.75	8.53	1.41	13,284	7,350	13,696	7,609	14,073	7,818
Do.	do.	do.	Aug. 1, 1920	3,081	2.88	37.87	54.96	7.17	1.41	13,506	7,503	13,907	7,726	14,981	8,323
Do.	do.	do.	Aug. 4, 1920	667	2.49	38.02	54.89	7.69	1.38	13,258	7,366	13,581	7,712	14,940	8,300
Do.	do.	do.	Aug. 6, 1920	1,538	3.31	35.32	55.81	8.87	1.37	13,313	7,396	13,769	7,649	15,010	8,359
Holland	do.	do.	Aug. 13, 1920	1,454	3.49	37.37	50.96	11.67	2.93	12,630	7,017	13,087	7,271	14,816	8,231
Switzerland	do.	do.	Dec. 9, 1920	1,724	2.23	36.56	55.70	7.74	1.48	13,446	7,470	13,753	7,641	14,907	8,282
Holland	do.	do.	do.	2,324	1.94	34.76	57.69	7.55	1.11	13,755	7,642	14,027	7,793	15,173	8,429
Do.	do.	do.	do.	2,324	2.34	35.87	55.48	8.65	1.19	13,475	7,486	13,798	7,666	15,104	8,391
Do.	do.	do.	do.	2,324	2.59	38.12	53.25	8.68	1.06	13,440	7,467	13,787	7,665	15,100	8,389
Average for above 10 analyses, Pool No. 31, Greenwich Pier, fiscal year 1921...	20,372	2.89	36.51	54.65	8.84	1.53	13,274	7,374	13,669	7,594	14,995	8,331			

POOL NO. 33, LUMP, OVER THREE-FOURTHS-INCH SCREEN.

Switzerland	Baltimore, Md.	Curtis Bay	Aug. 30, 1919	1,750	1.60	38.60	52.20	9.20	2.75	13,560	7,533	13,780	7,656	15,180	8,333
Do.	do.	do.	Oct. 15, 1919	238	2.00	37.70	52.70	9.60	3.80	13,300	7,389	13,580	7,533	15,000	8,333
Do.	do.	do.	do.	238	2.00	37.40	52.90	9.70	3.75	13,320	7,400	13,580	7,544	15,040	8,356
Do.	do.	do.	do.	238	1.90	37.80	53.00	9.20	3.65	13,400	7,444	13,660	7,580	15,050	8,361
Do.	do.	do.	do.	238	1.90	38.40	52.40	9.20	3.60	13,460	7,478	13,720	7,622	15,110	8,394

ANALYSES OF POOL COAL, ATLANTIC SHIPPING PORTS. 141

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 33, LUMP, OVER THREE-FOURTHS-INCH SCREEN—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.					
				As received.		Dry coal.		As received.		Dry coal.			
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	
1	2	3	4	5	6	7	8	9	10	11	12	13	
Switzerland.	Baltimore, Md.	Curtis Bay	Dec. 10, 1920	1,202	1.28	38.40	54.20	2.50	14,009	7,783	14,191	7,884	
Do.	do.	do.	do.	1,202	1.39	39.49	52.70	3.20	13,798	7,686	13,984	7,774	
Do.	do.	do.	Dec. 13, 1920	1,014	1.98	38.26	54.80	6.94	2.12	14,265	7,788	15,180	8,433
Do.	do.	do.	do.	1,014	1.74	38.90	53.89	2.21	13,942	7,745	14,189	7,883	
Average for above 60 analyses, Pool No. 33, Curtis Bay Pier, fiscal years 1920 and 1921.			107,756	2.10	39.35	51.88	8.77	3.31	13,444	7,469	13,732	7,629	
Switzerland.	Baltimore, Md.	Canton Pier	May 21, 1920	623	2.10	41.90	49.50	8.60	4.40	13,250	7,361	13,530	7,517
Do.	do.	do.	May 23, 1920	2,555	2.06	35.60	56.50	7.90	2.56	13,830	7,683	14,070	7,817
Do.	do.	do.	June 26, 1920	2,399	2.06	34.64	51.96	13.41	2.56	12,820	7,122	13,080	7,272
Do.	do.	do.	Oct. 20, 1920	1,173	3.16	37.80	49.26	12.94	2.26	12,382	6,879	12,786	7,103
Do.	do.	do.	Dec. 15, 1920	1,014	2.86	38.56	51.42	2.77	10.42	12,862	7.146	13,241	7,356
Do.	do.	do.	do.	1,014	2.66	38.23	51.86	9.91	2.40	13,006	7,226	13,361	7,423
Average for above 6 analyses, Pool No. 33, Canton Pier, fiscal years 1920 and 1921.			6,783	2.42	37.79	51.68	10.53	2.84	13,023	7,285	13,346	7,414	
Switzerland.	Philadelphia, Pa.	Greenwich Pier	Oct. 27, 1919	2,192	1.70	37.70	55.40	6.90	2.20	13,890	7,717	14,130	7,850
Do.	do.	do.	do.	2,192	2.10	37.60	54.20	8.20	2.53	13,610	7,561	13,910	7,728
Do.	do.	do.	Oct. 12, 1920	2,693	2.90	39.20	51.90	3.06	13,450	7,472	13,700	7,611	
Do.	do.	do.	Nov. 28, 1920	1,782	2.78	37.37	51.59	11.04	3.06	12,814	7,119	13,197	7,332
Do.	do.	do.	Dec. 13, 1920	1,402	2.91	37.02	55.92	1.44	1.44	13,478	7,488	14,632	8,281
Average for above 7 analyses, Pool No. 33, Greenwich Pier, fiscal years 1920 and 1921.				3.00	38.06	52.20	9.74	2.07	12,947	7,193	13,360	7,422	

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 34, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.				Calorific value, per pound.					
				As received.		Dry coal.		As received.		Dry coal.			
				Mos. titure, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	
1	2	3	4	5	6	7	8	9	10	11	12	13	
Holland.....	Baltimore, Md.....	Curtis Bay Pier.....	June 4, 1920	1,247	3.10	37.90	52.20	9.90	3.30	13,080	7,267	13,500	
Do.....	do.....	do.....	do.....	1,247	2.70	38.80	53.30	7.90	2.95	13,410	7,450	13,780	
Do.....	do.....	do.....	do.....	1,247	2.90	39.30	51.20	9.50	3.45	13,110	7,283	14,930	
Do.....	do.....	do.....	do.....	1,247	2.20	39.60	52.10	8.30	3.50	13,370	7,428	16,680	
Switzerland.....	do.....	do.....	do.....	1,719	2.30	39.50	52.10	8.40	3.75	13,410	7,625	13,730	
Do.....	do.....	do.....	do.....	1,719	3.90	41.10	46.60	12.30	3.75	12,280	6,822	12,770	
Do.....	do.....	do.....	do.....	1,719	2.10	39.50	50.90	9.60	3.90	13,230	7,350	13,510	
Do.....	do.....	do.....	do.....	1,719	2.00	35.90	54.40	9.70	2.90	13,320	7,400	13,580	
Do.....	do.....	do.....	do.....	2,70	2.90	40.40	50.30	9.30	3.95	13,010	7,228	13,400	
Do.....	do.....	do.....	do.....	1,876	2.20	38.10	52.60	8.30	2.80	13,560	7,533	13,860	
Do.....	do.....	do.....	do.....	1,876	2.80	40.20	49.90	3.65	12,900	7,167	13,280	7,700	
Do.....	do.....	do.....	do.....	1,876	3.10	35.60	54.70	9.70	3.45	13,000	7,410	13,410	
Do.....	do.....	do.....	do.....	1,876	2.40	37.70	52.80	9.50	3.45	13,220	7,344	13,550	
Do.....	do.....	do.....	do.....	1,876	2.70	37.20	53.10	9.70	3.05	13,150	7,306	13,510	
Do.....	do.....	do.....	do.....	1,876	1.80	40.10	52.10	7.50	3.30	13,680	7,600	13,920	
Do.....	do.....	do.....	do.....	1,876	1.90	39.80	52.20	8.00	3.25	13,680	7,600	13,980	
Do.....	do.....	do.....	do.....	1,603	3.01	40.66	49.81	9.33	3.48	13,167	7,315	13,576	
Do.....	do.....	do.....	do.....	1,603	3.12	39.88	51.19	8.93	3.32	13,221	7,345	13,648	
Do.....	do.....	do.....	do.....	1,603	3.25	38.74	52.55	8.71	2.95	13,374	7,430	13,824	
Do.....	do.....	do.....	do.....	1,917	2.76	38.35	53.44	8.21	3.08	13,417	7,454	13,799	
Do.....	do.....	do.....	do.....	1,917	2.66	41.28	51.19	7.53	3.56	13,522	7,512	13,891	
Do.....	do.....	do.....	do.....	1,917	2.98	2.21	38.14	52.55	9.31	3.03	13,313	7,396	13,756
Do.....	do.....	do.....	do.....	1,917	2.56	35.82	52.68	11.50	3.22	12,946	7,192	13,286	
Do.....	do.....	do.....	do.....	1,917	3.59	36.57	53.01	10.42	3.33	12,863	7,146	13,342	
Do.....	do.....	do.....	do.....	1,917	2.97	38.74	51.16	10.10	3.10	13,034	7,241	13,423	
Do.....	do.....	do.....	do.....	2,356	3.07	38.41	50.61	10.98	3.37	12,892	7,162	13,300	
Do.....	do.....	do.....	do.....	2,356	2.89	41.05	49.98	8.97	3.85	13,100	7,278	13,491	
Do.....	do.....	do.....	do.....	2,356	3.21	40.88	49.55	9.57	4.03	13,036	7,242	13,468	
Do.....	do.....	do.....	do.....	1,532	1.76	41.85	49.51	8.64	3.76	13,451	7,473	13,682	

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 34, RUN-OF-MINE COAL—Continued.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.						
				Dry coal.			As received.			Dry coal.			Moisture-free and ash-free.			
				As received.	Tons deliv- ered.	Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
Switzerland.....	Baltimore, Md.....	Canton Pier.....	June 3, 1920	1,390	2.40	34.30	56.30	9.40	2.20	13.210	7,339	13.540	7,522	14.940	8,300	
Do.....	do.....	do.....	do.....	2,00	40.10	52.00	7.90	3.55	13.490	7,484	13.770	7,650	14.950	8,306	8,306	
Do.....	do.....	do.....	June 10, 1920	1,911	1.90	36.10	53.00	10.90	3.00	13.180	7,322	13.430	7,461	15.070	8,372	8,372
Do.....	do.....	do.....	do.....	1,911	1.80	52.30	10.70	3.40	13.220	7,350	13.470	7,483	15.080	8,383	8,383	
Do.....	do.....	do.....	do.....	1,911	1.70	36.60	50.90	12.30	3.15	12.930	7,183	13.740	7,306	15.030	8,350	8,350
Do.....	do.....	do.....	do.....	1,911	2.00	37.50	52.90	9.60	3.15	13.470	7,483	13.740	7,633	15.200	8,444	8,444
Do.....	do.....	do.....	June 11, 1920	1,488	2.46	32.85	50.93	16.22	2.22	12.523	6,957	12.708	7,060	15.168	8,427	8,427
Do.....	do.....	do.....	do.....	1,488	1.95	34.80	52.91	12.29	3.25	12.976	7,206	13.234	7,352	15.088	8,382	8,382
Do.....	do.....	do.....	June 12, 1920	1,755	3.31	33.92	56.34	9.74	1.89	13.147	7,304	13.597	7,554	15.064	8,369	8,369
Do.....	do.....	do.....	do.....	1,755	3.32	31.32	52.46	10.50	3.11	13.311	7,395	13.489	7,494	15.072	8,373	8,373
Do.....	do.....	do.....	June 13, 1920	1,679	2.08	38.63	52.99	8.38	.73	13.451	7,450	13.736	7,631	14.992	8,329	8,329
Do.....	do.....	do.....	do.....	1,679	1.62	35.63	52.59	11.78	2.39	13.041	7,245	13.257	7,365	15.027	8,348	8,348
Do.....	do.....	do.....	do.....	1,679	1.97	35.31	51.38	13.31	2.22	12.784	7,102	13.041	7,245	15.043	8,357	8,357
Do.....	do.....	do.....	do.....	1,679	2.60	34.79	51.67	13.54	2.55	12.605	7,003	12.942	7,190	14.969	8,316	8,316
Do.....	do.....	do.....	June 17, 1920	1,87	1.87	35.37	52.06	12.57	3.15	12.575	6,919	12.095	7,175	14.978	8,321	8,321
Do.....	do.....	do.....	do.....	1,87	2.21	34.64	52.20	13.16	3.53	12.667	7,037	12.953	7,196	14.916	8,287	8,287
Do.....	do.....	do.....	do.....	1,87	2.16	35.06	50.88	14.32	3.51	12.391	6,884	12.748	7,082	14.966	8,314	8,314
Do.....	do.....	do.....	do.....	1,87	2.16	35.06	51.08	13.86	2.99	12.571	6,954	12.848	7,138	14.915	8,286	8,286
Do.....	do.....	do.....	June 24, 1920	1,677	1.98	36.40	53.23	10.57	3.26	13.271	7,373	13.540	7,522	15.107	8,393	8,393
Do.....	do.....	do.....	do.....	1,677	2.10	34.40	52.08	13.52	2.53	12.787	7,104	12.063	7,257	15.105	8,392	8,392
Do.....	do.....	do.....	do.....	1,677	2.77	34.21	51.41	14.38	2.67	12.454	6,919	12.809	7,116	14.960	8,311	8,311
Do.....	do.....	do.....	do.....	1,677	2.89	36.06	52.46	11.49	1.87	12.393	6,885	12.762	7,090	14.888	8,271	8,271
Do.....	do.....	do.....	do.....	1,677	2.19	35.24	51.63	13.13	2.22	12.708	7,060	13.021	7,284	14.813	8,229	8,229
Do.....	do.....	do.....	do.....	1,646	2.30	35.42	52.46	12.12	2.22	12.886	7,159	12.190	7,328	15.009	8,328	8,328
Do.....	do.....	do.....	do.....	1,646	1.86	35.36	53.26	11.38	2.48	13.115	7,286	13.368	7,424	15.079	8,377	8,377
Do.....	do.....	do.....	do.....	1,646	1.84	34.33	53.26	16.08	2.82	12.479	6,933	12.713	7,063	14.971	8,317	8,317
Do.....	do.....	do.....	do.....	1,646	3.60	36.58	51.74	11.68	2.73	12.797	7,109	13.209	7,375	15.031	8,351	8,351
Do.....	do.....	do.....	do.....	1,646	1.48	35.28	53.32	11.40	2.14	13.184	7,324	13.382	7,435	15.104	8,391	8,391
Do.....	do.....	do.....	do.....	1,646	1.80	34.72	52.34	12.94	2.47	12,930	7,183	13,167	7,315	15,123	8,402	8,402

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 37, LUMP, OVER THREE-FOURTHS-INCH SCREEN.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				Dry coal.			As received.			Dry coal.			Moisture-free and ash-free.		
				As received. Moisture, per cent.	Volatile matter, per cent.	Fixed carbon, per cent.	Sulphur, per cent.	Ash, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Switzerland.....	Baltimore, Md.....	Curtis Bay Pier.....	Aug. 15, 1919	1.940	1.60	37.00	51.00	12.00	2.00	13,090	7,272	13,310	7,394	15,120	8,400
Do.....	do.....	do.....	do.....	1.940	1.70	38.60	54.20	7.20	1.90	13,800	7,667	14,630	7,794	15,120	8,400
Do.....	do.....	do.....	do.....	1.940	1.80	37.80	54.50	7.50	1.65	13,700	6,644	14,010	7,788	15,180	8,433
Do.....	do.....	do.....	do.....	1.940	1.60	37.90	54.30	7.90	1.50	13,720	7,622	13,940	7,744	15,120	8,400
Do.....	do.....	do.....	do.....	1.545	1.50	37.60	54.80	7.60	1.00	13,830	6,633	14,030	7,794	15,180	8,433
Do.....	do.....	do.....	do.....	1.545	1.60	37.60	55.40	7.00	1.40	13,950	7,750	14,180	7,875	15,120	8,472
Do.....	do.....	do.....	do.....	1.545	1.40	38.10	54.50	7.40	2.00	13,850	7,694	14,050	7,806	15,170	8,428
Do.....	do.....	do.....	do.....	1.545	1.50	38.10	54.40	7.60	2.00	13,790	6,661	14,000	7,778	15,150	8,417
Do.....	do.....	do.....	do.....	1.716	1.20	40.70	51.30	8.00	2.10	13,760	6,644	13,930	7,739	15,140	8,411
Do.....	do.....	do.....	do.....	1.716	1.40	37.50	54.40	8.10	2.05	13,720	6,622	13,910	7,728	15,140	8,411
Do.....	do.....	do.....	do.....	1.716	1.20	37.30	54.50	8.20	1.80	13,720	6,622	13,890	7,717	15,130	8,406
Do.....	do.....	do.....	do.....	1.028	1.40	37.20	56.20	6.60	1.15	14,050	7,906	14,250	7,917	15,250	8,472
Do.....	do.....	do.....	do.....	1.028	1.60	37.30	53.70	9.00	1.75	13,510	5,906	13,730	6,228	15,060	8,383
Do.....	do.....	do.....	do.....	1.028	1.50	37.60	52.80	9.60	1.00	13,480	7,489	13,650	7,600	15,130	8,406
Do.....	do.....	do.....	do.....	1.028	1.60	36.40	54.50	9.10	1.75	13,620	7,567	13,840	6,689	15,220	8,456
Oct. 9, 1919	1,537	1,70	38.10	53.70	8.20	1.65	13,650	7,583	13,880	7,711	13,940	7,744	15,120	8,400	
Do.....	do.....	do.....	do.....	1,537	1.70	38.20	54.00	7.80	1.60	13,710	7,617	13,910	7,744	15,120	8,400
Do.....	do.....	do.....	do.....	1,537	1.70	38.30	54.10	7.60	2.00	13,750	7,629	13,940	7,744	15,120	8,400
Oct. 11, 1919	1,627	1.30	37.50	54.80	7.00	1.50	13,780	7,636	13,970	7,761	13,970	7,733	15,120	8,400	
Oct. 14, 1919	1,627	1.30	37.50	54.80	7.00	1.50	13,720	7,622	13,920	7,733	13,970	7,770	15,120	8,400	
Oct. 15, 1919	1,736	1.60	37.10	54.10	8.80	1.75	13,550	7,528	13,770	7,650	15,100	8,389	15,120	8,389	
Oct. 27, 1919	1,754	1.80	37.40	54.90	7.70	1.75	13,760	7,644	14,010	7,783	15,180	8,417	15,120	8,433	
Do.....	do.....	do.....	do.....	1,754	1.60	38.30	53.50	8.20	2.15	13,720	7,622	13,940	7,744	15,120	8,439
Oct. 28, 1919	1,754	1.40	36.60	53.60	9.80	2.95	13,560	7,533	13,730	7,639	15,240	8,467	15,120	8,467	
Do.....	do.....	do.....	do.....	1,000	1.50	38.20	53.10	8.70	1.65	13,630	7,572	13,840	7,689	15,160	8,422
Do.....	do.....	do.....	do.....	1,000	1.60	38.50	53.40	8.10	1.55	13,660	7,589	13,870	7,706	15,100	8,389
Jan. 5, 1920	1,264	1.50	37.50	54.00	8.50	1.75	13,730	7,628	13,930	7,739	13,930	7,739	15,120	8,461	

POOL NO. 38, RUN-OFF-MINE COAL.

verage for about 1921.

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TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 39, LUMP, OVER THREE-FOURTHS-INCH SCREEN.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				As received.			Dry coal.			As received.		Dry coal.			
				Tons deliv- ered.	Volatile matter, per cent.	Mois- ture, per cent.	Fixed carbon, per cent.	Ash, per cent.	Sul- phur, per cent.	B.t.u.	Calo- ries.	B.t.u.	Calo- ries.		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland.....	Baltimore, Md.....	Curtis Bay Pier.....	Oct. 10, 1919	1,372	1.60	30.90	56.60	12.50	1.15	13,150	7,306	13,360	7,422	15,270	8,483
Do.....	do.....	do.....	do.....	1,372	1.50	32.50	55.30	12.20	1.35	13,210	7,339	13,410	7,450	15,280	8,489
Do.....	do.....	do.....	do.....	1,372	1.50	32.40	56.40	11.20	1.40	13,400	7,444	13,610	7,561	15,320	8,511
Average for above 3 analyses, Pool No. 39, Curtis Bay Pier, fiscal year 1920.....				4,116	1.53	31.93	56.10	11.97	1.30	13,254	7,363	13,460	7,478	15,290	8,494
Switzerland.....	Baltimore, Md.....	Canton Pier.....	July 26, 1919	1,644	1.70	31.30	57.80	10.90	1.25	13,430	7,461	13,660	7,589	15,340	8,522
Do.....	do.....	do.....	do.....	1,644	1.90	31.90	57.50	10.60	1.05	13,410	7,450	13,680	7,600	15,300	8,500
Do.....	do.....	do.....	do.....	1,644	1.40	31.80	56.60	11.60	1.30	13,406	7,420	13,520	7,511	15,290	8,494
Do.....	do.....	do.....	do.....	1,644	1.30	31.80	57.20	11.00	1.30	13,400	7,444	13,570	7,539	15,250	8,472
Average for above 4 analyses, Pool No. 39, Canton Pier, fiscal year 1920.....				6,576	1.58	31.70	57.27	11.03	1.23	13,393	7,441	13,608	7,560	15,295	8,497
Switzerland.....	Philadelphia, Pa.....	Greenwich Pier.....	Dec. 13, 1920	1,293	2.40	33.82	55.54	10.64	1.75	13,269	7,372	13,595	7,553	15,214	8,452
Do.....	do.....	do.....	Dec. 16, 1920	3,062	1.56	35.47	57.21	7.32	.94	13,873	7,707	14,093	7,829	15,206	8,448
Average for above 2 analyses, Pool No. 39, Greenwich Pier, fiscal year 1921.....				4,355	1.98	34.65	56.37	8.98	1.35	13,570	7,539	13,844	7,691	15,210	8,450
POOL NO. 40, RUN-OF-MINE COAL.															
Switzerland.....	Baltimore, Md.....	Canton Pier.....	June 12, 1920	1,068	4.93	31.47	57.99	10.54	1.25	12,731	7,073	13,392	7,440	14,970	8,317
Do.....	do.....	do.....	do.....	1,068	4.70	31.24	57.99	10.77	1.21	12,785	7,083	13,415	7,453	15,034	8,352
Do.....	do.....	do.....	Oct. 26, 1920	910	2.21	30.45	57.52	12.03	2.01	13,094	7,274	13,590	7,439	15,221	8,456
Average for above 3 analyses, Pool No. 40, Canton Pier, fiscal years 1920 and 1921.				3,046	3.95	31.05	57.84	11.11	1.49	12,870	7,150	13,389	7,444	15,074	8,374

Holland.....| Philadelphia, Pa.....| Greenwich Pier.....| Oct. 2, 1920 | 976 | 2.48 | 31.77 | 55.40 | 12.83 | 1.83 | 12,884 | 7,158 | 13,212 | 7,340 | 15,157 | 8,421
 Switzerland.....| do.....| do.....| Oct. 5, 1920 | 2,098 | 2.52 | 34.10 | 53.37 | 12.53 | 2.44 | 12,840 | 7,133 | 13,172 | 7,318 | 15,059 | 8,366

Average for above 2 analyses, Pool No. 40, Greenwich Pier, fiscal year 1921..... | 3,074 | 2.50 | 32.94 | 54.38 | 12.68 | 2.14 | 12,862 | 7,146 | 13,192 | 7,329 | 15,108 | 8,393

POOL NO. 41, LUMP AND EGG COAL.

Switzerland.....	Newport News, Va....	C. & O. Pier.....	Mar. 6, 1920	1,681	2.70	33.40	58.00	8.60	1.35	13,580	7,544	13,930	7,750	15,270	8,483	
Do.....	do.....	do.....	do.....	1,681	3.20	31.90	59.60	8.50	1.30	13,540	7,622	13,983	7,767	15,280	8,489	
Do.....	do.....	do.....	do.....	1,681	3.40	32.90	58.90	8.20	1.15	13,450	7,472	13,830	7,739	15,170	8,428	
Do.....	do.....	do.....	do.....	1,681	4.50	33.30	56.90	9.80	1.25	13,000	7,222	13,610	7,561	15,090	8,383	
Do.....	do.....	do.....	do.....	1,720	2.30	35.00	54.40	10.60	1.80	13,210	7,339	13,520	7,511	15,120	8,400	
Do.....	do.....	do.....	do.....	1,720	2.30	36.60	54.80	8.60	1.05	13,210	7,467	13,760	7,644	15,060	8,367	
Do.....	do.....	do.....	do.....	1,720	2.70	36.70	53.10	10.20	1.65	13,110	7,283	13,480	7,489	15,010	8,339	
Do.....	do.....	do.....	do.....	2,040	2.30	35.20	55.00	9.80	1.10	13,170	7,480	13,900	7,489	14,950	8,306	
Do.....	do.....	do.....	do.....	2,040	1.90	35.90	56.30	7.80	1.05	13,630	7,572	13,900	7,722	15,080	8,375	
Do.....	do.....	do.....	do.....	2,040	2.40	35.30	55.10	9.60	1.55	13,270	7,372	13,580	7,550	15,030	8,350	
Do.....	do.....	do.....	do.....	2,040	2.30	35.90	55.10	9.00	1.85	13,340	7,411	13,660	7,559	15,020	8,344	
Do.....	do.....	do.....	do.....	1,762	2.30	35.50	56.90	7.60	1.20	13,710	7,617	14,030	7,794	15,190	8,439	
Do.....	do.....	do.....	do.....	1,762	2.20	35.80	57.70	7.00	1.65	14,200	7,890	13,890	7,717	15,190	8,439	
Do.....	do.....	do.....	do.....	1,762	2.20	36.10	55.30	8.60	1.25	13,440	7,467	13,740	7,633	15,030	8,350	
Do.....	do.....	do.....	do.....	1,762	2.20	35.50	56.00	8.50	1.10	13,430	7,461	13,730	7,628	15,010	8,339	
Do.....	do.....	do.....	do.....	1,762	2.10	32.30	60.10	7.60	1.80	13,720	6,622	14,010	7,783	15,160	8,422	
Do.....	do.....	do.....	do.....	1,825	2.10	35.60	56.30	8.10	1.80	13,550	7,544	13,870	7,766	15,100	8,389	
Do.....	do.....	do.....	do.....	1,825	2.40	36.30	55.20	8.80	1.50	13,500	7,500	13,840	7,689	15,180	8,433	
Do.....	do.....	do.....	do.....	1,825	2.20	34.90	55.60	9.50	1.00	13,190	7,528	13,480	7,489	15,060	8,367	
Do.....	do.....	do.....	do.....	1,753	2.30	33.90	56.10	10.00	1.25	13,260	7,367	13,580	7,544	15,000	8,333	
Do.....	do.....	do.....	do.....	1,753	2.30	35.20	57.80	7.00	1.20	13,210	7,339	13,450	7,528	15,060	8,367	
Do.....	do.....	do.....	do.....	1,753	2.10	36.00	56.10	7.90	1.50	13,520	7,583	13,960	7,756	15,010	8,339	
Do.....	do.....	do.....	do.....	1,753	2.70	34.20	56.80	9.00	1.05	13,400	7,444	13,520	7,678	15,010	8,339	
Do.....	do.....	do.....	do.....	1,825	3.10	34.60	57.50	7.90	1.95	13,480	7,489	13,728	7,728	15,140	8,411	
Do.....	do.....	do.....	do.....	1,825	2.70	35.20	57.40	7.40	1.20	13,640	7,778	14,020	7,789	15,140	8,411	
Do.....	do.....	do.....	do.....	1,825	2.70	35.30	56.10	8.60	1.20	13,270	7,372	13,770	7,650	15,060	8,367	
Do.....	do.....	do.....	do.....	1,825	3.60	35.30	55.82	9.85	1.41	13,037	7,248	13,585	7,547	15,069	8,372	
Do.....	do.....	do.....	do.....	1,825	4.03	34.33	54.99	57.06	8.32	1.24	13,252	7,862	13,802	7,668	15,055	8,364
Do.....	do.....	do.....	do.....	1,825	3.99	34.62	54.44	57.78	1.46	13,261	7,867	13,878	7,710	15,050	8,361	
Do.....	do.....	do.....	do.....	1,825	4.44	34.43	57.47	7.72	1.15	13,295	7,386	13,907	7,728	15,070	8,372	
Do.....	do.....	do.....	do.....	1,825	4.00	34.81	57.47	7.72	1.25	13,190	7,328	13,617	7,565	15,000	8,333	
Do.....	do.....	do.....	do.....	1,825	3.13	34.33	56.45	9.22	1.11	13,336	7,442	13,779	7,655	15,085	8,381	

Average for above 32 analyses, Pool No. 41, C. & O. Pier, fiscal year 1920..... | 52,999 | 2.78 | 34.84 | 56.50 | 8.66 | 1.11 | 13,336 | 7,442 | 13,779 | 7,655 | 15,085 | 8,381

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.

POOL NO. 43, LUMP AND EGG COAL.

Consignee.	Port of loading.	Pier.	Date.	Proximate analyses.						Calorific value, per pound.					
				Dry coal.			As received.			Dry coal.			Moisture-free and ash-free.		
				Tons deliv- ered.	Mois- ture, per cent.	Volatile matter, per cent.	As re- ceived.	Mois- ture, per cent.	Volatile matter, per cent.	Ash, per cent.	Sul- phur, per cent.	B. t. u.	Calo- ries.	B. t. u.	Calo- ries.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Holland.....	Norfolk, Va.....	Lamberts Point.....	Oct. 27, 1919	402	3.40	34.30	57.20	8.50	0.55	13,260	7,367	13,720	7,622	15,000	8,333
Holland.....	Newport News, Va.....	C. & O. Pier.....	Jan. 3, 1920	1,643	2.00	34.40	58.30	7.30	.80	13,830	7,683	14,110	7,839	15,220	8,456
Do.....	do.....	do.....	Jan. 13, 1920	1,521	1.90	33.90	60.10	6.00	.65	14,110	7,839	14,390	7,994	15,300	8,500
Do.....	do.....	do.....	do.....	1,521	1.80	33.80	59.40	6.80	.85	13,990	7,772	14,250	7,917	15,290	8,494
Switzerland.....	do.....	do.....	Apr. 3, 1920	1,223	2.00	32.80	58.30	8.90	.85	13,610	7,561	13,880	7,711	15,230	8,461
Do.....	do.....	do.....	Apr. 20, 1920	1,988	2.30	34.00	58.70	7.30	.80	13,750	7,639	14,070	7,817	15,180	8,433
Holland.....	do.....	do.....	May 26, 1920	260	2.20	34.00	59.00	6.10	.60	14,030	7,794	14,350	7,972	15,280	8,489
Do.....	do.....	do.....	May 29, 1920	872	2.20	34.10	57.40	8.50	1.05	13,530	7,617	13,840	7,689	15,120	8,394
Do.....	do.....	do.....	June 7, 1920	1,931	2.10	34.30	56.50	9.20	1.35	13,430	7,461	13,720	7,622	15,110	8,394
Do.....	do.....	do.....	July 4, 1920	1,017	2.19	34.78	59.41	14.029	.74	13,029	7,969	14,211	8,955	15,229	8,447
Do.....	do.....	do.....	July 9, 1920	513	2.54	35.08	58.39	6.53	.67	13,849	7,694	14,211	8,955	15,204	8,447
Do.....	do.....	do.....	Aug. 11, 1920	1,492	2.33	35.58	57.72	6.70	.71	13,837	7,687	14,167	7,871	15,186	8,436
Do.....	do.....	do.....	Sept. 17, 1920	1,146	2.14	35.54	57.87	6.39	.67	13,913	7,729	14,217	7,898	15,219	8,455
Average for above 12 analyses, Pool No. 43, C. & O. Pier, fiscal years 1920 and 1921.				15,037	2.14	34.43	58.43	7.14	0.81	13,827	7,682	14,129	7,849	15,215	8,453
Holland.....	Baltimore, Md.....	Curtis Bay Pier.....	Aug. 20, 1920	396	2.54	36.09	54.96	8.95	2.51	13,420	7,456	13,770	7,650	15,124	8,402

POOL NO. 44, RUN-OF-MINE COAL.

Baltimore, Md.....	Curtis Bay Pier.....	May 21, 1920	1,547	2.90	29.60	54.70	15.70	2.20	12,260	6,811	12,630	7,017	14,980	8,322
Switzerland.....	do.....	June 12, 1920	1,613	2.81	33.05	53.12	13.23	2.79	12,748	7,082	13,117	7,287	15,117	8,398
Do.....	do.....	do.....	1,613	3.39	33.45	54.04	12.51	2.97	12,753	7,085	13,201	7,334	15,089	8,383
Do.....	do.....	do.....	1,613	3.80	32.90	54.44	12.66	2.88	12,674	7,041	13,174	7,319	15,084	8,380
Do.....	do.....	June 22, 1920	819	3.18	34.82	53.00	12.18	3.15	12,814	7,119	13,235	7,353	15,071	8,375

Switzerland.		Baltimore, Md.	Curtis Bay Pier.	June 27, 1920	1,788	3.48	32.47	48.25	19.28	3.69	11,594	6,441	12,011	6,673	14,880	8,267
		do.	do.	do.	1,788	4.33	33.71	51.22	15.07	3.28	12,134	6,741	12,645	7,025	14,889	8,272
		Do.	do.	do.	1,788	4.33	32.46	52.65	14.89	2.93	12,564	6,930	13,133	7,296	15,431	8,573
		Holland.	do.	do.	2,636	2.23	36.84	51.28	11.88	3.79	12,967	7,204	13,263	7,368	15,051	8,362
Average for above 9 analyses, Pool No. 44, Curtis Bay Pier, fiscal years 1920 and 1921.		15,205	3.35	33.26	52.59	14.15	3.08	12,501	6,945	12,944	7,186	15,066	8,370			
Switzerland.		Philadelphia, Pa.	Richmond Pier.	June 13, 1920	865	3.04	33.73	53.05	13.22	3.61	12,607	7,004	13,003	7,224	14,983	8,324
		do.	do.	do.	865	2.93	33.88	53.40	12.72	3.46	12,704	7,058	13,088	7,271	14,995	8,331
		Do.	do.	do.	865	2.50	34.48	52.68	12.84	3.65	12,710	7,061	13,086	7,242	14,956	8,309
		Holland.	do.	do.	1,558	6.12	33.13	55.64	11.33	2.39	12,408	6,883	13,217	7,343	14,906	8,247
		Do.	do.	do.	1,558	6.14	29.76	57.59	12.85	1.47	12,559	6,983	13,250	7,361	15,204	8,447
Average for above 5 analyses, Pool No. 44, Richmond Pier, fiscal years 1920 and 1921.		5,711	3.95	33.00	54.41	12.59	2.92	12,601	7,001	13,119	7,288	15,000	8,338			

POOL NO. 51, LUMP, OVER THREE-FOURTHS-INCH SCREEN.

Average for above 16 analyses, Pool No. 51, Curtis Bay Pier, fiscal year 1920											
Switzerland	Baltimore, Md.	Curtis Bay Pier	Sept. 12, 1919	1.295	1.20	36.50	.55-.20	8.30	2.75	13.810	6,762
Do.	do	do	do	1.295	1.20	36.10	.56-.00	7.90	2.35	13.900	6,772
Do.	do	do	do	973	1.20	35.80	.56-.00	8.20	2.25	13.800	6,667
Do.	do	do	do	973	1.20	36.50	.55-.40	8.10	2.35	13.900	7,722
Do.	do	do	do	1,874	1.60	37.30	.53-.30	8.90	1.85	13.660	7,589
Do.	do	do	do	672	1.50	37.00	.55-.10	7.90	2.10	13.810	6,762
Holland	do	do	do	999	1.40	37.00	.53-.30	9.70	2.65	13.800	7,556
Oct.	14, 1919	do	do	999	1.40	37.50	.54-.00	8.00	2.10	13.810	6,762
Oct.	27, 1919	do	do	1,754	1.40	37.50	.54-.00	7.80	1.10	13.783	15,230
Oct.	28, 1919	do	do	1,000	1.50	36.90	.54-.70	8.40	2.50	13.750	6,667
Jan.	5, 1920	do	do	1,264	1.30	37.80	.55-.20	7.00	2.55	14.120	7,639
Jan.	10, 1920	do	do	1,193	1.40	36.90	.53-.60	9.50	3.05	13.710	7,617
Do.	do	do	do	1,793	1.40	37.60	.54-.40	8.00	1.85	13.790	7,583
Do.	do	do	do	808	1.60	36.80	.54-.50	8.70	3.00	13.760	7,506
Do.	do	do	do	808	1.40	37.30	.55-.10	7.60	1.80	13.930	7,739
Do.	do	do	do	933	1.20	37.20	.53-.30	9.50	3.15	13.630	7,651
Do.	do	do	do	933	1.30	37.70	.53-.10	9.20	3.25	13.660	7,706
			19,167	1.41	36.99	54.58	8.43	2.47	13,789	7,661	13,986
									7,770	15,214	8,452

POOL NO. 60, LEMP, OVER THREE-FOURTHS-INCH SCREEN.

Switzerland	Baltimore, Md.	Curtis Bay Pier	May, 6, 1920	1,089	2.20	37.30	56.10	6.60	1.50	13,700	7,644	14,070	7,817	15,060	8,367
Do	do	do	May, do	1,089	2.20	36.60	66.90	6.50	1.60	13,730	6,628	14,040	7,800	15,020	8,344
Do	do	do	May 27, 1920	1,878	2.20	36.30	67.50	6.20	1.50	13,860	7,878	14,180	7,878	15,110	8,394
Do	do	do	June 6, 1920	1,605	2.40	38.60	66.70	4.90	1.55	13,960	7,766	14,310	7,950	15,050	8,361
Holland	Do	do	Aug. 2, 1920	500	2.00	35.53	62.96	11.51	3.32	13,069	7,261	13,399	7,394	8,356	8,356
Do	do	do	do	500	1.99	35.45	65.22	9.33	1.96	13,483	7,486	13,767	7,645	15,184	8,436
Do	do	do	Dec. 8, 1920	1,551	2.70	37.20	63.95	8.85	1.71	13,308	7,383	13,677	7,598	15,005	8,336
Do	do	do	do	1,551	2.90	37.16	63.72	9.11	1.79	13,228	7,349	13,623	7,565	14,988	8,327
Switzerland	Baltimore, Md.	Curtis Bay Pier	May, 6, 1920	1,089	2.20	37.30	56.10	6.60	1.50	13,700	7,644	14,070	7,817	15,060	8,367
Do	do	do	May, do	1,089	2.20	36.60	66.90	6.50	1.60	13,730	6,628	14,040	7,800	15,020	8,344
Do	do	do	May 27, 1920	1,878	2.20	36.30	67.50	6.20	1.50	13,860	7,878	14,180	7,878	15,110	8,394
Do	do	do	June 6, 1920	1,605	2.40	38.60	66.70	4.90	1.55	13,960	7,766	14,310	7,950	15,050	8,361
Holland	Do	do	Aug. 2, 1920	500	2.00	35.53	62.96	11.51	3.32	13,069	7,261	13,399	7,394	8,356	8,356
Do	do	do	do	500	1.99	35.45	65.22	9.33	1.96	13,483	7,486	13,767	7,645	15,184	8,436
Do	do	do	Dec. 8, 1920	1,551	2.70	37.20	63.95	8.85	1.71	13,308	7,383	13,677	7,598	15,005	8,336
Do	do	do	do	1,551	2.90	37.16	63.72	9.11	1.79	13,228	7,349	13,623	7,565	14,988	8,327

TABLE 2.—Analyses of pool coal, Atlantic shipping ports—Continued.
POOL NO. 60, LUMP, OVER THREE-FOURTHS-INCH SCREEN—Continued.

Consignee.	Port of loading.	Pier.	Date.	Tons delivered.	Proximate analyses.				Calorific value, per pound.				
					As received.	Dry coal.	Sulphur, per cent.	Ash, per cent.	B. t. u.	Calories.	B. t. u.	Calories.	
1	2	3	4	5	6	7	8	9	10	11	12	13	
Switzerland.....	Baltimore, Md.....	Curtis Bay Pier.....	Dec. 8, 1920	1,551	1.92	38.20	56.36	5.44	1.66	14,008	7,779	14,277	
Do.....	do.....	do.....	Dec. 10, 1920	2,02	37.19	56.96	6.85	1.52	13,926	7,737	14,213	7,896	
Do.....	do.....	do.....	Dec. 20, 1920	1,494	1.88	36.08	57.54	6.38	1.42	13,983	7,788	15,056	8,387
Do.....	do.....	do.....	do.....	1,494	1.94	38.22	55.07	6.71	1.22	13,820	7,678	15,251	8,387
Average for above 12 analyses, Pool No. 60, Curtis Bay Pier, fiscal years 1920 and 1921.				16,864	2.19	36.97	55.75	7.28	1.65	13,678	7,599	13,984	8,379
Switzerland.....	Baltimore, Md.....	Canton Pier.....	Jan. 2, 1920	2.00	35.50	54.90	9.60	2.20	13,490	7,494	13,770	7,650	15,230
Do.....	do.....	do.....	Apr. 19, 1920	1,098	1.70	35.20	55.90	8.90	1.75	13,720	7,622	13,960	7,756
Do.....	do.....	do.....	June 11, 1920	869	1.93	35.98	54.06	9.96	2.62	13,306	7,392	13,568	7,538
Do.....	do.....	do.....	June 26, 1920	881	3.81	44.42	54.17	11.41	2.91	13,131	7,255	13,631	7,584
Do.....	do.....	do.....	Aug. 18, 1920	863	2.86	39.05	51.94	9.01	1.91	13,135	7,404	13,881	7,684
Do.....	do.....	do.....	Dec. 15, 1920	1,018	1.73	33.77	58.19	8.04	1.09	13,736	7,631	13,978	7,766
Do.....	do.....	do.....	do.....	1,018	1.73	35.52	56.69	7.79	1.01	13,705	7,614	13,946	7,748
Average for above 7 analyses, Pool No. 60, Canton Pier, fiscal years 1920 and 1921.				7,058	2.25	35.63	55.13	9.24	2.07	13,504	7,502	13,815	7,675
Switzerland.....	Philadelphia, Pa.....	Greenwich Pier.....	May 31, 1920	611	1.70	36.80	55.00	8.20	2.05	13,700	7,611	13,930	7,739
Do.....	do.....	do.....	do.....	611	1.70	36.30	55.60	8.10	2.05	13,700	7,611	13,930	7,739
Do.....	do.....	do.....	June 3, 1920	1,119	2.70	37.80	51.30	10.90	3.95	12,737	7,076	13,680	7,272
Holland.....	do.....	do.....	Aug. 20, 1920	1,356	2.98	35.77	59.22	5.01	1.54	14,159	8,866	14,594	8,108
Switzerland.....	do.....	do.....	Dec. 16, 1920	1,490	1.84	35.03	57.04	7.93	1.01	13,786	7,659	14,044	8,108
Do.....	do.....	do.....	Dec. 24, 1920	2,068	3.20	37.69	54.86	7.45	1.59	13,602	7,557	14,082	8,002
Do.....	do.....	do.....	Dec. 29, 1920	2,354	2.65	34.90	57.87	7.23	0.97	13,690	7,606	14,063	8,035
Average for above 7 analyses, Pool No. 60, Greenwich Pier, fiscal years 1920 and 1921.				8,959	2.40	36.33	55.84	7.83	1.74	13,623	7,588	13,958	7,754

Switzerland.....	Philadelphia, Pa.....	Richmond Pier.....	Nov. 29, 1920	1,244	2.02	38.27	56.62	5.11	1.13	13.981	7.767	14,269	7,927	15,037	8,354
Do.....	do.....	do.....	do.....	1,244	2.20	37.63	57.09	5.28	1.08	13.975	7.764	14,303	7,946	15,100	8,389
Do.....	do.....	do.....	do.....	2,260	2.05	39.05	55.13	5.82	1.53	13.923	7.735	14,214	7.897	15,092	8,384
Do.....	do.....	do.....	do.....	2,269	2.08	36.50	54.25	6.65	1.58	13.195	7.831	13,475	7.456	14,914	8,286
Do.....	do.....	do.....	do.....	2,269	2.08	36.50	54.25	6.65	1.28	13.828	7.718	14,171	7.873	15,153	8,418
Do.....	do.....	do.....	do.....	2,135	1.96	37.61	55.91	6.48	1.28	13.893	7.718	14,171	7.873	15,164	8,424
Do.....	do.....	do.....	do.....	2,135	1.63	35.92	57.53	6.55	1.11	13.940	7.744	14,426	7.459	14,880	8,267
Do.....	do.....	do.....	do.....	1,620	2.68	37.81	52.42	9.77	1.70	13.666	7.259	13,426	7.459	14,880	8,267
Average for above 7 analyses, Pool No. 60, Richmond Pier, fiscal year 1921.....			12,916	2.10	37.48	55.57	6.95	1.34	13.710	7.617	14,004	7,780	15,050	8,361	

POOL NO. 61, RUN-OF-MINE COAL.

Switzerland.....	Baltimore, Md.....	Curtis Bay Pier.....	May 27, 1920	1,023	2.20	34.80	56.70	8.50	1.25	13.510	7,506	13,820	7,678	15,110	8,394	
Do.....	do.....	do.....	June 6, 1920	1,596	2.00	38.40	57.40	7.40	2.05	13.730	7,628	14,000	7,778	15,120	8,400	
Do.....	do.....	do.....	Aug. 1, 1920	1,620	1,604	32.79	59.89	52.40	7.91	3.34	13.490	7,994	13,877	7,700	15,089	8,372
Do.....	do.....	do.....	Nov. 10, 1920	1,273	3.68	36.77	54.96	9.27	1.58	13.004	7,224	13,494	7,497	14,873	8,263	
Average for above 4 analyses, Pool No. 61, Curtis Bay Pier, fiscal years 1920 and 1921.....			4,986	2.66	37.17	54.56	8.27	2.06	13.431	7,462	13,798	7,668	15,042	8,357		
Switzerland.....	Baltimore, Md.....	Canton Pier.....	Jan. 2, 1920	1,371	3.70	33.30	57.10	9.60	1.55	13.080	7,267	13,580	7,544	15,030	8,350	
Do.....	do.....	do.....	do.....	1,371	2.70	33.60	55.20	11.20	2.00	13.120	7,469	13,480	7,469	15,180	8,439	
Do.....	do.....	do.....	do.....	1,371	4.70	33.60	56.00	10.40	1.20	12,680	7,044	13,300	7,389	14,860	8,250	
Do.....	do.....	do.....	do.....	1,371	2.40	34.20	55.00	10.80	1.55	13.300	7,389	13,630	7,527	15,280	8,489	
Do.....	do.....	do.....	do.....	1,060	1.90	32.80	55.30	12.70	1.65	12,960	7,200	13,210	7,339	15,140	8,411	
Do.....	do.....	do.....	do.....	1,060	5.07	31.16	57.91	10.93	1.54	13.028	7,238	13,725	7,625	15,400	8,561	
Do.....	do.....	do.....	do.....	1,209	3.14	32.65	55.15	12.20	1.84	12,704	7,058	13,116	7,287	14,938	8,289	
Average for above 7 analyses, Pool No. 61, Canton Pier, fiscal years 1920 and 1921.....			8,898	3.37	32.93	55.95	11.12	1.70	12,981	7,212	13,434	7,463	15,115	8,397		
Switzerland.....	Philadelphia, Pa.....	Greenwich Pier.....	May 31, 1920	623	2.50	33.20	54.80	12.00	2.00	12,890	7,161	13,220	7,344	15,030	8,350	
Do.....	do.....	do.....	July 1, 1920	1,679	2.61	35.71	52.70	11.59	1.76	12,632	7,018	12,971	7,206	14,671	8,151	
Holland.....	do.....	do.....	Aug. 6, 1920	1,558	3.44	34.23	57.48	8.34	1.81	13,376	7,431	13,853	7,686	15,113	8,396	
Switzerland.....	do.....	do.....	Aug. 20, 1920	2,479	4.31	33.18	56.28	10.54	1.87	12,893	7,163	13,474	7,486	15,061	8,367	
Average for above 5 analyses, Pool No. 61, Greenwich Pier, fiscal years 1920 and 1921.....			7,239	2.96	34.56	55.10	10.34	1.75	13,045	7,247	13,443	7,468	14,938	8,329		

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BULLETIN 85. Analyses of mine and car samples of coal collected in the fiscal years 1911 to 1913, by A. C. Fieldner, H. I. Smith, A. H. Fay, and Samuel Sanford. 1914. 444 pp., 2 figs. 45 cents.

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TECHNICAL PAPER 308. Analyses of Kentucky coals. 1922. 92 pp., 1 fig. 10 cents.

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