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FRACTURE AND HYDROLOGY DATA
FROM FIELD STUDIES AT STRIPA, SWEDEN

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PREFACE

This report is one of a series documenting the results of the Swedish-American cooperative research program in which the cooperating scientists explore the geological, geophysical, hydrological, geochemical, and structural effects anticipated from the use of a large crystalline rock mass as a geologic repository for nuclear waste. This program has been sponsored by the Swedish Nuclear Power Utilities through the Swedish Nuclear Fuel Supply Company (SKBF), and the U.S. Department of Energy (DOE) through the Lawrence Berkeley Laboratory.

The principal investigators are L.B. Nilsson and O. Degerman for SKBF, and N.G.W. Cook, P.A. Witherspoon, and J.E. Gale for LBL. Other participants will appear as authors of the individual reports.

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ABSTRACT

The purpose of this report is to present the basic fracture and hydrology data collected as part of the joint LBL-KBS fracture hydrology program at Stripa, Sweden. A detailed description of the fracture-core logging and hydrology borehole testing procedures is included as well as a description of how the fracture and hydrology data were coded and organized. Based on this coding a series of computer data files for the fracture and hydrology borehole data have been constructed and these are described in detail. The fracture data file for one borehole is presented as an example in an appendix along with all of the raw and some partially processed and analyzed fracture hydrology data files. A detailed description of how this data will be analyzed to develop a thorough understanding of the fracture system and hydrogeologic characteristics of the Stripa site is presented.

1. INTRODUCTION

1.1 Background

The overall fracture hydrology program at Stripa is described by Gale and Witherspoon (1979) and consists of five basic field components (Fig. 1.1). These components are (1) calculations of directional permeabilities, (2) analysis of the groundwater geochemistry and isotopes, (3) tracer tests, (4) an underground ventilation experiment to measure in-situ seepage and (5) pump tests. Data obtained from each of the five components will be synthesized and integrated through the use of numerical flow and transport models.

Fracture hydrology field studies started in late 1977 and were terminated in early 1980. Preliminary results of the fracture hydrology program at Stripa are documented in the following reports and papers: Gale and Witherspoon (1979), Forster and Gale (1979), Forster and Gale (1981), Gale and Raven (1980), Gale et al. (1979), Witherspoon et al. (1979a), Olkiewicz et al. (1979), Fritz et al. (1979a), Fritz et al. (1979b), Fritz et al. (1979c), Andrews et al. (1980), Fritz et al. (1980), Witherspoon et al. (1979b), Witherspoon et al. (1980), and Witherspoon et al. (1981). Other summary papers appear in various conference and workshop proceedings.

As part of this field program we have conducted an extensive series of borehole measurements and observations. These include (1) in-situ pore measurements during drilling, (2) measurements of the variation in water levels in boreholes open at the surface, (3) water outflow measurements from instrument and heater boreholes in conjunction with the thermal

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Fig. 1.1. Block diagram of fracture hydrology program at Strips.

experiments, (4) measurement of the water pressures and flow rates, during both injection tests in surface boreholes and withdrawal and injection tests in the subsurface boreholes, from discrete boreholes intervals that were isolated using packer assemblies, (5) measurement of water level changes versus time during pumping out tests in several surface water wells and (6) detailed description of the fracture planes intersected by the drillcore and measurement of the relative orientations of the fractures. These measurements provide the data base that will be used to develop an understanding of the physical hydrogeology of the Stripa site.

1.2 Objective and Scope

In this report the techniques and tools used to obtain and the procedures used to process the fracture and hydrology data into computer files are described. The fracture and hydrology data from each borehole and testing activity are summarized in the main body of the report and a complete record of all of the measurements is given in the appendices. Only a very preliminary analysis and discussion of the data have been attempted in this report. Detailed analysis and interpretations is a subject for future reports. A brief discussion of the geology of the Stripa site is included to provide an understanding of the structural setting and lithologic variation in the Stripa area. Preliminary data on the pore pressures in the rock mass, water table variations, and dewatering associated with the thermal experiments are also presented to give the reader some appreciation for the general hydrological characteristics of the Stripa site.

1.3 General Geology and Borehole Locations

The Stripa mine, located in south central Sweden, is an iron ore mine in which mining operations stopped in 1977. Excavations for the thermal and hydrology experiments have been mined in a medium grained granite under the north limb of an easterly plunging syncline of metamorphic rocks. The geology of the site has been described by Olkiewicz et al. (1979). Figure 1.2 shows the distribution of outcrops in the immediate area of the test excavations and the location of the hydrology boreholes. The test excavations projected into plan view in Fig. 1.2 are located approximately 338 meters below the ground surface.

The surface boreholes consist of six water table wells, WT-1 through WT-6, a pump test well WT-7 (also a water table well), and three long inclined boreholes SBH-1, SBH-2 and SBH-3 (Fig. 1.2). SBH-1 is an open, 76 mm diameter, diamond corehole, 385 meters in length that angles downward at 45 degrees and passes over the top of the test excavations and terminates at approximately the 290 meter level. SBH-2, also diamond cored, was drilled from the west toward the test excavations. This borehole is 365 meters in length, angles downward at 52 degrees and terminates in the position shown in Fig. 1.2 at approximately the 290 meter level. SBH-3, 315 meters in length, also diamond cored, is drilled from the north at an angle of approximately 50 degrees south towards the test excavations, terminating in the position shown. All three inclined surface boreholes were oriented to optimize their intersection with the major fractures sets.

Fig. 1.2. General geology and hydrology borehole locations (squares are 50 meters on a side).

The subsurface hydrology boreholes (Fig. 1.3) are located at the north end of the test excavations. This group of boreholes are all diamond coreholes, 76 mm in diameter, and 30 meters in length, except R-1 and R-6 which are 40 meters in length. The survey data for each borehole is given in Table 1.1.

The overall layout of the subsurface hydrology boreholes with respect to the location and orientation of boreholes for the thermal-mechanical experiments are shown in Fig. 1.4.

1.4 General Comments on the Hydrological Setting of the Stripa Site

The most significant perturbation of the hydrologic regime at Stripa has been that produced by excavations made during the iron-ore mining. Mining started as an open pit operation some 400 years ago and continued as an underground operation for about the last 40 years. In the initial phases of the Stripa program it was proposed that the mine had acted as a major drain, decreasing the pore pressures in the surrounding rock mass. Thus the in-situ pore pressures were measured during the drilling of the three surface wells, SBH-1, SBH-2 and SBH-3.

Measurement of the in-situ pore pressures was accomplished by stopping the drilling every 20 to 30 meters, removing the drill rods, lowering a single packer to within 5 to 10 meters of the bottom of the borehole, inflating the packer and hence sealing off a section at the bottom of the borehole. The in-situ pore-pressure in this cavity was monitored, using a strain gauge transducer-packer assembly (Fig. 1.5), until the cavity pressure approximated a steady-state condition.

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Fig. 1.3. Location and orientation of subsurface hydrology boreholes.

TABLE 1.1 SURVEY DATA

HOLE No.	COORDINATES - MINE SYSTEM						DIRECTION TRUE NORTH	
	X	TOP OF HOLE Y	Z	X	BOTTOM OF HOLE Y	Z	BEARING	PLUNGE
R 1	384.122	974.863	333.134	384.345	948.946	302.438	260.5	+50.0
R 2	384.089	970.538	333.148	383.881	997.396	310.654	80.6	+50.0
R 3	384.087	978.981	336.378	383.809	1007.215	346.620	80.6	-19.9
R 4	384.097	976.577	336.496	384.072	976.654	366.605	98.0	-89.8
R 5	384.125	974.363	336.368	384.353	946.110	346.666	260.5	-20.0
R 6	364.116	974.583	333.089	364.479	948.895	302.447	260.8	+50.0
R 7	364.099	978.192	333.135	363.933	997.282	310.267	80.5	+50.1
R 8	364.089	978.732	336.405	363.780	1007.006	346.553	80.6	-19.7
R 9	364.106	976.421	336.688	364.078	976.379	366.722	226.3	-89.9
R 10	364.119	974.257	336.402	364.423	946.006	346.614	260.6	-19.9
HG-1	386.220	976.593	334.376	416.204	976.629	334.383	350.1	0.0
HG-2	385.988	977.456	332.683	412.836	983.738	321.017	3.2	+22.9
HG-3	385.867	978.239	335.211	412.893	989.751	341.480	13.1	-12.0
HG-4	385.788	975.776	335.895	412.799	969.536	347.788	337.0	-23.1
HG-5	386.003	974.888	333.518	412.957	964.029	326.041	328.1	+14.4
SBH-1	482.6	1169.4	21.731	340.2	930.2	285.4	229.2	-43.5
SBH-2	363.5	662.3	26.657	326.9	902.4	290.4	88.7	-47.4
SBH-3	674.4	1001.2	29.138	464.2	954.2	259.6	182.6	-46.9
S-1	330.885	974.287	336.970	347.060	945.578	359.839	289.4	-34.8
S-2	332.799	974.968	337.196	348.699	946.217	359.977	288.9	-34.7

Fig. 1.4. Plan view of the experiment areas 340 m underground at Stripa, showing locations of horizontal and vertical boreholes. All experiments are in granite.

XBL 841-9522

Fig. 1.5. Single transducer probe for in-situ pressure measurements.

The in-situ pore pressures for SBH-1, SBH-2 and SBH-3 are plotted in Figs. 1.6, 1.7, and 1.8. The data used to construct these figures are tabulated in Tables 1.2, 1.3, and 1.4. In Fig. 1.9 we have reproduced a plot of the in-situ fluid pressures measured by the Swedish Geological Survey (Olkiewicz, et al., 1978) in the deep borehole drilled from the 410 m level, DbhV-1.

SBH-1 shows that the fluid pressure increase with the depth, in the borehole test intervals, does not follow the hydrostatic pressure line indicating that a strong downward gradient exists, starting at about 100 m below the ground surface. In SBH-2 no measurements were made, during the drilling, below the 100-m level. However the data from SBH-3 show pressures less than hydrostatic starting at the surface. Overall the strong downward gradients confirm the expected draining effect of the old mine workings. However the flowing borehole at the 410-m mine level and the overall gradients in DbHV-1 (Fig. 1.9) suggest that groundwaters from a deep flow system are discharging upward into the mine.

In addition to measuring the in-situ fluid pressures during drilling, seven water table wells described in the previous section, were drilled in the area above the test excavations (Fig. 1.2). The water levels in each well were measured every week using a water level tape. These data, for all seven wells, have been plotted in Fig. 1.10. In addition, Stevens F water level recorders were placed on four of the water table wells. All of the recorders experienced float problems and this, combined with a lack of trained personnel, resulted for the most part in very incomplete and unreliable records. Well No. WT-3 based on weekly water level measurements

XBL B41-9523

Fig. 1.6. Results of fracture and pressure measurements in SBH-1.

XRL 841-9524

Fig. 1.7. Results of fracture and pressure measurements in SBH-2.

XBL 841-9b75

Fig. 1.8. Results of fracture and pressure measurements in SBH-3.

TABLE 1.2 IN-SITU PRESSURE MEASURED IN SBH-1 DURING DRILLING

Hole Length * m	Mine "Z" *	Pressure, Psi	kPa
47.4	53.0	55	379
47.0	52.5	54	373
57.3	60.0	68	471
82.9	80.2	91	627
104.6	96.8	114.0	785
124.3	111.9	126	868
150.5	132.0	127	875
170.2	147.1	236	1,626
187.5	160.3	145	999
200.1	169.9	140	964
216.0	182.2	206	1,419
231.8	194.3	100	689
250.8	208.8	129	889
270.1	224.4	136	937
299.1	245.8	60	413
329.4	269.0	248	1,709
368.5	299.0	250	1,723
339.4	276.7	217	1,495

* Cavity Mid point

TABLE 1.3 IN-SITU PRESSURE MEASURED IN SBH-2 DURING DRILLING

Hole Length, m	Mine "Z", m	Pressure, psi	Pressure kPa
47.43	53.03	55.0	378.9
46.98	52.47	54.2	373.4
57.32	60.61	68.4	471.2
82.9	80.21	91.0	626.9
104.6	96.83	114.0	785.3

TABLE 1.4 IN-SITU PRESSURES MEASURED IN SBH-3 DURING DRILLING

INTERVAL MID POINT *	IN-SITU PRESSURE *	IN-SITU PRESSURE *
(M)	(Psi)	(kPa)
26.65	7.08	48.81
39.9	19.78	136.38
50.2	31.94	220.22
71.4	53.22	366.93
79.8	74.29	512.20
99.65	53.66	369.97
147.95	106.94	737.31
157.5	115.69	797.64
166.5	125.91	868.11
177.9	137.63	948.91
180.8	146.13	1007.52
194.0	153.28	1056.81
199.2	158.95	1095.91
210.3	-	-
224.2	182.49	1258.2
235.35	196.08	1351.90
257.4	221.94	1530.20
269.0	233.54	1610.18
274.6	240.69	1659.47
285.95	-	-
296.8	258.28	1780.75
306.6	221.34	1526.06

* At Cavity Mid Point

XBL 841-9526

Fig. 1.9. Results of pressure measurements in borehole DbhV-1 at the 410 m level (after Olkiewicz et al., 1978).

XDL 342-9501

Fig. 1.10. Water levels in surface wells based on weekly water level measurements.

provided the best overall record (Fig. 1.11) and as shown in Figs. 1.12 and 1.13 exhibited rapid variations in water levels on a daily basis. The daily water level variations in WT-3 were significantly different during *spring runoff* (Fig. 1.12) than during the *late summer periods* (Fig. 1.13). The water levels in all of the wells rose during periods of rainfall, but the exact position of the water table could not be determined because as the wells were deepened there was a corresponding drop in the water levels. This also indicates that the pore pressures in the rock mass have been reduced by drainage into the mine excavations. However, despite the reduced pore pressures the rock mass appeared to be saturated.

Around the immediate test area the groundwater gradient, as will be shown in Chapter 3, was directed into the excavations. The resulting groundwater inflows required continuous dewatering of the heater and instrument holes (Fig. 1.4) during the thermal-mechanical experiments. A record was maintained of the volume of water pumped from each borehole and the time at which it was pumped during this dewatering activity. These inflow data, presented in Figs. 1.14 and 1.15 for selected boreholes, give a reasonable measure of the volumes of water flowing through the fractured granite at Stripa.

The in-situ pressures from both surface and subsurface boreholes, the water table data, and the dewatering records will be subjected to a detailed analysis in future reports that will deal with the hydrogeology of the Stripa site. These data have been presented here to provide some limited background for the presentation of the fracture and injection-withdrawal hydrology data.

Fig. 1.11. Water level variations in WT-3 based on weekly measurements

Fig. 1.12. Continuous water level record for WT-3 during spring runoff for the period of May 23rd to May 30, 1979.

Fig. 1.13. Continuous water level record for WT-3 during the late summer-fall period, i.e., September to October. Note the continuous decrease in water levels during this period in comparison to the more fluctuating record for the May period shown in Fig. 1.12.

Fig. 1.14. Record of water pumped from heater boreholes H3 and H4 as part of the dewatering activities during time-scaled heater experiment. See Fig. 1.4 for location of boreholes.

Fig. 1.15. Record of water pumped from selected boreholes in the full-scale heater experiment site as part of the dewatering activities during the full-scale experiment. See Fig. 1.4 for location of boreholes.

2. FRACTURE DATA

2.1 Introduction

Since the central component of the fracture hydrology program is the calculation of directional permeabilities from measured fracture orientations, spacings, and apertures, considerable attention has been devoted to the characterization and mapping of the fracture system at the Stripa test site. Basic data on fracture orientations, fracture spacings, fracture lengths and the surface characteristics of the fracture planes, including any mineral infillings or coatings, have been obtained by mapping the surface and sub-surface exposures (Olkiewicz et al., 1979; Rouleau et al., 1981). *Additional data on fracture orientations, spacings and surface characteristics* have been obtained by logging the drill core and conducting TV camera surveys of selected boreholes.

In this chapter the procedures used to orient, reconstruct, and log the drill core are described. In addition the mapping and coding procedures for the drill core data are described using examples of the coded data. Examples from selected drill cores are given in Appendix A-1.

2.2 Core Logging Procedures

2.2.1 Determining Relative Fracture Orientations

Fractures may be considered as planar features whose orientation in space can be fully described by two angular measurements. If a borehole intersects a fracture plane the resulting trace of the fracture on the borehole wall and on the core surface will be circular (if the fracture is perpendicular to the borehole). Figure 2.1 shows a section of core with an elliptical trace generated by the intersection of the borehole with the

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Fig. 2.1. Angles α and β and the reference line (after Goodman, 1976).

fracture plane (P plane). Also shown in Fig. 2.1 are the major and minor axes of the elliptical trace. Measurement of angles α (angle between the core axis and major axis of ellipse) and β (angle measured clockwise around the core in the P plane from the reference line to the dip side of the major axis of the ellipse) can be used to describe the orientation of a fracture with respect to a reference line drawn parallel to the core axis. Knowing the bearing and plunge of the borehole (thus the orientation of the reference line) one can determine the strike and dip of the fracture plane from α and β data using techniques described by Goodman (1976). Values of α and β may also be determined by direct observation of the fracture trace on the borehole walls using borehole television or borehole periscope equipment.

2.2.2 Core Reconstruction and Fracture Mapping

To obtain fracture orientation data from borehole cores where natural reference planes (such as regular foliation or bedding) are unavailable one must first obtain a reference line that will be parallel to the core axis.

A reference line may be obtained in a variety of ways, including core scribing, core indenting, taking an impression of the core stub, and paint marks on the core (Goodman, 1976). In all of these cases an inclined hole is required for the marking techniques to allow determination of the lower side of the hole. This is where the reference line is drawn. Cores obtained from inclined holes in this study were marked with a simple core indenter (Fig. 2.2). This indenter was lowered on a wireline to the bottom of the hole at the end of each core run. When the hole bottom was reached,

Fig. 2.2. Core indenter.

the indenter was raised several feet then released. This allowed the indenter to slide along the lower side of the borehole and indent the lower side of the face of the core stub. As each core run was removed from the hole the following steps were performed:

1. The split triple-tube was opened and a preliminary reference line was drawn on the core parallel to the edge of one half of the triple tube using a felt pen. This permanently shows the relative position of each core section as it came from the barrel. A split PVC pipe was then placed on top of the core and securely taped to the lower split tube.
2. The core was then rotated so that it sat in the split PVC pipe and the split-tube was removed.
3. The top piece of core was rotated in the pipe so that the indentation on the core was adjacent to the side of the PVC pipe. Each subsequent piece of core was then rotated so that the surfaces of each core section mated properly.
4. Once the core was considered to be properly reconstructed, a final reference line (representing the lower side of the hole) was drawn on the core. The core was now ready for determining the values of α and β for each fracture. Angles were measured with a simple goniometer as shown in Fig. 2.3. β angles were measured using a strip of mylar with 0-360° markings also shown in Fig. 2.3.

2.2.3 Characterization of Fracture Surfaces

Both surface and internal characteristics of fractures were logged.

These characteristics included:

1. Distinction between natural fractures and fractures induced during drilling,
2. distinction between open and closed fractures and where possible an estimation of aperture,
3. definition of the form of the fracture surfaces,
4. definition of the roughness of the fracture surfaces,
5. definition of any weathering present on fracture surfaces,
6. identification and description of fracture fillings, and

Fig. 2.3. Measurement of α and β angles.

7. description of the rock containing the fracture.

Many of these characteristics can be observed in both periscope and T.V. logging procedures. However, the most complete data are obtained from rock cores in which fractures can be opened to see details of their surface and internal characteristics. The following is an outline of fracture plane characteristics that were determined by core logging techniques. More detailed information can be found in ISRM Commission on Standardization of Field and Lab Tests (1978) and Piteau (1971).

Natural fractures can usually be readily distinguished from breaks induced by drilling. Induced breaks will appear fresh, generally at 90 degrees to the core axis and irregular in surface character. In contrast, natural fractures often will be weathered, slicken-sided or contain gouge.

Closed fractures are fractures which are visible in the core and have sufficient cohesion not to have been opened during drilling. Open fractures may have surfaces which mate very closely or they may have very poorly mating surfaces. The poorer the degree of mating, the greater the effective aperture of the fracture (thus the greater the opportunity for fluid flow).

The form of the fracture surfaces can be described as planar, curved (undulating) or irregular (stepped) (Fig. 2.4). These distinctions assist in determining the origin and continuity of each fracture and are used in conjunction with the following roughness classification.

The roughness classification used in this study was based on that outlined by Piteau (1971). Thus, fracture surfaces are considered to range

SCALE $\approx$ 50% FULL SCALE

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Fig. 2.4. Classification of the form of the fracture surface.

from rough to smooth or slicken-sided where slicken-sided indicates clear evidence of previous shear displacement along the fracture (Ill. 2.5).

Fracture surfaces may appear fresh to very weathered depending on their depth below ground surface and the degree of groundwater movement. Iron stains and a slightly worn appearance suggests moderate to high weathering of the fracture surface.

Fracture fillings or gouge consist of materials derived from breakage of the country rock, alteration products, precipitations from fluids or intrusions of igneous materials. The type, color, thickness and hardness are noted. The gouge or filling type can be recorded with symbols such as K for calcite, Ch for chlorite etc. Gouge thickness can be measured with an ordinary ruler. Hardness is determined according to the following classification by Piteau (1971).

A set of simple mechanical tests based on the physical properties of rock is set up to establish classification of their hardness, and the symbols are recorded. With considerable experience and test background, and using the fingers, a pocket knife, and geological pick, the complete range of classification in the field can be established as follows:

- S1 Very soft: Easily molded in fingers; shows distinct heelmarks.
- S2 Soft: Moulds in fingers with strong pressure; faint heelmarks.
- S3 Firm: Very difficult to mould in fingers; difficult to cut with hand spade.
- S4 Stiff: Cannot be moulded in fingers; cannot be cut with hand spade and requires hand-picking for excavation.
- S5 Very stiff: Very tough and difficult to move with handpick; requires pneumatic spade for excavation.

Category	Degree of Roughness	Sketch
1	Slidensided Surfaces
2	Smooth
3	Defined Steps
4	Small Steps
5	Very Rough

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Fig. 2.5. Roughness classification after Piteau (1971).

- R1 Very soft rock: Material crumbles under firm blows with a sharp end of a geological pick and can be peeled off with a knife; it is too hard to cut a triaxial sample by hand.
- R2 Soft rock: Can just be scraped and peeled with a knife; indentations 1/16 in. to 1/8 in. show in the specimen with firm blows of the pick point.
- R3 Hard rock: Cannot be scraped or peeled with a knife; hand held specimen can be broken with a hammer end of a geological pick with a single firm blow.
- R4 Very hard rock: Hand-held specimen breaks with hammer end of pick under more than one blow.
- R5 Very, very hard rock: Specimen requires many blows with geological pick to break through intact material.

In this study three basic groupings were used to describe the hardness of the gouge and infilling material. Soft (S), which includes S1, and S2, medium hard (MH), which includes S3, S4, and S5, and hard (H), which includes R1 and R2. The rock containing the fracture is described by determining the lithology, hardness (see above) and internal structural features.

2.3 Data Processing, Coding and Verification Procedures

Standard forms for core logging and recording basic drilling data (Figs. 2.6 and 2.7) were used. About 10 to 15 individuals were involved in logging the hydrology boreholes. Attempts were made to minimize the individual's variation in the core logging process by overlapping the loggers as much as possible at the beginning and end of each shift. Despite these efforts one must expect differences in the fracture logging between loggers, especially in determining roughness and hardness.

The raw fracture data were transferred directly from the logging sheets used at the drill site to a computer file. Because of the need to provide

Depth (meters)	STRUCTURAL AND DISCONTINUITIES							GRADE		PLANAR FEATURES		Remarks							
	Description of Strata	Natural fracture	Induced	Uncertain	Opened	Closed	Planar	Curved	Irregular	Roughness	Weathering		Type	Color	Thickness	Hardness	Dip direction	Angle of dip " "	
352.60	Granite	*					*		2		SW	C1	BC	< 1	MH	295	70	start partly induced	
352.91	"	*					*					C1	BL	BL	< 1	MH	0	35-45	several smaller fractures sheared 130
353.15	"	*					*		1		MW	C1, Ca	B1, wh	B1, wh	< 1	MH	25	10	
	"	*					*		2		MW	C1, Ca	B1, Gr, wh	B1, Gr, wh	< 1	MH	25	60	
353.75	"	*					*		2		SW	C1	Gr	Gr	< 1	MH	--	90	rotated
354.05	"	*					*		1			C1, py	Gr, B1, ye	Gr, B1, ye	< 1	MH, H	295	65	sheared = 70
354.31	"	*					*		1		SW	C1, py	B1, ye	B1, ye	< 1	MH, H	320	60	
354.55	"	*					*					C1, py	B1, ye	B1, ye	≤ 1	MH, H	295	55	
354.63	"	*					*		2		SW	C1, Ca	B1, wh	B1, wh	< 1	MH	60	85	
354.87	"																		U/T

Fig. 2.6 Fracture Data Sheet

Location

Location: SBH 1		Date: 77/11/08		Drill crew: Goran Jonsson			Logger: G.M.	
TIME	CORE INTERVAL	BIT PRESSURE	WATER PRESSURE	BIT INFORMATION			WATER DEPTH	GENERAL INFORMATION
				TYPE	No.	TIME CHANGE		
7:25	379.84	26	20	D 100	98291	771108	33.20	Start
8:30								uptake
9:45	382.00							core on surface
11:20								start
11:35								uptake
12:45	382.05							core on surface

Fig. 2.7 Drill Record Sheet

a complete drilling record, each computer record started with a flag. If the flag is 11 then the record contains fracture data, if the flag is 22 the record contains data on the drill-rig schedule, performance, etc., when the flag is 33 the record contains comments about either the logging or drilling operation, when the flag is 44 the record contains data on core lengths, etc., and when the flag is 55 the record contains core and drilling data, dates, location, core box no., name of logger, etc.

The specific coding and record format for each record type are outlined below. For the fracture data record, i.e., with flag of 11, the following coding and format was used;

Parameter	Format	Column
Flag	I2	1-2
Depth	F10.3	3-12
Description of Strata	3A4	13-24
Fracture Type 1-Natural 2-Induced 3-Uncertain	I2	25-26
Fracture Condition 1-Open 2-Closed 3-Other	I2	27-28
Fracture Plane Characteristics 1-Planar 2-Curved 3-Irregular	I2	29-30
Fracture Roughness (1-5 mm)	I2	31-32
Weathering	A4	33-36

Gough Type	A4	37-40
Colour	A4	41-44
Thickness	A4	45-48
Hardness	A4	49-52
Relative Orientations		
-Beta	F 50	53-57
-Alpha	F 50	58-62
Comments	4A4	63-78

The drill data record (Flag 22) used the following format;

Parameter	Format	Column
Flag	I2	1-2
Time (hr. min)	2F4.0	3-10
Core Interval	2F6.2	11-22
Bit Pressure	F5.2	23-27
Water Pressure	F5.2	28-32
Bit Information	3A4	33-44
Water Depth	F5.0	45-49
Information	7A4	50-78

Comment cards (Flag 33) have the following format;

Parameter	Format	Column
Flag	I2	1-2
Comments	18A4	3-74

Core Data cards (Flag 44) have the following format;

Parameter	Format	Column
Flag	I2	1-2
Core Interval	2F10.2	3-22
Measured Core Interval	F10.2	23-32

Number of Core Pieces	I4	33-36
Sample Recovery Percent	F5.2	37-41
Core Recovery Percent	F5.2	42-46
Mean Core Length	F5.1	47-51
Sum of Core Length	F5.1	52-56
Comments	5A4	57-76

Core and drilling data records (Flag 55) have the following format:

Parameter	Format	Column
Flag	I2	1-2
Date	3I2	3-8
Borehole No.	A4	9-12
Core Box No.	A4	13-16
Drill crew	10A4	17-56
Loggers	4A4	57-72

Symbols and abbreviations that commonly appear in each record are:

(1) for colors,

Green	= GR	White	= WH
Brown	= BR	Black	= BL
Yellow	= Y	Blue	= BE
Red	= RE	Grey	= GY
Black, Green and White	= BGW		
and Black, Yellow and White	= BYW		

and (2) for mineral infillings and coatings;

Epidote	= EP	Calcite	= CA
Flouite	= FL	Chlorite	= CL
Iron (oxides)	= FE	Mica	= MI
Quartz	= QT	Pyrite	= PY
Sulphur	= SU	Clay	= CY
Silt	= SI	Sand	= SD
Feldspar	= FD (most cases is microcline)		
Mica, Chloride Calcite	= MCLA		
Sulphur, Feldspar, Chlorite	= SFCL		
Chlorite, Calcite, Quartz	= CLAQ		
Pyrite, Chlorite, Calcite	= PCLA		
and Epidote, Chlorite, Calcite	= ECLA		

In addition, when more than one fracture orientation value was given this is indicated by "-----" and the extra readings were given under a comment card flag. Comment cards were generally used if the logger felt that the orientation values were incorrect or if the space provided for a particular category was inadequate.

The only way to verify the accuracy of the data from the logging of a drill-core is to have a different logger relog the core. Because of the tight drilling schedules at Stripa and the limited professional manpower, relogging of the core was not feasible. In nearly all cases the fracture and core logging were checked each day by a drill shift supervisor. In order to minimize the number of errors that normally exist in transferring data from original field logging sheets to computer records,

the computer record was compared line by line to the original field records by a second individual who had not been involved in the original data coding and processing.

Also, in addition to the basic fracture data, other core data collected during the logging process included the following:

(1) Core Interval:

Given as the depth at which a drill run was started to the depth at which the drill run finished. Depths are recorded to the nearest centimeter. The length drilled can be determined by taking the difference between the two depths.

(2) Measured Core Interval:

This is the measured length of the sample recovered from the uptake of each drill run. This length may be greater or less than the core interval due to core stubs being left in the hole at the end of a coring run.

(3) Number of Core Pieces:

The number of pieces of solid core

(4) Sample Recovery %:

$$S.R. = \frac{\text{Measured Core Interval}}{\text{Core Interval}} \times 100$$

(5) Core Recovery %:

$$C.R. = \frac{\text{Sum of Core Lengths}}{\text{Core Interval}} \times 100$$

(6) Mean Core Length:

Sum of core lengths/numbers of core pieces

(7) Sum of Core Lengths:

The sum of the lengths of the solid pieces of core.

Also, to ensure a reference for later work, a complete photographic record of the core was maintained. This is discussed in the next section.

2.4 Types and Format of Available Data

For each borehole a copy of the complete set of field fracture logging sheets are available either from the Stripa mine site, the Earth Sciences Division of the Lawrence Berkeley Laboratory (LBL), or from J.E. Gale of the Earth Sciences Department, Memorial University of Newfoundland (MUN). The complete set of computer coded fracture data files is also available from either LBL or MUN either in the form of computer printout (Appendix A-1) or on 9-track magnetic tape.

In general the photographic record consists of black and white polaroid photographs of the core immediately after the core was removed from the triple tube core barrel, a 35 mm black and white photograph of each core box when it was filled with core, and a 35 mm color slide, taken after the core had been moved to the core storage building, of four or five core boxes grouped together. The polaroid photographs were immediately cut to form a continuous record of the core and fractures for the hydrology testing program. An example of part of this record is given in Fig. 2.8. Figures 2.9 and 2.10 show examples of the sort of detail available from both the 35-mm black and white photographs and the 35-mm color photographs. Copies of the black and white 35-mm photographs are available from the Stripa mine and copies of the 35-mm color photographs are available from either MUN or LBL.

SBH 1 Box 4-6
 SHEET = 2

XBB 849-7345

Fig. 2.8 Example of Drill Core Record Made from Polaroid Photographs

XBB 842-810

Fig. 2.9. Example of 35-mm black and white photograph of drill core.

XBB 849-7346

Fig. 2.10. Black and white print of 35 mm color photograph of drill core.

2.5 Summary

The fracture data file for borehole R3 is given as an example in Appendix A-1. The complete fracture data file, which is available on either computer cards or magnetic tape, contains 10,515 records or lines of data. The flags used to start each record and the coding and structure of the data files provide for ready sorting and analysis of the fracture. The survey coordinates given in Chapter 1 and the relative orientations given in the data file permit one to calculate the true orientations of the fractures. Thus the fracture data files as presented enable one to calculate the statistics of fracture orientation and spacings.

3. BOREHOLE PACKER INJECTION AND WITHDRAWAL TESTS

3.1 Introduction

The hydraulic characteristics of fractured rock masses and the different methods of determining the permeability of fractured rocks as well as the conceptual framework for analyzing flow in fractured igneous and metamorphic rock masses have been discussed by Gale and Witherspoon (1979) and Gale (1980). The overall approach varies depending on whether one is attempting to determine the total flux through the system or determine the rate of movement of either water or a contaminant. In the disposal of nuclear waste one is directly concerned with radionuclide migration problems. It is reasonable to assume, when matrix hydraulic conductivities are 10^{-12} cm/sec, that in fractured granitic and metamorphic rocks radionuclide migration takes place through individual fractures. Thus one must pay particular attention to the structural geology and develop the hydraulic parameters for the rock mass from the level of the individual conduits, utilizing their statistics of orientation, spacing, continuity and aperture.

As outlined by Gale and Witherspoon (1979) the fracture hydrology program at Stripa was designed to provide data on the hydraulic characteristics of the fracture system such that when these data are combined with the fracture geometry data a more complete description of the fracture permeability of the rock mass will be possible. Central to this study was a systematic borehole packer injection-withdrawal test program. The main borehole testing program consisted of injection tests in the surface boreholes and injection-withdrawal tests in the subsurface boreholes using a 2-m packer spacing. In several boreholes a selected number of long

intervals (6 to 7-m packer spacings) and single fractures (0.5 to 0.8-m packer spacings) were also tested. The calendar periods during which each borehole was tested, the type of test performed, and the test method are given in Table 3.1. Appendix B-1 gives a complete summary of the individual boreholes tested, the number and type of tests attempted and the types of raw data available for each tests. This record shows that a total of 433 two-meter interval injection and withdrawal tests were attempted. Also a total of 94 single fractures and a total of 29 six to seven-meter zone tests were attempted. The exact number of successful tests will not be known until each of the test results and records have been subjected to a detailed analysis.

3.2 Data Collection and Transfer Procedures

In this section a brief outline of the data collection and data transfer procedures used are given. The procedures for testing the surface and subsurface boreholes differed slightly because of the test conditions encountered. A detailed step by step discussion of the procedures is given in Appendix B-2.

3.2.1 Data Collection Procedures

The basic set of equipment used for borehole packer tests is shown schematically in Fig. 3.1. The main components are the borehole probe-packer unit, the electrical monitoring system, the flow rate measuring system, and other water supply and operating equipment. While a number of different borehole probe units were used to isolate the test cavities in the boreholes at Stripa, the basic borehole probe-packer assembly was similar to that shown in Fig. 3.2. This assembly consists of two packers

Table. 3.1 Schedule of hydrology testing at Stripa.

BOREHOLE	LENGTH OF BOREHOLE	TEST TYPE*	TEST METHOD**	TESTING DATE
S-1	A11	2m	O	25 May - 1 Jun '78
S-2	A11	2m	O	1 Jun - 7 Jun '78
R-3	A11	2m	B	24 Jan - 15 Jun '79
R-3	A11	S.F.	B	3 May - 15 May '79
R-4	A11	2m	B	27 Nov - 12 Dec '78
R-4	A11	S.F.	B	23 May - 28 Jun '79
R-5	A11	2m	B	19 Feb - 28 Feb '79
R-5	A11	S.F.	B	21 May - 31 May '79
R-6	A11	4m	O	14 Jun - 26 Jun '79
R-7	A11	4m	O	5 Jun - 13 Jun '79
R-8	A11	2m	F	29 Jun - 31 Jul '78
R-8	A11	S.F.	B	6 Mar - 19 Apr '79
R-9	A11	2m	F	14 Jul - 31 Jul '78
R-9	A11	S.F.	B	26 Mar - 4 Apr '79
R-10	A11	2m	F	17 Jul - 3 Aug '78
R-10	A11	S.F.	B	6 Mar - 20 Mar '79
HG-1				
HG-2	A11	2m	B	30 Nov - 12 Dec '78
HG-2	A11	2m	B	20 Nov - 23 Nov '78
HG-3	A11	2m	F	7 Aug - 24 Aug '78
HG-3	A11	S.F.	B	5 Apr - 20 Apr '79
HG-4	A11	2m	F	8 Aug - 22 Aug '78

Table 3.1 (continued).

BOREHOLE	LENGTH OF BOREHOLE	TEST TYPE*	TEST METHOD**	TESTING DATE
HG-4	A11	S.F.	B	24 Apr - 15 May '79
HG-5	A11	2m	B	4 Jan - 25 Jan '79
SBH-1	48-106	2m	B	10 Sep - 27 Sep '79
	105-152	2m	B	27 Oct - 9 Nov '78
	202-382	2m	B	6 Sep - 16 Oct '78
SBH-1	A11	6-7m	B	13 Nov - 23 Nov '79
SBH-1	A11	S.F.	B	12 Oct - 7 Nov '79
SBH-2	21-355	2m	F	10 Jun - 17 Oct '79
SBH-3	A11	2m	F	March '80

* In the "Test Type" column 2m refers to a 2m test interval, 6-7 m refers to tests intervals 6 or 7 meters in length and S.F. refers to intervals that contain a single fracture, usually about a .5m test interval.

** Test Method refers to the method used to measure flowrates, i.e. F refers to positive displacement flow tanks, B, refers to the bubble injection line system and 0 refers to other methods usually used for outflow, or injection tests.

Fig. 3.1. Schematic of surface and borehole hydrology testing equipment.

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Fig. 3.2. Schematic of downhole testing equipment.

and a probe plus the necessary connecting pipes and tubing. The packers are inflatable borehole seals that are inflated with compressed nitrogen. The two packers are joined by a perforated steel pipe that allows water to flow from the packer mandrels into the test cavity. The probe is basically a watertight case that holds three electronic pressure transducers and a thermistor. The feed-through ports provide a means of feeding nylon tubes into the packer mandrels while maintaining a good pressure seal in the test cavity. A reference point referred to as the NRD is an arbitrary position on the probe assembly used to determine the position of the probe and other components in the borehole. The distance to this point is called the nominal reference depth or NRD. In nearly all of our testing the position of the P3 transducer port was chosen as the NRD point.

Compressed nitrogen was delivered to the packers by the nylon inflation line while water pressure was delivered to the test cavity by the nylon injection line. A multiconductor cable provided transmission of input power to the probe and returned the output signals to the surface. The probe assembly was raised and lowered in the hole by a 1.9 cm diameter steel pipe connected to the top of the probe. Surface or up-hole equipment used to conduct injection tests and pressure pulse tests is shown in Fig. 3.3. This equipment consisted of the following components: (1) Packer inflation system: A compressed nitrogen bottle provided gas pressure to inflate the packers. Packer pressure was controlled by valves on the control board and monitored by the adjacent gauge. (2) Pulse piston: A piston is placed on a T-connection in the injection line during testing of the subsurface boreholes such that the packer inflation pressure could be used to fire the piston. The piston was simply a small bullet that traveled

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Fig. 3.3 Schematic of surface testing equipment.

inside the tube when air pressure was applied. The piston then displaced a known volume of water, thus generating a pressure pulse in the test cavity.

(3) Flow tanks: A number of different size flow tanks were used. Water in the tanks was pressurized using compressed nitrogen. The tank pressure was controlled while the downhole test cavity water pressure was monitored with a pressure transducer in the probe. A manometer or differential transducer was used to monitor the change in water level in the tank over a specified time period. These data were used to calculate the rate of water flow into the test cavity. Variations in tank pressure were controlled by a volume of air contained under the same pressure in a connected buffer tank. (4)

Flow pistons: Flow pistons, which were used in testing several of the subsurface boreholes, have the same purpose as flow tanks however they operate in a somewhat different manner. Compressed nitrogen was used to apply pressure to the top side of the piston, which applied pressure to the water below the piston. The rate of movement of the piston rod was used to calculate the rate of flow of water into the test cavity. (5)

Bubble line: The bubble line was installed downstream of the flow tanks and/or flow pistons and provided a means of measuring low flow rates. An air bubble was injected into the injection line using a valve system connected to the packer inflation line. The rate of movement of the bubble in the tube was used to calculate the rate of water flow into the test cavity. The bubble was removed from the tube at the end of the bubble line so that air was not injected into the test cavity. The bubble line approach was used in testing sections of SBH-1, SBH-3 and a number of sections of the subsurface boreholes.

In testing SBH-2 and some sections of SBH-3 a four-flow-tank assembly was used. In this case the diameter of the smallest flow tank was similar to the diameter of the bubble line and hence provided the necessary flow rate range for testing the low permeability sections. The relative accuracy of each flowrate measuring system is summarized in Table 3.2. (6) Water supply: Water was pumped into the flow tanks from a storage tank and transferred into the flow pistons from the filled flow tanks. Large particulate matter in the water was allowed to settle out in the storage tank while smaller particles were filtered out prior to entering the bubble line.

The electronic signal generation and collection system, which with minor variations was used in the testing of all of the boreholes, is shown in Fig. 3.4. This system used a number of power supplies to power the transducers and the thermistors and provided a means for observing and saving both digital and graphical data. Transducers (P1, P2, P3 and the differential transducer) thermistors (probe temperature) are powered by regulated DC power supplies, however, the output voltage of the power supplies were monitored during testing. The output voltage of the thermocouple mounted on the tank was converted directly to temperature in degrees Celcius by the data logger. The data logger collected voltage signals from the various sources at programmed time intervals and directed the teletype to print and punch the signal data. The thermistor box provided power to the thermistors and incorporated a Wheatstone bridge to measure changes of temperatures down to 0.01°C over a linear range of several degrees. The chart recorder was used to monitor the ongoing change in the cavity pressure and tank level during testing. In the testing of SBH-2 the output from the flow tank differential

Table 3.2. Flowrate measuring ranges

1) Injection Line - Air bubble method

Lower limit: - Position of air bubble can be determined to within ± 1.5 mm.

- Thus to obtain 1% accuracy the bubble must move 150 mm, giving for a 30 minute test a minimum flowrate of 0.056 ml/min.

- For 120 minute test minimum flowrate is 0.014 ml/min.

Upper limit: - Timing error ± 0.2 seconds

- Thus to obtain 1% accuracy a minimum of 20 seconds of injection time is required.

- For a one metre long bubble tube this provides a maximum flowrate of 34 ml/min. A five metre bubble tube would provide a maximum flowrate of 150 ml/min.
(maximum practical limits)

2) Small Flow Tank - Used primarily on SBH-2-

Lower limit: - Transducer accuracy is 0.002 VDC

- 1% accuracy requires a change of .2 VDC

- A change of 1.0 VDC in transducer reading is equal to 6.25 ml of water

- Thus minimum volume for 1% accuracy is 1.25 ml.

- Minimum flowrate for a 30 minute test is 0.042 ml/min.

- Minimum flowrate for a 120 minute test is 0.010 ml/min.

3) Larger Flow Tank - Used primarily in testing SBH-1

Lower limit: - Transducer accuracy is 0.002 VDC

- 1% accuracy requires a change of .2 VDC

- A change of .00000206 VDC is equal to 1 ml of water

- Thus a minimum volume for 1% accuracy is 9708 ml of water

- For a 30 minute test the minimum flowrate is 323 ml/min

- For a 120 minute test the minimum flowrate is 80 ml/min

* Acceptance of a 10% accuracy would permit one to measure flowrates on the order of 10^{-3} ml/min.

** Upper limits on the flow tanks is determined by the volume of water in each tank and the length of time required to obtain good test results.

*** Several different sizes of tanks were used in testing SBH-2 and one intermediate size tank was used in testing the other boreholes. These tanks provide flowrates that complimented the ranges provided by the tanks described above.

Fig. 3.4. Schematic of data acquisition system.

transducer was monitored on the chart recorder and used to determine the flow rates. The teletype system was not used at SBH-2.

3.2.2 In-Situ Pore Pressure Measurement

In-situ pore pressure measurements are required to determine in-situ fluid pressure and hence existing pressure gradients in borehole testing. The downhole probe assembly described in the previous section is not well suited to the measurement of in-situ pressures during injection tests.

In the surface boreholes in-situ fluid pressures in the rock mass around the test interval before injection testing were determined by the following approach. If the column of water generated by the fluid pressure in the test cavity rose to within 8 to 10 meters of the ground surface, the in-situ fluid pressures were determined by closing a valve in the flow line, thereby removing the fluid pressure imposed on the test cavity by the flow tank. In intervals with moderate to high permeabilities this excess fluid pressure would decay to the original in-situ pressure in a reasonable period of time. In intervals with low permeabilities the times required for the fluid pressures to decay to their in-situ values were excessive. Thus the approach discussed in the following section on data processing was used to obtain the data need for the calculation of the gradients present during the injection test. The problem of measuring in-situ pressures could be resolved by installing a valve above the top packer that could be controlled from the surface. A downhole valve would eliminate the column of water imposed by the flow tanks during in-situ pressure measurements and could be opened to allow injection or pulse testing. Alternatively, as discussed in Chapter 1, in-situ pressures can

be measured during drilling by setting a single packer several meters above the end of the hole at the end of each drill run. This was the approach used to obtain in-situ pressures during the drilling of SBH-1, SBH-2 and SBH-3.

In subsurface boreholes in which groundwater was seeping into the test excavations, the pore pressures in the rock mass were much greater than the pressure of the column of water in the injection line, and hence it was very easy to obtain, by closing the injection line, an exact measure of the in-situ pore pressure in the cavity being tested. The in-situ pressure data are presented in Appendix B-3 and discussed briefly at the end of this chapter.

3.2.3 Injection Testing

Injection tests were conducted by measuring the steady-state rate of flow into a test cavity under a constant pressure. Several pressures in excess of the in-situ groundwater pressures were applied to the test cavity in a stepwise fashion as shown in the strip chart record in Fig. 3.5. The strip chart record in Fig. 3.5 shows the fluid pressure (P_1 , in the wellbore below the packer assembly and the fluid pressure in the test cavity (P_2) for a test in the R9 borehole. Both an outflow test and an injection test are shown. In testing the surface boreholes where in-situ pressures were unknown an excess head was applied to the test cavity by the column of water in the injection system and the corresponding flowrate was monitored. Additional pressure increments were applied using the flow tanks or flow pistons (Fig. 3.3) described earlier. Once an excess pressure was applied, the flow rate (using flow tank, flow piston or bubble

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Fig. 3.5. Example of strip chart record for an injection test.

line) was monitored until steady pressure and flowrate conditions were achieved.

Steady state conditions were assumed to exist when the fluid pressures did not vary by more than 0.0003 MPa per minute and three consecutive flowrate measurements did not vary by more than 5%. In a number of test intervals these conditions were not reached and quasi-steady state tests were performed. When steady-state conditions were reached, the steady-state pressures and flowrates were recorded and the next pressure increment started.

In the subsurface boreholes we were able to measure the rate of groundwater flowing out of each test cavity. This was accomplished by simply opening the injection line at the flow tanks and measuring directly, with a calibrated cylinder, the volume of flow out of the injection line over some given time period. Usually an outflow test was performed both before and after any injection tests were carried out (Appendix B-3).

3.2.4 Pulse Testing

Pulse tests were conducted, in a limited number of test cavities, by monitoring the decay of a small transient pressure pulse imposed on the test-cavity pressure. In a pulse test, when the piston is fired, a known volume of water is displaced in the test cavity (and in the line to the surface) causing a pressure increase. The character of this pressure increase and decay is primarily dependent upon rock mass characteristics such as degree of fracturing and the permeability and porosity. The data obtained from the pressure pulse testing program at Stripa are presented in an earlier report by Forster and Gale (1981).

3.3 Data Processing Procedures

3.3.1 Types of Raw Data Available

As indicated in the previous section, injection test data were collected using a basic data logger system. All of the electronic sensors produced a dc voltage and this was converted by the A-D system in the data logger to a digital form. The voltages and temperatures ($^{\circ}\text{C}$) were printed in digital form either on the data logger printer or on a teletype. In a number of the tests (Appendix B-1) the data were also recorded by teletype on punched paper tape.

In addition to the printed and punched paper tape records the analog signals from the transducer monitoring the test cavity and the differential transducer monitoring the flow tank were generally monitored using a strip-chart recorder (Fig. 3.5). Also for each test all of the pertinent data for that test and the test interval were recorded on a data sheet. An example of one of the two data sheets used is given in Fig. 3.6. After the borehole test data have been analyzed copies of all of the data sheets and records with explanatory notes will be placed on file at the Stripa test site and at LBL.

3.3.2 Data Reorganization, Coding and Storage

After the data were received, the data sheets, strip-chart record, teletype printer output, and punched paper tape output for each test were assembled for each borehole. Separate files were created for the 2-m, single fracture, and long interval tests, respectively. The punched paper tape was transferred onto magnetic tapes and the computer printouts filed by borehole number.

INJECTION TEST DATA SHEET

SBH 1 NRD 362

Hole No. SBH 1 Location STRIPA Date OCT 12 - 1978 ^{63c}
 Borehole Length 384.8 m Borehole Diameter 76mm Bearing/plunge 45
 Field Engineer BN Technical Staff 1. W. 2.
 System checked by W Time 16:30 Reference pt. 358.41
 Type of packer(s)

Depth Data

Elev. of collar 0.34 m Length of inj. tubing 4350 m
 Distance to G.W.L. m Diameter of inj. tubing 379 mm
 Top of upper seal 358.84 m Length of inj. cavity 1.80 m
 Top of test cavity 360.24 m Length of bottom end cavity m
 Bottom of test cavity 362.04 m Length of top end cavity 358.84 m
 Bottom of lower Seal 363.63 m Position of P1 358.13 m
 Length of borehole probe 6.84 m Position of P2 357.90 m
 Length of cable used 610 m Position of P3 357.67 m

Transducer Data	Pressure			Flow Tank	Temperature Thermistor
	P1	P2	P3		
Data Logger channel	0	1	2	3	5
Calibration	0.0086	0.01509	0.00510	0.006004	-
Surface Reading	-0.0672	0.0473	0.0267	-	-
Heading before inflation	1.1754	1.3150	1.3374	4.722	0.5236
Reading after inflation	1.0570	1.0364	1.3497	4.801	0.5240
Reading before deflation	1.0376	1.0475	1.3474	4.416	0.5253
Reading after deflation	1.1848	1.3248	1.3464	4.415	0.5255
Surface Reading	-	-	-	-	-

Injection Data

Normal Injection Pressure, MPa or % overburden press	Flowrate		Pressure		Pressure Tank		
	VDC	cc/sec/min	Surface		Downhole		Position start stop
			VDC	MPa	VDC	MPa	
0 MPa 0% MPa		0.05	0.0290		1.8467		4.778 4.783
.1 5%							
.1 MPa 0.14 10% MPa		0.05	0.1252		1.9451		4.735 4.733
.3 15%							
.1 MPa 0.28 20% MPa		0.06	0.2319		2.0514		4.545 4.545
.3 15%							
.2 10%							
.1 5%							
0 0%							

Indicate if borehole testing continued without removing packer from borehole. P1 = pressure below injection cavity, P2 = pressure in injection cavity, P3 = pressure above injection cavity.

Fig. 3.6 Example of Data Sheet Used in Recording Injection Test Results (a) Injection Test Data Sheet.

Borehole No. 5BH / 63d

NFD 362

X-sectional area of inj. tube: 0.1127 cm²

[illegible]

Fig. 3.6 Example of Data Sheet Used in Recording Injection Test Results (b) Flowrate Data Sheet.

The key pieces of data for each test interval and each test increment were transcribed into computer files. As indicated in the previous section there are three basic types of input files. These are (1) 2-m tests in which flowtanks equipped with differential transducers were used to measure flowrates, (2) 2-m tests in which a bubble line system was used to measure flowrates, given directly in ml. per minute, and (3) single fracture tests using a bubble line to obtain flowrates. Flowrates are given directly in ml. per minute.

Individual flags (i.e., a two digit number) are used to identify the different data cards. These flags appear in columns 1 and 2 of each data card as follows:

<u>Flags</u>	<u>Type of Data Card</u>
99	Comment card
88	Headings, calibration factors, initial readings etc.
11	Outflow tests, time, pressure, flow data; first increment
12	Outflow tests, time, pressure, flow data; second increment
13	Outflow tests, time, pressure, flow data; third increment
21	Injection tests, time, pressure, flow data; first increment
22	Injection tests, time, pressure, flow data; second increment
23	Injection tests, time, pressure, flow data; third increment

Comments Cards (99): Information starts in column 5 and is read in a 19A4 format. Comments are transferred unchanged to the output file.

The information contained on heading cards (88) varies according to the type of test being conducted. For the three main test types the following data are supplied.

<u>Test Type</u>	<u>Variable</u>	<u>Format</u>	<u>Columns</u>
1	Flaq	I2	1- 2
	Blank	2X	3- 4
	NRD, Nominal Reference Depth	I3	5- 7
	Blank	2X	8- 9
	NTEST, number of inflow and outflow tests for the given interval	I2	10-11
	Blank	2X	12-13
	INTT, Top of test interval (m)	F6.2	14-19
	Blank	2X	20-21
	INTB, Bottom of test interval (m)	F6.2	22-27
	Blank	3X	28-30
	SURF, Transducer reading at the surface (M, H ² 0)	F6.4	31-36
	Blank	2X	37-38
	CALP2, P ₂ Transducer calibration factor (volts/psi)	F7.5	39-45
	Blank	3X	46-48
	CALFT, Flow tank calibration factor, volts per millilitre	F8.6	57-64

2. For test number 2 the same data and format are used except that the flow tank calibration factor is not included (CALFT).
3. For test type number 3 note that CALFT is also not supplied and that there is a small change in the format: i.e., format is 'I2, F6.2, I2, 2X, F6.2, 2X, F6.2, 3X, F6.4, 2X, F7.5, 3X, F6.4)

The outflow test data card(s) (i.e., flag equal to 11, 12, 13, etc.) provides the pressure and flowrate data required for the calculation of permeabilities from steady state outflow tests. The variables and formats used for the different test types are:

<u>Test Type</u>	<u>Variable</u>	<u>Format</u>	<u>Columns</u>
1	Flag	12	1- 2
	Blank	2X	3- 4
	SHR, hour at which test started	F2.0	5- 6
	Blank	1X	7
	S MIN, minute at which test started	F2.0	8- 9
	Blank	1X	10
	S SEC, second at which test started	F2.0	11-12
	Blank	2X	13-14
	FHR, hour at which test ended	F2.0	11-12
	Blank	2X	13-14
	FHR, hour at which test ended	F2.0	15-16
	Blank	1X	17
	F MIN, Minute at which test ended	F2.0	18-19
	Blank	1X	20
	F SEC, second at which test ended	F2.0	18-19
	Blank	3X	23-25
	SP2, P2 transducer reading at the start of the test (volts)	F6.4	26-31
	Blank	3X	32-34
	EP2, P2 transducer reading at the end of the test (volts)	F6.4	35-40

<u>Test Type</u>	<u>Variable</u>	<u>Format</u>	<u>Columns</u>
2	Blank	8X	41-48
	OUTFLO, volume of flow recorded during outflow test (ml)	F7.2	49-55
	Flag	I2	1- 2
	Blank	19X	3-21
	SP2, P2 transducer reading at the start of the test (volts)	F6.4	22-27
	Blank	3X	28-30
	FP2, P2 transducer reading at the end of the test (volts)	F6.4	31-36
	Blank	8X	37-44
3.	FLOWR, flowrate in ml/min.	F9.4	45-53
	Flag	I2	1- 2
	Blank	19X	3-21
	SP2, P2 transducer reading at the start of the test (volts)	F6.4	22-27
	Blank	3X	28-30
	FLOWR, flowrate in ml/min	F8.3	45-52

The injection test data cards (i.e. Flag equal to 21, 22, 23, etc.) provides data similar to that in the outflow tests data file. The data on fluid pressures and flowrates are sufficient for the calculation of steady state permeabilities. The variables and formats used for the different test types are:

<u>Test Type</u>	<u>Variable</u>	<u>Format</u>	<u>Columns</u>
1	Flag	I2	1-28
	Blank	2X	3- 4
	SHR, Hours, reading at the start of the test	F2.0	5- 6
	Blank	1X	7
	SMIN, Minutes, reading at the start of the test	F2.0	8- 9
	Blank	1	10
	SSEC, seconds, reading at the start of the test	F2.0	11-12
	Blank	2X	13-14
	FHR, hours reading at the end of the test	F2.0	15-16
	Blank	1X	17
	FMIN, minutes, reading at the end of the test	F2.0	18-19
	Blank	1X	20
	FSEC, seconds, reading at the end of the test	F2.0	21-22
	Blank	3X	23-25
	SP2, P2 transducer reading at the start of the test	F6.4	26-31
	Blank	3X	31-34
	FP2, P2 transducer reading at the end of the test (volts)	F6.4	35-40
	FP2, P2 transducer reading at the end of the test (volts)	F6.4	35-40
	Blank	3X	41-43

<u>Test Type</u>	<u>Variable</u>	<u>Format</u>	<u>Columns</u>
	SFT, flow tank transducer reading at the start of the test (volts)	F6.4	44-49
	Blank	2X	50-51
	FFT, flow tank transducer reading at the end of the test (volts)	F6.4	52-57
2	Flag	I2	1- 2
	Blank	19X	3-21
	SP2, P2 transducer reading at the start of the test (volts)	F6.4	22-27
	Blank	3X	28-30
	FP2, P2 transducer reading at the end of the test (volts)	F6.4	31-36
	Blank	8X	37-44
	FLOWR, Flowrate, ml/min	F9.4	45-53
3	Flag	I2	1- 2
	Blank	19X	3-21
	SP2, P2 transducer reading at the start of the test (volts)	F6.4	22-27
	Blank	3X	28-30
	FP 2, P2 transducer reading at the end of the test (volts)	F6.4	31-36
	Blank	8X	37-44
	FLOWR	F8.3	45-52

3.3.3 Processing of data from surface and subsurface boreholes

Raw data files for both the surface (except SBH-2) and subsurface boreholes are given in Appendix B-3. In the subsurface boreholes the groundwater gradient is directed towards the drift and hence, as discussed earlier in this report, it was possible to measure the initial in-situ fluid pressures in each test cavity. Thus in the raw data files for the subsurface boreholes the in-situ fluid pressures given are the absolute fluid pressures measured in the sealed-off cavity. Thus the fluid pressures for each injection or withdrawal test in the record are references to the in-situ fluid pressure. To determine the effective injection or withdrawal fluid pressure the fluid pressure given for each test must be subtracted from the in-situ pressure.

In the surface boreholes only injection tests were carried out. During the injection test the test cavity was connected to the flow tanks on the surface by the injection line which was filled with water. In all three surface boreholes the hydraulic heads decreased with depth reflecting the draining effect of the underground mine. Thus, without a downhole valve in the injection line, it was impossible to obtain a direct measure of the in-situ fluid pressure for each injection test interval.

In some cases, as in SBH-2, the in-situ fluid pressure was estimated for some test zones based on the measured injection and flow rate data, the measured P_1 pressure below the test zone, and the results of multiple pressure injection tests in adjacent test zones. In the rest of the tests in the surface boreholes an attempt was made to complete at least two injection tests in each test interval. Thus instead of using the difference

between the in-situ fluid pressure and the fluid pressure in a given test interval, as a means of determining the pressure gradient, the fluid pressure and flowrate measured during this first test increment was used as the reference point. Thus the data needed to interpret a steady state injection test was obtained by determining the difference in injection pressures and the corresponding difference in flowrates from two injection tests. As indicated earlier in this report steady state conditions were not always achieved and hence in some cases steady-state analysis were performed on quasi steady state data.

3.4 Preliminary Data Analysis

In this report, rather than just presenting the raw data, we have undertaken a preliminary analysis in order to make the data more meaningful to the reader. This preliminary analysis consisted of calculating porosity, media permeabilities, hydraulic conductivities, equivalent single fracture apertures and transmissibilities for the test intervals. The results of these calculations are presented in Appendix B-4.

In this preliminary test analysis we have assumed that flow from the test cavity is governed by Darcy's law. No corrections have been made for the orientation of the borehole. Thus for a vertical borehole we have:

$$Q = 2\pi r L \frac{KdH}{dr} \quad (1)$$

where: Q is the volumetric flowrate

K is the hydraulic conductivity

dH/dr is the gradient

r is the radius

L is the length of the test cavity

$2\pi rL$ is the cavity surface area through which flow is occurring.

Rearranging, this equation becomes

$$\int_{r_w}^{r_b} \frac{dr}{r} = \int_{H_w}^{H_b} \frac{K}{Q} 2\pi L dH \quad (2)$$

where r_w is the radius of the borehole, r_b is the radial distance to the flow or pressure boundary, H_w is the hydraulic head at the boreholes and the H_b is the hydraulic head at the flow or pressure boundary (Fig. 3.7). Integrating this equation leads to an expression for hydraulic conductivity,

$$K = \frac{Q(r_b - r_w)}{L 2\pi (H_b - H_w)}$$

Intrinsic Permeability can be calculated from K by using the relation

$$k = \frac{\mu K}{\gamma} \quad (3)$$

where μ is the dynamic viscosity and γ is the specific weight of water.

Transmissibility (T) can be determined by multiplying the hydraulic conductivity by the length of the interval being evaluated.

In addition to the basic porous media parameters of K , k and T , it is instructive to assume that flow from the cavity is to a single fracture (Fig. 3.7) oriented normal to the borehole and to compute the aperture of this fracture. The equation for computing the equivalent uniform fracture aperture can be obtained by substituting the expression for K_f

$$K_f = \frac{(2b)^3}{12\mu}$$

where K_f is the hydraulic conductivity of the fracture (Eq. 3) into equation (3) and replacing b by $2b$ for fracture aperture. Then, for the measured flow rates and pressures at the borehole, the assumed boundary conditions, is given by

Fig. 3.7. Flow from cavity to fracture.

Fig. 3.7. Flow from cavity to fracture.

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Fig. 3.8. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R1.

R2 BOREHOLE

XBL 841 95 BH

Fig. 3.9. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R2.

R3 BOREHOLE

XBL R419539

Fig. 3.10. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R3.

R4 BOREHOLE (338 - 368 m)

COE 5410640

Fig. 3.11. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R4.

R5 BOREHOLE

AKI 8410541

Fig. 3.12. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R5.

Fig. 3.13. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R6.

R7 BOREHOLE

Fig. 3.14. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R7.

R8 BOREHOLE

XRI 841954A

Fig. 3.15. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R8.

R9 BOREHOLE (338 - 368 m)

XBL 841 9545

Fig. 3.16. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole R9.

RIO BOREHOLE

XRI 8419546

Fig. 3.17. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole RIO.

HG2 BOREHOLE

Fig. 3.18. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in boreholes HG 2.

HG3 BOREHOLE

XBL R41 9748

Fig. 3.19. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole HG-3.

HG4 BOREHOLE

XHL 841-9549

Fig. 3.20. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole HG-4.

HG5 BOREHOLE

XB(841 955)1

Fig. 3.21. Preliminary data on flowrates, porous media hydraulic conductivities, and equivalent single fracture apertures from packer testing in borehole HG-5.

Fig. 3.22. Preliminary data on porous media hydraulic conductivities and equivalent single fracture apertures from packer tests in borehole SBH-1.

Fig. 3.23. Preliminary data on porous media hydraulic conductivities and equivalent single fracture apertures from packer tests in borehole SBH-2.

XB, H41955.1

Fig. 3.24. Preliminary data on porous media hydraulic conductivities and equivalent single fracture apertures from packer tests in borehole SBH-3.

$$2b = \left[-\left(\frac{12\mu}{2\pi\gamma} \right) \left(\ln r_b - \ln r_w \right) \frac{Q}{H_b - H_w} \right]^{1/3} \quad (6)$$

Using values for $\mu = 1.24 \times 10^{-3}$ Pa·s, $\gamma = 9801.8 \text{ N}\cdot\text{M}^{-3}$, representing an average water temperature of 12°C , $r_w = 0.038 \text{ m}$ and $r_b = 10 \text{ m}$ (Gale, 1975, p. 128) selected injection and/or withdrawal test data for each 2-m or 4-m interval in each borehole were analyzed. These data are tabulated in Appendix B-4. In Figs. 3.8 to 3.21 we have plotted the flowrates, porous media hydraulic conductivities and equivalent single fracture apertures as a function of borehole length for each of the subsurface boreholes, except HG-1. For boreholes R4 and R9 we have also plotted the effective fracture apertures determined from tests on single fractures. The calculated hydraulic conductivities range from 10^{-10} cm/sec to 10^{-7} cm/sec and the corresponding equivalent single fracture apertures rarely exceed 20 micrometers except for sections of HG-4 and HG-5 where the maximum calculated apertures are about 25 and 35 micrometers, respectively. The calculated fracture apertures are generally about 5 to 10 micrometers in size.

In Figs. 3.22 to 3.24 we have plotted hydraulic conductivity and equivalent single fracture data for SBH-1, SBH-2 and SBH-3. While the hydraulic conductivities vary over a considerable range, 10^{-11} to 10^{-4} cm/sec for SBH-2, the test results do indicate a trend of decreasing fracture permeability with depth. Similar trends exist in the SBH-1 and SBH-2 plots. The wide range of values in the hydraulic parameters demonstrate the need for a procedure that can, based on sound theoretical principles, systematically incorporate and integrate this variability to

provide a description of the rock mass permeability that is more meaningful than a single scalar representing the arithmetic or geometric mean of all of the tests conducted in a given borehole.

4. CLOSURE

Every effort has been made to ensure the accuracy of the data presented in this report. The fracture data file has been cross-checked by several different individuals and contains all the data that were available to the author. As pointed out in Chapter 3, the acceptability of each injection or withdrawal test cannot be determined until the test has been thoroughly evaluated and any necessary corrections to the test data completed. However in compiling the hydrology data files we have excluded the test data that were questionable. Thus the data files, while not fully complete, do contain the essential data for each test interval. When the current analysis of the test data has been completed we expect that some additional test data will be added to the data files, but we expect that corrections to the existing data files will be limited.

Future analysis of the data documented in this report will focus on attempts (1) to characterize the rock mass fracture parameters and (2) to assess the physical hydrogeologic characteristics of the Stripa site. The characterization of the rock mass fracture parameters can be separated into two general activities: (1) rock mass characterization using the standard rock engineering approach and (2) a statistical analysis of the fracture system.

The rock mass characterization work will include a brief review of the geology of the Stripa area, including the test excavations and a thorough analysis of the structural lineaments using available air photographs. The basic rock mass characterization schemes such as those described by Knill and Jones (1965), Deere et al. (1967), Bieniawski (1974), Barton et

al. (1975), and Ege (1968) will be reviewed with respect to procedures, original purpose and degree of applicability to nuclear waste disposal problems in igneous rocks. Several of these methods will be applied to the borehole fracture data at Stripa in an attempt to determine both the sensitivity of the various methods and the influence of borehole drilling methods, core size, and borehole orientation on the characterization of the Stripa granite. The main emphasis will be in characterizing the rock mass around the ventilation drift in an attempt to relate the general rock mass fracturing characteristics to the distribution of permeabilities as measured by borehole packer tests. A final goal of the analysis of the fracture data should be to develop a three dimensional picture of the fracture system influencing the ventilation experiment.

The statistical analysis of the fracture system at Stripa will consist of an attempt to develop the statistics of fracture spacing, orientation, continuity, and interconnection using data from fracture mapping in the drifts and the data obtained from core logging and TV-borehole camera logging. These statistics will also contribute to the data base needed for the development of a three dimensional description of the fracture system in the rock mass around the ventilation drift, although the primary goal of this analysis is to provide the geometrical parameters of spacing and orientation needed to undertake an initial calculation of the directional permeabilities of sections of the rock mass. This detailed fracture analysis should also enable one to determine the degree of variation in the basic geometrical fracture parameters throughout the rock mass.

An assessment of the physical hydrogeologic characteristics of the Stripa site requires that one first complete a detailed analysis of the injection and withdrawal borehole packer test data. An attempt will be made to correct the test data, if necessary, for the effects of turbulent flow, entrance losses, relative orientation of boreholes and the fractures intersecting the test interval, gravity effects, and quasi-steady-state test conditions. The permeability values for each test zone will be calculated using both porous media and fracture flow concepts. These permeability values will be correlated with the degree of fracturing observed in the drill core and the fractures identified by TV-camera logging. This analysis will provide a more complete and meaningful distribution of permeability values for each borehole than that presented in this report.

The permeability data will be analyzed to determine the fracture aperture distribution parameters. These fracture aperture parameters will be combined with fracture geometry parameters to provide the data necessary for the calculation of the directional permeabilities of the fractured rock mass at Stripa. These calculations will use an approach that assumes that each fracture is continuous. Obviously future work will include an attempt to incorporate the degree of fracture interconnection or continuity in these calculations.

The above data analysis will focus on developing parameters and other numerical model parameters necessary for constructing a three dimensional finite element model for the general flow system at Stripa. The modeling work will be directed towards the calculation of flow tubes and groundwater

velocities in an attempt to relate the geochemical and isotopic data to the physical hydrology data.

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APPENDIX A-1

CODED FRACTURE DATA FILE FOR BOREHOLE R3

```

1 55700307 R3 1
44 00.00 2.10 2.10 16100.394.00 0.10 1.67 STENN A
11 00.000GRANITE 2 START
11 00.000GRANITE 2
11 00.070GRANITE 3 3 2 MW CLCL BGW 1 MH 90
11 00.100GRANITE 1 1 1 1 MW CLCA BL 0 30 SHEARED B=35
33 0.1 10.0021 IS A 40 M4 THICK ZONE WITH PEGMATITE B=J A=J0 GRAN./PEG./GRAN.
11 00.000GRANITE 1 1 1 1 SW CA MH <1 MH 320 40
11 00.000GRANITE 1 1 1 1 SW CL WH <1 MH 290 50 PARTLY INDUCED
11 00.060GRANITE 1 1 1 2 SW CL WH <1 MH 330 55
11 00.700GRANITE 1 1 1 1 SW CA WH <1 MH 330 55
33 0.3 30.000GRANITE 1 1 1 1 MH CLEPGR3L 2 MH-H 140 60
33 0.3 30.000GRANITE 1 1 1 1 SW CL WH 15-20 MH THICK
33 0.7 0.700GRANITE A SEALED FRACTURE WITH EP THICK 45S 1 M4 B=130 A=70
11 00.370GRANITE 2
11 00.370GRANITE 1 1 3 2 MW EP GR <1 MH 160 70
11 00.300GRANITE 1 1 3 2 MW CLEPBLGR <1 MH-H 140 70 RJTATED
11 01.100GRANITE 1 1 1 1 MW CLCA BGW <1 MH 250 30 *
33 * JMENTATION NLT SJRL ... NOTATED
11 01.100GRANITE 1 1 3 2 MW CL BL <1 MH 90 *
11 01.170GRANITE 1 1 1 2 SW CL BL <1 MH 130 50
11 01.170GRANITE 1 1 1 2 SW CL BL <1 MH 140 60
11 01.250GRANITE 1 1 2 2 SW CLCA BL <1 MH 120 40
11 01.320GRANITE 1 1 2 2 SW CLCABLGH <1 MH 30 50
11 01.400GRANITE 1 1 1 1 SW CL WH <1 MH 130 65
11 01.470GRANITE 1 1 1 1 SW CL WH <1 MH 140 35
33 0.1 0.100GRANITE A SEALED FRACTURE WITH EP THICKNESS 1 MH B=150 A=00
11 01.500GRANITE 1 1 1 1 MW CL BL <1 MH 150 50
33 0.1 0.100GRANITE SEALED PART OPENED FRACTURE WITH CLCA THICKNESS <1 M4 B=120 A=20
11 01.000GRANITE 1 1 1 2 SW CA CL WH <1 MH 280 30
11 01.500GRANITE 1 1 1 2 SW CA CL WH <1 MH 280 70 PARTLY INDUCED
33 0.2 1.000GRANITE 2 UPTAKE
55700308 R3 1
44 02.10 02.00 0.75 8100.56.00 0.10 0.76 STENN A
11 2.100GRANITE 2 START
11 2.100GRANITE A SEALED FRACTURE WITH CA THICKNESS 1 M4 B=280 A=00
11 2.200GRANITE 1 1 1 1 MW CLCA GRWH <1 MH 270 70
11 2.240GRANITE 1 1 1 1 SW CLCA GRWH <1 MH 270 60
11 2.300GRANITE 1 1 1 2 MW CLCA GRWH <1 MH 280 60
33 2.310GRANITE A SEALED FRACTURE WITH CA THICKNESS <1 M4 B=90 A=20
11 2.400GRANITE 1 1 1 1 SW CLCA GRWH <1 MH 270 60
11 2.400GRANITE 1 1 3 2 SW CA CL WH <1 MH 270 50
11 2.440GRANITE 1 1 1 2 MW CLCA GR <1 MH 270 50
11 2.500GRANITE 1 1 1 2 MW CL GR <1 MH 280 65
11 2.500GRANITE 1 1 1 1 SW CL BL <1 MH 90 70
11 2.500GRANITE 1 1 1 2 SW CLCA GRWH <1 MH 270 55
33 2.700GRANITE THREE SCALED FRACTURES WITH EP THICKNESS 2 M4 B=130 A=35
33 2.800GRANITE UPTAKE
55700309 R3 1-2
44 2.80 4.00 1.71 10100.090.00 0.17 1.06 STENN A
11 2.800GRANITE 2 START
11 2.900GRANITE 1 1 2 2 SW CLCA GRWH <1 MH 250 55
33 3.000GRANITE A SEALED FRACTURE WITH EP THICKNESS 1 MH B=115 A=45
11 3.100GRANITE 1 1 1 1 SW CLCA GRWH <1 MH 270 50
11 3.200GRANITE 1 1 1 1 SW CLCA GRWH <1 MH 270 50
11 3.300GRANITE 1 1 1 1 SW CL BL <1 MH 140 30
11 3.300GRANITE 1 1 1 1 SW CL BL <1 MH 140 40 NOTATED
11 3.700GRANITE 2
11 3.900GRANITE 1 1 2 2 SW CL BL <1 MH 220 70
11 3.950GRANITE 1 1 2 1 SW CL BL <1 MH 140 55
11 4.000GRANITE 1 1 1 2 SW CLCABLWH <1 MH 140 40
11 4.000GRANITE 1 1 1 1 SW CLCA BL <1 MH 140 40 30X
2
11 4.010GRANITE 2
33 4.000GRANITE UPTAKE
55700309 R3 2
44 4.00 6.00 2.00 9100.090.00 0.21 1.67 STENN A
11 4.000GRANITE 1 START
33 4.60 10.400 IS GRAVE
11 4.620GRANITE 1 1 1 2 SW CLCA BL <1 MH 160 30
11 4.620GRANITE 1 1 3 2 SW CLCA BL <1 MH 50 30
11 4.620GRANITE 1 1 1 2 SW CLCA GRWH <1 MH 230 50
33 4.710GRANITE SEALED FRACTURE WITH EP(C/L) THICKNESS 1 M4 B=300 A=50
11 4.730GRANITE 1 1 3 2 MW CL BL <1 MH 230 60
11 4.770GRANITE 1 1 3 2 SW CLCA BL <1 MH 160 50
33 5.130GRANITE SEALED FRACTURE WITH EP THICKNESS <1 MM B=150 A=00
5.130GRANITE EP CA THICKNESS 10MM B=305 A=35
11 5.300GRANITE ?

```

33 5.92 T3 5.890GRANITE ZONE WITH EP THICKNESS 20MM B=150 A=50-60
 11 5.920GRANITE 1 1 2 2 SW CLCABLWH <1 MH 120 25END IN NEXT FRACT.
 11 5.960GRANITE 1 1 2 2 MW EPCABR3L <1 MH 170 60
 11 6.080GRANITE 1 1 3 2 SW CACL BGM <1 MH 340 70 PARTLY INDUCED
 33 6.100GRANITE SEALED FRACTURE WITH EP THICKNESS 2MM U=275 A=J5
 33 6.170GRANITE SEALED FRACTURE WITH EP THICKNESS 2MM J=150 A=60
 11 6.910GRANITE 1 1 1 1 SW CLCABLWH <1 MH 300 60
 11 6.910GRANITE 1 1 2 2 SW CLCA BL <1 MH 220 50
 11 6.940GRANITE 1 1 1 3 SW CACLWHGR <1 MH 315 55
 11 6.990GRANITE 1 1 1 1 SW CL BL <1 MH 135 65
 11 6.930GRANITE 1 1 3 2 MW CLCABLWH <1 MH 340 15 GRAVEL
 11 6.960GRANITE 1 1 2 2 SW CL BL <1 MH 0 25 GRAVEL
 11 6.910GRANITE 1 1 1 1 SW CL BL <1 MH 125 55 GRAVEL
 11 6.930GRANITE 1 1 3 4-SW CL BL <1 MH 125 65 GRAVEL
 11 6.940GRANITE 1 1 1 25-MW CL BL <1 MH 175 55 GRAVEL
 11 6.950GRANITE 1 1 1 1 SW CL BLGR <1 MH 20 50 GRAVEL
 33 6.960GRANITE UPTAKE
 55780309 R3 J 2 STENN A
 44 6.60 8.24 1.58 4100.021.14 0.36 1.44
 11 6.660GRANITE 2 START
 33 6.730GRANITE A SEALED FRACTURE WITH CL THICKNESS <1MM B=150 A=60
 11 7.240GRANITE 1 1 1 1 SW CLCA BL <1 MH 50 60
 11 7.670GRANITE 1 1 1 1 MW CL BL <1 MH 20 40
 11 7.950GRANITE 1 1 3 2 SW CLCA BL <1 MH 155 65
 11 7.960GRANITE 1 1 1 1 SW CACL WH <1 MH 55 40
 11 8.000GRANITE 1 1 3 3 SW CACL WH <1 MH 0 40
 11 8.090GRANITE 1 1 2 1 MW CLCA BL <1 MH 50 25
 33 8.240GRANITE UPTAKE
 55780309 R3 J 2 STENN A
 44 8.24 10.09 1.85 11100.095.68 0.16 1.77
 11 8.240GRANITE 2 START
 11 8.260GRANITE 1 1 1 1 SW CA WH <1 MH 50 35 MOSTLY CLOSED
 11 8.340GRANITE 1 1 3 2 SW CL BL <1 MH 20 45
 11 8.490GRANITE 1 1 3 3 MW CLCAGRWH <1 MH 60 15
 11 9.000GRANITE 1 1 2 2 SW CL BLGR <1 MH 335 60
 11 9.050GRANITE 1 1 3 3 SW CLCAWHGR <1 MH 55 30
 11 9.900GRANITE 1 1 2 2 SW CLCABLWH <1 MH 310 60 ROTATED
 11 9.260GRANITE 1 1 1 1 SW CACLWHGR <1 MH 0 50
 11 9.420GRANITE 1 1 1 2 SW CL BLGR <1 MH 20 35
 11 9.610GRANITE 1 1 1 1 SW CACL WH <1 MH 355 50
 33 9.61 ANJ 9.66 GRANITE/PEGMATITE/GRANITE WITH B=350 A=50
 11 9.340GRANITE 1 1 1 3 SW CA WH <1 MH 80 10
 11 9.840GRANITE 1 1 1 2 SW CLCA BL <1 MH 355 55
 11 9.960GRANITE 1 1 1 2 SW CACLWHBL <1 MH 295 30
 11 9.970GRANITE 2
 11 10.030GRANITE 1 1 1 1 MW CL BL <1 MH 20 45
 33 10.090GRANITE UPTAKE
 55780309 R3 J 2 STENN A
 44 10.09 10.92 0.83 5100.092.77 0.15 0.77
 11 10.090GRANITE 1 1 1 2 SW CL BL <1 MH 300 30 START GRAVEL
 11 10.100GRANITE 1 1 1 15-MW CL BLGR <1 MH 295 30 GRAVEL
 11 10.210GRANITE 1 1 1 2 SW CL BL <1 MH 30 40
 11 10.260GRANITE 1 1 1 3 SW CLCA BL <1 MH 305 30
 11 10.330GRANITE 1 1 3 2 SW CA WH <1 MH 60 75
 11 10.730GRANITE 1 1 1 2 SW CA WH <1 MH 20 45
 11 10.850GRANITE 1 1 2 2 SW CL BL <1 MH 100 50
 33 10.920GRANITE UPTAKE
 55780315 R3 J-4 STENN A
 44 10.92 11.99 2.97 6100.1100.0 0.37 2.77
 11 10.920GRANITE 2 START
 11 11.010GRANITE 1 1 1 2 SW CACLWHGR <1 MH 35 40+ 35 40
 33 11.030GRANITE/PEGMATITE B=350 A=20
 11 11.100GRANITE 2
 33 11.47 PEGMATITE/GRANITE B=350 A=20
 11 11.800GRANITE 1 1 3 2 MW CL BLGR <1 MH 95 70
 11 11.970GRANITE 1 1 2 2 SW CA WH <1 MH 275 40
 11 12.100GRANITE 1 1 3 2 SW CL BL <1 MH 90 50 BOX
 4
 33 12.59-12.73 A SEALED FRACTURE WITH CL THICKNESS 1MM B=105 A=10
 11 12.620GRANITE 1 1 1 1 SW PYCLBLYE <1 MH 90 50
 11 13.070GRANITE 1 1 1 1 SW CL GR <1 MH 315 50
 33 13.690GRANITE UPTAKE

55700310 R3 4	14.00	0.97	7100.097.94	0.14	0.45	STENN A
44 13.09	14.00					
11 13.390GRANITE		1 1 1 2	S-M CL WH	<1 MH	320	65
11 13.910GRANITE		1 1 1 2	MH CA WH	<1 MH	260	20
33 13.900GRANITE A SCALE			FRACTURE EP THICKNESS 2-MH	B=230 A=45		
11 14.050GRANITE		1 1 2 2	SW CLCAWHBL	<1 MH	60	50
11 14.050GRANITE		1 1 1 1	MH CLCAGRWH	<1 MH	15	45
11 14.050GRANITE		1 1 2 2	SW CLCAWHGR	<1 MH	110	40
11 14.050GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	340	45
11 14.050GRANITE		1 1 1 2	MH CLCABLWH	<1 MH	0	55
11 14.050GRANITE		1 1 2 3	SW CA WH	<1 MH	150	75
33 14.050GRANITE						PARTLY INDUCED
55700310 R3 4-5						UPTAKE
44 14.00	16.52	1.66	12100.088.02	0.12	1.47	STENN A
11 14.300GRANITE						START
11 14.450GRANITE		1 1 1 1	SW CLCA BG	<1 MH	330	55
11 15.010GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	320	40
11 15.200GRANITE		1 1 2 2	SW CLCABLGH	<1 MH	0	60
11 15.200GRANITE		1 1 1 1	MH CLCAGRWH	<1 MH	330	55
11 15.300GRANITE		1 1 2 2	MH CLCAGRWH	<1 MH	45	60
11 15.300GRANITE		1 1 2 2	SW CLCAGRWH	<1 MH	270	40
11 15.700GRANITE		1 1 1 1	MH CA	<1	305	75
11 15.700GRANITE		1 1 1 1	SW CLCAWHGR	<1 MH	235	75
11 15.300GRANITE		1 1 3 2	SW CLCAGRWH	<1 MH	280	40
5						
11 15.300GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	115	60
33 15.41-15.43 A ZONE WITH EP						
11 15.910GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	195	20
11 15.950GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	120	60
11 16.010GRANITE		2				
11 16.130GRANITE		2				
11 16.300GRANITE		2				
11 16.300GRANITE		1 1 1 2	MH CLCAWHGR<1-MH		180	15
33 16.520GRANITE						UPTAKE
55700310 R3 5						STENN A
44 16.52	17.19	2.66	10100.0100.0	0.27	2.66	
11 16.520GRANITE		2				ROTATED START
11 17.460GRANITE		1 1 1 1	MH CLCPBLWH	1 MH-H	300	25
11 17.370GRANITE		1 1 1 1	MH CL	<1	320	65
11 17.630GRANITE		2				PARTLY INDUCED
11 17.670GRANITE		1 1 1 1	SW CL BL	<1 MH	270	40
11 18.150GRANITE		1 1 3 2	SW CL BL	<1 MH	190	35
11 18.530GRANITE		1 1 1 1	SW CLCA BL	<1 MH	240	50
11 18.680GRANITE		2				ROTATED
11 18.690GRANITE		1 1 1 1	SW-MLCABLWH	<1 MH	200	20
11 19.020GRANITE		2				MOSTLY CLOSED
11 19.120GRANITE		1 1 1 1	MH CLCAWHBL	<1 MH	275	40
33 19.190GRANITE						UPTAKE
55700310 R3 6						STENN A
44 19.19	21.80	2.67	10100.058.50	0.26	2.63	
11 19.190GRANITE		1 1 1 2	SW CA WH	<1 MH	30	65
11 19.420GRANITE		1 1 1 1	MH CLCABLWH<1-MH		200	25
11 19.710GRANITE		1 1 2 2	MH CLCA BL	<1-MH	210	30
11 20.060GRANITE		1 1 3 2	SW CA WH	<1 MH	10	55
11 20.130GRANITE		1 1 1 1	MH CLCABLWH	<1 MH	230	70
11 20.370GRANITE		1 1 1 1	SW CLCAGRBL	<1 MH	265	45
11 20.370GRANITE		1 1 1 2	MH CLCABLGR	<1 MH	23	40
11 20.450GRANITE		2				
11 20.840GRANITE		1 1 1 1	SW CLCABLWH	<1 MH	205	35
11 21.210GRANITE		1 1 1 2	SW CLCABLWH	<1 MH	0	55
11 21.360GRANITE		1 1 1 1	SW CLCABLWH	<1 MH	25	40
33 21.47-21.750GRANITE SCALE			FRACT. WITH THICKNESS 2MH	B=140 A=40		
55700310 R3 6						UPTAKE
44 21.80	22.37	1.01	6100.0100.0	1.00	0.17	1.01
11 21.800GRANITE		1 1 1 1	MH CL BL	<1 MH	215	45
11 21.800GRANITE		1 1 1 1	SW CLCABLWH	<1 MH	20	45
11 21.970GRANITE		2				
11 22.100GRANITE		1 1 1 1	SW CL BL	<1 MH	225	45
11 22.330GRANITE		1 1 2 2	SW WH	<1	5	75
11 22.500GRANITE		1 1 2 2	MH CA WH	<1 MH	305	50
11 22.660GRANITE		1 1 1 2	SW CLCAWHBL	<1 MH	340	70
33 22.870GRANITE						UPTAKE

55780310 R3 0							STENN A
44 22.87	23.27	7.25	0000.0000.0	0.00	0.00		
11 22.8700GRANITE	2					START	
11 22.9000GRANITE	1 1 1 2 SW	CA	WH	<1 MH	280	50	
11	1 1 1 1 MW	CLCABLWH	1 MH			20	
33 22.90-23.27	GRAVEL NATURAL FRACTURE FILLED WITH CLCA						
33	ONE FRACTURE HAS A LOT OF CA (2-3MM)						
33 23.2700GRANITE						UPTAKE	
55780313 R3 7						STENN A	
44 23.27	24.40	1.19	6100.069.75	0.14	0.83		
11 23.2700GRANITE	1 1 1 2 SW	CACLWHBL	<1 MH		70	65	START
11 23.2700GRANITE	1 1 3 2 MW	CACLWHBL	<1 MH		190	20	
33 23.27-23.50	A SEALED FRACTURE WITH QUANTZ THICKNESS 4.4M B=1.30 A=1.0						
11 23.5300GRANITE	1 1 1 1 MW	CL BL	<1 MH		160	45	
33 23.53-23.81	A SEALED FRACTURE WITH QUANTZ THICKNESS 4-5MM B=1.40 A=5-10						
11 23.8100GRANITE	1 1 3 2 SW	CLCABLWH	<1 MH		220	40	
11 23.7300GRANITE							
11 23.7900GRANITE	1 1 1 2 MW	CL BLGR	<1 MH		260	50	
11 23.8100GRANITE	1 1 1 4 MW	CL BLGR	<1 MH		260	50	
11 23.9400GRANITE	1 1 1 1 MW	CL SW	<1 MH		330	30	
11 24.1200GRANITE	1 1 1 1 MW	CLCAGRWH	1 MH		200	35	
33 24.12-24.35	GRAVEL THE FRACTURE FILLED WITH CLCA						
11 24.3500GRANITE	1 1 1 2 SW	CL WH	<1 MH		200	15	
11 24.3800GRANITE	1 1 1 2 SW	CLCABLWH	<1 MH		260	5	
33 24.4000GRANITE						UPTAKE	
55780313 R3 7						STENN A	
44 24.40	25.30	0.82	698. 70.	0.10	0.59		
11 24.4000GRANITE	3 3 1 1 MW				240	65	START
11 24.5100GRANITE	1 1 1 2 MW	CL GR	<1 MH		270	60	
11 24.6300GRANITE	1 1 1 2 MW	CLAJ BGW	<1 MH		5		
11 24.7300GRANITE	1 1 3 2 SW	CLCABLWH	<1 MH		300	70	
11 24.8700GRANITE	1 1 2 1 SW	CLCABLWH	<1 MH		45	50	
11 24.9700GRANITE	1 1 1 1 SW	CLCAGRWH	<1 MH		300	50	
11 25.0400GRANITE	1 1 1 1 SW	CL BL	<1 MH		350	70	
33 24.84-25.170	GRANITE 1 1 2 SW CA WH <1 MH 250 73 PARTLY CLOSED						
11 25.1700GRANITE	1 1 1 1 SW	CL WH	<1 MH		290	60	ROTATED
11 25.2700GRANITE	1 1 1 1 SW	CL WH	<1 MH		110	80	
33 25.3000GRANITE						UPTAKE	
55780313 R3 7						STENN A	
44 25.30	26.70	1.45	699. 72.	0.18	1.05		
11 25.3000GRANITE	1 1 1 1 SW	CL BLGR	<1 MH		280	35	START
11 25.5300GRANITE	1 1 1 1 SW	CLCABLWH	<1 MH		340	50	
11 25.6700GRANITE	1 1 1 2 MW	CLCABLWH	<1 MH		340	65	
11 25.9000GRANITE	1 1 2 2 SW	BL	<1 MH		60	55	
11 25.9700GRANITE	1 1 1 1 SW	CLCABLWH	<1 MH		330	75	
11 26.1300GRANITE	1 1 1 1 SW	CL BLWH	<1 MH		50	60	
11 26.3100GRANITE	1 1 2 2 SW	CA WH	<1 MH		280	30	
11 26.3600GRANITE	1 1 1 1 SW	CA WH	<1 MH		340	60	ROTATED
11 26.4300GRANITE	1 1 1 1 SW	CA WH	<1 MH		12	70	ROTATED
33 26.50-26.820	GRANITE 1 1 2 MW CLCABLWH <1 MH 7						
33 26.82-27.41	NO ORIENTATION LINE 1 1 1 1 SW CACLWHBL <1 MH 75						
11 26.6400GRANITE	2						
33 26.7000GRANITE						UPTAKE	
55780314 R3 8						STENN A	
44 26.70	28.27	1.52	8101. 101.	0.19	1.52		
11 26.7000GRANITE	1 1 1 2 SW	CL BL	<1 MH		7	50	START
11 26.7000GRANITE	1 1 1 2 SW	CA WH	<1 MH			55	
11 26.9900GRANITE	1 1 1 3 SW	CA WH	<1 MH			60	
11 27.0700GRANITE	1 1 1 2 SW	CA WH	<1 MH			60	
11 27.2400GRANITE	1 1 1 2 SW	CA WH	<1 MH			70	
11 27.3700GRANITE	1 1 1 1 SW	CA WH	<1 MH			60	ROTATED
11 27.4700GRANITE	1 1 3 2 SW	CA WH	<1 MH			35	ROTATED
11 27.9100GRANITE	1 1 1 2 SW	CLCAGRWH	<1 MH		20	45	PARTLY INDUCED
11 28.1000GRANITE	1 1 1 2 MW	CLCABLWH	<1 MH		330	50	
33 28.2700GRANITE						UPTAKE	
55780314 R3 8						STENN A	
44 28.27	30.01	1.68	697. 83.	0.24	1.45		
11 28.2700GRANITE	2					START	
11 28.4000GRANITE	1 1 1 1 SW	CACLGRWH	<1 MH		20	65	
11 28.4400GRANITE	1 1 1 1 SW	CL GR	<1 MH		20	65	
11 28.5500GRANITE	1 1 3 2 SW	CA WH	<1 MH			90	
11 28.7000GRANITE	1 1 1 2 SW	CL GR	<1 MH		240	55	
11 28.7200GRANITE	1 1 1 2 SW	CA WH	<1 MH			20	
11 28.7700GRANITE	1 1 2 2 SW	CL BLGR	<1 MH			40	
33 28.71-28.81	GRAVEL						

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11 28.610GRANITE 1 1 1 2 MW CA WH <1 MH 130 35
33 29.46-29.78 SEALED FRACT. WITH CACL THICKNESS <1-1MM B=190 A=10
11 29.730GRANITE 1 1 1 1 SW CLCABLWH <1 MH 200 15
11 29.740GRANITE 1 1 1 2 SW CA WH <1 MH 65 50
11 29.840GRANITE 2
11 29.950GRANITE 1 1 1 1 SW CA WH <1 MH 205 75
33 29.950GRANITE SEALED FRACT. WITH CACL THICKNESS<1-1MM B=190 A=0
33 30.01 UPTAKE
00000000 NO 1 STENN A
44 00.00 1.48 1.49 7101.0101.0 0.21 1.49 START
33 GRANITE
11 0.020GRANITE 2
11 0.050GRANITE 1 1 1 1 SW CLCABLWH <1 MH 240 70 MOSTLY INDUCED
11 0.170GRANITE 1 1 1 2 SW CACLWHBL <1 MH 285 70
11 0.210GRANITE 2
11 0.420GRANITE 2
11 0.640GRANITE 1 1 1 1 SW CLCABLWH <1 MH 5 60 SHEARED B=75
33 0.330GRANITE SEALED FRACTURE WITH EP7(CL) THICKNESS<1MM B=110 A=25
33 0.370GRANITE SEALED FRACT. WITH EP7(CL) THICKNESS<1-1MM B=110 A=25
33 1.480GRANITE UPTAKE
55780307 MW 1 STENN A
44 1.43 2.90 1.40 899.0099.00 0.18 1.40
11 1.480GRANITE 2 START
11 1.450GRANITE 1 1 1 2 SW CA WH <1 MH 245 65 PARTLY INDUCED
11 2.050GRANITE 1 1 3 4 SW CLCABLWH <1 MH 150 70 END FRACT. 211
11 2.110GRANITE 1 1 1 2 SW CLCABLGR <1 MH 185 30 MOSTLY CLOSED
11 2.270GRANITE 1 1 1 2 SW CLCA BL <1 MH 170 70
11 2.450GRANITE 2
11 2.510GRANITE 1 1 1 3 MW CLCABLWH <1 MH 155 70
11 2.610GRANITE 1 1 1 1 MW CL BL <1 MH 220 80
11 2.660GRANITE 1 1 1 1 SW CLCABLWH <1 MH 65 65 SHEARED B=65
33 2.620GRANITE 2 HARD ROTATED CORE
33 2.82-2.84 NO CORE
11 2.890GRANITE 2
33 2.900GRANITE UPTAKE
55780301 MW 1 STENN A
44 2.50 3.93 0.94 591.0 85.0 0.18 0.88
11 2.900GRANITE 1 1 2 2 SW CLCABLWH <1 MH ? 80 START
33 2.90-3.03 UNWEL CORE LOSS 73CM
11 3.030GRANITE 1 1 1 1 MW CLCABLWH <1 MH 65 SHEARED

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APPENDIX B-1

HYDROLOGY TESTING DATA INVENTORY

APPENDIX B-1

A. Inventory of Hydrology Test Data

The following record sheets show, for each borehole, the interval tested, the number of injection tests (inflow) and the number of outflow tests. Also the record shows, for each test, if the basic injection test data sheet, flowrate data sheet, stripchart record, teletype printer output and the teletype punch tape record are available. Additional information is provided in the comment column.

The column labeled NRD indicates the nominal reference depth that was used during testing. It was generally referenced to the bottom of the transducer pod in order to avoid problems when individual packer elements having different lengths were placed in the packer assembly.

- * indicates information available
- indicates information missing or available in a different format

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	HOLE	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 1 ↓	48	50.0	52.03	3	0	*	*	*	*		2m test cavities ↓
	50	52.0	54.03	1	0	*	*	*	*		
	52	54.0	56.03	2	0	*	*	*	*		
	54	56.0	58.03	2	0	*	*	*	*		
	56	58.0	60.03	2	0	*	*	*	*		
	58	60.0	62.03	3	0	*	*	*	*		
	60	62.0	64.03	2	0	*	*	*	*		
	62	64.0	66.03	2	0	*	*	*	*		
	64	66.0	68.03	2	0	*	*	*	*		
	66	68.0	70.03	2	0	*	*	*	*		
	68	70.0	72.03	2	0	*	*	*	*		
	70	72.0	74.03	2	0	*	*	*	*		
	72	74.0	76.03	2	0	*	*	*	*		
	74	76.0	78.03	2	0	*	*	*	*		
	76	78.0	80.03	2	0	*	*	*	*		
	78	80.0	82.03	2	0	*	*	*	*		
	80	82.0	84.03	2	0	*	*	*	*		
	82	84.0	86.03	2	0	*	*	*	*		
	84			2	0		*	*	*		
	86										
88											
90											
92											
94	95.51	97.54	2	0	*	*	*	*		Stripchart 94, 96	
96	97.51	99.54	3	0	*	*	*	*			
98	99.51	101.54	3	0	*	*	*	*		For stripchart see additional output for SBH-1 Test not completed.	
100	101.51	103.54	2	0	*	*	*	*			
102	103.51	105.54	2	0	*	*	*	*			
	105.4	107.45	0	0	-	-	-	-			
104	105.53	107.56	1	0	*	*	*	*			
104	105.51	107.54	2	0	*	*	*	*			
105	105.51	107.50	2	0	*	*	*	*			
106	107.53	109.56	0	0	*	-	*	*			
106	107.53	109.56	1	0	*	*	*	*			
											Restarted air in lines.

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	WID	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 1 ↓	108	108.0	100.0	3	0	*	*	*	*		2m test cavities ↓
	110	110.0	112.0	4	0	*	*	*	*		
	112	112.0	114.0	3	0	*	*	*	*		
	114	114.0	116.0	3	0	*	*	*	*		
	116	116.0	118.0	3	0	*	*	*	*		
	118	118.0	120.0	2	0	*	*	*	*		
	120	120.0	122.0	3	0	*	*	*	*		
	122	1220.0	124.0	3	0	*	*	*	*		
	124	124.0	126.0	3	0	*	*	*	*		
	126	126.0	128.0	3	0	*	*	*	*		
	128	128.0	130.0	3	0	*	*	*	*		
	130	130.0	132.0	2	0	*	*	*	*		
	132	132.0	134.0	2	0	*	*	*	*		
	134	134.0	136.0	2	0	*	*	*	*		
	136	136.0	138.0	3	0	*	*	*	*		
	138	138.0	140.0	3	0	*	*	*	*		
	140	140.0	142.0	2	0	*	*	*	*		
	142	142.0	144.0	3	0	*	*	*	*		
	143	145.61	147.41	1	0	*	*	*	*		No flow measured
	144	144.0	146.0	3	0	*	*	*	*		
	146	146.0	148.0	3	0	*	*	*	*		
	148	148.0	150.0	3	0	*	*	*	*		
	150	150.0	152.0	2	0	*	*	*	*		Stripcharts 152-172 See add. output SBH 1
	152	152.0	154.0	3	0	*	*	*	*		
	152	154.0	156.03	2	0	*	*	*	*		
	154	156.0	158.03	2	0	*	*	*	*		
	156	158.0	160.03	2	0	*	*	*	*		
	158	160.0	162.03	2	0	*	*	*	*		
	160	162.0	164.03	3	0	*	*	*	*		Test stopped, air blockage Zero - Flow
	162	164.03	166.83	0	0	*	*	*	*		
	162	164.03	166.83	2	0	*	*	*	*		
	162	164.0	166.03	3	0	*	*	*	*		
	164	166.0	168.03	2	0	*	*	*	*		
	166	168.0	170.03	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	TRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 1	168	170.0	172.03	3	0	*	*	*	*		Stripcharts 174-200 See add. output SBH-1
	170	172.0	174.03	2	0	*	*	*	*		
	172	174.0	176.03	2	0	*	*	*	*		
	174	176.0	178.03	2	0	*	*	*	*		
	176	178.0	180.03	2	0	*	*	*	*		
	178	180.0	182.03	2	0	*	*	*	*		
	178	181.75	183.55	3	0	*	*	*	*		
	180	182.0	184.03	2	0	*	*	*	*		
	182	184.0	186.03	2	0	*	*	*	*		
	184	186.0	188.03	2	0	*	*	*	*		
	186	188.0	190.03	4	0	*	*	*	*		
	188	190.0	192.03	2	0	*	*	*	*		
	190	192.0	194.03	2	0	*	*	*	*		
	192	194.0	196.03	2	0	*	*	*	*		
	194	196.0	198.03	2	0	*	*	*	*		
	196	198.0	200.03	2	0	*	*	*	*		
	198	200.0	202.03	2	0	*	*	*	*		
	200	202.0	204.03	2	0	*	*	*	*		
	202	204.16	205.96	2	0	*	*	*	*		
	204	207.26	209.06	3	0	*	*	*	*		
	206	210.87	212.46	2	0	*	*	*	*		
	208	210.84	212.64	2	0	*	*	*	*		
	210	212.64	214.44	2	0	*	*	*	*		
	212	214.44	216.24	2	0	*	*	*	*		
	214	216.24	218.04	2	0	*	*	*	*		
	216	218.04	219.84	2	0	*	*	*	*		
	218	219.84	221.64	2	0	*	*	*	*		
	220	221.64	223.44	2	0	*	*	*	*		
	222	223.44	225.24	2	0	*	*	*	*		
	224	225.24	227.04	2	0	*	*	*	*		
	226	227.04	228.84	2	0	*	*	*	*		
	228	228.84	230.64	2	0	*	*	*	*		
	230	230.64	232.44	2	0	*	*	*	*		
	232	230.64	232.44	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NPD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH1 ↓	234	234.24	236.04	3	0	*	*	*	*		2 m Test Cavities ↓
	236	236.04	237.84	4	0	*	*	*	*		
	238	237.84	239.64	3	0	*	*	*	*		
	240	239.64	241.44	2	0	*	*	*	*		
	242	241.44	243.24	2	0	*	*	*	*		
	244	243.24	245.04	2	0	*	*	*	*		
	246	245.04	246.84	2	0	*	*	*	*		
	248	246.84	248.64	2	0	*	*	*	*		
	250	248.64	250.44	2	0	*	*	*	*		
	252	250.44	252.24	2	0	*	*	*	*		
	254	252.24	254.04	2	0	*	*	*	*		
	256	254.04	255.84	2	0	*	*	*	*		
	258	255.84	257.64	2	0	*	*	*	*		
	259	257.64	259.44	2	0	*	*	*	*		
	260	259.44	261.24	2	0	*	*	*	*		
	262	261.24	263.04	2	0	*	*	*	*		
	264	263.04	264.84	2	0	*	*	*	*		
	266	264.84	266.64	2	0	*	*	*	*		
	268	266.64	268.44	2	0	*	*	*	*		
	270	268.44	270.24	2	0	*	*	*	*		
	272	270.24	272.04	2	0	*	*	*	*		
	274	272.04	273.84	2	0	*	*	*	*		
	276	273.84	275.64	5	0	*	*	*	*		
	277	275.64	277.44	2	0	*	*	*	*		
	278	277.44	279.24	2	0	*	*	*	*		
	280	279.24	281.04	2	0	*	*	*	*		
	282	281.04	282.84	2	0	*	*	*	*		
	284	283.27	284.64	3	0	*	*	*	*		
	286	284.64	288.44	2	0	*	*	*	*		
	288	286.44	288.24	2	0	*	*	*	*		
	290	288.24	290.04	2	0	*	*	*	*		
	292	291.84	293.64	2	0	*	*	*	*		
	294	293.64	295.44	2	0	*	*	*	*		
	296	295.44	297.24	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 17	298	297.24	299.04	3	0	*	*	*	*		2 m test cavities
	300	299.04	300.84	2	0	*	*	*	*		
	302	300.84	302.64	2	0	*	*	*	*		
	304	302.64	304.44	2	0	*	*	*	*		
	306	304.44	306.24	2	0	*	*	*	*		
	308	306.24	308.04	2	0	*	*	*	*		
	310	308.04	309.84	2	0	*	*	*	*		
	311	309.84	311.64	2	0	*	*	*	*		
	312	311.64	313.44	2	0	*	*	*	*		
	314	313.44	315.24	3	0	*	-	*	*		
	316	315.24	317.04	1	0	*	-	*	*		Flow rates noted but no data sheet
	318	317.04	318.84	3	0	*	-	*	*		
	320	317.84	320.64	3	0	*	-	*	*		
	322	320.64	322.44	2	0	*	-	*	*		
	324	322.44	324.24	3	0	*	-	*	*		
	326	324.24	326.04	4	0	*	-	*	*		
	327	326.04	327.84	2	0	*	*	*	*		
	328	327.84	329.64	2	0	*	*	*	*		
	330	329.64	331.44	2	0	*	*	*	*		
	332	331.44	333.24	2	0	*	*	*	*		
	334	333.24	335.04	2	0	*	*	*	*		
	336	335.04	336.84	2	0	*	*	*	*		Flow rates noted
	338	336.84	338.64	7	0	*	-	*	*		
	340	338.64	340.44	2	0	*	*	*	*		
	342	340.44	342.24	2	0	*	*	*	*		
	344	342.24	344.04	2	0	*	*	*	*		
	345	344.04	345.84	2	0	*	*	*	*		
	347	345.84	347.64	2	0	*	*	*	*		
	349	347.64	349.44	2	0	*	*	*	*		
	350	349.44	351.24	2	0	*	*	*	*		
	352	351.24	353.04	2	0	*	*	*	*		
	354	353.04	354.84	2	0	*	*	*	*		
	356	354.84	356.64	3	0	*	*	*	*		
	358	356.64	358.44	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	RD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 1 ↓	360	358.44	360.24	3	0	*	*	*	*		2 m test cavities ↓
	362	360.24	362.04	3	0	*	*	*	*		
	363	362.04	363.84	3	0	*	*	*	*		
	364	363.84	365.64	3	0	*	*	*	*		
	365	365.64	367.44	3	0	*	*	*	*		
	368	367.44	369.24	2	0	*	*	*	*		
	370	369.24	371.04	2	0	*	*	*	*		
	372	371.04	372.84	2	0	*	*	*	*		
	374	372.84	374.64	2	0	*	*	*	*		
	376	374.44	376.44	2	0	*	*	*	*		
	378	376.44	378.24	2	0	*	*	*	*		
	380	378.24	380.04	3	0	*	*	*	*		
	381	380.04	381.84	3	0	*	*	*	*		
	382	381.84	383.64	3	0	*	*	*	*		
SBH 1 ↓	1	50.0	56.0	3	0	*	*	*	*		6-7 m Test Cavities ↓
	2	60.	66.	2	0	*	*	*	*		
	3	86.	92.	4	0	*	*	*	*		
	-	103	110	8	0	*	*	*	*		
	-	179.39	186.61	3	0	*	*	*	*		
	-	231.39	238.61	3	0	*	*	*	*		
	-	272.89	280.11	3	0	*	*	*	*		
	-	290.39	297.61	3	0	*	*	*	*		
	-	294.39	301.61	3	0	*	*	*	*		
	-	314.89	322.11	2	0	*	*	*	*		
	-	318.89	326.11	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	ARD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH1	65.19	64.61	65.41	2	0	*	*	*	*		# 1 0.8 m Test Cavi.
	77.73	77.15	77.95	2	0	*	*	*	*		# 2
	80.92	80.34	81.16	2	0	*	*	*	*		# 3
	211.02	210.44	211.24	3	0	*	*	*	*		# 4
	220.69	220.11	220.91	4	0	*	*	*	*		5
	231.08	230.50	231.30	2	0	*	*	*	*		6
	251.0	250.42	251.22	2	0	*	*	*	*		7
	259.23			2	0	*	*	*	*		8
	264.15			2	0	*	*	*	*		9
	285.39			3	0	*	*	*	*		10A
	285.05			3	0	*	*	*	*		10B
	298.04			2	0	*	*	*	*		11
	303.03			2	0	*	*	*	*		12
	338.43			3	0	*	*	*	*		13
	328.05			2	0	*	*	*	*		14A Faulty valve
	329.05			2	0	*	*	*	*		14B injection tank
	341.23			2	0	*	*	*	*		15
	342.65			1	0	*	*	*	*		16
	211.02			3	0	*	*	*	*		1
	220.69			3	0	*	*	*	*		2
	231.08			2	0	*	*	*	*		3
	251.0			4	0	*	*	*	*		4
	259.23			3	0	*	*	*	*		5
	264.15			4	0	*	*	*	*		6
	285.05			4	0	*	*	*	*		7
	298.04			3	0	*	*	*	*		8
	303.03			3	0	*	*	*	*		9
	338.43			3	0	*	*	*	*		10
	329.05			2	0	*	*	*	*		11
	341.23			2	0	*	*	*	*		12
	341.23			3	0	*	*	*	*		13
	358.60			3	0	*	*	*	*		14
	351.53			3	0	*	*	*	*		15
	353.35			2	0	*	*	*	*		16
	371.20			3	0	*	*	*	*		17

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	INTERVAL			# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
	NID	FROM	TO	INFLOW	OUTFLOW						
SBH 2	21	20	22	4	0	*	*	*	*		2 m Test Cavities
	23	22	24	4	0	*	*	*	*		
	25	24	26	3	0	*	*	*	*		
	27	26	28	2	0	*	*	*	*		
	29	28	30	3	0	*	*	*	*		
	31	30	32	2	0	*	*	*	*		
	33	32	34	2	0	*	*	*	*		
	35	34	36	4	0	*	*	*	*		
	37	36	38	3	0	*	*	*	*		
	39	38	40	2	0	*	*	*	*		
	41	40	42	2	0	*	*	*	*		
	43	42	44	3	0	*	*	*	*		
	45	44	46	2	0	*	*	*	*		
	47	46	48	1	0	*	*	*	*		
	49	48	50	3	0	*	*	*	*		Test #1 Test #2
	49	48	50	2	0	*	*	*	*		
	51	50	52	1	0	*	*	*	*		
	53	52	54	2	0	*	*	*	*		
	55	54	56	3	0	*	*	*	*		
	57	56	58	2	0	*	*	*	*		
	59	58	60	1	0	*	*	*	*		
	61	60	62	3	0	*	*	*	*		
	62	61	63	1	0	*	*	*	*		
	63	62	64	2	0	*	*	*	*		
	65	64	66	1	0	*	*	*	*		
	67	66	68	2	0	*	*	*	*		
	69	68	70	1	0	*	*	*	*		
	71	70	72	3	0	*	*	*	*		
	73	72	74	2	0	*	*	*	*		
	75	74	76	2	0	*	*	*	*		
	77	76	78	1	0	*	*	*	*		
	79	78	80	3	0	*	*	*	*		
	81	80	82	1	0	*	*	*	*		
	83	82	84	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	INTERVAL			# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
	HRD	FROM	TO	INFLOW	OUTFLOW						
SBH 2	85	84	86	3	0	*	*	*	*		2 m Test Cavities
	87	86	88	3	0	*	*	*	*		
	89	88	90	1	0	*	*	*	*		
	91	90	92	3	0	*	*	*	*		
	93	92	94	2	0	*	*	*	*		
	95	94	96	1	0	*	*	*	*		
	97	96	98	3	0	*	*	*	*		
	99	98	100	2	0	*	*	*	*		
	101	100	102	1	0	*	*	*	*		
	103	102	104	3	0	*	*	*	*		
	105	104	106	2	0	*	*	*	*		
	107	106	108	1	0	*	*	*	*		
	109	108	110	3	0	*	*	*	*		
	111	110	112	2	0	*	*	*	*		
	111	110	111	1	0	*	*	*	*		
	113	112	114	1	0	*	*	*	*		
	115	114	116	3	0	*	*	*	*		
	117	116	118	2	0	*	*	*	*		
	119	118	120	1	0	*	*	*	*		
	121	120	122	2	0	*	*	*	*		
	123	122	124	2	0	*	*	*	*		
	125	124	126	2	0	*	*	*	*		
	127	126	128	2	0	*	*	*	*		
	129	128	130	1	0	*	*	*	*		
	131	130	132	2	0	*	*	*	*		
	133	132	134	2	0	*	*	*	*		
	135	134	136	2	0	*	*	*	*		
	137	136	138	3	0	*	*	*	*		
	139	138	140	3	0	*	*	*	*		
	141	140	142	1	0	*	*	*	*		
	143	142	144	1	0	*	*	*	*		
	145	144	146	1	0	*	*	*	*		
	147	146	148	2	0	*	*	*	*		
	149	148	150	1	0	*	*	*	*		

1st Test
2nd Test

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 2	151	150	152	1	0	*	*	*	*		2 m Test cavities
	153	152	154	2	0	*	*	*	*		
	155	154	156	1	0	*	*	*	*		
	157	156	158	1	0	*	*	*	*		
	159	158	160	1	0	*	*	*	*		
	161	160	162	1	0	*	*	*	*		
	163	162	164	1	0	*	*	*	*		
	165	164	166	2	0	*	*	*	*		
	167	166	168	1	0	*	*	*	*		
	169	168	170	2	0	*	*	*	*		
	171	170	172	1	0	*	*	*	*		
	173	172	174	1	0	*	*	*	*		
	175	174	176	1	0	*	*	*	*		
	177	176	178	1	0	*	*	*	*		
	179	178	180	2	0	*	*	*	*		
	179	178	180	2	0	*	*	*	*		
	181	180	182	2	0	*	*	*	*		Test not used, times too short.
	183	182	184	2	0	*	*	*	*		
	185	184	186	2	0	*	*	*	*		
	187	186	188	2	0	*	*	*	*		
	189	188	190	2	0	*	*	*	*		
	191	190	192	2	0	*	*	*	*		
	193	192	194	2	0	*	*	*	*		
	195	194	196	2	0	*	*	*	*		
	197	196	198	2	0	*	*	*	*		
	199	198	200	2	0	*	*	*	*		
	201	200	202	2	0	*	*	*	*		
	203	202	204	2	0	*	*	*	*		
	205	204	206	3	0	*	*	*	*		
	207	206	208	2	0	*	*	*	*		
	209	208	210	1	0	*	*	*	*		
	211	210	212	2	0	*	*	*	*		
	213	212	214	3	0	*	*	*	*		
	215	214	216	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
	HRD	FROM	TO	INFLOW	OUTFLOW					
217	216	218	2	0	0	*	*			2 m Test Cavities
219	218	220	2	0	0	*	*			
221	220	222	2	0	0	*	*			
223	222	224	2	0	0	*	*			
225	224	226	2	0	0	*	*			
227	226	228	2	0	0	*	*			
229	228	230	2	0	0	*	*			
231	230	232	2	0	0	*	*			
233	232	234	2	0	0	*	*			
235	234	236	2	0	0	*	*			
237	236	238	3	0	0	*	*			
239	238	240	2	0	0	*	*			
241	240	242	2	0	0	*	*			
243	242	244	2	0	0	*	*			
245	244	246	2	0	0	*	*			
247	246	248	2	0	0	*	*			
249	248	250	2	0	0	*	*			
251	250	252	2	0	0	*	*			
253	252	254	2	0	0	*	*			
255	254	256	2	0	0	*	*			
257	256	258	2	0	0	*	*			
259	258	260	2	0	0	*	*			
261	260	262	2	0	0	*	*			
263	262	264	2	0	0	*	*			
265	264	266	2	0	0	*	*			
267	266	268	2	0	0	*	*			
269	268	270	2	0	0	*	*			
271	270	272	2	0	0	*	*			
273	272	274	2	0	0	*	*			
275	274	276	2	0	0	*	*			
277	276	278	2	0	0	*	*			
279	278	280	2	0	0	*	*			
281	280	282	2	0	0	*	*			
283	282	284	1	0	0	*	*			

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
SBH 2 ↓	285	284	286	1	0	*	*				2 m test cavities ↓
	287	286	288	1	0	*	*				
	289	288	290	2	0	*	*				
	291	290	292	2	0	*	*				
	283	292	294	2	0	*	*				
	295	294	296	2	0	*	*				
	297	296	298	2	0	*	*				
	299	298	300	2	0	*	*				
	301	300	302	2	0	*	*				
	303	302	304	2	0	*	*				
	305	304	306	2	0	*	*				
	307	306	308	2	0	*	*				
	309	308	310	2	0	*	*				
	311	310	312	2	0	*	*				
	313	312	314	2	0	*	*				
	315	314	316	2	0	*	*				
	317	316	318	2	0	*	*				
	319	318	320	2	0	*	*				
	321	320	322	2	0	*	*				
	323	322	324	2	0	*	*				
	325	324	326	2	0	*	*				
	327	326	328	2	0	*	*				
	329	328	330	2	0	*	*				
	331	330	332	2	0	*	*				
	333	332	334	2	0	*	*				
	335	334	336	2	0	*	*				
	337	336	338	2	0	*	*				
	339	338	340	2	0	*	*				
	341	340	342	2	0	*	*				
	343	342	344	2	0	*	*				
	345	334	336	2	0	*	*				
	347	346	348	3	0	*	*				
	349	348	350	2	0	*	*				
	351	350	352	2	0	*	*				

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	INTERVAL			# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
	NRO	FROM	TO	INFLOW	OUTFLOW						
SBH 2	353	352	354	2	0	*	*				2m test cavities
	355	354	356	2	0	*	*				
HG 2	2	1.61	3.61	3	0	*	*	*	*		
	4	3.61	5.61	2	0	*	*	*	*		
	6	5.61	7.61	4	0	*	*	*	*		
	8	7.61	9.61	2	0	*	*	*	*		
	10	9.64	11.64	3	0	*	*	*	*		
	12	11.64	13.64	3	0	*	*	*	*		
	14	13.64	15.64	2	0	*	*	*	*		
	16	15.64	17.64	1	0	*	*	*	*		
	18	17.67	19.67	3	0	*	*	*	*		
	20	19.67	21.67	3	0	*	*	*	*		
	22	21.67	23.67	2	0	*	*	*	*		
	24	23.67	25.67	2	0	*	*	*	*		
	26	25.66	27.66	2	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
HG 3	2	4.09	6.12	1	2	*		*	*		Redone
	2	4.05	6.08	2	2	*		*	*		2 m Test Cavities
	4	5.98	8.01	2	2	*		*	*		(teletype see
	6	8.08	10.11	2	2	*		*	*		HG3 & 4 teletype
	8	10.04	12.07	2	2	*		*	*		output)
	10	12.02	14.05	2	2	*		*	*		
	12	14.01	16.04	2	2	*		*	*		
	14	16.00	18.03	2	2	*		*	*		
	16	17.38	19.91	0	0	*		*	*		test cancelled; leak
	16	17.72	19.75	2	2	*		*	*		
	18	18.80	21.83	2	2	*		*	*		? distances wrong
	20	21.84	23.82	2	2	*		*	*		
	22	23.72	25.80	2	2	*		*	*		
	24	25.88	27.91	2	2	*		*	*		
HG 3	1.7	1.61	1.95	1	1	*	*		*		
	2.5	2.33	2.67	1	1	*	*		*		
	5.4	5.2	5.54	1	1	*	*		*		.34m test cavities
	6.4	6.21	6.55	0	1	*			*		(single fracture
	7.2	7.01	7.35	0	1	*			*		tests)
	9.8	9.59	9.93	0	1	*			*		
	10.4	10.27	10.61	1	1	*	*		*		
	12.2	11.99	12.33	0	1	*			*		
	15.2	15.01	15.35	1	1	*	*		*		
	18.2	18.03	18.37	1	1	*	*		*		Teletype see HG3&4
	18.9	18.75	19.09	1	1	*	*		*		Teletype output
	20.8	20.66	21.00	1	1	*	*		*		
	23	22.96	23.30	1	1	*			*		
	27	27.13	27.47	11	2	*	*		*		
	28	28.39	28.73	4	0	*	*		*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	INTERVAL			# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
	NRD	FROM	TO	INFLOW	OUTFLOW						
HG 4	2	3.87	5.85	2	2	*		*	*		2m Test Cavities
	4	5.78	7.76	2	2	*		*	*		
	6	7.79	9.77	0	0	*		-	*		abort, air in cavity
	6	7.81	9.79	2	2	*		*	*		
	8	9.87	11.85	2	1	*		*	*		teletype NRD 2-8,
	10	11.82	13.80	2	2	*		*	*		12-16, 20-26 see
	12	13.81	15.79	2	2	*		*	*		see HG384 teletype
	14	15.92	17.90	2	2	*		*	*		output.
	16	17.77	19.75	2	2	*		*	*		
	18	19.86	21.84	2	2	*		*	*		
	20	21.84	23.82	2	2	*		*	*		
	22	23.81	25.79	2	2	*		*	*		
	24	25.81	27.79	2	2	*		*	*		
	26	27.91	30.0	3	2	*		*	*		
HG 4	1.2	1.05	1.39	0	1	*			*		.34m test cavities
	3.6	3.47	3.81	0	1	*			*		.49m cavities no
	6.0	5.91	6.4	0	0	*					test
	8.0	8.03	8.52	1	1	*	*				
	10.	9.99	10.48	1	0	*	*				(teletype 20.-27.2
	15.5	15.46	15.95	1	0	*	*				see HG4 teletype
	20.	19.71	20.2	1	0	*	*				output single frac-
	20.5	20.53	21.02	1	1	*	*		*		ture)
	26.5	26.39	26.88	1	0	*	*		*		
	27.2	26.39	26.88	1	0	*	*		*		will not hit frac-
	28.5	-	-	-	0	*	-	-	-		ture? No test-too close to end of borehole

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	HFO	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
HG 5	0	2.14	4.14	2	0	*	*	*	*		2m Test Cavities
	2	4.14	6.14	1	0	*	*	*	*		
	4	6.10	8.10	2	0	*	*	*	*		
	6	8.14	10.14	3	0	*	*	*	*		teletype see HG 5
	8	10.14	12.14	1	0	*	*	*	*		teletype output
	10	12.14	14.14	3	0	*	*	*	*		
	12	14.14	16.14	3	0	*	*	*	*		
	14	16.14	18.14	3	0	*	*	*	*		
	16	18.14	20.14	3	0	*	*	*	*		
	18	20.14	22.14	2	0	*	*	*	*		
	20	22.14	24.14	1	0	*	*	*	*		
	22	24.14	26.14	1	0	*	*	*	*		
	24	26.14	28.14	1	0	*	*	*	*		
	26			0	0	*	*	-	-		Not tested, air leak in system.

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-3	0	2.04	4.47	3	1	*	*		*		2m test cavities values missing from sheets see teletype stripcharts 6-24 see R3,R5 stripchart teletype 8,16-24 see R holes teletype Teletype 0-4 see HG5 1B-24
	2	3.98	6.41	1	0	*	*	*	*		
	4	5.98	8.41	2	1	*	*	*	*		
	6	8.08	10.32	3	1	*	*	*	*		
	8	10.02	12.26	3	2	*	*	*	*		
	10	12.09	14.33	3	2	*	*	*	*		
	12	14.00	16.24	3	2	*	*	*	*		
	14	15.95	18.19	3	1	*	*	*	*		
	16	17.96	20.2	3	1	*	*	*	*		
	18	19.97	22.21	3	1	*	*	*	*		
	20	22.01	24.25	3	1	*	*	*	*		
	22	23.97	26.21	3	1	*	*	*	*		
	24	25.97	28.21	3	0	*	*	*	*		
R-3	1.47	1.30	1.54	0	1	*			*		0.34 m test cavities (single fracture) Teletype, see cross Referenced files End of testing in R-3 hole blocked @ 26.67
	2.2	2.03	2.37	0	1	*			*		
	3.9	3.73	4.07	0	1	*			*		
	4.6	4.45	4.79	0	1	*			*		
	5.8	5.66	6.00	0	1	*			*		
	6.5	6.41	6.75	1	2	*	*		*		
	10.3	10.16	10.50	1	1	*	*		*		
	12.6	12.45	12.79	1	0	*	*		*		
	14.	13.79	14.13	1	2	*	*		*		
	15.9	15.76	16.10	1	0	*	*		*		
	21.6	21.44	21.78	1	1	*	*		*		
	23.1	22.93	23.27	2	2	*	*		*		
	24.7	24.81	24.85	0	0	*	-	-	-		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	HOLE NO.	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-4	4	3.90	6.11	3	1	*	*	*	*		2m test Cavities Stripcharts 14-26 See HG-2 Stripcharts
	6	5.90	8.11	3	4	*	*	*	*		
	8	7.90	10.11	3	2	*	*	*	*		
	10	9.90	12.11	3	5	*	*	*	*		
	12	11.90	14.11	3	1	*	*	*	*		
	14	13.90	16.11	3	1	*	*	*	*		
	16	15.80	18.01	3	1	*	*	*	*		
	18	17.82	20.03	3	3	*	*	*	*		
	20	19.80	22.01	3	2	*	*	*	*		
	22	21.92	24.13	3	2	*	*	*	*		
	24	23.92	26.13	3	0	*	*	*	*		
	26	25.85	28.06	3	0	*	*	*	*		
	28	27.93	30.	1	1	*	*	*	*		
R-4	1.5	1.36	1.85	0	0	*			*		0.49 m Test Cavities (single fracture)
	7.3	10.42	10.91	0	0	*			*		
	13.1	14.96	15.45	1	0	*	*		*		
	16.5	8.24	8.73	1	0	*	*		*		
	18.1	19.87	20.36	1	0	*	*		*		
	18.9	20.65	21.14	1	0	*	*	*	*		
	19.8	21.58	22.07	1	0	*	*	*	*		
	24.9	26.65	27.14	1	0	*	*	*	*		
	27.9	27.61	28.10	0	0	*	-	*	-		
											Test Discontinued Teletype see R4,5 Teletype output (single fracture)

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	HRO	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-5	2	2.13	4.24	2	0	*		*	*		2m Test Cavities
	4	4.26	6.37	3	1	*	*	*	*		
	6	6.32	8.43	3	2	*	*	*	*		
	8	8.37	10.48	2	2	*	*	*	*		
	10	10.52	12.63	1	1	*	*	*	*		
	12	12.56	14.67	1	1	*	*	*	*	Stripcharts 2-24 see stripcharts R3,5	
	14	14.67	16.78	1	2	*	*	*	*		
	16	16.79	18.90	1	2	*	*	*	*	Teletype see R-Holes Teletype output	
	18	18.82	20.93	1	1	*	*	*	*		
	20	21.02	23.13	1	1	*	*	*	*		
	22	23.11	25.22	0	1	*		*	*	0.0 flow - no injection test done	
	24	25.17	27.28	1	1	*	*	*	*		
	26	26.08	28.19	0	2	*		*	*	0.0 flow, no injection test done	
R-5	1.	1.47	1.81	0	0	*			*		0.34m Test Cavities
	3.4	3.21	3.55	0	0	*			*		
	9.8	9.60	9.94	1	0	*	*		*		
	10.3	10.09	10.43	1	1	*	*		*		
	11.3	11.15	11.49	0	1	*			*	Teletype see R4,5 Teletype output (single fracture)	
	12.7	12.54	12.88	1	1	*	*		*		
	15.5	15.31	15.65	0	1	*			*		
	17.2	17.07	17.41	0	1	*			*		
	18.9	18.74	19.08	0	1	*			*		
	21.0	20.89	21.23	0	1	*			*		
	22.2	22.03	22.37	0	1	*			*		
	26.	25.92	26.26	1	1	*	*		*		
	27.1	26.95	27.29	1	0	*	*		*		
	28.5	28.32	28.66	0	1	*			*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	HID	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-6	4	2.0	6.0	1	0	*	*	*	*		4m Test Cavities using slightly different data she sheets flowrates not calc.
	8	3.77	7.77	1	0	*	*	*	*		
	12	7.77	11.77	1	0	*	*	*	*		
	16	11.77	15.77	1	0	*	*	*	*		
	20	15.77	19.77	1	0	*	*	*	*		
	24	19.77	23.77	1	0	*	*	*	*		
	28	23.77	27.77	1	0	*	*	*	*		
	32	27.77	31.77	1	0	*	*	*	*		
	36	31.77	35.77	1	0	*	*	*	*		
	40	35.77	39.77	1	0	*	*	*	*		
R-7	6	1.77	5.77	1	0	*	*	*	*		
	10	5.77	9.77	1	0	*	*	*	*		
	14	9.77	13.77	1	0	*	*	*	*		
	18	13.77	17.77	1	0	*	*	*	*		
	22	17.77	21.77	1	0	*	*	*	*		
	26	21.77	25.77	1	0	*	*	*	*		
	30	25.77	29.77	1	0	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-8	2	3.97	6.00	2	2	*		*	*		2m Test Cavities
	2.05	4.07	6.06	0	2	*		*	*		
	4	6.03	8.06	2	2	*		*	*		
	6	8.04	10.07	3	2	*		*	*		
	8	10.01	12.02	2	2	*		*	*		
	10	12.00	14.03	2	2	*		*	*		
	12	14.01	16.04	2	1	*		*	*		
	14	16.02	18.05	2	1	*		*	*		
	16	18.05	20.08	2	1	*		*	*		
	18	19.99	22.02	2	1	*		*	*		
	20	22.02	24.05	2	2	*		*	*		
	20	21.99	24.02	2	2	*		*	*		# 2
	22	24.01	26.04	2	3	*		*	*		# 2
	24	26.01	28.04	2	2	*		*	*		Teletype 26 see R- holes Teletype output
	26	28.09	30.04	2	2	*		*	*		
R-8	1	1.31	2.15	0	1	*	*	*	*		single fracture
	2	1.68	2.52	0	0	*	*	*	*		0.85 m Test Cavities
	2.5	2.26	3.10	0	0	*	*	*	*		"
	3.0	2.89	3.73	1	0	*	*	*	*		"
	3.5	3.31	4.15	1	0	*	*	*	*		"
	4.5	4.08	4.92	1	0	*	*	*	*		May not be valid 0.46m test test cavities
	5.5	5.27	5.73	1	0	*	*	*	*		
	10.	9.80	10.26	1	0	*	*	*	*		"
	10.5	10.44	10.9	1	0	*	*	*	*		"
	11.5	11.41	11.87	0	1	*		*	*		"
	13.25	13.12	13.58	0	1	*		*	*		"
	19.25	19.06	19.55	0	1	*	*	*	*		Data not valid, test redone
	19.5	19.61	20.10	0	1	*		*	*		
	21.5	21.56	22.05	1	0	*	*	*	*		"

Stripcharts 1-10.5
see R8,R9,R10
Teletype 1-11.5 see
R-holes teletype
output

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-9	2	3.99	6.02	2	2	*		*	*		2m Test Cavities Teletype 4-12,14-24 see R-Holes Teletype output
	4	5.98	8.01	2	2	*		*	*		
	6	8.01	10.04	2	2	*		*	*		
	8	10.05	12.08	2	2	*		*	*		
	10	12.03	14.06	2	1	*		*	*		
	12	14.02	16.05	2	2	*		*	*		
	14	16.06	18.09	2	2	*		*	*		
	16	18.07	20.10	2	2	*		*	*		
	18	20.02	22.05	2	2	*		*	*		
	20	22.04	24.07	3	2	*		*	*		
	22	24.00	26.03	3	2	*		*	*		
	24	26.01	28.04	2	2	*		*	*		
	26	28.06	30.03	2	2	*		*	*		
R-9	1	2.75	3.09	1	1	*	*	*	*		Single fracture 0.34 m Test Cavities Stripcharts-see R8,R9, R10 Stripcharts Teletype see R-Holes Teletype outout
	2	8.99	9.33	1	1	*	*	*	*		
	3	11.18	11.52	1	1	*	*	*	*		
	4	16.73	17.07	0	1	*	*	*	*		
	5	19.71	20.05	1	1	*	*	*	*		
	6	21.06	21.4	0	1	*	*	*	*		
	7	22.38	22.72	1	1	*	*	*	*		
	8	24.10	24.44	1	1	*	*	*	*		
	9	25.75	26.09	1	1	*	*	*	*		
	10	26.86	27.2	1	1	*	*	*	*		
	10	26.86	27.20	11	1	*	*	*	*		
	11	7.03	7.37	0	1	*			*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRO	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIPCHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
R-10	2	3.83	5.81	2	2	*		*	*		2m Test Cavities
	4	5.87	7.85	2	2	*		*	*		
	6	7.90	9.88	2	2	*		*	*		
	8	9.88	11.86	2	3	*		*	*		
	10	11.80	13.78	2	2	*		*	*		
	12	13.87	15.85	2	2	*		*	*		
	14	15.84	17.82	2	2	*		*	*		
	16	17.85	19.83	2	2	*		*	*		
	18	19.85	21.83	2	2	*		*	*		
	20	21.81	23.79	0	0	*	-	*	-		
	20	21.80	23.78	2	2	*		*	*		
	?	23.77	25.75	0	0	*	-	*	-		
	22	24.03	26.06	2	2	*		*	*		
	24	26.01	28.04	2	2	*		*	*		
	26	28.08	30.04	2	2	*		*	*		
R-10	1	3.91	4.76	1	1	*	*	*	*		Single fracture 0.85 m Test Cavities Stripcharts see R8,R9, R10 Stripcharts teletype 1-4 see R-Hole teletype output
	2	2.69	3.54	0	1	*		*	*		
	3	5.03	5.88	1	1	*		*	*		
	4	5.93	6.78	0	1	*		*	*		
	5	8.30	9.15	0	1	*		*	*		
	6	8.80	9.65	1	1	*	*	*	*		
	7	11.83	12.68	1	2	*	*	*	*		
	8	16.31	17.16	1	4	*	*	*	*		
	9	17.12	17.97	1	2	*	*	*	*		
	10	24.58	25.43	1	1	*	*	*	*		
	11	11.81	12.66	11	1	*	*	*	*		

HYDROLOGY TESTING DATA INVENTORY

BOREHOLE	NRD	INTERVAL		# OF TESTS		INJECTION TEST DATA SHEET	FLOW RATE DATA SHEET	STRIP/CHART	TELETYPE	PUNCH TAPE	COMMENTS
		FROM	TO	INFLOW	OUTFLOW						
S-1	4	5.7	8.01	0	1	*		*	*		2 = Test Cavities
	6	7.	9.96	0	1	*		*	*		
	8	9.9	12.01	0	1	*		*	*		
	10	11.9	14.02	0	1	*		*	*		
	12	13.	16.01	0	1	*		*	*		
	14	16.0	18.03	0	0	*		*	*		
	16	17.9	20.0	0	1	*		*	*		
	18	19.8	21.99	0	1	*		*	*		
	20	21.7	24.07	0	1	*		*	*		
	22	24.0	26.10	0	1	*		*	*		
	24	25.9	28.01	0	1	*		*	*		
	26	28.0	30.06	0	1	*		*	*		
	28	30.7	32.01	0	1	*		*	*		
	30	31.9	33.99	0	1	*		*	*		
S-2	32	33.9	36.00	0	1	*		*	*		No time for flow test
	34	35.9	37.98	0	1	*		*	*		
	2	4.0	6.11	0	1	*		*	*		
	4	5.9	7.96	0	1	*		*	*		
	6	8.0	10.07	0	1	*		*	*		
	8	9.9	12.01	0	1	*		*	*		
	10	11.9	14.01	0	1	*		*	*		
	12	14.0	16.02	0	1	*		*	*		
	14	15.9	18.00	0	1	*		*	*		
	16	18.0	20.06	0	1	*		*	*		
	18	19.9	21.99	0	1	*		*	*		
	20	21.9	23.99	0	1	*		*	*		
	22	23.9	26.0	0	-1	*		*	*		
	24	25.9	28.01	0	1	*		*	*		
	26	28.0	30.04	0	1	*		*	*		
	28	29.7	32.01	0	1	*		*	*		
	30	31.9	33.98	0	1	*		*	*		
	32	33.98	36.01			*		*	*		
	34	35.96	37.99	0	1	*		*	*		

APPENDIX B-2

HYDROLOGY TESTING PROCEDURES

APPENDIX B-2

B2.1 INTRODUCTION

Hydrologic testing was performed at Stripa, during the period May 15, 1979 to March 30, 1980, in boreholes drilled from the ground surface (surface) and from the mine workings (subsurface). Differences between test environments encountered during testing of the surface and subsurface boreholes required the development of different test procedures. However, the techniques for preparation of equipment prior to testing were similar for both systems. The following section contains a description of the equipment preparation techniques used in both test environments. Subsequent sections contain individual descriptions of the test procedures used underground and on the surface.

B2.2 EQUIPMENT PREPARATION PRIOR TO TESTING

B2.2.1 Assembly of Equipment

The equipment configurations used for both surface and subsurface testing were similar. Figure 3.1 shows the test system used in testing surface boreholes SBH-1. In the underground test system water for the storage tank was obtained from the mine water supply and a 1/8-inch nylon line ran from the P1 transducer to the top of the borehole.

B2.2.2 Equipment Checks

Prior to probe assembly all packers were tested to ensure the correct sealing of all components. To check for leakage, packers were inflated in a steel pipe to about 3.5 MPa, using compressed nitrogen. Both the packer and pipe were then submerged in water and the joints, O rings and seals checked for escaping gas bubbles.

B2.2.1 Electrical Equipment

The general electrical system configuration used for hydrologic testing at Stripa is illustrated in Fig. 3.4. Prior to any testing, all pressure transducers, thermocouples, power supplies and monitoring components were carefully checked for proper performance.

B2.2.2 Final System Check

Prior to the start of any new testing, the fully assembled probe was inserted into a 5-m steel pipe for a trial test. The packers were inflated to approximately 3.4 MPa and the cavity water pressure was raised to around 1 MPa. If any leaks existed in the probe they could be detected either visually or by monitoring the cavity pressure transducer. If no leaks exist the pressure in the cavity will remain constant when the injection line valve (between the flow tank and probe) is closed. As a last step in the final system check, the P1 port (see Fig. 3.1) must be pressurized to check for any possible leaks. A water line is attached to the P1 port and pressurized to around 1 MPa. As described above, if leaks exist, the pressure in the line will decrease with time.

B2.3 EQUIPMENT CALIBRATION

B2.3.1 Pressure Transducers

All pressure transducers were calibrated every three or four weeks, the period varying to accommodate the testing schedule. Calibration consisted of pressurizing the transducers with compressed nitrogen using increments of 0.7 MPa (100 psi) from 0 MPa to about 4 MPa (600 psi) and back down to 0 MPa. The output voltage for the transducers at each pressure increment was recorded along with the pressure reading from a calibrated

Heise gauge connected to the same pressure line. Calibration factors could then be calculated for each transducer from these measurements.

B2.3.2 Thermocouples and Thermistors

All thermocouples and thermistors were calibrated every two or three months depending on the testing schedule. Calibration involved the recording of the temperatures of the thermocouples, thermistors, and a sensitive mercury thermometer all immersed in a water bath. The temperature of the water was changed from 0°C to 80°C and back to 0°C; thus the temperature sensors were calibrated for a wide range of temperatures.

B2.3.3 Flow Tanks

A flow tank and a differential pressure transducer was used to measure flow rates during injection tests. Figure 3.3 shows a typical set-up for a flow tank system. A flow tank combined with a differential pressure transducer was calibrated by releasing fixed volumes of water (measured using a graduated cylinder) and recording a drop in output voltage for the differential pressure transducer for each volume released. Normally a field calibration consisted of a total volume release of approximately 70 percent of the tank capacity in increments of 10 percent of the total volume released. In addition, the flow tank system was normally calibrated under different applied pressures (atmospheric, 1 MPa and 2 MPa).

B2.3.4 Bubble Injection Line

The velocity of an air bubble in the injection line is a direct measure of the flowrate during an injection test. This method was used when the flowrates in a 2-m interval of borehole (76 mm diameter) were low (generally less than 15 ml/min). The section of the injection line in

which the air bubble velocity is measured must be calibrated in order to calculate flowrates. An injection line calibration involves the recording of the volume of water displaced for a given displacement of the air bubble. The calibrations at Stripa consisted of ten to fifteen of such recordings. The volume of water displaced was measured using a 10 ml graduated cylinder and the displacement of the bubble was normally between 90 and 95 cm. The average of all the recordings made was used as the calibration factor.

B2.3 SURFACE HYDROLOGIC TESTING PROCEDURES

- (1) Insert probe in borehole and lower to the desired testing interval.
- (2) Prepare data logger, chart recorder, and teletype for the beginning of testing: write introductory comments (Test No., Interval, etc.); monitor P1 and P2 on the chart recorder; monitor all channels on data logger and teletype.
- (3) Flush the injection line to remove any air that may be in the line. (Flushing normally is done while the probe is being lowered to the desired interval).
- (4) Record two or three scans of the channels at one or two minute intervals to check the operation of the equipment prior to the beginning of testing.
- (5) Inflate the packers to approximately 3.5 MPa. During inflation, observe the pressure build-up in the cavity (P2 transducer). If the pressure exceeds surface hydrostatic pressure, open the injection line valve allowing flow into the flow tank, thus relieving the cavity pressure. (The flow tank must be open to atmospheric pressure.) All channels should be scanned at regular intervals (1 or 2 minutes) throughout the test.
- (6) When the packers are fully inflated, the borehole pressures P1, P2, and P3 will stabilize. At this point, the injection line valve should be closed (if it was opened in last step). The interval is now shut-in and cavity pressures will adjust gradually to the in-situ groundwater pressures if there are no vertical gradients and the water level is within a few meters of the surface. This may take from a few minutes to several hours depending on the permeability of the interval. All channels should be scanned at regular intervals as the cavity pressure stabilizes.

- (7) Constant pressure injection testing of the interval may begin as soon as a stable cavity pressure has been reached, above the in-situ pressure recorded in the previous step. Normally three or four increments of cavity pressure can be easily achieved. Figure 3.3 illustrates how an air reservoir coupled with a flow tank can be used to produce constant injection pressures during the test. The flow rates can be measured either by a flow tank and differential pressure transducer or by using the air bubble injection line method described in Chapter 3. Table 3.2 shows the range of flow rates accuracy that can be maintained with each of the methods mentioned above.
- (8) After the injection tests are completed the pressure in the cavity is lowered to surface hydrostatic pressure by opening the flow tank to the atmosphere. The packers can then be deflated and the probe may be moved to the next interval for continued testing.

B2.4 UNDERGROUND HYDROLOGIC TESTING PROCEDURES

Test procedures used in the subsurface boreholes followed the format outlined below;

- (1) Turn on all monitoring equipment and allow sufficient time for all components to reach operating temperature. During the test program the equipment is shut-down during weekends and periods of equipment failure. At least 1 hour is allowed for equipment warm-up after periods of shut-down.
- (2) Record sensor outputs if equipment has been removed from hole since the last test.
- (3) Place the probe at the desired test depth plus 0.1 m (packers move out of the hole approximately 0.1 m during inflation).
- (4) Record all sensor outputs and calibrate chart recorder.
- (5) Inflate packers to approximately 3.3 MPa, ensuring that lines to the lower and inflation cavities are open. Record sensor outputs continuously until the packers are sealed.
- (6) Monitor variations in the lower cavity pressure P_1 on the chart recorder during inflation and control the lower (P_1) cavity pressure using the valve at the surface. Attempt to keep lower cavity pressure at the shut-in pressure estimated from the previous test in order to minimize the potential for over pressurizing the cavity and to reduce the shut-in time.
- (7) When the lower cavity pressure P_1 becomes semi-stable, shut the injection line valve and allow the pressure to increase in the injection cavity.

- (8) When the pressure in the injection cavity has stabilized (changed less than 0.0003 MPa per minute) record the stable shut-in pressure and open the injection line.
- (9) When cavity pressures are stable and at least 30 minutes of outflow have occurred, measure the flow of water from the injection cavity using 10-ml graduated cylinder.
- (10) Using shut-in pressures calculated from data obtained in step 8 calculate the first injection pressure PI1 (110% of shut-in pressure). Adjust the cavity pressure to PI1 and monitor tank level (flow) and cavity pressure on the chart recorder for at least 30 minutes. If no flow is observed in 30-45 minutes calculate and apply the second injection pressure PI2 (140% of shut-in pressure). If flow is observed in 30 minutes during the first injection try to obtain a flow of at least 3 ml in 2 hours. The second injection pressure PI2 is calculated (140% of shut-in pressure) and applied (if flow is obtained at PI1) again a flow of at least 3 ml in 2 hours is desired.
- (11) After completion of the last injection test open the injection cavity and repeat the outflow test of Step 9.
- (12) Deflate the packers and record all sensor readings to check against those of Step 4.
- (13) Move to the next test location (plus .1 m) or remove probe from hole. If probe is removed from hole record all sensor readings when probe is out of hole to check against readings of Step 2.

These procedures were also used to test two holes concurrently thus reducing the total required test time. In order to test two holes concurrently one system was usually in the shut-in phase (Step 6) while the other system was in any of the other phases of the test sequence.

APPENDIX B-3

HYDROLOGY DATA FILES

b-3.1 Subsurface Boreholes, 2-m and 4-m Interval Tests

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HOLE	HG2	HYDROLOGY	DATA	0.2057	0.00508	0.5143	0.002	11.0	11.1-1.310	-1.337
99	12	1.01	3.61	0.2057	0.00508	0.5143	0.002	11.0	11.1-1.310	-1.337
21	15 02	15 08	0.5584	0.5587			0.020	11.1	10.9-1.333	-1.334
22	07 41	07 45	0.5575	0.5579			0.000	11.1	11.1-1.334	-1.330
23	08 41	08 47	0.5743	0.5744						
99	HG2 NRD4	NU FLOWMATE IS INDICATED								
99	6 26	5.61	7.61	0.2057	0.00508	0.6210	0.270	11.3	11.3-1.353	-1.353
21	08 11	08 13	0.6552	0.6555			0.620	11.1	11.2-1.351	-1.351
22	08 58	09 00	0.7002	0.6992			0.340	11.2	11.3-1.352	-1.352
23	09 22	09 24	0.6504	0.6603			0.6509	11.1	11.3-1.352	-1.352
99	8 14	7.61	9.61	0.2057	0.00508	0.6509	0.011	11.1	11.3-1.352	-1.352
21	13 26	13 30	0.7013	0.7015			0.023	11.1	11.1-1.353	-1.353
22	14 32	14 34	0.7237	0.7235			0.7002	10.9	11.1-1.357	-1.356
99	10 13	9.64	11.64	0.2057	0.00508	0.7002	0.309	11.1	11.2-1.356	-1.355
21	07 32	07 41	0.7530	0.7527			0.367	11.0	11.0-1.354	-1.353
22	08 41	08 44	0.8340	0.8339			0.6683	11.0	11.0-1.359	-1.345
23	09 40	09 44	0.8739	0.8737			0.002	11.0	11.1-1.359	-1.351
99	12 31 14	11.64	13.64	0.2057	0.00508	0.6683	0.147	11.0	11.1-1.349	-1.349
21	12 31	12 33	0.8081	0.8079						
22	14 23	14 25	0.8701	0.8700						
23	14 58	15 00	0.8701	0.8700						
99	HG2 NRD12	NO FLOWTEST DONE DUE TO LACK OF TIME								
99	14 10	13.64	16.68	0.2057	0.00508	0.6482	0.012	11.0	10.8-1.356	-1.354
21	06 42	07 00	0.6907	0.6905			0.007	10.8	10.8-1.353	-1.354
22	08 00	08 08	0.7347	0.7346			0.5913	10.8	10.8-1.350	-1.351
99	16 6	15.64	17.64	0.2057	0.00508	0.5913	0.017	10.8	10.8-1.350	-1.351
21	12 44	12 58	0.7054	0.7055			0.270	11.0	11.0-1.356	-1.356
99	HG2 NRD16	FIRST TWO TESTS ARE NOT REPRESENTATIVE OF SYSTEM					0.360	11.0	11.0-1.356	-1.356
21	12 20	12 22	0.7751	0.7750			0.470	10.9	10.8-1.355	-1.352
22	13 57	13 59	0.7082	0.7081			0.8085	10.7	10.7-1.356	-1.356
23	13 16	13 18	0.8367	0.8266			0.420	10.7	10.7-1.352	-1.352
99	20 40	19.57	21.67	0.2057	0.00508	0.8085	0.509	10.7	10.7-1.356	-1.356
21	10 18	10 20	0.8528	0.8628			1.555	10.7	10.8-1.352	-1.352
22	11 34	11 36	0.8785	0.8785			0.6842	10.7	10.6-1.358	-1.358
23	12 05	12 07	0.9620	0.9820						
99	22 2	21.67	23.67	0.2057	0.00508	0.6842	0.050	10.7	10.6-1.358	-1.358
99	HG2 NRD22	FIRST INCREMENT NEGATIVE FLOWRATES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884						
22	08 22	08 24	0.8785	0.8785						
99	HG2 NRD22	FIRST INCREMENT NOT ALL PRESSURES FOUND								
21	06 50	06 58	0.7856	0.7884		</				

HOLE	HG3	HYDROLOGY DATA	0.0599	0.00508	0.7241	0.000600	5.00
99	10	4.05	6.08	0.0583	0.0	-230.0	12.4 12.4
10	31	11.42	32	0.0583	0.0	2.0037	12.7 12.4
11	12	12.13	29	0.0583	0.0	2.0037	12.5 12.5
12	16	14.50	45	0.0583	0.0	2.0037	12.5 12.5
13	21	15.94	54	0.0583	0.0	2.0037	12.5 12.5
14	26	17.38	63	0.0583	0.0	2.0037	12.5 12.5
15	31	18.81	72	0.0583	0.0	2.0037	12.5 12.5
16	36	20.24	81	0.0583	0.0	2.0037	12.5 12.5
17	41	21.67	90	0.0583	0.0	2.0037	12.5 12.5
18	46	23.10	99	0.0583	0.0	2.0037	12.5 12.5
19	51	24.53	108	0.0583	0.0	2.0037	12.5 12.5
20	56	25.96	117	0.0583	0.0	2.0037	12.5 12.5
21	61	27.39	126	0.0583	0.0	2.0037	12.5 12.5
22	66	28.82	135	0.0583	0.0	2.0037	12.5 12.5
23	71	30.25	144	0.0583	0.0	2.0037	12.5 12.5
24	76	31.68	153	0.0583	0.0	2.0037	12.5 12.5
25	81	33.11	162	0.0583	0.0	2.0037	12.5 12.5
26	86	34.54	171	0.0583	0.0	2.0037	12.5 12.5
27	91	35.97	180	0.0583	0.0	2.0037	12.5 12.5
28	96	37.40	189	0.0583	0.0	2.0037	12.5 12.5
29	101	38.83	198	0.0583	0.0	2.0037	12.5 12.5
30	106	40.26	207	0.0583	0.0	2.0037	12.5 12.5
31	111	41.69	216	0.0583	0.0	2.0037	12.5 12.5
32	116	43.12	225	0.0583	0.0	2.0037	12.5 12.5
33	121	44.55	234	0.0583	0.0	2.0037	12.5 12.5
34	126	45.98	243	0.0583	0.0	2.0037	12.5 12.5
35	131	47.41	252	0.0583	0.0	2.0037	12.5 12.5
36	136	48.84	261	0.0583	0.0	2.0037	12.5 12.5
37	141	50.27	270	0.0583	0.0	2.0037	12.5 12.5
38	146	51.70	279	0.0583	0.0	2.0037	12.5 12.5
39	151	53.13	288	0.0583	0.0	2.0037	12.5 12.5
40	156	54.56	297	0.0583	0.0	2.0037	12.5 12.5
41	161	55.99	306	0.0583	0.0	2.0037	12.5 12.5
42	166	57.42	315	0.0583	0.0	2.0037	12.5 12.5
43	171	58.85	324	0.0583	0.0	2.0037	12.5 12.5
44	176	60.28	333	0.0583	0.0	2.0037	12.5 12.5
 				

22	22	30	33	23	32	6	1.1628	1.1581	2.4319	2.4266	12.5	12.6
12	00	06	46	00	23	53	0.0787	0.0785	0.0	-5.8	12.5	12.5
8h	24	4	25.88	27.91	0.0581	0.0050	0.9403	0.0006	0.0	5.00		
11	4	19	40	04	41	06	0.0908	0.0922	0.0	-312.0	12.5	12.5
21	4	50	22	6	52	0	1.0284	1.0265	2.4146	2.2957	12.5	12.6
22	7	5	2	8	14	27	1.1182	1.1148	2.2787	2.1766	12.5	12.6
12	10	1	12	10	31	12	0.0904	0.0894	0.0	-354.0	12.7	12.7
90	END OF DATA											

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	HOLE NO	HYDROLOGY DATA	0.767	0.00508	0.8998	0.000600	5.00
99	2	3.87	5.85	0.0825	0.0891	0.0	133.0
99	19	29 00	0.0825	0.0891	0.0	133.0	12.9 12.8
11	17	5 18	0.9845	3.8420	3.8420	12.9 12.8	12.9 12.8
11	17	5 18	0.9845	3.8420	3.8420	12.9 12.8	12.9 12.8
12	10	24 33	0.2372	0.0810	0.0810	1.1060	12.6 12.6
99	4	15 78	0.0810	0.00500	0.00500	0.00500	12.6 12.6
11	14	11 21	0.08340	0.08340	0.08340	0.08340	12.9 12.9
21	14	30 55	1.2000	2.9600	2.9600	13.0 12.8	13.0 12.8
22	15	27 53	1.5090	2.9300	2.9300	13.0 12.7	13.0 12.7
12	17	23 30	0.0834	0.0834	0.0834	0.0834	12.7 12.7
88	6	17 81	9.79	0.0767	0.00508	0.3145	0.000600
11	16	01 00	0.0896	0.0897	0.0	-9.0	12.4 12.4
21	16	21 31	0.3382	0.3370	1.8578	1.8417	12.2 12.4
22	18	32 21	0.3431	0.3628	1.8397	1.8360	12.4 12.3
20	20	19 30	0.0902	0.0900	0.0	-9.2	12.2 12.3
20	13	38 35	0.3387	0.0050510	0.061798	0.061798	0.000600
22	14	16 40	0.0866	0.0837	3.3429	3.3421	12.6 12.6
12	15	22 41	0.0969	0.0863	0.0	-10.6	12.5 12.7
99	NRD 8	NOT SHUT IN LESS THAN TRANS. ZERO AND LESS THAN READ BEFORE INFLAT.					
98	10	1.80	0.0776	0.00508	0.7652	0.000600	5.00
11	13	4 26	0.1020	0.1016	0.0	-0.8	12.9 12.9
21	14	5 29	0.8335	0.8335	3.8876	3.8858	12.9 12.9
22	14	42 50	1.0009	1.0009	3.8753	3.8750	12.9 12.9
12	16	01 00	0.1014	0.1014	0.0	-0.65	13.0 13.0
99	17	5 38	0.0776	0.00508	1.3278	0.000600	5.00
21	18	36 48	0.1067	0.1067	0.3481	0.3479	13.0 13.0
22	14	22 46	1.5809	1.5852	3.3291	3.3217	13.1 13.0
12	14	22 46	0.1075	0.1069	0.0	-1.60	13.0 13.1
88	17	30 34	17.00	0.0776	0.00508	1.2155	0.000600
11	18	20 54	0.1123	0.1125	0.0	-4.00	13.0 13.2
22	18	20 54	1.3763	1.3770	3.0424	3.0424	13.0 13.1
12	19	36 36	0.1129	0.1136	0.0	-5.80	13.0 13.2
88	17	5 38	0.0776	0.00508	1.5022	0.000600	5.00
11	18	22 47	0.1182	0.1183	0.0	-3.05	13.0 13.0
22	10	13 46	0.0855	0.0853	2.9508	2.9550	13.0 13.0
12	14	22 46	0.0851	0.0845	0.245	0.245	12.9 13.0
88	18	21 84	0.0776	0.00508	0.9072	0.000600	5.00
11	18	30 30	0.0632	0.0635	0.0	-1.20	12.9 12.9
21	17	32 11	0.9972	0.9926	2.9164	2.9164	12.8 12.9
22	18	22 18	1.2190	1.2200	2.9038	2.9038	12.9 12.9
12	10	08 18	0.0638	0.0634	0.0	-0.8	12.9 12.9
99	21	44 00	0.0190	0.00509	0.0216	0.000600	5.00
11	17	13 00	0.0801	0.0802	0.0	12.9 11.1	12.9 11.1
22	14	52 46	1.3092	1.3092	2.8617	2.8617	13.0 13.0
12	16	2 46	0.0677	0.0672	0.8466	0.8466	13.0 13.0
88	23	11 49	0.0190	0.00509	0.8331	0.000600	5.00
11	20	05 00	0.0773	0.0734	0.0	-287.0	12.9 13.0
21	21	39 43	0.9178	0.9163	2.7984	2.7984	13.0 13.1
22	2	30 20	0.9987	0.9957	2.7890	2.7339	13.1 13.0

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12	3	30	04	4	25	25	0.0765	0.0769	0.0	-133.0	12.9	12.9
18	24	4	25	81	00	0.0190	0.0050	0.0	0.0462	0.0006	10.0	5.00
11	13	27	00	10	47	00	0.0905	0.0891	0.0	-262.0	13.0	13.1
21	10	55	0	11	53	29	0.9291	0.9302	2.7211	2.6566	13.0	12.9
22	12	9	26	12	39	26	1.0135	1.0141	2.6265	2.5753	13.0	13.0
12	12	47	12	13	49	51	0.0929	0.0884	0.0	-300.0	13.0	13.0
88	26	3	1	27	31	30	0.0190	0.0050	0.0	0.0462	0.0006	10.0
21	5	3	1	5	54	0	0.1581	0.1544	3.0	-510.0	13.0	13.0
22	05	59	51	6	20	7	1.0085	1.0083	3.701	3.605	13.0	13.0
12	08	37	20	8	42	20	1.0027	1.0008	2.7240	2.5120	13.0	13.0
90							0.1522	0.1521	0.0	-379.0	12.9	12.9

END OF DATA

FILE: HG5PENM	SDATA	AI	06/09/81	14:46:24	UNIVERSITY OF WATEHLOO	PAGE 001
99	HOLE HG5	HYDROLOGY DATA	4.61	0.2043	0.00508	
80	39	12.14	13.41	0.3419	0.3418	0.3165
21	13	33	14	0.3739	0.3738	0.120
22	14	04	15	0.3739	0.3738	0.190
80	2	4	14	6.14	0.2043	0.2901
21	13	41	13	0.3139	0.3140	0.010
99	HG5 NR04	NO FLOWRATE IS INDICATED				0.010
20	13	29	18.14	0.1987	0.00507	0.4329
21	13	51	18.14	0.4536	0.4536	0.070
22	13	51	18.14	0.4536	0.4536	0.150
23	14	41	14.43	0.5033	0.5033	0.158
99	HG5 NR08	NO FLOWRATE INDICATED				0.8468
80	10	23	12.14	0.1987	0.00507	0.2090
21	14	02	14.03	0.9115	0.9115	0.200
22	14	29	14.30	0.9408	0.9406	0.290
23	14	49	14.50	0.9799	0.9797	0.290
80	12	22	14.14	16.14	0.1987	0.8677
21	12	42	12.43	0.9293	0.9292	4.14
22	13	37	13.36	0.9625	0.9625	11.2
23	13	37	13.36	0.9625	0.9625	11.5
80	11	41	16.14	0.1987	0.00507	9.55
21	10	56	10.56	0.2320	0.2320	0.2182
22	11	23	11.24	0.2450	0.2448	0.290
23	11	49	11.50	0.2596	0.2595	0.290
80	16	33	18.14	20.14	0.1987	0.4611
21	08	27	08.28	15	0.4852	13.430
22	08	51	08.51	20	0.5121	10.7
23	09	13	09.13	30	0.5000	10.7
80	18	09	20.14	22.14	0.1935	8.370
21	12	36	12.36	0.1615	0.1615	0.8791
22	12	36	12.36	0.1615	0.1615	5.200
99	HG5 NR20	NO FLOWRATE IS INDICATED				11.0
80	22	24	24.14	26.14	0.1935	0.2833
21	11	31	11.35	10.3020	0.3019	0.2609
22	24	5	26.14	28.14	0.1935	0.040
23	09	01	09.03	0.2719	0.2718	10.3
99	HG5 NR026	NOT TESTED				10.8
						1.360

FILE: HIPERM SOATA A1 06/09/81 15:13:03 UNIVERSITY OF WATERLOO PAGE 001

99 HOLE R1 HYDROLOGY DATA			
88	81	MRD	20 NO FLOWRATES GIVEN
21	24	6	17.5 21.5 0.0351 0.005
21	16	41	16.46 40 0.553 0.652
88	29	8	21.5 25.5 0.0351 0.005
21	7	33	20 7.50 0 0.615 0.614
88	32	8	25.5 29.5 0.0351 0.005
21	36	33	20 7.50 0 0.541 0.540
88	37	33	20 27.50 0 0.758 0.757
21	40	5	33.5 33.5 0.0351 0.005
88	40	7	33 20 7.50 0 0.862 0.860
21			

0.590
0.543
0.1455
0.477
0.0524
0.695
0.803
0.1153

FILE: R2PERM SDATA AI 06/09/81 15:16:41 UNIVERSITY OF WATERLOO PAGE 001

99	HQ.E	R2	HYDROLOGY	DATA			
21	7 05	00	1 23	5 23	0 0351	0 005	0 278
21	7 05	00	7 08	20	0 346	0 347	2 2559
21	7 33	20	5 23	9 23	0 0351	0 005	0 268
21	7 33	20	7 50	00	0 299	0 298	0 2872
21	7 33	20	9 23	00	0 0351	0 005	0 165
21	7 33	20	13 23	00	0 589	0 588	0 0090
21	7 33	20	17 23	00	0 0351	0 005	0 498
21	7 31	40	17 23	20	0 588	0 587	0 0071
21	7 31	40	17 23	21	0 0351	0 005	0 586
21	7 33	40	17 50	00	0 605	0 604	0 670052
21	7 33	40	21 23	25	0 0351	0 005	0 670052
21	7 01	40	21 18	20	0 677	0 675	0 7580680
21	7 01	40	25 23	29	0 0351	0 005	0 7580680
21	7 11	40	7 16	40	0 811	0 811	0 9874

99	HOLE R3		HYDROLOGY DATA		BUBBLE LINE USED									
88	0	33	2.04	4.07	0.0590	0.00508	0.2027						0.0412	
21	9	10	9.14	0.2168	0.2168		0.042	10.4	10.1	0.4776			0.4780	
22	11	47	11.51	0.2491	0.2490		0.076	10.1	10.0	0.4848			0.4847	
23	12	59	13.03	0.2743	0.2745		0.141	9.7	9.8	0.4886			0.4888	
12	13	20	13.50	0.0682	0.0706		0.0	9.9	9.9	0.4893			0.4913	
99	R3	NRD2,NEGATIVE	FLOW RATE,	TEST DISCONTINUED,	THERMO.ERROR,	NO FLOW	TEST DONE							
88	2	1	3.98	6.41	0.0590	0.00508	0.2009						0.0412	
21	8	16	8.26	0.2164	0.2165		0.0	10.4	10.3	0.4537			0.4537	
99	R3	NRD4,1ST INCR.	NEGATIVE FLOW RATE	TEST STOPPED									0.0412	
88	4	8	5.98	8.41	0.0590	0.00508	0.2421						0.0412	
22	9	23	9.31	0.3142	0.3144		0.020	9.8	9.8	0.4501			0.4475	
12	9	47	11.07	0.0693	0.0690		-0.1	9.7	9.8	0.4448			0.4234	
88	6	21	8.08	10.32	0.0516	0.00508	0.3942						0.0412	
21	12	46	12.47	0.4313	0.4313		2.62	10.8	10.9	0.5232			0.5234	
22	13	36	13.37	0.4655	0.4652		5.86	10.9	10.9	0.5278			0.5277	
23	14	22	14.23	0.4978	0.4976		8.70	10.9	10.9	0.5322			0.5324	
12				0.0770	0.0770		-30.0							
12				0.0770	0.0770		-19.0							
99	R3	NRD 8;NOTE FLOW	TEST RESULTS UNREASONABLE											
88	8	17	10.02	12.26	0.0590	0.00508	0.4297						0.0412	
21	8	29	8.30	0.4699	0.4699		4.35	10.5	10.5	0.5991			0.5961	
22	8	58	8.59	0.5010	0.5007		6.95	10.5	10.5	0.6003			0.6001	
23	10	39	10.40	0.5268	0.5268		8.02	10.6	10.5	0.6018			0.6010	
12	10	42	10.45	0.5265	0.5265		-37.7	10.5	10.5	0.6019			0.6019	
88	10	31	12.09	14.33	0.0590	0.00508	0.3654						0.0412	
21	8	6	8.7	0.3987	0.3989		2.16	10.6	10.6	0.5947			0.5947	
22	8	47	8.48	0.4229	0.4230		3.54	10.5	10.4	0.5950			0.5952	
23	10	24	10.25	0.4209	0.4207		2.71	10.4	10.6	0.5949			0.5949	
12				0.0892	0.0895		-18.0							
12	10	48	10.58	0.0891	0.0891		-17.0	10.4	10.5	0.5948			0.5948	
88	12	26	14.0	16.24	0.0516	0.00508	0.3604						0.0412	
21	8	34	8.35	0.3923	0.3924		2.09	10.4	10.3	0.5947			0.5947	
22	9	6	9.7	0.4195	0.4199		6.15	9.8	9.6	0.5953			0.5954	
23	10	49	10.50	0.4501	0.4502		6.27	10.5	10.5	0.5967			0.5966	
12				0.0945	0.0943		-21.7							
12	11	26	11.41	0.0943	0.0940		-20.0	10.7	10.8	0.5952			0.5946	
88	14	28	15.95	18.19	0.0590	0.00508	0.1399						0.0412	
21	10	52	10.54	0.1493	0.1493		4.3	10.7	10.7	0.5920			0.5918	
22	11	37	11.59	0.1577	0.1580		0.27	11.1	10.8	0.5919			0.5920	
23	12	28	12.30	0.1719	0.1720		0.34	10.7	10.6	0.5920			0.5919	
12	12	41	13.01	0.0926	0.0925		-0.2	10.8	10.7	0.5920			0.5921	
88	16	26	17.96	20.20	0.0590	0.00508	0.1358						0.0412	
21	9	32	9.36	0.1467	0.1467		0.062	10.7	10.7	0.5900			0.5901	
22	11	23	11.27	0.1540	0.1539		0.071	10.6	10.7	0.5899			0.5899	
23	12	18	12.22	0.1665	0.1664		0.104	10.7	10.7	0.5903			0.5903	
12	12	46	13.6	0.0977	0.0977		-0.22	10.7	10.8	0.5903			0.5902	
88	16	26	19.97	22.21	0.0590	0.00508	0.2168						0.0412	
21	8	43	8.47	0.2344	0.2344		0.054	10.8	10.7	0.5912			0.5912	
23	11	45	11.49	0.2672	0.2672		0.184	10.7	10.7	0.5909			0.5914	
12	12	04	12.36	0.1034	0.1034		-2.88	10.7	10.8	0.5914			0.5919	
88	20	22	22.01	24.25	0.0590	0.00508	0.3276						0.0412	
21	8	56	8.00	0.3564	0.3563		0.003	10.5	10.5	0.5893			0.5894	
22	10	52	10.56	0.3646	0.3646		0.362	10.4	10.4	0.5898			0.5897	
23	11	32	11.34	0.4329	0.4327		0.610	10.3	10.5	0.5900			0.5899	

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12	R3	NRD	20	TIME	PERIOD	OF	FLI	TEST	WAS	NOT	RECORDED
99	R3	NRD	22	FIRST	INCR.	NEGATIVE	FLOW				
88	22	19	23	97	26.21	0.0590	0.00508	0.3445			0.0412
21	8	49	8	53	0.4785	0.3785		0.0	10.4	10.4	0.5889
22	10	36	10	38	0.4291	0.4291		0.192	10.4	10.5	0.5887
23	11	12	11	14	0.4662	0.4662		0.367	10.5	10.5	0.5890
12	11	27	11	53	0.1149	0.1149		-1.6	10.6	10.4	0.5889
88	24	34	25	97	26.21	0.0590	0.00508	0.3706			0.0412
21	9	31	9	35	0.4111	0.4111		0.011	10.4	10.4	0.5887
22	11	50	11	54	0.4337	0.4337		0.133	10.3	10.4	0.5881
23	12	35	12	37	0.4619	0.4619		0.362	10.9	10.9	0.5880
12	13	03	13	21	0.1208	0.1207		-2.96			
90	END OF DATA										

FILE: H4PERM SDATA A1 06/09/81 15:41:34 UNIVERSITY OF WATERLOO PAGE 001

99	HOLE R4	HYDROLOGY DATA	BUBBLE LINE USED	ESTIMATE (L.T./ML/MIN)	
99	R4 NR04	FLOW TEST IN LOW	HIGHLY VARIABLE, CRUDE		
89	4 15	3.90	6.11	0.0540	0.00509
21	9 08	0.3851	0.3646	0.3886	0.230
22	9 12	0.3898	0.3895	0.51	2.4337
23	11 29	0.3898	0.3895	0.51	2.4337
99	R4 NR04	SURFACE TEMP. WAS NOT BEING MONITORED			
89	4 19	5.90	8.11	0.0540	0.00509
21	8 8	8.12	0.3599	0.3599	0.230
22	9 03	9.05	0.3727	0.3726	0.230
23	9 37	9.34	0.3903	0.3904	0.230
12	10 58	11 03	0.0908	0.0923	2.5
99	R4 NR04	MEASURED WITH OPEN LINE GLASS CYLINDER	NOT ACCURATE ENOUGH		
89	8 19	7.90	10.11	0.0540	0.00509
21	8 05	8.09	0.3990	0.3986	0.3431
22	9 01	9.05	0.4150	0.4149	0.042
23	10 00	10.01	0.4259	0.4256	0.042
12	10 58	11 03	0.0908	0.0923	2.5
99	R4 NR04	POSIBLE READING ERROR W/AT. THE FLOTE	AT 8:08 FIRST INCR.		
89	10 24	9.90	12.11	0.0540	0.00509
21	8 08	8.10	0.4235	0.4226	0.081
22	9 28	9.29	0.4509	0.4509	1.39
23	10 00	10.01	0.4733	0.4752	2.15
12	10 19	11 29	0.1211	0.1151	6.5
89	12 26	11.90	0.0540	0.00509	0.309
21	14 42	14.43	0.4261	0.4259	0.746
22	16 57	16.58	0.4601	0.4597	1.25
23	18 00	18.00	0.4602	0.4603	1.25
12	18 40	19.40	0.1390	0.1406	0.339
89	14 14	14.10	0.0540	0.00509	0.230
21	10 35	10.47	0.2947	0.2946	0.055
22	12 03	12.11	0.3166	0.3165	0.100
23	12 58	13.02	0.3381	0.3390	0.3263
12	13 18	13.40	0.1429	0.1428	0.149
89	16 14	15.80	18.01	0.0540	0.00509
21	7 38	7.47	0.3238	0.3238	0.266
22	8 53	9.02	0.3673	0.3672	0.010
23	10 42	11.42	0.4084	0.4085	0.010
12	10 42	11.42	0.4084	0.4085	0.010
89	18 21	17.93	20.00	0.0540	0.00509
21	13 47	13.49	0.3983	0.3981	0.029
22	14 23	14.25	0.4337	0.4308	0.57
23	14 48	14.49	0.4462	0.4484	0.610
11	11		0.1728	0.1780	2.6
12	14 56	15.08	0.1728	0.1780	2.4
89	20 21	19.80	22.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58	0.4217	0.4217	0.04
23	13 28	13.32	0.4540	0.4542	0.07
12	13 28	13.32	0.4540	0.4542	0.07
89	15 08	15.08	18.01	0.0540	0.00509
21	7 42	7.44	0.4654	0.4652	0.459
22	7 42	7.44	0.4654	0.4652	0.459
23	8 22	8.24	0.4811	0.4848	0.622
12	8 22	8.24	0.4811	0.4848	0.622
89	12 16	12.16	0.1857	0.1859	2.10
21	8 40	8.42	24.13	0.0540	0.00509
22	12 56	12.58			


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FILE: H4PERM      SDATA      A1      06/09/81      15:41:34      UNIVERSITY OF WATERLOO      PAGE 002

23 13 56      13 58      0.4883      0.4884      0.19      10.9      10.9      3.2465      3.2504
11 14 08      14 10      0.1998      0.2000      -0.73      10.8      10.8      3.1928      3.2102
12 14 20      14 22      0.2001      0.2002      -0.70      10.8      10.8      3.1928      3.2102
21 8 31      8 33      25.0541      0.0509      0.525      10.8      10.9      3.1819      3.1935
22 8 31      8 33      0.5801      0.5803      0.91      10.8      10.9      3.1819      3.1935
23 9 55      9 57      0.5801      0.5803      0.91      10.8      10.9      3.1819      3.1935
12 9 15      9 22      0.6034      0.6033      1.60      10.8      10.9      3.2465      3.2504
99 R4 NRO 24. NO FLW READING      0.2141      0.2150      -6.3      10.8      10.9      3.2465      3.2504
88 26 22      25.85      28.06      0.0540      0.0509      0.5217      10.9      11.0      3.3634      3.3900
21 12 28      12 32      0.5300      0.5300      0.082      10.9      10.8      3.4048      3.4441
22 13 10      13 11      0.6235      0.6230      2.13      10.9      10.8      3.4048      3.4441
23 13 40      13 41      0.6685      0.6685      2.98      10.9      10.8      3.3148      3.3165
24 NRO 28.2 INCH. ACTUALLY 2ND PART OF FIRST INCR.
25 NRO 5.2 INCH. ACTUALLY 2ND PART OF FIRST INCR.
26 15 24      15 32      0.6277      0.6256      0.5303      10.8      10.7      0.5711      0.582
21 7 49      7 50      0.6255      0.6256      0.03      10.8      10.7      0.5711      0.582
12 8 37      8 40      0.1416      0.1420      -0.023      10.7      10.7      0.5870      0.5865
90 END OF DATA

```

99	HOLE R5	HYDROLOGY DATA	BUBBLE LINE USED					
88	2 7	2 13	4.24	0.1935	0.00511	0.2489		-1.12
21	13 48	13 50	0.2542	0.2544		0.0	10.8	10.5-1.365 -1.364
22	14 14	14 16	0.2587	0.2587		0.0	10.3	11.0-1.351 -1.346
12	14 19	14 24	0.1994	0.1996		0.0	11.0	10.8-1.346 -1.344
88	4 27	4 26	6.37	0.1935	0.00511	0.4560		-1.12
21	13 43	13 45	0.4783	0.4779		4.6	11.0	11.0-1.339 -1.337
22	14 23	14 25	0.4944	0.4945		0.58	11.0	11.1-1.335 -1.335
23	14 50	14 52	0.5079	0.5084		0.76	11.0	11.0-1.333 -1.333
12	15 02	15 02	0.2081	0.2081		-3.0	10.7	10.7-1.201 -1.201
88	6 24	6 32	8.43	0.1935	0.00511	0.4380		
11	09 07	10 17	0.2056	0.2078		-1.26	10.7	10.7
21	13 30	13 32	0.4528	0.4629		0.14	13.0	12.9
22	13 57	13 59	0.4761	0.4759		0.198	12.9	12.9
23	14 16	14 18	0.4900	0.4902		0.268	12.9	12.9
12	14 42	14 42	0.2075	0.2075		-1.37	10.6	10.6
99	R5 NRD 6	THERMOSTAT RESULTS NOT VALID						
88	8 11	8 37	10.48	0.1935	0.00511	0.4466		0.327
11	14 59		0.2103	0.2103		-0.73		
21	11 19	11 21	0.4338	0.4739		0.011	12.9	12.9 3.381 3.202
22	11 43	11 45	0.4996	0.4998		0.020	13.1	13.0 3.382 3.387
12	11 57	12 14	0.2128	0.2128		-0.55		
88	10 6	10 52	12.63	0.1935	0.00511	0.3517		0.327
11	13 10	13 23	0.2178	0.2195		-0.5		
21	8 33	8 35	0.3718	0.3717		0.0	11.7	11.7 3.436 3.435
88	12 6	12 56	14.67	0.1935	0.00511	0.3705		0.327
11	09 16	11 02	0.2224	0.2238		-0.30		
21	12 31	12 33	0.3904	0.3903		0.0	11.7	11.6 3.448 3.450
88	14 3	14 67	16.78	0.1935	0.00511	0.3937		0.327
11	12 59	13 26	0.2274	0.2285		-0.39		
21	09 09	9 14	0.4137	0.4139		0.0	11.6	11.7 3.560 3.561
12	9 24	10 59	0.2263	0.2259		-0.57	11.6	11.7 3.562 3.562
88	16 7	16 79	18.90	0.1935	0.00511	0.5705		0.327
11	12 50	13 15	0.2315	0.2319		-0.37		
21	9 00	9 2	0.6080	0.6080		0.011	12.9	13.0 3.586 3.586
12	9 10	10 36	0.2261	0.2291		-0.38		
88	18 5	18 82	20.93	0.1935	0.00511	0.6444		0.327
21	14 22	14 24	0.6890	0.6899		0.011	10.2	10.3 3.590 3.590
88	20 16	21 02	23.13	0.1935	0.00511	0.8068		0.327
21	8 18	8 19	0.8726	0.8726		1.88	10.8	10.8 3.604 3.605
12	8 39	8 53	0.2420	0.2419		-12.5	10.8	10.7 3.605 3.606
99	R5 NRD 22	TEST UNSUCCESSFUL						
88	24 4	25 17	27.28	0.1935	0.00511	0.3783		0.327
11	11 43	11 59	0.2507	0.2519		-0.04		
21	12 55	12 57	0.4564	0.4565		0.0	10.8	10.7 3.614 3.614
99	R5 NRD 26	TEST UNSUCCESSFUL						
90	END OF DATA							

99 HOLE R7 HYDROLOGY DATA									
88	6	8	1.77	5.77	0.0351	0.005	0.215		
21	8	03 20	8 20 00	0.294	0.293		0.0784		
88	10	7	5.77	9.77	0.0351	0.005	0.229		
22	7	50 00	8 23 20	0.321	0.319		0.1141		
88	14	8	9.77	13.77	0.0351	0.005	0.345		
21	8	05 20	8 22 00	0.411	0.411		0.0113		
88	18	8	13.77	17.77	0.0351	0.005	0.458		
21	11	00 40	11 17 20	0.642	0.651		0.0870		
88	22	8	17.77	21.77	0.0351	0.005	0.505		
21	7	58 20	8 15 00	0.564	0.563		0.1861		
88	26	6	21.77	25.77	0.0351	0.005	0.530		
21	11	46 40	11 51 40	0.552	0.552		0.0992		
88	30	5	25.77	29.77	0.0351	0.005	0.406		
21	8	48 20	9 05 00	0.443	0.441		0.3817		

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[illegible]

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88 26 4 28.09 30.04 0.0579 0.00509 0.1205 0.000608 4.91 0.145
11 17 20 00 18 6 00 0.1222 0.1224 0.0 -0.3 13.2 13.2 1.3757 1.3816
21 18 22 46 18 39 20 0.6003 0.6010 1.929 1.780 13.2 13.3 1.3813 1.3848
22 19 4 1 19 32 1 0.5033 0.5032 1.610 1.433 13.4 13.4 1.3862 1.3865
12 20 00 34 20 23 20 0.1216 0.1222 0.0 -1.4 13.2 13.2 1.3853 1.3857
99 NWD 20 SECOND TIME
88 20 4 21.99 24.02 0.0585 0.00504 0.4641 0.000611 4.91 0.145
11 11 49 15 11 51 15 0.1099 0.1103 0.0 -7.95 13.1 13.1 1.5738 1.5723
21 12 04 50 13 01 14 0.5041 0.5036 3.608 3.594 13.1 13.0 1.5730 1.5657
22 13 08 38 14 05 27 0.5463 0.5460 3.589 3.588 13.1 13.1 1.5653 1.5789
12 14 18 43 14 49 18 0.1105 0.1104 0.0 -133.0 13.1 13.0 1.5784 1.5735
90 END OF DATA

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FILE: H9PERM SDATA A1 06/09/81 14:50:56 UNIVERSITY OF WATERLOO PAGE 002

21	13	16	35	14	10	35	0.5476	0.5452	2.096	2.080	13.5	13.5	1.7131	1.5759
22	14	13	50	14	58	1	0.5908	0.5870	2.077	2.059	13.5	13.4	1.5842	1.6009
12	15	10	00	15	20	00	0.2299	0.2308	0.0	-25.0	13.4	13.4	1.6169	1.5922
88	26	4	28.06	30.03	0.0579	0.00508	0.2300	0.000606	4.95	0.145				
11	11	14	13	11	44	13	0.2485	0.2499	0.0	0.0	13.3	13.3	1.5992	1.6086
21	11	56	26	12	27	2	0.6044	0.6046	1.978	1.974	13.3	13.4	1.6298	1.6314
22	12	30	1	12	58	1	0.7002	0.7031	1.969	1.968	13.4	13.4	1.6441	1.6047
12	13	34	10	14	06	38	0.2482	0.2486	0.0	-0.95	13.4	13.3	1.6161	1.6582
90	END OF DATA													

[illegible]

FILE: RIOPERM SDATA A1 06/09/81 14:50:40 UNIVERSITY OF WATERLOO PAGE 002

12	16	16	0	16	46	0	0.0779	0.0776	0.0	-6.85	13.2	13.2
88	24	4	26	01	28	04	0.0579	0.00509	0.1038	0.000606	4.95	
11	7	5	14	7	35	14	0.0768	0.0769	0.0	-0.6	13.0	13.0
21	14	25	5	16	1	5	0.2141	0.2129	2.621	2.612	13.3	13.2
22	8	27	15	8	53	52	0.4018	0.4005	2.503	2.467	13.1	13.1
12	10	10	17	10	40	17	0.0768	0.0768	0.0	-0.3	13.1	13.1
88	26	4	28	08	30	04	0.0574	0.00509	0.5066	0.000606	4.95	
11	18	20	0	18	37	00	0.0770	0.0769	0.0	-10.6	13.3	13.2
21	18	53	55	19	23	00	0.5586	0.5585	2.402	2.401	13.3	13.2
22	19	30	00	20	40	00	0.7071	0.7059	2.393	2.378	13.3	13.3
12	6	36	22	6	50	22	0.0770	0.0766	0.0	-9.4	13.2	13.3
90	END OF DATA											

P-3.2 Subsurface Boreholes, 2-m and 4-m Interval Tests

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99 SINGLE FRACTURE DATA FOR HG3
99 NOTE SOME TESTS HAD TEN (30) AND ELEVEN (31) INCREMENTS
88 1.7 3 1.61 1.95 0.1850 0.7381 0.2093
11
21 8 08 8 20 0.2199 0.1745 -0.36
21 8 20 8 24 0.2200 0.2200 0.02 11.4 11.4
21 8 24 8 28 0.2201 0.2201 0.02 11.4 11.5
88 2.5 6 2.33 2.67 0.1858 0.7381 0.2102
11
21 12 30 12 46 0.2144 0.2147 0.0042 11.5 11.6
21 12 46 12 58 0.2147 0.2147 0.0066 11.5 11.5
21 12 58 13 18 0.2147 0.2147 0.0034 11.5 11.5
21 13 18 13 30 0.2148 0.2148 0.0057 11.5 11.5
21 13 30 13 54 0.2148 0.2148 0.0038 11.5 11.5
99 NRD 5.4 FLOWRATE BEFORE SHUT-IN 0.15 ML/MIN, ZERO FLOW
99 NRD 6.4 FLOWRATE 0.0 ML/MIN
99 NRD 7.2 FLOWRATE 0.0 ML/MIN
99 NRD 9.8 FLOWRATE 0.0 ML/MIN
88 10.4 6 10.27 10.61 0.1850 0.7381 0.2312
11
21 8 00 8 02 0.2628 0.1949 -0.28
21 8 2 8 4 0.2629 0.2629 0.02 11.6 11.5
21 8 4 8 6 0.2629 0.2629 0.02 11.5 11.4
21 8 6 8 8 0.2629 0.2629 0.017 11.4 11.5
21 8 8 8 10 0.2629 0.2629 0.017 11.5 11.5
99 NRD 12.2 FLOWRATE BEFORE SHUT-IN 0.0 ML/MIN
88 15.2 4 15.01 15.35 0.1850 0.7381 0.2349
11
21 11 07 11 9 0.2613 0.2612 -0.13
21 11 9 11 11 0.2612 0.2612 0.01 11.5 11.5
21 11 11 11 13 0.2512 0.2613 0.006 11.5 11.5
21 11 13 11 15 0.2613 0.2613 0.0 11.5 11.5
99 NRD 18.2 FLOWRATE BEFORE SHUT-IN 0.25 ML/MIN, NO FLOW
88 18.9 5 18.75 19.09 0.1850 0.7381 0.2428
11
21 8 55 8 57 0.2637 0.2067 -0.30
21 8 57 8 59 0.2635 0.2635 0.01 11.4 11.4
21 8 59 9 01 0.2635 0.2635 0.006 11.4 11.4
21 9 01 9 3 0.2635 0.2636 0.01 11.4 11.3
21 9 3 9 5 0.2636 0.2636 0.01 11.3 11.3
88 20.8 4 20.66 21.00 0.1850 0.7381 0.2760
11
21 12 48 12 50 0.2918 0.2107 -0.20
21 12 50 12 52 0.2912 0.2912 0.0 12.0 11.9
21 12 52 12 54 0.2915 0.2915 0.0 11.9 12.0
21 12 54 12 56 0.2915 0.2915 0.0 12.0 11.9
88 23.0 8 22.96 23.30 0.1850 0.7381 1.0367
11
21 8 31 8 33 0.2141 -0.40
21 8 33 8 35 1.1103 1.1104 0.02 11.1 11.2
21 8 35 8 37 1.1104 1.1104 0.018 11.2 11.3
21 8 37 8 39 1.1097 1.1097 0.019 11.3 11.3
21 8 39 8 41 1.1097 1.1098 0.025 11.3 11.2
21 8 41 8 43 1.1098 1.1096 0.019 11.2 11.3
21 8 43 8 45 1.1096 1.1090 0.019 11.3 11.3
21 8 45 8 47 1.1090 1.1091 0.016 11.3 11.3
88 27.0 80 27.23 27.47 0.1850 0.7381 0.9565
11
21 8 11 8 13 0.2203 -3.9
11
21 8 11 8 13 1.0475 1.0478 -4.1
21 8 11 8 13 1.0475 1.0478 0.718 11.2 11.2

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FILE: HG3SF PERMDATA B1 01/26/81 10:37:00 UNIVERSITY OF WATERLOO PAGE 002

21	00	15	1.0475	0.0000	11.02	11.02
22	11	16	1.0477	0.0000	11.03	11.03
23	11	17	1.0477	0.0000	11.03	11.03
24	11	18	1.0476	0.0000	11.02	11.02
25	11	19	1.0477	0.0000	11.02	11.02
26	11	20	1.0477	0.0000	11.02	11.02
27	11	21	1.0476	0.0000	11.02	11.02
28	11	22	1.0476	0.0000	11.02	11.02
29	11	23	1.0476	0.0000	11.02	11.02
30	11	24	1.0476	0.0000	11.02	11.02
31	11	25	1.0476	0.0000	11.02	11.02
32	11	26	1.0476	0.0000	11.02	11.02
33	11	27	1.0476	0.0000	11.02	11.02
34	11	28	1.0476	0.0000	11.02	11.02
35	11	29	1.0476	0.0000	11.02	11.02
36	11	30	1.0476	0.0000	11.02	11.02
37	11	31	1.0476	0.0000	11.02	11.02
38	11	32	1.0476	0.0000	11.02	11.02
39	11	33	1.0476	0.0000	11.02	11.02
40	11	34	1.0476	0.0000	11.02	11.02
41	11	35	1.0476	0.0000	11.02	11.02
42	11	36	1.0476	0.0000	11.02	11.02
43	11	37	1.0476	0.0000	11.02	11.02
44	11	38	1.0476	0.0000	11.02	11.02
45	11	39	1.0476	0.0000	11.02	11.02
46	11	40	1.0476	0.0000	11.02	11.02
47	11	41	1.0476	0.0000	11.02	11.02
48	11	42	1.0476	0.0000	11.02	11.02
49	11	43	1.0476	0.0000	11.02	11.02
50	11	44	1.0476	0.0000	11.02	11.02
51	11	45	1.0476	0.0000	11.02	11.02
52	11	46	1.0476	0.0000	11.02	11.02
53	11	47	1.0476	0.0000	11.02	11.02
54	11	48	1.0476	0.0000	11.02	11.02
55	11	49	1.0476	0.0000	11.02	11.02
56	11	50	1.0476	0.0000	11.02	11.02
57	11	51	1.0476	0.0000	11.02	11.02
58	11	52	1.0476	0.0000	11.02	11.02
59	11	53	1.0476	0.0000	11.02	11.02
60	11	54	1.0476	0.0000	11.02	11.02
61	11	55	1.0476	0.0000	11.02	11.02
62	11	56	1.0476	0.0000	11.02	11.02
63	11	57	1.0476	0.0000	11.02	11.02
64	11	58	1.0476	0.0000	11.02	11.02
65	11	59	1.0476	0.0000	11.02	11.02
66	11	60	1.0476	0.0000	11.02	11.02
67	11	61	1.0476	0.0000	11.02	11.02
68	11	62	1.0476	0.0000	11.02	11.02
69	11	63	1.0476	0.0000	11.02	11.02
70	11	64	1.0476	0.0000	11.02	11.02
71	11	65	1.0476	0.0000	11.02	11.02
72	11	66	1.0476	0.0000	11.02	11.02
73	11	67	1.0476	0.0000	11.02	11.02
74	11	68	1.0476	0.0000	11.02	11.02
75	11	69	1.0476	0.0000	11.02	11.02
76	11	70	1.0476	0.0000	11.02	11.02
77	11	71	1.0476	0.0000	11.02	11.02
78	11	72	1.0476	0.0000	11.02	11.02
79	11	73	1.0476	0.0000	11.02	11.02
80	11	74	1.0476	0.0000	11.02	11.02
81	11	75	1.0476	0.0000	11.02	11.02
82	11	76	1.0476	0.0000	11.02	11.02
83	11	77	1.0476	0.0000	11.02	11.02
84	11	78	1.0476	0.0000	11.02	11.02
85	11	79	1.0476	0.0000	11.02	11.02
86	11	80	1.0476	0.0000	11.02	11.02
87	11	81	1.0476	0.0000	11.02	11.02
88	11	82	1.0476	0.0000	11.02	11.02
89	11	83	1.0476	0.0000	11.02	11.02
90	11	84	1.0476	0.0000	11.02	11.02
91	11	85	1.0476	0.0000	11.02	11.02
92	11	86	1.0476	0.0000	11.02	11.02
93	11	87	1.0476	0.0000	11.02	11.02
94	11	88	1.0476	0.0000	11.02	11.02
95	11	89	1.0476	0.0000	11.02	11.02
96	11	90	1.0476	0.0000	11.02	11.02
97	11	91	1.0476	0.0000	11.02	11.02
98	11	92	1.0476	0.0000	11.02	11.02
99	11	93	1.0476	0.0000	11.02	11.02
100	11	94	1.0476	0.0000	11.02	11.02

(Not signed)
FLAPED TIME IN STCS

FILE: HG3SF	PERMDATA B1	01/28/91	10:37:00	UNIVERSITY OF WATERLOO	PAGE 004
24	12 17	1.0815	0.500	11.2	11.3
22	12 17	1.0815	0.500	11.2	11.3
24	12 19	1.0815	0.500	11.2	11.3
24	12 21	1.0815	0.500	11.2	11.3
24	12 21	1.0815	0.500	11.2	11.3
24	12 23	1.0815	0.500	11.2	11.3
99	END OF HOLE				

99	HOLE	HG4	SINGLE	FRACTURE	HYDROLOGY	DATA
88	8	11	8.03	8.53	0.0653	0.7367
21	8	10	8.14	0.3708	0.0708	0.0666
21	8	14	8.18	0.0708	0.0709	0.023 11.4 11.4 0.593 0.594
21	8	18	8.22	0.0709	0.0708	0.008 11.4 11.5 0.594 0.594
21	8	22	8.26	0.0709	0.0708	0.020 11.5 11.5 0.594 0.593
21	8	26	8.30	0.0708	0.0708	0.008 11.5 11.5 0.593 0.593
21	8	30	8.34	0.0708	0.0709	0.003 11.5 11.4 0.594 0.593
21	8	34	8.38	0.3709	0.0710	0.062 11.4 11.5 0.593 0.595
21	8	38	8.42	0.0710	0.0709	0.011 11.5 11.5 0.595 0.594
21	8	42	8.46	0.3709	0.0711	0.003 11.5 11.5 0.594 0.593
21	8	46	8.50	0.0711	0.0709	0.000 11.5 11.4 0.593 0.593
12						0.003 11.4 11.6 0.593 0.594
88	10	3	9.99	10.48	0.0653	0.7367
21	8	56	9.00	0.1423	0.1422	0.1288
21	9	00	9.04	0.1422	0.1423	0.000 11.3 11.3 0.593 0.593
21	9	04	9.08	0.1423	0.1425	0.000 11.3 11.2 0.593 0.593
88	15	4	15.16	15.95	0.0653	0.7367
21	18	09	18.13	0.1088	0.1072	0.1029
21	18	13	18.15	0.1072	0.1072	0.025 11.4 11.5 0.588 0.589
21	18	15	18.17	0.1072	0.1072	0.000 11.5 11.5 0.589 0.589
21	18	17	18.19	0.1072	0.1072	0.000 11.5 11.5 0.589 0.588
88	20	3	19.71	20.20	0.0653	0.7367
21	14	29	14.31	0.1172	0.1174	0.1111
21	14	33	14.35	0.1174	0.1174	0.230 12.2 12.2 0.589 0.589
21	14	35	14.37	0.1174	0.1171	0.000 12.2 12.2 0.589 0.589
88	20	5	20.53	21.02	0.0653	0.7367
21	8	16	8.18	0.6355	0.6355	0.5871
21	8	18	8.20	0.6355	0.6353	0.000 11.1 11.1 0.513 0.512
21	8	20	8.22	0.6353	0.6351	0.000 11.1 11.1 0.512 0.511
21	8	22	8.24	0.6351	0.6350	0.0057 11.1 11.2 0.511 0.510
21	8	24	8.25	0.6350	0.6349	0.0057 11.2 11.2 0.510 0.511
12						0.000 11.2 11.2 0.511 0.509
88	26	5	26.39	26.88	0.0653	0.7367
21	7	51	7.55	0.3315	0.3293	0.3089
21	7	55	7.59	0.3293	0.3294	0.000 11.4 11.5 0.526 0.526
88	27	2	26.39	26.88	0.0653	0.7367
21	7	26	7.31	0.9452	0.9461	0.000 11.5 11.5 0.526 0.526
21	7	31	7.35	0.9461	0.9466	0.016 11.5 11.4 0.548 0.548
21	7	35	7.37	0.9456	0.9449	0.014 11.4 11.5 0.548 0.550
21	7	39	7.43	0.9449	0.9444	0.014 11.5 11.5 0.550 0.549
						0.014 11.5 11.6 0.549 0.550

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11	14 11	0.2717	0.2717	-0.30	11.4	11.4
21	14 12	0.2718	0.2718	0.0	11.4	11.6
31	14 13	0.2718	0.2718	0.0	11.6	11.5
41	14 14	23.27	0.1793	0.059		
51	23.1 16			-1.33		
61				0.023	11.5	11.5
71	7 57	0.6470	0.6470	0.017	11.5	11.5
81	7 59	0.6470	0.6469	0.017	11.5	11.5
91	8 1	0.6469	0.6467	0.017	11.5	11.5
101	8 3	0.6467	0.6466	0.017	11.5	11.5
111	8 5	0.6467	0.6466	0.017	11.5	11.5
121	8 10	0.6467	0.6466	0.017	11.5	11.5
131	8 16	0.6467	0.6466	0.017	11.5	11.5
141	8 20	0.6467	0.6466	0.017	11.5	11.5
151	8 22	0.6467	0.6466	0.017	11.5	11.5
161	8 24	0.6467	0.6466	0.017	11.5	11.5
171	8 26	0.6467	0.6466	0.017	11.5	11.5
181	8 28	0.6467	0.6466	0.017	11.5	11.5
191	8 30	0.6467	0.6466	0.017	11.5	11.5
201	8 32	0.6467	0.6466	0.017	11.5	11.5
211	8 34	0.6467	0.6466	0.017	11.5	11.5
221		0.6467	0.6466	0.017	11.5	11.5
231		0.6467	0.6466	0.017	11.5	11.5
241		0.6467	0.6466	0.017	11.5	11.5
251		0.6467	0.6466	0.017	11.5	11.5
261		0.6467	0.6466	0.017	11.5	11.5
271		0.6467	0.6466	0.017	11.5	11.5
281		0.6467	0.6466	0.017	11.5	11.5
291		0.6467	0.6466	0.017	11.5	11.5
301		0.6467	0.6466	0.017	11.5	11.5
311		0.6467	0.6466	0.017	11.5	11.5
321		0.6467	0.6466	0.017	11.5	11.5
331		0.6467	0.6466	0.017	11.5	11.5
341		0.6467	0.6466	0.017	11.5	11.5
351		0.6467	0.6466	0.017	11.5	11.5
361		0.6467	0.6466	0.017	11.5	11.5
371		0.6467	0.6466	0.017	11.5	11.5
381		0.6467	0.6466	0.017	11.5	11.5
391		0.6467	0.6466	0.017	11.5	11.5
401		0.6467	0.6466	0.017	11.5	11.5
411		0.6467	0.6466	0.017	11.5	11.5
421		0.6467	0.6466	0.017	11.5	11.5
431		0.6467	0.6466	0.017	11.5	11.5
441		0.6467	0.6466	0.017	11.5	11.5
451		0.6467	0.6466	0.017	11.5	11.5
461		0.6467	0.6466	0.017	11.5	11.5
471		0.6467	0.6466	0.017	11.5	11.5
481		0.6467	0.6466	0.017	11.5	11.5
491		0.6467	0.6466	0.017	11.5	11.5
501		0.6467	0.6466	0.017	11.5	11.5


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99 HOLE R8 SINGLE FRACTURE HYDROLOGY DATA
99 R8 NRD 1 NEGATIVE FLOWRATES
99 R8 NR 2 NO INJECTION TESTS DONE DUE TO NEGLECTIBLE FLOWRATES
99 R8 NRD 2.5 NEGATIVE FLOWRATES
99 R8 NRD 3 NO INJECTION TESTS DONE DUE TO ZERO FLOWRATES
88 3.5 5 3.31 4.15 0.0571 0.7367 0.0749
21 08 53 09 00 0.1395 0.1095 0.018 12.0 11.9 0.6689 0.6687
21 09 00 09 09 0.1095 0.1094 0.014 11.9 12.1 0.6687 0.6686
21 09 09 09 20 0.1094 0.1093 0.011 12.1 11.9 0.6686 0.6685
21 09 20 09 31 0.1393 0.1094 0.010 11.9 11.7 0.6685 0.6684
21 09 31 09 39 0.1094 0.1093 0.010 11.7 12.0 0.6684 0.6683
88 4.5 3 4.08 4.92 0.0571 0.7367 0.6079
21 12 40 12 41 0.6661 0.6656 3.5 12.0 12.0 0.6577 0.6577
21 12 41 12 42 0.6656 0.6651 3.6 12.0 12.1 0.6577 0.6577
21 12 42 12 43 0.6651 0.6647 3.6 12.1 12.1 0.6577 0.6577
99 R8 NRD 4.5 FLOWRATES MAY NOT BE VALID
88 5.5 1 5.27 5.73 0.0508 0.7367 0.1339
21 09 13 09 17 0.1141 0.1140 0.017 11.6 11.8 0.6323 0.6321
88 10 12 9.80 10.26 0.0508 0.7367 0.0740
21 08 49 08 51 0.1278 0.1278 0.220 11.9 11.9 0.6145 0.6144
21 08 51 08 53 0.1278 0.1278 0.198 11.9 11.7 0.6144 0.6145
21 08 53 08 55 0.1278 0.1280 0.209 11.7 11.7 0.6145 0.6146
21 08 55 08 57 0.1280 0.1278 0.192 11.7 11.7 0.6146 0.6145
21 08 57 08 59 0.1278 0.1278 0.190 11.7 11.7 0.6145 0.6143
21 08 59 09 01 0.1278 0.1278 0.181 11.7 11.8 0.6143 0.6144
21 09 01 09 03 0.1278 0.1276 0.186 11.8 11.7 0.6144 0.6145
21 09 03 09 05 0.1276 0.1276 0.192 11.7 11.6 0.6145 0.6143
21 09 05 09 07 0.1276 0.1276 0.181 11.6 11.6 0.6143 0.6144
21 09 07 09 09 0.1276 0.1277 0.158 11.6 11.7 0.6144 0.6143
21 09 09 09 11 0.1277 0.1278 0.175 11.7 11.7 0.6143 0.6143
21 09 11 09 13 0.1278 0.1277 0.181 11.7 11.7 0.6143 0.6141
88 10.5 5 10.44 10.90 0.0508 0.7367 0.2090
21 08 14 08 18 0.2246 0.2244 0.020 11.5 11.5 0.6068 0.6068
21 08 18 08 22 0.2244 0.2243 0.020 11.5 11.5 0.6068 0.6067
21 09 22 08 26 0.2243 0.2242 0.014 11.5 11.5 0.6067 0.6068
21 08 26 08 30 0.2242 0.2242 0.014 11.5 11.4 0.6068 0.6066
21 08 30 08 34 0.2242 0.2242 0.014 11.4 11.6 0.6066 0.6065
99 R8 NRD 11.5 ZERO FLOWRATES ON FLOWTEST
99 R8 NRD 13.25 ZERO FLOWRATES ON FLOWTEST
99 R8 NRD 19.25 ZERO FLOWRATES ON FLOWTEST
99 R8 NRD 21.5 TELETYPE NOT LOCATED

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FILE: R9SF PERMDATA B1 01/28/81 10:37:00 UNIVERSITY OF WATERLOO PAGE 001

WELL	DATE	TIME	DEPTH	TEMP	PRESS	GRAB	ANALYSIS	REMARKS
999	HOLE	R9	SINGLE	FRACTURE	HYDROLOGY	DATA		
HH			3	2.75	3.09	0.1845	0.7381	
HH			1					

[illegible]

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[illegible]

FILE: R9SF	PERMDATA BI	01/28/81	10:37:00	UNIVERSITY OF WATERLOO	PAGE 003
31 14 29	14 31	0.6328	0.6330	0.09	11.4 11.5
31 14 31	14 33	0.6330	0.6328	0.09	11.4 11.5
31 14 33	14 35	0.6328	0.6326	0.10	11.5 11.4
31 14 35	14 37	0.6326	0.6324	0.10	11.4 11.4
31 14 37	14 39	0.6324	0.6323	0.10	11.4 11.5


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99 R10 SINGLE FRACTURE DATA
99 NOTE SOME TESTS HAVE TEN (30) AND ELEVEN (31) INCREMENTS
88 1 3 3.91 4.76 0.1903 0.7381 0.2124
11 -0.25
21 8 34 8 36 0.2334 0.2333 0.0 12.1 12.0
21 8 36 8 38 0.2333 0.2334 0.0 12.0 12.1
99 NRD 2. FLOWRATE BEFORE SHUT-IN 0.0 ML/MIN, NO FLOW
99 NRD 3. FLOWRATE BEFORE SHUT-IN 1.58 ML/MIN, NEG. FLOW
99 NRD 4. FLOWRATE BEFORE SHUT-IN 0.0 ML/MIN, NO FLOW
99 NRD 5. FLOWRATE BEFORE SHUT-IN 0.0 ML/MIN, NO FLOW
88 6 9 8.80 9.65 0.1903 0.7381 0.5381
11 -0.46
21 8 11 8 12 0.5753 0.5754 0.02 12.2 12.0
21 8 12 8 14 0.5754 0.5754 0.02 12.0 12.1
21 8 14 8 16 0.5754 0.5753 0.02 12.1 12.1
21 8 16 8 18 0.5753 0.5754 0.02 12.1 12.2
21 8 18 8 20 0.5754 0.5754 0.02 12.2 12.2
21 8 20 8 22 0.5754 0.5755 0.02 12.2 12.2
21 8 22 8 24 0.5755 0.5754 0.02 12.2 12.2
21 8 24 8 26 0.5754 0.5757 0.02 12.2 12.2
88 7 12 11.83 12.68 0.1903 0.7381 0.5709
11 -4.05
11 -3.71
21 7 54 7 56 0.6089 0.6089 0.41 12.1 12.1
21 7 56 7 58 0.6089 0.6089 0.42 12.1 12.1
21 7 58 8 00 0.6089 0.6089 0.39 12.1 12.1
21 8 00 8 02 0.6089 0.6090 0.40 12.1 12.2
21 8 02 8 04 0.6090 0.6088 0.38 12.2 12.2
21 8 04 8 06 0.6088 0.6088 0.39 12.2 12.2
21 8 06 8 08 0.6089 0.6089 0.38 12.2 12.2
21 8 08 8 10 0.6089 0.6090 0.39 12.2 12.2
21 8 10 8 12 0.6090 0.6088 0.39 12.2 12.1
21 8 12 8 14 0.6088 0.6090 0.39 12.1 12.2
99 NRD 8 BEFORE SHUT-IN (INFLUENCE OF AIR ? )
88 8 16.31 17.16 0.1903 0.7381 0.2649
11 -0.25
11 -0.88
11 -0.44
11 -0.25
21 12 54 12 56 0.2847 0.2848 0.05 12.2 12.3
21 12 56 12 58 0.2848 0.2847 0.0 12.3 12.3
21 12 58 13 00 0.2347 0.2846 0.0 12.3 12.4
21 13 00 13 02 0.2546 0.2848 0.0 12.4 12.3
88 9 5 17.12 17.97 0.1903 0.7381 0.2387
11 -0.90
11 -0.50
21 7 56 7 58 0.2571 0.2575 0.0 12.0 12.0
21 7 58 8 00 0.2575 0.2572 0.0 12.0 12.0
21 8 00 8 02 0.2572 0.2574 0.0 12.0 12.0
88 10 5 24.58 25.43 0.1903 0.7028
11 -0.15
21 11 45 11 47 0.7503 0.7500 0.005 11.9 11.8
21 11 47 11 49 0.7500 0.7503 0.005 11.8 11.7
21 11 49 11 51 0.7503 0.7499 0.005 11.7 11.8
21 11 51 11 53 0.7499 0.7501 0.0 11.8 11.8

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B-3.3 Subsurface Boreholes, 2-m and 4-m Interval Tests

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99 SBH1 HYDROLOGY DATA
99 NOTE EXACT CORRELATION OF FLOWRATES WITH DATALOGGER NOT POSSIBLE
99 NHD 48,1ST INCR. FLOW WAS NEG.
88 42 3 50.00 52.03 0.1451 0.00504 0.2595
77 21 12 21 25 0.3032 0.3019 93.24 5.8 5.7
77 21 23 21 33 0.2962 0.2989 88.46 5.8 5.9
99 NHD 50:INSUFFICIENT TANK PRESSURE, FLOW EXCEEDS SYSTEMS CAPABILITIES
88 52 21 54.00 56.03 0.1451 0.00504 0.4755
21 18 1 18 11 0.4757 0.4758 1.363 12.7 12.7
22 12 42 59 12 42 250.8 0.5342 0.5342 1.749 13.8 12.4
88 54 12 56.00 58.03 0.1451 0.00504 0.4298
21 14 41 55 14 51 55 0.4313 0.4313 0.174 13.6 13.6
22 16 32 16 42 0.4284 0.4281 0.095 12.8 12.4
23 17 26 17 30 0.4850 0.4850 0.150 12.8 11.9
88 56 14 58.00 60.03 0.1451 0.00504 0.5470
21 7 41 7 51 0.4751 0.4747 0.088 11.1 10.4
22 14 22 14 32 0.5483 0.5479 0.138 14.6 14.8
99 NHD 58, POOR P2 EQUALIZATION
88 58 16 60.00 62.03 0.1451 0.00504 0.3783
22 8 46 8 50 0.5359 0.5347 0.154 11.9 11.1
23 11 49 11 59 0.4735 0.4923 0.091 15.1 14.4
88 60 15 62.00 64.03 0.1451 0.00504 0.4913
21 13 32 13 42 0.4911 0.4901 0.162 15.3 15.5
22 14 59 14 9 0.5577 0.5576 0.293 14.8 15.0
88 62 15 64.00 66.03 0.1451 0.00504 0.3814
21 7 34 7 44 0.5106 0.5101 0.062 4.2 5.5
22 8 34 8 44 0.5888 0.5886 0.105 7.8 6.9
88 64 2 66.00 68.03 0.1451 0.00504 0.5072
21 11 53 11 53 60.0 0.5056 0.5056 5.75 12.4 12.4
22 12 36 12 36 35.2 0.5841 0.5819 9.801 12.0 12.9
88 66 14 68.00 70.03 0.1451 0.00504 0.5071
21 17 13 00 17 13 103.4 0.5053 0.5053 8.673 8.2 8.2
22 18 50 00 18 50 79.9 0.5498 0.5498 8.679 7.0 7.0
88 68 11 70.00 72.03 0.1451 0.00504 0.5323
21 17 09 00 17 19 00 0.5422 0.5323 0.50385 9.5 9.6
22 17 45 00 17 50 00 0.5944 0.5942 0.680 9.8 9.0
88 70 7 72.00 74.03 0.1451 0.00504 0.4772
21 20 32 30 20 32 158.7 0.4986 0.4966 10.65 8.9 8.9
22 20 58 00 20 58 77 0.5576 0.5576 18.03 7.6 7.6
88 72 28 74.00 76.03 0.1451 0.00504 0.5358
21 15 14 15 16 0.5469 0.5471 1.811 9.1 8.9
22 16 01 00 16 01 98.0 0.6538 0.6538 3.520 9.0 9.0
88 74 12 76.00 78.03 0.1451 0.00504 0.5349
21 20 00 20 10 0.5348 0.5347 1.279 6.9 6.9
22 20 45 20 55 0.6463 0.6461 3.091 7.5 6.6
88 76 11 78.00 80.03 0.1451 0.00504 0.5264
21 11 45 11 49 50.4 0.5450 0.5450 13.690 11.1 11.1
22 13 03 13 03 32.4 0.6080 0.6080 21.105 12.1 12.1
88 78 80.00 82.03 0.1451 0.00504 0.5272
21 16 15 16 19 36.5 0.5274 0.5274 18.904 12.7 12.7
99 DATE CHANGES TO SEPT 26/79
22 10 15 10 15 42.8 0.5559 0.5559 16.121 13.9 13.9
88 80 15 82.00 84.03 0.1451 0.00504 0.5463
21 17 58 17 58 51.8 0.5410 0.5410 13.320 14.3
22 10 23 10 23 48.9 0.5594 0.5594 14.110 12.1

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88	02	10	84.00	86.03	0.1451	0.00504	0.5808				
21	12	50	13.06	0.5843	0.5844		0.317	13.2	13.2		
22	14	2	14.12	0.6862	0.6862		0.541	13.6	13.7		
88	94	7	90.51	97.54	0.1566	0.00506	0.6751				
21	20	02	20.12	0.6731	0.6730		0.004	9.2	9.0		
22	7	50	8.1	0.7174	0.7175		0.030	10.4	10.3		
88	96	10	97.51	99.54	0.1566	0.00506	0.6094				
21	15	15	15.30	0.6040	0.6039		29.06	15.2	15.8		
22	16	42	16.51	0.6405	0.6401		64.79	14.2	13.8		
88	98	16	99.51	101.54	0.1566	0.00506	0.6925				
21	7	40	7.40199.95	.6923	0.6923		3.450	10.3	10.3		
22	8	08	8.08133.61	.7603	0.7603		5.164	10.9	10.9		
23	8	38	8.38168.55	.6720	0.6720		2.047	10.0	10.0		
88	100	16	101.51	103.54	0.1566	0.00506	0.7186				
21	21	03	21.13	0.7192	0.7190		0.073	9.3	9.8		
22	22	15	22.29	0.8045	0.8046		0.115	8.8	8.9		
88	102	24	103.51	105.54	0.1566	0.00506	0.6935				
21	13	02	13.02	91.80	0.6940	0.6940	7.52	12.3	12.3		
22	18	36	18.36	66.80	0.7685	0.7685	10.02	11.4	11.4		
88	104	12	105.53	107.56	0.1566	0.00506	0.5633				
21	11	5	11.7	0.7606	0.7612		2.70	12.0	11.4		
99	SBHIFERM REFERENCE PRESSURES AND TEMPS ARE AVERAGED										
88	105	22	105.51	107.50	0.0594	0.00508	0.3129				
21	12	54	12.55	48.2	0.5782	0.5786	7.015	2.0	2.1		
22	13	25	13.27	34.1	0.7183	0.7185	9.91	2.2	2.3		
88	106	6	1.753	109.56	0.1566	0.00506	0.5807				
21	7	33	7.35	50	0.7263	0.7278	4.28	9.2	8.4		
99	NRD 106.3RD INCR. 1P2 AND TEMPS ARE AVERAGE FOR WHOLE INCR.										
88	110	41	110.0	112.0	0.0594	0.00508	0.5250				
21	13	33	13.34	0.6006	0.6007		0.766	2.7	2.6		
22	14	00	14.1	0.7394	0.7354		0.338	2.6	2.7		
23	14	14	14.16	0.8051	0.8053		0.189	2.6	2.7		
24				22.0	0.8291	0.8291	3.074	2.7	2.7		
88	112	26	112.0	114.0	0.0594	0.00508	0.4737				
21	17	5	17.7	0.5990	0.5997		0.152	2.6	2.6		
22	17	26	17.28	0.6931	0.6929		0.234	2.4	2.2		
23	18	09	18.11	0.8145	0.8145		0.225	2.3	2.3		
88	114	17	114.0	116.0	0.0594	0.00508	0.6118				
21	7	3	7.5	0.6825	0.6825		0.070	2.1	2.2		
22	7	30	7.32	0.7423	0.7423		0.090	2.1	2.1		
23	7	48	7.50	0.8201	0.8202		0.113	2.1	2.1		
99	NRD 116.0D FLOW 1ST INCR. 1P2 PRESSURE RANGE 0.6943V TO 0.6944V DATA MISSING										
88	116	14	116.0	118.0	0.0594	0.00508	0.6303				
21	11	56	12.00	0.7633	0.7634		0.056	2.1	2.0		
22	12	15	12.21	0.8402	0.8403		0.107	2.0	2.0		
88	118	15	118.0	120.0	0.0594	0.00508	0.2184				0.055
21	15	18	15.24	0.6378	0.6434		0.0	2.9	2.9	1.5114	1.5114
22	16	31	16.35	0.7057	0.7060		0.175	2.8	2.9	1.5115	1.5116
88	120	26	120.0	122.0	0.0594	0.00508	0.4057				0.055
21	7	6	7.8	0.6667	0.6669		0.124	3.7	3.8	1.5126	1.5126
22	7	59	8.03	0.7582	0.7581		0.070	3.8	3.8	1.5129	1.5129
23	8	20	8.24	0.8833	0.8834		0.127	3.9	3.9	1.5128	1.5129
99	NRD 122.0 NC FLOW OBSERVED										
88	122	5	122.0	124.0	0.0594	0.00508	0.4082				0.055
21	10	26	10.28	0.6428	0.6443		0.0	4.1	4.2	1.5116	1.5117

22	10	40	10	44	0.7219	0.7219	0.0	4.1	4.1	1.5123	1.5123
88	124	17	124.0	126.0	0.0594	0.00508	0.4235			0.055	0.055
21	13	16	13	20	0.0762	0.0763	0.083	4.4	4.4	1.5111	1.5111
22	13	55	14	3	0.7718	0.7720	0.134	4.4	4.4	1.5117	1.5114
23	14	19	14	21	0.8936	0.8935	0.197	4.5	4.5	1.5107	1.5107
88	130	15	130.0	132.0	0.0594	0.00508	0.6971			0.055	0.055
21	10	5	10	13	0.7689	0.7688	0.0	5.0	5.1	1.5111	1.5113
22	10	48	10	50	1.0224	1.0222	0.062	5.2	5.2	1.5115	1.5115
88	126	20	126.0	128.0	0.0594	0.00508	0.5148				
21	15	50	22.015	56	4.42	0.6820	0.6850	3.06	4.6	4.7	
22	16	25	35.016	27	33.3	0.8360	0.8355	4.06	4.5	4.6	
88	128	27	128.0	130.0	0.0594	0.00508	0.4748				
21	6	55	7	00	0.7066	0.7068	1.431	5.0	5.0		
22					34.5	0.7495	0.7496	1.950	5.0	5.0	
23					30.6	0.8612	0.8613	2.210	5.2	5.1	
88	130	15	130.0	132.0	0.0594	0.00508	0.6971			0.055	0.055
21	10	5	10	13	0.7689	0.7688	0.0	5.0	5.1	1.5111	1.5113
22	10	46	10	50	1.0224	1.0222	0.062	5.2	5.2	1.5115	1.5115
99	NHD	132.	NEGATIVE FLUX RATE								
99	NHD	132.	SECOND INCR. NEG FLOW								
88	134	15	134.0	136.0	0.0594	0.00508	0.4563			0.055	0.055
21	13	42	13	44	0.7426	0.7425	0.023	6.2	6.2	1.5093	1.5095
88	136	13	136.0	138.0	0.0594	0.00508	0.4988			0.055	0.055
21	15	40	15	46	0.7287	0.7286	0.005	6.1	6.2	1.5102	1.5106
23	16	26	16	28	1.0028	1.0030	0.338	6.1	6.2	1.5112	1.5112
88	138	24	138.0	140.0	0.0594	0.00508	0.4624			0.055	0.055
21	17	48	17	48	32.0	0.7493	0.7493	21.13	6.0	6.0	1.5113
22	18	5	18	5	18.0	0.9117	0.9117	36.35	6.0	6.0	1.5111
99	NHD	140	NEG FLUX RATE								
88	142	16	142.0	144.0	0.0594	0.00508	0.1689			0.055	0.055
21	17	21	17	21	32.3	0.7807	0.7807	10.47	5.1	5.1	1.5115
22	17	46	17	46	27.4	0.8810	0.8810	12.34	5.0	5.0	1.5115
88	144	24	144.0	146.0	0.0594	0.00508	0.5230			0.055	0.055
21	7	22	7	23	0.7639	0.7636	1.313	5.3	5.4	1.5115	1.5116
22	7	55	7	56	0.8275	0.8273	1.386	5.4	5.5	1.5111	1.5111
23	8	18	8	19	0.8833	0.8843	1.482	5.4	5.4	1.5112	1.5112
88	146	11	146.0	148.0	0.0594	0.00508	0.7612			0.055	0.055
21	10	33	10	35	0.7886	0.7880	0.0	5.4	5.5	1.5103	1.5102
22	10	58	11	2	0.8733	0.8728	0.051	5.5	5.5	1.5107	1.5107
23	11	24	11	28	0.9876	0.9872	0.072	5.4	5.5	1.5112	1.5112
99	NHD	148	NO FLOW OBSERVED								
88	150	12	150.0	152.0	0.0594	0.00508	0.6984			0.055	0.055
21	6	39	6	43	0.7427	0.7218	0.0	6.3	6.3	1.5120	1.5120
22	7	23	7	27	0.9268	0.9266	0.034	6.5	6.5	1.5122	1.5122
88	152	32	152.0	154.0	0.0594	0.00508	0.6219			0.055	0.055
21	10	25	10	25	28.4	0.8140	0.8140	11.70	6.8	6.8	1.5117
22	10	51	10	51	24.8	0.8643	0.8643	13.63	6.8	6.8	1.5109
23	11	07	11	07	19.3	0.9255	0.9255	17.52	6.9	6.9	1.5112
88	152	12	154.00	156.03	0.1566	0.00506	0.7588				
21	14	35	14	44	12	1.0031	1.0031	0.012	14.1	12.6	
22	16	7	16	11	1.1017	1.1018	0.023	12.0	12.2		
88	154	13	156.0	158.03	0.1566	0.00506	0.9851				
21	19	40	19	42	1.0501	1.0456	0.063	9.8	9.3		
22	20	13	20	17	1.0748	1.0748	0.069	8.3	8.4		
88	156	15	158.0	160.03	0.1566	0.00506	0.9213				

21	0 41	8 45	0.9401	0.9408	0.170	10.4	10.9
22	10 42	10 00	1.0194	1.0123	0.126	14.7	14.7
23	15 24	10 00	1.0203	0.1566	0.9545		
24	17 27	17 29	1.0197	1.0197	0.034	15.9	15.9
25	11 13	11 23	1.0393	1.0637	0.060	18.9	18.3
26	10 10	11	1.0403	0.1566	0.9604		
27	10 20	10 30	1.1174	1.1174	0.009	18.0	18.9
28	17 14	17 19	1.2039	1.2037	0.013	17.2	17.7
29	NKD 102:	FLUM REVERSES			0.9701		
30	162 1	164 0	1.0600	0.1566	0.00506		
31	21 24 30	21 28	1.3200	1.3187	0.00506		
32	164 14	166 0	1.0600	0.1566	0.00506		
33	11 51	11 55	1.0351	1.0352	0.020	14.1	13.9
34	166 5	168 0	1.0600	0.1566	0.00506		
35	0 18	0 20	1.1117	1.1117	0.017	13.2	13.1
36	2 9	2 9	1.1621	1.1621	0.018	13.3	13.3
37	168 11	170 0	1.2203	0.1566	0.00506		
38	19 55	19 9	1.1695	1.1695	0.007	14.1	14.0
39	19 51	20 1	1.2486	1.2483	0.015	13.2	12.5
40	172 22	174 0	1.0600	0.1566	0.00506		
41	12 12	12 13	1.1464	1.1466	2.248	14.1	13.8
42	12 30	12 31	1.1678	1.1680	2.260	13.8	13.9
43	174 13	176 00	1.0600	0.1566	0.00506		
44	17 43	17 43	1.1081	1.1081	0.107	14.1	14.1
45	17 40	17 43	1.1482	1.1482	1.0628	13.8	13.8
46	176 11	178 00	1.0600	0.1566	0.00506		
47	19 2	19 7	1.1329	1.1341	0.035	12.2	12.0
48	19 55	20 9	1.2073	1.2070	0.055	11.4	10.7
49	172 5	180 00	1.0600	0.1566	0.00506		
50	3 21	8 29	1.1594	1.1594	0.063	8.9	10.0
51	8 43	10 53	1.2301	1.2304	0.086	10.2	10.5
52	180 28	182 00	1.0600	0.1566	0.00506		
53	10 44	10 44	1.0707	1.0707	5.433	15.0	15.0
54	17 20	17 20	1.1236	1.1236	60.53	13.9	13.9
55	182 27	184 00	1.0600	0.1566	0.00506		
56	13 42	13 46	1.1933	1.1932	1.1082	11.7	10.9
57	184 27	186 00	1.0600	0.1566	0.00506		
58	17 01	17 01	1.1875	1.1875	1.1314	9.7	9.7
59	18 41	18 41	1.2651	1.2612	3.476	9.7	9.7
60	11 11	11 11	1.0600	0.1566	0.00506		
61	12 04	12 04	1.1415	1.1415	1.1006	12.3	12.3
62	12 53	12 53	1.1258	1.1258	20.75	15.8	15.8
63	186 10	190 00	1.0600	0.1566	0.00506		
64	13 26	13 30	1.2515	1.2517	1.1516	17.5	17.5
65	13 26	13 26	1.3255	1.3249	0.1735	16.9	17.0
66	196 11	196 11	1.0600	0.1566	0.00506		
67	18 41	18 41	1.2057	1.2057	1.1674	13.4	14.1
68	194 12	198 00	1.0600	0.1566	0.00506		
69	10 20	10 20	1.1892	1.1892	0.054	14.3	13.1
70	11 45	11 55	1.2475	1.2474	0.062	15.2	14.1
71	10 20	10 20	1.1892	1.1892	0.054	14.3	13.1
72	11 45	11 55	1.2475	1.2474	0.062	15.2	14.1

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21	7 35	7 41	1.2300	1.2301	0.1825	8.3	8.8	0.455	0.4570
22	232 10	232 19	1.2314	1.2315	0.2584	8.8	8.8	0.4554	0.4570
23	13 57	13 57	234.44	0.0473	0.00509	1.1677	11.0	0.4568	0.4570
24	214 31	214 31	1.2338	1.2339	0.2603	11.3	11.0	0.4568	0.4570
25	7 54	7 54	236.00	0.0473	0.00509	0.0916	9.5	0.4571	0.4571
26	7 54	7 54	1.2344	1.2345	3.10	10.0	10.1	0.4591	0.4591
27	8 28	8 28	30	1.2349	1.3000	3.10	10.0	0.4591	0.4591
28	8 28	8 28	1.3738	1.3739	1.57	10.5	10.4	0.4594	0.4594
29	236 41	236 41	237.84	0.0473	0.00509	1.1747	12.3	0.4594	0.4594
30	11 6	11 6	1.2590	1.2591	0.191	12.3	12.2	0.4635	0.4635
31	11 27	11 27	1.3064	1.3065	0.201	12.6	12.6	0.4677	0.4677
32	11 43	11 43	1.3559	1.3560	0.221	12.3	12.3	0.4691	0.4691
33	11 57	11 57	1.4105	1.4106	0.253	12.3	12.3	0.4691	0.4691
34	238 00	238 00	239.64	0.0473	0.00509	0.0912	11.9	0.4691	0.4691
35	15 00	15 00	1.2503	1.2504	1.433	11.9	11.9	0.4691	0.4691
36	15 24	15 24	240.316	0.0473	0.00509	1.655	11.7	0.4691	0.4691
37	15 40	15 40	241.16	0.0473	0.00509	1.2157	11.5	0.4691	0.4691
38	15 56	15 56	242.016	0.0473	0.00509	1.0903	13.5	0.4691	0.4691
39	16 12	16 12	1.4225	1.4226	0.117	13.2	13.2	0.4691	0.4691
40	16 28	16 28	243.24	0.0473	0.00509	1.2112	10.1	0.4691	0.4691
41	16 44	16 44	1.2836	1.2837	0.108	10.1	10.1	0.4691	0.4691
42	16 60	16 60	1.4737	1.4738	0.144	10.8	10.7	0.4691	0.4691
43	16 76	16 76	245.04	0.0473	0.00509	0.9977	14.3	0.4691	0.4691
44	16 92	16 92	1.2778	1.2779	13.72	14.3	14.3	0.4691	0.4691
45	16 108	16 108	246.84	0.0473	0.00509	1.2137	14.6	0.4691	0.4691
46	16 124	16 124	1.3008	1.3009	0.764	14.0	14.0	0.4691	0.4691
47	16 140	16 140	1.4585	1.4586	1.106	13.4	13.4	0.4691	0.4691
48	16 156	16 156	248.64	0.0473	0.00509	1.2011	13.1	0.4691	0.4691
49	16 172	16 172	1.4702	1.4703	0.245	13.0	13.0	0.4691	0.4691
50	16 188	16 188	1.4898	1.4899	0.245	13.0	13.0	0.4691	0.4691
51	16 204	16 204	250.44	0.0473	0.00509	1.3348	13.2	0.4691	0.4691
52	16 220	16 220	1.5619	1.5620	1.327	13.2	13.2	0.4691	0.4691
53	16 236	16 236	252.24	0.0473	0.00509	1.3527	11.5	0.4691	0.4691
54	16 252	16 252	1.5619	1.5620	0.061	11.5	11.5	0.4691	0.4691
55	16 268	16 268	254.04	0.0473	0.00509	1.3758	11.4	0.4691	0.4691
56	16 284	16 284	1.5504	1.5505	0.058	11.4	11.4	0.4691	0.4691
57	16 300	16 300	256.84	0.0473	0.00509	1.3245	11.2	0.4691	0.4691
58	16 316	16 316	1.5507	1.5508	0.058	11.2	11.2	0.4691	0.4691
59	16 332	16 332	258.64	0.0473	0.00509	1.3245	8.3	0.4691	0.4691
60	16 348	16 348	1.5461	1.5462	0.137	4.4	4.4	0.4691	0.4691
61	16 364	16 364	260.44	0.0473	0.00509	1.3731	5.2	0.4691	0.4691
62	16 380	16 380	1.5257	1.5258	0.137	5.2	5.2	0.4691	0.4691
63	16 396	16 396	262.24	0.0473	0.00509	1.3114	12.5	0.4691	0.4691
64	16 412	16 412	1.5257	1.5258	0.348	12.5	12.5	0.4691	0.4691
65	16 428	16 428	264.04	0.0473	0.00509	1.3728	13.3	0.4691	0.4691
66	16 444	16 444	1.5841	1.5842	0.303	14.5	14.5	0.4691	0.4691
67	16 460	16 460	266.84	0.0473	0.00509	0.447	14.8	0.4691	0.4691
68	16 476	16 476	1.5910	1.5911	0.447	14.8	14.8	0.4691	0.4691
69	16 492	16 492	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
70	16 508	16 508	268.64	0.0473	0.00509	0.447	14.8	0.4691	0.4691
71	16 524	16 524	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
72	16 540	16 540	270.44	0.0473	0.00509	0.447	14.8	0.4691	0.4691
73	16 556	16 556	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
74	16 572	16 572	272.24	0.0473	0.00509	0.447	14.8	0.4691	0.4691
75	16 588	16 588	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
76	16 604	16 604	274.04	0.0473	0.00509	0.447	14.8	0.4691	0.4691
77	16 620	16 620	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
78	16 636	16 636	276.84	0.0473	0.00509	0.447	14.8	0.4691	0.4691
79	16 652	16 652	1.5760	1.5761	0.447	14.8	14.8	0.4691	0.4691
80	16 668	16 668	278.64	0.0473	0.00509	0.447	14.8	0.4691	0.4691
 

G.W. PRESSURES, FLLS, TUD LOW

88	208	14	208.64	268.44	0.0473	0.00509	1.2887					0.042
21	13	5	46.816	0	38.7	1.4018	1.4018					0.4681
22	16	45	16	46	29.5	1.5645	1.5645					0.4688
88	270	16	208.44	270.24	0.0473	0.00509	0.9210	12.3	12.3	0.4661	0.042	
21	8	30	8	31	15.5	1.4113	1.4115					0.4755
22	8	45	8	45	57.8	1.5300	1.5502					0.4761
88	272	20	270.24	272.04	0.0473	0.00509	1.3551	5.4	5.3	0.4706	0.042	
21	11	48	11	52	1.4290	1.4257	0.278	11.0	11.1	0.4663	0.4669	
22	12	26	12	28	1.6273	1.6273	0.364	11.8	11.8	0.4705	0.4710	
88	274	17	272.04	273.84	0.0472	0.00509	1.3623				0.042	
21	14	36	14	37	57.3	1.4355	1.4353					0.4620
22	15	7	15	8	1.6129	1.6128	2.37	10.8	10.8	0.4672	0.4675	
99	NRD	274,	EKKUH MADE W.W.T. REFERENCE TIMES FOR 2ND INCR.									
88	277	28	275.04	277.44	0.0473	0.00509	1.0120					0.042
21	14	44	14	44	21.8	1.4411	1.4411					0.4742
22	16	25	16	25	26.9	1.6233	1.6233					0.4785
88	278	21	277.44	279.24	0.0473	0.00509	1.3106	12.4	12.4	0.4742	0.4742	
21	7	05	7	07	1.4624	1.4621	9.7	9.8	9.8	0.4785	0.4785	
22	7	51	7	53	1.6132	1.6132	0.478	2.1	2.2	0.4777	0.4774	
88	280	6	279.24	281.04	0.0473	0.00509	1.6480	3.4	3.4	0.4764	0.4769	
22	12	12	12	10	1.6706	1.6706	0.034	10.8	10.9	0.4748	0.4736	
88	284	11	283.27	284.64	0.0473	0.00509	1.7137				0.042	
21	7	38	7	40	1.6816	1.6819	0.082	5.2	5.2	0.4652	0.4653	
22	8	22	8	36	2.0011	2.0010	0.129	5.5	5.4	0.4635	0.4633	
88	286	10	284.64	286.44	0.0473	0.00509	1.5540	0.000545				
22	14	16	14	20	2.1598	2.1597	0.155	8.7	8.7			
88	288	15	286.44	288.24	0.0473	0.00509	0.9115					0.042
21	7	7	7	13	1.4913	1.4913	0.125	5.7	5.7	0.4851	0.4850	
22	8	16	8	22	1.6574	1.6573	0.125	6.4	6.2	0.4823	0.4820	
88	290	9	288.24	290.04	0.0473	0.00509	1.0038					0.042
21	12	47	12	57	1.5090	1.5091	0.057	9.7	10.6	0.4817	0.4819	
22	12	54	12	54	1.6613	1.6612	0.088	9.8	9.9	0.4843	0.4855	
88	291	10	290.04	291.84	0.0473	0.00509	1.0427					0.042
21	16	18	16	20	1.5154	1.5159	0.042	7.1	7.0	0.4829	0.4835	
22	17	4	17	12	1.6384	1.6381	0.061	7.0	7.1	0.4851	0.4860	
88	292	7	291.84	293.64	0.0473	0.00509	1.0536					0.042
21	7	16	7	28	1.5190	1.5190	0.106	5.4	5.4	0.4903	0.4910	
22	7	58	8	10	1.6808	1.6808	0.134	5.6	5.6	0.4852	0.4852	
88	294	14	293.64	295.44	0.0473	0.00509	1.0200					0.042
21	10	33	10	37	1.5298	1.5297	0.258	5.4	5.4	0.4852	0.4851	
22	11	07	11	11	1.6812	1.6814	0.301	5.5	5.2	0.4866	0.4868	
88	296	22	295.44	297.24	0.0473	0.00509	1.1753					0.042
21	13	35	13	37	1.5410	1.5410	0.392	5.5	5.6	0.4811	0.4812	
22	14	5	14	7	1.6745	1.6746	0.476	5.6	5.7	0.4845	0.4851	
88	298	34	297.24	299.04	0.0473	0.00509	1.1421					0.042
21	16	13	16	15	1.5460	1.5462	0.614	5.7	5.8	0.4848	0.4844	
22	17	51	17	52	1.7573	1.7573	0.559	5.6	5.6	0.4960	0.4959	
88	300	19	299.04	300.84	0.0473	0.00509	1.4822					0.042
21	13	10	13	14	1.5647	1.5646	0.164	3.6	3.8	0.4868	0.4864	
22	14	12	14	16	1.7469	1.7468	0.140	3.8	3.8	0.4901	0.4903	
88	302	19	300.84	302.64	0.0473	0.00509	1.4971					0.042
21	17	13	17	15	1.5714	1.5714	0.426	3.8	3.9	0.4882	0.4885	
22	17	36	17	36	1.7247	1.7247	0.548	3.7	3.7	0.4956	0.4956	
88	304	24	302.64	304.44	0.0473	0.00509	1.4574					0.042
21	11	24	11	26	1.5765	1.5767	0.301	2.8	2.8	0.4834	0.4832	

26	10	42	1	10	40	2.0080	2.0083	0.00	10.3	5.9	0.5138	0.5217
25	35	16	1	35	14	1.8172	1.8172	0.00	10.0	10.0	0.5240	0.5240
24	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5242	0.5240
23	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.5	0.5238	0.5229
22	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
21	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
20	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
19	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
18	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
17	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
16	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
15	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
14	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
13	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
12	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
11	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
10	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
9	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
8	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
7	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
6	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
5	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
4	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
3	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
2	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
1	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
0	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
26	10	42	1	10	40	2.0080	2.0083	0.00	10.3	5.9	0.5138	0.5217
25	35	16	1	35	14	1.8172	1.8172	0.00	10.0	10.0	0.5240	0.5240
24	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5242	0.5240
23	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
22	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
21	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
20	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
19	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
18	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
17	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
16	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
15	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
14	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
13	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
12	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
11	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
10	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
9	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
8	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
7	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
6	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
5	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
4	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240
3	35	15	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5238	0.5229
2	12	34	1	12	38	2.0073	2.0072	0.11	10.7	10.0	0.5237	0.5231
1	35	16	1	35	14	1.8176	1.8175	0.00	10.0	10.0	0.5239	0.5242
0	12	38	1	12	42	2.0052	2.0051	0.05	10.0	10.5	0.5240	0.5240

TEST INTERVAL DELTA F DELTA Q D=DIFFERENTIAL TRANSDUCER
(M.) (M.OF 120) (CC/MIN) Q=DUBBLOMETER

38-40				D
40-42	INC.1	5.49	0.61	D
40-42	INC.2	5.25	1.72	D
42-44		8.91	0.16	D
44-46		5.16	-0.06	D
46-48		16.08	1.33	D
48-50	INC.1	6.58	-0.62	D
48-50	INC.2	5.75	-7.68	D
50-52		3.13	-0.07	D
52-54		5.16	0.42	D
54-56		9.17	3.83	D
56-58		1.02	-0.57	D
58-60		1.06	-15.45	D
60-62		17.60	3.83	D
62-64				D
64-66	UNABLE TO INTERPRET DATA			D
66-68				D
68-70		17.49	2.45	D
70-72		3.79	10.95	D
72-74		5.62	6.66	B
74-76		10.34	0.12	B
76-78		35.36	1.35	B
78-80		34.34	0.05	B
80-82		24.76	0.28	B
82-84		9.63	-0.30	B
84-86		12.03	0.00	B
86-88				B
88-90		16.01	0.1	B
90-92		4.67	1.69	B
92-94		4.54	0.10	B
94-96		10.91	0.16	B
96-98		4.48	0.05	B
98-100	INC.1	0.20	72.80	B
98-100	INC.2	0.24	90.04	B
100-102		0.43	60.75	B
102-104		4.50	26.42	B
104-106				B
106-108				B
108-110				B
110-112				B
112-114		27.12	0.014	B
114-116		18.90	0.023	B
116-118		24.04	0.022	B
118-120				B
120-122		10.24	0.004	B
122-124		1.24	26.90	B
124-126		7.88	2.23	B
126-128		23.23	2.54	B
128-130		13.86	15.42	B
130-132		21.93	12.60	B

234-236 INC.2	8.77	2.1	B
236-238	6.36	-0.02	B
238-240	14.95	0.03	B
240-242	27.92	-0.036	B
242-244	2	0.02	B
244-246	8.88	0.02	B
246-248	12.64	0.033	B
248-250	24.61	-0.007	B
250-252	16.97	-0.02	B
252-254			B

254 TO 302: BACKFLOWS IN EVERY INTERVAL

B-3.4 Subsurface Boreholes, Single Fracture Tests

21	13	52	13	56	0.4622	0.4618	0.236	11.0	11.0	0.1409	0.1409
21	13	56	14	00	0.4618	0.4614	0.233	11.0	10.7	0.1409	0.1410
21	14	00	14	04	0.4614	0.4611	0.236	10.7	11.2	0.1410	0.1410
22	14	32	14	36	0.5158	0.5160	0.296	10.9	10.7	0.1942	0.1942
22	14	36	14	40	0.5160	0.5162	0.273	10.7	10.7	0.1942	0.1941
22	14	40	14	44	0.5162	0.5162	0.256	10.7	11.7	0.1941	0.1941
22	14	52	14	56	0.5159	0.5154	0.236	10.7	10.9	0.1941	0.1941
22	X	14	56	15	00	0.5154	0.5153	0.228	10.9	11.4	0.1941
22	15	00	15	04	0.5153	0.5151	0.221	11.9	9.9	0.1941	0.1940
22	15	06	15	10	0.5551	0.5548	0.310	10.5	10.8	0.2334	0.2333
22	15	10	15	14	0.5548	0.5548	0.298	10.8	10.5	0.2333	0.2332
22	15	18	15	22	0.5547	0.5548	0.270	10.9	11.3	0.2332	0.2332
22	15	22	15	26	0.5548	0.5548	0.263	11.3	10.6	0.2332	0.2332
22	15	26	15	30	0.5548	0.5543	0.262	10.6	10.8	0.2332	0.2332
22	208.43	16					1.7852				
22	11	53	11	57	1.9500	1.9495	0.143				
22	11	57	12	05	1.9495	1.9483	0.094				
22	12	05	12	09	1.9483	1.9480	0.083				
22	12	09	12	13	1.9480	1.9475	0.075				
22	12	13	12	17	1.9475	1.9470	0.072				
22	12	17	12	21	1.9470	1.9465	0.072				
22	12	21	12	25	1.9465	1.9461	0.072				
22	12	25	12	29	1.9461	1.9457	0.072				
23	12	49	12	53	2.1588	2.1572	0.167				
23	12	53	12	57	2.1572	2.1559	0.135				
23	12	57	13	01	2.1559	2.1541	0.109				
23	13	01	13	05	2.1541	2.1533	0.109				
23	13	05	13	09	2.1533	2.1519	0.104				
23	13	09	13	13	2.1519	2.1512	0.104				
23	13	13	13	17	2.1512	2.1503	0.104				
23	13	17	13	21	2.1503	2.1495	0.104				
99	SBHISF	NRD	208.43	FIRST INCREMENT	BACKFLOW						
88	211.02	29	210.44	211.24			1.1509	15/10/79			
21	15	50	15	54	1.1642	1.1642	0.0776	11.2	11.3	0.1840	0.1845
21	15	54	15	58	1.1642	1.1644	0.0633	11.3	11.6	0.1845	0.1830
21	15	58	16	02	1.1644	1.1644	0.0345	11.6	12.9	0.1830	0.1830
21	16	02	16	06	1.1644	1.1643	0.0316	12.9	12.6	0.1830	0.1831
21	16	06	16	10	1.1643	1.1647	0.0316	12.6	11.9	0.1831	0.1831
21	16	10	16	14	1.1647	1.1645	0.0287	11.9	12.2	0.1831	0.1832
21	16	14	16	18	1.1645	1.1644	0.0287	12.2	12.7	0.1832	0.1832
21	16	18	16	22	1.1644	1.1645	0.0258	12.7	11.9	0.1832	0.1832
21	16	22	16	26	1.1645	1.1646	0.0258	11.9	11.0	0.1832	0.1833
22	16	37	16	41	1.2142	1.2144	0.0690	11.9	12.9	0.2334	0.2318
22	16	41	16	45	1.2144	1.2143	0.0400	12.9	11.2	0.2318	0.2318
22	16	45	16	49	1.2143	1.2143	0.0345	11.2	12.0	0.2318	0.2318
22	16	49	16	53	1.2142	1.2142	0.0287	12.0	11.7	0.2318	0.2320
22	16	53	16	57	1.2142	1.2143	0.0387	11.7	11.8	0.2320	0.2318
22	16	57	17	01	1.2143	1.2143	0.0287	11.8	10.7	0.2320	0.2320
22	17	01	17	05	1.2143	1.2145	0.0287	10.7	12.6	0.2320	0.2318
23	08	50	08	54	1.2666	1.2663	0.0630	8.2	7.3	0.2845	0.2841
23	08	54	08	58	1.2663	1.2664	0.0570	7.3	6.8	0.2841	0.2838
23	08	58	09	02	1.2664	1.2662	0.1090	6.8	8.5	0.2838	0.2842
23	09	02	09	06	1.2662	1.2661	0.0580	8.5	7.7	0.2842	0.2830
23	09	06	09	10	1.2561	1.2662	0.0290	7.7	8.4	0.2830	0.2828
23	09	10	09	14	1.2662	1.2660	0.0550	8.4	7.9	0.2828	0.2828

FILE: SBHISF	PERMDATA 81	01/28/81	10:36:00	UNIVERSITY OF WATERLOO	PAGE 000
23	11 30	1 2661	0 0110	9 7 6	0 2820
23	11 50	1 2662	0 0410	8 0 8	0 2821
23	12 00	1 2657	0 0270	7 0 6	0 2821
23	12 10	1 2661	0 0090	7 0 6	0 2824
23	12 20	1 2658	0 0000	7 1 8	0 2825
23	12 30	1 2658	2 2000	7 6 9	0 2830
23	12 40	0 0025	0 9779	29 10 7	0 2830
23	12 50	1 0415	0 0229	19 3 3	0 3281
23	13 00	1 0415	0 0229	19 3 3	0 3281
23	13 10	1 0412	0 0229	19 3 3	0 3281
23	13 20	1 0412	0 0229	19 3 3	0 3281
23	13 30	1 1433	0 0110	7 0 6	0 3281
23	13 40	1 1433	0 0110	7 0 6	0 3281
23	13 50	1 1433	0 0110	7 0 6	0 3281
23	14 00	1 1433	0 0110	7 0 6	0 3281
23	14 10	1 1433	0 0110	7 0 6	0 3281
23	14 20	1 1433	0 0110	7 0 6	0 3281
23	14 30	1 1433	0 0110	7 0 6	0 3281
23	14 40	1 1433	0 0110	7 0 6	0 3281
23	14 50	1 1433	0 0110	7 0 6	0 3281
23	15 00	1 3235	0 0017	6 0 9	0 5103
23	15 10	1 3235	0 0017	6 0 9	0 5103
23	15 20	1 3235	0 0017	6 0 9	0 5103
23	15 30	1 3235	0 0017	6 0 9	0 5103
23	15 40	1 3235	0 0017	6 0 9	0 5103
23	15 50	1 3235	0 0017	6 0 9	0 5103
23	16 00	1 3235	0 0017	6 0 9	0 5103
23	16 10	1 3235	0 0017	6 0 9	0 5103
23	16 20	1 3235	0 0017	6 0 9	0 5103
23	16 30	1 3235	0 0017	6 0 9	0 5103
23	16 40	1 3235	0 0017	6 0 9	0 5103
23	16 50	1 3235	0 0017	6 0 9	0 5103
23	17 00	1 3235	0 0017	6 0 9	0 5103
23	17 10	1 3235	0 0017	6 0 9	0 5103
23	17 20	1 3235	0 0017	6 0 9	0 5103
23	17 30	1 3235	0 0017	6 0 9	0 5103
23	17 40	1 3235	0 0017	6 0 9	0 5103
23	17 50	1 3235	0 0017	6 0 9	0 5103
23	18 00	1 3235	0 0017	6 0 9	0 5103
23	18 10	1 3235	0 0017	6 0 9	0 5103
23	18 20	1 3235	0 0017	6 0 9	0 5103
23	18 30	1 3235	0 0017	6 0 9	0 5103
23	18 40	1 3235	0 0017	6 0 9	0 5103
23	18 50	1 3235	0 0017	6 0 9	0 5103
23	19 00	1 3235	0 0017	6 0 9	0 5103
23	19 10	1 3235	0 0017	6 0 9	0 5103
23	19 20	1 3235	0 0017	6 0 9	0 5103
23	19 30	1 3235	0 0017	6 0 9	0 5103
23	19 40	1 3235	0 0017	6 0 9	0 5103
23	19 50	1 3235	0 0017	6 0 9	0 5103
23	20 00	1 3235	0 0017	6 0 9	0 5103
23	20 10	1 3235	0 0017	6 0 9	0 5103
23	20 20	1 3235	0 0017	6 0 9	0 5103
23	20 30	1 3235	0 0017	6 0 9	0 5103
23	20 40	1 3235	0 0017	6 0 9	0 5103
23	20 50	1 3235	0 0017	6 0 9	0 5103
23	21 00	1 3235	0 0017	6 0 9	0 5103
23	21 10	1 3235	0 0017	6 0 9	0 5103
23	21 20	1 3235	0 0017	6 0 9	0 5103
23	21 30	1 3235	0 0017	6 0 9	0 5103
23	21 40	1 3235	0 0017	6 0 9	0 5103
23	21 50	1 323			

FILE: SBHLSF	PERMDATA 81	01/28/81	10:38:00	UNIVERSITY OF WATERLOO	PAGE 005
21	06 31	1.1861	1.1860	0.424	0.3177
22	06 35	1.1860	1.1860	0.204	0.3177
23	06 39	1.1860	1.1860	0.178	0.3174
24	06 43	1.1809	1.1857	0.046	0.3145
25	07 48	1.3782	1.3782	0.121	0.5144
26	07 52	1.3782	1.3777	0.055	0.5140
27	08 00	1.3777	1.3777	0.032	0.5911
28	08 04	1.5676	1.5673	0.181	0.6906
29	08 08	1.5673	1.5673	0.174	0.6906
30	08 12	1.5673	1.5666	0.172	0.6903
31	08 16	1.5673	1.5666	0.172	0.6903
32	08 20	1.5673	1.5666	0.172	0.6903
33	08 24	1.5673	1.5666	0.172	0.6903
34	08 28	1.5673	1.5666	0.172	0.6903
35	08 32	1.5673	1.5666	0.172	0.6903
36	08 36	1.5673	1.5666	0.172	0.6903
37	08 40	1.5673	1.5666	0.172	0.6903
38	08 44	1.5673	1.5666	0.172	0.6903
39	08 48	1.5673	1.5666	0.172	0.6903
40	08 52	1.5673	1.5666	0.172	0.6903
41	08 56	1.5673	1.5666	0.172	0.6903
42	09 00	1.5673	1.5666	0.172	0.6903
43	09 04	1.5673	1.5666	0.172	0.6903
44	09 08	1.5673	1.5666	0.172	0.6903
45	09 12	1.5673	1.5666	0.172	0.6903
46	09 16	1.5673	1.5666	0.172	0.6903
47	09 20	1.5673	1.5666	0.172	0.6903
48	09 24	1.5673	1.5666	0.172	0.6903
49	09 28	1.5673	1.5666	0.172	0.6903
50	09 32	1.5673	1.5666	0.172	0.6903
51	09 36	1.5673	1.5666	0.172	0.6903
52	09 40	1.5673	1.5666	0.172	0.6903
53	09 44	1.5673	1.5666	0.172	0.6903
54	09 48	1.5673	1.5666	0.172	0.6903
55	09 52	1.5673	1.5666	0.172	0.6903
56	09 56	1.5673	1.5666	0.172	0.6903
57	10 00	1.5673	1.5666	0.172	0.6903
58	10 04	1.5673	1.5666	0.172	0.6903
59	10 08	1.5673	1.5666	0.172	0.6903
60	10 12	1.5673	1.5666	0.172	0.6903
61	10 16	1.5673	1.5666	0.172	0.6903
62	10 20	1.5673	1.5666	0.172	0.6903
63	10 24	1.5673	1.5666	0.172	0.6903
64	10 28	1.5673	1.5666	0.172	0.6903
65	10 32	1.5673	1.5666	0.172	0.6903
66	10 36	1.5673	1.5666	0.172	0.6903
67	10 40	1.5673	1.5666	0.172	0.6903
68	10 44	1.5673	1.5666	0.172	0.6903
69	10 48	1.5673	1.5666	0.172	0.6903
70	10 52	1.5673	1.5666	0.172	0.6903
71	10 56	1.5673	1.5666	0.172	0.6903
72	11 00	1.5673	1.5666	0.172	0.6903
73	11 04	1.5673	1.5666	0.172	0.6903
74	11 08	1.5673	1.5666	0.172	0.6903
75	11 12	1.5673	1.5666	0.172	0.6903
76	11 16	1.5673	1.5666	0.172	0.6903
77	11 20	1.5673	1.5666	0.172	0.6903
78	11 24	1.5673	1.5666	0.172	0.6903
79	11 28	1.5673	1.5666	0.172	0.6903
80	11 32	1.5673	1.5666	0.172	0.6903
81	11 36	1.5673	1.5666	0.172	

FILE: SBHISF	PERMATA B1	01/28/81	10:38:00	UNIVERSITY OF WATERLOO	PAGE 000				
22	10	52	1.5757	1.5755	0.086	8.1	7.0	0.3361	0.3359
22	10	56	1.5755	1.5753	0.086	7.3	7.3	0.3359	0.3359
22	11	00	1.5751	1.5752	0.080	7.3	7.3	0.3359	0.3352
22	11	08	1.5752	1.5749	0.075	7.5	7.5	0.3352	0.3351
22	11	09	1.5749	1.5746	0.078	7.5	7.1	0.3351	0.3350
22	11	12	1.5746	1.5743	0.083	7.2	7.2	0.3350	0.3347
22	11	20	1.5743	1.5741	0.080	7.1	6.9	0.3347	0.3346
22	11	24	1.5741	1.5736	0.080	6.9	6.9	0.3346	0.3342
22	11	32	1.5738	1.5734	0.080	7.2	5.8	0.3342	0.3337
22	11	36	1.5736	1.5734	0.080	7.2	5.8	0.3340	0.3337
22	11	40	1.5734	1.5734	0.080	7.2	5.8	0.3340	0.3337
22	11	44	1.5732	1.5731	0.080	7.2	5.8	0.3340	0.3337
22	11	48	1.5730	1.5730	0.080	7.2	5.8	0.3340	0.3337
22	11	52	1.5728	1.5728	0.080	7.2	5.8	0.3340	0.3337
22	11	56	1.5726	1.5726	0.080	7.2	5.8	0.3340	0.3337
22	12	00	1.5724	1.5724	0.080	7.2	5.8	0.3340	0.3337
22	12	04	1.5722	1.5722	0.080	7.2	5.8	0.3340	0.3337
22	12	08	1.5720	1.5720	0.080	7.2	5.8	0.3340	0.3337
22	12	12	1.5718	1.5718	0.080	7.2	5.8	0.3340	0.3337
22	12	16	1.5716	1.5716	0.080	7.2	5.8	0.3340	0.3337
22	12	20	1.5714	1.5714	0.080	7.2	5.8	0.3340	0.3337
22	12	24	1.5712	1.5712	0.080	7.2	5.8	0.3340	0.3337
22	12	28	1.5710	1.5710	0.080	7.2	5.8	0.3340	0.3337
22	12	32	1.5708	1.5708	0.080	7.2	5.8	0.3340	0.3337
22	12	36	1.5706	1.5706	0.080	7.2	5.8	0.3340	0.3337
22	12	40	1.5704	1.5704	0.080	7.2	5.8	0.3340	0.3337
22	12	44	1.5702	1.5702	0.080	7.2	5.8	0.3340	0.3337
22	12	48	1.5700	1.5700	0.080	7.2	5.8	0.3340	0.3337
22	12	52	1.5698	1.5698	0.080	7.2	5.8	0.3340	0.3337
22	12	56	1.5696	1.5696	0.080	7.2	5.8	0.3340	0.3337
22	13	00	1.5694	1.5694	0.080	7.2	5.8	0.3340	0.3337
22	13	04	1.5692	1.5692	0.080	7.2	5.8	0.3340	0.3337
22	13	08	1.5690	1.5690	0.080	7.2	5.8	0.3340	0.3337
22	13	12	1.5688	1.5688	0.080	7.2	5.8	0.3340	0.3337
22	13	16	1.5686	1.5686	0.080	7.2	5.8	0.3340	0.3337
22	13	20	1.5684	1.5684	0.080	7.2	5.8	0.3340	0.3337
22	13	24	1.5682	1.5682	0.080	7.2	5.8	0.3340	0.3337
22	13	28	1.5680	1.5680	0.080	7.2	5.8	0.3340	0.3337
22	13	32	1.5678	1.5678	0.080	7.2	5.8	0.3340	0.3337
22	13	36	1.5676	1.5676	0.080	7.2	5.8	0.3340	0.3337
22	13	40	1.5674	1.5674	0.080	7.2	5.8	0.3340	0.3337
22	13	44	1.5672	1.5672	0.080	7.2			

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21	05	37	05	41	1.3202	1.3215	0.0037
22	07	28	07	36	1.4798	1.4795	0.0000
23	08	09	07	40	1.4795	1.4792	0.0000
24	08	13	08	17	1.5638	1.5630	0.0000
25	08	17	08	21	1.5629	1.5623	0.0000
26	08	43	08	47	1.7390	1.7385	0.0000
27	08	47	08	51	1.7385	1.7380	0.0000
28	08	55	08	59	1.7380	1.7375	0.0000
29	08	59	09	03	1.7375	1.7369	0.0000
30	09	07	09	11	1.7369	1.7364	0.0000
31	09	15	09	19	1.7364	1.7359	0.0000
32	20	05	20	09	1.7359	1.7356	0.0000
33	20	09	20	13	1.7356	1.7353	0.0000
34	20	17	20	21	1.7353	1.7350	0.0000
35	20	21	20	25	1.7350	1.7347	0.0000
36	20	25	20	29	1.7347	1.7344	0.0000
37	20	29	20	33	1.7344	1.7341	0.0000
38	20	33	20	37	1.7341	1.7338	0.0000
39	20	37	20	41	1.7338	1.7335	0.0000
40	20	41	20	45	1.7335	1.7332	0.0000
41	20	45	20	49	1.7332	1.7329	0.0000
42	20	49	20	53	1.7329	1.7326	0.0000
43	20	53	20	57	1.7326	1.7323	0.0000
44	20	57	20	61	1.7323	1.7320	0.0000
45	20	61	20	65	1.7320	1.7317	0.0000
46	20	65	20	69	1.7317	1.7314	0.0000
47	20	69	20	73	1.7314	1.7311	0.0000
48	20	73	20	77	1.7311	1.7308	0.0000
49	20	77	20	81	1.7308	1.7305	0.0000
50	20	81	20	85	1.7305	1.7302	0.0000
51	20	85	20	89	1.7302	1.7299	0.0000
52	20	89	20	93	1.7299	1.7296	0.0000
53	20	93	20	97	1.7296	1.7293	0.0000
54	20	97	20	101	1.7293	1.7290	0.0000
55	20	101	20	105	1.7290	1.7287	0.0000
56	20	105	20	109	1.7287	1.7284	0.0000
57	20	109	20	113	1.7284	1.7281	0.0000
58	20	113	20	117	1.7281	1.7278	0.0000
59	20	117	20	121	1.7278	1.7275	0.0000
60	20	121	20	125	1.7275	1.7272	0.0000
61	20	125	20	129	1.7272	1.7269	0.0000
62	20	129	20	133	1.7269	1.7266	0.0000
 

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22	10	45	28	10	52	2.2475	2.2471	0.59641
23	33	45	28	13	52	1.8738	1.8738	0.180
21	13	52		13	56	1.8732	1.8732	0.066
21	13	56		14	00	1.8724	1.8724	0.066
21	14	00		14	04	1.8715	1.8715	0.063
21	14	04		14	12	1.8707	1.8707	0.062
21	14	12		14	16	1.8699	1.8699	0.058
21	14	16		14	20	1.8693	1.8693	0.062
21	14	20		14	24	1.8685	1.8685	0.055
21	14	24		14	28	1.8679	1.8679	0.058
21	14	28		14	32	1.8669	1.8669	0.049
21	14	32		14	36	1.8661	1.8661	0.049
21	14	36		14	40	1.8653	1.8653	0.049
21	14	40		14	44	2.0371	2.0371	0.037
22	15	44		15	48	2.0350	2.0350	0.032
22	15	48		15	52	2.0329	2.0329	0.020
22	15	52		15	56	2.0308	2.0308	0.049
22	16	00		16	04	2.0467	2.0467	0.032
22	16	04		16	08	2.0429	2.0429	0.025
22	16	08		16	12	2.0408	2.0408	0.016
22	16	12		16	16	2.0465	2.0465	0.020
22	16	16		16	20	2.0465	2.0465	0.026
22	16	20		16	24	2.0456	2.0456	0.029
22	16	24		16	28	2.0457	2.0457	0.029
22	16	28		16	32	2.0445	2.0445	0.029
22	17	00		17	04	2.0447	2.0447	0.029
22	17	04		17	08	2.0442	2.0442	0.029
22	17	08		17	12	0.0535	0.0535	0.5970
22	17	12		17	16	0.0535	0.0535	0.5970
22	17	16		17	20	1.6185	1.6185	0.540
22	17	20		17	24	1.6184	1.6184	0.017
21	06	12		06	16	1.6184	1.6184	0.000
21	06	16		06	20	1.6181	1.6181	0.000
21	06	20		06	24	1.6181	1.6181	0.000
21	06	24		06	28	1.7746	1.7746	0.235
22	07	10		07	14	1.7743	1.7743	0.032
22	07	14		07	18	1.7746	1.7746	0.032
22	07	18		07	22	1.7743	1.7743	0.032
22	07	22		07	26	1.7743	1.7743	0.032
22	07	26		07	30	1.7740	1.7740	0.032
22	07	30		07	34	1.7739	1.7739	0.032
22	07	34		07	38	1.7739	1.7739	0.032
22	07	38		07	42	1.7739	1.7739	0.032
22	07	42		07	46	1.7741	1.7741	0.032
22	07	46		07	50	1.7744	1.7744	0.115
22	07	50		07	54	1.7744	1.7744	0.123
22	07	54		07	58	1.7748	1.7748	0.092
22	07	58		08	02	1.7751	1.7751	0.043
22	08	02		08	06	1.7750	1.7750	0.011
22	08	06		08	10	1.7749	1.7749	0.017
22	08	10		08	14	1.7747	1.7747	0.016
22	08	14		08	18	1.7745	1.7745	0.016
22	08	18		08	22	1.7743	1.7743	0.011
22	08	22		08	26	1.7743	1.7743	0.005
22	08	26		08	30	1.7741	1.7741	0.003
22	08	30		08	34	1.7741	1.7741	0.003

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83	1	06	18	06	20	2	1053	2	1053	0	109
82	1	06	18	06	20	2	1053	2	1047	0	080
81	1	06	30	06	30	2	1047	2	1041	0	002
80	1	06	30	06	30	2	1036	2	1036	0	058
79	1	06	39	06	42	2	1036	2	1036	0	040
78	1	06	46	06	46	2	1030	2	1030	0	037
77	1	06	50	06	50	2	1026	2	1026	0	063
76	1	06	54	06	54	2	1022	2	1022	0	086
75	1	06	58	06	58	2	1018	2	1018	0	058
74	1	07	02	07	02	2	1017	2	1017	0	043
73	1	07	06	07	06	2	1015	2	1015	0	039
72	1	07	10	07	10	2	1013	2	1013	0	040
71	1	07	14	07	14	2	1011	2	1011	0	039
70	1	07	18	07	18	2	1011	2	1011	0	029
69	1	07	22	07	22	2	1008	2	1008	0	026
68	1	07	26	07	26	2	1005	2	1005	0	032
67	1	07	30	07	30	2	1004	2	1004	0	052
66	1	07	34	07	34	2	1000	2	1000	0	066
65	1	07	38	07	38	2	1000	2	1000	0	040
64	1	07	42	07	42	2	0999	2	0999	0	026
63	1	07	46	07	46	2	0998	2	0998	0	032
62	1	07	50	07	50	2	0994	2	0994	0	040
61	1	07	54	07	54	2	0994	2	0994	0	040
60	1	07	58	07	58	2	0991	2	0991	0	037
59	1	08	02	08	02	2	0988	2	0988	0	026
58	1	08	06	08	06	2	0988	2	0988	0	023
57	1	08	10	08	10	2	0988	2	0988	0	023
56	1	08	14	08	14	2	0988	2	0988	0	023
55	1	08	18	08	18	2	0988	2	0988	0	023
54	1	08	22	08	22	2	0988	2	0988	0	023
53	1	08	26	08	26	2	0988	2	0988	0	023
52	1	08	30	08	30	2	0988	2	0988	0	023
51	1	08	34	08	34	2	0988	2	0988	0	023
50	1	08	38	08	38	2	0988	2	0988	0	023
49	1	08	42	08	42	2	0988	2	0988	0	023
48	1	08	46	08	46	2	0988	2	0988	0	023
47	1	08	50	08	50	2	0988	2	0988	0	023
46	1	08	54	08	54	2	0988	2	0988	0	023
45	1	08	58	08	58	2	0988	2	0988	0	023
44	1	08	02	08	02	2	0988	2	0988	0	023
43	1	08	06	08	06	2	0988	2	0988	0	023
42	1	08	10	08	10	2	0988	2	0988	0	023
41	1	08	14	08	14	2	0988	2	0988	0	023
40	1	08	18	08	18	2	0988	2	0988	0	023
39	1	08	22	08	22	2	0988	2	0988	0	023
38	1	08	26	08	26	2	0988	2	0988	0	023
37	1	08	30	08	30	2	0988	2	0988	0	023
36	1	08	34	08	34	2	0988	2	0988	0	023
35	1	08	38	08	38	2	0988	2	0988	0	023
34	1	08	42	08	42	2	0988	2	0988	0	023
33	1	08	46	08	46	2	0988	2	0988	0	023
32	1	08	50	08	50	2	0988	2	0988	0	023
31	1	08	54	08	54	2	0988	2	0988	0	023
30	1	08	58	08	58	2	0988	2	0988	0	023
29	1	08	02	08	02	2	0988	2	0988	0	023
28	1	08	06	08	06	2	0988	2	0988	0	023
27	1	08	10	08	10	2	0988	2	0988	0	023
26	1	08	14	08	14	2	0988	2	0988	0	023
25	1	08	18	08	18	2	0988	2	0988	0	023
24	1	08	22	08	22	2	0988	2	0988	0	023
23	1	08	26	08	26	2	0988	2	0988	0	023
22	1	08	30	08	30	2	0988	2	0988	0	023
21	1	08	34	08	34	2	0988	2	0988	0	023
20	1	08	38	08	38	2	0988	2	0988	0	023
19	1	08	42	08	42	2	0988	2	0988	0	023
18	1	08	46	08	46	2	0988	2	0988	0	023
17	1	08	50	08	50	2	0988	2	0988	0	023
16	1	08	54	08	54	2	0988	2	0988	0	023
15	1	08	58	08	58	2	0988	2	0988	0	023
14	1	08	02	08	02	2	0988	2	0988	0	023
13	1	08	06	08	06	2	0988	2	0988	0	023
12	1	08	10	08	10	2	0988	2	0988	0	023
11	1	08	14	08	14	2	0988	2	0988	0	023
10	1	08	18	08	18	2	0988	2	0988	0	023
9	1	08	22	08	22	2	0988	2	0988	0	023
8	1	08	26	08	26	2	0988	2	0988	0	023
7	1	08	30	08	30	2	0988	2	0988	0	023
6	1	08	34	08	34	2	0988	2	0988	0	023
5	1	08	38	08	38	2	0988	2	0988	0	023
4	1	08	42	08	42	2	0988	2	0988	0	023
3	1	08	46	08	46	2	0988	2	0988	0	023
2	1	08	50	08	50	2	0988	2	0988	0	023
1	1	08	54	08	54	2	0988	2	0988	0	023

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23	08 02	08 12	1.9964	1.9969	0.004
23	08 16	08 20	1.9966	1.9966	0.000
23	08 20	08 24	1.9963	1.9963	0.000
23	08 24	08 28	1.9963	1.9963	0.000
23	08 28	08 32	1.9960	1.9960	0.000
23	08 32	08 36	1.9960	1.9960	0.000
23	08 36	08 40	1.9960	1.9960	0.000
23	08 40	08 44	1.9960	1.9960	0.000
23	08 44	08 48	1.9960	1.9960	0.000
23	08 48	08 52	1.9960	1.9960	0.000
23	08 52	08 56	1.9960	1.9960	0.000
23	08 56	08 60	1.9960	1.9960	0.000
23	08 60	08 64	1.9960	1.9960	0.000
23	08 64	08 68	1.9960	1.9960	0.000
23	08 68	08 72	1.9960	1.9960	0.000
23	08 72	08 76	1.9960	1.9960	0.000
23	08 76	08 80	1.9960	1.9960	0.000
23	08 80	08 84	1.9960	1.9960	0.000
23	08 84	08 88	1.9960	1.9960	0.000
23	08 88	08 92	1.9960	1.9960	0.000
23	08 92	08 96	1.9960	1.9960	0.000
23	08 96	09 00	1.9960	1.9960	0.000
23	09 00	09 04	1.9960	1.9960	0.000
23	09 04	09 08	1.9960	1.9960	0.000
23	09 08	09 12	1.9960	1.9960	0.000
23	09 12	09 16	1.9960	1.9960	0.000
23	09 16	09 20	1.9960	1.9960	0.000
23	09 20	09 24	1.9960	1.9960	0.000
23	09 24	09 28	1.9960	1.9960	0.000
23	09 28	09 32	1.9960	1.9960	0.000
23	09 32	09 36	1.9960	1.9960	0.000
23	09 36	09 40	1.9960	1.9960	0.000
23	09 40	09 44	1.9960	1.9960	0.000
23	09 44	09 48	1.9960	1.9960	0.000
23	09 48	09 52	1.9960	1.9960	0.000
23	09 52	09 56	1.9960	1.9960	0.000
23	09 56	10 00	1.9960	1.9960	0.000
23	10 00	10 04	1.9960	1.9960	0.000
23	10 04	10 08	1.9960	1.9960	0.000
23	10 08	10 12	1.9960	1.9960	0.000
23	10 12	10 16	1.9960	1.9960	0.000
23	10 16	10 20	1.9960	1.9960	0.000
 

B-3.5 Subsurface Boreholes, 6 to 7-m Interval Tests

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22	17	31	00	17	31	04	0.522	0.522	162.44
22	17	31	00	17	31	04	0.522	0.522	166.50
22	17	32	00	17	32	04	0.522	0.522	162.44
22	17	32	00	17	32	04	0.522	0.522	158.60
22	17	33	00	17	33	04	0.522	0.522	160.50
21	17	17	725	14.00	14.00	180.018	0.075	0.7337	1.042
21	20	47	725	17.32	17.32	1.042	1.042	0.7337	0.327
21	20	48	725	17.32	17.32	1.042	1.042	0.7337	0.327
21	20	49	725	17.32	17.32	1.042	1.042	0.7337	0.305
21	20	50	725	17.32	17.32	1.042	1.042	0.7337	0.311
21	20	51	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	52	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	53	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	54	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	55	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	56	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	57	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	58	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	59	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	60	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	61	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	62	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	63	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	64	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	65	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	66	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	67	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	68	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	69	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	70	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	71	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	72	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	73	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	74	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	75	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	76	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	77	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	78	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	79	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	80	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	81	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	82	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	83	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	84	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	85	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	86	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	87	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	88	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	89	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	90	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	91	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	92	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	93	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	94	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	95	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	96	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	97	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	98	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	99	725	17.32	17.32	1.042	1.042	0.7337	0.285
21	20	100	725	17.32	17.32	1.042	1.042	0.7337	0.285

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APPENDIX B-4

SELECTED TEST RESULTS, POROUS MEDIA
HYDRAULIC CONDUCTIVITIES, EQUIVALENT SINGLE FRACTURE
APERTURES, ETC., FOR ALL OF THE BOREHOLES TESTED

INTERVAL	DIFF.	FLOW-	PERMEA-	CONDOC-	EQUIV.	TRANSMIS-
0	HEAD	RATE	ILITY	TIVITY	SING.FR.	SIVITY
(4)	(4)	(CC/MIN)	(SQ.CM)	(CM/SEC)	APERT.	(SQ.CM/SEC)
					(MICRO IN.)	
99 HOLE HG2 HYDROLOGY DATA						
1.61 TO	3.61	6.013	0.020	0.31E-13	0.25E-09	4.21
5.61 TO	7.61	5.452	0.340	0.58E-12	0.46E-07	11.18
7.61 TO	9.61	10.072	0.023	0.21E-13	0.17E-08	3.71
9.61 TO	11.64	21.308	0.373	0.16E-12	0.13E-07	7.32
11.64 TO	13.64	28.172	0.147	0.49E-13	0.39E-08	4.89
13.64 TO	16.68	11.977	0.007	0.36E-14	0.28E-09	2.36
15.64 TO	17.64	15.815	0.017	0.10E-13	0.79E-09	2.89
17.67 TO	19.67	14.401	0.470	0.31E-12	0.24E-07	9.01
19.67 TO	21.67	24.037	1.555	0.60E-12	0.48E-07	11.12
21.67 TO	23.67	14.242	0.050	0.33E-13	0.26E-08	4.28
25.66 TO	27.66	22.811	0.094	0.39E-13	0.10E-08	4.52
						0.61E-06

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONDUCT- TIVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE HG3 HYDROLOGY DATA						
	4.05 TO	6.08 -92.380	-3.253	0.32E-12	0.26E-07	9.24	0.52E-05
	5.93 TO	8.01 -36.007	-0.183	0.47E-13	0.37E-08	4.85	0.75E-06
	8.06 TO	10.11 -9.920	0.000	0.00E 00	0.00E 00	0.00	0.00E 00
	10.04 TO	12.07 -53.533	-0.027	0.46E-14	0.36E-09	2.23	0.74E-07
	12.02 TO	14.05 -97.070	-0.068	0.65E-14	0.51E-09	2.51	0.10E-06
	14.01 TO	16.04 -61.617	-0.027	0.40E-14	0.32E-09	2.13	0.64E-07
	16.00 TO	18.03 -78.948	-0.036	0.42E-14	0.33E-09	2.17	0.67E-07
	17.72 TO	19.75 -54.766	-0.023	0.39E-14	0.31E-09	2.12	0.63E-07
	19.76 TO	21.83 -0.055	-0.003	0.55E-12	0.44E-07	11.11	0.90E-05
	21.84 TO	23.82 -109.247	-0.287	0.25E-13	0.20E-08	3.89	0.39E-06
	23.72 TO	25.80 -106.504	-0.323	0.27E-13	0.27E-08	4.08	0.45E-06
	25.88 TO	27.91 -17.595	-14.557	0.11E-11	0.90E-07	14.05	0.19E-04

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE HG4	HYDROLOGY DATA					
	3.87 TO	5.85-112.773	-8.867	0.74E-12	0.59E-07	12.08	0.12E-04
	5.79 TO	7.76-140.877	-0.690	0.46E-13	0.37E-08	4.79	0.72E-06
	7.41 TO	9.79-31.151	-0.900	0.27E-12	0.22E-07	8.65	0.43E-05
	11.82 TO	13.80-91.770	-0.019	0.20E-14	0.16E-09	1.67	0.31E-07
	15.91 TO	15.79-169.091	-0.143	0.90E-14	0.63E-09	2.66	0.12E-06
	15.92 TO	17.90-153.241	-0.120	0.74E-14	0.59E-09	2.60	0.12E-06
	17.77 TO	19.75-191.735	-0.094	0.47E-14	0.37E-09	2.23	0.73E-07
	19.86 TO	21.84-116.909	-0.040	0.32E-14	0.26E-09	1.97	0.51E-07
	23.81 TO	25.79-104.746	-4.111	0.37E-12	0.29E-07	9.58	0.58E-05
	25.81 TO	27.79-104.587	-13.100	0.12E-11	0.94E-07	14.10	0.19E-04
	27.91 TO	30.00-95.911	-79.070	0.74E-11	0.58E-06	26.43	0.12E-03

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INTERVAL	DIFF. HEAD (")	FLOW- RATE (CC/MIN)	PERME- ABILITY (50.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SINGFR. AGERT (MICRO.U.)	TRANSMS- SIVITM (50.CM/SEC)
0						
9	HOLE HG5					
	HYDROLOGY DATA					
2.14 TO	4.61	0.190	0.18E-12	0.14E-07	8.12	0.35E-05
4.14 TO	6.14	0.010	0.28E-13	0.22E-08	4.07	0.45E-06
8.14 TO	10.14	0.158	0.15E-12	0.12E-07	7.13	0.24E-05
12.14 TO	14.14	0.090	0.21E-11	0.16E-06	17.06	0.33E-04
16.14 TO	18.14	9.550	0.46E-11	0.76E-06	22.24	0.73E-04
18.14 TO	19.448	12.910	0.20E-10	0.15E-05	36.08	0.31E-03
18.14 TO	19.448	12.910	0.15E-10	0.11E-05	32.65	0.23E-03
20.14 TO	20.14	8.370	0.95E-11	0.75E-06	28.31	0.15E-03
22.14 TO	22.14	0.094	0.75E-11	0.15E-06	7.76	0.31E-05
24.14 TO	24.14	0.040	0.25E-12	0.19E-07	8.38	0.39E-05
26.14 TO	26.14	1.520				

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0	INTERVAL (M)	DIFF. HEAD	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONDUCT- TIVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE R1	HYDROLOGY DATA					
	17.50 TO 21.50	8.797	1.523	0.81E-12	0.64E-07	15.71	0.26E-04
	21.50 TO 25.50	10.064	0.146	0.68E-13	0.53E-08	6.97	0.21E-05
	25.50 TO 29.50	8.938	0.052	0.27E-13	0.22E-08	5.08	0.87E-06
	29.50 TO 33.50	8.797	0.140	0.75E-13	0.59E-08	7.10	0.24E-05
	33.50 TO 37.50	8.164	0.115	0.66E-13	0.52E-08	6.81	0.21E-05

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INTERVAL (H)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERME- ABILITY (50.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO.M.)	TRANSMIS- SIVITY (50.CM/SEC)
99 HOLE R2 HYDROLOGY DATA						
1.23 TO 5.23	9.642	2.25	0.11E-11	0.86E-07	17.37	0.35E-04
5.23 TO 9.23	4.293	0.287	0.31E-12	0.25E-07	11.44	0.99E-05
9.23 TO 13.23	59.611	0.009	0.71E-15	0.56E-10	1.50	0.22E-07
13.23 TO 17.23	12.598	0.007	0.26E-14	0.21E-09	2.33	0.83E-07
17.23 TO 21.23	2.604	0.005	0.93E-14	0.74E-09	3.55	0.30E-06
21.23 TO 25.23	8.305	0.068	0.38E-13	0.30E-08	5.68	0.12E-05
25.23 TO 29.23	7.460	0.987	0.62E-12	0.49E-07	14.37	0.20E-04

FILE: R3PERM SChart A1 05/21/81 16:38:41 UNIVERSITY OF WATERLOO PAGE 001

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- ILITY (SQ.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE R3	HYDROLOGY DATA					
2.04	TD	4.47-18.468	0.000	0.00E-00	0.00E-00	0.00	0.00E-00
5.98	TD	8.41-23.961	-0.100	0.32E-13	0.25E-08	0.04	0.62E-06
8.08	TD	10.32-43.946	-30.000	0.57E-11	0.45E-06	24.92	0.10E-03
8.09	TD	10.32-43.946	-19.000	0.36E-11	0.29E-06	21.32	0.64E-04
12.09	TD	14.33-38.245	-18.000	0.39E-11	0.31E-06	21.93	0.70E-04
12.09	TD	14.33-38.279	-17.000	0.37E-11	0.29E-06	21.51	0.66E-04
14.00	TD	16.24-36.852	-21.700	0.49E-11	0.39E-06	23.63	0.87E-04
14.00	TD	16.24-36.887	-20.000	0.45E-11	0.36E-06	22.99	0.80E-04
17.99	TD	18.19-42.560	-0.200	0.25E-12	0.20E-07	8.91	0.45E-05
17.99	TD	18.19-42.560	-0.680	0.32E-12	0.28E-07	8.77	0.42E-05
19.97	TD	20.23-15.718	-3.200	0.59E-12	0.47E-07	16.01	0.27E-04
23.01	TD	24.25-30.978	-3.200	0.59E-12	0.47E-07	16.01	0.27E-04
23.97	TD	26.21-31.809	-1.600	0.42E-12	0.33E-07	11.41	0.19E-05
25.97	TD	28.21-34.615	-2.960	0.71E-12	0.56E-07	12.42	0.13E-04

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONduc- TIVITY (CM/SEC)	EQUIV. SING.FR. APERT.	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE R4 HYDROLOGY DATA						
	5.90 TO 8.11-31.588	-2.500	0.67E-12	0.53E-07	12.10	0.12E-04	
	7.90 TO 10.11-33.904	0.000	0.00E-00	0.00E-00	0.00	0.00E-00	
	7.90 TO 12.11-37.319	-6.500	0.15E-11	0.12E-06	15.74	0.26E-04	
	11.90 TO 14.11-34.574	-4.890	0.12E-11	0.95E-07	14.59	0.21E-04	
	13.90 TO 16.11-17.996	-0.382	0.18E-12	0.14E-07	7.91	0.31E-05	
	15.80 TO 18.01-18.943	-0.260	0.12E-12	0.92E-08	6.75	0.20E-05	
	17.82 TO 20.03-26.354	-2.600	0.83E-12	0.66E-07	13.03	0.15E-04	
	17.82 TO 20.03-26.354	-2.400	0.77E-12	0.61E-07	12.68	0.13E-04	
	17.82 TO 20.03-26.354	-2.340	0.75E-12	0.59E-07	12.58	0.13E-04	
	19.80 TO 22.01-33.067	-2.270	0.58E-12	0.46E-07	11.54	0.10E-04	
	19.80 TO 22.01-33.074	-2.100	0.54E-12	0.42E-07	11.25	0.94E-05	
	21.92 TO 24.13-26.009	-0.730	0.24E-12	0.19E-07	8.57	0.41E-05	
	21.92 TO 24.13-25.974	-0.700	0.23E-12	0.18E-07	8.45	0.40E-05	
	23.92 TO 26.13-42.926	-6.300	0.12E-11	0.98E-07	14.87	0.22E-04	
	27.93 TO 30.00-53.676	-6.025	0.42E-14	0.33E-09	2.19	0.69E-07	

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0	INTERVAL (M)	DISE. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BLITY (50.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SING.FR. SPERM.M.)	TRANSMIS- SIVITY (50.CM/SEC)
99	HOLE R5	HYDROLOGY DATA					
	2.13 TO 4.24	-6.804	0.000	0.00E-00	0.00E-00	0.00	0.00E-00
	4.26 TO 6.37	-34.143	-3.000	0.78E-02	0.62E-07	12.53	0.13E-04
	6.39 TO 8.43	-31.857	-1.360	0.15E-02	0.30E-07	9.60	0.15E-05
	8.45 TO 10.48	-31.747	-1.370	0.78E-02	0.16E-07	9.90	0.48E-05
	10.50 TO 12.53	-32.445	-0.730	0.00E-02	0.12E-07	7.05	0.33E-05
	12.55 TO 14.58	-32.001	-0.550	0.15E-02	0.19E-07	7.26	0.55E-05
	14.60 TO 16.63	-32.361	-0.500	0.48E-02	0.10E-07	8.99	0.00E-05
	16.65 TO 18.68	-32.329	-0.500	0.15E-02	0.17E-07	7.02	0.32E-05
	18.70 TO 20.73	-33.083	-0.570	0.78E-02	0.16E-08	5.21	0.13E-05
	20.75 TO 22.78	-46.021	-0.360	0.70E-03	0.37E-08	5.21	0.13E-05
	22.80 TO 24.83	-56.752	-0.450	0.71E-03	0.56E-08	5.23	0.13E-05
	24.85 TO 26.88	-77.796	-12.500	0.14E-01	0.11E-06	15.32	0.24E-04
	26.90 TO 28.93	-17.492	-0.040	0.30E-03	0.16E-08	3.11	0.34E-06

FILE: R06R04 SCHART A1 09/21/81 16:40:34 UNIVERSITY OF WATERLOO PAGE 001

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- DILITY (SQ.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SANG.FR. ADPT. (MICRO.M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HYDROLOGY DATA						
	2.00 TO 6.00	5.138	0.026	0.23E-13	0.19E-09	4.83	0.74E-06
	3.77 TO 7.77	8.375	3.557	0.20E-11	0.16E-06	21.19	0.63E-04
	11.77 TO 15.77	11.542	4.023	0.16E-11	0.13E-06	19.44	0.58E-04
	19.77 TO 23.77	11.331	0.059	0.24E-13	0.19E-08	4.86	0.76E-06
	27.77 TO 31.77	12.105	1.432	0.59E-12	0.47E-07	14.14	0.19E-04
	35.77 TO 39.77	12.360	0.626	0.24E-12	0.19E-07	10.50	0.76E-05
	43.77 TO 47.77	12.692	2.726	0.14E-11	0.11E-06	19.68	0.43E-04
	51.77 TO 55.77	12.692	0.935	0.95E-13	0.75E-08	7.68	0.30E-05
	59.77 TO 63.77	12.692	0.428	0.25E-12	0.12E-09	4.13	0.42E-06
	67.77 TO 71.77	12.692	0.428	0.25E-12	0.12E-09	10.32	0.77E-05

FILE: R7PERM SChart A1 05/21/81 13:21:56 UNIVERSITY OF WATERLOO PAGE 001

INTERVAL	DIF. HEAD (M)	FLOW RATE (CC/MIN)	PERMEABILITY (SQ.CM)	CONDUCTIVITY (CM/SEC)	EQUIV. SING. PER. APERT. (MICRO M.)	TRANSMISSIVITY (SQ.CM/SEC)
0						
99	HOLE R7 HYDROLOGY DATA					
1.77 TO 5.77	11.050	0.078	0.37E-13	0.26E-09	5.42	0.10E-05
5.77 TO 9.77	12.809	0.114	0.42E-13	0.26E-09	5.84	0.13E-05
9.77 TO 13.77	19.290	0.011	0.57E-13	0.42E-09	3.01	0.18E-06
13.77 TO 17.77	26.523	0.087	0.15E-13	0.12E-09	7.07	0.48E-06
17.77 TO 21.77	8.224	0.186	0.11E-12	0.87E-09	7.07	0.33E-05
21.77 TO 25.77	3.097	0.099	0.15E-12	0.12E-07	8.95	0.41E-05
25.77 TO 29.77	5.067	0.382	0.35E-12	0.26E-07	11.91	0.11E-04

FILE: RAPERM SCHART A. 05/21/01 16:26:10 UNIVERSITY OF WASHINGTON PAGE 001

0	INTERVAL (H)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	MOLE RH	HYDROL	DATA				
	3.97 TO	6.00	-0.089	0.79E-13	0.62E-08	5.76	0.13E-05
	8.04 TO	10.07	-0.129	0.41E-13	0.32E-08	4.63	0.66E-06
	10.01 TO	12.02	-0.102	0.19E-13	0.15E-08	3.58	0.30E-06
	14.01 TO	16.04	-0.134	0.27E-13	0.22E-08	4.05	0.44E-06
	18.02 TO	18.05	-0.292	0.50E-13	0.39E-08	4.95	0.80E-06
	18.05 TO	20.08	-0.190	0.56E-13	0.44E-08	5.13	0.89E-06
	22.02 TO	22.05	-0.643	0.13E-12	0.10E-07	6.83	0.21E-05
	24.01 TO	26.05	-7.946	0.10E-12	0.50E-07	11.97	0.11E-04
	26.01 TO	28.04	-7.946	0.10E-12	0.50E-07	14.93	0.22E-04
	26.63 TO	28.04	-3.975	0.74E-12	0.56E-07	12.17	0.31E-05
	28.01 TO	24.02	-4.433	0.74E-12	0.56E-07		0.12E-04

0	INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- BILITY (SQ.CM)	CONDUCT- TIVITY (CM/SEC)	EQUIV. SING.FR. APERT. (MICRO M.)	TRANSMIS- SIVITY (SQ.CM/SEC)
99	HOLE R10 HYDROLOGY DATA						
	3.83 TO 5.81	-72.954	-1.086	0.12E-12	0.11E-07	6.93	0.22E-05
	5.87 TO 7.85	-94.089	-2.232	0.22E-12	0.18E-07	6.10	0.35E-05
	7.90 TO 9.88	-67.853	-1.224	0.20E-12	0.16E-07	7.78	0.31E-05
	9.88 TO 11.86	-67.207	-1.717	0.24E-12	0.19E-07	8.30	0.38E-05
	11.80 TO 13.78	-54.659	-3.300	0.57E-12	0.45E-07	11.06	0.89E-05
	13.81 TO 15.85	-75.300	-0.543	0.68E-13	0.54E-08	5.45	0.11E-05
	15.84 TO 17.82	-53.659	-0.490	0.86E-13	0.68E-08	5.89	0.13E-05
	17.85 TO 19.83	-35.169	-0.620	0.17E-12	0.13E-07	7.34	0.26E-05
	19.85 TO 21.83	-31.687	-0.790	0.24E-12	0.19E-07	8.24	0.37E-05
	21.80 TO 23.78	-148.886	-1.111	0.70E-13	0.56E-08	5.51	0.11E-05
	24.03 TO 26.06	-11.601	-0.230	0.18E-12	0.14E-07	7.63	0.29E-05
	26.01 TO 28.04	-3.726	-0.020	0.49E-13	0.39E-08	4.94	0.79E-06
	28.09 TO 30.04	-59.408	-0.624	0.10E-12	0.79E-08	6.17	0.16E-05

INTERVAL (M)		DIFF. HEAD (M)		FLOOD- RATE (CC/MIN)		PERMEA- BILITY (SU/CM)		CONDUC- TIVITY (CM/SEC)		EQUIV. SING. P. APERT. (MICRO M.)		TRANSMIS- SIVITY (SU/CM/SEC)	
98	SD1	48.12	121.0	NCR.	51.30	NAS NEG.							
99	MD1	80.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	71.90	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	17.50	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	7.70	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	27.80	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	5.03	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	8.91	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.35	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	27.48	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	31.55	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	12.07	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	33.01	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	16.45	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	10.40	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	45.05	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	5.37	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.85	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	23.06	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	6.00	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	27.81	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	15.81	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	11.87	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.74	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	3.37	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	3.50	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	0.00	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.08	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	12.69	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	19.74	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	2.45	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.17	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	1.43	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	3.42	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	2.48	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	21.05	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	5.06	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	5.44	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	4.15	0.23E-02	0.23E-02	0.23E-02
		54.00	TO	54.00	TO	54.00	TO	0.15E-09	0.12E-06	2.35	0.23E-02	0.23E-02	0.23E-02

164.00	TO	163.03	43.047	0.010	0.51E-14	0.45E-09	1.40	0.30E-07
164.00	TO	170.03	59.072	0.017	0.40E-14	0.32E-09	1.86	0.42E-07
174.00	TO	172.03	57.306	0.015	0.45E-14	0.32E-09	2.14	0.65E-07
174.00	TO	176.03	1.0.350	2.260	0.15E-11	0.10E-06	14.53	0.20E-04
174.00	TO	178.03	1.0.350	0.128	0.52E-13	0.41E-08	5.72	0.12E-04
180.00	TO	180.03	0.723	0.055	0.35E-12	0.55E-07	11.98	0.51E-04
182.00	TO	183.03	2.915	0.086	0.35E-12	0.27E-08	4.98	0.55E-06
184.00	TO	184.03	10.301	0.553	0.35E-12	0.27E-05	4.65	0.55E-03
184.00	TO	186.03	2.050	0.719	0.26E-12	0.21E-07	10.63	0.41E-05
186.00	TO	188.03	2.540	1.920	0.27E-11	0.18E-06	14.64	0.50E-04
188.00	TO	190.03	2.540	0.920	0.39E-11	0.61E-06	18.91	0.21E-05
192.00	TO	192.03	9.129	0.423	0.42E-11	0.10E-06	18.71	0.17E-05
196.00	TO	198.03	9.167	0.067	0.11E-12	0.44E-08	3.73	0.37E-05
200.00	TO	200.03	5.779	0.067	0.22E-13	0.18E-08	3.78	0.34E-05
202.00	TO	202.03	8.060	0.017	0.22E-13	0.78E-08	0.22	0.16E-05
204.00	TO	204.03	8.950	0.096	0.17E-13	0.14E-08	0.22	0.25E-05
204.16	TO	204.96	13.904	0.185	0.17E-13	0.19E-08	3.34	0.25E-05
207.26	TO	207.06	108.781	0.246	0.24E-13	0.84E-08	2.70	0.33E-06
210.87	TO	212.46	108.781	0.056	0.11E-13	0.25E-08	2.72	0.17E-06
212.00	TO	212.46	11.463	0.204	0.32E-13	0.15E-08	4.11	0.46E-06
214.00	TO	216.24	109.702	0.071	0.81E-14	0.64E-09	2.59	0.12E-06
216.00	TO	218.00	30.895	0.173	0.40E-13	0.32E-08	4.97	0.57E-06
218.00	TO	218.44	17.305	0.423	0.40E-13	0.16E-08	3.94	0.28E-06
221.00	TO	221.44	16.451	0.110	0.10E-13	0.72E-08	4.01	0.17E-05
223.00	TO	223.24	11.833	0.613	0.10E-13	0.40E-04	3.01	0.18E-05
225.00	TO	225.24	17.286	0.212	0.13E-13	0.10E-07	5.34	0.10E-05
227.00	TO	228.04	17.927	0.315	0.28E-12	0.22E-07	5.35	0.10E-05
228.00	TO	230.64	37.954	0.266	0.70E-13	0.57E-08	5.34	0.10E-05
230.00	TO	231.44	37.713	0.266	0.70E-13	0.57E-08	5.34	0.10E-05
232.00	TO	234.04	37.713	0.266	0.70E-13	0.57E-08	5.34	0.10E-05
234.00	TO	234.04	37.713	0.266	0.70E-13	0.57E-08	5.34	0.10E-05
236.00	TO	237.04	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
237.00	TO	237.04	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
239.00	TO	239.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
241.00	TO	241.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
243.00	TO	243.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
245.00	TO	245.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
247.00	TO	247.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
249.00	TO	249.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
251.00	TO	251.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
253.00	TO	253.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
255.00	TO	255.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
257.00	TO	257.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
259.00	TO	259.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
261.00	TO	261.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
263.00	TO	263.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
265.00	TO	265.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
267.00	TO	267.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
269.00	TO	269.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
271.00	TO	271.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
273.00	TO	273.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
275.00	TO	275.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
277.00	TO	277.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
279.00	TO	279.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
281.00	TO	281.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
283.00	TO	283.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
285.00	TO	285.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
287.00	TO	287.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
289.00	TO	289.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
291.00	TO	291.44	37.669	0.259	0.81E-12	0.64E-08	5.58	0.11E-05
 							

TUP	BCT	INSTHD	INJCHD	DIFLED	INJCFR	PERM	CUND	EUNT	TRANS
(M)	(M)	(M)	(M)	(M)	(CMYMIN)	(CMY)	(CMY/S)	(UM)	(CM2/S)
10	20	20	20	20	20	20	20	20	20
11	21	21	21	21	21	21	21	21	21
12	22	22	22	22	22	22	22	22	22
13	23	23	23	23	23	23	23	23	23
14	24	24	24	24	24	24	24	24	24
15	25	25	25	25	25	25	25	25	25
16	26	26	26	26	26	26	26	26	26
17	27	27	27	27	27	27	27	27	27
18	28	28	28	28	28	28	28	28	28
19	29	29	29	29	29	29	29	29	29
20	30	30	30	30	30	30	30	30	30
21	31	31	31	31	31	31	31	31	31
22	32	32	32	32	32	32	32	32	32
23	33	33	33	33	33	33	33	33	33
24	34	34	34	34	34	34	34	34	34
25	35	35	35	35	35	35	35	35	35
26	36	36	36	36	36	36	36	36	36
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104	114	114	114	114	114	114	114	114	114
105	115	115	115	115	115	115	115	115	115
106	116	116	116	116	116	116	116	116	116

FILE: FWCPSUM2 TABLE * 06/13/80 14:42:00 UNIVERSITY OF WATERLOO PAGE 002

118	120	50	9.45	41.07	0.1140	.210E+13	.201E-09	3.73	.402E-09
119	121	50	-1.25	7.25	0.3700	.143E+12	.105E-07	6.46	.211E-05
120	122	50	-5.26	63.26	2.4300	.252E+12	.235E-07	16.36	.471E-05
121	123	57	-5.26	63.26	1.1700	.111E+12	.711E-06	9.30	.342E-05
122	124	84	-5.26	63.26	0.1670	.204E+13	.240E-08	4.04	.111E-05
123	125	70	10.71	78.90	0.8450	.761E+13	.692E-09	7.47	.316E-06
124	126	50	8.44	61.50	0.1800	.175E+13	.103E-09	6.19	.132E-05
125	127	110	16.28	64.72	1.1700	.989E+13	.933E-08	5.39	.132E-05
126	128	100	-0.59	100.59	0.8770	.602E+13	.608E-09	2.83	.132E-05
127	129	110	-7.11	115.11	0.1330	.940E+14	.877E-09	2.18	.807E-07
128	130	50	6.85	5.13	0.0290	.432E+14	.403E-09	1.58	.495E-07
129	131	50	-7.08	5.78	0.0170	.260E+14	.243E-09	1.30	.173E-07
130	132	70	10.12	5.84	0.0070	.176E+13	.109E-08	2.48	.338E-06
131	133	80	15.45	5.21	0.1140	.435E+14	.387E-09	2.15	.744E-07
132	134	150	15.45	5.21	0.0110	.135E+14	.267E-08	3.20	.552E-06
133	135	150	-0.82	5.02	0.0070	.432E+14	.387E-09	2.48	.338E-06
134	136	70	-0.35	5.35	0.0440	.585E+14	.242E-09	1.80	.477E-07
135	137	70	-0.45	7.45	0.0240	.245E+14	.242E-09	1.30	.173E-07
136	138	50	-2.90	5.90	0.0070	.107E+15	.632E-10	2.27	.162E-07
137	139	50	-0.51	5.51	0.0050	.469E+14	.456E-09	2.88	.162E-07
138	140	50	-2.40	6.16	0.0390	.999E+14	.932E-09	2.29	.511E-07
139	141	60	-2.13	6.13	0.0410	.407E+14	.380E-09	4.61	.734E-06
140	142	41	-1.82	5.82	0.2200	.407E+14	.731E-09	2.73	.158E-06
141	143	50	-0.04	5.04	0.0600	.898E+14	.187E-08	3.64	.344E-06
142	144	80	11.02	49.38	0.1730	.200E+13	.109E-08	3.04	.219E-06
143	145	60	10.69	49.31	0.0730	.117E+13	.939E-08	2.95	.200E-06
144	146	60	-9.29	5.29	0.0270	.938E+13	.127E-09	4.97	.532E-07
145	147	40	-11.38	5.38	0.3320	.685E+13	.136E-09	4.86	.532E-07
146	148	70	-11.38	7.38	0.1120	.115E+14	.127E-09	2.52	.144E-06
147	149	110	-11.10	12.10	0.1020	.607E+14	.622E-09	2.52	.144E-06
148	150	110	-11.10	12.10	0.0730	.460E+14	.456E-09	5.18	.188E-05
149	151	64	-9.59	7.59	0.240	.580E+13	.511E-08	4.01	.511E-05
150	152	120	-1.44	11.44	0.180	.269E+13	.211E-08	3.37	.288E-06
151	153	100	-1.22	11.22	0.60	.160E+13	.149E-08	2.71	.152E-06
152	154	91	-10.41	10.41	0.1000	.828E+13	.773E-09	1.52	.222E-07
153	155	60	-10.04	7.04	0.0130	.146E+14	.140E-09	2.71	.154E-06
154	156	40	-9.87	4.87	0.0500	.269E+14	.511E-09	2.39	.166E-06
155	157	12	-9.84	10.84	0.0230	.569E+14	.511E-09	1.89	.131E-06
156	158	140	-13.49	15.49	0.0500	.711E+12	.144E-08	1.57	.962E-05
157	159	160	-13.49	15.49	0.0110	.133E+14	.144E-08	1.64	.344E-07
158	160	180	-13.57	19.57	0.0450	.164E+14	.144E-08	2.09	.166E-07
159	161	140	-15.49	15.49	0.0690	.998E+14	.344E-09	2.83	.166E-07
160	162	30	-1.40	3.40	0.0430	.493E+14	.144E-09	1.45	.217E-07
161	163	120	-1.10	13.10	0.0220	.127E+14	.144E-09	2.35	.171E-06
162	164	110	-1.30	14.30	0.0960	.522E+14	.502E-09	3.81	.400E-06
163	165	110	-11.99	12.99	0.3720	.330E+13	.215E-08	2.63	.141E-07
164	166	122	11.09	11.57	4.9	.230E+09	.330E-04	2.07	.654E-07
165	167	125	-1.73	13.73	0.1330	.734E+14	.374E-09	2.64	.141E-07
166	168	125	-1.73	13.73	0.0650	.374E+14	.893E-09	2.64	.141E-07
167	169	130	-13.20	14.20	0.1730	.457E+14	.893E-09	2.64	.141E-07

230	233	143	-14.18	157.11	1.0790	.594E-13	.207E-04	5.07	.101E-05
234	236	145	-14.41	149.41	0.01490	.790E-14	.737E-04	2.67	.144E-05
235	237	146	-14.61	150.41	0.02030	.107E-13	.100E-04	2.65	.200E-05
236	238	147	-14.82	349.82	8.8320	.403E-12	.150E-07	7.87	.380E-05
237	239	148	-15.03	71.38	0.09940	.448E-13	.400E-08	4.02	.779E-05
240	244	149	-14.34	159.34	5.0420	.290E-12	.271E-07	5.87	.544E-05
242	246	129	-15.08	144.66	0.05300	.107E-13	.126E-08	3.20	.255E-05
244	248	127	-15.72	142.72	0.06300	.350E-14	.346E-09	2.03	.653E-07
246	249	137	-16.08	136.08	0.00000	.109E-13	.102E-08	2.57	.201E-06
248	250	176	-17.10	99.10	0.07720	.317E-13	.295E-08	4.24	.591E-06
250	252	120	-17.95	112.05	0.01500	.100E-14	.985E-10	1.37	.158E-07
252	254	151	-18.40	132.40	0.02200	.825E-14	.145E-09	1.55	.280E-07
254	256	154	-18.80	133.40	0.03840	.837E-13	.912E-08	4.10	.429E-06
256	258	192	-19.40	134.40	0.09840	.124E-13	.116E-08	3.09	.239E-06
258	260	155	-19.95	138.05	0.07140	.473E-14	.440E-08	2.18	.860E-07
260	262	155	-17.17	167.17	0.07000	.512E-13	.479E-09	2.31	.955E-07
262	264	155	-17.17	153.45	0.06600	.114E-13	.125E-08	3.18	.250E-06
264	266	182	-23.43	205.43	0.07800	.301E-13	.281E-08	4.16	.561E-06
266	268	180	-19.23	199.23	0.07900	.158E-13	.148E-08	3.36	.299E-06
268	270	180	-17.21	177.21	0.05400	.630E-14	.588E-09	2.47	.118E-06
270	272	190	-19.57	86.57	0.05400	.248E-13	.231E-08	2.79	.406E-06
272	274	192	-20.12	130.12	0.03940	.476E-14	.175E-09	1.71	.380E-07
274	276	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
276	278	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
278	280	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
280	282	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
282	284	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
284	286	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
286	288	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
288	290	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
290	292	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
292	294	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
294	296	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
296	298	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
298	300	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
300	302	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
302	304	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
304	306	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
306	308	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
308	310	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
310	312	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
312	314	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
314	316	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
316	318	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
318	320	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
320	322	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
322	324	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
324	326	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
326	328	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
328	330	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
330	332	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
332	334	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
334	336	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
336	338	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07
338	340	160	-21.12	130.12	0.03940	.334E-14	.329E-09	2.04	.658E-07

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340	-21.09	100.09	0.0440	348E-14	.325E-08	2.03 .650E-07
341	-22.99	122.99	0.0140	.902E-15	.841E-10	1.03 .150E-07
342	100	188.30	0.0920	.82E-14	.770E-09	2.71 .150E-06
343	11.70	170.00	4.0000	.185E-12	.174E-07	7.65 .344E-05
344	-10.00	205.55	2.5300	.975E-13	.510E-08	6.16 .182E-05
345	-15.55	265.60	0.4880	.171E-13	.100E-08	3.45 .120E-06
346	-11.00	265.60	0.4880	.606E-14	.566E-09	3.44 .113E-06
347	-11.00	265.60	0.4880	.125E-14	.117E-09	1.44 .234E-07
348	-24.80	214.00	0.0340			

INTERVAL (M)	DIFF. HEAD (M)	FLOW- RATE (CC/MIN)	PERMEA- ILITY (SU.CM)	CONDUCT- IVITY (CM/SEC)	EQUIV. SING.F.R. APERT. (MICRO M.)	TRANSMIS- SIVITY (SU.CM/SEC)
40 TO 42	5.490	0.510	0.10E-11	0.38E-07	13.55	0.16E-04
42 TO 44	5.250	1.120	0.31E-11	0.24E-06	19.43	0.48E-04
44 TO 46	8.910	0.160	0.17E-12	0.13E-07	7.38	0.27E-05
46 TO 48	10.180	-0.060				*
48 TO 50	10.580	-1.030	0.77E-12	0.61E-07	12.28	0.12E-04
50 TO 52	5.760	-7.030				*
52 TO 54	3.130	-0.070				*
54 TO 56	5.150	0.420				*
56 TO 58	9.190	0.39E-11	0.76E-12	0.60E-07	12.32	0.12E-04
58 TO 60	1.020	-0.570	0.39E-11	0.31E-06	21.65	0.42E-04
60 TO 62	1.060	15.550	0.14E-09	0.11E-04	68.86	0.32E-02
62 TO 64	17.600	3.330	0.30E-11	0.10E-06	16.96	0.32E-04
64 TO 66	17.400	2.550	0.33E-11	0.10E-06	14.67	0.21E-04
66 TO 68	3.790	10.530	0.27E-10	0.21E-05	40.15	0.33E-03
68 TO 70	5.620	0.460	0.11E-11	0.88E-06	25.03	0.18E-03
70 TO 72	10.340	0.150	0.11E-12	0.86E-08	6.38	0.17E-05
72 TO 74	35.330	1.320	0.20E-12	0.20E-07	9.29	0.46E-05
74 TO 76	35.330	0.380	0.75E-13	0.11E-08	3.20	0.32E-05
76 TO 78	24.760	0.180	0.11E-12	0.48E-08	6.33	0.17E-05
78 TO 80	4.680	-0.300				*
80 TO 82	12.030	0.430	0.00E-00	0.11E-10	0.40	0.33E-00
82 TO 84	16.010	0.100	0.34E-11	0.27E-06	5.19	0.33E-00
84 TO 86	4.670	1.590	0.14E-12	0.16E-07	20.09	0.33E-04
86 TO 88	4.540	0.000	0.11E-12	0.11E-07	7.90	0.33E-05
88 TO 90	10.910	0.150	0.10E-12	0.08E-08	6.30	0.32E-05
90 TO 92	0.200	72.050	0.44E-10	0.28E-03	6.30	0.16E-05
92 TO 94	0.240	90.060	0.55E-08	0.28E-03	201.27	0.44E-01
94 TO 96	0.450	26.140	0.35E-10	0.40E-05	146.82	0.15E-01
96 TO 98	16.000	0.423	0.13E-13	0.30E-08	50.65	0.07E-01
98 TO 100	27.120	0.423	0.13E-13	0.30E-08	2.60	0.08E-01
100 TO 102	16.000	0.423	0.13E-13	0.30E-08	2.60	0.08E-01
102 TO 104	24.040	0.400	0.37E-14	0.23E-09	2.60	0.08E-01
104 TO 106	10.240	26.000	0.30E-10	0.21E-04	78.62	0.42E-02
106 TO 108	7.600	2.330	0.26E-11	0.21E-04	18.51	0.42E-02
108 TO 110	3.320	15.440	0.10E-11	0.81E-07	13.48	0.46E-04
110 TO 112	2.180	12.000	0.44E-11	0.48E-06	29.21	0.46E-03
112 TO 114	2.180	2.130	0.44E-11	0.48E-06	12.41	0.45E-04
114 TO 116	4.000	0.330	0.33E-12	0.39E-07	10.43	0.40E-04
116 TO 118	4.130	1.330	0.33E-12	0.39E-07	10.43	0.40E-04
118 TO 120	7.910	0.330	0.33E-12	0.39E-07	10.43	0.40E-04
120 TO 122	5.930	0.330	0.33E-12	0.39E-07	10.43	0.40E-04
122 TO 124	13.170	0.330	0.33E-12	0.39E-07	10.43	0.40E-04
124 TO 126	8.770	0.450	0.44E-12	0.47E-07	10.43	0.40E-04
126 TO 128	8.420	10.000	0.33E-11	0.51E-06	24.96	0.43E-03
128 TO 130	14.990	10.000	0.33E-11	0.51E-06	24.96	0.43E-03

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160	TD	162	24.510	34.000	0.142E+1	0.11E-09	15.14	0.23E-04
162	TD	164	11.450	0.640	0.52E+1	0.11E-07	20.78	0.63E-05
164	TD	166	9.200	7.000	0.77E+1	0.01E-06	26.45	0.12E-03
166	TD	168	5.000	3.500	0.65E+1	0.11E-06	24.93	0.10E-03
168	TD	170	5.560	0.100	0.17E+1	0.13E-07	7.99	0.27E-05
170	TD	172	2.490	0.900	0.41E+1	0.22E-07	9.55	0.55E-05
172	TD	174	2.130	0.280	0.11E+1	0.29E-08	6.47	0.18E-06
174	TD	176	7.850	0.020	0.24E+1	0.19E-08	3.35	0.38E-06
176	TD	178	9.350	0.020	0.20E+1	0.15E-08	3.01	0.11E-06
178	TD	180	1.750	10.000	0.63E+1	0.38E-05	51.17	0.99E-03
180	TD	182	1.830	0.420	0.25E+1	0.08E-07	48.95	0.26E-03
182	TD	184	2.020	0.130	0.12E+1	0.07E-07	16.44	0.22E-05
184	TD	186	1.530	0.140	0.12E+1	0.08E-07	14.03	0.26E-05
186	TD	188	1.830	0.000	0.00E+0	0.00E-00	0.00	0.00E-00
188	TD	190	2.090	1.200	0.41E+1	0.31E-07	9.98	0.66E-05
190	TD	192	2.450	0.190	0.55E+1	0.51E-08	5.27	0.07E-07
192	TD	194	1.010	0.010	0.49E+1	0.39E-09	2.27	0.12E-03
194	TD	196	1.010	1.420	0.13E+1	0.10E-05	31.58	0.11E-03
196	TD	200	1.690	0.130	0.67E+1	0.33E-08	5.44	0.11E-03
200	TD	202	2.730	0.230	0.14E+1	0.11E-07	6.91	0.22E-05
202	TD	204	2.090	2.600	0.97E+1	0.95E-07	12.80	0.14E-04
204	TD	206	1.670	0.600	0.19E+1	0.11E-07	17.73	0.31E-05
206	TD	208	1.770	2.670	0.14E+1	0.11E-06	14.98	0.22E-04
208	TD	210	0.680	0.050	0.05E+1	0.38E-08	5.04	0.26E-06
210	TD	212	1.290	28.000	0.37E+1	0.30E-04	97.24	0.97E-02
212	TD	214	7.750	8.000	0.46E+1	0.64E-06	25.70	0.11E-07
214	TD	216	4.130	5.300	0.69E+1	0.33E-06	30.44	0.19E-03
216	TD	218	7.700	0.160	0.13E+1	0.15E-07	7.75	0.31E-03
218	TD	220	6.240	1.600	0.24E+1	0.19E-06	17.91	0.38E-04
220	TD	222	9.770	2.100	0.22E+1	0.18E-06	17.50	0.35E-04
222	TD	224	1.360	-0.020	0.31E+1	0.35E-08	4.21	0.49E-06
224	TD	226	2.820	0.050	0.13E+1	0.15E-08	3.60	0.31E-06
226	TD	228	2.820	-0.050	0.21E+1	0.17E-08	3.70	0.33E-06
228	TD	230	2.440	0.020	0.22E+1	0.18E-08	1.75	0.35E-07
230	TD	232	1.610	-0.003				
232	TD	234	2.610	-0.003				
234	TD	236	16.970	-0.020				
236	TD	238						
238	TD	240						
240	TD	242						
242	TD	244						
244	TD	246						
246	TD	248						
248	TD	250						
250	TD	252						

* INDICATES A PECULIAR TEST WHICH SHOULD BE CHECKED