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**EXPERIMENT DATA REPORT FOR SEMISCALE
MOD-1 TEST S-28-3
(STEAM GENERATOR TUBE RUPTURE TEST)**

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October 1977

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IDAHO OPERATIONS OFFICE UNDER CONTRACT EY-76-C-07-1570

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(STEAM GENERATOR TUBE RUPTURE TEST)

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EXPERIMENT DATA REPORT FOR SEMISCALE MOD-1

TEST S-28-3

(STEAM GENERATOR TUBE RUPTURE TEST)

by

Robert L. Gillins
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EG&G IDAHO, INC.

October 1977

PREPARED FOR THE
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AND
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ABSTRACT

Recorded test data are presented for Test S-28-3 of the Semiscale Mod-1 steam generator tube rupture test series. These tests are among several Semiscale Mod-1 experiments conducted to investigate the thermal and hydraulic phenomena accompanying a hypothesized loss-of-coolant accident in a pressurized water reactor (PWR) system.

Test S-28-3 was conducted from initial conditions of 15 621 kPa and 555 K to investigate the response of the Semiscale Mod-1 system to a depressurization and reflood transient following a simulated double-ended offset shear of the broken loop cold leg piping. During the test, cooling water was injected into the cold leg of the intact and broken loops to simulate emergency core coolant injection in a PWR. Twelve steam generator tube ruptures were simulated by a controlled injection from a heated accumulator into the intact loop hot leg.

The purpose of this report is to make available the uninterpreted data from Test S-28-3 for future data analysis and test reporting activities. The data, presented in the form of graphs in engineering units, have been analyzed only to the extent necessary to ensure that they are reasonable and consistent.

SUMMARY

Test S-28-3 was performed as part of the Semiscale Mod-1 portion of the Semiscale Program conducted by EG&G Idaho, Inc. for the United States Government. This test is part of the steam generator tube rupture test series (Test Series 28) performed to investigate the response of the Mod-1 system to steam generator tube ruptures during a hypothesized loss-of-coolant accident (LOCA). The test objective specific to Test S-28-3 was to determine the lower limit on the range of steam generator tube ruptures over which high peak cladding temperatures can occur. Hardware configuration and test parameters were selected to yield a system response that simulates the response of a pressurized water reactor during a hypothesized LOCA with subsequent refill and reflood.

Test S-28-3 utilized the Semiscale Mod-1 system equipped with a pressure vessel with a 40-rod electrically heated core; an intact loop with pump, steam generator, and pressurizer; a broken loop with simulated pump, simulated steam generator, and rupture assemblies; and a pressure suppression system with header, pressure suppression tank, and heated steam supply system. High and low pressure coolant injection pumps and a coolant injection accumulator were provided for each system loop. An additional injection was provided for the intact loop hot leg. The intact loop hot leg injection flow rate was set to simulate the rupture of 12 steam generator tubes. For Test S-28-3 four heater rods were intentionally unpowered to simulate the effects of control rod guide tubes and the power in three heater rods was increased to produce a slightly peaked power profile.

The test was conducted from initial conditions of 15 621 kPa and 555 K (at the intact loop cold leg vessel inlet) with a simulated full size (200%) double-ended offset shear of the broken loop cold leg piping at an initial core power level of 1.40 MW, and an initial core inlet flow rate of 9.07 l/s. The instantaneous offset shear of the broken loop cold leg piping was simulated by simultaneous (within 10 ms) actuation of the rupture assemblies. After initiation of blowdown, power to the heated core was reduced to simulate the predicted heat flux response of nuclear fuel rods during a LOCA. Blowdown was accompanied by simulated emergency core coolant injection into the cold leg piping of the intact and broken loops. This injection was followed by a controlled injection from a heated accumulator into the intact loop hot leg to simulate steam generator tube ruptures.

Test S-28-3 was generally conducted as specified. Conditions which did not conform to the specified test configuration were considered acceptable for analysis purposes within the test objectives. The instrumentation used generally functioned as intended. Of 220 measurements taken, 216 produced usable data.

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EXPERIMENT DATA REPORT FOR SEMISCALE MOD-1

TEST S-28-3

(STEAM GENERATOR TUBE RUPTURE TEST)

I. INTRODUCTION

The Semiscale Mod-1 experiments represent the current phase of the Semiscale Program conducted by EG&G Idaho, Inc. for the United States Government. The program, which is sponsored by the Nuclear Regulatory Commission through the Energy Research and Development Administration, is part of the overall program designed to investigate the response of a pressurized water reactor (PWR) system to a hypothesized loss-of-coolant accident (LOCA). The underlying objectives of the Semiscale Program are to quantify the physical processes controlling system behavior during a LOCA and to provide an experimental data base for assessing reactor safety evaluation models. The Semiscale Mod-1 Program has the further objective of providing support to other experimental programs in the form of instrumentation assessment, optimization of test series, selection of test parameters, and evaluation of test results.

Test S-28-3 was conducted June 30, 1977 in the Semiscale Mod-1 system as part of the steam generator tube rupture test series (Test Series 28). This series was designed to obtain thermal-hydraulic response data from blowdown, refill, and reflood transients in a simulated nuclear reactor with a heated core to study system response during a LOCA with steam generator tube ruptures. The specific objective of Test S-28-3 was to determine the lower limit on the range of steam generator tube ruptures over which high peak cladding temperatures can occur. The intact loop hot leg injection flow rate was set to simulate the rupture of 12 steam generator tubes. Hardware configuration and test parameters were selected to yield a system response that simulates the response of a PWR to a hypothesized LOCA with subsequent refill and reflood.

The purpose of this report is to present the test data in an uninterpreted but readily usable form for use by the nuclear community in advance of detailed analysis and interpretation. Section II briefly describes the system configuration, procedures, initial test conditions, and events that are applicable to Test S-28-3; Section III presents the data graphs and provides comments and supporting information necessary for interpretation of the data. A description of the overall Semiscale Program and test series, a more detailed description of the Semiscale Mod-1 system, and a description of the measurement and data processing techniques and uncertainties can be found in Reference 1.

II. SYSTEM, PROCEDURES, CONDITIONS, AND EVENTS FOR TEST S-28-3

The following system configuration, procedures, initial test conditions, and events are specific to Test S-28-3 as indicated.

1. SYSTEM CONFIGURATION AND TEST PROCEDURES

The Semiscale Mod-1 system used for this test consisted of a pressure vessel with internals, including a 40-rod core with 36 electrically heated rods; an intact loop with steam generator, pump, and pressurizer; a broken loop with simulated steam generator, simulated pump, and two rupture assemblies; coolant injection accumulators for the cold legs of the intact and broken loops, and a heated accumulator for the intact loop hot leg; high and low pressure injection pumps for each of the system loops; and a pressure suppression system with a suppression tank, header, and heated steam supply system. For Test S-28-3, the volume of the lower plenum was reduced to 0.014 980 m³ by the addition of a metal filler piece. Semiscale Mod-1 experimental system configuration information is described further in Reference 1. Figures 1 and 2 show the system configuration for Test S-28-3.

For Test S-28-3, 33 rods of the 40-rod electrically heated core were operated at a peak power density of approximately 35.05 kW/m, three rods (Rods D-4, E-4, and E-5) were operated at a peak power density of 36.88 kW/m to yield a slightly peaked power profile, and four rods (Rods C-3, D-5, F-3, and F-6) were unpowered to simulate the effect of control rod guide tubes. The resulting total core power was approximately 1.40 MW.

In preparation for the test, the accumulators for the intact and broken loop cold legs were filled with treated demineralized water, drained to the specified initial levels, and pressurized with nitrogen to 4223 kPa. The steam generator rupture system accumulator for the intact loop hot leg was filled with treated demineralized water, drained to the specified initial level, heated to 549 K, and pressurized to 7570 kPa. The system was filled with treated demineralized water and vented at strategic points to ensure a liquid full system. Prior to warmup the system was pressurized to check for leakage, system instrumentation was checked, and transducer readings were initialized. Warmup to initial test conditions was accomplished with the heaters in the vessel core. Heatup of the broken loop piping was accomplished with bypass lines which served to allow circulation through the broken loop. During warmup, the purification and sampling systems were valved into the primary system to maintain water chemistry requirements and to provide a water sample at system conditions for subsequent analysis. At 55.6-K-temperature intervals during warmup, detector readings were sampled to allow the integrity of the measurement instrumentation and the operability of the data acquisition system to be checked.

Prior to the initial core power level being established, the pressure suppression system was pressurized to 227 kPa with saturated steam from the steam supply system. After the core power was increased to 1.40 MW, initial test conditions were held for 360 s to establish

Fig. 1 Semiscale Mod-1 system for cold leg break configuration -- isometric.

equilibrium in the system. At the end of this period all auxiliary systems including the bypass lines were isolated to prevent blowdown through those systems.

The system was successfully subjected to a simulated double-ended cold leg break through two rupture assemblies and two blowdown nozzles, each having a break area of $0.000\ 243\ \text{m}^2$. Pressure to operate the rupture assemblies and initiate blowdown was taken from an accumulator system filled with water and pressurized to $15\ 600\ \text{kPa}$ with gaseous nitrogen. Immediately (within $0.02\ \text{s}$) after initiation of blowdown, the lines to the accumulator were again isolated. The effluent from the primary system was ejected into the pressure suppression system which was vented to maintain a constant pressure of $227\ \text{kPa}$. At blowdown, power to the primary coolant circulation pump was reduced and the pump was allowed to coast down to a speed of $1470\ \text{rpm}$ which was maintained for the duration of the test. During the blowdown transient, power to the electrically heated core was automatically controlled to simulate the thermal response of nuclear heated fuel rods.

For Test S-28-3, the coolant injection systems were arranged to discharge into both system loops at the cold leg injection points (Spool 14 and Spool 42). The high pressure coolant injection pumps were started immediately after initiation of blowdown (0 s) and continued to the end of the test (640 s). Low pressure coolant injection was initiated 25 s after blowdown at a system pressure of 1103 kPa and continued until test termination (640 s). Coolant injection from the intact loop accumulator (CI-T-1) started 16.7 s after blowdown, and nitrogen discharge began 52 s after rupture and was terminated 84 s after blowdown. The broken loop accumulator (CI-T-2) began injection 3 s after blowdown, nitrogen discharge began 27 s after rupture and was terminated 65 s after blowdown. The steam generator rupture system accumulator (CI-T-3) began injection at 39 s at a system pressure of 480 kPa and was terminated 640 s after blowdown.

2. INITIAL TEST CONDITIONS AND SEQUENCE OF EVENTS

Conditions in the Semiscale Mod-1 system at initiation of blowdown are given in Tables I and II, the primary system water chemistry prior to blowdown is given in Table III; and the sequence of events relative to rupture is given in Table IV.

TABLE I
CONDITIONS AT BLOWDOWN INITIATION

	Test S-28-3	
	Measured ^[a]	Specified
Core power (MW)	1.40	1.43 $\pm$ 0.01
Intact loop cold leg fluid temperature (K)	555.4	557.6 $\pm$ 1
Hot leg to cold leg temperature differential (K)	37.5	36.7 $\pm$ 0.5
Pressurizer pressure (kPa)	15 621	15 603 $\pm$ 172
Pressurizer liquid mass (kg) ^[b]	9.3	9.07
Steam generator feedwater temperature (K)	505.4	497 $\pm$ 6 - 17
Steam generator liquid level (from bottom of tube sheet) (cm)	267.3	294.6
Broken loop fluid temperature (pump-side) (K)	590.6	589 - 594
Broken loop fluid temperature (vessel-side) (K)	553.9	Not Specified
Intact loop cold leg flow (l/s)	9.07	[c]
Pressure suppression tank water level (cm)	121	121 $\pm$ 1
Pressure suppression tank pressure (kPa)	227	241.3 $\pm$ 6.9
Pressure suppression tank water temperature (K)	291.7	<297

[a] Measured initial conditions are taken from digital scan read just prior to blowdown. Those measured conditions which did not meet the specified initial conditions were considered acceptable for analysis purposes within the test objectives.

[b] Pressurizer liquid mass including surge line.

[c] Flow is not specified, since it must be adjusted to achieve the required differential temperature across the core.

TABLE II
PRIMARY COOLANT TEMPERATURE DISTRIBUTION PRIOR TO RUPTURE^[a]

	<u>Test S-28-3</u>	
	<u>Detector</u>	<u>Temperature (K)</u>
Vessel lower plenum (upper portion above filler block)	TFV-LP-7	555.6
Intact loop hot leg (near vessel)	RBU-2	593
Intact loop cold leg (near pump inlet)	TFU-10	554.7
Intact loop cold leg (near vessel)	RBU-14A	555.4
Broken loop cold leg (near nozzle)	TFB-23	554
Broken loop hot leg (near vessel)	TFB-30	590.6
Broken loop cold leg (near nozzle)	TFB-42	588.9

[a] Data taken from final digital scan 0.5 s before blowdown.

TABLE III
WATER CHEMISTRY PRIOR TO BLOWDOWN^[a]

	<u>Test S-28-3</u>
pH	10.46
Conductivity ($\mu\text{mho/cm}$)	84.2
Lithium ($\mu\text{m}\ell$)	2.7
Chlorides (ppm)	<0.1
Fluorides ($\mu\text{g/m}\ell$) ^[b]	<0.5
Oxygen (cc/l)	0.05
Total gas (cc/l)	169.5
Suspended solids (ppm)	1.90

[a] Water sample taken at a system pressure of approximately 15 603 kPa and a system temperature of approximately 555 K (cold leg).

[b] Present analytical methods prevent accurate determination of fluorides at concentrations of less than 0.4 ppm.

TABLE IV
SEQUENCE OF EVENTS DURING TEST S-28-3^[a]

Event	Time Relative to Rupture (s)
Core power level established	-1028
Bypass lines valved out of system	-2.5
Blowdown initiated	0
Pump power reduced	0
High pressure injection system pumps started ^[b]	0
ECC accumulators valved in	0
Steam generator feedwater and discharge valves closed	0
Core power decay transient started	2.87
Low pressure injection system pumps started ^[b]	31.6
Core power tripped off ^[c]	647

[a] A time-controlled sequencer was used to control critical events during the test.

[b] Injection from ECC accumulators and high and low pressure injection system pumps does not start until system pressure drops below accumulator or pump pressure, respectively.

[c] Core power tripped manually at termination of test.

III. DATA PRESENTATION

The data from Semiscale Mod-1 Test S-28-3 are presented with brief comment. Processing analysis has been performed only to the extent necessary to obtain appropriate engineering units and to ensure that the data are reasonable and consistent. In all cases, in converting transducer output to engineering units, a homogeneous fluid was assumed. Further interpretation and analysis should consider that sudden decompression processes such as those occurring during blowdown may have subjected the measurement devices to nonhomogeneous fluid conditions.

The performance of the system during Test S-28-3 was monitored by 220 detectors. The data obtained were recorded on both digital and analog data acquisition systems. The analog system was used to provide better resolution capability (needed as input to various data analysis codes). The long-term data (-32 to 640 s) presented in this report were recorded at an effective sample rate of 1.369 points per second. Long term plots are given for -20 to 600 s rather than for the full 640-s recording time to provide better resolution. Short-term data and plots (-6 to 42 s) were recorded at an effective sample rate of 19.17 points per second.

The data are presented in some instances in the form of composite graphs to facilitate comparison of the values of given variables at several locations. The scales selected for the graphs do not reflect the obtainable resolution of the data. (The data processing techniques are described further in Reference 1 and Appendix A).

Figures 3 through 8 and Table V provide supporting information for interpretation of the data graphs shown in Figures 9 through 352 and provide relative locations of all detectors used during Test S-28-3. Table V groups the measurements according to measurement type; identifies the specific measurement location and range of the detector and actual recording range of the data acquisition system; provides brief comments regarding the data; and references the measurements and comments to the corresponding figure. Figures 9 through 352 present all the blowdown and reflood data obtained. Time zero on the graphs is the time of rupture initiation. Appendix A provides information explaining the data acquisition system capabilities. Appendix B provides information explaining posttest data processing for data conversion into engineering units and data adjustments. Presented in Appendix C is an analysis of selected data which provide a guide to the uncertainty associated with data measurements in the Semiscale Mod-1 system.

Fig. 5 Semiscale Mod-1 pressure vessel -- cross section showing instrumentation.

Distance from
cold leg ϕ (cm)

Distance from
cold leg ϕ (cm)

INEL-A-4307

Fig. 6 Semiscale Mod-1 pressure vessel -- isometric showing instrumentation.

INEL-A-4306

Fig. 7 Semiscale Mod-1 pressure vessel -- penetrations and instrumentation.

INEL-A-430R

Fig. 8 Semiscale Mod-1 heated core -- plan view.

TABLE V
DATA PRESENTATION FOR SEMISCALE MOD-1 TEST S-28-3

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
FLUID TEMPERATURE					
Chromel-Alumel thermocouples unless specified otherwise.					
<u>Intact Loop</u>		0 to 1533 K	0 to 584 K		
TFU-1	Hot leg, Spool 1, 54 cm from vessel center.		0 to 820 K	9, 10	
RBU-2	Hot leg, Spool 2, 117 cm from vessel center (platinum resistance bulb).	0 to 811 K	0 to 811 K	9, 10	
TFU-6	Hot leg, Spool 6, 290 cm from vessel center.			11, 12	
TFU-7	Cold leg, Spool 7, 624 cm from vessel center.			13, 14	
TFU-10	Cold leg, Spool 10, 367 cm from vessel center.			13, 14	
RBU-14A	Cold leg, Spool 14, 109 cm from vessel center, upstream of cold leg injection port (platinum resistance bulb).	0 to 811 K	0 to 811 K	15, 16	
TFU-14B	Cold leg, Spool 14, 99 cm from vessel center, downstream of cold leg injection port.			15, 16	
TFU-15	Cold leg, Spool 15, 54 cm from vessel center.			17, 18	
<u>Broken Loop</u>		0 to 1533 K	0 to 820 K		
TFB-20	Cold leg, Spool 20, 52 cm from vessel center.			19, 20	
TFB-23	Cold leg, Spool 23, 232 cm from vessel center, upstream of vessel-side nozzle.			19, 20	
TFB-30	Hot leg, Spool 30, 40 cm from vessel center.			21, 22	
TFB-37	Cold leg, Spool 37, 703 cm from vessel center along hot leg, discharge of simulated steam generator.			21, 22	
TFB-42	Cold leg, Spool 42, 1054 cm from vessel center along hot leg, upstream of pump-side nozzle.			21, 22	
<u>Inlet Annulus</u>	10 cm below cold leg centerline, 0.5 cm from vessel wall, Type J iron-constantan thermocouples.	0 to 1033 K	0 to 701 K		
TFV-ANN-4A	0°.			23, 24	
TFV-ANN-4M	180°.			23, 24	
<u>Downcomer Annulus</u>	Centered in annulus, Type J iron-constantan thermocouples.	0 to 1033 K	0 to 701 K		
TFV-ANN-35A	89 cm below cold leg centerline, 0°.			25, 26	
TFV-ANN-70A	178 cm below cold leg centerline, 0°.			25, 26	
TFV-ANN-115A	292 cm below cold leg centerline, 0°.			25, 26	
TFV-ANN-156A	396 cm below cold leg centerline, 0°.			25, 26	Questionable data, appears to be reading vessel filler temperature
<u>Upper Plenum</u>		0 to 1533 K	0 to 820 K		
TFV-UP-13	In upper plenum, 34 cm above cold leg centerline at 180°.			27, 28	
<u>Lower Plenum</u>	On fluid thermocouple rack, 2.54 cm from vessel center, 45°.	0 to 1533 K	0 to 820 K		
TFV-LP-2	5 cm above top of lower plenum filler block.			29, 30	
TFV-LP-4	10 cm above top of lower plenum filler block.			29, 30	
TFB-LP-7	18 cm above top of lower plenum filler block.			29, 30	
<u>Core</u>					
TFV-CORE-IN	In core flow mixer box, 381 cm below cold leg centerline (a part of FDV-CORE-IN).	0 to 1533 K	0 to 820 K	31, 32	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
Core Grid Spacers					
<u>Grid Spacer 5</u>	140 cm below cold leg centerline, 54.6 cm above top of heated length.	0 to 1533 K	0 to 1579 K		
TFG-5CD-45	Thermocouple in space defined by Columns C and D, Rows 4 and 5.			33, 34	
<u>Grid Spacer 6</u>	193 cm below cold leg centerline, 1.3 cm above top of heated length.				
TFG-6CD-45	Thermocouple in space defined by Columns C and D, Rows 4 and 5.			35, 36	
<u>Grid Spacer 10</u>	363 cm below cold leg centerline at bottom of heated length.				
TFG-10AD-45	Thermocouple in space defined by Columns A and B, Rows 4 and 5.			37, 38	
ECC System		0 to 1533 K	0 to 584 K		
TFU-ECC-14	In ECC line leading to intact loop Spool 14.			39, 40	
TFB-ECC-42	In ECC line leading to broken loop Spool 42.			41, 42	
Steam Generator		0 to 1533 K	0 to 584 K		
TFU-SGFW	In feedwater line leading to steam generator.			43, 44	
TFU-SGSD	In steam dome, 329 cm above bottom of tube sheet.			46, 46	
TFU-SG1	Secondary side, 30 cm above bottom of tube sheet.			47, 48	
TFU-SG2	Secondary side, 61 cm above bottom of tube sheet.			47, 48	
TFU-SG3	Secondary side, 122 cm above bottom of tube sheet.			47, 48	
Steam Generator Rupture System		0 to 1533 K	0 to 584 K		
TFU-SGS3	In bottom of Accumulator Tank T-3			49, 50	
TFU-SGS	In injection line leading from Accumulator Tank T-3 just upstream of junction with Spool 6.			51, 52	
TFU-SGS-D	In drain of injection line leading from Accumulator Tank T-3.			53, 64	
Pressurizer					
TFU-PRIZE	In surge line, near pressurizer exit, between turbine flowmeter and pressurizer.	0 to 1533 K	0 to 820 K	55, 56	
Pressure Suppression System		0 to 1533 K	0 to 584 K		
TF-PSS-33	84 cm from bottom of tank.			57, 58	
TF-PSS-130	330 cm from bottom of tank.			57, 58	
MATERIAL TEMPERATURE					
Intact Loop		0 to 1533 K	0 to 820 K		
TMU-1T16	Hot leg, Spool 1, top, 1.6 mm from pipe ID, 54 cm from vessel center.			59, 60	
Broken Loop		0 to 1533 K	0 to 584 K		
TMB-20B16	Cold leg, Spool 20, bottom, 1.6 mm from pipe ID, 52 cm from vessel center.			61, 62	
Vessel Filler		0 to 1033 K	0 to 701 K		
TMV-FI-115A	292 cm below cold leg centerline, 1.6 mm from filler ID, 0°.			63, 64	
TMV-FI-156A	396 cm below cold leg centerline, 1.6 mm from filler ID, 0°.			63, 64	
TMV-FD-156A	396 cm below cold leg centerline, 1.65 cm from filler ID, 0°.			65, 66	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
<u>Vessel Filler Insulator</u>		0 to 1033 K	0 to 701 K		
TIV-F0-35A	89 cm below cold leg centerline, 0°.			67, 68	
TIV-F0-115A	292 cm below cold leg centerline, 0°.			67, 68	
<u>Core Barrel</u>	Type J iron-constantan thermocouples	0 to 1033 K	0 to 701 K		
IMV-CI-70A	178 cm below cold leg centerline, 1.6 mm from core barrel ID, 0°.			69, 70	
TMV-CO-70A	178 cm below cold leg centerline, 1.6 mm from core barrel OD, 0°.			71, 72	
TMV-CO-115A	292 cm below cold leg centerline, 1.6 mm from core barrel OD, 0°.			71, 72	
<u>Core Housing Filler</u>		0 to 1533 K	0 to 820 K		
TMV-HF-115W	On core housing filler, 292 cm below cold leg centerline, 5 mm from outer surface, 315°.			73, 74	
TMV-HF-127W	On core housing filler, 323 cm below cold leg centerline, 5 mm from outer surface, 315°.			73, 74	
TMV-HF-138W	On core housing filler, 351 cm below cold leg centerline, 5 mm from outer surface, 315°.			73, 74	
<u>Steam Generator</u>		0 to 1533 K	0 to 584 K		
TMU-SG1	On a steam generator tube, 30 cm above bottom of tube sheet, on OU of tube.			75, 76	
TMU-SG2	On a steam generator tube, 61 cm above bottom of tube sheet, on OD of tube.			75, 76	
TMU-SG3	On a steam generator tube, 122 cm above bottom of tube sheet, on OD of tube.			75, 76	
CORE HEATER CLADDING TEMPERATURES	Chromel-Alumel thermocouples.				
<u>High Power Heaters</u>		0 to 1533 K	0 to 1579 K		
TH-04-14 TH-04-29	Heater at Column D, Row 4. Thermocouples 36 cm (270°) and 74 cm (315°) above bottom of core.			77, 78	
TH-E4-09 TH-E4-27 TH-E4-55	Heater at Column E, Row 4. Thermocouples 23 cm (180°), 69 cm (90°), and 140 cm (0°) above bottom of core.			79, 80	
TH-E5-20 TH-E5-25	Heater at Column E, Row 5. Thermocouples 51 cm (180°) and 64 cm (90°) above bottom of core.			81, 82	
<u>Low Power Heaters</u>		0 to 1533 K	0 to 1670 K		
TH-A4-09 TH-A4-29 TH-A4-39	Heater at Column A, Row 4. Thermocouples 23 cm (105°), 74 cm (240°), and 99 cm (300°) above bottom of core.			83, 84	
TH-A5-29 TH-A5-45	Heater at Column A, Row 5. Thermocouples 74 cm (180°) and 114 cm (255°) above bottom of core.			85, 86	
TH-B3-32	Heater at Column B, Row 3. Thermocouple 81 cm (135°) above bottom of core.			87, 88	
TH-B5-29 TH-B5-33	Heater at Column B, Row 5. Thermocouples 74 cm (150°) and 85 cm (45°) above bottom of core.			89, 90	
TH-B6-29	Heater at Column B, Row 6. Thermocouple 74 cm (45°) above bottom of core.			91, 92	
TH-C2-38	Heater at Column C, Row 2. Thermocouple 97 cm (225°) above bottom of core.			93, 94	

TABLE V (continued)

Range ^[a]					
Measurement	Location and Comments ^[a]	Detector	Data Acquisition System	Figure ^[a]	Measurement Comments ^[b]
Low Power Heaters (continued)					
TH-C4-20 TH-C4-26 TH-C4-53	Heater at Column C, Row 4. Thermocouples 51 cm (150°), 66 cm (75°), and 135 cm (300°) above bottom of core.			95, 96	
TH-C5-28	Heater at Column C, Row 5. Thermocouple 71 cm (315°) above bottom of core.			97, 98	
TH-C6-53	Heater at Column C, Row 6. Thermocouple 135 cm (270°) above bottom of core.			99, 100	
TH-C7-07 TH-C7-15	Heater at Column C, Row 7. Thermocouples 18 cm (345°) and 38 cm (255°) above bottom of core.			101, 102	Data for TH-C7-15 is questionable prior to blowdown, appears correct after blowdown.
TH-D1-21	Heater at Column D, Row 1. Thermocouple 53 cm (330°) above bottom of core.			103, 104	
TH-D2-14 TH-D2-61	Heater at Column D, Row 2. Thermocouples 36 cm (0°) and 155 cm (270°) above bottom of core.			105, 106	
TH-D3-29 TH-D3-39	Heater at Column D, Row 3. Thermocouples 74 cm (150°) and 99 cm (210°) above bottom of core.			107, 108	
TH-D6-25	Heater at Column D, Row 6. Thermocouple 64 cm (255°) above bottom of core.			109, 110	
TH-D7-20	Heater at Column D, Row 7. Thermocouple 51 cm (60°) above bottom of core.			111, 112	
TH-D8-26	Heater at Column D, Row 8. Thermocouple 69 cm (180°) above bottom of core.			113, 114	
TH-E1-33	Heater at Column E, Row 1. Thermocouple 84 cm (60°) above bottom of core.			115, 116	
TH-E2-33	Heater at Column E, Row 2. Thermocouple 84 cm (315°) above bottom of core.			117, 118	
TH-E3-05 TH-E3-20 TH-E3-24	Heater at Column E, Row 3. Thermocouples 13 cm (15°), 51 cm (165°), and 61 cm (75°) above bottom of core.			119, 120	
TH-E6-08 TH-E6-28 TH-E6-37	Heater at Column E, Row 6. Thermocouples 20 cm (150°), 71 cm (285°), and 94 cm (330°) above bottom of core.			121, 122	
TH-E7-44	Heater at Column E, Row 7. Thermocouple 112 cm (195°) above bottom of core.			123, 124	
TH-E8-14 TH-E8-29	Heater at Column E, Row 8. Thermocouples 36 cm (150°) and 74 cm (225°) above bottom of core.			125, 126	
TH-F2-07 TH-F2-22 TH-F2-25	Heater at Column F, Row 2. Thermocouples 18 cm (255°), 56 cm (105°), and 64 cm (0°) above bottom of core.			127, 128	
TH-F4-14 TH-F4-29 TH-F4-44	Heater at Column F, Row 4. Thermocouples 36 cm (90°), 74 cm (165°), and 112 cm (210°) above bottom of core.			129, 130	
TH-F5-20 TH-F5-26 TH-F5-33 TH-F5-53	Heater at Column F, Row 5. Thermocouples 51 cm (255°), 66 cm (165°), 84 cm (315°), and 135 cm (30°) above bottom of core.			131, 132	
TH-G3-13	Heater at Column G, Row 3. Thermocouples 33 cm (150°) above bottom of core.			133, 134	
TH-G4-29 TH-G4-33 TH-G4-38	Heater at Column G, Row 4. Thermocouples 74 cm (300°), 84 cm (225°), and 97 cm (30°) above bottom of core.			135, 136	
TH-G5-14 TH-G5-24	Heater at Column G, Row 5. Thermocouples 36 cm (45°) and 61 cm (330°) above bottom of core.			137, 138	
TH-H5-32	Heater at Column H, Row 5. Thermocouple 81 cm (45°) above bottom of core.			139, 140	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
PRESSURE					
<u>Intact Loop</u>		0 to 20 684 kPa			
PU-13	Cold leg, Spool 13, 138 cm from vessel center.		0 to 31 614 kPa	141, 142	
PU-15L	Cold leg, Spool 15, 55 cm from vessel center, to atmosphere (low range).	0 to 3447 kPa	0 to 3561 kPa	141, 142	Detector saturated to t=18 s.
<u>Broken Loop</u>		0 to 17 237 kPa			
PB-21	Cold leg, Spool 21, 112 cm from vessel center.	0 to 20 684 kPa	0 to 29 666 kPa	143, 144	
PB-23	Cold leg, Spool 23, 235 cm from vessel center, upstream of nozzle (tee off DP tap).		0 to 21 440 kPa	143, 144	
PB-CN1	Cold leg, Spool 23, vessel-side nozzle, nozzle throat, 245 cm from vessel center along cold leg, 0°.	0 to 20 684 kPa	0 to 30 223 kPa	145, 146	
PB-37	Cold leg, Spool 37, 718 cm from vessel center along hot leg.		0 to 21 675 kPa	147, 148	
PB-42	Cold leg, Spool 42, 1057 cm from vessel center along hot leg, upstream of pump-side nozzle (tee off DP tap).		0 to 20 168 kPa	147, 148	
PB-HN1	Pump-side nozzle, nozzle throat, 1066 cm from vessel center along hot leg (tee off DP tap)		0 to 20 654 kPa	149, 150	
<u>Vessel</u>					
PV-UP+10	In upper plenum, 25 cm above cold leg centerline, mounted on standoff, 30°.	0 to 17 237 kPa	0 to 21 261 kPa	151, 152	
PV-LP-166	In upper part of lower plenum, 422 cm below cold leg centerline, mounted on standoff, 225°.	0 to 20 604 kPa	0 to 34 226 kPa	151, 152	
<u>ECC System</u>		0 to 6895 kPa			
PU-ACC1	In intact loop accumulator.		0 to 8629 kPa	153, 154	
PB-ACC2	In broken loop accumulator.		0 to 8368 kPa	155, 156	
<u>Steam Generator</u>					
PU-SGSD	Secondary side steam dome.	0 to 20 684 kPa	0 to 13 678 kPa	157, 158	
<u>Steam Generator Rupture System</u>					
PU-SGS3	In vessel simulating steam generator tube rupture. (Vessel accumulator.)	0 to 8895 kPa	0 to 8368 kPa	159, 160	
<u>Pressurizer</u>					
PU-PRIZE	Pressurizer steam dome.	0 to 17 237 kPa	0 to 22 060 kPa	161, 162	
<u>Pressure Suppression System</u>					
P-PSS	Suppression tank top.	0 to 1724 kPa	0 to 2173 kPa	163, 164	
DIFFERENTIAL PRESSURE					
<u>Intact Loop</u>					
DPU-3-7	Hot leg Spool 3, 158 cm from vessel center to cold leg Spool 7, 507 cm from vessel center. Spool 3 tap is 46 cm above Spool 7 tap.	+1270 cm water	+170 kPa	165, 166	
DPU-6-SGIP	Hot leg, Spool 6, 290 cm from vessel center to steam generator inlet plenum, 368 cm from vessel center. Spool 6 tap is 41 cm below SGIP tap.	+1270 cm water	+170 kPa	167, 168	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
Intact Loop (continued)					
DPU-SGOP-7	From steam generator outlet plenum 683 cm from vessel center along cold leg to cold leg Spool 7, 587 cm from vessel center, including orifice. Spool 7 tap is 89 cm below SGOP tap.	+1270 cm water	+169 kPa	169, 170	Data acquisition system saturated near t=0 s.
DPU-7-10	Steam generator outlet to pump inlet, cold leg Spool 7, 587 cm from vessel center, to cold leg Spool 10, 359 cm from vessel center.	+127 cm water	+17.2 kPa	171, 172	Data acquisition system saturated intermittently between t=0 s and t=3 s.
DPU-12-10	Pump outlet to pump inlet, cold leg Spool 12, 192 cm from vessel center, to cold leg Spool 10, 359 cm from vessel center. Spool 10 tap is 25 cm below Spool 12 tap.	+345 kPa	+343 kPa		Detector failed.
DPU-12-10L	Pump outlet to pump inlet, cold leg Spool 12, 192 cm from vessel center, to cold leg Spool 10, 359 cm from vessel center. Spool 10 tap is 25 cm below Spool 12 tap (low range).	+254 cm	+33.2 kPa	173, 174	Detector saturated to t=6 s.
DPU-12-15	Cold leg Spool 12, 192 cm from vessel center, to cold leg Spool 15, 55 cm from vessel center.	+254 cm water	+33.9 kPa	175, 176	Data acquisition system saturated intermittently between t=0 s and t=3 s and near t=40 s.
UPU-15-3	Cold leg to hot leg; cold leg Spool 15, 55 cm from vessel center, to hot leg Spool 3, 158 cm from vessel center. Spool 15 tap is 22 cm below Spool 3 tap.	+1270 cm water	+169 kPa	177, 178	
DPU-15-3L	Cold leg to hot leg, cold leg Spool 15, 55 cm from vessel center, to hot leg Spool 3, 158 cm from vessel center. Spool 15 tap is 22 cm below Spool 3 tap (low range).	+254 cm water	+33.5 kPa	179, 180	Data acquisition system saturated to t=0 s.
UPU-PRESLL	Pressurizer water level. Elevation difference between taps is 135 cm. Lower tap is 9 cm above pressurizer exit.	+127 cm water	+17.1 kPa	181, 182	
DPU-PR-4	Pressurizer bottom to Spool 4. Elevation difference between taps is 157 cm. Spool 4 tap is 140 cm below pressurizer exit.	+3447 kPa	+3456 kPa	183, 184	Data acquisition system saturated from t=0 to t=11 s.
Broken Loop					
UPB-21-1ANN	Cold leg Spool 21, 112 cm from vessel center, to vessel inlet annulus, 23 cm below cold leg centerline at 225°. Inlet annulus tap is 23 cm below Spool 21 tap.	+254 cm water	+33.6 kPa	185, 186	Detector saturated between t=0 to t=3 s.
DPB-23-CN1	Cold leg, Spool 23, 235 cm from vessel center to vessel-side nozzle throat, 245 cm from vessel center.	+10 342 kPa	+13 843 kPa	187, 188	
DPB-CN1-24	Vessel-side nozzle throat, 245 cm from vessel center to Spool 24, 264 cm from vessel center.	+3447 kPa	+6961 kPa	189, 190	
DPB-30-43	Across entire broken loop hot leg including rupture assembly; hot leg Spool 30, 45 cm from vessel to cold leg Spool 43, 1086 cm from vessel center along hot leg.	+3447 kPa	+6973 kPa	191, 192	Overranged from t=0 to t=16 s.
DPB-32U-36L	Across simulated steam generator orifice assembly, hot leg Spool 32 upper tap, 189 cm from vessel center, to Spool 36 lower tap, 617 cm from vessel center. Spool 32 upper tap is 41 cm above Spool 36 lower tap.	+1379 kPa	+1388 kPa	193, 194	
DPB-36L-37	Across nozzle assembly. Spool 36 lower tap, 617 cm from vessel center along hot leg to Spool 37, 718 cm from vessel center along hot leg. Spool 37 tap is 102 cm below Spool 36 lower tap.	+345 kPa	+346 kPa	195, 196	
UPB-38-40	Across simulated pump, cold leg Spool 38, 776 cm from vessel center along hot leg, to cold leg Spool 40, 929 cm from vessel center along hot leg.	+6895 kPa	+9227 kPa	197, 198	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
Broken Loop (continued)					
DPB-40-42	Across elbow leading to spool upstream of pump-side nozzle. Cold leg Spool 40, 929 cm from vessel center along hot leg, to Spool 42, 1057 cm from vessel center along hot leg. Spool 40 tap is 102 cm below Spool 42 tap.	+127 cm water	+16.2 kPa	199, 200	Detector saturated near t=0 s.
DPB-42-HN1	Spool 42 upstream of pump-side nozzle, 1057 cm from vessel center along hot leg to nozzle throat, 1066 cm from vessel center along hot leg.	+10 342 kPa	+13 843 kPa		Detector failed.
DPB-HN1-43	Pump-side nozzle, nozzle throat 1066 cm from vessel center along hot leg to Spool 43, 1086 cm from vessel center along hot leg.	+3447 kPa	+6932 kPa	201, 202	
Vessel					
DPV-UP-IANN	Upper plenum, 27 cm above cold leg centerline at 30° to inlet annulus, 23 cm below cold leg centerline at 225°. Elevation difference between taps is 48 cm.	+762 cm water	+102 kPa	203, 204	
DPV-0-9GQ	Inlet annulus cold leg centerline at 90°, to 23 cm below cold leg centerline at 225°. Elevation difference between taps is 23 cm.	+127 cm water	+18.4 kPa	205, 206	
DPV-9-26Q	Inlet annulus, 23 cm below cold leg centerline at 225°, to downcomer gap, 66 cm below cold leg centerline at 225°. Elevation difference between taps is 43 cm.	+127 cm water	+16.8 kPa	207, 208	
DPV-9-166Q	Inlet annulus, 23 cm below cold leg centerline at 225°, to lower plenum, 422 cm below cold leg centerline at 225°. Elevation difference between taps is 399 cm.	+762 cm water	+101 kPa	209, 210	
DPV-26-55QM	Across part of downcomer, 66 cm (225°) to 140 cm (180°), below cold leg centerline. Elevation difference between taps is 74 cm.	+127 cm water	+21.2 kPa	211, 212	
DPV-55-110MM	Across part of downcomer, 140 cm (180°) to 279 cm (180°), below cold leg centerline. Elevation difference between taps is 140 cm.	+254 cm water	+33.8 kPa	213, 214	
DPV-110-156MQ	Across part of downcomer, 279 cm (180°) to 396 cm (225°), below cold leg centerline. Elevation difference between taps is 117 cm.	+254 cm water	+33.7 kPa	215, 216	
DPV-156-173Q	Across part of lower plenum, 396 cm (225°) to 439 cm (225°), below cold leg centerline. Elevation difference between taps is 43 cm.	+51 cm water	+6.47 kPa	217, 218	Data acquisition system saturated near t=0 s.
DPV-166Q+10	Lower plenum, 422 cm below cold leg centerline at 225° to upper plenum, 27 cm above cold leg centerline at 30°. Elevation difference between taps is 395 cm.	+762 cm water	+101 kPa	219, 220	
ECC SYSTEM					
DPU-ACC1-TB	Top to bottom of intact loop accumulator. Elevation difference between taps is 274 cm.	+762 cm water	+104 kPa	221, 222	
DPB-ACC2-TB	Top to bottom of broken loop accumulator. Elevation difference between taps is 213 cm.	+127 cm water	+17.35 kPa	223, 224	
Steam Generator					
DPU-SG-SEC	Secondary side, differential pressure taps at 114 cm and 320 cm above bottom of tube sheet. Elevation difference between taps is 206 cm.	+254 cm water	+33.7 kPa	225, 226	
DPU-SG-DISC	Across venturi tube, 168 cm downstream from steam generator discharge.	+1270 cm water	+170 kPa	227, 228	

TABLE V (continued)

		Range [a]			
Measurement	Location and Comments [a]	Detector	Data Acquisition System	Figure [a]	Measurement Comments [b]
<u>Steam Generator Rupture System</u>					
DPU-SGS-6	From instrumented spool piece in simulated tube rupture injection line to hot leg Spool 6, 318 cm from vessel center.	+6895 kPa	+9230 kPa	229, 230	
DPU-SGS3-TB	Top to bottom of steam generator rupture system accumulator tank.	+1270 cm water	+108 kPa	231, 232	
<u>Pressure Suppression System</u>					
DP-PSS-TB	Top to bottom of pressure suppression tank. Elevation difference between taps is 338 cm.	+762 cm water	+103 kPa	233, 234	
VOLUMETRIC FLOW RATE	Turbine flowmeter, bidirectional.				Data acquisition system range may exceed rated detector range; however, turbine response is linear to flow rates well beyond the rated range.
<u>Intact Loop</u>					
FTU-1	Hot leg, Spool 1, 42 cm from vessel center.	+1.26 to +25.2 t/s	+0 to 75.7 t/s	235, 236	Data acquisition system saturated at t=39.5 s.
FTU-9	Cold leg, Spool 9, 393 cm from vessel center.	+5.05 to +50.5 t/s	+75.7 t/s	235, 236	
FTU-13	Cold leg, Spool 13, 163 cm from vessel center.	+1.26 to +50.5 t/s	+75.7 t/s	237, 238	Data acquisition system saturated near t=40 s.
FTU-15	Cold leg, Spool 15, 42 cm from vessel center.	+1.26 to +50.5 t/s	+63.1 t/s	237, 238	
<u>Broken Loop</u>					
FTR-21	Cold leg, Spool 21, 146 cm from vessel center; 3-in. pipe.	+1.26 to +25.2 t/s	+75.7 t/s	239, 240	Signal prior to blowdown is noise.
FTB-30	Hot leg, Spool 30, 63 cm from vessel center; 3-in. pipe.	+1.26 to +25.2 t/s	+50.5 t/s	241, 242	Signal prior to blowdown is noise.
FTB-37	Cold leg, Spool 37, 739 cm from vessel center along hot leg; 2-in. pipe.	+1.26 to +118.6 t/s	+50.5 t/s	241, 242	
<u>Core</u>					
FTV-CORE-IN	Entrance to core, 401 cm below cold leg centerline.	+1.26 to +12.6 t/s	+69.4 t/s	243, 244	Data acquisition system saturated between t=39 s and t=41 s and near t=48 s.
<u>ECC System</u>					
FTU-HPIS	In line immediately after HPIS pump for intact loop, 1/2-in. line.	+0.047 to +0.47 t/s	+0.315 t/s	245, 246	Signal prior to blowdown is noise.
FTB-HPIS	In line immediately after HPIS pump for broken loop, 1/2-in. line.	+0.0126 to +0.63 t/s	+0.315 t/s	247, 248	
FTU-LPIS	In line leading from LPIS pump for intact loop, 1/2-in. line.	+0.047 to +0.47 t/s	+0.315 t/s	249, 250	Data acquisition system saturated at t=0 s and t=35 s. Signal prior to blowdown is noise.
FTB-LPIS	In line leading from LPIS pump for broken loop, 3/4-in. line.	+0.047 to +0.47 t/s	+0.126 t/s	251, 252	
FTU-ACC1	In line leading from intact loop accumulator, 1-in. line.	+0.315 to +3.15 t/s	+1.42 t/s	253, 254	
FTB-ACC2	In line leading from broken loop accumulator, 1-in. line.	+0.126 to +1.26 t/s	+1.39 t/s	255, 256	Data acquisition system saturated from t=32 to t=48 s.
<u>Steam Generator Rupture System</u>					
FTU-SGS	In simulated tube rupture injection line.	+0.0126 to +0.6309 t/s	+0.315 t/s	257, 258	Indicated flow data prior to t=40 s is due to purging low temperature water from SGS accumulator.
<u>Pressurizer</u>					
FTU-PRIZE	Surge line.	+0.315 to +3.15 t/s	+6.31 t/s	259, 260	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
FLUID VELOCITY	Turbine flowmeter, bidirectional.				
<u>Downcomer</u>					
FTV-40A	102 cm below cold leg centerline, 0°.	+0.762 to ±15.24 m/s	+15.24 m/s	261, 262	Data acquisition system saturated from t=40 to t=44 s.
FTV-40M	102 cm below cold leg centerline, 180°.	+0.762 to ±15.24 m/s	+15.24 m/s	261, 262	Data acquisition system saturated intermittently from t=39 to t=42 s.
MOMENTUM FLUX	Drag disc, bidirectional.				Drag disc data may exhibit significant temperature dependence. Drag disc data should be used only for short-term transient response.
<u>Intact Loop</u>					
FDU-1	Hot leg, Spool 1, 60 cm from vessel center; target size 2.22 cm.	+298 to ±17 113 kg/m-s ²	+76 090 kg/m-s ²	263, 264	
FDU-5	Hot leg, Spool 5, 256 cm from vessel center; target size 2.54 cm.	+1.49 to ±2976 kg/m-s ²	+6994 kg/m-s ²	265, 266	
FDU-10	Cold leg, Spool 10, 349 cm from vessel center; target size 2.22 cm.	+298 to ±154 769 kg/m-s ²	+35 344 kg/m-s ²	267, 268	
FDU-13	Cold leg, Spool 13, 138 cm from vessel center; target size 2.22 cm.	+298 to ±22 025 kg/m-s ²	+28 528 kg/m-s ²	269, 270	
<u>Broken Loop</u>					
FDB-21	Cold leg, Spool 21, 134 cm from vessel center, 3-in. pipe; target size 1.67 cm.	+298 to ±104 915 kg/m-s ²	+66 774 kg/m-s ²	271, 272	
FDB-23	Cold leg, Spool 23, 238 cm from vessel center, upstream of vessel side nozzle, 2-in. pipe; target size 1.03 cm.	+298 to ±180 067 kg/m-s ²	+155 319 kg/m-s ²	273, 274	Detector saturated from t=0 to t=2 s.
FDB-30	Hot leg, Spool 30, 52 cm from vessel center, 3-in. pipe; target size 1.67 cm.	+298 to ±89 290 kg/m-s ²	+67 280 kg/m-s ²	275, 276	Questionable data, drag disc was mounted horizontally and possibly filled with cold water.
FDB-37	Cold leg, Spool 37, 725 cm from vessel center along hot leg, steam generator outlet, vertical pipe, 2-in. pipe; target size 1.03 cm.	+298 to ±180 067 kg/m-s ²	+374 272 kg/m-s ²	277, 278	Questionable data, drag disc was mounted horizontally and possibly filled with cold water.
FDB-42	Cold leg, Spool 42, 1057 cm from vessel center along hot leg, upstream of pump-side nozzle, downstream of injection point, 2-in. pipe; target size 1.03 cm.	+298 to ±172 627 kg/m-s ²	+165 320 kg/m-s ²	279, 280	
<u>Vessel</u>					
FDV-CORE-IN	In core flow mixer box, 381 cm below cold leg centerline; target size 2.54 cm.	+1.44 to ±2977 kg/m-s ²	+1725 kg/m-s ²	281, 282	
DENSITY					
<u>Intact Loop</u>					
GU-1T GU-1B GU-1C	Hot leg, Spool 1, 77 cm from vessel center. T (top) ranges 270 to 360°. B (bottom) ranges 30 to 330°. C, mathematical composite of T and B.	1.6 to 1600 kg/m ³	0 to 1600 kg/m ³	283, 284 285, 286	
GU-5VR	Hot leg, Spool 5, 246 cm from vessel center, vertical.			287, 288	
GU-10VR	Cold leg, Spool 10, 359 cm from vessel center, vertical.			287, 288	
GU-13VR	Cold leg, Spool 13, 142 cm from vessel center, vertical.			289, 290	
GU-15T GU-15B GU-15C	Cold leg, Spool 15, 77 cm from vessel center. T (top) ranges 270 to 360°. B (bottom) ranges 30 to 330°. C, mathematical composite of T and B.			291, 292 293, 294	

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
Broken Loop					
		1.6 to 1600 kg/m ³	0 to 1600 kg/m ³		
GB-21T GB-21B GB-21C	Cold leg, Spool 21, 123 cm from vessel center. T (top) ranges 270 to 360°. B (bottom) ranges 30 to 330°. C, mathematical composite of T and B.			295, 296 297, 298	
GB-23VR	Cold leg, Spool 23, 235 cm from vessel center, vertical.				Detector failed.
GB-30T GB-30B GB-30C	Hot leg, Spool 30, 49 cm from vessel center. T (top) ranges 270 to 360°. B (bottom) ranges 30 to 330°. C, mathematical composite of T and B.			299, 300 301, 302	
GB-37HZ	Cold leg, Spool 37, 711 cm from vessel center along hot leg, across vertical pipe, simulated steam generator discharge			303, 304	
GB-42VR	Cold leg, Spool 42, 1057 cm from vessel center along hot leg, vertical.			305, 306	
Vessel					
		1.6 to 1600 kg/m ³	0 to 1600 kg/m ³		
GV-COR-150HZ	Core flow mixer box, 386 cm below cold leg centerline, horizontal, 0 to 180°.			307, 308	
GVLP-165HZ	Upper part of lower plenum, 419 cm below cold leg centerline, 4.379 cm below downcomer exit, horizontal, 0 to 180°.			309, 310	
GVLP-172HZ	Lower plenum, 437 cm below cold leg centerline, 22 cm below downcomer exit, horizontal, 90 to 270°.			309, 310	
Pressurizer					
GU-PRIZE	Surge line.	1.6 to 1600 kg/m ³	0 to 1600 kg/m ³		Detector failed.
MASS FLOW RATE	Mass flow rate obtained by combining density (gamma attenuation technique) with volumetric flow rate (turbine flowmeter) or momentum flux (drag disc).	Range for mass flow is determined from range of individual detectors used in calculation.			
Intact Loop					
FDU-1, GU-1C FTU-1, GU-1C	Hot leg, Spool 1.			311, 312 313, 314	
FDU-5, GU-5VR	Hot leg, Spool 5.			315, 316	
FTU-9, GU-10VR	Cold leg, Spool 9.			317, 318	
FDU-10, GU-10VR	Cold leg, Spool 10.			319, 320	
FDU-13, GU-13VR FTU-13, GU-13VR	Cold leg, Spool 13.			321, 322 323, 324	
FTU-15, GU-15C	Cold leg, Spool 15.			325, 326	
Broken Loop					
FDB-21, GB-21C FTB-21, GB-21C	Cold leg, Spool 21.			327, 328 329, 330	Signal prior to blowdown is noise.
FDB-23, GB-23VR	Cold leg, Spool 23.				GB-23VR detector failed.
FDB-30, GB-30C FTB-30, GB-30C	Hot leg, Spool 30.			331, 332 333, 334	Signal prior to blowdown is noise.
FDB-37, GB-37HZ FTB-37, GB-37HZ	Cold leg, Spool 37.			335, 336 337, 338	Signal prior to blowdown is noise.
Vessel					
FDV-CORE-IN GV-COR-150HZ	Entrance to core.			340, 341	
FTV-CORE-IN GV-COR-150HZ	Entrance to core.			341, 342	
Pressurizer					
FTU-PRIZE GU-PRIZE	Pressurizer surge line.				GU-PRIZE detector failed.

TABLE V (continued)

Measurement	Location and Comments ^[a]	Range ^[a]		Figure ^[a]	Measurement Comments ^[b]
		Detector	Data Acquisition System		
CORE CHARACTERISTICS					
PWRCOR T-1 and PWRCOR T-2	Core power.	0 to 1600 kW	0 to 2047 kW 0 to 2563 kW }	343, 344	
VOLTCOR-T	Core voltage.		0 to 200 Vdc	345, 346	
AMPCOR-T	Core current.	0 to 10 000 A	0 to 9645 A	347, 348	
PUMP CHARACTERISTICS					
PUMPU-CUR	Pump current.	0 to 25 A	0 to 44 A	349, 350	
PUMPU-RPM	Pump speed.	0 to 3600 rpm	0 to 3600 rpm	351, 352	

[a] Statements at the beginning of a measurement category regarding location and comments, range, and figure apply to all subsequent measurements within the given category unless specified otherwise.

[b] Detectors which were subjected to overrange conditions during portions of the test were capable of withstanding these conditions without change in operating or measuring characteristics when the physical conditions were again within the detector range.

Fig. 9 Fluid temperature in intact loop hot leg (TFU-1 and RBU-2), from -20 to 600 s.

Fig. 10 Fluid temperature in intact loop hot leg (TFU-1 and RBU-2), from -6 to 42 s.

Fig. 11 Fluid temperature in intact loop (TFU-6), from -20 to 600 s.

Fig. 12 Fluid temperature in intact loop (TFU-6), from -6 to 42 s.

Fig. 13 Fluid temperature in intact loop cold leg (TFU-7 and TFU-10), from -20 to 600 s.

Fig. 14 Fluid temperature in intact loop cold leg (TFU-7 and TFU-10), from -6 to 42 s.

Fig. 15 Fluid temperature in intact loop cold leg (RBU-14A and TFU-14B), from -20 to 600 s.

Fig. 16 Fluid temperature in intact loop cold leg (RBU-14A and TFU-14B), from -6 to 42 s.

Fig. 17 Fluid temperature in intact loop (TFU-15), from -20 to 600 s.

Fig. 18 Fluid temperature in intact loop (TFU-15), from -6 to 42 s.

Fig. 19 Fluid temperature in broken loop, vessel side (TFB-20 and TFB-23), from -20 to 600 s.

Fig. 20 Fluid temperature in broken loop, vessel side (TFB-20 and TFB-23), from -6 to 42 s.

Fig. 21 Fluid temperature in broken loop, pump side (TFB-30, TFB-37, and TFB-42), from -20 to 600 s.

Fig. 22 Fluid temperature in broken loop, pump side (TFB-30, TFB-37, and TFB-42), from -6 to 42 s.

Fig. 23 Fluid temperature in inlet annulus (TFV-ANN-4A and TFV-ANN-4M), from -20 to 600 s.

Fig. 24 Fluid temperature in inlet annulus (TFV-ANN-4A and TFV-ANN-4M), from -6 to 42 s.

Fig. 25 Fluid temperature in downcomer annulus (TFV-ANN-35A, TFV-ANN-70A, TFV-ANN-115A, and TFV-ANN-156A), from -20 to 600 s.

Fig. 26 Fluid temperature in downcomer annulus (TFV-ANN-35A, TFV-ANN-70A, TFV-ANN-115A, and TFV-ANN-156A), from -6 to 42 s.

Fig. 27 Fluid temperature in upper plenum (TFV-UP+13), from -20 to 600 s.

Fig. 28 Fluid temperature in upper plenum (TFV-UP+13), from -6 to 42 s.

Fig. 29 Fluid temperature in lower plenum (TFV-LP-2, TFV-LP-4, and TFV-LP-7), from -20 to 600 s.

Fig. 30 Fluid temperature in lower plenum (TFV-LP-2, TFV-LP-4, and TFV-LP-7), from -6 to 42 s.

Fig. 31 Fluid temperature in core inlet (TFV-CORE-IN), from -20 to 600 s.

Fig. 32 Fluid temperature in core inlet (TFV-CORE-IN), from -6 to 42 s.

Fig. 33 Fluid temperature in core, Grid Spacer 5 (TFG-5CD-45), from -20 to 600 s.

Fig. 34 Fluid temperature in core, Grid Spacer 5 (TFG-5CD-45), from -6 to 42 s.

Fig. 35 Fluid temperature in core, Grid Spacer 6 (TFG-6CD-45), from -20 to 600 s.

Fig. 36 Fluid temperature in core, Grid Spacer 6 (TFG-6CD-45), from -6 to 42 s.

Fig. 37 Fluid temperature in core, Grid Spacer 10 (TFG-10AB-45), from -20 to 600 s.

Fig. 38 Fluid temperature in core, Grid Spacer 10 (TFG-10AB-45), from -6 to 42 s.

Fig. 39 Fluid temperature in intact loop coolant injection line (TFU-ECC-14), from -20 to 600 s.

Fig. 40 Fluid temperature in intact loop coolant injection line (TFU-ECC-14), from -6 to 42 s.

Fig. 41 Fluid temperature in broken loop coolant injection line (TFB-ECC-42), from -20 to 600 s.

Fig. 42 Fluid temperature in broken loop coolant injection line (TFB-ECC-42), from -6 to 42 s.

Fig. 43 Fluid temperature in steam generator, feedwater line (TFU-SGFW) from -20 to 600 s.

Fig. 44 Fluid temperature in steam generator, feedwater line (TFU-SGFW), from -6 to 42 s.

Fig. 45 Fluid temperature in steam generator, steam dome (TFU-SGSD), from -20 to 600 s.

Fig. 46 Fluid temperature in steam generator, steam dome (TFU-SGSD), from -6 to 42 s.

Fig. 47 Fluid temperature in steam generator, secondary side (TFU-SG1, TFU-SG2, and TFU-SG3), from -20 to 600 s.

Fig. 48 Fluid temperature in steam generator, secondary side (TFU-SG1, TFU-SG2, and TFU-SG3), from -6 to 42 s.

Fig. 49 Fluid temperature in steam generator rupture system accumulator (TFU-SGS3), from -20 to 600 s.

Fig. 50 Fluid temperature in steam generator rupture system accumulator (TFU-SGS3), from -6 to 42 s.

Fig. 51 Fluid temperature in steam generator (TFU-SGS), from -20 to 600 s.

Fig. 52 Fluid temperature in steam generator (TFU-SGS), from -6 to 42 s.

Fig. 53 Fluid temperature in steam generator (TFU-SGS-D), from -20 to 600 s.

Fig. 54 Fluid temperature in steam generator (TFU-SGS-D), from -6 to 42 s.

Fig. 55 Fluid temperature in pressurizer surge line (TFU-PRIZE), from -20 to 600 s.

Fig. 56 Fluid temperature in pressurizer surge line (TFU-PRIZE), from -6 to 42 s.

Fig. 57 Fluid temperature in pressure suppression tank (TF-PSS-33 and TF-PSS-130), from -20 to 600 s.

Fig. 58 Fluid temperature in pressure suppression tank (TF-PSS-33 and TF-PSS-130), from -6 to 42 s.

Fig. 59 Material temperature in intact loop (TMU-1T16), from -20 to 600 s.

Fig. 60 Material temperature in intact loop (TMU-1T16), from -6 to 42 s.

Fig. 61 Material temperature in broken loop (TMB-20B16), from -20 to 600 s.

Fig. 62 Material temperature in broken loop (TMB-20B16), from -6 to 42 s.

Fig. 63 Material temperature in vessel filler (TMV-FI-115A and TMV-FI-156A), from -20 to 600 s.

Fig. 64 Material temperature in vessel filler (TMV-FI-115A and TMV-FI-156A), from -6 to 42 s.

Fig. 65 Material temperature in vessel filler (TMV-F0-156A), from -20 to 600 s.

Fig. 66 Material temperature in vessel filler (TMV-F0-156A), from -6 to 42 s.

Fig. 67 Material temperature in vessel filler (TIV-F0-35A and TIV-F0-115A), from -20 to 600 s.

Fig. 68 Material temperature in vessel filler (TIV-F0-35A and TIV-F0-115A), from -6 to 42 s.

Fig. 69 Material temperature in core barrel inner diameter (TMV-CI-70A), from -20 to 600 s.

Fig. 70 Material temperature in core barrel inner diameter (TMV-CI-70A), from -6 to 42 s.

Fig. 71 Material temperature in core barrel inner diameter (TMV-CO-70A and TMV-CO-115A), from -20 to 600 s.

Fig. 72 Material temperature in core barrel inner diameter (TMV-CO-70A and TMV-CO-115A), from -6 to 42 s.

Fig. 73 Material temperature in core housing filler (TMV-HF-115W, TMV-HF-127W, and TMV-HF-138W), from -20 to 600 s.

Fig. 74 Material temperature in core housing filler (TMV-HF-115W, TMV-HF-127W, and TMV-HF-138W), from -6 to 42 s.

Fig. 75 Material temperature in steam generator (TMU-SG1, TMU-SG2, and TMU-SG3), from -20 to 600 s.

Fig. 76 Material temperature in steam generator (TMU-SG1, TMU-SG2, and TMU-SG3), from -6 to 42 s.

Fig. 77 Core heater temperature, Rod D-4 (TH-D4-14 and TH-D4-29), from -20 to 600 s.

Fig. 78 Core heater temperature, Rod D-4 (TH-D4-14 and TH-D4-29), from -6 to 42 s.

Fig. 79 Core heater temperature, Rod E-4 (TH-E4-09, TH-E4-27, and TH-E4-55), from -20 to 600 s.

Fig. 80 Core heater temperature, Rod E-4 (TH-E4-09, TH-E4-27, and TH-E4-55), from -6 to 42 s.

Fig. 81 Core heater temperature, Rod E-5 (TH-E5-20 and TH-E5-25), from -20 to 600 s.

Fig. 82 Core heater temperature, Rod E-5 (TH-E5-20 and TH-E5-25), from -6 to 42 s.

Fig. 83 Core heater temperature, Rod A-4 (TH-A4-09, TH-A4-29, and TH-A4-39), from -20 to 600 s.

Fig. 84 Core heater temperature, Rod A-4 (TH-A4-09, TH-A4-29, and TH-A4-39), from -6 to 42 s.

Fig. 85 Core heater temperature, Rod A-5 (TH-A5-29 and TH-A5-45), from -20 to 600 s.

Fig. 86 Core heater temperature, Rod A-5 (TH-A5-29 and TH-A5-45), from -6 to 42 s.

Fig. 87 Core heater temperature, Rod B-3 (TH-B3-32), from -20 to 600 s.

Fig. 88 Core heater temperature, Rod B-3 (TH-B3-32), from -6 to 42 s.

Fig. 89 Core heater temperature, Rod B-5 (TH-B5-29 and TH-B5-33), from -20 to 600 s.

Fig. 90 Core heater temperature, Rod B-5 (TH-B5-29 and TH-B5-33), from -6 to 42 s.

Fig. 91 Core heater temperature, Rod B-6 (TH-B6-29), from -20 to 600 s.

Fig. 92 Core heater temperature, Rod B-6 (TH-B6-29), from -6 to 42 s.

Fig. 93 Core heater temperature, Rod C-2 (TH-C2-38), from -20 to 600 s.

Fig. 94 Core heater temperature, Rod C-2 (TH-C2-38), from -6 to 42 s.

Fig. 95 Core heater temperature, Rod C-4 (TH-C4-20, TH-C4-26, and TH-C4-53), from -20 to 600 s.

Fig. 96 Core heater temperature, Rod C-4 (TH-C4-20, TH-C4-26, and TH-C4-53), from -6 to 42 s.

Fig. 97 Core heater temperature, Rod C-5 (TH-C5-28), from -20 to 600 s.

Fig. 98 Core heater temperature, Rod C-5 (TH-C5-28), from -6 to 42 s.

Fig. 99 Core heater temperature, Rod C-6 (TH-C6-53), from -20 to 600 s.

Fig. 100 Core heater temperature, Rod C-6 (TH-C6-53), from -6 to 42 s.

Fig. 101 Core heater temperature, Rod C-7 (TH-C7-07 and TH-C7-15), from -20 to 600 s.

Fig. 102 Core heater temperature, Rod C-7 (TH-C7-07 and TH-C7-15), from -6 to 42 s.

Fig. 103 Core heater temperature, Rod D-1 (TH-D1-21), from -20 to 600 s.

Fig. 104 Core heater temperature, Rod D-1 (TH-D1-21), from -6 to 42 s.

Fig. 105 Core heater temperature, Rod D-2 (TH-D2-14 and TH-D2-61), from -20 to 600 s.

Fig. 106 Core heater temperature, Rod D-2 (TH-D2-14 and TH-D2-61), from -6 to 42 s.

Fig. 107 Core heater temperature, Rod D-3 (TH-D3-29 and TH-D3-39), from -20 to 600 s.

Fig. 108 Core heater temperature, Rod D-3 (TH-D3-29 and TH-D3-39), from -6 to 42 s.

Fig. 109 Core heater temperature, Rod D-6 (TH-D6-25), from -20 to 600 s.

Fig. 110 Core heater temperature, Rod D-6 (TH-D6-25), from -6 to 42 s.

Fig. 111 Core heater temperature, Rod D-7 (TH-D7-20), from -20 to 600 s.

Fig. 112 Core heater temperature, Rod D-7 (TH-D7-20), from -6 to 42 s.

Fig. 113 Core heater temperature, Rod D-8 (TH-D8-26), from -20 to 600 s.

Fig. 114 Core heater temperature, Rod D-8 (TH-D8-26), from -6 to 42 s.

Fig. 115 Core heater temperature, Rod E-1 (TH-E1-33), from -20 to 600 s.

Fig. 116 Core heater temperature, Rod E-1 (TH-E1-33), from -6 to 42 s.

Fig. 117 Core heater temperature, Rod E-2 (TH-E2-33), from -20 to 600 s.

Fig. 118 Core heater temperature, Rod E-2 (TH-E2-33), from -6 to 42 s.

Fig. 119 Core heater temperature, Rod E-3 (TH-E3-05, TH-E3-20, and TH-E3-24), from -20 to 600 s.

Fig. 120 Core heater temperature, Rod E-3 (TH-E3-05, TH-E3-20, and TH-E3-24), from -6 to 42 s.

Fig. 121 Core heater temperature, Rod E-6 (TH-E6-08, TH-E6-28, and TH-E6-37), from -20 to 600 s.

Fig. 122 Core heater temperature, Rod E-6 (TH-E6-08, TH-E6-28, and TH-E6-37), from -6 to 42 s.

Fig. 123 Core heater temperature, Rod E-7 (TH-E7-44), from -20 to 600 s.

Fig. 124 Core heater temperature, Rod E-7 (TH-E7-44), from -6 to 42 s.

Fig. 125 Core heater temperature, Rod E-8 (TH-E8-14 and TH-E8-29), from -20 to 600 s.

Fig. 126 Core heater temperature, Rod E-8 (TH-E8-14 and TH-E8-29), from -6 to 42 s.

Fig. 127 Core heater temperature, Rod F-2 (TH-F2-07, TH-F2-22, and TH-F2-25), from -20 to 600 s.

Fig. 128 Core heater temperature, Rod F-2 (TH-F2-07, TH-F2-22, and TH-F2-25), from -6 to 42 s.

Fig. 129 Core heater temperature, Rod F-4 (TH-F4-14, TH-F4-29, and TH-F4-44), from -20 to 600 s.

Fig. 130 Core heater temperature, Rod F-4 (TH-F4-14, TH-F4-29, and TH-F4-44), from -6 to 42 s.

Fig. 131 Core heater temperature, Rod F-5 (TH-F5-20, TH-F5-26, TH-F5-33, and TH-F5-53), from -20 to 600 s.

Fig. 132 Core heater temperature, Rod F-5 (TH-F5-20, TH-F5-26, TH-F5-33, and TH-F5-53), from -6 to 42 s.

Fig. 133 Core heater temperature, Rod G-3 (TH-G3-13), from -20 to 600 s.

Fig. 134 Core heater temperature, Rod G-3 (TH-G3-13), from -6 to 42 s.

Fig. 135 Core heater temperature, Rod G-4 (TH-G4-29, TH-G4-33, and TH-G4-38), from -20 to 600 s.

Fig. 136 Core heater temperature, Rod G-4 (TH-G4-29, TH-G4-33, and TH-G4-38), from -6 to 42 s.

Fig. 137 Core heater temperature, Rod G-5 (TH-G5-14 and TH-G5-24), from -20 to 600 s.

Fig. 138 Core heater temperature, Rod G-5 (TH-G5-14 and TH-G5-24), from -6 to 42 s.

Fig. 139 Core heater temperature, Rod H-5 (TH-H5-32), from -20 to 600 s.

Fig. 140 Core heater temperature, Rod H-5 (TH-H5-32), from -6 to 42 s.

Fig. 141 Pressure in intact loop (PU-13 and PU-15L), from -20 to 600 s.

Fig. 142 Pressure in intact loop (PU-13 and PU-15L), from -6 to 42 s.

Fig. 143 Pressure in broken loop, vessel side (PB-21 and PB-23), from -20 to 600 s.

Fig. 144 Pressure in broken loop, vessel side (PB-21 and PB-23), from -6 to 42 s.

Fig. 145 Pressure in broken loop, vessel side (PB-CN1), from -20 to 600 s.

Fig. 146 Pressure in broken loop, vessel side (PB-CN1), from -6 to 42 s.

Fig. 147 Pressure in broken loop, pump side (PB-37 and PB-42), from -20 to 600 s.

Fig. 148 Pressure in broken loop, pump side (PB-37 and PB-42), from -6 to 42 s.

Fig. 149 Pressure in broken loop, vessel side (PB-HN1), from -20 to 600 s.

Fig. 150 Pressure in broken loop, vessel side (PB-HN1), from -6 to 42 s.

Fig. 151 Pressure in vessel (PV-UP+10 and PV-LP-166), from -20 to 600 s.

Fig. 152 Pressure in vessel (PV-UP+10 and PV-LP-166), from -6 to 42 s.

Fig. 153 Pressure in intact loop accumulator (PU-ACC1), from -20 to 600 s.

Fig. 154 Pressure in intact loop accumulator (PU-ACC1), from -6 to 42 s.

Fig. 155 Pressure in broken loop accumulator (PB-ACC2), from -20 to 600 s.

Fig. 156 Pressure in broken loop accumulator (PB-ACC2), from -6 to 42 s.

Fig. 157 Pressure in steam generator, secondary side (PU-SGSD), from -20 to 600 s.

Fig. 158 Pressure in steam generator, secondary side (PU-SGSD), from -6 to 42 s.

Fig. 159 Pressure in steam generator, tube rupture simulated accumulator (PU-SGS3), from -20 to 600 s.

Fig. 160 Pressure in steam generator, tube rupture simulated accumulator (PU-SGS3), from -6 to 42 s.

Fig. 161 Pressure in pressurizer (PU-PRIZE), from -20 to 600 s.

Fig. 162 Pressure in pressurizer (PU-PRIZE), from -6 to 42 s.

Fig. 163 Pressure in pressure suppression tank (P-PSS), from -20 to 600 s.

Fig. 164 Pressure in pressure suppression tank (P-PSS), from -6 to 42 s.

Fig. 165 Differential pressure in intact loop (DPU-3-7), from -20 to 600 s.

Fig. 166 Differential pressure in intact loop (DPU-3-7), from -6 to 42 s.

Fig. 167 Differential pressure in intact loop (DPU-6-SGIP), from -20 to 600 s.

Fig. 168 Differential pressure in intact loop (DPU-6-SGIP), from -6 to 42 s.

Fig. 169 Differential pressure in intact loop (DPU-SGOP-7), from -20 to 600 s.

Fig. 170 Differential pressure in intact loop (DPU-SGOP-7), from -6 to 42 s.

Fig. 171 Differential pressure in intact loop (DPU-7-10), from -20 to 600 s.

Fig. 172 Differential pressure in intact loop (DPU-7-10), from -6 to 42 s.

Fig. 173 Differential pressure in intact loop, low range (DPU-12-10L), from -20 to 600 s.

Fig. 174 Differential pressure in intact loop, low range (DPU-12-10L), from -6 to 42 s.

Fig. 175 Differential pressure in intact loop (DPU-12-15), from -20 to 600 s.

Fig. 176 Differential pressure in intact loop (DPU-12-15), from -6 to 42 s.

Fig. 177 Differential pressure in intact loop (DPU-15-3), from -20 to 600 s.

Fig. 178 Differential pressure in intact loop (DPU-15-3), from -6 to 42 s.

Fig. 179 Differential pressure in intact loop, low range (DPU-15-3L), from -20 to 600 s.

Fig. 180 Differential pressure in intact loop, low range (DPU-15-3L), from -6 to 42 s.

Fig. 181 Differential pressure in pressurizer (DPU-PRESLL), from -20 to 600 s.

Fig. 182 Differential pressure in pressurizer (DPU-PRESLL), from -6 to 42 s.

Fig. 183 Differential pressure in intact loop (DPU-PR-4), from -20 to 600 s.

Fig. 184 Differential pressure in intact loop (DPU-PR-4), from -6 to 42 s.

Fig. 185 Differential pressure in broken loop (DPB-21-IANN), from -20 to 600 s.

Fig. 186 Differential pressure in broken loop (DPB-21-IANN), from -6 to 42 s.

Fig. 187 Differential pressure in broken loop (DPB-23-CN1), from -20 to 600 s.

Fig. 188 Differential pressure in broken loop (DPB-23-CN1), from -6 to 42 s.

Fig. 189 Differential pressure in broken loop (DPB-CN1-24), from -20 to 600 s.

Fig. 190 Differential pressure in broken loop (DPB-CN1-24), from -6 to 42 s.

Fig. 191 Differential pressure in broken loop (DPB-30-43), from -20 to 600 s.

Fig. 192 Differential pressure in broken loop (DPB-30-43), from -6 to 42 s.

Fig. 193 Differential pressure in broken loop (DPB-32U-36L), from -20 to 600 s.

Fig. 194 Differential pressure in broken loop (DPB-32U-36L), from -6 to 42 s.

Fig. 195 Differential pressure in broken loop (DPB-36L-37), from -20 to 600 s.

Fig. 196 Differential pressure in broken loop (DPB-36L-37), from -6 to 42 s.

Fig. 197 Differential pressure in broken loop (DPB-38-40), from -20 to 600 s.

Fig. 198 Differential pressure in broken loop (DPB-38-40), from -6 to 42 s.

Fig. 199 Differential pressure in broken loop (DPB-40-42), from -20 to 600 s.

Fig. 200 Differential pressure in broken loop (DPB-40-42), from -6 to 42 s.

Fig. 201 Differential pressure in broken loop (DPB-HN1-43), from -20 to 600 s.

Fig. 202 Differential pressure in broken loop (DPB-HN1-43), from -6 to 42 s.

Fig. 203 Differential pressure in vessel (DPV-UP-IANN), from -20 to 600 s.

Fig. 204 Differential pressure in vessel (DPV-UP-IANN), from -6 to 42 s.

Fig. 205 Differential pressure in vessel (DPV-0-9GQ), from -20 to 600 s.

Fig. 206 Differential pressure in vessel (DPV-0-9GQ), from -6 to 42 s.

Fig. 207 Differential pressure in vessel (DPV-9-26QQ), from -20 to 600 s.

Fig. 208 Differential pressure in vessel (DPV-9-26QQ), from -6 to 42 s.

Fig. 209 Differential pressure in vessel (DPV-9-166QQ), from -20 to 600 s.

Fig. 210 Differential pressure in vessel (DPV-9-166QQ), from -6 to 42 s.

Fig. 211 Differential pressure in vessel (DPV-26-55QM), from -20 to 600 s.

Fig. 212 Differential pressure in vessel (DPV-26-55QM), from -6 to 42 s.

Fig. 213 Differential pressure in vessel (DPV-55-110MM), from -20 to 600 s.

Fig. 214 Differential pressure in vessel (DPV-55-110MM), from -6 to 42 s.

Fig. 215 Differential pressure in vessel (DPV-110-156MQ), from -20 to 600 s.

Fig. 216 Differential pressure in vessel (DPV-110-156MQ), from -6 to 42 s.

Fig. 217 Differential pressure in vessel (DPV-156-173QQ), from -20 to 600 s.

Fig. 218 Differential pressure in vessel (DPV-156-173QQ), from -6 to 42 s.

Fig. 219 Differential pressure in vessel (DPV-166Q+10), from -20 to 600 s.

Fig. 220 Differential pressure in vessel (DPV-166Q+10), from -6 to 42 s.

Fig. 221 Differential pressure in intact loop accumulator (DPU-ACC1-TB), from -20 to 600 s.

Fig. 222 Differential pressure in intact loop accumulator (DPU-ACC1-TB), from -6 to 42 s.

Fig. 223 Differential pressure in broken loop accumulator (DPB-ACC2-TB), from -20 to 600 s.

Fig. 224 Differential pressure in broken loop accumulator (DPB-ACC2-TB), from -6 to 42 s.

Fig. 225 Differential pressure in steam generator secondary (DPU-SG-SEC), from -20 to 600 s.

Fig. 226 Differential pressure in steam generator secondary (DPU-SG-SEC), from -6 to 42 s.

Fig. 227 Differential pressure across steam generator outlet orifice (DPU-SG-DISC), from -20 to 600 s.

Fig. 228 Differential pressure across steam generator outlet orifice (DPU-SG-DISC), from -6 to 42 s.

Fig. 229 Differential pressure between simulated rupture injection line and Spool 6 (DPU-SGS-6), from -20 to 600 s.

Fig. 230 Differential pressure between simulated rupture injection line and Spool 6 (DPU-SGS-6), from -6 to 42 s.

Fig. 231 Differential pressure in intact loop tube rupture simulated accumulator (DPU-SGS3-TB), from -20 to 600 s.

Fig. 232 Differential pressure in intact loop tube rupture simulated accumulator (DPU-SGS3-TB), from -6 to 42 s.

Fig. 233 Differential pressure in pressure suppression tank (DP-PSS-TB), from -20 to 600 s.

Fig. 234 Differential pressure in pressure suppression tank (DP-PSS-TB), from -6 to 42 s.

Fig. 235 Volumetric flow in intact loop (FTU-1 and FTU-9), from -20 to 600 s.

Fig. 236 Volumetric flow in intact loop (FTU-1 and FTU-9), from -6 to 42 s.

Fig. 237 Volumetric flow in intact loop (FTU-13 and FTU-15), from -20 to 600 s.

Fig. 238 Volumetric flow in intact loop (FTU-13 and FTU-15), from -6 to 42 s.

Fig. 239 Volumetric flow in broken loop (FTB-21), from -20 to 600 s.

Fig. 240 Volumetric flow in broken loop (FTB-21), from -6 to 42 s.

Fig. 241 Volumetric flow in broken loop (FTB-30 and FTB-37), from -20 to 600 s.

Fig. 242 Volumetric flow in broken loop (FTB-30 and FTB-37), from -6 to 42 s.

Fig. 243 Volumetric flow in core entrance (FTV-CORE-IN), from -20 to 600 s.

Fig. 244 Volumetric flow in core entrance (FTV-CORE-IN), from -6 to 42 s.

Fig. 245 Volumetric flow in intact loop high pressure injection line (FTU-HPIS), from -20 to 600 s.

Fig. 246 Volumetric flow in intact loop high pressure injection line (FTU-HPIS), from -6 to 42 s.

Fig. 247 Volumetric flow in broken loop high pressure injection line (FTB-HPIS), from -20 to 600 s.

Fig. 248 Volumetric flow in broken loop high pressure injection line (FTB-HPIS), from -6 to 42 s.

Fig. 249 Volumetric flow in intact loop low pressure injection line (FTU-LPIS), from -20 to 600 s.

Fig. 250 Volumetric flow in intact loop low pressure injection line (FTU-LPIS), from -6 to 42 s.

Fig. 251 Volumetric flow in broken loop low pressure injection line (FTB-LPIS), from -20 to 600 s.

Fig. 252 Volumetric flow in broken loop low pressure injection line (FTB-LPIS), from -6 to 42 s.

Fig. 253 Volumetric flow in intact loop accumulator discharge line (FTU-ACC1), from -20 to 600 s.

Fig. 254 Volumetric flow in intact loop accumulator discharge line (FTU-ACC1), from -6 to 42 s.

Fig. 255 Volumetric flow in broken loop accumulator discharge line (FTB-ACC2), from -20 to 600 s.

Fig. 256 Volumetric flow in broken loop accumulator discharge line (FTB-ACC2), from -6 to 42 s.

Fig. 257 Volumetric flow in intact loop steam generator tube rupture simulated accumulator (FTU-SGS), from -20 to 600 s.

Fig. 258 Volumetric flow in intact loop steam generator tube rupture simulated accumulator (FTU-SGS), from -6 to 42 s.

Fig. 259 Volumetric flow from pressurizer (FTU-PRIZE), from -20 to 600 s.

Fig. 260 Volumetric flow from pressurizer (FTU-PRIZE), from -6 to 42 s.

Fig. 261 Fluid velocity in vessel (FTV-40A and FTV-40M), from -20 to 600 s.

Fig. 262 Fluid velocity in vessel (FTV-40A and FTV-40M), from -6 to 42 s.

Fig. 263 Momentum flux in intact loop (FDU-1), from -20 to 600 s.

Fig. 264 Momentum flux in intact loop (FDU-1), from -6 to 42 s.

Fig. 265 Momentum flux in intact loop (FDU-5), from -20 to 600 s.

Fig. 266 Momentum flux in intact loop (FDU-5), from -6 to 42 s.

Fig. 267 Momentum flux in intact loop (FDU-10), from -20 to 600 s.

Fig. 268 Momentum flux in intact loop (FDU-10), from -6 to 42 s.

Fig. 269 Momentum flux in intact loop (FDU-13), from -20 to 600 s.

Fig. 270 Momentum flux in intact loop (FDU-13), from -6 to 42 s.

Fig. 271 Momentum flux in broken loop (FDB-21), from -20 to 600 s.

Fig. 272 Momentum flux in broken loop (FDB-21), from -6 to 42 s.

Fig. 273 Momentum flux in broken loop (FDB-23), from -20 to 600 s.

Fig. 274 Momentum flux in broken loop (FDB-23), from -6 to 42 s.

Fig. 275 Momentum flux in broken loop (FDB-30), from -20 to 600 s.

Fig. 276 Momentum flux in broken loop (FDB-30), from -6 to 42 s.

Fig. 277 Momentum flux in broken loop (FDB-37), from -20 to 600 s.

Fig. 278 Momentum flux in broken loop (FDB-37), from -6 to 42 s.

Fig. 279 Momentum flux in broken loop (FDB-42), from -20 to 600 s.

Fig. 280 Momentum flux in broken loop (FDB-42), from -6 to 42 s.

Fig. 281 Momentum flux in core entrance (FDV-CORE-IN), from -20 to 600 s.

Fig. 282 Momentum flux in core entrance (FDV-CORE-IN), from -6 to 42 s.

Fig. 283 Density in intact loop (GU-1T and GU-1B), from -20 to 600 s.

Fig. 284 Density in intact loop (GU-1T and GU-1B), from -6 to 42 s.

Fig. 285 Density in intact loop (GU-1C), from -20 to 600 s.

Fig. 286 Density in intact loop (GU-1C), from -6 to 42 s.

Fig. 287 Density in intact loop (GU-5VR and GU-10VR), from -20 to 600 s.

Fig. 288 Density in intact loop (GU-5VR and GU-10VR), from -6 to 42 s.

Fig. 289 Density in intact loop (GU-13VR), from -20 to 600 s.

Fig. 290 Density in intact loop (GU-13VR), from -6 to 42 s.

Fig. 291 Density in intact loop (GU-15T and GU-15B), from -20 to 600 s.

Fig. 292 Density in intact loop (GU-15T and GU-15B), from -6 to 42 s.

Fig. 293 Density in intact loop (GU-15C), from -20 to 600 s.

Fig. 294 Density in intact loop (GU-15C), from -6 to 42 s.

Fig. 295 Density in broken loop (GB-21T and GB-21B), from -20 to 600 s.

Fig. 296 Density in broken loop (GB-21T and GB-21B), from -6 to 42 s.

Fig. 297 Density in broken loop (GB-21C), from -20 to 600 s.

Fig. 298 Density in broken loop (GB-21C), from -6 to 42 s.

Fig. 299 Density in broken loop (GB-30T and GB-30B), from -20 to 600 s.

Fig. 300 Density in broken loop (GB-30T and GB-30B), from -6 to 42 s.

Fig. 301 Density in broken loop (GB-30C), from -20 to 600 s.

Fig. 302 Density in broken loop (GB-30C), from -6 to 42 s.

Fig. 303 Density in broken loop (GB-37HZ), from -20 to 600 s.

Fig. 304 Density in broken loop (GB-37HZ), from -6 to 42 s.

Fig. 305 Density in broken loop (GB-42VR), from -20 to 600 s.

Fig. 306 Density in broken loop (GB-42VR), from -6 to 42 s.

Fig. 307 Density in vessel (GV-COR-150HZ), from -20 to 600 s.

Fig. 308 Density in vessel (GV-COR-150HZ), from -6 to 42 s.

Fig. 309 Density in vessel (GVLP-165HZ and GVLP-172HZ), from -20 to 600 s.

Fig. 310 Density in vessel (GVLP-165HZ and GVLP-172HZ), from -6 to 42 s.

Fig. 311 Mass flow in intact loop (FDU-1, GU-1C), from -20 to 600 s.

Fig. 312 Mass flow in intact loop (FDU-1, GU-1C), from -6 to 42 s.

Fig. 313 Mass flow in intact loop (FTU-1, GU-1C), from -20 to 600 s.

Fig. 314 Mass flow in intact loop (FTU-1, GU-1C), from -6 to 42 s.

Fig. 315 Mass flow in intact loop (FDU-5, GU-5VR), from -20 to 600 s.

Fig. 316 Mass flow in intact loop (FDU-5, GU-5VR), from -6 to 42 s.

Fig. 317 Mass flow in intact loop (FTU-9, GU-10VR), from -20 to 600 s.

Fig. 318 Mass flow in intact loop (FTU-9, GU-10VR), from -6 to 42 s.

Fig. 319 Mass flow in intact loop (FDU-10, GU-10VR), from -20 to 600 s.

Fig. 320 Mass flow in intact loop (FDU-10, GU-10VR), from -6 to 42 s.

Fig. 321 Mass flow in intact loop (FDU-13, GU-13VR), from -20 to 600 s.

Fig. 322 Mass flow in intact loop (FDU-13, GU-13VR), from -6 to 42 s.

Fig. 323 Mass flow in intact loop (FTU-13, GU-13VR), from -20 to 600 s.

Fig. 324 Mass flow in intact loop (FTU-13, GU-13VR), from -6 to 42 s.

Fig. 325 Mass flow in intact loop (FTU-15, GU-15C), from -20 to 600 s.

Fig. 326 Mass flow in intact loop (FTU-15, GU-15C), from -6 to 42 s.

Fig. 327 Mass flow in broken loop (FDB-21, GB-21C), from -20 to 600 s.

Fig. 328 Mass flow in broken loop (FDB-21, GB-21C), from -6 to 42 s.

Fig. 329 Mass flow in broken loop (FTB-21, GB-21C), from -20 to 600 s.

Fig. 330 Mass flow in broken loop (FTB-21, GB-21C), from -6 to 42 s.

Fig. 331 Mass flow in broken loop (FDB-30, GB-30C), from -20 to 600 s.

Fig. 332 Mass flow in broken loop (FDB-30, GB-30C), from -6 to 42 s.

Fig. 333 Mass flow in broken loop (FTB-30, GB-30C), from -20 to 600 s.

Fig. 334 Mass flow in broken loop (FTB-30, GB-30C), from -6 to 42 s.

Fig. 335 Mass flow in broken loop (FDB-37, GB-37HZ), from -20 to 600 s.

Fig. 336 Mass flow in broken loop (FDB-37, GB-37HZ), from -6 to 42 s.

Fig. 337 Mass flow in broken loop (FTB-37, GB-37HZ), from -20 to 600 s.

Fig. 338 Mass flow in broken loop (FTB-37, GB-37HZ), from -6 to 42 s.

Fig. 339 Mass flow in vessel (FDV-CORE-IN, GV-COR-150HZ), from -20 to 600 s.

Fig. 340 Mass flow in vessel (FDV-CORE-IN, GV-COR-150HZ), from -6 to 42 s.

Fig. 341 Mass flow in vessel (FTV-CORE-IN, GV-COR-150HZ), from -20 to 600 s.

Fig. 342 Mass flow in vessel (FTV-CORE-IN, GV-COR-150HZ), from -6 to 42 s.

Fig. 343 Core heater rod total power (PWRCOR T-1 and PWRCOR T-2), from -20 to 600 s.

Fig. 344 Core heater rod total power (PWRCOR T-1 and PWRCOR T-2), from -6 to 42 s.

Fig. 345 Core heater voltage (VOLT COR-T), from -20 to 600 s.

Fig. 346 Core heater voltage (VOLT COR-T), from -6 to 42 s.

Fig. 347 Core heater total current (AMPCOR-T), from -20 to 600 s.

Fig. 348 Core heater total current (AMPCOR-T), from -6 to 42 s.

Fig. 349 Primary pump current (PUMPU-CUR), from -20 to 600 s.

Fig. 350 Primary pump current (PUMPU-CUR), from -6 to 42 s.

Fig. 351 Primary pump speed (PUMPU-RPM), from -20 to 600 s.

Fig. 352 Primary pump speed (PUMPU-RPM), from -6 to 42 s.

IV. REFERENCE

1. E. M. Feldman and D. J. Olson, *Semiscale Mod-1 Program and System Description for the Blowdown Heat Transfer Tests (Test Series 2)*, ANCR-1230 (August 1975).

APPENDIX A

DATA ACQUISITION SYSTEM CAPABILITIES

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APPENDIX A

DATA ACQUISITION SYSTEM CAPABILITIES

The Semiscale Mod-1 system provides for the acquisition, processing, and presentation of test data. Detectors, signal conditioners, signal processors, and recording and display equipment comprise the test data system. The data obtained are principally recorded on an on-line digital system. Selected data channels are also recorded on an analog system.

The on-line digital system is called the digital data acquisition and processing system (DDAPS). The DDAPS has dual and single speed capabilities with identical storage and data output limitations. The dual speed mode is used to extend the recording time when obtaining high frequency data.

From each of up to 240 data channels, the test data system stores 20 blocks of data. Each block of data contains 920 words (each word is the abscissa and ordinate of a data point) of digital information. These 920 words represent a fixed storage display.

The maximum measured throughput rate for the system is 24 000 words per second. This throughput rate can be reduced in increments of 100 words per second. The throughput rate, the number of data channels recorded, and fixed display of 920 words per block determine the time base for displaying the data.

After the data have been stored, data reduction can be made for presentation and analysis purposes. Because of hardware limitations and aesthetic considerations of data presentation, only certain time bases are used when the data are reduced. For data displayed from -20 to 300 s, the recorded data are made to occupy a 320 s span yielding a time base of 16 s, which is the 320 s span divided by the 20 blocks of recorded data.

Generally, 920 words from a given data channel are displayed in the nominal time base of 16 s. Integral (1 to 20) multiples of 16 s may be used as variations on the nominal time base. Because the output is fixed at 920 words, data compression is done by averaging adjacent data points to give the desired compression.

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APPENDIX B

POSTTEST ADJUSTMENTS TO DATA FROM SEMISCALE MOD-1

TEST S-28-3

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APPENDIX B

POSTTEST ADJUSTMENTS TO DATA FROM SEMISCALE MOD-1

TEST S-28-3

Many of the transducers used in the Semiscale Mod-1 system exhibit significant sensitivity to one or more spurious inputs. Strain gage bridge circuits used in pressure transducers, differential pressure transducers, and drag discs are sensitive to changes in ambient temperature. Differential pressure cells are also sensitive to changes in system pressure. Photomultiplier tubes used as gamma ray detectors in the density transducers are sensitive to temperature changes, as well as to random variations in the locations of the radiation sources. Core power measurements depend on a calibrated resistor, whose resistance changes in value as a function of time and power level as it heats up.

Although the errors introduced into the data by spurious secondary inputs generally do not exceed the specified error ranges of the transducers, significant improvement in measurement accuracy can be achieved if the secondary sensitivity can be identified and removed. In the case of the drag discs, corrections are absolutely necessary because the signal due to temperature fluctuations can exceed that due to flow by several hundred percent. Since the exact values of the spurious inputs to which different transducers might be sensitive cannot often be easily predicted and are sometimes inconvenient to measure, secondary effects have been accounted for by correcting the data after the test rather than by using elaborate real time programs in the data acquisition system computer. The methods and results of the posttest data correction analysis for Test S-28-3 are presented in the following paragraphs and tables.

1. PRESSURE MEASUREMENTS

Corrections to pressure transducer measurements in the main system loop are based on data taken from the standard reference (Heise) gauge at Spool 4, taken 15 s before initiation of blowdown and at 300 s after initiation of blowdown. The pressure readings are adjusted to account for pressure variations around the main loop, using the readings of nearby differential pressure cells. A linear correction is then applied to the pressure data to match the data to the calculated reference data at the two specified time points.

Correction of the steam generator secondary pressure (PU-SGSD) measurement is done in the same manner as for the main loop pressures using a Heise gauge installed expressly for this purpose. The data from the pressure transducer for the pressure suppression system (P-PSS) are corrected to match the process instrumentation at preblowdown conditions.

Pressure measurement corrections are performed using the data acquisition system (DAS) computer using the following equation:

$$F'(t) = C_0 + C_1 [F(t)]$$

where

$F'(t)$ = corrected data

$F(t)$ = raw data

C_0 = offset, kPa

C_1 = scaling factor.

The values of the offset and scaling factor are given in Table B-I.

TABLE B-I
CONSTANTS FOR PRESSURE MEASUREMENT
CORRECTIONS (TEST S-28-3)

<u>Detector Identification</u>	<u>C_0</u>	<u>C_1</u>
PU-SGSD	-6.27	0.9895
P-CB	88.25	1.0407
P-HR	-310.26	1.0946

2. DIFFERENTIAL PRESSURE MEASUREMENTS

Pressure sensitivity in the differential pressure cells in the main system loop is determined from the pretest system pressure check. Digital data are recorded for all measurements at ambient temperature, with no system flow, at pressures of ambient, 1780, 5110, 7160, 8820, 12 220, and 15 500 kPa. The output of the differential pressure cells is plotted against system pressure, with the resulting plots used to describe the pressure response of the transducers.

Pressure cell ambient offsets are evaluated using a posttest, system drained digital data scan. The measured transducer outputs are compared with values calculated from the differences in standing leg heights for the sense lines to each pressure cell. The difference between the measured value and the calculated value is the ambient offset.

For some differential pressure measurements, other references are used. The liquid level measurements in the intact loop accumulator (DPU-ACC1-TB) and the broken loop accumulator (DPB-ACC2-TB) are referenced to calculated values based on geometrical considerations at the time when the water is depleted from the accumulators and gas flow begins. The reading from the steam generator discharge venturi (DPU-SG-DISC) is shifted to read zero after flow is stopped.

In correcting differential pressure data for pressure sensitivity, the data are initially corrected for errors in amplification and ambient offsets. The data are then corrected for pressure sensitivity to arrive at the final values. Corrections were made using the following equations:

$$F'(t) = K [F(t)] + C_0$$

where

$F'(t)$ = data corrected for amplification and ambient offsets, kPa

K = amplification factor

$F(t)$ = raw data, kPa

C_0 = ambient offset, kPa

$$F''(t) = F'(t) + C_1 \text{ for } t < t_1$$

$$F''(t) = F'(t) + C_1 + \frac{t - t_i}{t_{i+1} - t_i} (C_{i+1} - C_i) \text{ for } t_i \leq t \leq t_{i+1}$$

where i takes on values 1 to $n-1$

$$F''(t) = F'(t) + C_n \text{ for } t > t_n$$

where

t = time

$F''(t)$ = final corrected data

C_i and t_i = corrections and time points.

The values of the constants are given in Table B-II.

TABLE B-II

CONSTANTS FOR DIFFERENTIAL PRESSURE
MEASUREMENT CORRECTIONS (TEST S-28-3)

Detector Identification	K	C ₀	C ₁	t ₁	C ₂	t ₂	C ₃	t ₃
DPV-26-55QM	1		-1.724	0	-1.103	0.01	0	35
DPV-55-110MM	1		-0.689	0	-0.455	0.01	0	35
DPU-ACC1-TB	1	-10.342						
DPU-SGS-6	-1							
DPU-SG-SEC	1	-4.206						
DPU-SG-DISC	1	3.792						
DPU-12-15	0.5							
DPU-15-3	1	-4.27						
DPU-15-3L	1	-4.27						
DPB-23-CN1	1		110.310	0	89.631	0.01	0	35
DPB-32U-36L	1		-9.653	0	-6.205	0.01	0	35
DPB-38-40	0.5							
DPB-ACC2-TB	1	-12.066						
DPB-HN1-43	1		70.326	0	42.747	0.01	0	35

3. MOMENTUM FLUX MEASUREMENT

The temperature sensitivity of drag discs is determined from pretest warmup data taken at temperatures from ambient to 478 K with no system flow. Some drag discs are also pressure sensitive and are evaluated at pressures from ambient to 15 510 kPa with no system flow. The temperature and pressure sensitivity are removed before the data are converted to momentum flux. The temperature and pressure at each drag disc are taken from the signal of a nearby thermocouple and pressure transducer. Slight corrections are also made at this time for errors in setting the transducer output to zero at ambient conditions. Corrections are made using the following equation:

$$F'(t) = F(t) + C_o - T_i T(t) - P_i P(t)$$

where

$F'(t)$ = corrected data, DAS volts

$F(t)$ = raw data, DAS volts

C_o = ambient offset, DAS volts

T_i = temperature sensitivity, DAS volts/K

$T(t)$ = temperature data from the transducer used for temperature sensitivity correction, K

P_i = pressure sensitivity, DAS volts/kPa

$P(t)$ = pressure data from the transducer used for pressure sensitivity correction, kPa.

Values of the constants are given in Table B-III.

TABLE B-III
CONTANTS FOR MOMENTUM FLUX
MEASUREMENT CORRECTIONS (TEST S-28-3)

Detector Identification	C_o	T_i	$T(t)^{[a]}$	P_i	$P(t)^{[c]}$
FDU-1	0.340	0.000 866	RBU-2	-0.000 000 4	PV-UP+10
FDU-5	0	-0.000 382	TFU-6	0.000 001 5	PV-UP+10
FDU-10	0	0.000 241	TFU-10	0.000 000 8	PU-13
FDU-13	0	0.001 544	RBU-14A	0.000 001 8	PU-13
FDB-21	0	-0.001 064	TFB-20	-0.000 004 9	PB-21
FDB-23	0	-0.001 606	TFB-23	-0.000 001 2	PB-23
FDB-30 ^[b]	-0.168	-0.001 877	TFB-30	0.000 015 7	PV-UP+10
FDB-37 ^[b]	-0.158	0.000 346	TFB-37		
FDB-42	0.110	0.001 622	TFB-42	-0.000 001 9	PB-42
FDV-CORE-IN	0	-0.000 169	TFV-CORE-IN		

[a] $T(t)$ is the temperature data used for temperature sensitivity correction. The symbols listed identify the thermocouples from which the data are obtained.

[b] Temperature sensitivity corrections were applied as usual; however, because FDB-30 and FDB-37 are mounted horizontally, during blowdown they were partially filled with subcooled water which affected the temperature sensitivity. Therefore, the temperature sensitivity correction is more uncertain than that applied to other detectors.

[c] $P(t)$ is the pressure data from the indicated transducer used for pressure sensitivity correction. The symbols listed identify the pressure transducers from which the data are obtained.

4. DENSITY MEASUREMENTS

Density calculations are based on the voltage output of the photomultiplier tubes in the gamma-attenuation densitometer assemblies. The equation used for converting voltage to density is as follows:

$$\rho = (1/C) \ln \{ D / [A F(t) + B] \}$$

where

- ρ = the density in kg/m^3
- C = a constant based on the length of the gamma beam path
- D = a theoretical voltage for zero attenuation inside the vessel
- A = an amplification factor
- B = a biasing factor
- $F(t)$ = the transducer voltage output.

Constants A and B are adjusted to match the final data to density values calculated from measured pressure and temperature values at the preblowdown and postdrain conditions, effectively giving the data an in-place calibration. The values of the constants for various transducers are given in Table B-IV.

The density measurements GVLP-172HZ and GV-COR-150HZ use amplifiers which precalculate the logarithm function, and hence have a simpler conversion formula:

$$\text{GVLP-172HZ} \quad \rho = -28.74 F(t) - 1148.5$$

$$\text{GV-COR-150HZ} \quad \rho = -51.21 F(t) - 2032.7.$$

Some density measurements are obtained using a two-beam gamma densitometer which operates on the same basic principle of gamma attenuation as does the single-beam gamma densitometer. Each beam originates from the same gamma source and is allowed to pass through separate portions of the piping cross-sectional flow area to obtain an average density measurement in that particular region. The geometrical relationship of the gamma beam path through the piping and geometrically related variables used for processing of data from a two-beam gamma densitometer are shown in Figure B-1.

TABLE B-IV
 CONSTANTS FOR DENSITY MEASUREMENT
 CONVERSIONS TO ENGINEERING UNITS (TEST S-28-3)

<u>Detector Identification</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
GU-1T	1.083	-0.265	0.000 36	6.23
GU-1B	1.026	0.047	0.000 50	6.86
GU-5VR	1.179	-0.775	0.000 59	5.53
GU-10VR	1.100	-0.448	0.000 59	6.80
GU-13VR	1.452	-1.318	0.000 59	3.29
GU-15T	1.192	-0.825	0.000 36	5.57
GU-15B	1.057	-0.131	0.000 50	5.91
GB-21T	1.104	-0.379	0.000 36	5.95
GB-21B	1.049	-0.099	0.000 50	6.83
GB-30T	1.187	-0.787	0.000 36	5.59
GB-30B	1.068	-0.211	0.000 50	6.63
GB-37HZ	1.839	-3.342	0.000 59	4.35
GB-42VR	1.185	-0.974	0.000 37	6.88
GVLP-165HZ	1.054	-0.163	0.001 50	4.09

The average density measured by each individual gamma beam is obtained using the same equation as is used for the single-beam gamma densitometers. Values for the constants for the single-beam density measurements obtained with the two-beam gamma densitometers are presented in Table B-IV along with the constants for single-beam gamma densitometers.

In the Semiscale Mod-1 system, two-beam gamma densitometers provide added information which allows the calculation of a better average density than that obtained from a single beam. A mathematical model is used for processing the two-beam data to obtain the provided average density information. The processing method used is based on a froth-water model coupled with information from the two individual gamma beams and related beam path and piping cross-sectional geometry. The resulting information is recorded and reported under the density measurement identification ending with a "C", for example, GB-21C.

Fig. B-1 Geometry used for processing of density data obtained from two-beam gamma densitometers.

The use of the froth-water model for obtaining average density from a two-beam gamma densitometer is based on observations indicating that flow regimes in the Semiscale Mod-1 system can be modeled by a layer of water on the bottom of the pipe with a degree of froth on the surface. For homogeneous flow conditions such as all froth or all liquid the model remains valid. At any point in time slug flow is also modeled. The froth-water model does not model annular or inverted annular flows very well. However, these flows are not expected to exist for significant portions of a Semiscale Mod-1 system blowdown in horizontal piping. Density gradients from the top to the bottom of the pipe may exist showing no distinct location change from water to froth. This flow is neither totally homogeneous nor stratified, but the froth-water model does provide an adequate approximation of the average density characteristic of this flow pattern.

The average density obtained by using the gamma beam geometry shown in Figure B-1 and by applying the froth-water model is given by

$$\bar{\rho} = \alpha_f \rho_1 + (1 - \alpha_f) \rho_w \text{ kg/m}^3$$

where

$\bar{\rho}$ = average cross-sectional density

ρ_1 = average density measured by the upper gamma beam
(measures the froth density)

ρ_w = density of liquid water (at local system conditions)

α_f = $1 + (1/2\pi)(\sin\beta - \beta)$ = froth fraction.

The angle which β represents is shown in Figure B-1. Values for β are obtained as follows:

$$\beta = 2 \cos^{-1}(1 - 2h)$$

where

$$h = \frac{H}{D} = \cos^2 \theta \frac{\rho_2 - \rho_1}{\rho_w - \rho_1}$$

where

H = $\ell_w \cos \theta$ (ℓ_w and θ are defined in Figure B-1)

D = piping inside diameter

ρ_2 = the average density measured by the lower gamma beam.

Average density is not calculated using the two-beam froth-water model when the angle θ is not favorable due to system hardware restrictions in positioning the source. The froth-water model requires separate density sampling in both the upper and lower portions of the piping cross section.

APPENDIX C

SELECTED DATA WITH ESTIMATED TOTAL ERROR

BANDS FROM SEMISCALE MOD-1 TEST S-28-3

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APPENDIX C

SELECTED DATA WITH ESTIMATED TOTAL ERROR

BANDS FROM SEMISCALE MOD-1 TEST S-28-3

Analysis has been performed on selected data from Test S-28-3 to provide a guide to the uncertainty associated with data measurements in the Semiscale Mod-1 system. The end result of the analysis is presented as error bands about the measured data which represent a 95% confidence level.

The error bands are obtained by combining uncertainties obtained from analysis of the data itself (random error) and engineering analysis of the measurement system (engineering error). The procedure by which error bands were established for the data presented in this appendix is described in the following paragraphs.

The data trace under analysis was empirically fitted with a linear difference equation, which was subject to a white noise input at each sampling time point. The objective of the empirical fitting procedure was to characterize the white noise, which was taken to represent the random error. The procedures for fitting the difference equation are discussed in depth in Reference C-1. A data trace was often segmented and different equations were fitted to each segment with statistical correlations between successive observations accounted for by the fitting procedure. The white noise input was assumed to arise from a normally distributed population. The standard deviation of the white noise, as found during the fitting procedures, was taken as an estimate of the random error standard deviation and is shown in Table C-I. The data traces of the error band analysis are shown in Figures C-1 through C-38.

TABLE C-I
RANDOM ERROR VARIANCE (TEST S-28-3)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
TFB-23	8.555	0 to 24	C-1	
	16.765	24 to 59		
	4.954	59 to 77		
	3.772	77 to 85		
	0.553	85 to 600		
TFV-ANN-35A	9.280	0 to 46	C-2	
	17.194	46 to 61		
	0.314	61 to 600		

TABLE C-I (continued)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
TFV-LP-7	12.066	0 to 32	C-3	
	78.250	32 to 39		
	62.281	39 to 47		
	48.612	47 to 57		
	0.132	57 to 600		
TFU-PRIZE	11.470	0 to 8	C-4	
	1.018	8 to 26		
	1.975	28 to 49		
	0.129	49 to 600		
TMU-1T16	0.280	0 to 600	C-5	
TMV-CI-70A	3.879	0 to 51	C-6	
	9.652	51 to 59		
	0.623	59 to 82		
	1.387	82 to 93		
	0.356	93 to 600		
TH-E4-09	4.178	0 to 130	C-7	
	30.551	130 to 145		
	0.246	145 to 600		
TH-E4-27	2.031	0 to 319	C-8	
	51.721	319 to 337		
	0.481	337 to 600		
TH-E4-55	4.974	0 to 513	C-9	
	0.316	513 to 600		
PU-13	7.829	0 to 56	C-10	
	1.738	56 to 600		
PB-23	7.782	0 to 56	C-11	
	0.644	56 to 600		
DPU-7-10	0.265	0 to 10	C-12	
	0.090	10 to 32		
	0.186	32 to 56		
	0.040	56 to 600		
DPU-12-15	0.195	0 to 7	C-13	
	0.118	7 to 32		
	0.561	32 to 41		
	0.200	41 to 59		
	0.026	59 to 600		

TABLE C-I (continued)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
FTU-1	60.194	0 to 32	C-14	
	221.055	32 to 41		
	103.382	41 to 58		
	16.330	58 to 265		
	20.809	265 to 600		
FTU-15	16.535	0 to 10	C-15	
	38.551	10 to 18		
	16.338	18 to 46		
	47.783	46 to 61		
	24.084	61 to 76		
	83.567	76 to 90		
	12.060	90 to 568		
FTU-HPIS	20.468	568 to 600	C-16	
	0.023	0 to 18		
	0.264	18 to 53		
	0.070	53 to 216		
	0.283	216 to 255		
	0.060	255 to 273		
	0.160	273 to 384		
	0.075	384 to 409		
	0.090	409 to 417		
	0.009	417 to 532		
FTU-LPIS	0.084	532 to 540	C-17	
	0.022	540 to 600		
	0.215	0 to 18		
	0.672	18 to 26		
FTU-ACCI	0.146	26 to 56	C-18	Error bands are not pre- sented for $t = 85$ s to $t = 600$ s.[a]
	0.007	56 to 600		
	2.602	0 to 10		
	2.619	10 to 20		
	0.995	20 to 45		
FTV-40A	3.896	45 to 55	C-19	
	3.208	55 to 77		
	7.882	0 to 45		
FTV-40M	6.312	45 to 52	C-20	
	1.371	52 to 600		
	6.776	0 to 46		
	7.250	46 to 53		
	0.802	53 to 600		

TABLE C-I (continued)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
GU-1T	3.234	0 to 12	C-21	
	0.245	12 to 59		
	0.319	59 to 600		
GU-1B	3.838	0 to 15	C-22	
	0.367	15 to 50		
	0.516	50 to 74		
	0.724	74 to 199		
	1.332	199 to 600		
GU-1C	3.537	0 to 13	C-23	
	0.296	13 to 50		
	0.359	50 to 203		
	0.513	203 to 600		
GU-10VR	2.401	0 to 22	C-24	
	0.286	22 to 600		
GU-15T	4.306	0 to 7	C-25	
	12.220	7 to 23		
	1.548	23 to 46		
	10.381	46 to 55		
	0.669	55 to 77		
	0.713	77 to 568		
	3.933	568 to 600		
GU-15B	3.440	0 to 7	C-26	
	9.815	7 to 23		
	2.016	23 to 46		
	11.356	46 to 53		
	0.972	53 to 82		
	2.994	82 to 89		
	1.882	89 to 146		
	1.251	146 to 566		
	3.958	566 to 600		
GU-15C	2.970	0 to 7	C-27	
	10.829	7 to 23		
	1.390	23 to 46		
	10.782	46 to 55		
	1.081	55 to 81		
	1.379	81 to 154		
	0.635	154 to 567		
	3.776	567 to 600		

TABLE C-I (continued)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
GV-COR-150HZ	0.502	0.8 to 55	C-28	
	4.163	55 to 64		
	5.241	64 to 132		
	2.377	132 to 301		
	1.366	301 to 405		
	0.706	405 to 538		
	2.405	538 to 600		
GVLP-165HZ	5.108	0 to 18	C-29	
	0.358	18 to 47		
	7.925	47 to 61		
	3.052	61 to 151		
	1.446	151 to 297		
	0.765	297 to 551		
	1.684	551 to 600		
GVLP-172HZ	6.489	0 to 7	C-30	
	3.293	7 to 33		
	6.508	33 to 41		
	6.237	41 to 55		
	1.361	55 to 163		
	0.432	163 to 600		
FDU-1, GU-1C	0.809	0 to 13	C-31	
	0.096	13 to 28		
	0.275	28 to 58		
	0.089	58 to 600		
FTU-1, GU-1C	1.554	0 to 11	C-32	
	0.311	11 to 58		
	0.196	58 to 262		
	0.422	262 to 600		
FDU-5, GU-5VR	1.041	0 to 11	C-33	
	0.208	11 to 18		
	0.197	18 to 26		
	0.404	26 to 33		
	0.316	33 to 71		
	0.100	71 to 600		
FTU-13, GU-13VR	1.285	0 to 12	C-34	
	0.829	12 to 45		
	1.916	45 to 57		
	0.144	57 to 116		
	0.328	116 to 600		

TABLE C-I (continued)

Measurement	Random Error Variance σ_R	Period of Application (s)	Figure	Comments
FTU-15, GU-15C	0.783	0 to 10	C-35	
	1.989	10 to 59		
	0.433	59 to 81		
	0.709	81 to 90		
	0.142	90 to 568		
	0.811	568 to 600		
FDB-21, GB-21C	3.285	0 to 12	C-36	
	2.410	12 to 43		
	1.714	43 to 59		
	0.376	59 to 600		
FTB-21, GB-21C	3.873	0 to 8	C-37	
	2.516	8 to 54		
	0.449	54 to 600		
FTV-CORE-IN, GV-COR-150HZ	0.364	0 to 7	C-38	
	0.329	7 to 54		
	2.254	54 to 98		
	4.532	98 to 600		

[a] Error bands are not represented in this region. The sensor gave a constant reading due to one of the following: (1) sensor saturation, (2) sensor dropout, or (3) sensor deadband. Random error in measurement cannot be modeled under these conditions.

Fig. C-1 Fluid temperature in broken loop (TFB-23).

Fig. C-2 Fluid temperature in downcomer annulus (TFV-ANN-35A).

Fig. C-3 Fluid temperature in lower plenum (TFV-LP-7).

Fig. C-4 Fluid temperature in pressurizer surge line (TFU-PRIZE).

Fig. C-5 Material temperature in intact loop (TMU-1T16).

Fig. C-6 Material temperature in vessel filler (TMV-CI-70A).

Fig. C-7 Core heater temperature, Rod E-4 (TH-E4-09).

Fig. C-8 Core heater temperature, Rod E-4 (TH-E4-27).

Fig. C-9 Core heater temperature, Rod E-4 (TH-E4-55).

Fig. C-10 Pressure in intact loop, Spool 13 (PU-13).

Fig. C-11 Pressure in broken loop, Spool 23 (PB-23).

Fig. C-12 Differential pressure in intact loop (DPU-7-10).

Fig. C-13 Differential pressure in intact loop (DPU-12-15).

Fig. C-14 Volumetric flow in intact loop (FTU-1).

Fig. C-15 Volumetric flow in intact loop (FTU-15).

Fig. C-16 Volumetric flow in intact loop high pressure injection line (FTU-HPIS).

Fig. C-17 Volumetric flow in intact loop low pressure injection line (FTU-LPIS).

Fig. C-18 Volumetric flow in intact loop accumulator discharge line (FTU-ACC1).

Fig. C-19 Fluid velocity in vessel (FTV-40A).

Fig. C-20 Fluid velocity in vessel (FTV-40M).

Fig. C-21 Density in intact loop (GU-1T).

Fig. C-22 Density in intact loop (GU-1B).

Fig. C-23 Density in intact loop (GU-1C).

Fig. C-24 Density in intact loop (GU-10VR).

Fig. C-25 Density in intact loop (GU-15T).

Fig. C-26 Density in intact loop (GU-15B).

Fig. C-27 Density in intact loop (GU-15C).

Fig. C-28 Density in vessel (GV-COR-150HZ).

Fig. C-29 Density in vessel (GVLP-165HZ).

Fig. C-30 Density in vessel (GVLP-172HZ).

Fig. C-31 Mass flow in intact loop (FDU-1, GU-1C).

Fig. C-32 Mass flow in intact loop (FTU-1, GU-1C).

Fig. C-33 Mass flow in intact loop (FDU-5, GU-5VR).

Fig. C-34 Mass flow in intact loop (FTU-13, GU-13VR).

Fig. C-35 Mass flow in intact loop (FTU-15, GU-15C).

Fig. C-36 Mass flow in broken loop (FDB-21, GB-21C).

Fig. C-37 Mass flow in broken loop (FTB-21, GB-21C).

Fig. C-38 Mass flow in vessel (FTV-CORE-IN, GV-COR-150HZ).

Other errors in the data exist because of such factors as variability in installation procedures and techniques, calibration errors, variability in materials, and temperature and pressure sensitivities. These errors and the procedures for estimating them are discussed in Reference C-2. They are referred to as engineering errors and the estimates are largely subjective. Because of the continuing effort to improve the accuracy of the measured data, such as through the use of better transducers, better signal conditioning and processing equipment, and better calibration and installation techniques, the engineering errors for data from most of the transducer systems have changed from those published in Reference C-2. Table C-II provides a summary of engineering error values obtained from current analysis techniques as applied to the data presented herein.

In addition to the normal hardware and installation related sources of engineering error, a significant measurement uncertainty results when the current transducer systems are subjected to separated two-phase flow regimes during the course of the blowdown transient. Accordingly, for those data affected (fluid density, momentum flux, volumetric flow, and mass flow), which are presented in this appendix, a more extensive assessment was conducted for additional engineering error due to flow regime effects. Table C-III identifies the data analyzed and the period in the blowdown process for which flow regime errors were included as a part of the total engineering error. The time of occurrence of separated two-phase flow and the resulting effect on the uncertainty of the data were evaluated by considering, on an individual basis, each detector output with reference to indications by other auxiliary measurements.

The gamma densitometer density measurement data are affected by two-phase separated flow regimes. The resulting transducer output is a measurement of the average attenuation of the gamma beam through the measured medium. The beam attenuation, in turn, is interpreted through physical relationship to be a measure of the average density along the beam path. When stratified type flow was considered present, the gamma beam attenuation was considered to be a result of a liquid layer and steam at system conditions. With this assumption and the system geometry, a void fraction was calculated and a new "effective" average density was calculated. The difference between the average density based on the assumption of homogeneous conditions and the average density for stratified conditions was considered to be the error.

Momentum flux measurement uncertainties for two-phase flow regimes present the most difficult engineering evaluation problems. The drag target and arm location, degree of flow stratification, transducer temperature sensitivity, and slip ratios all combine to produce possible flow regime errors ranging from a small fraction of the transducer output value to multiples of it. Therefore, the error values were obtained, where possible, through use of the observed discrepancies between the momentum flux and turbine flowmeter data in combination with system pressure measurements and the analysis of system fluid density measurements.

The flow regime errors of the turbine flowmeter were estimated by calculating a void fraction and the cross-sectional liquid and steam flow areas for stratified flow. This calculation was accomplished using methods similar to those used to calculate the average

TABLE C-II

GENERAL MEASUREMENT ENGINEERING ERROR SOURCES AND ERROR VALUES (TEST S-28-3)

Measurement Category	Error Sources	Error Value	Expected Error Value
Fluid Temperature	Changes in homogeneity of the thermocouple wire due to cold working	± 1.11 K	± 2.8 K ^[a]
	Data interpretation from standard reference tables	± 1.11 K	
	General data acquisition processing	± 2.50 K	
	Thermal aging of the thermocouples	± 0.28 K	
Material Temperature	Changes in homogeneity of the thermocouple wire due to cold working	± 1.11 K	± 3.9 K
	Thermocouple radial position	± 2.78 K	
	Data interpretation from standard reference tables	± 1.11 K	
	General data acquisition and processing	± 2.50 K	
	Thermal aging of the thermocouples	± 0.28 K	

TABLE C-II (continued)

Measurement Category	Error Sources	Error Value	Expected Error Value
Pressure	Entrance effects	+0.3% of transducer full scale	±89.63 kPa ^[b]
	Calibration	+0.26% of transducer full scale	
	Temperature sensitivity	+0.13% of transducer full scale	
	General data acquisition and processing	+0.1% of system full scale	
Differential Pressure	Installation	+0.3% of transducer full scale	±2% of transducer full scale ^[c]
	Calibration transducer ranges ±4.96 through ±199.26 kPa	$\pm[(0.05) + (0.5 R/FS)^2]^{1/2}\%$ of transducer full scale	
	Transducer ranges ±344.74, ±689.47, ±3447 kPa	$\pm[(0.03) + (0.5 R/FS)^2]^{1/2}\%$ of full scale	
	Transducer ranges ±6894, ±10 342 kPa	$\pm[(0.02) + (0.5 R/FS)^2]^{1/2}\%$ of full scale	
		where	
		R = transducer reading (kPa)	
		FS = transducer range full scale (kPa)	

TABLE C-II (continued)

Measurement Category	Error Sources	Error Value	Expected Error Value
Differential Pressure (continued)	Temperature sensitivity	$\pm 0.5\%$ of transducer full scale	$\pm 2\%$ of transducer full scale ^[c]
	General data acquisition and processing	$\pm 0.1\%$ of system full scale	
	Air entrapment	± 0.069 kPa	
Fluid Velocity (point velocities measured with turboprobes)	Installation	$\pm 0.8\%$ of transducer full scale	$\pm [0.5825 + (0.008R)^2]^{1/2}$ m/s
	Calibration	$\pm 5\%$ of transducer full scale	
	Data acquisition and processing frequency conversion	$\pm 0.25\%$ of transducer full scale	
	General	$\pm 0.1\%$ of system full scale	
Density	Calibration	$\pm 1.0\%$ of reading (kg/m^3)	[d]
	Detector system error	$\pm 2.1 \text{ kg/m}^3$	
	General data acquisition and processing	$\pm 1.6 \text{ kg/m}^3$	

where
 R = transducer reading (m/s)

TABLE C-II (continued)

Measurement Category	Error Sources	Error Value	Expected Error Value
Density (continued)	Flow regime	Gr ^[d] where Gr = flow regime error (kg/m ³)	[d]
Momentum Flux (drag disc)	Installation alignment and velocity profile changes from calibration conditions	[d]	[d]
	Calibration	[e]	
	General data acquisition and processing	+0.1% of system full scale (kg/ms ²)	
	Flow regimes	[d]	
Volumetric Flow (turbine flow-meter)	Calibration instrument reading	+0.25% of transducer full scale	[d]
	Calibration standards	$\pm 19.56 \times 10^{-2}$ l/s	
	Velocity profile	+2.9% of reading	
	Frequency-to-voltage conversion	+0.25% of transducer full scale	
	General data acquisition and processing	+0.1% of system full scale	

TABLE C-II (continued)

Measurement Category	Error Sources	Error Value	Expected Error Value
Volumetric Flow (turbine flow-meter) (continued)	Dead bands	+5% of transducer full scale	[d]
	Flow regimes	[d]	
Mass Flow Rate (from volumetric flow and density data)	Combined results from individual error sources for volumetric flow and density data [f]	[d]	[d]
Mass Flow Rate (from momentum flux and density data)	Combined results from individual error sources for momentum flux and density data [f]	[d]	[d]

[a] This value is no longer valid after thermocouple dryout occurs.

[b] Value for transducers with 20 684 kPa full-scale ranges.

[c] Value is based on observed system performance. It is more conservative than that obtained from the statistical summation of the identified engineering errors.

[d] Error value is time and flow regime dependent.

[e] Dependent on transducer full-scale range reading.

[f] The general method for combining volumetric flow or momentum flux with density data to obtain mass flow rate and the resulting errors in the data are explained in Reference B-2.

TABLE C-III

TIME PERIODS WHEN FLOW REGIME ERRORS WERE APPLIED. (TEST S-28-3)

Transducer Identification	Time during which Flow Regime Errors were Applied (s)	Figure
FTU-1	2 to 600	C-15
FTU-15	8 to 17 and 55 to 600	C-16
GU-1C	2 to 600	C-24
GU-10VR	7 to 20	C-25
GU-15C	8 to 17 and 55 to 600	C-28
FDU-1, GU-1C	2 to 600	C-32
FTU-1, GU-1C	2 to 600	C-33
FDU-5, GU-5VR	2 to 600	C-34
FTU-13, GU-13VR	18 to 40	C-35
FTU-15, GU-15C	8 to 17 and 55 to 600	C-36
FTB-21, GB-21C	4 to 600	C-38

density for stratified flows. A simple model was used to equate the forces on the turbine with the assumption of a known void fraction, stratified flow, known component densities, and slip ratio greater than unity. This process provided phase velocities. With the phase densities, velocities, and void fraction, a volumetric flow rate could be calculated. The difference between this value and the measured value was considered to be the error.

The overall standard deviation of a data point is taken as the root mean of the sum of the random error variation and the total engineering error variance; that is,

$$\sigma_o^2 = \sigma_R^2 + \sigma_E^2 \quad (C-1)$$

where

σ_O = overall standard deviation of a data point

σ_R = random error standard deviation

σ_E = engineering error standard deviation.

The error bands for the data are computed about the value given by the fitted difference equation y_i at time point, i ; that is,

$$\text{error band} = y_i \pm 1.96\sigma_O \quad (\text{C-2})$$

With due regard to the fact that σ_E has been estimated subjectively, the error band may be interpreted as an approximate 95% confidence interval within which any true value of the measured variable is consistent with the data.

On certain occasions, the symmetrical error band given by Equation (C-2) is not appropriate. On those occasions, asymmetrical error bands were computed. (That is, with the width being greater on one side of y_i than on the other.)

Finally, the original data trace, along with its error band from Equation (C-2), was input to a computer plot package. The resulting plot contained the actual data trace surrounded by an error band derived both from random error and engineering error considerations. The indicated error bands after thermocouple dryout occurred for the fluid temperature measurements should be ignored. Error bands for these segments of the data were not obtained and bands only appear because of limitations in the plotting package.

REFERENCES

- C-1. G. E. P. Box and B. M. Jenkins, *Time Series Analysis – Forecasting and Control*, San Francisco: Holden-Day, 1970.
- C-2. E. M. Feldman and S. A. Naff, *Error Analysis for 1-1/2-Loop Semiscale System Isothermal Test Data*, ANCR-1188 (May 1975).

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