The Los Alamos Controlled Air Incinerator for Radioactive Waste.

Volume II. Engineering Design Reference Manual

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CONTENTS

ABSTRACT	1
1.0 Summary	1
2.0 Feed Preparation	1
2.1 Receiving Slotbox	2
2.2 Assay	2
2.3 X Ray	3
2.4 Sorting Glovebox	3
2.5 Storage Glovebox	4
REFERENCES	4
3.0 Incinerator	5
3.1 Side Ram	5
3.2 Main Ram	6
3.3 Upper and Lower Combustion Chambers	6
4.0 Offgas Cleanup	9
4.1 Quench Tower	9
4.2 High-Energy Venturi Scrubber	11
4.3 Absorber Tower	12
4.4 Condenser/Demister and Reheater	12
4.5 HEPA Filters	13
4.6 Induced-Draft Blowers	14
5.0 Scrub-Solution Recycling	14
5.1 Process Liquid Filters	14
5.2 Process Liquid Heat Exchanger	15
5.3 Process Sump Tank	16
5.4 Quench Liquid Filters	17
5.5 Primary Heat Exchanger	18
5.6 Pumps	18
5.7 Piping	21
6.0 Ash Removal, Packaging, and Transport	21
6.1 GADOS	21
6.2 Vacuum Ash-Removal System	22
6.3 Ash-Transport System	23
6.4 Ash-Packaging System	24

7.0 Instruments and Controls	24
7.1 Feed Preparation	25
7.2 Incinerator	25
7.3 Offgas Cleanup	27
7.4 Scrub-Solution Recycling	28
7.5 Ash Removal and Packaging	28
APPENDIX	48

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CONTROLLED AIR INCINERATOR
FOR RADIOACTIVE WASTE**

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by

**R. A. Koenig, W. E. Draper,
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ABSTRACT

This two-volume report is a detailed design and operating documentation of the Los Alamos National Laboratory Controlled Air Incinerator (CAI) and is an aid to technology transfer to other Department of Energy contractor sites and the commercial sector. Volume I describes the CAI process, equipment, and performance, and it recommends modifications based on Los Alamos experience. It provides the necessary information for conceptual design and feasibility studies. Volume II provides descriptive engineering information such as drawings, specifications, calculations, and costs. It aids duplication of the process at other facilities.

1.0 SUMMARY

This volume provides detailed Controlled Air Incineration (CAI) design and engineering information accumulated during several years of development at Los Alamos National Laboratory. This manual's purpose is to make that information available to other installations. The text is divided into sections by major systems: feed preparation, incinerator, offgas cleanup, scrub-solution recycling, ash removal and packaging, and instruments and controls.

Under each system, drawing titles and numbers, specifications, sizing calculations,* and equipment costs are listed. Actual drawings for major parts of the design are reproduced in the Appendix. English units are used throughout.

2.0 FEED PREPARATION

The feed preparation line comprises a receiving slotbox, TRU assay station, x-ray package inspection station, sorting glovebox, and storage glovebox. The function of the feed

*A copy of the actual process calculations is available on request from the Los Alamos National Laboratory Waste Management Group H-7, MS E517, P.O. Box 1663, Los Alamos, NM 87545, 505-667-7391.

preparation line is to assay the waste packages for TRU content and to identify and remove items such as liquids and large glass and metallic objects that are not compatible with controlled air incineration.

2.1. Receiving Slotbox

Boxed waste is introduced to the system through a receiving slotbox which also houses the detector for the Multiple Energy Gamma Assay System (MEGAS). Each waste package is elevated through the bottom of the slotbox by a lift table. If the package is housed in a separate shipping container, the package is hoisted into the slotbox by an overhead package hoist and waste tong.

2.1.1. Drawings.

103Y-223005 D1 through D10	Standard Glovebox Details
103Y-223038 D1 through D4	Treatment Development Facility, Transition Assembly, Front End Vent
103Y-223046 D1 through D18	Treatment Development Facility, Entrance Slotbox
103Y-223053 D1	TDF Waste Box Tong II
103Y-223098 D1 through D3	Glovebox Modification, Ramp

2.1.2. Specifications. General specifications for the construction of the slotbox are detailed in Ref. 2-1. These specifications are common to all stainless steel gloveboxes installed in the process.

Manufacturer's specifications for the lift table are these.

Manufacturer	Air Technical Industries, Mentor, Ohio
Model	SLL-500-E
Performance	500-lb capacity, 24 in. x 36 in. table, 8-in. lowered height, 26-in. maximum vertical height

Manufacturer's specifications for the package hoist are these.

Manufacturer	Coast Tool Co., Arvada, Colorado
Model	500-10
Performance	500-lb capacity, 10-ft lift range

2.1.3. Sizing Calculations. The slotbox doors must be sized to pass a 1 ft x 1 ft x 2 ft package on its side and the MEGAS section must be tall enough to elevate the same-sized package on end in front of a gamma detector.

2.1.4. Equipment Costs. The slotbox was fabricated by American Stainless Steel Corp., Englewood, Colorado, at a cost of \$12,984 in 1975. The lift table cost \$948 in 1974, and the package hoist cost \$360 in 1975.

2.2. Assay

Waste packages are weighed and assayed for TRU content by the MEGAS. The MEGAS detector head is located in the receiving slotbox.

2.2.1. Drawings.

103Y-223017 D1 through D4 Mod III, Rotating Translating Table for MEGAS, Treatment Development Facility

Other pertinent drawings are contained in Ref. 2-2.

2.2.2. Specifications. Specifications for the Los Alamos-designed MEGAS are contained in Ref. 2-2.

2.2.3. Sizing Calculations. Detailed calculations for the MEGAS are contained in Ref. 2-2.

2.2.4. Equipment Costs. Total materials cost for the MEGAS components was \$22,727 in 1977. The MEGAS was assembled in-house at Los Alamos. The costs associated with that effort are not included.

2.3. X Ray

The x-ray system permits noncontact inspection of each waste package for materials that are not compatible with a CAI process. The housing that surrounds the x-ray conveyor serves as containment and as an airlock for packages entering the sorting glovebox which is maintained at a negative 0.7-in. W.G. pressure.

2.3.1. Drawings.

103Y-223054 D1 through D3 Treatment Development Facility, Airlock Assembly 100

Other pertinent drawings are contained in Refs. 2-3 and 2-4.

2.3.2. Specifications. Specifications for the conveyor housing are contained in Ref. 2-1. Specifications for the x-ray system are contained in Refs. 2-3 and 2-4.

2.3.3. Sizing Calculations. Not applicable.

2.3.4. Equipment Costs. The x-ray system was manufactured by American Science and Engineering Co., Cambridge, Massachusetts, at a 1975 cost of \$49,025, including conveyor.

The conveyor housing was manufactured by American Stainless Steel Corp., Englewood, Colorado, at a cost of \$900 in 1975.

2.4. Sorting Glovebox

The sorting glovebox provides an area for safely opening packages to remove materials incompatible with incineration as identified by the x-ray system. Further processing of the removed materials is possible with a bucket crusher and low-speed shredder.

2.4.1. Drawings.

103Y-223000 D1 and D2

Repackaging Well

103Y-223003 D1 through D10

Glovebox Door Modification

103Y-223013 D1 through D32

Treatment Development Facility,

Sorting/Shredder/Compactor Glovebox

103Y-223029 D1 through D3 Treatment Development Facility, Shredder Assembly
 103Y-223050 D1 through D3 Treatment Development Facility, HEPA Filter Housing,
 Standard for Push-Through Type

2.4.2. Specifications. The glovebox specifications are contained in Ref. 2-1.

The manufacturer's specifications for the bucket crusher are these.

Manufacturer S & G Enterprises, Inc., Milwaukee, Wisconsin
 Model 5A "Ram Flat"
 Performance 12,500-lb ram force, 15 s per cycle

The manufacturer's specifications for the low-speed shredder are these.

Manufacturer TEB, Ltd., Addison, Illinois
 Model AZ7 "Shred Pax"
 Performance 6.4 ft³ per minute capacity, 0.125-in. maximum metal
 dimension, 0.375-in. maximum plastic dimension, 0.5-in.
 maximum glass dimension, 4.0-in. maximum wood
 dimension, automatic reverse and advance upon stall

2.4.3. Sizing Calculations. Not applicable.

2.4.4. Equipment Costs. The sorting glovebox was fabricated by American Stainless Steel Corp., Englewood, Colorado, at a cost of \$25,860 in 1975. The bucket crusher cost \$1296 in 1975, and the low-speed shredder cost \$4779 in 1975.

2.5. Storage Glovebox

The storage glovebox serves as a surge station between the assay and sorting portions of the feed preparation line and the incinerator.

2.5.1. Drawings.

103Y-223018 D1 through D15 Treatment Development Facility, Modifications for Existing
 Large Storage Box
 103Y-223030 D1 and D2 Treatment Development Facility, Large Storage Box and Side
 Ram Feeder Interface

2.5.2. Specifications. Specifications for the glovebox are contained in Ref. 2-1.

2.5.3. Sizing Calculations. The storage glovebox was selected to contain about 5 h of waste feed, which requires 67 ft³ internal glovebox volume plus 50 ft³ for manipulation of the boxes.

2.5.4. Equipment Costs. The storage glovebox was a surplus item upgraded and modified for our service by Altec, Inc., Albuquerque, New Mexico, at an approximate cost of \$1000 in 1976.

REFERENCES

2-1. "Technical Specifications for Gloveboxes and Support Stands," Los Alamos Scientific Laboratory specification number H8-S184 (May 1975).

- 2-2. D. F. Jones, L. R. Cowder, and E. R. Martin, "Computerized Low-Level Waste Assay System," Los Alamos Scientific Laboratory report LA-2602 (February 1976).
- 2-3. "Video/Graphic Storage Terminal Maintenance Manual," American Science and Engineering document ASE-3796 (November 1975).
- 2-4. "Operations and Service Manual for AS & E Micro-Dose x-ray Inspection System Models 220/221/222," American Science and Engineering document ASE-3661 (November 1975).
- 2-5. "Semi-Automatic Feeder," Environmental Controls Products, Inc. specification number SR-1-173.

3.0 INCINERATOR

The incinerator is composed of a waste package loading system, a lower combustion chamber, an upper combustion chamber, an ash-removal system, and a control system to monitor and coordinate all of these components. Details of the ash-removal system are contained in Sec. 6, while incinerator controls are discussed in Sec. 7.

3.1. Side Ram

The side ram was designed at Los Alamos to move prepared waste packages from the feed preparation line to the main ram feeder. Each package is loaded through a rectangular slide door from the storage glovebox. This door and a similar door at the side ram exit provide good seals and allow the side ram to act as an airlock between the feed preparation line and the main ram feeder. The two major components in the side ram assembly are a pneumatically operated elevator and a chain-driven ram.

3.1.1. Drawings.

103Y-223001 D1 through D4 Elevator Safety Bar
103Y-223024 D1 through D26 Treatment Development Facility, Ram Feeder System, Side Ram and Elevator

3.1.2. Specifications. The functional specifications require the side ram to be designed with doors at the entrance and exit that provide a seal good enough to permit the unit to act as an airlock, that handle one or two boxes at the same time, that elevate a 60-lb load 2 ft, and that move the elevated load a minimum horizontal distance of 8.5 ft, at which point it is in front of the main ram.

The side ram mechanism is surrounded by an enclosure that provides containment. Windows and gloveports allow observation of the interior and permit periodic maintenance. The side ram driver is outside the enclosure. All penetrations of the enclosure are sealed.

Component specifications are on the side ram and elevator drawings in the bills of materials.

3.1.3. Sizing Calculations. Not applicable.

3.1.4. Equipment Costs. Equipment costs for the side ram and elevator also include modification to the main ram (see Sec. 3.2). Because this purchase required a lump sum bid, it can not be itemized. The total cost was \$14,104 in 1974.

3.2. Main Ram

The semicontinuous waste feeder is a single ram, complete with drive mechanism and motors, that can charge two 1 ft x 1 ft x 2 ft packages simultaneously. Construction is standard structural steel material with welded assembly. The ram and load-bearing areas of the ram housing are 1/4-in. minimum thickness steel plate. Framing supports an additional load of 1000 lb to permit use as a loading platform.

The main ram is loaded by the side ram through a side door. A refractory-faced guillotine door, which opens during the charging cycle, separates the main ram from the lower chamber of the incinerator.

3.2.1. Drawings.

103Y-223023 D1 through D16	Treatment Development Facility, Main Ram Feeder Modifications
103Y-223036 D1 through D10	Treatment Development Facility, Main Ram Enclosure
ECP-50074A SR-22	Single Ram Feeder

3.2.2. Specifications. The main ram, as supplied to Los Alamos, was constructed to Environmental Control Products, Inc., Charlotte, North Carolina (ECP) specifications (Ref. 2-5) and was modified as follows.

- Argon gas was substituted for the standard water spray as a fire suppression agent.
- Main and side rams were enclosed to provide containment. Windows and gloveports in the enclosure allow observation of the interior and permit periodic maintenance.
- All penetrations of the enclosure were sealed.
- Low-pressure air is supplied to the enclosure to offset the displaced volume created by the main ram and waste package moving from the main ram housing.

Component specifications are listed in the bills of material on the main ram drawings.

3.2.3. Sizing Calculations. Not applicable.

3.2.4. Equipment Costs. The standard model SR-22 ram feeder cost was \$2800 in 1974. Modification costs are included with the side ram and elevator costs (see Sec. 3.1.4).

3.3. Upper and Lower Combustion Chambers

The lower combustion chamber is designed to volatilize all combustibles in the waste packages and to retain a maximum amount of the ash product. Most of the oxidation of the combustibles also takes place in the lower chamber. The upper combustion chamber is designed to complete all combustion reactions on combustible gases and particles in the offgas from the lower chamber.

3.3.1. Drawings.

103Y-223020 D1	Treatment Development Facility, Spool Piece Between ECP Model 500T Chambers
103Y-223022 D1 through D8	Treatment Development Facility, Combustion Air System Containment Box
103Y-223025 D1	Treatment Development Facility, Spacer Between ECP Model 500T Chambers
103Y-223027 D1 and D2	Treatment Development Facility, Charging Opening Modifications, Containment
103Y-223028 D1 through D3	Treatment Development Facility, Support Stand for ECP 500T Incinerator
103Y-223055 D1 through D7	Treatment Development Facility, Ash-Removal Glovebox Assembly, Upper and Lower
103Y-223080 D1 through D18	Treatment Development Facility, Ash-Removal Doors
103Y-223094 D1 and D2	Treatment Development Facility, Sight Port
103Y-223096 D1 and D2	Guillotine Door Brake Release
103Y-223101 D1 and D2	Treatment Development Facility, Combustion Air System
ECP-500T, Set 500T	Incinerator Fabrication Drawings

3.3.2. Specifications. The incinerator is a dual chamber CAI suitable for burning type "O" (as defined by EPA) combustible waste materials complete with controls and systems necessary for safe operation and control.

3.3.2.1. Feed Capacity. The unit can burn type "O" waste or plastic-type materials at the rate of 375 lb/h. It can also operate at a reduced rate with waste at a caloric value of up to 20,000 Btu/lb. The unit can burn combustible feed components in any combination of caloric values up to 20,000 Btu/lb at a rate of 100 lb/h with supplementary natural gas feed as required to maintain combustion or operational temperature. The unit receives feed on a semicontinuous batch basis.

3.3.2.2. The unit operates in a starved air (pyrolysis) or excess air oxidation mode in the lower chamber and excess air oxidation mode in the upper chamber.

3.3.2.3. Operating Characteristics. The unit operates over a temperature range of 1500°F to 2000°F in the primary chamber through the use of supplementary natural gas fuel. Air is supplied to the primary chamber over a continuously variable flow rate of 25 ft³/min to 250 ft³/min (70°F and 11.31 in. W.G.) and to the secondary chamber at a continuously variable flow rate of 25 ft³/min to 250 ft³/min (70°F and 11.31 in. W.G.).

3.3.2.4. Refractory. The unit, including emission exhaust ducting, is lined with refractory suitable for 3000°F continuous service that will provide a maximum allowable skin temperature during operation of 250°F.

3.3.2.5. Construction. Construction of load-bearing sections and shells is 5/16-in. minimum thick steel with 3000°F castable refractory of thickness and density suitable for the specified operating conditions. Insulation between refractory and shell is at least 2-in. high-temperature block. All refractory anchors are No. 304 stainless steel. External emission exhaust ducting is a minimum of 11-gauge steel external shell with 3000°F castable refractory lining of thickness and density appropriate for specific operating conditions. The upper and lower chambers are modular to permit bolt-together, on-site assembly. Gasket seals are provided.

3.3.2.6. Air Supply. Combustion air supply and burner air supply are by centrifugal fans.

3.3.2.7. Burners. Combustion burners are rated at 1,500,000 Btu maximum output and are adjustable to suit operation requirements. Gas burners are suitable for natural gas or propane operation and develop maximum rating with 3-in. W.G. gas pressure at the burners. All fittings, regulators, and control valves are Underwriters Laboratory, Chicago, Illinois, approved and assembled to meet the standards of Industrial Risk Insurers, Chicago, Illinois, or other authority where applicable.

3.3.2.8. Emissions. The incinerator exhaust emissions contain less than 0.07 grains of particulate per standard cubic foot corrected to 12% CO₂ when incinerating type "O" wastes at rated capacity as specified above.

3.3.2.9. Other Specifications. For the type of service in the Los Alamos operation, the incinerator required these modifications.

- Installation of a mastic coating between the refractory and metal shell to protect the shell from acid attack,
- Addition of large sight ports,
- Addition of a steam injection system,
- Addition of more complex control devices for safety, data acquisition, and closer control of operations (see Sec. 7),
- Addition of a large cleanout door to the upper chamber,
- Modification of all flanges to assure good sealing,
- Redesign of the system for injection of secondary air, and
- Addition of gloveboxes to enclose burners, combustion air and secondary blowers and controls, and cleanout doors.

Component specifications are listed in the bills of material located on the referenced drawings.

3.3.3. Sizing Calculations. At Los Alamos, the average waste composition has a heating value of 13,143 Btu/lb. At times, the Los Alamos CAI is expected to burn single components of the waste mixture. Polyethylene and polyisoprene, two components of the design basis feed, both have heating values of about 18,500 Btu/lb.

The design of the ECP incinerator specifies a maximum heat density of about 15,000 Btu/ft³-h at sea level. Therefore, an incinerator designed to burn 100 lb/h of Los Alamos waste will be required to have a minimum volume of

$$\frac{100 \times 18,500}{15,000} \times \frac{14.7}{11.3} = 160 \text{ ft}^3 .$$

The ECP-300T incinerator has a volume of 102 ft³, and the ECP-500T has a volume of 200 ft³; therefore, the ECP-500T was specified for Los Alamos service.

3.3.4. Equipment Costs. The standard model ECP-500T incinerator cost was \$35,285 in 1974. Additional options purchased with the incinerator included

	1974 \$
Sightports	139
Large cleanout doors	500
Mastic lining	3879
Ash cleanout port	576
Total	\$5094

The secondary air injector, designed at Los Alamos and manufactured by John Zink Co., Tulsa, Oklahoma, was purchased on a lump sum bid basis along with high-temperature refractory-lined ductwork that joins the incinerator with the offgas cleaning system. The combined price was \$11,882 in 1976. John Zink also supplied the steam injection system for \$650 in 1976.

The combustion air glovebox enclosure was designed at Los Alamos and manufactured by Altec, Inc., Albuquerque, New Mexico. Its cost was \$8360 in 1976.

The enclosure for the upper and lower ash cleanout doors and modification so the door would slide to the side rather than swing out were designed and fabricated at Los Alamos at a cost of \$28,535 in 1976.

4.0 OFFGAS CLEANUP

The offgas train consists of a quench tower, a high-energy venturi scrubber, an absorber tower, a condenser/demister, a superheater, roughing and HEPA filters, redundant induced-draft blowers, and a control system to monitor and control each component.

4.1. Quench Tower

The quench tower, high-energy venturi scrubber, and absorber tower were designed by John Zink Co., Tulsa, Oklahoma, to remove particles and mineral acids from the offgas stream.

By cooling and humidifying the offgas from the incinerator, the quench tower protects the remaining offgas components from overheating and enhances the performance of the venturi scrubber and absorber tower.

An important feature of the quench tower is a wetted wall section located in the cooling section of the tower which presents a cool wet surface on which compounds such as metallic oxides tend to plate out following condensation. The water film continuously washes the area.

The two major components of the quench tower are the contactor section, which introduces a water mist into the hot stream, and the separator, which removes excess water from the offgas stream.

4.1.1. Drawings.

103Y-223021 D1 through D3	Treatment Development Facility, Transition Duct and Expansion Joint
103Y-223031 D1	Treatment Development Facility, Duct Support Wall Mount
103Y-223081 C1	Treatment Development Facility, Spray Lance
John Zink Co. R-0-78037, 202	General Assembly Side Elevation and Anchor Bolt Plan
John Zink Co. B-0-78037, 301 through 303	Quench Details

4.1.2. Specifications. These specifications are common to the quench tower, high-energy venturi scrubber, and absorber tower. These three components of the offgas treatment system were designed, fabricated, and supplied by John Zink Co.

The system cools 3535 lb/h of combustion gas from a maximum temperature of 2300°F to saturation or subcooled conditions. It removes 99+ wt% of particles and reduces HCl concentrations in the offgas to 25 ppm maximum.

The venturi can operate over a pressure drop range of 15 to 83 in. W.G. at design gas-flow rates and has components to permit continuous adjustment of operating pressure drop.

The system is designed to handle a combustion gas stream with this composition and under these conditions.

Component	lb/h
N₂	2592
O₂	389
CO₂	321
H₂O	176
HCl	57
SO₂	trace
NO₂	trace
Total	3535
Temperature	2300°F
Pressure	11.24 psia
Mol wt	28.66

Particle flyash associated with the combustion gas stream is approximately as follows.

Particle Diam (μm)	wt%
Greater than 10	10
5 — 10	20
2 — 5	40
1 — 2	20
0.5 — 1	10
Specific gravity	2.0
Particle loading	0.10 grains/standard ft³

Recycle liquid solution is supplied to the system by Los Alamos as follows.

Flow rate	50 gal/min
Pressure	vendor to specify
Temperature	100 to 120°F
Specific gravity	1.0 to 1.1

Design basis analysis of the recycle solution is

Component	wt%
H₂O	88 to 100
HCl	0 to 1
SO₂, SO₃	trace
NO₂, NO₃	trace
Suspended solids	maximum diam, 30 μm

The system can satisfy the performance requirements of Sec. 5 when operating with recycle solution of the following analysis.

Component	wt%
H ₂ O	80 to 95
NaOH	0 to 5
NaHCO ₃	0 to 5
NaCl	0 to 15
Na ₂ SO ₃ , SO ₄	0 to 4

The system consists of an adiabatic combustion gas-quench solution contacting chamber, a high-energy venturi scrubber with adjustable throat, and a packed-column absorber with liquid de-entrainer.

The quench chamber is designed to operate at internal vacuums of up to 16 in. W.G. The venturi and absorber are designed to operate at up to 110-in. W.G. vacuum and 250°F maximum temperature.

Materials of construction were selected for corrosion resistance and compatibility with process streams.

4.1.3. Sizing Calculations. Performed by vendor.

4.1.4. Equipment Costs. Equipment costs for the quench tower include the cost of the venturi scrubber and absorber tower. Because this purchase required a lump sum bid, it can not be itemized. The total cost was \$24,318 in 1975.

4.2. High-Energy Venturi Scrubber

The high-energy venturi scrubber removes particles from the offgas stream by impaction with an injected water stream that is shattered into small droplets by a high-velocity offgas stream.

4.2.1. Drawings.

John Zink Co. B-0-78037, 201	General Assembly Side Elevation and Anchor Bolt Plan
John Zink Co. B-0-78037, 303	Quench Pot Details
John Zink Co. B-0-78037, 304	Absorber Details

4.2.2. Specifications. On drawings; see Sec. 4.2.1. See also Sec. 4.1.2.

4.2.3. Sizing Calculations. Not available; performed by vendor.

4.2.4. Equipment Costs. Cost of the high-energy venturi scrubber is part of the overall cost of equipment supplied by John Zink Co. (see Sec. 4.1.4).

4.3. Absorber Tower

The absorber tower removes from the offgas mineral acids that are generated during combustion.

4.3.1. Drawings.

John Zink Co. B-0-78037, 201 General Assembly Side Elevation and Anchor Bolt Plan
John Zink Co. B-0-78037, 304 Absorber Details

4.3.2. Specifications. See Sec. 4.1.2.

4.3.3. Sizing Calculations. Performed by vendor.

4.3.4. Equipment Costs. The cost of the absorber tower is part of the overall cost of equipment supplied by John Zink Co. (see Sec. 4.1.4).

4.4. Condenser/Demister and Reheater

The condenser/demister and reheater module conditions the offgas before HEPA filtration by removing most of the water vapor and by inducing a superheat on the offgas stream. As a result, the gas stream is in a dry state, which allows it to be filtered without the potential problem of blinding the filter medium with condensate. The lower volume of offgas permits the use of smaller equipment downstream.

4.4.1. Drawings.

103Y-223056 D1 through D4 Process Vent System, Support Framing Plan and Structural Details

4.4.2. Specifications. The offgas stream to the cooler-condenser is a water-saturated combustion gas stream with composition and properties as follows.

Component	lb/h
H ₂ O	1328
N ₂	2592
O ₂	389
CO ₂	321
HCl	<1 (25 ppm max)
Total	4630
Pressure	9.40 psig
Temperature	150°F
Mol wt	24.72

Cooling water is available at 80°F maximum temperature and 75 psig pressure.

The cooler-condenser unit cools the gas stream to 120°F and condenses approximately 600 lb/h of water from the vapor stream (outlet gas saturated at 120°F).

Water coils are circuited to provide complete drainability without removing individual plugs from each tube and have a removable header to permit tube access for mechanical cleaning.

Materials of construction are manufacturer's standard for this service except that all surfaces exposed to the gaseous stream are coated with phenol-formaldehyde thermo-setting resin.

4.4.3. Sizing Calculations. The condenser/demister and reheater module was sized to accommodate each element. Sizing of the condenser coil was performed by McQuay-Perfex, Inc., Minneapolis, Minnesota; the demister by Heil Process Equipment Co., Avon, Ohio; and the reheater coil by Chromalox Div., Emerson Electric, Monroeville, Pennsylvania.

4.4.4. Equipment Costs. The condenser/demister and reheater module was designed at Los Alamos and fabricated by Singleton Sheet Metal Works, Pueblo, Colorado, at a cost of \$9240 in 1976. In 1976, the condenser coil cost \$1747; the demister cost \$485; and the electric resistance heater cost \$2000.

4.5. HEPA Filters

The HEPA filters provide final filtration of the offgas stream before venting to the atmosphere.

4.5.1. Drawings.

103Y-223051 D1 through D3	Treatment Development Facility, Pressure Equalizer HEPA Filter
103Y-223056 D1 through D4	Process Vent System Support Framing Plan and Structural Details

4.5.2. Specifications. Functional specifications for the HEPA filter system require that the offgas stream be filtered for 99.97% of all particles greater than 0.3 μm in diameter.

Additional requirements are that the offgas must pass first through a fire screen which serves to protect the filter medium in the event that heater elements fail and pass into the filter housing. The gas then passes through a roughing filter which serves to remove larger particles and thereby extend HEPA filter service life. Two banks of HEPA filters are placed in series to provide a backup system should there be a breach of the first bank.

The HEPA filter module must be constructed to withstand a maximum 110-in. W.G. negative pressure.

4.5.3. Sizing Calculations. The HEPA filter system must be sized to handle 1630 ACFM nominal capacity. Therefore, each filter bank contains two 2 ft $\times$ 2 ft parallel filters rated at 1000 ACFM each.

4.5.4. Equipment Costs. The HEPA filter housings were supplied by Flanders Filters, Inc., Washington, North Carolina, at a cost of \$4835 in 1976. The external pressure housing for the Flanders units was designed at Los Alamos and was fabricated by Singleton Sheet Metal Works, Pueblo, Colorado, at a cost of \$4568 in 1976.

4.6. Induced-Draft Blowers

The induced-draft blowers provide the motive force to draw the offgas through the offgas cleaning system. The blowers were supplied by Spencer Turbine Co., Hartford, Connecticut.

4.6.1. Drawings.

Spencer Turbine Co. C-21794-482	Outline Dimensions of a 4 Bearing Outboard Gas Booster
Spencer Turbine Co. CU-117	Performance Curve of a Spencer Gas Booster

4.6.2. Specifications. The induced-draft blower is a high-head type with electric motor driver designed to exhaust combustion gases from a gas scrub system. Each blower can supply an output pressure of 11.31 psia static pressure (discharge to atmosphere at 7500-ft altitude) when supplied with gas with properties as follows.

Component	lb _m /h
CO ₂	330
H ₂ O vapor	534
NO ₂	2369
O ₂	712
Total	3945
Av mol wt	27.40
Dewpoint temperature	120°F
Operating temperature at inlet	140°F
Operating pressure at inlet	8.31 psia static pressure

4.6.3. Sizing Calculations. Performed by vendor.

4.6.4. Equipment Costs. The first blower was purchased for evaluation in 1975 at a cost of \$8433. The second identical blower was purchased in 1977 at a cost of \$9223.

5.0 SCRUB-SOLUTION RECYCLING

Major components of the scrub-solution recycling system are process liquid filters, a process liquid heat exchanger, a process sump tank, quench liquid filters, a pH control system, a primary heat exchanger, cooling towers, pumps, and piping.

5.1. Process Liquid Filters

The process liquid filters remove from the scrubbing liquid particles removed from the offgas by the quench tower, venturi scrubber, and absorber tower.

5.1.1. Drawings.

103Y-223006 D1	Liquid Filter Glovebox
103Y-223037 D1 through D4	Treatment Development Facility, Liquid Filter Glovebox
Commercial Filters 9446-0102 C1	Final Assembly Model CFP-12D-10-2F
Commercial Filters 1840-5150 C1	Cover Assembly Model CF-12

5.1.2. Specifications. The liquid filter glovebox was constructed according to specifications in Ref. 2-1.

The process liquid filter specifications are these.

Manufacturer	Commercial Filters Division, Carborundum Co., Lebanon, Indiana
Model	CFP-12D-10-2F, Penton [®] lined
Performance	180 gal/min minimum capacity, 12 filter tubes, 20-in. tube length, 100- μ m filter pore size, 100-psi pressure rating

5.1.3. Sizing Calculations. The maximum calculated liquid flow rate through the process filter is 30 gal/min (12 gal/min weir, 8 gal/min spray, 5 gal/min venturi, 5 gal/min absorber tower). Based on information from users of filters in other offgas cleanup systems, the decision was made to oversize these filters at least four times. The capacity split for this brand of filter was 90 gal/min and 180 gal/min. The latter was chosen for the Los Alamos process.

5.1.4. Equipment Costs. The liquid filter glovebox was fabricated by Stainless Equipment Co., Englewood, Colorado, at a cost of \$7071 in 1976.

The process liquid filters (two each) were supplied by the vendor at a cost of \$2100 each in 1976.

5.2. Process Liquid Heat Exchanger

The process liquid heat exchanger cools the liquid effluent from the offgas cleanup system before storage and recirculation and thereby increases its effectiveness as an offgas coolant and scrubbing medium.

5.2.1. Drawing.

Carborundum Co. 3035 A-1 Model 195 Size 18 Impervite Tube and Shell Heat Exchanger

5.2.2. Specifications. The water-cooled heat exchanger must handle process solution with this composition. Purchase specifications required these properties.

Component	wt%
H ₂ O	88 to 100
HCl	0 to 10
SO ₃ , SO ₄	0 to 2
NO ₂ , NO ₃	trace
Specific gravity 1.0 to 1.1	

In addition to the normal scrub solution, the heat exchanger may need to handle an alkaline scrub solution of the following composition.

Component	wt%
H ₂ O	80 to 95
NaOH	0 to 5
NaHCO ₃	0 to 5
NaCl	0 to 15
Na ₂ SO ₃ , SO ₄	0 to 2

The scrub solution may also contain from 0.0 to 1.0 wt% flyash as suspended solids of less than 100- μ m diam.

Physical properties of the fluids are these.

	Process Side	Coolant Side
Fluid	dilute acid	tower water
Specific gravity	1.05	1.0
Specific heat (Btu/lb.$^{\circ}$F)	0.95	1.0
Viscosity (cp)	1.0	1.0
Thermal conductivity (Btu/h$\cdot$ft.$^{\circ}$F)	0.35	0.35

Design performance requirements for the unit are these.

Design duty, 900,000 Btu/h

	Process Side	Coolant Side
Fluid	dilute acid	tower water
Flow (lb/h)	15,750	20,000 max
Temperature in ($^{\circ}$F)	180	75 max
Temperature out ($^{\circ}$F)	120	vendor to specify
Maximum available pressure (psi)	---	75
Minimum required outlet pressure (psi)	50	---
Maximum operating temperature ($^{\circ}$F)	220	150
Fouling factor	0.001	0.0015

The unit operates with process solution at 5 psi minimum below outlet coolant pressure to prevent leakage of process fluid containing radioactive contamination into coolant.

Materials of construction must be selected for corrosion resistance and compatibility with process streams described in Sec. 2.

The heat exchanger was supplied by Carborundum Co., Solon, Ohio. Model 195, size 18 satisfies the above requirements with a calculated coolant side outlet temperature of 120 $^{\circ}$ F.

5.2.3. Sizing Calculations. Performed by the manufacturer.

5.2.4. Equipment Cost. The cost of the process liquid heat exchanger was \$6580 in 1975.

5.3. Process Sump Tank

The process sump tank provides surge capacity for the recycled process liquid and serves as a vessel for backmixing in the pH control system. Process liquid blowdown is from the sump tank in response to high specific gravity or high tank-liquid level.

5.3.1. Drawings.

ENG-6-743 Outline Drawings, Scrub Receiver and Waste Receiver Tank

5.3.2. Specifications. Purchase specifications included the following requirements. The tank needs to handle a liquid solution with this composition.

Component	wt%
H ₂ O	88 to 100
HCl	0 to 10
SO ₃ , SO ₄	0 to 2
NO ₂ , NO ₃	trace
Normal capacity of tank	500 gal
Temperature	180°F max
Specific gravity	1.0 to 1.1

The scrub solution may also contain from 0.0 to 1.0 wt% flyash as suspended solids (maximum diameter, 30 μ m).

Materials of construction should be corrosion resistant and compatible with process streams. In addition to the streams described in Sec. 2, construction materials should also be compatible with an alkaline (NaOH or KOH) and a bicarbonate scrub cycle (KHCO₃) resulting from full or partial neutralization of the solution described in Sec. 2.

5.3.3. Sizing Calculations. Not applicable.

5.3.4. Equipment Costs. The sump tank was fabricated by Joseph T. Ryerson and Son, Inc., Denver, Colorado, at a cost of \$2294 in 1975.

5.4. Quench Liquid Filters

Part of the process liquid is recycled to serve as a quench and scrubbing medium. The portion of the recycled liquid supplied to the quench tower is filtered for the second time as assurance that the weir and spray nozzles will not be plugged by particles entrained in the liquid.

5.4.1. Drawings. See Sec. 5.1.1.

Commercial Filters 9446-0100 C1 Final Assembly Model CFR-6
Commercial Filters 1840-5139 C1 Cover Plate Assembly CFR-6

5.4.2. Specifications. The quench liquid filter specifications are these.

Manufacturer Commercial Filters Division, Carborundum Co., Lebanon, Indiana
Model CFP-6-10-2F Penton® lined
Performance 45 gal/min capacity, 6 filter tubes, 10-in. filter length, 20- μ m filter pore size,
 100-psi pressure rating

5.4.3. Sizing Calculations. The maximum calculated liquid flow rate to the quench tower is 20 gal/min (12 gal/min weir, 8 gal/min sprays). The Commercial Filters model with twice the calculated capacity requirement was chosen.

5.4.4. Equipment Costs. See Sec. 5.1.4.

The quench liquid filters (two each) were supplied by Commercial Filters at a cost of \$1500 in 1976.

5.5. Primary Heat Exchanger

The primary heat exchanger serves as an intermediate exchanger between the process liquid heat exchanger and the cooling towers. Such a system permits a closed loop for coolant used with the process liquid heat exchanger and thereby assures positive containment of process liquid.

5.5.1. Drawing.

Tranter D-38102-1166 Superchanger Model UX-216-HJ-24

5.5.2. Specifications. Purchase specifications for the primary heat exchanger are these.

Type	Plate and frame
Maximum heat transfer	900,000 Btu/h

	Process Side	Coolant Side
Chemical composition	hot water	cold water
Inlet temperature (°F)	120	85
Outlet temperature (°F)	75	100
Flow rate (gal/min)	40	50
Maximum pressure drop (psi)	10	20
Maximum working pressure (psi)	60	60
Amount of undissolved solids	trace	trace
Flow fluctuations	none	none

The hot fluid should be water that contains a small amount of potassium dichromate. The cold fluid should be water from an evaporative cooling tower loop. Plate material should be No. 316 stainless steel.

5.5.3. Sizing Calculations. Not applicable.

5.5.4. Equipment Costs. The primary heat exchanger was supplied by Tranter, Inc., Lansing, Michigan, at a cost of \$2662 in 1978.

5.6. Pumps

The CAI process uses five major liquid pumps for transfer of process liquid, scrubber liquid, condensate, process liquid heat exchanger coolant, and primary heat exchanger coolant.

5.6.1. Process Liquid Pump. The process liquid pump transfers recycled process liquid from the process liquid sump to the offgas scrubber system.

5.6.1.1. Drawing.

Fybroc C41327 Model 5108 Vertical Pump

5.6.1.2. Specifications. Purchase specifications included these requirements.

Liquid Characteristics	
Liquid	0-10% HCl or alkaline salt solution
Specific gravity	1.05
Vapor pressure (psia)	3.7
Viscosity (cp)	1.0
Temperature (°F)	150
Performance Requirements	
Flow (gal/min)	50
Discharge pressure (psia)	121.5
Differential head (ft)	242
Suction pressure (psia)	11.5
Differential pressure (psi)	110
Net positive suction head (ft)	18

5.6.1.3. Sizing Calculations. The pump capacity must satisfy the maximum requirements of the scrubbing system (30 gal/min), plus about 15 gal/min that is mixed with caustic and then with the input stream to the sump tank in the pH control scheme, plus 10% overage: $(30 + 15) \times 1.1 = 49.5$; specify 50 gal/min.

The pump head must be sufficient for the spray nozzle requirements (80 psi) elevation difference (5 psi), pressure drop across filter (15 psi), plus 10% overage: $(80 + 15 + 5) \times 1.1 = 110$ psi.

5.6.1.4. Equipment Costs. The process liquid pump was supplied by Fybroc, Inc., Hatfield, Pennsylvania, at a cost of \$4230 in 1975.

5.6.2. Scrubber Liquid Pump. The scrubber liquid pump transfers combined process liquid from the base of the quench tower and absorber tower through the process liquid filters and process liquid heat exchanger to the process liquid sump tank.

5.6.2.1. Drawing.

Vanton A-9-0713B-01-1 Mounting Dimensions for CG-300B, CG-500 Centrifugal Pump

5.6.2.2. Specifications. The specifications for the scrubber liquid pump are these.

Liquid Characteristics	
Liquid	0-10% HCl or alkaline salt solution
Specific gravity	1.05
Vapor pressure (psia)	4.7
Viscosity (cp)	0.8
Temperature (°F)	160
Performance Requirements	
Flow (gal/min)	33
Discharge pressure (psia)	50.0
Suction pressure (psia)	9.7
Differential pressure (psi)	40.3
Net positive suction head (ft)	11.5

5.6.2.3. Sizing Calculations. The pump capacity must satisfy the maximum requirement of the scrubber system (30 gal/min) and combined pressure losses of the level control valve, liquid filter, and heat exchanger: $(10 + 15 + 10) \times 1.1 = 38.5$ psig.

5.6.2.4. Equipment Costs. The scrubber liquid pump was supplied by Vanton Pump and Equipment Corp., Hillside, New Jersey, at a cost of \$1248 in 1975.

5.6.3. Condensate Pump. The condensate pump transfers condensate from the condensate sump to the process liquid sump.

5.6.3.1. Drawings. Drawings for CG-200 are available from the manufacturer, Vanton Pump and Equipment Corp., Hillside, New Jersey.

5.6.3.2. Specifications. The specifications for the condensate pump are these.

Liquid Characteristics	
Liquid	0-10% HCl solution
Specific gravity	1.0
Vapor pressure (psia)	0.95
Viscosity (cp)	1.0
Temperature (°F)	100
Performance Requirements	
Flow (gal/min)	20
Discharge pressure (psia)	30.3
Suction pressure (psia)	9.7
Differential pressure (psi)	20.6
Net positive suction head (ft)	20.2

5.6.3.3. Sizing Calculations. The pump capacity was set at 20 gal/min. The pump pressure must equal the control valve pressure drop and a 20-ft change in elevation: $(10 + 8.7) \times 1.1 = 20.6$ psi.

5.6.3.4. Equipment Costs. The condensate pump was supplied by Vanton Pump and Equipment Corp., Hillside, New Jersey, at a cost of \$1061 in 1975.

5.6.4. Process Liquid Heat Exchanger Coolant Pump and Primary Heat Exchanger Coolant Pump. These two pumps are identical. Each supplies coolant to heat exchangers with similar capacities.

5.6.4.1. Drawings.

Goulds 107-67 Rev. 3	Model 3655, Groups S & M
Goulds SA655	Model 3655, Sectional Assembly

5.6.4.2. Specifications. The specifications for the process liquid heat exchanger coolant pump and primary heat exchanger coolant pump are these.

Manufacturer	Goulds Pumps, Inc., Seneca Falls, New York
Model	3655-S1 1/4 x 1 1/2 x 7, 5 1/2-in. impeller
Performance	50 gal/min, 43 psig at 120°F, 1.0 specific gravity

5.6.4.3. Sizing Calculations. Each heat exchanger requires a flow of about 50 gal/min. Pressure drop requirement is 10 psi for a control valve, 20 psi for the exchanger, and about 5 psi for change in elevation: $(10 + 20 + 5) \times 1.1 = 38.5$ psi.

The Goulds standard pump supplies 50 gal/min at 43 psig.

5.6.4.4. Equipment Costs. Each pump was a replacement for other pumps that proved unsatisfactory for this service. Goulds supplied these pumps at a cost of \$719 each in 1978.

5.7. Piping

All piping containing process liquid is fiberglass-reinforced plastic. All piping in the condensate system is No. 304 stainless steel. Smaller piping is Type E-100, supplied by Conley Corp., Tulsa, Oklahoma.

5.7.1. Drawings. Not applicable.

5.7.2. Specifications. Piping that is 2-in. nominal diameter and larger was Type CI-2030 supplied by Fibercast Co., Sand Springs, Oklahoma.

5.7.3. Sizing Calculations. Not applicable.

5.7.4. Equipment Costs. Not applicable.

6.0 ASH REMOVAL, PACKAGING, AND TRANSPORT

Two methods are employed for removing ash from the CAI: (1) the gravity ash dropout system (GADOS) and (2) the vacuum ash-removal system.

The ash-transport system transfers the ash that is removed by either system to the ash-packaging station, which provides a safe means for bagging the ash into storage containers.

6.1. GADOS

The GADOS includes a pneumatically operated, refractory-lined, ash-dropout door at the bottom of a pit located at the end of the incinerator hearth. It allows ash to be removed from the lower chamber during high-temperature operations.

6.1.1. Drawings.

103Y-223060 D1 through D11, C12 through C15, B16 through B20	GADOS, Ash Door Linkage
103Y-223061 D1, C2 through C6, B7 through B16	GADOS, Delumper
103Y-223062 D1 through D7, C8, B9	GADOS, Ash Door Housing
103Y-223063 D1, C2	GADOS, Grate Assembly
103Y-223064 D1 through D3	GADOS, Lower Hopper

103Y-223065 D1	GADOS, Final Assembly
103Y-223066 C1 through C4	GADOS, Ash Door Housing, Bagout Cover
103Y-223067 D1 and D2	GADOS, Incinerator Refractory Mold
103Y-223068 D1 through D3	GADOS, Adaptor Plate
103Y-223069 D1 and D2, C3	GADOS, Delumper Cleanout Doors
103Y-223070 D1, C2	GADOS, Door Refractory Mold
103Y-223071 D1	GADOS, Actuator Bracket, Right
103Y-223072 D1	GADOS, Upper Gasket
103Y-223073 D1	GADOS, Lower Gasket
103Y-223074 C1	GADOS, Bagout Cover Gasket
103Y-223075 C1	GADOS, Ash Door Guide Rod
103Y-223076 D1	GADOS, Actuator Bracket, Left
103Y-223077 D1	GADOS, Emergency Actuator Handle

6.1.2. Specifications. The GADOS is an in-house design. Functional requirements include:

- An ash-dropout door extending the full width of the hearth that can withstand the 2000°F maximum temperature of the lower chamber, that can invert when opening to clear the door of ash, and that can be manually operated if required;
- A grate under the door that can intercept objects too large to be pneumatically transported through a 4-in. line and can be fitted with a delumping device to break up friable material and allow retrieval of intercepted materials; and
- A hopper under the grate that can withstand the 200°F temperature induced by the falling ash and can contain several cubic feet of ash before it is transported to the ash-packaging station.

Actual specifications for purchased equipment were these.

Component	Manufacturer	Model
Actuator	Greer Hydraulics, Inc. Los Angeles, Calif.	BV40-MS-TS-C-C-EG-301 & 302 Accutorque
Vibrator	Eriez Magnetics Erie, Pa.	405
Ball Valves	Worcester Controls, Inc. West Boylston, Mass.	D-38, mount kit No. MK-38

6.1.3. Sizing Calculations. Not applicable.

6.1.4. Equipment Cost. The GADOS was built in-house with funds from the Los Alamos FY 1976 operating budget. Cost of the two actuators, vibrator, and valves totalled \$3198 in 1978.

6.2. Vacuum Ash-Removal System

The vacuum ash-removal system consists of manually positioned hoses connected to the ash-transport system which permit final cleanup of each chamber when the incinerator is shut down and is cool. Access to each chamber for this cleaning is through cleanout doors mounted on the side of each chamber.

6.2.1. Drawings. Not applicable.

6.2.2. Specifications. See Sec. 6.1.2 for specifications for the two ball valves.

6.2.3. Sizing Calculations. Not applicable.

6.2.4. Equipment Cost. The two ball valves cost a total of \$1125 in 1978.

6.3. Ash-Transport System

The ash-transport system pneumatically transfers ash from the incinerator to the ash-packaging station where the ash is separated from the transporting air and is stored. The major components are a transport tubing, a cyclone separator, a rotary airlock valve, an ash hopper, porous metal filters with a blowback system, a HEPA filter, and a positive displacement blower.

6.3.1. Drawings.

103Y-223079 D1 through D8	Treatment Development Facility, Vacuum Ash-Transport System
Fisher-Klosterman FK-674101 XQ7(S)	Cyclone with Scroll Outlet
Mott SK-800	Blowback Nozzle Assembly
Mott SK-801	Nozzle Arrangement
Flanders 02477	G1-CCF Housing
Gardner Denver C-4208	Outline Dimensions of 3 LDL-F Series Cycloblower w/V-Belt Drive
Goyen 609199	Assembly RCA 20T
Goyen 609462	Assembly RCA6-V383

6.3.2. Specifications.

Component	Manufacturer	Model	Performance
Cyclone	Fisher-Klosterman, Inc. Louisville, Ky.	XA-75 size XQ-7 with scroll inlet and outlet	376 ft³/min capacity at 2.5-in. pressure drop, 12.1-μm critical particle size at 2 and 1/2-in. pressure drop
Rotary airlock feeder	Prater Industries, Inc. Chicago, Ill.	PAV-6 C	0.1 ft³/revolution (2.0 ft³ at 20 RPM)
Porous metal filters	Mott Metallurgical Farmington, Conn.	B6085 venturis with 2 and 3/4-in. o.d. 36 in. long, 0.05-in. minimum wall thickness, 5-μm mean pore size filters	
Blowback	Goyen Controls Lakewood, N. J.	Diaphragm valves RCA-20T control valves RCA6-V353 program controller T-1366	
Positive displacement blower	Gardner-Denver Co. York, Pa.	3CDL-8	Displacement 300 ft³/min, vacuum 110 in. W.G. at 7000 ft

6.3.3. Sizing Calculations. The velocity required for ash transport is 2000 ft/min for light materials such as sawdust and 3000 to 4000 ft/min for medium weight materials such as grain.

The incinerator ash is lightweight with occasional grain-size and -weight particles. Therefore, a velocity of about 3000 ft/min was chosen. The blower supplied is rated 110-in. W.G. pressure drop for 300 ft³/min at 7000-ft elevation.

The velocity using 4-in., 16-gauge tubing and rated flow is 3650 ft/min. The pressure drop required is that for the cyclone (6 in. W.G.), sintered-metal filters (56 in. W.G.), and the HEPA filters (4 in. W.G.). A 50% overage is desirable to aid in clearing blockages that occur from time to time in the transfer line: $(6 + 56 + 4) \times 1.5 = 99$ in. W.G. minimum.

6.3.4. Equipment Cost. The filter housing, hopper, and connecting ductwork were designed and fabricated at Los Alamos. Costs for purchased equipment in 1976 were \$2300 (cyclone), \$1535 (rotary airlock), \$5115 (sintered-metal filters), \$650 (blowback valves), and \$2591 (blower).

6.4. Ash-Packaging System

The ash-packaging system allows bagout of ash before disposal. It is an extension of the ash-transport system and consists of a glovebox containing two ball valves in series at the discharge from the ash-storage hopper. Bagout mechanisms are attached to the lower of the two ball valves and to the bottom of the glovebox.

6.4.1. Drawings.

103Y-223049 D1	Treatment Development Facility, Ash-Packaging Glovebox
103Y-223097 D1 through D3	Treatment Development Facility, Vacuum Ash-Removal Support Structure

6.4.2. Specifications. The specifications for the ash-packaging glovebox are given in Ref. 2-1; the specifications for the vibrator and ball valves are the same as those for the GADOS (see Sec. 6.1.2).

6.4.3. Sizing Calculations. The volume of the ash hopper is 12 ft³.

6.4.4. Equipment Cost. The ash-packaging glovebox was fabricated by Stainless Equipment Co., Englewood, Colorado, for \$2604 in 1976. In 1976, the ball valves and actuators were \$1702 and the vibrator with control was \$371.

7.0 INSTRUMENTS AND CONTROLS

The CAI instrumentation monitors and controls all parameters of the incineration process and its associated utilities to insure safe operation for personnel and equipment and to accumulate information for data reduction.

7.1. Feed Preparation

Operations in the waste feed preparation line are sequential but are not tied together by a central control system. Each station is operated on a need basis, independent of neighboring operations.

7.1.1. Drawings. Not applicable.

7.1.2. Specifications. Not applicable.

7.1.3. Sizing Calculations. Not applicable.

7.1.4. Equipment Costs. Not applicable.

7.2. Incinerator

The side ram, main ram, and guillotine loading door operate in sequence in response to logic embodied in the control ladder wiring system. The incinerator temperature, pressure, and excess oxygen content in the offgas from each chamber are maintained by fully modulating controllers. In addition, the control system for the incinerator and incinerator loading equipment includes logic and devices for proper burner startup, flame safeguards, and orderly shutdown.

7.2.1. Drawings.

103Y-223003 D1	Logic Diagram, Incinerator Loading System
103Y-223004 D1 through D16	Combustion Control Rack Wiring Diagram
103Y-223009 D1 through D5	Flow Control Rack Wiring Diagram
103Y-223058 D1 through D4	Piping and Instrument Diagram, Treatment Development Facility Incinerator

7.2.2. Specifications. Specifications for elements illustrated in each control panel wiring diagram are listed in Table 7-1 and carry the same item numbers found in drawings 103Y-223004, 103Y-223007, 103Y-223008, 103Y-223009, and 103Y-223059.

Pertinent field mounted elements are listed in Table 7-2 and are numbered according to the system used in drawing 103Y-223058.

7.2.3. Sizing Calculations. The only sizing calculations performed by Los Alamos were for selection of flow control valves. Following are examples of sizing calculations for Fisher valves used by Los Alamos for air, natural gas, steam, and water.

Sizing calculations for the secondary air valve are these. (See also Sec. 3.3.3.)

- Known:
- Secondary air injector, ductwork, and flowmeter require 4.97-in. W.G. static pressure at 488-ACFM air.
 - Examination of the blower curve for the available secondary air fan, which has been corrected for 11.31-psia inlet pressure at 100°F, indicates a total available static pressure of 5.90 in. W.G. at 488-ACFM air.
 - Use of Fisher 7800 series butterfly valve with conventional disk is assumed.

Therefore: • Supply pressure $P_1 = 11.34$ psia.

• Pressure drop $P_2 = 0.034$ psi.

• Specific gravity $G = 1.0$.

• Temperature $T = 560^\circ\text{R}$.

• Flowrate $Q = 19,500$ SCFM.

• Ratio of gas to liquid sizing coefficients $C_1 = 24.5$ (from Fisher catalog 10 for conventional disk, 60% open; a butterfly valve with conventional disk performs best when not controlling above 60% open).

• Calculated gas sizing coefficient:

$$C_{gc} = \frac{Q}{\left(\frac{520}{GT} \right)^{1/2} P_1 \sin \left[\frac{3417}{C_1} \left(\frac{P_2}{P_1} \right)^{1/2} \right]} = 13,428$$

Actual gas sizing coefficient $C_{gs} = 11,800$ for 5-in. valve and 18,800 for 6-in. valve.

Select 6-in. valve.

Sizing calculations for the upper burner fuel gas valve are these.

Known: • Maximum burner heat release is 1,500,000 Btu/h.

• Fuel gas heating value is 960 Btu/SCF.

• Maximum fuel gas pressure drop across burner is 4 in. W.G.

• Fuel gas supply pressure is 1.0 psig.

• Use of Fisher Series B valve is assumed.

Therefore: • Supply pressure $P_1 = 12.31$ psia.

• Pressure drop $P_2 = 0.856$ psi.

• Specific gravity $G = 0.6$.

• Temperature $T = 560^\circ\text{R}$.

• Flowrate $Q = 1563$ SCFH.

• Ratio of gas to liquid sizing coefficients $C_1 = 35.1$ (from Fisher catalog 10 for Micro-Form trim).

• Calculated gas sizing coefficient:

$$C_{gc} = \frac{Q}{\left(\frac{520}{GT} \right)^{1/2} P_1 \sin \left[\frac{3417}{C_1} \left(\frac{P_2}{P_1} \right)^{1/2} \right]} = 236$$

• Actual gas sizing coefficient $C_{gs} = 170$ for 0.75-in. trim and 260 for 1.0-in. trim.

Select 1.0-in. trim.

Sizing calculations for the tempering steam valve are these.

Known: • Maximum steam flow required is 200 lb/h.

• Maximum pressure drop across steam nozzle is 20 psig.

• Steam is saturated and dry.

• Steam supply pressure is 100 psig.

• Use of Fisher Series B valve is assumed.

Therefore: • Supply pressure $P_1 = 111.31$ psia.

• Pressure drop $P_2 = 80$ psi.

• Flowrate $Q = 200$ lb/h.

• Superheat $T_{sh} = 0^\circ\text{F}$ (saturated).

- Ratio of gas to liquid sizing coefficient $C_1 = 32.3$ (from Fisher catalog 10 for Micro-Flute trim).
- Calculated steam sizing coefficient:

$$C_{sc} = \frac{Q}{\frac{P_1}{1 + 0.00065 T_{sh}} \sin \left[\frac{3417}{C_1} \left(\frac{P_2}{P_1} \right)^{1/2} \right]} = 1.80$$

- Actual steam sizing coefficient $C_{sa} = 1.6$ for 0.25-in. trim and 2.70 for 0.375-in. trim. Specify 0.375-in. trim.

Sizing calculations for the venturi scrubber solution valve are these.

- Known:
- Required pressure at nozzle is 80 psig.
 - Flowrate of solution is 13.2 gal/min.
 - Specific gravity G is 1.05.
 - Solution supply pressure is 85 psig.
 - Use of Fisher Series BF valve is assumed.

- Therefore:
- Supply pressure $P_1 = 96.31$ psia.
 - Pressure drop $P_2 = 5$ psi.
 - Calculated liquid sizing coefficient:

$$C_{vc} = \frac{Q}{\left(\frac{P_2}{G} \right)^{1/2}} = 6.1$$

- Actual liquid sizing coefficient $C_{va} = 6.04$ for 0.5-in. trim and 10.2 for 0.75-in. trim. Specify 0.75-in. trim.

7.2.4. Equipment Cost. Because of the widely fluctuating market and the experimental nature of the project, Los Alamos prefers not to make an itemized list of the instrumentation cost but to give the total overall equipment costs.

The total cost of process instrumentation was \$175,000 in 1975. This figure includes the cost of instruments and controls used throughout the process.

7.3. Offgas Cleanup

Operating temperatures in the offgas cleanup train (see Sec. 4) are monitored at the outlets from the quench tower, venturi, absorber tower, and HEPA filters. Instrumentation controls temperature at the outlets from the condenser/demister and reheater as well as the pressure drop across the venturi.

7.3.1. Drawings.

103Y-223007 D1 through D7	Filter Control Rack #1, Wiring Diagram
103Y-223008 D1 through D5	Filter Control Rack #2, Wiring Diagram
103Y-223059 D1 through D7	Scrubber Control Rack, Wiring Diagram
103Y-223058 D1 through D4	Piping and Instrument Diagram, Treatment Development Facility Incinerator

7.3.2. Specifications. See Sec. 7.2.2.

7.3.3. Sizing Calculations. See Sec. 7.2.3.

7.3.4. Equipment Costs. See Sec. 7.2.4.

7.4. Scrub-Solution Recycling

The scrub-solution recycling system incorporates level control loops for the quench tower sump, absorber tower sump, condensate sump, and process liquid tank. Flow is controlled and monitored for the venturi solution and absorber tower liquid. Flow is controlled for the scrubber pump seal, condensate pump seal, process liquid pump seal, and weir liquid flow. Flow is monitored for the condensate and process liquid blowdown. Pressure drop is indicated across the scrubber liquid filters and process liquid filters, while pressure is monitored for the process liquid. Specific gravity of the recycled solution is both monitored and controlled. A pH control loop is incorporated for the process liquid, and the pH of the condensate and scrubber is monitored.

7.4.1. Drawings.

103Y-223059 D1 through D7 Scrubber Control Rack Wiring Diagram
103Y-223058 D1 through D4 Piping and Instrument Diagram, Treatment Development
 Facility Incinerator

7.4.2. Specifications. See Sec. 7.2.2.

7.4.3. Sizing Calculations. See Sec. 7.2.3.

7.4.4. Equipment Costs. See Sec. 7.2.4.

7.5. Ash Removal and Packaging

Ash removal and subsequent packaging of the ash requires action that is sequential but is not centrally controlled. Each station is operated on a need basis.

7.5.1. Drawings. Not applicable.

7.5.2. Specifications. Not applicable.

7.5.3. Sizing Calculations. Not applicable.

7.5.4. Equipment Costs. Not applicable.

TABLE 7-1. Panel and Field Mounted Incinerator Controls

Item Number	Manufacturer	Description
1	Allen Bradley	Switch, 2 position wing lever, #800T-H17B
2	Allen Bradley	Pilot lamp, push to test, #800T-QT10, series B
3	Hubble	Plug strip, #5326, 6 outlet, with light switch and fuse
4	Drake	Pilot lamp assembly, #101N-022, 22-k Ω internal resistor, NE-51H neon bulb
5	Bussman	Fuse holder, indicating lamp, #HKL built-in 220-k Ω resistor
6	Standard Wire and Cable	Wire, twisted pair, #18 AWG, black and white, PVC cover
7	Allen Bradley	Control relay, #700N-400-A1
8	Allen Bradley	Control timing relay, #700N-400-A1 with #700NT timing deck
9	Standard Wire and Cable	Wire, #18 AWG, stranded, PVC coated, 600-V service, black
10	Standard Wire and Cable	Same as 9, except white for neutral
11	Standard Wire and Cable	Same as 9, except AWG 16
12	Standard Wire and Cable	Same as 9, except white for neutral
13	Belden	Signal cable, #18 AWG, twisted pair with drain wire, PVC over PVC
14	Belden	Signal cable, #8446, 4 cond. #20 AWG plus 2 cond. #18
15	Honeywell	Thermocouple wire, type RS, with drain wire
16	Gay Engineering	Thermocouple assembly, #E-10-36, 18-in. lead, type R platinum/platinum 13% rhodium
17	Gay Engineering	Thermocouple assembly, #E-10-36, 18-in. lead, type K chrome/alumel
18	Honeywell	Thermocouple wire, type K with drain wire
19	Square "D"	Switch, pushbutton type TRI, class 9001 with type TF DPDT contact block
20	C & K	Switch, push button, #P8221-3E, red, DPDT, momentary
21	Los Alamos stock	Switch, toggle, DPDT, 3 A
22	Microswitch	Switch, interlock, #DT-2RV23A7
23	Microswitch	Switch, limit, #EX-AR
24	Microswitch	Switch, limit, #EX-Q
25	Square "D"	Switch, manual starter, #MBG-2, size M-O
26	General Electric	Switch, rotary limit, #CR115E, 20:1 gear ratio, 3 switches
27	Universal Filters	Switch, flow, #FM-5-CPVC-LP-3EE-3EE-32SSU-6-F3-Flow Up
28	Universal Filters	Switch, flow, #FM-20-CPVC-LP-3EE-3EE-32SSU-8-F3-Flow Up
29	Whitman General	Switch, pressure, #P105, SN-CB300-4, DP125-3N-K3L, 1 to 30 psi

TABLE 7-1. (cont)

Item Number	Manufacturer	Description
30	Whitman General	Switch, pressure, #P105, SN-CB300-4, DP125G-10N-K3L, 100 psi
31	Whitman General	Switch, pressure, #P105, SN-CB300-4, DP125G-25N-K3L, 250 psi
32	Ashcroft	Switch, pressure, #B420B, 30 psi
33	Dwyer	Switch and gage, pressure, #3000 photohelic, 0 to 40 in. W.G.
34	Dwyer	Same as 33 except 0 to 6 in. W.G.
35	Dwyer	Same as 33 except 0 to 10 in. W.G.
36	Dwyer	Same as 33 except 0 to 15 in. W.G.
37	Hart-Hegeman	Switch, toggle, #380638D, DPDT, on-off-on
38	LFE Corp.	Switch, pyrometer, #603-X, 0 to 300°F
39	LFE Corp.	Switch, pyrometer, 0 to 2500°F, high and low set points
40	Square "D"	Switch, selector, #9001, 2 position, type TS1, with contact block, type TF
41	Microswitch	Switch, push-pull button, #PTY2101, red mushroom head
42	Fisher-Porter	Switch, flow, #10A2235, 1 gal/min with #55AR alarm
43	Orange Research	Switch, differential pressure, #1503DGS, 1 to 4.5, 0 to 25 psid
44	Honeywell	Switch, differential pressure, #C645C1020-2
45	Mercoid	Switch, differential pressure, #BB-521-3-R-6-S
46	Mercoid	Switch, #DA-31-23
47	Delaval	Switch, level, #24577, stainless steel
48	Struthers-Dunn	Switch, relay contact, #219BBX-P, 24VCD coil
49	McDonnell-Miller	Switch, time delay flow, #FS4-3 with custom paddle, time delay relay by Potter-Brumfield, #CUF 42-70120, 1 to 120 s
50	Square "D"	Switch, 3 position 9001, type TS-3, with contact block type TF
51	Los Alamos stock	Switch, knife, DPDT, 125 Vac
52	Delaval	Switch, level, #LS2050
53	Square "D"	Switch, key, 2 position, #9001 type TS1K3, with type TF contact block
54	Olympic Controls	Relay, #A79954
55	Foxboro	Relay, alarm, #63R-OA, 10 to 50 mA trip point, general purpose style B
56	Foxboro	Relay, alarm, #63R-OB, 10 to 50 mA trip point, general purpose style B
57	Westinghouse	Relay, #BF22F
58	Allied Control	Relay, BOHRO-6A
59	Honeywell	Relay, flame, R7023C-1001-2
60	Agastat	Relay, time delay, #2423AF, 1 to 10 min
61	Agastat	Relay, time delay, #7102AH, 3 to 30 min
62	Artisan	Time delay, #438 USA

TABLE 7-1. (cont)

Item Number	Manufacturer	Description
63	Allen Bradley	Relay, overload, #810-A03A, series A
64	Allen Bradley	Relay, overload, #810-A01A, series A
65	Allen Bradley	Relay, reversible motor contactor, #705-A0D103, series K, size 0
66	Allen Bradley	Relay, motor contactor, #709-A0D103, series K, size 0
67	Los Alamos stock	Cable, coax, RG62A/U
68	Foxboro	CO/CO ₂ infrared analyzer sensing rack, Miran II dual system
69	Foxboro	CO/CO ₂ infrared analyzer control rack equip., Miran II dual system
70	Belden	Cable, 3 conductor, #20 AWG, PVC jacket
71	Allen Bradley	Relay, overload, #816-BOV4-K, heater N-18
72	Allen Bradley	Same as 71 except N-30
73	Allen Bradley	Same as 71 except N-27
74	Allen Bradley	Same as 71 except N-20
75	Allen Bradley	Same as 71 except N-34
76	Gast	Blower, air sampler, #S100-102-J901, Ram II
77	American Fan	Blower, combustion air, #AF-12, W/#1090 wheel, 3 hp, 3450 rpm
78	American Fan	Same as 77 except 2 hp
79	Baldor Electric	Motor, side ram, #VM3538, 220/440 V, 3 ph, 1/2 hp, 1725 rpm
80	FMC Corp.	Motor, guillotine door, #1-055-521
81	Baldor Electric	Motor, main ram, #VWM 3157, 230/460 V, 3 ph, 2 hp, 1725 rpm
82	Baldor Electric	Blower, vacuum ash, #M33137, 480 Vac, 3 ph, 10 hp, 1725 rpm
83	Warner Electric	Motor, ash cleanout door, #DCA-5
84	ITT General	Valve, hydramotor, #AH2A102A10, valve assembly, #5108501A with 2 auxiliary interlock switches
85	ITT General	Valve, solenoid operated, #K10CA1391B, normally open
86	Automatic Switch	Valve, solenoid operated, #8210
87	Automatic Switch	Valve, solenoid operated, #8320A37
88	Magnetrol	Valve, solenoid operated, #M0129-S43
89	Worcester Controls	Valve, ball, #D-38-RI, 3 in.
90	Skinner Electric	Valve, solenoid operated, #H935DA2150, code FH6, 4 way
91	Versa Valve	Valve, solenoid operated, #VSG3302-14-31, 4 way
92	Zeltex	Power supply, 5 Vdc, 1 A, 5 pin
93	Spencer Turbine	Bearing monitor, #C2003-2
94	General Electric	Transformer, current, #631X27
95	General Electric	Meter, ampere, #250, 0 to 60 scale
96	Los Alamos stock	Meter, current, dc 0 to 50 mAdc
97	Square "D"	Relay, motor contactor, #8501, type HO-40, series C-AS, 4 pole

TABLE 7-1. (cont)

Item Number	Manufacturer	Description
100	Foxboro	Converter, EMF/I, #693AT-OHA-6 style C, 0 to 2500°F input, 10 to 50 mAdc output
101	Foxboro	Converter, EMF/I, #693AT-OHA-6 style C, 0 to 100°F input, 10 to 50 mAdc output
102	Foxboro	Converter, EMF/I, #M693AT-OHA-6 style C, 100 to 200°F input, 10 to 50 mAdc output
103	Foxboro	Converter, E/I, #M66GT-ΩW, input 0 to 10 Vdc, output 10 to 50 mAdc
104	Foxboro	Controller, #M62H-4E-OH, style C, input 10 to 50 mAdc, output 10 to 50 mAdc
105	Foxboro	Controller, #M62H-5E-OH, style C, input 10 to 50 mAdc, output 10 to 50 mAdc
106	Foxboro	Recorder, #M/642OH, model F-0, 10 to 50 mAdc input, 2 channel
107	Foxboro	Recorder, #E20S-H2FB6, 2 channel, 10 to 50 mAdc
108	Brown-Honeywell	Recorder, Roll Chart, #153X, range 0 to 300°F
109	Sparling-Envirotech	Recorder, Roll Chart, #740, 1 channel
110	Foxboro	Controller, #M62H-4E-0J, style C, 4 to 20 mAdc input and output
111	Foxboro	Controller, #M62HZ-4ED-0H, style C, 10 to 50 mAdc input and output
113	Foxboro	Converter, current to air, #69TA-1, style C, 10 to 50 mAdc input, 3 to 15 psi output
114	Foxboro	Converter, current to air, #69TA-1, style C, 4 to 20 mAdc input, 3 to 15 psi output
115	Foxboro	Converter, current to air, #E69F-TH2, 10 to 50 mAdc input, 3 to 15 psi output
116	Foxboro	Transmitter, pressure, #E13DL, style D, 10 to 50 mAdc output
117	Foxboro	Transmitter, pressure, #E45P-MNH-DE-AZ-ST.A, 10 to 50 mAdc output, 0 to 150 in. W.G.
118	Foxboro	Transmitter, pressure, #E11GM, 0 to 150 psig, 10 to 50 mAdc output
119	Foxboro	Controller, programmable setpoint, #4056, 4281-TO2-T11/ST1-2-3, 0 to 10 Vdc output, 24 h
120	Foxboro	Power supply, #N0140AB, 12 unit, 75 Vdc
121	Foxboro	Power distribution unit, #N0140MA, 10 unit
122	Honeywell	Detector, flame, ultraviolet, #C7027
123	Honeywell	Control, flame safeguard, #R4140L-1147-2
124	Honeywell	Detector, flame, ultraviolet, #C7012E
125	Fisher	Annunciator, #AL402, 16 channel
126	Faraday	Horn, electric, #5411SF
127	Brooks	Totalizer, #5540-Bia5A1A1/4, 10 to 50 mAdc input
128	Thermox	Oxygen/combustibles, sensor cell, #WDG III

TABLE 7-1. (cont)

Item Number	Manufacturer	Description
129	Thermox	Oxygen/combustibles, control unit, #WDG III, 10 to 50 mAdc output, range 20% O ₂ to 10% combustibles
130	Thermox	Oxygen/combustibles, "Blo-bak" memory unit, #20-5938-335
131	North American	Transformer, ignition, high-voltage spark
132	Foxboro	Repeater, current, #66BT, 10 to 50 mAdc input and output
133	Dynatrol	Transmitter, density, #CL-10-HY, range 1.00 to 1.50 S.G.
134	Dynatrol	Converter, density, #EC-213-GA-10, 10 to 50 mAdc output
135	Chromalox	Controller, power thyristor, #4CSCR-015-3480-80, series 3, 15 kW, 480 Vac, 3 ph, without solid state temp. control
136	Foxboro	Transmitter, pH/I converter, #699FN-2H, style A, 10 to 50 mAdc output, 0 to 14 pH scale; pH electrode #Q0104AP-22 in holder #Q0104CA, model 85C-4, ultrasonic cleaner #A204OUS
137	Wallace and Tiernan	Transmitter, flow gauge, #NUXA-968, 2-in. varea-meter
138	Wallace and Tiernan	Demodulator, electronic, #UXA-24090
139	Brooks	Transmitter, flow, #5523H, 10 to 50 mAdc output
140	Brooks	Power supply, #S641-Z-022-AA-A 100 mAdc, 43 Vdc output
141	Controlotron	Flowmeter, #240
142	Controlotron	Flow sensor, #240N
143	Sparling-Envirotech	Totalizer, electronic, #798, 6 digit, 0 to 20 pps input
144	Sparling-Envirotech	Transmitter, flow, #FT500-041-010-0A, 0 to 20 pps output, sensor #1106SC
145	Datametrics	Control bin, #770-2D, digital monitor and power supply, for 12 anemometer modules
146	Datametrics	Anemometer, module, #770-6L, 0 to 10 Vdc output
147	Datametrics	Probe, mass flow, #9038
148	Datametrics	Transducer, mass flow, #1000-2F, 0.6 to 60 SCFM
149	Datametrics	Transducer, mass flow, #1000-4F, 2.5 to 250 SCFM
150	Datametrics	Transducer, mass flow, #1000-6F, 10 to 1000 SCFM
151	Los Alamos stock	Transducer, mass flow, 22-2240 SCFM
152	General Electric	Indicator, pressure, #50-180, 10 to 50 mAdc
153	Mine Safety Appliances	Alarm, combustible gas, #1-501-F460171-2
154	Dynatrol	Detector, level, #CL-10-DJ, with automation products, control unit #EC-501A
155	National Controls	Control, program, dust collector, DNC-T1366-010
156	Goyen Controls	Valve assembly, solenoid operated, #RCA6V383, 8 valves

TABLE 7-1. (cont)

Item Number	Manufacturer	Description
157	Reliance Electric	Control unit, #NO11C54S, variable speed drive, 3/4 hp
158	Reliance Electric	Motor, power matched/rpm, rectified power, #56G3200M-PC, 1725 rpm, 3/4 hp
159	Eriez Manufacturing	Control vibrator, model FT, style 26
160	Eriez Manufacturing	Vibrator, H1-V1, model 40-S, style 26
161	Air Technical Industries	Table hydraulic, foot operated
162	Process Equipment	Agitator, PGS-4A
163	General Electric	Switch, manual starter, #CR101Y1, heater #H103B
164	Dayton Electric/Teel	Pump, rotary screw, #3P569A, 1/2 hp, 1725 rpm
165	S & G Enterprises	Compactor, #5A ram flat
166	Briscoe	Control, heater, #CTL350, 150 to 550°F
167	Briscoe	Heater, tape, #CTL-A, 0.9 in. × 50 ft, rubber, 10 W/ft
168	Briscoe	Heater, pad
169	General Electric	Transformer, control, #9T511, 480/220 primary, 220/110 secondary

TABLE 7-2. Elements Listed in Piping and Instrument Diagram

Element Number	Manufacturer	Description
AAH-16	Fisher	Alarm, high combustibles, Item 125, Table 7-1
AAH-44	Fisher	Alarm, high pH, Item 125, Table 7-1
AAH-46	Fisher	Alarm, high specific gravity, Item 125, Table 7-1
AAL-18	Fisher	Alarm, low oxygen, Item 125, Table 7-1
AAL-42	Fisher	Alarm, low pH, Item 125, Table 7-1
AAL-44	Fisher	Alarm, low pH, Item 125, Table 7-1
AE-16	Thermox	Element, oxygen/combustibles, Item 128, Table 7-1
AE-18	Thermox	Element, oxygen/combustibles, Item 128, Table 7-1
AE-38	Foxboro	Element, pH, Item 136, Table 7-1
AE-42	Foxboro	Element, pH, Item 136, Table 7-1
AE-44	Foxboro	Element, pH, Item 136, Table 7-1
AE-46	Dynatrol	Element, specific gravity, Item 133, Table 7-1
AE-50	Foxboro	Element, conductivity, Model 697, 0-200 μs per cm, cell factor 0.1/cm, probe #8854
AIC-16	Foxboro	Indicator-controller, oxygen/combustibles, Item 104, Table 7-1
AIC-18	Foxboro	Indicator-controller, oxygen/combustibles, Item 104, Table 7-1
AIC-44	Foxboro	Indicator-controller, pH, Item 104, Table 7-1
AIC-46	Foxboro	Indicator-controller, specific gravity, Item 104, Table 7-1
AIT-16	Thermox	Indicator-transmitter, oxygen/combustibles, Items 129, 130, Table 7-1
AIT-18	Thermox	Indicator-transmitter, oxygen/combustibles, Items 129, 130, Table 7-1
AIT-38	Foxboro	Indicator-transmitter, pH, Item 136, Table 7-1
AIT-42	Foxboro	Indicator-transmitter, pH, Item 136, Table 7-1
AIT-44	Foxboro	Indicator-transmitter, pH, Item 136, Table 7-1
AIT-50	Foxboro	Indicator-transmitter, conductivity, Item AE-50 above
AR-16	Foxboro	Recorder, oxygen/combustibles, Item 106, Table 7-1
AR-18	Foxboro	Recorder, oxygen/combustibles, common with AR-16 above
AR-38	Foxboro	Recorder, pH, Item 106, Table 7-1
AR-42	Foxboro	Recorder, pH, Item 106, Table 7-1
AR-44	Foxboro	Recorder, pH, common with AR-38 above
AR-46	Foxboro	Recorder, specific gravity, Item 106, Table 7-1
ASH-16	Foxboro	Switch, high combustibles, Item 55, Table 7-1
ASH-44	Foxboro	Switch, high pH, Item 56, Table 7-1
ASH-46	Foxboro	Switch, high specific gravity, Item 55, Table 7-1
ASH-50	Foxboro	Switch, high conductivity, Item AE-50 above
ASL-18	Foxboro	Switch, low oxygen, Item 55, Table 7-1

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
ASL-42	Foxboro	Switch, low pH, Item 55, Table 7-1
ASL-44	Foxboro	Switch, low pH, Item 55, Table 7-1
AT-46	Dynatrol	Transmitter, specific gravity, Item 134, Table 7-1
AV-16	Fisher	Valve, oxygen/combustibles control, #7810, size 3, cast-iron butterfly with fishtail disk, #656, size 30 operator, #FS3502-1 positioner
AV-18	Fisher	Valve, oxygen/combustibles control, #7810, size 6, cast-iron butterfly with fishtail disk, #656, size 40 operator, #FS3582-1 positioner
AV-44	Fisher	Valve, pH control, #B, size 1/2, 316 SS, #513R operator, #FS3502-1 positioner
AV-50	Fisher	Valve, conductivity control, #B, size 1, 316SS, size 3/4 Micro-Form trim, #513R operator
AY-16	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
AY-18	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
AY-44	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
AY-46	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
BAL-23	Fisher	Alarm, low-flame ultraviolet, Item 125, Table 7-1
BAL-24	Fisher	Alarm, low-flame ultraviolet, Item 125, Table 7-1
BE-23	Honeywell	Element, flame ultraviolet, Item 124, Table 7-1
BE-24	Honeywell	Element, flame ultraviolet, Item 124, Table 7-1
BI-23	Honeywell	Indicator, flame ultraviolet, #W136A, panel mounted
BI-24	Honeywell	Indicator, flame ultraviolet, #W136A, panel mounted
BSL-23	Honeywell	Switch, low-flame ultraviolet, Item 123, Table 7-1
BSL-24	Honeywell	Switch, low-flame ultraviolet, Item 123, Table 7-1
FAH-32 A, B, C, D	Fisher	Alarm, high flow, Item 125, Table 7-1
FAL-27 A, B, D	Fisher-Porter	Alarm, low flow, Item 42, Table 7-1
FAL-32 A, B, C, D	Fisher	Alarm, low flow, Item 125, Table 7-1
FAL-33	Foxboro	Alarm, low flow, Item 56, Table 7-1
FAL-34	Foxboro	Alarm, low flow, Item 55, Table 7-1
FC-27 A, B, D	Plast-O-Matic	Controller, flow, #FC050V-1.5
FC-32A	Plast-O-Matic	Controller, flow, #FC100V-9
FC-32 B, C, D	Plast-O-Matic	Controller, flow, #FC100V-5
FC-38	Plast-O-Matic	Controller, flow, #FC075V-5
FC-40	Plast-O-Matic	Controller, flow, #FC075V-5
FC-42	Plast-O-Matic	Controller, flow, #FC075V-5
FE-6 A, B	Datametrics	Element, flow, Item 147, Table 7-1
FE-7 A, B	Datametrics	Element, flow, Item 147, Table 7-1
FE-15	Datametrics	Element, flow, Item 147, Table 7-1

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
FE-17	Datametrics	Element, flow, Item 147, Table 7-1
FE-56	Los Alamos stock	Element, flow, Item 151, Table 7-1
FE-60	Controlotron	Element, flow, Item 142, Table 7-1
FFC-6	Foxboro	Controller, flow ratio, Item 111, Table 7-1
FFC-7	Foxboro	Controller, flow ratio, Item 111, Table 7-1
FIC-33	Foxboro	Indicator-controller, flow, Item 104, Table 7-1
FIC-34	Foxboro	Indicator-controller, flow, Item 104, Table 7-1
FISHL-32 A	Universal Filters	Indicator-switch, high/low flow, Item 28, Table 7-1
FISHL-32 B, C, D	Universal Filters	Indicator-switch, high/low flow, Item 27, Table 7-1
FISL-27 A, B, D	Fisher-Porter	Indicator-switch, low flow, Item 42, Table 7-1
FIT-6 A	Datametrics	Indicator-transmitter, flow, Item 148, Table 7-1
FIT-6 B	Datametrics	Indicator-transmitter, flow, Item 149, Table 7-1
FIT-7 A	Datametrics	Indicator-transmitter, flow, Item 148, Table 7-1
FIT-7 B	Datametrics	Indicator-transmitter, flow, Item 149, Table 7-1
FIT-15	Datametrics	Indicator-transmitter, flow, Item 149, Table 7-1
FIT-17	Datametrics	Indicator-transmitter, flow, Item 150, Table 7-1
FIT-19	Brooks	Indicator-transmitter, flow, Items 139, 140, Table 7-1
FIT-32	Brooks	Indicator-transmitter, flow, Items 139, 140, Table 7-1
FIT-33	Brooks	Indicator-transmitter, flow, Items 139, 140, Table 7-1
FIT-34	Brooks	Indicator-transmitter, flow, Items 139, 140, Table 7-1
FIT-40	Brooks	Indicator-transmitter, flow, Items 139, 140, Table 7-1
FIT-52 A, B	Wallace & Tiernan	Indicator-transmitter, flow, Items 137, 138, Table 7-1
FIT-56	Los Alamos stock	Indicator-transmitter, flow, Item 151, Table 7-1
FIT-60	Controlotron	Indicator-transmitter, flow, Item 141, Table 7-1
FQ-6 A, B	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-7 A, B	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-15	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-17	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-19	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-27 A, B	Rockwell	Totalizer, flow, #SR, size 1 in.
FQ-40	Brooks	Totalizer, flow, Item 127, Table 7-1
FQ-56	Brooks	Totalizer, flow, Item 127, Table 7-1
FR-6 A	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-6 B	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-7 A	Foxboro	Recorder, flow, common with FR-6 A above
FR-7 B	Foxboro	Recorder, flow, common with FR-6 B above
FR-15	Foxboro	Recorder, flow, Item 106, Table 7-1

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
FR-17	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-19	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-32	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-33	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-34	Foxboro	Recorder, flow, common with FR-33 above
FR-40	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-52 A	Foxboro	Recorder, flow, Item 106, Table 7-1
FR-52 B	Foxboro	Recorder, flow, common with FR-19 above
FR-56	Foxboro	Recorder, flow, common with FR-17 above
FR-60	Foxboro	Recorder, flow, common with FR-40 above
FSL-33	Foxboro	Switch, low flow, Item 56, Table 7-1
FSL-34	Foxboro	Switch, low flow, Item 55, Table 7-1
FSL-57 A, B	McDonnell-Miller	Switch, low flow, Item 49, Table 7-1
FV-6	Fisher	Valve, flow control, #7810, size 3, cast-iron butterfly with fishtail disk, #656, size 30 operator, #FS3582-1 positioner
FV-7	Fisher	Valve, flow control, Item FV-6 above
FV-33	Fisher	Valve, flow control, #B, size 1 1/2, Hastelloy C-276, #513R operator
FV-34	Fisher	Valve, flow control, #B, size 1, Hastelloy C-276, #513R operator
FY-6	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
FY-6 A, B,	Foxboro	Transducer, voltage to current, Item 103, Table 7-1
FY-7	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
FY-7 A, B	Foxboro	Transducer, voltage to current, Item 103, Table 7-1
FY-15	Foxboro	Transducer, voltage to current, Item 103, Table 7-1
FY-17	Foxboro	Transducer, voltage to current, Item 103, Table 7-1
FY-33	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
FY-34	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
FY-56	Foxboro	Transducer, voltage to current, Item 103, Table 7-1
HV-2 A, B	Los Alamos stock	Valve, hand operated, brass gas cock, size 1 1/2
HV-3 A, B	Los Alamos stock	Valve, hand operated, brass gas cock, size 1 1/2
HV-4	Los Alamos stock	Valve, hand operated, brass gas cock, size 1/2
HV-5	Los Alamos stock	Valve, hand operated, brass gas cock, size 1/2
HV-13	North American	Valve, hand operated, #1822-0, size 3/4
HV-14	North American	Valve, hand operated, Item HV-13 above

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
HV-17 A, B	Worcester Controls	Valve, hand operated, #1/2-5916TSE
HV-17 C	Los Alamos stock	Valve, hand operated, #2-316SS butterfly
HV-19 A, B, C	Hancock	Valve, hand operated, #9505-3, size 3/4
HV-19 D, E	Worcester Controls	Valve, hand operated, #1-5966TSE
HV-19 F, G, H, I	Hancock	Valve, hand operated, Item HV-19 A above
HV-27 A	Worcester Controls	Valve, hand operated, #1-5916TSE
HV-27 B, C, D, E, F, G	Hammond	Valve, hand operated, #690, size 1
HV-27 H	Worcester Controls	Valve, hand operated, Item HV-19 D above
HV-27 I	Worcester Controls	Valve, hand operated, Item HV-27 A above
HV-27 K, L, M	Hammond	Valve, hand operated, Item HV-27 B above
HV-28	Worcester Controls	Valve, hand operated, #3/4-5916TSE
HV-30 D	Worcester Controls	Valve, hand operated, #1-D466TSEV1
HV-31 A, B	Asahi	Valve, hand operated, #AV-CPVC-Teflon, flanged, size 2
HV-32 A, B, C, D	Asahi	Valve, hand operated, #AV-CPVC-Teflon, flanged, size 1
HV-33 A, B, C	Asahi	Valve, hand operated, #AV-CPVC-Teflon, flanged, size 1 1/2
HV-34 A, B, C	Asahi	Valve, hand operated, Item HV-32 A above
HV-36	Asahi	Valve, hand operated, Item HV-31 A above
HV-38 A	Asahi	Valve, hand operated, Item HV-32 A above
HV-38 B, C, D, E	Asahi	Valve, hand operated, Item HV-31 A above
HV-38 F, G,	Asahi	Valve, hand operated, #AV-73-CPVC, size 1
HV-38 H, I, J	Asahi	Valve, hand operated, Item HV-31 A above
HV-38 K, L	Asahi	Valve, hand operated, #AV-73-CPVC, size 1/2
HV-40 A	Asahi	Valve, hand operated, Item HV-38 F above
HV-40 B, C	Asahi	Valve, hand operated, Item HV-31 A above
HV-40 D, E	Asahi	Valve, hand operated, Item HV-38 F above
HV-40 F	Asahi	Valve, hand operated, Item HV-31 A above
HV-40 G, H	Asahi	Valve, hand operated, Item HV-38 K above
HV-40 I, J, K	Asahi	Valve, hand operated, Item HV-32 A above
HV-40 L, M	Asahi	Valve, hand operated, Item HV-38 K above
HV-42 A	Asahi	Valve, hand operated, Item HV-38 F above
HV-42 B	Hills-McCanna	Valve, hand operated, #J5, size 1
HV-42 C, D, E	Powell	Valve, hand operated, #500, size 2
HV-48 A, B, C, D	Centerline	Valve, hand operated, cast-iron, size 6
HV-50 A, B, C	Hammond	Valve, hand operated, Item HV-27 B above
HV-51 A, B	Powell	Valve, hand operated, Item HV-42 C above
HV-52 A, B, C	Powell	Valve, hand operated, #500, size 1 1/2
HV-52 D, E, F, G, H, I, J, K, L, M	Powell	Valve, hand operated, Item HV-42 C above
HV-56 A, B	Fisher	Valve, hand operated, #9550, size 10
LAH-35	Fisher	Alarm, high level, Item 125, Table 7-1
LAH-36	Fisher	Alarm, high level, Item 125, Table 7-1

TABLE 7-2. Elements Listed in Piping and Instrument Diagram

Element Number	Manufacturer	Description
LAH-45	Fisher	Alarm, high level, Item 125, Table 7-1
LAH-47	Fisher	Alarm, high level, Item 125, Table 7-1
LAL-35	Fisher	Alarm, low level, Item 125, Table 7-1
LAL-36	Fisher	Alarm, low level, Item 125, Table 7-1
LAL-43	Fisher	Alarm, low level, Item 125, Table 7-1
LAL-45	Fisher	Alarm, low level, Item 125, Table 7-1
LAL-47	Fisher	Alarm, low level, Item 125, Table 7-1
LAV-46	Fisher	Valve, level and specific gravity control, #BF, size 1, Hastelloy C-276, #513R operator, #FS3582-1 positioner
LC-27	Cla-Val	Controller, level, #124, size 3/4
LC-35	Fisher	Controller, level, #2516
LC-36	Fisher	Controller, level, Item LC-35 above
LC-45	Fisher	Controller, level, Item LC-35 above
LC-47	Fisher	Controller, level, Item LC-35 above
LI-35	Foxboro	Indicator, level, #MR 90
LI-36	Foxboro	Indicator, level, Item LI-35 above
LI-45	Foxboro	Indicator, level #5002-V
LI-47	Foxboro	Indicator, level, Item LI-35 above
LSH-35	Whitman General	Switch, high level, Item 29, Table 7-1
LSH-36	Whitman General	Switch, high level, Item 29, Table 7-1
LSH-45	Whitman General	Switch, high level, Item 29, Table 7-1
LSH-47	Whitman General	Switch, high level, Item 29, Table 7-1
LSL-35	Whitman General	Switch, low level, Item 29, Table 7-1
LSL-36	Whitman General	Switch, low level, Item 29, Table 7-1
LSL-43	Delaval	Switch, low level, Item 47, Table 7-1
LSL-45	Whitman General	Switch, low level, Item 29, Table 7-1
LSL-47	Whitman General	Switch, low level, Item 29, Table 7-1
LT-35	Foxboro	Transmitter, level, #130MP-MCAK31A-R
LT-36	Foxboro	Transmitter, level, Item LT-35 above
LT-45	Foxboro	Transmitter, level, Item LT-35 above
LT-47	Foxboro	Transmitter, level, Item LT-35 above
LV-35	Red Valve	Valve, level control, #A, aluminum body, size 2 x 1 1/2, Hypalon reduced-valve port
LV-36	Fisher	Valve, level control, #BF, size 1 1/2, Hastelloy C-276, 1-linear trim, #513 operator, #FS3582-1 positioner
LV-45	Fisher	Valve, level control, #BF, size 1, 316SS, 3/8 Micro-Form trim, #513R operator, #FS3582-1 positioner
LV-47	Fisher	Valve, level control, #BF, size 1, steel, 3/4-linear trim, #513R operator, #FS3582-1 positioner
PAH-20	Fisher	Alarm, high pressure, Item 125, Table 7-1
PAHL-2	Fisher	Alarm, high/low pressure, Item 125, Table 7-1
PAHL-3	Fisher	Alarm, high/low pressure, Item 125, Table 7-1

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
PAL-10	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-17	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-19	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-20	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-27	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-28	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-30	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-31	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-38	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-42	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-49	Fisher	Alarm, low pressure, Item 125, Table 7-1
PAL-51	Fisher	Alarm, low pressure, Item 125, Table 7-1
PALL-31	Fisher	Alarm, low-low pressure, Item 125, Table 7-1
PCV-1	Fisher	Valve, pressure control, #S201, size 1 1/2
PCV-4	North American	Valve, pressure control, #7348-01
PCV-5	North American	Valve, pressure control, Item PCV-4 above
PCV-19	Leslie	Valve, pressure control, #LY-DC, size 3/4
PCV-51	Fisher	Valve, pressure control, #67FR with handwheel
PDAH-25 A, B	Fisher	Alarm, high differential pressure, Item 125, Table 7-1
PDAH-38	Fisher	Alarm, high differential pressure, Item 125, Table 7-1
PDAH-40	Fisher	Alarm, high differential pressure, Item 125, Table 7-1
PDAL-25 A, B	Fisher	Alarm, low differential pressure, Item 125, Table 7-1
PDAL-38 B	Fisher	Alarm, low differential pressure, Item 125, Table 7-1
PDC-37	Foxboro	Controller differential pressure, Item 104, Table 7-1
PDI-11	Dwyer	Indicator, differential pressure, #2010
PDI-12	Dwyer	Indicator, differential pressure, Item PDI-11 above
PDI-13	Dwyer	Indicator, differential pressure, Item PDI-11 above
PDI-14	Dwyer	Indicator, differential pressure, Item PDI-11 above
PDI-25 A	Dwyer	Indicator, differential pressure, #2004
PDI-25 B, C	Dwyer	Indicator, differential pressure, #2002
PDI-25 D	Dwyer	Indicator, differential pressure, #2100
PDI-25 E	Dwyer	Indicator, differential pressure, Item PDI-11 above
PDI-25 F	Dwyer	Indicator, differential pressure, #2001
PDI-25 G	Dwyer	Indicator, differential pressure, Item PDI-25 B above

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
PDI-25 H	Dwyer	Indicator, differential pressure, Item PDI-25 A
PDISH-2	Dwyer	Indicator-switch, high differential pressure, Item 34, Table 7-1
PDISH 3	Dwyer	Indicator-switch, high differential pressure, Item 34, Table 7-1
PDISH-25 A, B	Dwyer	Indicator-switch, high differential pressure, Item 34, Table 7-1
PDISH-38	Orange Research	Indicator-switch, high differential pressure, #1503DGS-1-4 1/2-4
PDISH-40	Orange Research	Indicator-switch, high differential pressure, Item PDISH-38 above
PDISL-38 B	Mercoid	Indicator-switch, low differential pressure, #BB521-3R6S
PDR-37	Foxboro	Recorder, differential pressure, Item 106, Table 7-1
PDT-37	Foxboro	Transmitter, differential pressure, Item 116, Table 7-1
PDV-37	Resistoflex	Valve, differential pressure control, TFE control clamp, size 4, #74SN positioner
PDY-37	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
PI-4	Dwyer	Indicator, pressure, #2004
PI-5	Dwyer	Indicator, pressure, Item PI-4 above
PI-19 A, B	Ashcroft	Indicator, pressure, #35-1009S-02L, range 0-160
PI-19 C, D	Ashcroft	Indicator, pressure, #35-1009S-02L, range 0-60
PI-19 C, D	Ashcroft	Indicator, pressure, #35-1009S-02L, range 0-15
PI-20	General Electric	Indicator, pressure, Item 152, Table 7-1
PI-25 B	Dwyer	Indicator, pressure, #2080
PI-27	Ashcroft	Indicator, pressure, Item PI-19C above
PI-28	Ashcroft	Indicator, pressure, Item PI-19A above
PI-30	Ashcroft	Indicator, pressure, Item PI-19A above
PI-31 A, B	Ashcroft	Indicator, pressure, #35-1009S-02L, range 0-100
PI-38	Ashcroft	Indicator, pressure, Item PI-31A above
PI-40 B	Ashcroft	Indicator, pressure, Item PI-19A above
PI-42	Ashcroft	Indicator, pressure, Item PI-19C above
PI-43	Ashcroft	Indicator, pressure, Item PI-19C above
PI-49	Ashcroft	Indicator, pressure, Item PI-31A above
PI-51 A	Ashcroft	Indicator, pressure, Item PI-19C above
PI-51 B	Ashcroft	Indicator, pressure, Item PI-31A above
PIC-20	Foxboro	Indicator-controller, pressure, Item 105, Table 7-1
PISL-4	Dwyer	Indicator-switch, low pressure, Item 33, Table 7-1
PISL-5	Dwyer	Indicator-switch, low pressure, Item 33, Table 7-1
PISL-10	Dwyer	Indicator-switch, low pressure, Item 36, Table 7-1
PISL-17	Dwyer	Indicator-switch, low pressure, Item 35, Table 7-1
PR-31	Foxboro	Recorder, pressure, common with PDR-37 above

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
PSH-20	Foxboro	Switch, high pressure, Item 56, Table 7-1
PSL-19	Whitman General	Switch, low pressure, Item 31, Table 7-1
PSL-20	Foxboro	Switch, low pressure, Item 56, Table 7-1
PSL-27	Whitman General	Switch, low pressure, Item 30, Table 7-1
PSL-28	Whitman General	Switch, low pressure, Item 31, Table 7-1
PSL-30	Whitman General	Switch, low pressure, Item 31, Table 7-1
PSL-31	Whitman General	Switch, low pressure, Item 31, Table 7-1
PSL-38	Whitman General	Switch, low pressure, Item 30, Table 7-1
PSL-42	Whitman General	Switch, low pressure, Item 30, Table 7-1
PSL-49	Whitman General	Switch, low pressure, Item 30, Table 7-1
PSL-51	Mercoid	Switch, low pressure, #DA-31-23
PSV-2	Fisher	Valve, pressure relief, #289H, size 2
PSV-3	Fisher	Valve, pressure relief, Item PSV-2 above
PT-20	Foxboro	Transmitter, pressure, Item 116, Table 7-1
PT-31	Foxboro	Transmitter, pressure, Item 118, Table 7-1
PV-20 A, B	Fisher	Valve, pressure control, #9510, cast-iron, size 8, #656, size 60 operator, #FS3582-1 positioner
PY-20	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
TAH-8	Fisher	Alarm, high temperature, Item 125, Table 7-1
TAH-9	Fisher	Alarm, high temperature, Item 125, Table 7-1
TAH-39	Fisher	Alarm, high temperature, Item 125, Table 7-1
TAH-53	Fisher	Alarm, high temperature, Item 125, Table 7-1
TAHH-21	Fisher	Alarm, high-high temperature, Item 125, Table 7-1
TAHH-22	Fisher	Alarm, high-high temperature, Item 125, Table 7-1
TAHH-39	Fisher	Alarm, high-high temperature, Item 125, Table 7-1
TAL-8	Fisher	Alarm, low temperature, Item 125, Table 7-1
TAL-9	Fisher	Alarm, low temperature, Item 125, Table 7-1
TALL-21	Fisher	Alarm, low-low temperature, Item 125, Table 7-1
TALL-22	Fisher	Alarm, low-low temperature, Item 125, Table 7-1
TDAL-54	Fisher	Alarm, low temperature differential, Item 125, Table 7-1
TDIC-54	Foxboro	Indicator-controller, temperature differential, Item 110, Table 7-1
TDSL-54	Foxboro	Switch, low temperature differential, Item 55, Table 7-1
TDY-54	Foxboro	Transducer, voltage to current, Item 100, Table 7-1
TE-5	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-8	Gay Engineering	Element, temperature, Item 16, Table 7-1
TE-9	Gay Engineering	Element, temperature, Item 16, Table 7-1
TE-10	Gay Engineering	Element, temperature, Item 17, Table 7-1

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
TE-21	Gay Engineering	Element, temperature, Item 16, Table 7-1
TE-22	Gay Engineering	Element, temperature, Item 16, Table 7-1
TE-25 F, G, H, I	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-26 A, B, C, D E, F	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-31	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-38	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-39	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-48	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-49	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-51 A, B	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-52 A, B	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-53	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-54 A, B	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-55	Gay Engineering	Element, temperature, Item 17, Table 7-1
TE-57 A, B, C, D	Gay Engineering	Element, temperature, Item 17, Table 7-1
TIC-8	Foxboro	Indicator-controller, temperature, Item 104, Table 7-1
TIC-9	Foxboro	Indicator-controller, temperature, Item 104, Table 7-1
TIC-53	Foxboro	Indicator-controller, temperature, Item 110, Table 7-1
TIC-55	Foxboro	Indicator-controller, temperature, Item 110, Table 7-1
TISHH-21	LFE Corp.	Indicator switch, high-high temperature, Item 39, Table 7-1
TISHH-22	LFE Corp.	Indicator switch, high-high temperature, Item 39, Table 7-1
TISHH-39	LFE Corp.	Indicator switch, high-high temperature, Item 38, Table 7-1
TR-5	Brown-Honeywell	Recorder, temperature, Item 108, Table 7-1
TR-8	Foxboro	Recorder, temperature, Item 106, Table 7-1
TR-9	Foxboro	Recorder, temperature, common with TR-8 above
TR-10	Brown-Honeywell	Recorder, temperature, common with TR-5 above
TR-25 F, G, H, I	Brown-Honeywell	Recorder, temperature, Item 108, Table 7-1
TR-26 A, B, C, D	Brown-Honeywell	Recorder, temperature, common with TR-5 above
TR-26 E, F	Brown-Honeywell	Recorder, temperature, Item 108, Table 7-1
TR-31	Brown-Honeywell	Recorder, temperature, common with TR-26 E above
TR-38 A	Brown-Honeywell	Recorder, temperature, common with TR-25 F above
TR-48	Brown-Honeywell	Recorder, temperature, common with TR-25 F above
TR-49	Brown-Honeywell	Recorder, temperature, common with TR-25 F above

TABLE 7-2. (cont)

Element Number	Manufacturer	Description
TR-51 A, B	Brown-Honeywell	Recorder, temperature, common with TR-25 F above
TR-52 A, B	Brown-Honeywell	Recorder, temperature, common with TR-25 F above
TR-53	Brown-Honeywell	Recorder, temperature, common with TR-25F above
TSH-8	Foxboro	Switch, high temperature, Item 56, Table 7-1
TSH-9	Foxboro	Switch, high temperature, Item 56, Table 7-1
TSH-39	LFE Corp.	Switch, high temperature, common with TISHH-39 above
TSH-53	Foxboro	Switch, high temperature, Item 56, Table 7-1
TSH-57 A, B, C, D	Spencer Turbine	Switch, high temperature, Item 93, Table 7-1
TSL-8	Foxboro	Switch, low temperature, Item 56, Table 7-1
TSL-9	Foxboro	Switch, low temperature, Item 56, Table 7-1
TSLL-21	LFE Corp.	Switch, low-low temperature, common with TISHH-21 above
TSLL-22	LFE Corp.	Switch, low-low temperature, common with TISHH-22 above
TV-8 A	Fisher	Valve, temperature control, #B, steel, size 1, #513R operator, #FS-3582-1 positioner
TV-8 B	Fisher	Valve, temperature control, #B, steel, size 3/4, #513R operator, #FS-3512-1 positioner
TV-9	Fisher	Valve, temperature control, Item TV-8 A above
TV-53	Fisher	Valve, temperature control, #BF, steel, size 2, #513R operator
TV-55	Fisher	Valve, temperature control, Item TV-53 above
TY-8 A, B	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
TY-8 C	Foxboro	Transducer, voltage to current, Item 100, Table 7-1
TY-9 A	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
TY-9 B	Foxboro	Transducer, voltage to current, Item 100, Table 7-1
TY-53 A	Foxboro	Transducer, voltage to current, Item 100, Table 7-1
TY-53 B	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
TY-54	Chromalox	Transducer, current to voltage, Item 135, Table 7-1
TY-55 A	Foxboro	Transducer, voltage to current, Item 100, Table 7-1
TY-55 B	Foxboro	Transducer, current to pneumatic, Item 113, Table 7-1
X-19 A	Penn Separator	Separator, steam condensate, #5333 B

TABLE 7-2. Elements Listed in Piping and Instrument Diagram

Element Number	Manufacturer	Description
X-19 C	Yarway	Strainer, wye, #250, size 3/4
X-19 D	Huffman	Trap, condensate, #5014, size 3/4
X-19 E	Yarway	Strainer, wye, Item X-19 C above
X-28	Yarway	Strainer, wye, Item X-19 C above
X-30	Fisher	Shutoff, low level, #38, size 1
X-31 A	Aqua Matic	Strainer, wye, #536F, size 2
X-38 A	Aqua Matic	Strainer, wye, Item X-31 A above
XV-2 A, B	ITT General	Valve, solenoid operated, Item 84, Table 7-1
XV-2 C	ITT General	Valve, solenoid operated, Item 85, Table 7-1
XV-2 D	Check-All Valve	Valve, check, #UN3-150-CV, size 3/4
XV-3 A, B	ITT General	Valve, solenoid operated, Item 84, Table 7-1
XV-3 C	ITT General	Valve, solenoid operated, Item 85, Table 7-1
XV-3 D	Check-All Valve	Valve, check, Item XV-2 D above
XV-4 A, B	Automatic Switch	Valve, solenoid operated, Item 86, Table 7-1
XV-4 C	ITT General	Valve, solenoid operated, Item 85, Table 7-1
XV-5 A, B	Automatic Switch	Valve, solenoid operated, Item 86, Table 7-1
XV-5 C	ITT General	Valve, solenoid operated, Item 85, Table 7-1
XV-6	Automatic Switch	Valve, solenoid operated, Item 87, Table 7-1
XV-7	Automatic Switch	Valve, solenoid operated, Item 87, Table 7-1
XV-8 A, B	Automatic Switch	Valve, solenoid operated, Item 87, Table 7-1
XV-9	Automatic Switch	Valve, solenoid operated, Item 87, Table 7-1
XV-13	Check-All Valve	Valve, check, Item XV-2 D above
XV-14	Check-All Valve	Valve, check, Item XV-2 D above
XV-19 A	Magnetrol	Valve, solenoid operated, hand override, Item 88, Table 7-1
XV-19 B	Powell	Valve, check, #150, size 3/4
XV-27	Automatic Switch	Valve, solenoid operated, Item 86, Table 7-1
XV-27 A	Nupro	Valve, check, #16C2, 316SS, size 1
XV-27 B	Nupro	Valve, check, #12C2, 316SS, size 3/4
XV-27 C	Hayward	Valve, check, #PVC, ball, size 1
XV-27 D	Hayward	Valve, check, Item XV-27 C above
XV-27 E	Powell	Valve, check, Item XV-19 B above
XV-28 A	Automatic Switch	Valve, solenoid operated, Item 86, Table 7-1
XV-28 B	Powell	Valve, check, Item XV-19 B above
XV-30 A, B	Automatic Switch	Valve, solenoid operated, Item 86, Table 7-1
XV-30 C	Nupro	Valve, check, Item XV-27 A above
XV-30 D, E	Hayward	Valve, check, Item XV-27 C above
XV-31 B	Asahi	Valve, check, #AV-CPVC, flanged, size 2
XV-32 A, B	Hayward	Valve, check, Item XV-27 C above
XV-38 B	Asahi	Valve, check, Item XV-31 B above
XV-40 A, B	Hayward	Valve, check, Item XV-27 C above
XV-42	Hayward	Valve, check, Item XV-27 C above
XV-43	Nupro	Valve, check, #8C2, size 1/2
XV-50	Automatic Switch	Valve, solenoid operated, Item 87, Table 7-1
XV-56 A, B, C	TEC Valve	Valve, check, #10-150-50, size 10

TABLE 7-2. Elements Listed in Piping and Instrument Diagram

Element Number	Manufacturer	Description
XY-8	Moore Products	Relay, low signal limit, #58L
XY-20 A, B	Moore Products	Relay, signal volume booster, #61H
XY-35	Moore Products	Relay, signal multiplier, #66BA2
XY-45	Moore Products	Relay, high signal selector, #585S
XY-46	Moore Products	Relay, high signal selector, Item XV-45 above

APPENDIX

**ENGINEERING DRAWINGS FOR MAJOR PARTS
OF THE LOS ALAMOS CAI DESIGN**

Reproduced in this Appendix are reductions of the actual drawings used in designing and fabricating the CAI at Los Alamos. Full-sized copies of any of these drawings are available on request from Los Alamos National Laboratory Waste Management Group H-7, MS E517, P.O. Box 1663, Los Alamos, NM 87545, 505-667-7391.

PART NUMBER		PARTS LIST	
QUANTITY	DESCRIPTION	QUANTITY	DESCRIPTION
1	ELEVATOR SAFETY DOOR, SUPPORT	1	ELEVATOR SAFETY DOOR, HINGE
2	ELEVATOR SAFETY DOOR, PLATE	1	ELEVATOR SAFETY DOOR, GRAVITY LATCH
3	SCREW, STEEL MACHINE, PHILLIPS, #6-18 X .50	8	SCREW, STEEL MACHINE, PHILLIPS, #6-18 X .50
4	WASHER, FLAT, STEEL #6	2	WASHER, FLAT, STEEL #6
5	WASHER, SHAKE-LOOF, INT TEETH, #6	2	WASHER, SHAKE-LOOF, INT TEETH, #6
6	NUT, STEEL, HEX, #6-32	2	NUT, STEEL, HEX, #6-32
7	CONDUIT TERMINATION	2	CONDUIT TERMINATION
8	CONDUIT, FLEX, ELEC, .50	1	SWITCH, PRECISION, SPOT, 15 A @ 125 VAC
9	SWITCH ENCLOSURE	1	SWITCH ENCLOSURE

UNIVERSAL 100 MODEL 100 ELEVATOR SAFETY DOOR ASSEMBLY		ORIGINAL TITLE DATE REVISIONS DATE REVISIONS DATE REVISIONS
CLASSIFICATION BY TITLE CLASS MODEL 100 ELEVATOR SAFETY DOOR ASSEMBLY		PREPARED BY CHECKED BY APPROVED BY DATE

- NOTES:
1. * INDICATES OPPOSITE ACTION AT O INPUT
2. INPUTS AS FOLLOWS:
- A. MAIN RAM PAST MIDWAY
 - B. GULLOTINE DOOR CLOSED
 - C. SIDE TO MAIN RAM DOOR DOWN
 - D. STORAGE GLOVE BOX TO SIDE RAM & LOW
 - E. MAIN RAM RETRACTED
 - F. LOADING HATCH DOWN
 - G. GULLOTINE DOOR UP
 - H. MAIN RAM EXTENDED
 - I. FIRE IN MAIN RAM
 - J. SIDE RAM RETRACTED
 - K. COMBUSTION CHAMBER TEMP LOW
 - L. COMBUSTION CHAMBER TEMP HIGH
 - M. SIDE RAM EXTENDED
 - N. ELEVATOR DOWN
 - O. ELEVATOR SAFETY DOOR CLOSED
 - P. SIDE TO MAIN RAM DOOR UP
 - Q. ELEVATOR UP
 - R. SIDE RAM PAST MIDWAY
 - S. SIDE TO MAIN RAM & LOW
 - T. GULLOTINE DOOR OVERLOAD
 - U. MAIN RAM MOTOR OVERLOAD
3. INDICATES 'AND' GATE WILL PRODUCE POSITIVE OUTPUT IF ALL INPUT IS POSITIVE
- INDICATES 'OR' GATE WILL PRODUCE POSITIVE OUTPUT IF ANY INPUT IS POSITIVE.
- 'INVERTER' PRODUCES OUTPUT THAT IS OPPOSITE TO INPUT. AN INPUT WILL RESULT IN A POSITIVE OUTPUT, POSITIVE INPUT WILL RESULT IN AN OUTPUT OF 0

ORIGINAL ISSUE			
NO.	DATE	BY	REVISION
1	10/1/68	J. H. B.	1

UNIVERSITY OF CALIFORNIA

LOGIC DIAGRAM

INCINERATOR LOADING SYSTEM

DESIGNED BY: J. H. B. DATE: 10/1/68

CHECKED BY: J. H. B. DATE: 10/1/68

APPROVED BY: J. H. B. DATE: 10/1/68

PROJECT NO. 1051-25005

LOWER CHAMBER PRESSURE HIGH
ALARM

LOWER CHAMBER PRESSURE HIGH
RELAY 214, 244, 374, 378, 400

LOWER CHAMBER PRESSURE LOW
ALARM

LOWER CHAMBER PRESSURE LOW
RELAY 370,402

LOWER CHAMBER PRESSURE
INDICATOR—5.0, + 5 INCHES H₂O

LOWER CHAMBER PRESSURE
CONTROLLER

D. BLOWER I/P CONVERTER

PROCESS STEAM FLOW CONTROL
VALVE 1/P

1-6		ORIGINAL ISSUE		
1-7		RE-CLASSIFIED		
1-8		DECLASSIFIED		
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ORIGINAL ISSUE		DATE		BY	
REVISION		DATE		BY

ELIMINATION BY: DRAWING UMC DATE UMC TITLE NUMBER UMC					
Combustion Control Rack Wiring Diagram					
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151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180
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Combustion Control Rock Wiring Diagram

ORIGINAL ISSUE OFFICE		DATE	INDEXED	EXTENDED	EXPIRATION
NO. <u>100</u> OF <u>100</u> PAGES

CLASSIFICATION OF DOCUMENT PART <u>UNCL</u> TITLE <u>UNCL</u>	
TITLE <h1>Combustion Control: Rack Wiring Diagram</h1>			
AUTHORITY U.S. Department of Energy 400 Jefferson Ave. SW Portland, OR 97204			

REVISION	DATE	REASON
1	10-27-81	HP
2	11-30-81	EA
3	12-14-81	EA
4	1-28-82	HP
5	1-18-82	EA
6	1-28-82	HP

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2	11-30-81	EA
3	12-14-81

DATE	FILE	ORIGINAL ISSUE	DATE	FILE	DATE	FILE
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SUBJECTS			CLASSIFICATION OF DOCUMENT
<p>LRA Laboratory of the Army 1215 Old Orchard Road Fort Ord, Calif. 92340, Phone 925-764-1100</p>			<p>CLASSIFICATION <u>SECRET</u></p> <p>TITLE <u>UNEC</u> TITLE <u>UNEC</u></p>			
TITLE						
<p>Combustion Control Rack Wiring Diagram</p>						
<p>TOLESTAKE TUNERS OTHERS: <u>NO</u></p> <p>2-1-1 0-2-1 0-3-1 0-4-1 0-5-1 0-6-1 0-7-1 0-8-1 0-9-1 1-0-1 1-1-1 1-2-1 1-3-1 1-4-1 1-5-1 1-6-1 1-7-1 1-8-1 1-9-1 2-0-1 2-1-1 2-2-1 2-3-1 2-4-1 2-5-1 2-6-1 2-7-1 2-8-1 2-9-1 3-0-1 3-1-1 3-2-1 3-3-1 3-4-1 3-5-1 3-6-1 3-7-1 3-8-1 3-9-1 4-0-1 4-1-1 4-2-1 4-3-1 4-4-1 4-5-1 4-6-1 4-7-1 4-8-1 4-9-1 5-0-1 5-1-1 5-2-1 5-3-1 5-4-1 5-5-1 5-6-1 5-7-1 5-8-1 5-9-1 6-0-1 6-1-1 6-2-1 6-3-1 6-4-1 6-5-1 6-6-1 6-7-1 6-8-1 6-9-1 7-0-1 7-1-1 7-2-1 7-3-1 7-4-1 7-5-1 7-6-1 7-7-1 7-8-1 7-9-1 8-0-1 8-1-1 8-2-1 8-3-1 8-4-1 8-5-1 8-6-1 8-7-1 8-8-1 8-9-1 9-0-1 9-1-1 9-2-1 9-3-1 9-4-1 9-5-1 9-6-1 9-7-1 9-8-1 9-9-1 10-0-1 10-1-1 10-2-1 10-3-1 10-4-1 10-5-1 10-6-1 10-7-1 10-8-1 10-9-1 11-0-1 11-1-1 11-2-1 11-3-1 11-4-1 11-5-1 11-6-1 11-7-1 11-8-1 11-9-1 12-0-1 12-1-1 12-2-1 12-3-1 12-4-1 12-5-1 12-6-1 12-7-1 12-8-1 12-9-1 13-0-1 13-1-1 13-2-1 13-3-1 13-4-1 13-5-1 13-6-1 13-7-1 13-8-1 13-9-1 14-0-1 14-1-1 14-2-1 14-3-1 14-4-1 14-5-1 14-6-1 14-7-1 14-8-1 14-9-1 15-0-1 15-1-1 15-2-1 15-3-1 15-4-1 15-5-1 15-6-1 15-7-1 15-8-1 15-9-1 16-0-1 16-1-1 16-2-1 16-3-1 16-4-1 16-5-1 16-6-1 16-7-1 16-8-1 16-9-1 17-0-1 17-1-1 17-2-1 17-3-1 17-4-1 17-5-1 17-6-1 17-7-1 17-8-1 17-9-1 18-0-1 18-1-1 18-2-1 18-3-1 18-4-1 18-5-1 18-6-1 18-7-1 18-8-1 18-9-1 19-0-1 19-1-1 19-2-1 19-3-1 19-4-1 19-5-1 19-6-1 19-7-1 19-8-1 19-9-1 20-0-1 20-1-1 20-2-1 20-3-1 20-4-1 20-5-1 20-6-1 20-7-1 20-8-1 20-9-1 21-0-1 21-1-1 21-2-1 21-3-1 21-4-1 21-5-1 21-6-1 21-7-1 21-8-1 21-9-1 22-0-1 22-1-1 22-2-1 22-3-1 22-4-1 22-5-1 22-6-1 22-7-1 22-8-1 22-9-1 23-0-1 23-1-1 23-2-1 23-3-1 23-4-1 23-5-1 23-6-1 23-7-1 23-8-1 23-9-1 24-0-1 24-1-1 24-2-1 24-3-1 24-4-1 24-5-1 24-6-1 24-7-1 24-8-1 24-9-1 25-0-1 25-1-1 25-2-1 25-3-1 25-4-1 25-5-1 25-6-1 25-7-1 25-8-1 25-9-1 26-0-1 26-1-1 26-2-1 26-3-1 26-4-1 26-5-1 26-6-1 26-7-1 26-8-1 26-9-1 27-0-1 27-1-1 27-2-1 27-3-1 27-4-1 27-5-1 27-6-1 27-7-1 27-8-1 27-9-1 28-0-1 28-1-1 28-2-1 28-3-1 28-4-1 28-5-1 28-6-1 28-7-1 28-8-1 28-9-1 29-0-1 29-1-1 29-2-1 29-3-1 29-4-1 29-5-1 29-6-1 29-7-1 29-8-1 29-9-1 30-0-1 30-1-1 30-2-1 30-3-1 30-4-1 30-5-1 30-6-1 30-7-1 30-8-1 30-9-1 31-0-1 31-1-1 31-2-1 31-3-1 31-4-1 31-5-1 31-6-1 31-7-1 31-8-1 31-9-1 32-0-1 32-1-1 32-2-1 32-3-1 32-4-1 32-5-1 32-6-1 32-7-1 32-8-1 32-9-1 33-0-1 33-1-1 33-2-1 33-3-1 33-4-1 33-5-1 33-6-1 33-7-1 33-8-1 33-9-1 34-0-1 34-1-1 34-2-1 34-3-1 34-4-1 34-5-1 34-6-1 34-7-1 34-8-1 34-9-1 35-0-1 35-1-1 35-2-1 35-3-1 35-4-1 35-5-1 35-6-1 35-7-1 35-8-1 35-9-1 36-0-1 36-1-1 36-2-1 36-3-1 36-4-1 36-5-1 36-6-1 36-7-1 36-8-1 36-9-1 37-0-1 37-1-1 37-2-1 37-3-1 37-4-1 37-5-1 37-6-1 37-7-1 37-8-1 37-9-1 38-0-1 38-1-1 38-2-1 38-3-1 38-4-1 38-5-1 38-6-1 38-7-1 38-8-1 38-9-1 39-0-1 39-1-1 39-2-1 39-3-1 39-4-1 39-5-1 39-6-1 39-7-1 39-8-1 39-9-1 40-0-1 40-1-1 40-2-1 40-3-1 40-4-1 40-5-1 40-6-1 40-7-1 40-8-1 40-9-1 41-0-1 41-1-1 41-2-1 41-3-1 41-4-1 41-5-1 41-6-1 41-7-1 41-8-1 41-9-1 42-0-1 42-1-1 42-2-1 42-3-1 42-4-1 42-5-1 42-6-1 42-7-1 42-8-1 42-9-1 43-0-1 43-1-1 43-2-1 43-3-1 43-4-1 43-5-1 43-6-1 43-7-1 43-8-1 43-9-1 44-0-1 44-1-1 44-2-1 44-3-1 44-4-1 44-5-1 44-6-1 44-7-1 44-8-1 44-9-1 45-0-1 45-1-1 45-2-1 45-3-1 45-4-1 45-5-1 45-6-1 45-7-1 45-8-1 45-9-1 46-0-1 46-1-1 46-2-1 46-3-1 46-4-1 46-5-1 46-6-1 46-7-1 46-8-1 46-9-1 47-0-1 47-1-1 47-2-1 47-3-1 47-4-1 47-5-1 47-6-1 47-7-1 47-8-1 47-9-1 48-0-1 48-1-1 48-2-1 48-3-1 48-4-1 48-5-1 48-6-1 48-7-1 48-8-1 48-9-1 49-0-1 49-1-1 49-2-1 49-3-1 49-4-1 49-5-1 49-6-1 49-7-1 49-8-1 49-9-1 50-0-1 50-1-1 50-2-1 50-3-1 50-4-1 50-5-1 50-6-1 50-7-1 50-8-1 50-9-1 51-0-1 51-1-1 51-2-1 51-3-1 51-4-1 51-5-1 51-6-1 51-7-1 51-8-1 51-9-1 52-0-1 52-1-1 52-2-1 52-3-1 52-4-1 52-5-1 52-6-1 52-7-1 52-8-1 52-9-1 53-0-1 53-1-1 53-2-1 53-3-1 53-4-1 53-5-1 53-6-1 53-7-1 53-8-1 53-9-1 54-0-1 54-1-1 54-2-1 54-3-1 54-4-1 54-5-1 54-6-1 54</p>

NOTE 17

451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480

1. FOR SPECIFICATIONS SEE SPECIFICATION NO. SIX, SIXTH APPROX. A.
2. THE WORDS "NOT OR NEEDS" WHEN IN GENERAL WORDS SHALL REFER TO GLAZES, WINDOWPANS, DOORS, DOORED DOORS AND CORRECTION DOORS.
3. FOR MEASURES OF CLARITY, APPROPRIATE AND/OR THE DETAILS OF ASSEMBLIES ARE NOT SHOWN ON ALL TYPES OF DRAWINGS. HOWEVER, ALL APPROPRIATE AND ASSEMBLIES CALLED FOR ON THE DRAWINGS ARE LISTED IN THE BILL OF MATERIAL. ARE DETAILED ON REFERENCED DRAWINGS AND ARE TO BE FABRICATED AND/OR INSTALLED BY THE WORKS.
4. THE METHOD OF FABRICATION AND THE ADJUSTS ARE NOT SUGGESTED AND MAY BE CHANGED PROVIDED PURCHASER'S SPECIFICATIONS ARE MAINTAINED AND DETAILINGS ARE APPROVED BY PURCHASER.

20. ALL BODIES SHALL BE FABRICATED FROM 3/16" STAINLESS STEEL TYPE TYPE 304 UNLESS NOTED OTHERWISE. STIFFENERS, BULKHEADS, BLASTERS, WELLS AND OTHER SPECIFIC STOPS ATTACHED TO THE SHELL SHALL BE TYPE 304 SS OR AS NOTED ON THE DRAWING.

21. ALL FABRICATION SHALL BE TO THE FOLLOWING CONSTRUCTION, TACKWELD JOINTS, WITH ALL WELDS BEHIND, GRINDS AND POLISHED TO MEET WITH ABRADEANT MATERIAL SPECIFIED. GROUND WELDS SHALL NOT BE THINNER THAN MATERIAL SPECIFIED. THERE SHALL BE NO HAZARD NIPPLE ADJACENT TO WELDS.

22. EXTERIOR FINISH OF ALL BODIES SHALL BE 80-120 GRIT BLENDED.

23. INTERIOR FINISH OF BOB FOOT AND FRONT SMALL OF NO. 4 AND SMALL OF CONTINUOUS TOW THE CORNER RADIUS TO THE BEGINNING OF CEILING, SIDEWALLS AND BACKWALL (IF BACKWALL EXISTS). FINISH IN SPECIAL CASES SHALL BE AS NOTED ON THE DRAWINGS.

24. ALL TACKWELD JOINTS AT THE BOB CORNERS SHALL BE 5/8" WELDS NOTED ON SHEET OTHERWISE.

25. BREAK ALL SHARP EDGES 1.00" $\pm$ 50% APPROX. RADIUS).

26. FABRICATOR SHALL FURNISH AND INSTALL ONE THREEDOWN PUMP IN EACH TANK. ALL PUMPS SHALL BE 1/2" NPT. ALL PUMPS SHALL BE 1/2" NPT. ALL PUMPS SHALL BE STAINLESS STEEL (NOT HOT 70 FSD) MATERIAL. WORKING PRESSURES ARE AVAILABLE ON A PENETRATOR; THE PUMPS SHALL BE INSTALLED INSIDE THE BODIES. PUMPS SHALL HAVE A NECESSARY HOT HOLE FOR ALLEN WRENCH.

27. ALL BODIES AND ANY OTHER STAINLESS STEEL PARTS SHALL, AT THE SAME TIME STAINLESS STEEL AS THE BULKHEADS TO WHICH THEY ARE ATTACHED.

40. DIMENSIONAL TOLERANCES SHALL NOT BE ACCUMULATIVE.
41. GENERAL SPECIFIC DIMENSIONAL CALLS BE HELD TO $\pm 1/16"$ UNLESS NOTED OTHERWISE.
42. ALL INTERSECTION SURFACES MUST BE FLAT AND TRUE AFTER WELDING TO WITHIN $\pm 1/16"$ AFTER 24 HOURS PER WELDMENT.
43. ALL SURFACES AROUND EDGES OF $1/4"$ - $1/2"$ OF ± 0.005 BOWED CURVATURE, AND $3/4"$ - $1"$ OF ± 0.005 BOWED CURVATURE ON RECTANGULAR OR CIRCULAR PERIMETER(S) MUST BE FLAT WITHIN .035 TOTAL DEVIATION BEARING TO INSURE GAFF STAYING.
44. FLOORS MUST BE FLAT WITHIN $\pm 1/16"$ EXCEPT WHERE FLOOR PAVEMENTATION SHALL OBTAIN PARALLEL $\pm$ APPROXIMATE PARALLEL TO ADJUNCTION OF ANY STIFFENERS THAT MAY BE REQUIRED TO STAY WITHIN SPECIFIED TOLERANCES.
45. LOCATION DIMENSIONS OF INDIVIDUAL LOT CUTOUS SHALL BE HELD TO $\pm 1/16"$ UNLESS NOTED OTHERWISE(S).
46. CUTOUS DIMENSIONS SHALL BE HELD TO $\pm 1/16"$ EXCEPT AS NOTED.
47. GLOUPEFF CUTOUS DIMENSION SHALL BE HELD TO ACCOMMODATE TOLERANCE FOR FIT.
48. ALL WELDED OR BOLTED CONNECTING RINGS ASSEMBLED ON BOVET SHALL BE CHECKED FOR TRUENESS AT ALL WELDED CONNECTING RING FACES SHALL BE PERPENDICULAR TO THE FLOOR OF THE BOY AND IN PLACES AT RIGHT ANGLES TO THE CENTERLINE OF THE CONNECTING RINGS WHERE TWO RINGS ARE ON THE SAME CENTERLINE.
49. GENERAL FACE AND FACE DIMENSIONAL VARIANCE SHALL NOT EXCEED $\pm 1/16"$ OR MORE MEASURED AT $\pm 1/16"$ INCREMENTS AROUND THE PERIPHERY OF THE CONNECTING RING FACES.

DETAIL 1 SHEET 1	GLASSPORT AND SLOPER WINDOW	1017-22300040
DETAIL 1 SHEET 2	SERVICE CUTOFF	1017-22300040
DETAIL 1 SHEET 7	TOP WINDOW	1017-22300052
DETAIL 4 SHEET 7	AIR FILTER CUTOFF	1017-22300052
DETAIL 5 SHEET 2	FIREHOLE INVERTING STOP	1017-22300052
DETAIL 5 SHEET 3	MAGNETIC DRAINING COWLING	1017-22300053
DETAIL 5 SHEET 4	WIND SHIELD	1017-22300053
DETAIL 5 SHEET 5	GLASSPORT HINGE	1017-22300053
DETAIL 9 SHEET 3	1" BRASS CUMPLING	1017-22300053
DETAIL 10 SHEET 2	PERFECTECTURE HINGING	1017-22300053
DETAIL 11 SHEET 4	GLASSPORT AND VERTICAL WINDOW	1017-22300054
DETAIL 10 SHEET 4	10170000	1017-22300054
DETAIL 10 SHEET 5	CORNER RADIUS	1017-22300054
DETAIL 10 SHEET 7	14.00" R4 CONNECTING RING	1017-22300054
DETAIL 10 SHEET 8	CONNECTING TIE GASKET	1017-22300054
DETAIL 10 SHEET 9	14.00" R4 RADIANT AND COVER	1017-22300054
DETAIL 17 SHEET 0	5.00" R4 RADIANT AND COVER	1017-22300054
DETAIL 18 SHEET 0	SERVICE PUMP COVER	1017-22300054
DETAIL 18 SHEET 1	SERVICE PUMP GASKET	1017-22300054
DETAIL 18 SHEET 2	PERFECTURE PLUG WINDOW	1017-22300054
DETAIL 25 SHEET 50	ROTOR HOLE STOP	1017-22300055
DETAIL 25 SHEET 51	LEVELLED ASSY	1017-22300055

[illegible]

CROSSBREAK BOTTOM FOR DRAINAGE
3" MAX AND LOCATE DRAIN COUPLING
(DETAIL 9 SHEET 3 103Y-223005) AT
LOWEST POINT

A.	DETAIL 1 SHEET 2	GLOVEPORT AND SLOPED WINDOW	103Y-22300507
B.	DETAIL 2 SHEET 2	SERVICE CUTOFF	103Y-22300507
C.	DETAIL 3 SHEET 2	TOP WINDOW	103Y-22300507
D.	DETAIL 4 SHEET 2	AIR FILTER CUTOFF	103Y-22300507
E.	DETAIL 5 SHEET 2	FIRESHIELD MOUNTING STUD	103Y-22300507
F.	DETAIL 6 SHEET 3	MAGNETIC GASKET COUPLING	103Y-22300507
G.	DETAIL 7 SHEET 3	2" COUPLING	103Y-22300507
H.	DETAIL 8 SHEET 3	WINDPORT RING	103Y-22300507
I.	DETAIL 9 SHEET 3	1" GASKET COUPLING	103Y-22300507
J.	DETAIL 10 SHEET 3	FIRESHIELD MOUNTING STUD	103Y-22300507
K.	DETAIL 11 SHEET 4	GLOVEPORT AND SLOPED WINDOW	103Y-22300507
L.	DETAIL 12 SHEET 4	WINDPORT RING	103Y-22300507
M.	DETAIL 13 SHEET 4	CORNER RADIUS	103Y-22300507
N.	DETAIL 14 SHEET 4	14.00" DIA CONNECTION RING	103Y-22300507
O.	DETAIL 15 SHEET 4	CONNECTION RING GASKET	103Y-22300507
P.	DETAIL 16 SHEET 4	14.75" ID MAGNET AND COVER	103Y-22300507
Q.	DETAIL 17 SHEET 4	5.00" ID MAGNET AND COVER	103Y-22300507
R.	DETAIL 18 SHEET 4	SERVICE PORT COUPLING	103Y-22300507
S.	DETAIL 19 SHEET 4	SERVICE PORT COUPLING	103Y-22300507
T.	DETAIL 20 SHEET 4	SUPPORT PLATFORM	103Y-22300507
U.	DETAIL 21 SHEET 4	BOTTOM WELD STUD DETAIL	103Y-22300507
V.	DETAIL 22 SHEET 4	EXTERIOR JOINT	103Y-22300507

PART NUMBER	DESCRIPTION
1	GLOVEBOX (AS SHOWN)
2	SUPPORT PLATFORM (103Y-223005 07)
3	ADAPTED RING (103Y-223005 07)
4	CORRECTING RING GASKET (103Y-223005 07)
5	FIRESHIELD (22.00 x 7.75)
6	FIRESHIELD (13.75 x 7.75)
7	FIRESHIELD (21.75 x 13.75)
8	SERVICE PORT DOOR (103Y-223005 07)
9	SERVICE PORT DOOR GASKET (103Y-223005 07)
10	ALL HARDWARE INCLUDING NUTS, LOCKWASHERS, AND BOLTS

ORIGINAL ISSUE		REVISED	
DATE: 10/1/68		BY: J. J. J.	
DESIGNED BY: J. J. J.		CHECKED BY: J. J. J.	
DRAWN BY: J. J. J.		TITLE: GB-242	
<p>LIQUID FILTER GLOVEBOX GB-242</p>			
<p>103Y-223005 01</p>

PART NUMBER		PART LIST	
Process Number	Unit	Part	Description

UPPER ANNUNCIATOR

ORIGINAL ISSUE		DATE		BY	
REVISED		DATE		BY	
		CLASSIFICATION BY: UNCL PART: UNC TITLE: Filter Control Rack TYPE: Wiring Diagram			
TOLERANCES - (UNLESS OTHERWISE NOTED) FRACTIONS: 1/16 DECIMALS: 0.001 ANGLES: 1/2 DEGREES					
DESIGNED BY: W. J. H. 103Y-22300-1 CHECKED BY: W. J. H. 103Y-22300-1 DRAWN BY: W. J. H. 103Y-22300-1 DATE: 10-1-68	REVISED BY: W. J. H. 103Y-22300-1 DATE: 10-1-68	REVISED BY: W. J. H. 103Y-22300-1 DATE: 10-1-68	REVISED BY: W. J. H. 103Y-22300-1 DATE: 10-1-68	REVISED BY: W. J. H. 103Y-22300-1 DATE: 10-1-68	REVISED BY: W. J. H. 103Y-22300-1 DATE: 10-1-68

—

LOWER ANNUNCIATOR

91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 120A

CONSUMER 2P TRANSMITTER
0-10 INCHES WATER

UPA FILTER 2P TRANSMITTER
0-10 INCHES WATER

10 BLOWER 2P LOW ALARM 43

10 BLOWER 2P TRANSMITTER
0-10 INCHES WATER

ABSORBER 2P TRANSMITTER
0-10 INCHES WATER

STEAM CONTROL VALVE 1/P

75VDC DISTRIBUTION UNIT

75VDC POWER SUPPLY

ORIGINAL ISSUE		REVISION	
DATE: 10-2-76		DATE: 10-2-76	
BY: [Signature]		BY: [Signature]	
FOR: [Signature]		FOR: [Signature]	
TITLE: Filter Control Rack #2		TITLE: Filter Control Rack #2	
Wiring Diagram		Wiring Diagram	
REVISIONS:		REVISIONS:	
NO.	DATE	BY	REASON
1	10-2-76	HT	INITIAL
2	10-2-76	HT	INITIAL
3	10-2-76	HT	INITIAL
4	10-2-76	HT	INITIAL
5	10-2-76	HT	INITIAL
6	10-2-76	HT	INITIAL
7	10-2-76	HT	INITIAL
8	10-2-76	HT	INITIAL
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116	10-2-76	HT	INITIAL
117	10-2-76	HT	INITIAL
118	10-2-76	HT	INITIAL
119	10-2-76	HT	INITIAL
120	10-2-76	HT	INITIAL
120A	10-2-76	HT	INITIAL

PART NUMBER		PART LIST	
PART NUMBER	QUANTITY	PART NUMBER	QUANTITY

61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90

SPARE MASS FLOW CHANNEL

RECORDER (RED PEN)

UNDERPIRE AIR FLOW RECORDER (GREEN PEN)

UNDERPIRE AIR FLOW FUELIZER

UNDERPIRE AIR FLOW VOLTAGE TO CURRENT CONVERTER

UNDERPIRE AIR MASS FLOW TRANSDUCER ELECTRONICS MODULE

UNDERPIRE AIR MASS FLOW TRANSDUCER AND SENSOR

ORIGINAL ISSUE		CLASSIFICATION BY		DATE	
FORM 1000		FORM 1000		DATE	
		Flow Control Rack Wiring Diagram			
TITLE Flow Control Rack Wiring Diagram		CLASSIFICATION BY FORM 1000			
REVISIONS 1. 10-10-70 2. 10-10-70 3. 10-10-70 4. 10-10-70 5. 10-10-70		REVISIONS 1. 10-10-70 2. 10-10-70 3. 10-10-70 4. 10-10-70 5. 10-10-70			
DRAWN BY 103Y-223009D3		CHECKED BY 103Y-223009D3

SECTION 8
SCALE: 1/2" = 1"
SECTION ROTATED 90° CCW

SECTION 2
SCALE: 1/4" = 1"

400 DI ASSEMBLY

SECTION 1
SCALE: 1/4" = 1"

429	1	400	LASL DWG. NO. 87Y-21700-101 (SHT. 9)
428	1	400	O-RING NEOPRENE .189 WALL ± .003 I.D. 70 DUROMETER HARDNESS. PARTNER OR EQUAL
427	2	400	O-RING NEOPRENE .103 WALL ± .002 I.D. 70 DUROMETER HARDNESS. PARTNER OR EQUAL
426	1	400	LUBRICATION FTNG. #3022-B ALUMITE OR EQUAL
425	4	400	1/4-20 UNC. 1/2 LG. HEX. HD. SCR. - SST
424	3	400	1/4-20 UNC. 1 LG. HEX. HD. SCR. - SST
423	1	400	1/8-32 ± .002 LG. HD. SCR. - SST
422	1	400	1/2 BORE ± .001 WIDE ± .001 DIA. THRUPT. BEARING #603 BOSTON GEAR WORKS
421	1	400	1/8-32 ± .002 LG. HEADLESS SET SCR. - SST
420	1	400	LASL DWG. NO. 87Y-21700-116 (SHT. 10)
419	1	400	LASL DWG. NO. 87Y-21700-116 (SHT. 10)
418	1	400	LASL DWG. NO. 87Y-21700-116 (SHT. 10)
417	1	400	LASL DWG. NO. 87Y-21700-104 (SHT. 9)
416	1	400	LASL DWG. NO. 87Y-21700-105 (SHT. 10)
415	1	400	LASL DWG. NO. 87Y-21700-112 (SHT. 11)
414	1	400	LASL DWG. NO. 87Y-21700-113 (SHT. 11)
413	2	400	1/8" LOCK WASHER - SST
412	2	400	1/8-11 UNC. HEX. NUT - SST
411	1	400	LASL DWG. NO. 87Y-21700-103 (SHT. 6)
410	1	400	GASKET 'C' SECT. 90, LASL FURNISHED
409	1	400	2" BORE, 11Y2" STROKE, ADJUSTABLE CUSHION, FLANGE MOUNTED ROTEX AIR CYLINDER - CR. EQUAL
408	2	400	LASL DWG. NO. 87Y-21700-107 (SHT. 8)
407	8	400	1/4-20 UNC. DEEP. ACORN NUT - SST
406	3	400	1/4" LOCK WASHER - SST
405	1	400	LASL DWG. NO. 87Y-21700-108 (SHT. 9)
404	2	400	LASL DWG. NO. 87Y-21700-110 (SHT. 9)
403	2	400	SPRING COMPRESSION TYPE 1/4" LG. FREE LENGTH 1/8" LG. COMP. LENGTH TO FIT 3/8" DIA. BOLT (8" TO 10" COMPRESSION) - SST
402	2	400	1/8-16 UNC. STD. 50C. HD. SCREW ± 2 1/4" LG. WITH 7/16" THREAD LENGTH - SST
401	1	400	LASL DWG. NO. 87Y-21700-109 (SHT. 10)

los alamos
scientific laboratory
engineering department
UNIVERSITY OF CALIFORNIA - LOS ALAMOS, NEW MEXICO

PROJECT	DATE	BY	CHECKED	APPROVED
TREATMENT DEVELOPMENT FACILITY	8/2/58	J. H. W.	J. H. W.	J. H. W.
SORTING / SHREDDER COMPACTOR GLOVE BOX				
103Y-22303-D 16				

REVIEWER: J. H. W.
CLASS: 103Y-22303-D 16
DATE: 8/2/58

REV (17710)	(REVISIONS) (REVISED) (DATE)	DATE	DESIGNED BY	CHECKED BY	APPROVED BY
A	Drawn: JMB WAS ENGR - R-JR1	6/28/76	LG		

Los Alamos scientific laboratory engineering department UNIVERSITY OF CALIFORNIA - LOS ALAMOS, NEW MEXICO					
PROJECT: TREATMENT DEVELOPMENT FACILITY DRAWING: GLOVE BOX LINES - GENERAL ARRANGEMENT AND NOTES			TITLE: TREATMENT DEVELOPMENT FACILITY GLOVE BOX LINES - GENERAL ARRANGEMENT AND NOTES		
DESIGNED BY	DATE	SCALE	CHECKED BY	DATE	SCALE
10/1/54	10/1/54	1/4\"/>			
APPROVED BY	DATE	SCALE	CHECKED BY	DATE	SCALE
10/1/54	10/1/54	1/4\"/>			
DRAWING NO. 103X223015-51			SHEET NO. 1		

REVIEWER ED
 CLAIM UNC DATE 11/11

~ GENERAL NOTES ~

- (1) FOSTER STACKFAS MASTIC: SURFACE PREPARATION SHALL BE BY COMMERCIAL BLAST CLEANING. APPLICATION SHALL BE MADE WITH AN AIRLESS SPRAY GUN IN ONE $\frac{1}{8}$ " THICK (WET FILM) COAT.
- (2) SURFACE COATING: EXTERIOR SURFACE PREPARATION SHALL BE BY COMMERCIAL BLAST CLEANING (SP-1). EXTERIOR SURFACES TO BE COATED WITH 2 MILS CARBOLINE CO CARBORNIC #11 INORGANIC ZINC PRIMER.
- (3) SEAL WELDS SHALL BE CONTINUOUS LEAK PROOF WELD

-4	-1	1/2" BSWC HEX HD LOCK NUT
-5	-1	1/2" DIA WASHER, LOCK - STL
-2	-1	1/2" BSWC 1 1/4" LG HEX HD CAP SCREW - STL
REV OF OFFENSE		
UNIVERSITY OF CALIFORNIA - LOS ALAMOS, NEW MEXICO		
TITLE		
TREATMENT DEVELOPMENT FACILITY		
TRANSITION DUCT & EXPANSION JOINT		
DESIGNED BY	DATE	REV
10/28	10/28	1
CHECKED BY	DATE	REV
10/28	10/28	1
APPROVED BY	DATE	REV
10/28	10/28	1
REV. NO. 1 DATE 10/28/77		L.S. NO. 103K22302/ D 1 A

-1 ASSEMBLY

REVIEWER
CLASS - UNCL

DATE 10/28/77

PART NUMBER		PART LIST	
PREFIL NUMBER	QTY	QTY	DESCRIPTION
101	170	1/4"	BOUNG X 1" LONG BOLT
102	170	1/4"	20 UNC NUT
103	170	1/4"	SPLIT LOCK WASHER
104	308	3/8"	ACORN NUT
105	308	3/8"	SPLIT LOCK WASHER

NOTES:

1. SEE ASSEMBLY DETAIL J SHEET D3.
2. GLASS & GASKETS SUPPLIED BY USER. DETAILS ON 103Y-223005-D6 & D7.
3. -400 SUPPORT ASSEMBLY & -500 FILTER ASSEMBLY NOT SHOWN.

4) GASKET

BILL OF MATERIAL			
ITEM	QTY	PER	DESCRIPTION
501	1	ARMY	BARBNET, BRASSHAW "BOPPO G. 1/2" BORE
608	1		MOTOR, CRISTINA
609	1		1/2" LG. UNCL. SS STEEL AGGRAN NUT
610	15		1/2" STEEL PLAT WABNER
611	20		1/2" STEEL PLAT LOCK WABNER
615	3		304 HD. CAP. SCREW 1/2" LG. UNCL. 1/4" LONG
500	1	ARMY	CHAIN GUARD

- WMA-D -
FROM D

- VIEW D-D -
FROM D1
SEE SHEET D5

- VIEW E-E -
FROM D

[illegible]

FIRE DOOR ASSEMBLY
SEE VIEW B-B SNT D2

SEE NOTE 2

BILL OF MATERIALS			
ITEM	QTY	UNIT	DESCRIPTION
185	1	MT	HYDRAULIC CYLINDER, SQUARE PLATE MOUNTED STYLE B-D, 2" BORE, 8" STROKE, 10" 5-TON SERIES 3-K
186	2	1	#6 18 1/2" 2" HEX NUT SST
187	2	1	#6 12" FLAT WASHER SST
192	12		.103 DI. O.D. 1/4" STK. NEOPRENE (NYLON)
171, 12			SPRING PLUNGER V-LIER # 3-36
172	8		SOC HD CAP SCREW-BRASS #6-32 UNC-2X1 1/2"
173	2		PRESSURE RAILS

SECTION M-M
FULL SCALE

NOTES:

1. STANDARD CYLINDER EXCEPTION WILL BE 4" DIA. OF 4.6" & CUSHIONS BOTH ENDS OF STROKE.

100% James ORGANIC LABORATORY of the University of California 100% James ORGANIC LABORATORY of the University of California		TREATMENT DEVELOPMENT FACILITY BAM FEEDER SYSTEM FIRE DOOR ASSEMBLY	
DATE: 10/1/78 BY: JAMES CHECKED: JAMES APPROVED: JAMES	DATE: 10/1/78 BY: JAMES CHECKED: JAMES APPROVED: JAMES	DATE: 10/1/78 BY: JAMES CHECKED: JAMES APPROVED: JAMES	DATE: 10/1/78 BY: JAMES CHECKED: JAMES APPROVED: JAMES

PART NUMBER		PART NAME	
PART NUMBER		PART NAME

(16) FILLING AREA PLATE - WELDED

NOTES:
1 MAT'L 3/16\"/>

ORIGINAL ISSUE		DATE		BY	
REVISION		DATE		BY
UTAH NATIONAL RESEARCH		CLASSIFICATION OF DRAWING			
		PART NAME: TREATMENT DEVELOPMENT FACILITY - RAM FEEDER SYSTEM			
DRAWN BY: W. J. B. E. E. CHECKED BY: W. J. B. E. E. DESIGNED BY: W. J. B. E. E. APPROVED BY: W. J. B. E. E.		TOLERANCES UNLESS OTHERWISE NOTED: FRACTIONS: 0.01 - 0.005 ANGULAR: 0.005 DECIMALS: 0.001 - 0.005 FINISH: 0.005			
MATERIAL: 304 STAINLESS STEEL QUANTITY: 1		SCALE: 1/8\"/>

61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90

QUENCH TOWER LIQUID FLOW
TRANSMITTER 0-30 gpm

45VDC POWER SUPPLY

QUENCH TOWER LIQUID FLOW
RECORDER (RED PEN)

ORIGINAL ISSUE		REVISION		DATE	
ISSUED BY		APPROVED BY		DATE

UNIVERSITY OF CALIFORNIA, SAN DIEGO OFFICE OF THE VICE CHANCELLOR 950 UNIVERSITY AVENUE, SAN DIEGO, CALIF. 92161					
SCRUBBER CONTROL RACK Wiring Diagram					
TITLE: SCRUBBER CONTROL RACK PROJECT: 103Y-223059D3					
VOL. 1 OF 1 (103Y-223059D3) SHEET 1 OF 1 (103Y-223059D3)					
DATE: 10/1/77 BY: 103Y-223059D3					
CHECKED BY: 103Y-223059D3 DATE: 10/1/77					
APPROVED BY: 103Y-223059D3 DATE: 10/1/77					
REVISION: 103Y-223059D3 DATE: 10/1/77

[illegible]

VIEW B-B (FRONT)
FROM SHT D

VIEW A-A (BACK)
FROM SHUT D
(ROTATED CCW 90°)

[illegible]

PURCHASED INETS		INETS	
1	10	10	10
2	10	10	10
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83	10	10	10
84	10	10	10
85	10	10	10
86	10	10	10
87	10	10	10
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90	10	10	10
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92	10	10	10
93	10	10	10
94	10	10	10
95	10	10	10
96	10	10	10
97	10	10	10
98	10	10	10
99	10	10	10
100	10	10	10

NAME		DATE	TIME	LOCATION	REMARKS
001	001	1	0000	001	001
002	002	2	0000	002	002
003	003	3	0000	003	003
004	004	4	0000	004	004
005	005	5	0000	005	005
006	006	6	0000	006	006
007	007	7	0000	007	007
008	008	8	0000	008	008
009	009	9	0000	009	009
010	010	10	0000	010	010
011	011	11	0000	011	011
012	012	12	0000	012	012
013	013	13	0000	013	013
014	014	14	0000	014	014
015	015	15	0000	015	015
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063	063	63	0000	063	063
064	064	64	0000	064	064
065	065	65	0000	065	065
066	066	66	0000	066	066
067	06

3. EXHAUSTER ACTUATOR HANDLES (1001 120070) SLIPS OVER ITEMS 1 & 2
4. ACTUATOR BRACKET (ITEMS 990) WELD TO GENERATOR SUPPORT ASSEMBLY
- NUTS (DELTAWARE ITEM 2) AS FOLLOWS: 1 LOCATE & OF SHAF. 751 ABOVE INSTALLED GEAR ASSEMBLY
AND CENTERED ON LOWER HANGER SIDE. CUT HOLES AS REQD. 4 SIDES AND WELD AS SPECIFIED.

[illegible]

PART NUMBER			PARTS LIST
PHYSIC NUMBER	ITEM NUMBER	QUANTITY	DESCRIPTION
1046 223069-13	1	2	DOOR HANDLE
1046 223069-14	2	1	DOOR WELDMENT
1046 223069-15	3	2	LATCH

1. See REQUIREMENTS OF SERVICE
2. SEEK THE COURT ORDER
3. GET THE COURT ORDER
4. GET THE COURT ORDER
5. REQUIREMENTS OF SERVICE
6. SEEK THE COURT ORDER
7. GET THE COURT ORDER

[illegible]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100																																																																																																				
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VIEW B-B
FULL SIZE

NO.	DESCRIPTION
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2	1/2\"
3	1/2\"
4	1/2\"
5	1/2\"
6	1/2\"
7	1/2\"
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9	1/2\"
10	1/2\"
11	1/2\"
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100	1/2\"

ORIGINAL SCALE		DATE	
DRAWN BY		CHECKED BY	
DESIGNED BY		APPROVED BY	
CALCULATED BY		REVIEWED BY	
PROJECT NO.		SHEET NO.	
TITLE		SUBTITLE	
PROJECT LOCATION		PROJECT DESCRIPTION	
PROJECT OWNER		PROJECT MANAGER	
PROJECT ENGINEER		PROJECT ARCHITECT	
PROJECT CONTRACTOR		PROJECT SUBCONTRACTOR	
PROJECT SCHEDULE		PROJECT BUDGET	
PROJECT RISK		PROJECT STATUS	
PROJECT COMMENTS		PROJECT NOTES	

PART NUMBER			PARTS LIST	
QUANTITY	DESCRIPTION	UNIT	QTY	DESCRIPTION

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

ORIGINAL ISSUE		REVISIONS																																																	
DATE	BY	DATE	BY																																																
CLASSIFICATION OF DRAWING: UNC		CLASSIFICATION OF PART: UNC																																																	
TITLE: Process Equipment Wiring Diagram-External		TITLE: Process Equipment Wiring Diagram-External																																																	
<table border="1"> <tr> <th>REVISION</th> <th>DESCRIPTION</th> <th>DATE</th> <th>BY</th> </tr> <tr> <td>1</td> <td>MOENIG</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>2</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>3</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>4</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>5</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> </table>		REVISION	DESCRIPTION	DATE	BY	1	MOENIG	8-2-76	HT	2	WATSON	8-2-76	HT	3	WATSON	8-2-76	HT	4	WATSON	8-2-76	HT	5	WATSON	8-2-76	HT	<table border="1"> <tr> <th>REVISION</th> <th>DESCRIPTION</th> <th>DATE</th> <th>BY</th> </tr> <tr> <td>1</td> <td>MOENIG</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>2</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>3</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>4</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> <tr> <td>5</td> <td>WATSON</td> <td>8-2-76</td> <td>HT</td> </tr> </table>		REVISION	DESCRIPTION	DATE	BY	1	MOENIG	8-2-76	HT	2	WATSON	8-2-76	HT	3	WATSON	8-2-76	HT	4	WATSON	8-2-76	HT	5	WATSON	8-2-76	HT
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5	WATSON	8-2-76	HT

CAUSTIC PUMP

ASOE X-RAY

MEGAS SYSTEM

ALUMINUM LIFT HYDRAULIC TABLE CONTROLS

OPTIONAL FORM NO. 10 4-75		DATE <input type="text"/>		TIME <input type="text"/>	
FBI WASHINGTON, D.C. 20535		44-38861-10		DATE <input type="text"/>		TIME <input type="text"/>
TELETYPE UNIT ☐			
PART LNC				TITLE BLOCK LNC			
TITLE <h1>Process Wiring Diagram— External</h1>							
1. RANGE LNC 2. STRESSING INVENT 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763.							

PART NUMBER		PART LIST	
PART NUMBER	QTY	DESC	DESCRIPTION

121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 140 141 142 143 144 145 146 147 148 149 150

AUXILIARY SUCTION CROSSEOVER
VALVE CONTROL CIRCUIT

HEPA FILTER INPUT/OUTPUT DUCT
HEAT TAPE

HEPA FILTER HEATER PADS

OFFGAS DUCT HEAT TAPE

STEAM LINE HEAT TAPE

ORIGINAL ISSUE		DATE		BY	
REVISED		DATE		BY	
		LINC ENGINEERING 2500 N. 10th St. Lincoln, NE 68504			
TITLE Process Equipment Wiring Diagram- External		TOLERANCE UNLESS OTHERWISE NOTED FRACTIONS 1/16" MIN. DECIMALS .001" MIN. ANGLES 1/2" MIN.			
APPROVED DATE 10-27-17 BY 10-27-17	CHECKED DATE 10-27-17 BY 10-27-17	DESIGNED DATE 10-27-17 BY 10-27-17	DRAWN DATE 10-27-17 BY 10-27-17	MATERIAL DATE 10-27-17 BY 10-27-17	NONE
103-223089D5		103-223089D5			

100-223022
04

100 INTERNAL FAN SYSTEM (L.F.F.)
11-27-62

100-223022
05

100 BOX SUB-ASSY (L.F.F.)
11-27-62

los alamos scientific laboratory

UNIVERSITY OF CALIFORNIA - LOS ALAMOS, NEW MEXICO

TREATMENT DEVELOPMENT FACILITY COMBUSTION AIR SYSTEM

NO.	DATE	BY	REVISION
1	11/27/62	J. L. H.	1
2	11/27/62	J. L. H.	2
3	11/27/62	J. L. H.	3
4	11/27/62	J. L. H.	4
5	11/27/62	J. L. H.	5
6	11/27/62	J. L. H.	6
7	11/27/62	J. L. H.	7
8	11/27/62	J. L. H.	8
9	11/27/62	J. L. H.	9
10	11/27/62	J. L. H.	10

100-223022

ORIGINAL TITLE		REVISED	
TITLE		REVISED	
CLASSIFICATION BY: DRAWING CODE		PART LIA TITLE BLOCK LIA/L	
TITLE		TITLE	
TDF MEGAS		TDF MEGAS	
ROTATING		ROTATING	
TRANSLATING		TRANSLATING	
TABLE		TABLE	
DESIGNED BY: 5-75 H7		DESIGNED BY: 5-75 H7	
CHECKED BY: 1-81 E2		CHECKED BY: 1-81 E2	
DRAWN BY: 1-81 E2		DRAWN BY: 1-81 E2	
TOTAL WORK: 5-75 H7		TOTAL WORK: 5-75 H7	
REVISION: 1-81 H7		REVISION: 1-81 H7	
SCALE: 1/4		SCALE: 1/4	
DATE: 103Y-22302		DATE: 103Y-22302	
BY: D		BY: D	